



April 14, 2026

Sasha Bergman, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
Saint Paul, MN 55101-2147

***Subject: Dakota Electric Association Reply Comments
In the Matter of Distribution System Planning
For Dakota Electric Association
Docket No. E-111/M-25-139***

Dear Ms. Bergman:

On February 20, 2019, the Minnesota Public Utilities Commission (Commission) issued an *Order Adopting Integrated Distribution Plan Filing Requirements* (February 20 Order) in Docket No. E111/CI-18-255. This February Order outlined, in relevant part, the distribution system plan requirements for Dakota Electric Association (Dakota Electric or Cooperative) including the requirement that Dakota Electric file an integrated distribution plan (IDP) on a biennially basis beginning on November 1, 2019. The Commission further modified certain filing and reporting requirements in subsequent IDP and regulatory dockets.¹ On November 1, 2025, Dakota Electric submitted its fourth IDP Report in the above reference docket. This filing responded to Commission

¹ November 2, 2020 Order in Docket No. E111/M-19-674, September 9, 2022 Order in Docket No. E111/M-21-728, June 7, 2023 Order in Docket No. E999/CI-20-800, and September 16, 2024 Order in Docket No. E111/M-23-420.

reporting requirements and represented a substantial effort by Dakota Electric internal staff and consultants.

On November 13, 2025, the Commission issued a Notice of Comment Period (Notice) where it identified the issue:

Should the Commission accept or reject Dakota Electric Association's 2025 Integrated Distribution Plan (IDP)?

The Commission also opened the following topics for comment:

1. Should the Commission accept or reject Dakota Electric Association's IDP?
2. Did Dakota Electric adequately address the Commission's IDP filing requirements and prior Orders, as outlined in Attachment A to this notice?
3. Feedback, comments, and recommendations on the following areas of Dakota Electric's IDP:
 - a. Non-wires alternatives analysis
 - b. Planned grid modernization initiatives
 - c. Forecasted distribution budget
 - d. Distributed Energy Resources (DER) scenarios and forecasts
4. Other areas of Dakota Electric's IDP not listed above, along with any other issues or concerns related to this matter.

The Commission further stated in this Notice that the purpose of the Commission's IDP filing requirements is to facilitate a utility's IDP filing that will meet the following planning objectives:

1. Maintain and enhance the safety, security, reliability, and resilience of the electricity grid, at fair and reasonable costs, consistent with the state's energy policies;
2. Enable greater customer engagement, empowerment, and options for energy services;
3. Move toward the creation of efficient, cost-effective, accessible grid platforms for new products, new services, and opportunities for adoption of new distributed technologies;
4. Ensure optimized utilization of electricity grid assets and resources to minimize total system costs; and
5. Provide the Commission with the information necessary to understand the utility's short-term and long-term distribution-system plans, the costs

and benefits of specific investments, and a comprehensive analysis of ratepayer cost and value.

On March 24, 2026, the Minnesota Department of Commerce (Department) filed initial comments in response to our IDP Report. The Department's comments were thorough and provided detailed analysis of our IDP Report and the Commission's reporting requirements, including a list of requested information for Dakota Electric to address in reply comments and in subsequent IDP Reports. The Cooperative appreciates the Department's detailed review of our IDP Report, which clearly shows an appreciation for the work and commitment Dakota Electric put forth while preparing our IDP Report.

Before responding to the Department's requested information, Dakota Electric provides an opening discussion and response to general discussion in their comments. Since its inception, the Cooperative has viewed the IDP as a planning document meant to provide the Commission and interested parties with insight into our internal engineering and planning processes and planned projects in the upcoming 5-to-10-year horizon. Dakota Electric has not (and does not currently intend to) used the IDP as a venue where we would request certification or an advanced determination of prudence (ADP) for a particular project or initiative. This approach, or mindset, has driven the construction of our IDP Reports and how we utilize the IDP as an educational avenue to inform the Commission about our planning efforts and engineering assumptions.

