

CenterPoint Energy Minnesota Gas
GAP Tracker and Balance
2024 Forecast
Proposed Rate for GAP of \$0.0709 (per Dt)

	Jan 24 Actual	Feb 24 Actual	Mar 24 Actual	Apr 24 Actual	May 24 Actual	June 24 Actual	July 24 Actual	Aug 24 Actual	Sept 24 Actual	Oct 24 Actual	Nov 24 Actual	Dec 24 Actual
Expenses												
1 Beginning Tracker Balance (\$) - Under / (Over) Recovered	2,431,127	1,319,476	296,288	(310,755)	(806,921)	(728,994)	(357,708)	137,056	1,001,006	1,194,470	1,352,826	1,442,050
2 GAP Program Expenditures - Arrears & Afford Credits; Admin Costs	162,178	342,779	387,893	393,649	547,258	605,593	699,311	679,332	557,003	594,403	520,732	574,843
3 Tracker Balance After Expenses (Line 1 + Line 2)	2,593,305	1,662,254	684,181	82,894	(259,663)	(123,401)	341,603	816,388	1,558,009	1,788,873	1,873,558	2,016,893
Recovery												
4 Total Volumes (Dt)	17,966,564	19,266,099	14,032,950	12,550,275	6,619,630	3,304,749	2,885,012	2,603,927	2,523,568	3,290,955	5,648,010	16,144,175
5 Base Rate Recovery (GAP) (per Dt)	0.0709	0.0709	0.0709	0.0709	0.0709	0.0709	0.0709	0.0709	0.0709	0.0764	0.0764	0.0764
6 Base Rate Cost Recovery (\$) (Line 4 * Line 5)	(1,273,829)	(1,365,966)	(994,936)	(889,815)	(469,332)	(234,307)	(204,547)	184,618	(363,539)	(436,047)	(431,508)	(1,233,415)
7 Interim Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8 Interim Rate Recovery (Line 4 * Line 7)	-	-	-	-	-	-	-	-	-	-	-	-
9 Total Recovery (Line 6 + Line 8)	(1,273,829)	(1,365,966)	(994,936)	(889,815)	(469,332)	(234,307)	(204,547)	184,618	(363,539)	(436,047)	(431,508)	(1,233,415)
15 Ending Tracker Balance - Under / (Over) Recovered (Line 3 + Line 9)	1,319,476	296,288	(310,755)	(806,921)	(728,994)	(357,708)	137,056	1,001,006	1,194,470	1,352,826	1,442,050	783,478

CenterPoint Energy Minnesota Gas
 GAP Tracker and Balance
 2025 Forecast
 GAP Rate of \$0.0764 (per Dt)

	Jan 25 Actual	Feb 25 Actual	Mar 25 Actual	Apr 25 Actual	May 25 Actual	June 25 Actual	July 25 Actual	Aug 25 Actual	Sep 25 Actual	Oct 25 Actual	Nov 25 Actual	Dec 25 Forecast
Expenses												
1 Beginning Tracker Balance (\$) - Under / (Over) Recovered	783,478	(676,613)	(1,695,266)	(2,255,395)	(2,251,615)	(1,830,300)	(1,074,609)	(119,372)	799,699	1,631,259	2,440,436	2,836,552
2 GAP Program Expenditures - Arrears & Afford Credits; Admin Costs	341,916	671,160	844,687	937,095	888,406	1,059,788	1,175,922	1,097,337	1,046,263	1,072,001	\$ 895,131	\$ 1,000,543
3 Tracker Balance After Expenses (Line 1 + Line 2)	1,125,394	(5,453)	(850,579)	(1,318,300)	(1,363,209)	(770,512)	101,313	977,965	1,845,962	2,703,260	3,335,567	3,837,095
Recovery												
4 Total Volumes (Dt)	23,586,479	22,117,971	18,387,644	12,216,165	6,113,757	3,980,327	2,888,547	2,333,325	2,810,249	3,440,105	6,531,610	16,582,882
5 Base Rate Recovery (GAP) (per Dt)	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764
6 Base Rate Cost Recovery (\$) (Line 4 * Line 5)	(1,802,007)	(1,689,813)	(1,404,816)	(933,315)	(467,091)	(304,097)	(220,685)	(178,266)	(214,703)	(262,824)	(499,015)	(1,266,932)
7 Interim Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8 Interim Rate Recovery (Line 4 * Line 7)	-	-	-	-	-	-	-	-	-	-	-	-
9 Total Recovery (Line 6 + Line 8)	(1,802,007)	(1,689,813)	(1,404,816)	(933,315)	(467,091)	(304,097)	(220,685)	(178,266)	(214,703)	(262,824)	(499,015)	(1,266,932)
15 Ending Tracker Balance - Under / (Over) Recovered (Line 3 + Line 9)	(676,613)	(1,695,266)	(2,255,395)	(2,251,615)	(1,830,300)	(1,074,609)	(119,372)	799,699	1,631,259	2,440,436	2,836,552	2,570,163

