

## Revised Decision Options – Docket 24-200

This list includes the original briefing paper decision options along with new and modified decision options offered by commenters in additional filings. Where there are changes from the original briefing papers, Staff has noted new additions in red underlined and a red strikethrough (~~example~~) to reflect a redaction.

*The Commission may adopt either Decision Option 1 or 2.*

1. Clarify that “capacity,” as defined in Minn. Stat. § 216B.164, subd. 2a(c), for purposes of eligibility for the net-metering rate in Minn. Stat. § 216B.164, subd. 3(d), is measured at the qualifying facility’s inverter.

(Dakota Electric Association, Minnesota Power, Otter Tail Power, Xcel Energy, MREA, MMUA)

### OR

- 1 (Department Revised)

Clarify that “capacity,” as defined in Minn. Stat. § 216B.164, subd. 2a(c), for purposes of eligibility for the net-metering rate in Minn. Stat. § 216B.164, subd. 3(d), is measured at the qualifying facility’s inverter, regardless of the aggregate direct current nameplate rating of components of the DER system.

### OR

2. Clarify that “capacity,” as defined in Minn. Stat. § 216B.164, subd. 2a(c), for purposes of eligibility for the net-metering rate in Minn. Stat. § 216B.164, subd. 3(d), is measured at the utility’s bi-directional meter.

(MnSEIA, Department, Nokomis Energy, Clean Energy Economy Minnesota)

- 2 (Tuma Revised)

Delegate authority to the Executive Secretary to open a new rulemaking proceeding to clarify that “capacity,” as defined in Minn. Stat. § 216B.164, subd. 2a(c), for purposes of eligibility for the net-metering rate in Minn. Stat. § 216B.164, subd. 3(d), is measured at the utility’s bidirectional meter. In addition to the rulemaking proceeding, a separate proceeding in this docket shall develop the record on impacts to rates, interconnection agreements, and how the utility will limit export capacity of a qualifying facility to 40kW if capacity, for purposes of eligibility for the net-metering rate in Minn. Stat. §216B.164, subd. 3(d), is measured at the utility’s bi-directional meter.

*The Commission may also adopt Decision Options 3, 4, 5 or 6.*

3. Refer the issue of battery storage eligibility for net-metering compensation to the Distributed Generation Work Group.

(Otter Tail Power)

4. Delegate authority to the Executive Secretary to open a new rulemaking proceeding to amend the Minnesota Rules definition of “point of common coupling,” in Minn. R. 7835.0100, subp. 17(a).  
(Staff Alternative)
5. Delegate authority to the Executive Secretary to open a new proceeding to further develop the record in this proceeding.  
(Staff Alternative)
6. Delegate authority to the Executive Secretary to open a new proceeding to discuss the rate impacts if capacity, for purposes of eligibility for the net-metering rate in Minn. Stat. § 216B.164, subd. 3(d), is measured at the utility’s bi-directional meter.  
(Staff Alternative)
7. (MnSEIA New)  
The record does not demonstrate that any reliability problems will be created by applying the definition of “capacity” in Minn. Stat. § 216B.164 instead of the nameplate capacity that some Minnesota utilities have used to determine rate eligibility. Future reliability problems, if they arise, may be addressed through a separate proceeding that will evaluate possible solutions consistent with Minnesota law.