Dakota Electric appreciates the Department's statement that the Cooperative's general planning processes are in many ways the ideal representation of a distribution plan. The Department also stated that our incentive structure is the inverse of an investor-owned utility.² Dakota Electric's incentive structure is not necessarily the inverse of an investor-owned utility, rather, Dakota Electric is a not-for-profit, member-owned distribution cooperative. We have a strong incentive to only pursue distribution planning and potential grid modernization projects that are expected to provide tangible benefits to our member-owners and, most importantly, do so in a cost-effective manner.

² Department Comments, Page 2.

Contrary to the Department's assertion, Dakota Electric's planning process does not err toward under-investment.³ It is important to underscore that we have an obligation to provide safe, reliable, and affordable electric service; this obligation is more than statutory, it is practical and expected from our ownership structure. As evidenced in our Annual Service Reliability and Service Quality (SRSQ) Report, Dakota Electric's membership enjoys a high-level of member service and reliability.⁴ Just as a shareholder of a corporation expects a return, our members expect high reliability and service at an affordable rate. When pursuing distribution planning or considering projects, both wired and non-wired, Dakota Electric's primary consideration is whether it will be able to provide safe, reliable, and affordable electric service. If it cannot achieve these objectives, it is unlikely that we will consider it as part of our distribution system planning.

The Department focused its analysis and conclusions regarding the appropriate level of distribution spending by normalizing spending relative to energy sales. Although the Cooperative does not necessary believe this approach is inappropriate or unreasonable, Dakota Electric does have concerns with the Department normalizing distribution spending to energy sales because this metric is not representative of how a distribution system is planned and constructed. A distribution system needs to be designed and built to serve all the demand on the distribution system regardless of the amount of annual sales. This fact is evident when looking at Dakota Electric. The Cooperative's energy sales have been flat over the past 10 plus years, even though our number of members continue to increase annually.⁵ Normalizing energy sales to distribution spend may draw incomplete parallels as the distribution system needs to be maintained and built to serve all the consumers demand, irrespective of total sales. A practical example of this is that maintenance intervals for replacing distribution equipment do not rely on the quantity of energy sales but rather age, lifecycle loading,

³ Department Comments, Page 2.

⁴ April 1, 2026 Dakota Electric Informational Filing, Docket No. E111/M-26-28.

⁵ IDP Report, Page 71.

and environmental conditions. These types of equipment have experienced cost pressure and inflation over the past several years.

Related to overall distribution spending, the Department also commented on Dakota Electric's decision making between the four main distribution planning budget categories. The Department stated the following:

These four budget categories highlight deliberate decision making on behalf of DEA distribution planners to control DEA's spending. In two examples, the Department highlights how DEA lowers spending in one budget category in order to increase spending in another. The result of these decisions is a stable distribution budget, which does not put pressure on DEA's members beyond the broader economic forces driving inflation.⁶

The Cooperative appreciates the Department recognizing our thoughtful approach to distribution spending. However, Dakota Electric notes that normalizing IDP specific budget categories of distribution spend to sales may miss the broader picture of distribution spend increasing. Additionally, Dakota Electric made several changes to IDP specific budget categories for the 2025 IDP Report. Dakota Electric noted these facts in our IDP Report:

Dakota Electric appreciates the Commission and Staff for modifying this filing requirement to allow this data to be categorized into a 'high-level' look at distribution spending. For the 2025 IDP Report, Dakota Electric has reconfigured some of the codes and budget categories. This may cause an increase or decrease in some categories versus how costs were previously attributed to each category in past IDPs. Years 2020, 2021, and 2022 have not changed from what was reported in the 2023 IDP.⁷

The significant changes in IDP specific categories Age-related Replacement, System Expansion Due to Capacity, and System Expansion Due to Reliability that the Department observed are not necessarily deliberate decision making to control spend by Dakota Electric. Rather, these changes are a reallocation between each category to ease the

⁶ Department Comments, Page 8.

⁷ Dakota Electric IDP Pages 84-85.

burden of reporting distribution spend in the IDP specific budget categories. Additionally, the drop in distribution spend in Grid Modernization is specifically due to Dakota Electric completing its AGi metering project. This budget still has dollars in future years as we plan maintenance for the system.