CenterPoint Energy Minnesota Gas
 GAP Tracker and Balance
 2020 Forecast
 GAP Rate of \$0.0764 (per Df)

0.10078 0.10927

	Jan 26 Forecast	Feb 26 Forecast	Mar 26 Forecast	Apr 26 Forecast	May 26 Forecast	June 26 Forecast	July 26 Forecast	Aug 26 Forecast	Sept 26 Forecast	Oct 26 Forecast	Nov 26 Forecast	Dec 26 Forecast
Expenses												
1. Beginning Tracker Balance (S) - Under / (Over) Recovered	2,570,163	1,803,330	1,038,002	354,042	268,197	527,521	1,293,623	2,262,697	3,154,114	3,994,410	4,764,986	4,949,253
2. GAP Program Expenditures - Arrears & Afford Credits; Admin Costs	\$ 971,672	\$ 998,915	844,687	937,095	888,406	1,059,788	1,175,922	1,097,337	1,046,263	1,072,001	895,131	1,000,543
3. Tracker Balance After Expenses (Line 1 + Line 2)	3,541,835	2,802,245	1,882,689	1,291,137	1,156,603	1,587,309	2,469,545	3,360,034	4,200,377	5,066,411	5,660,117	5,949,796
Recovery												
4. Total Volumes (Df)	22,755,299	23,092,188	20,008,472	13,389,258	8,234,068	3,844,050	2,707,433	2,695,294	2,695,904	3,945,350	9,304,500	16,582,882
5. Base Rate Recovery (GAP) (per Df)	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764
6. Base Rate Cost Recovery (S) (Line 4 * Line 5)	(1,738,505)	(1,764,243)	(1,528,647)	(1,022,939)	(629,083)	(293,685)	(206,848)	(205,920)	(205,967)	(301,425)	(710,864)	(1,266,932)
7. Interim Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8. Interim Rate Recovery (Line 4 * Line 7)	-	-	-	-	-	-	-	-	-	-	-	-
9. Total Recovery (Line 6 + Line 8)	(1,738,505)	(1,764,243)	(1,528,647)	(1,022,939)	(629,083)	(293,685)	(206,848)	(205,920)	(205,967)	(301,425)	(710,864)	(1,266,932)
10. Ending Tracker Balance - Under / (Over) Recovered (Line 3 - Line 9)	1,803,330	1,038,002	354,042	268,197	527,521	1,293,623	2,262,697	3,154,114	3,994,410	4,764,986	4,949,253	4,682,864

CenterPoint Energy Minnesota Gas
 GAP Tracker and Balance
 2023 Forecast
 GAP Rate of \$0.0764 (per Dt)

	Jan 27 Forecast	Feb 27 Forecast	Mar 27 Forecast	Apr 27 Forecast	May 27 Forecast	June 27 Forecast	July 27 Forecast	Aug 27 Forecast	Sept 27 Forecast	Oct 27 Forecast	Nov 27 Forecast	Dec 27 Forecast
Expenses												
1 Beginning Tracker Balance (\$ - Under / (Over) Recovered	4,682,864	3,918,031	3,150,763	2,466,743	2,380,898	2,640,222	3,406,324	4,375,398	5,266,815	6,107,111	6,877,687	7,061,954
2 GAP Program Expenditures - Annals & Afford Credits, Admin Costs	\$ 975,672	\$ 998,915	\$ 844,687	\$ 937,095	\$ 888,406	\$ 1,059,788	\$ 1,175,922	\$ 1,097,337	\$ 1,046,263	\$ 1,072,001	\$ 895,131	\$ 1,000,543
3 Tracker Balance After Expenses (Line 1 + Line 2)	5,658,536	4,916,946	3,995,450	3,403,838	3,269,304	3,700,010	4,582,246	5,472,735	6,313,078	7,179,112	7,772,818	8,062,497
Recovery												
4 Total Volume (Dt)	22,755,299	23,092,188	20,008,472	13,389,258	8,234,068	3,844,050	2,707,433	2,695,294	2,695,904	3,943,350	9,304,500	16,582,882
5 Base Rate Recovery (GAP) (per Dt)	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764	0.0764
6 Base Rate Cost Recovery (\$) (Line 4 * Line 5)	(1,738,500)	(1,764,243)	(1,528,647)	(1,022,939)	(629,083)	(293,685)	(206,848)	(205,920)	(205,967)	(300,435)	(710,864)	(1,266,932)
7 Interim Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8 Interim Rate Recovery (Line 4 * Line 7)	-	-	-	-	-	-	-	-	-	-	-	-
9 Total Recovery (Line 6 + Line 8)	(1,738,500)	(1,764,243)	(1,528,647)	(1,022,939)	(629,083)	(293,685)	(206,848)	(205,920)	(205,967)	(300,435)	(710,864)	(1,266,932)
10 Ending Tracker Balance - Under / (Over) Recovered (Line 3 + Line 9)	3,919,036	3,150,703	2,466,803	2,380,898	2,640,222	3,406,324	4,375,398	5,266,815	6,107,111	6,877,687	7,061,954	6,795,565