Finally, as a point of clarification, the Department stated that Dakota Electric has experienced relatively flat growth throughout most of its history.⁸ This is not accurate. Although this is true over the last roughly 20 years, the Cooperative experienced relatively sustained, and at times rapid growth, as Dakota County grew in the post World War II era and, in particular, between 1970 and 2000. The Department also noted a statement from our response to Department discovery where we stated that we do not review the accuracy of planning forecasts.⁹ Although this slower growth over the past 20 years has made forecast accuracy analysis less important, this does not mean that the Cooperative does not examine previous growth or planning assumptions. Dakota Electric routinely examines planning and design assumptions to ensure they are reasonable and appropriate given current and future trends and expectations. In addition, the Cooperative reviews budget and financial forecasts and projections to examine their accuracy and planning usefulness.

Dakota Electric Response

How DEA forms its budget and makes allocation decisions between different investment opportunities

Dakota Electric annually presents its Board of Directors a three-year construction workplan budget. This three-year budget is prepared annually based on updated information, and the Board of Directors reviews this budget and then approves it if it determines it is reasonable.

The construction workplan budget, as explained in Section aa of the IDP, includes: new consumers & service rebuilds, mainlines, substations, system improvements, and

⁸ Department Comments, Page 11.

⁹ *Id.*

distribution equipment & automation categories.¹⁰ On an annual basis, Dakota Electric analyzes its system based off a variety of categories. New consumer & service rebuild and distribution equipment & automation budget categories are generally non-site specific projects and budgets are typically based off historical trends and projections. Specific projects are included if they are known identified prior to budget approval. Mainlines, substations, and system improvement projects generally include more site-specific projects. This site-specific information provides more accuracy in terms of projected costs because these expenditures generally are designed and estimated the year or multiple years prior. That being said, there are certain projects, such as road relocation projects, that may occur within a budget year with little planning preparation. Dakota Electric may elect to delay an internally driven improvement project in order to comply with the requirements of the road relocation, or other required projects, to maintain the construction workplan budget. Additionally, projects related to categories such as: reliability, capacity, repairability, age, or condition are selected based on highest priority needs while still balancing costs.

Whether DEA sets a budget limit for each year, and if so, how this number is determined

Dakota Electric's Board of Directors does not employ an annual budget cap or limit. As noted in the previous question, the Cooperative builds a detailed, bottom-up budget each year. Although the Board of Directors does not have an annual budget cap, this detailed budget allows, if the Board of Directors chooses, to make discreet targeted adjustments to the annual budget. This budget is approved by the Board of Directors each December.

How DEA ensures that system condition and reliability are maintained under a restricted budget.

As noted in the two previous responses, the Cooperative's budget is built at the most detailed level possible, and, as part of this process, Dakota Electric tries to identify specific system needs and makes realistic plans to improve system conditions and

¹⁰ IDP Report, Pages 87-90.

performance. In addition, the Cooperative builds periodic maintenance schedules for most of the equipment on the system into its budgeting process. This includes specific amounts for the replacement of aging equipment and pole replacement. When more specific on-going projects or initiatives exist, such as our cable replacement program or the aging substation program, Dakota Electric ensures that funds are set aside to complete these projects and, if necessary, funding would be adjusted to make sure that the approved budget amount is maintained. Further, in an effort to limit future uncertainty and budget concerns, we have created construction and process standards that focus on reliability. This focus is done through systems such as our meter data management (MDM) system and is a way to manage cost pressures outside the construction budget. In a simple sense, we have tried to include a focus on reliability in various projects and initiatives over time so that instead of having to specifically focus on reliability in a given budget, it is already included implicitly in prior or on-going projects.

The Department requests DEA explain in reply comments how the Association views capacity overload risks at its substations and the need for capacity mitigations with historic or existing substation transformer overloads. DEA should discuss why the Association has no plans to mitigate substation transformer capacity risks at the Deerwood, Lemay Lake, Lebanon Hills, and Apple Valley substations.

Substation transformers are engineered with several temperature and cooling levels; each level has increasing load capacities. Dakota Electric evaluates substation loads every year to confirm that equipment limits are not exceeded and that each substation can reliably handle both normal and contingency scenarios.

At Deerwood, Lemay Lake, Lebanon Hills, and Apple Valley, the transformers feature multiple cooling stages (ONAN/ONAF/ONAF) along with different continuous ratings. Using a transformer above its base (ONAN) rating does not qualify as overload or emergency operation, nor does it negatively impact the transformer's condition. According to Appendix A of the IDP, none of the substation transformers were run

beyond their nameplate specifications.¹¹ The nameplate ratings for the listed transformers are as follows:

Deerwood/ Apple Valley Substations

@55 deg C 21/28/35 MVA ONAN/ONAF/ONAF

@65 deg C 24/32/39 MVA ONAN/ONAF/ONAF

Lemay Lake/Lebanon Substations

@55 deg C 20/27/33 MVA ONAN/ONAF/ONAF

@65 deg C 22/30/37 MVA ONAN/ONAF/ONAF

The Department requests DEA explain in reply comments how the Association incorporates cost- effectiveness metrics into its project-level and design-standard review processes, and explain how these metrics affect DEA's asset replacement decision process.

Project-level designs are analyzed for upfront installation costs, and we compare these designs to the constructability of different styles of design (*e.g.* overhead vs. underground construction). Feasibility of construction, land accessibility, and future maintenance are generally considered, but Dakota Electric focuses cost considerations on the upfront installation cost. Beyond installation cost considerations though, it is important to note that design-standard review processes focus more on engineering analysis and planning rather than cost effectiveness. Although not explicit in any calculations, Dakota Electric believes that designing the distribution system with assumptions or considerations for future load growth is a cost-effective way to plan the distribution system. When reviewing asset replacement decisions, newer design standards are followed to ensure consistency, reliability, and safety. These design standard driven decisions may result in an outcome that is more costly, but it may also represent a decision based on newer planning and engineering assumptions that can drive improved reliability and service. When looking at the Cooperative's distribution planning approach as it relates to cost-effectiveness metrics, Dakota Electric clearly is

¹¹ IDP Report, Appendix A.

interested in minimizing costs so that the rates our members pay are affordable. However, the decisions that we make in terms of planning the system lean more toward maximizing the service we provide our members and the overall reliability they see from their electrical service.

The Department requests DEA present in its reply comments data on the number of “Trees” outages in the years 2020, 2021, 2022, and 2025, as available.

Year	2020	2021	2022	2023	2024	2025
# of Tree Outages	229	199	191	156	210	214

Dakota Electric’s strategic initiatives surrounding vegetation management and tree trimming have been ongoing since late last decade. As noted in our 2019 SRSQ report, we anticipated that it would take approximately 4-5 years to get through the entire overhead system and tree trimming backlog.¹² However, as we have worked through our systematic vegetation management process, we concluded that the 4-5 year timeframe was incorrect and significantly underestimated. Based off our actual experience to date, we now expect it will take 8-10 years to complete the first cycle of overhead system trimming. The goal of the first cycle is to re-establish a vegetation right of way. This increase in timeframe is due to the system wide tree overgrowth that has occurred over the years without an established tree trimming cycle. This first cycle also involved some areas of the distribution system that had not been trimmed in many years, and it was more intensive than originally planned. From a practical standpoint when looking at reliability metrics, Dakota Electric also notes that our increased investments in vegetation management will likely take some time before the data will reflect reduced outages due to trees. That being said, we believe that increasing investments in trimming will be a long-term benefit to our membership through improved reliability and service metrics.

Dakota Electric IR#6 Correction

¹² Docket No. E111/M-20-385, March 27, 2020 SRSQ Report, Page 10.

As Dakota Electric was preparing data for the previous question, the Cooperative identified an error in the data provided in our response to DOC Information Request No. 6. These data were provided with Major Event Days included instead of with Major Event Days excluded. Below are revised data for overall system wide outages by the internal categories that Dakota Electric tracks with Major Event Days excluded for 2023 & 2024.

Excluding Major Event Days		
Cause	2023	2024
Animals	140	125
DEA Personal	19	20
Equipment Failure	157	97
Public (Cars / Dig-in)	78	96
Cable Failure	38	44
Unknown	52	49
Trees	156	210
Weather	59	78
Power Supplier	0	1
Planned Outage	646	616

The Department recommends the Commission require DEA to quantify the value of major reliability and resiliency investments, such as strategic undergrounding, using a recognized customer interruption cost approach (e.g., an Interruption Cost Estimate [ICE] calculator methodology) and to apply that value consistently in cost-benefit comparisons across alternatives.

Dakota Electric respectfully disagrees with this recommendation and does not believe it is necessary. Although the Cooperative understands the premise of the Department's recommendation, this request would constitute significant additional reporting and data collection within the Cooperative. Further, the Cooperative believes this recommendation is more closely aligned with service quality, not distribution system planning. Dakota Electric provides its annual SRSQ Report as an informal filing to the Commission and as a cooperative electric association our elected Board of Directors oversees service quality. Dakota Electric may wish to include this type of information as part of our annual SRSQ reports provided to our Board of Directors, but it is unclear

additional value these metrics will provide in light of our current service quality and reliability metrics. Dakota Electric members experience industry leading reliability metrics and future reliability and resiliency investments, such as strategic undergrounding, may not be considered cost-beneficial in the traditional sense. That being said, the Cooperative's Board of Directors believes these types of initiatives are important and necessary because they help maintain the level of reliability our membership expects. In addition, as noted above, the decisions that Dakota Electric makes on many system planning measures, including strategic undergrounding, is driven less by looking at items from a cost benefit perspective and more through the lens of trying to maximize service to our members.

The Department recommends that strategic undergrounding should be evaluated alongside other reliability tools that can materially reduce outage minutes on targeted feeders.

The Department stated that following in its comments:

The Department notes that Strategic Undergrounding is a new program for DEA, and could increase the Association's overall distribution spending. Reducing spending on reliability could mitigate cost increases in other areas, such as transformers, particularly given DEA's existing reliability metrics. It is also important to consider the reliability improvement potential of other upgrades, such as fault location, isolation, and service restoration (FLSIR) or OTP's increased vegetation management budget before making large capital investments.¹³

The Cooperative addressed this observation in response to discovery. In particular, Dakota Electric stated the following in response to DOC Information Request No. 14:

Dakota Electric has not developed a formal strategic undergrounding program yet. Dakota Electric appreciates the Department's recommendation will consider other reliability tools as a part of the plan creation.¹⁴

¹³ Department Comments, Page 19.

¹⁴ Department Comments, Page 50.

Dakota Electric appreciates this suggestion from the Department, and the Cooperative expects to regularly review various reliability tools to determine which provide the best overall reliability and service experience for members at a reasonable cost.

The Department requests that DEA explain in reply comments how the Association determines the need to replace its substation transformers and how both failure rates and transformer overloads are factored into substation transformer asset replacement decisions.

Dakota Electric originally discussed the need to replace substation transformers and equipment in our IDP Report:

In general, older substation equipment has a higher risk of failure and these risks increase significantly when equipment is near the end of its equipment life. Since substations serve thousands of members, equipment failures can result in significant outages and other operational issues. These significant risks are further magnified by current supply chain issues which have pushed equipment lead times for equipment out years instead of months. This puts our system at increased risk for prolonged outages and non-normal system operation which could negatively impact service quality and impair our system's ability to handle increased DER penetration and beneficial electrification.¹⁵

Additionally, Dakota Electric prioritized substation replacement based on several factors including: age, historical loading, manufacturer/availability of repair parts, and history of failures. The substations with the highest risk factors have been selected first for replacement along with consideration for how these projects dovetails with existing, or likely, staff workloads.

The Department requests DEA explain in reply comments how the Association determined that switchgear replacement is the most cost-effective option. The explanation should detail what other alternatives were evaluated and what costs were included in this analysis.

¹⁵ IDP Report, Page 65.

The substation switchgear is equally as critical a piece of equipment as a substation transformer. When analyzing switchgear, the only options available are to either replace or refurbish them. To refurbish this equipment, we would need to replace the breakers and relays; however, there are some models that are obsolete, and we can no longer acquire replacement components. In addition, we also believe there would be significant effort required to upgrade the communications system to current standards. These upgrades would require the entire breaker lineup to change. This would represent approximately 50% of the overall building wall space and would also require significant changes to internal wiring. Ultimately, with the amount of changes required to refurbish, as well as the risks with complexities in refurbishing switchgear, we concluded that replacement of the entire switchgear building was the most reasonable approach.

The Department requests DEA explain in reply comments why its Single Phase Fuse Cabinets Program is preferable to a phased approach where the existing fuse cabinets are replaced at their expected end of life.

The Cooperative decided that this program was preferable, because we had significant difficulty securing a manufacturer that was willing to supply a small amount of single-phase fuse cabinets on an annual basis. Given this reality, we end up with existing cabinets that remained in service past their expected end of life and began to have increased failures. The risks associated with these failures were compounded by the fact that we began to have minimal replacement inventory. In addition, beyond the lack of available manufactures, these single-phase fuse cabinets are no longer a standard design for Dakota Electric. The Cooperative investigated the cost of reconfiguring the primary conductors and equipment to newer design philosophies, but we ultimately determined that this option was economically unfavorable. Undertaking the single fuse cabinet program allowed us to secure a manufacturer to produce cabinets in a higher order quantity, and based on current design standards, which resulted in a significantly lower cost option.

The Department requests Dakota Electric Association, in reply comments, discuss when it estimates its wildfire mitigation plan will be complete.

Dakota Electric expects its wildfire mitigation plan to be complete and ready for implementation by the end of 2026.

The Department recommends the Commission require Dakota Electric to file its wildfire mitigation plan, when complete, as a supplement or attachment to its IDP. DEA's filing should include a map of the Association's wildfire risk and its methodology for creating the map, any identified areas of particularly high fire risk, the probability and financial damage of these events, the proposed wildfire mitigation budget, and a full cost benefit analysis of the proposed mitigation measures.

The risks associated with wildfires and their potential impact to our members and the general public are an important policy and risk consideration, and Dakota Electric is actively working to complete its wildfire mitigation plan before the end of the year. Given our expected completion date, and the Department's requested information, the Cooperative believes it is more efficient for Dakota Electric to provide this information as part of our 2027 IDP Report that will be filed on November 1, 2027. Since this information will be completed near when we begin preparation of our 2027 IDP Report, we will be able to effectively and efficiently incorporate this information into creation of the next report.

Conclusion

Dakota Electric appreciates the opportunity to provide reply comments in this matter. The Cooperative appreciates the Department's detailed review of our IDP Report, and the information included in these reply comments are responsive to their requests. Our IDP Report shows that Dakota Electric's distribution system and planning are reasonable to provide our current, and future, members with high quality electrical service at affordable rates. The Cooperative requests that the Commission accept this IDP Report. If you or your staff have any questions about these reply comments, please contact me at 651-463-6258 or aheinen@dakotaelectric.com.

Sincerely,

/s/ Adam J. Heinen

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/s/ Alex Nelson

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Certificate of Service

I, Nicole McEathron, hereby certify that I have this day served copies of the attached document to those on the following service list by e-filing, personal service, or by causing to be placed in the U.S. mail at Farmington, Minnesota.

Docket No. E-111/M-25-139

Dated this 14th day of April 2026

/s/ Nicole McEathron

Nicole McEathron

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34	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-139
35	Jerry	Byer	jbyer@itasca-mantrap.com	Itasca-Mantrap Electric Cooperative		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	M-25-139
36	Jennifer	Cady	jjcady@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-139
37	Daniel T	Carlisle	todd-wad@toddwadena.coop	Todd-Wadena Electric Cooperative		550 Ash Ave NE PO Box 431 Wadena MN, 56482 United States	Electronic Service		No	M-25-139
38	Douglas M.	Carnival	dcarnival@carnivalberns.com	McGrann Shea Carnival Straughn & Lamb		800 Nicollet Mall Ste 2600 Minneapolis MN, 55402-7035 United States	Electronic Service		No	M-25-139
39	Pat	Carruth	pat@mnvalleyrec.com	Minnesota Valley Coop. Light & Power Assn.		501 S 1st St. PO Box 248 Montevideo MN, 56265 United States	Electronic Service		No	M-25-139
40	Gabriel	Chan	gabechan@umn.edu			130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis MN, 55455 United States	Electronic Service		No	M-25-139
41	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
42	Eric	Clement	eclement@mnpower.com	Minnesota Power		null null, null United States	Electronic Service		No	M-25-139
43	City	Clerk	gregg.engdahl@ci.stcloud.mn.us	City of St. Cloud		400 Second St. S St. Cloud MN, 56301 United States	Electronic Service		No	M-25-139
44	Joshua	Cohen	josh.cohen@swtchenergy.com	SWTCH Energy, Inc.		Greentown Labs 444 Somerville Avenue Somerville MA, 02143 United States	Electronic Service		No	M-25-139
45	Kenneth A.	Colburn	kcolburn@symbioticstrategies.com	Symbiotic Strategies, LLC		26 Winton Road Meredith NH, 32535413 United States	Electronic Service		No	M-25-139
46	Steve	Coleman	stevecolemanpuma@gmail.com			231 Winifred St W Saint Paul MN, 55107 United States	Electronic Service		No	M-25-139
47	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-139
48	Kevin	Cray	kevin@communitysolaraccess.org	CCSA		1644 Platte St Denver CO, 80202 United States	Electronic Service		No	M-25-139
49	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	M-25-139
50	Stacy	Dahl	sdahl@minnkota.com	Minnkota Power Cooperative, Inc.		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	M-25-139
51	George	Damian	gdamian@cleanenergyeconomymn.org	Clean Energy Economy MN		13713 Washburn Ave S Burnsville MN, 55337 United States	Electronic Service		No	M-25-139
52	Lisa	Daniels	lisadaniels@windustry.org	Windustry		201 Ridgewood Ave Minneapolis MN, 55403 United States	Electronic Service		No	M-25-139
53	James	Darabi	james.darabi@solarfarm.com			2355 Fairview Ave #101 St. Paul MN, 55113 United States	Electronic Service		No	M-25-139
54	Cody	Davis	cdavis@epeconsulting.com	Electric Power Engineers (ELPC/VS)		null null, null United States	Electronic Service		No	M-25-139
55	Danielle	DeMarre	danielle.demarre@allenergysolar.com	All Energy Solar		1264 Energy Lane St Paul MN, 55108 United States	Electronic Service		No	M-25-139
56	Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures		3500 Bloomington Ave. S Minneapolis MN, 55407 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
57	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
58	Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative		1302 S Union St Rock Rapids IA, 51246 United States	Electronic Service		No	M-25-139
59	Cheryl	Dietrich	cheryl.dietrich@nexteraenergy.com	NextEra Energy Resources, LLC		700 Universe Blvd E1W/JB Juno Beach FL, 33408 United States	Electronic Service		No	M-25-139
60	Diane	Dietz	diane.dietz@state.mn.us		Department of Commerce	Suite 280 85 Seventh Place East St. Paul MN, 55101-2198 United States	Electronic Service		No	M-25-139
61	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
62	Kristin	Dolan	kdolan@meeker.coop	Meeker Cooperative Light & Power Assn		1725 US Hwy 12 E. Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-139
63	Renee	Doyle	guydoyleelectric@gmail.com	Doyle Electric Inc.		PO Box 295 Amboy MN, 56010 United States	Electronic Service		No	M-25-139
64	Carlton	Doyle Fontaine	carlton.doyle.fontaine@senate.mn	MN Senate		75 Rev Dr Martin Luther King Jr Blvd Room G-17 St Paul MN, 55155 United States	Electronic Service		No	M-25-139
65	Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters		700 Olive Street St. Paul MN, 55130 United States	Electronic Service		No	M-25-139
66	John R.	Dunlop, P.E.	jdunlop@resminn.com	Renewable Energy Services		Suite 300 448 Morgan Ave. S. Minneapolis MN, 55405-2030 United States	Electronic Service		No	M-25-139
67	Hannah	Dunn	hannah.dunn@oakdalemn.gov	City of Oakdale		1584 Hadley Ave N Oakdale MN, 55104 United States	Electronic Service		No	M-25-139
68	Kelly	Dybdahl	kdybdahl@llec.coop	Lyon-Lincoln Electric Cooperative, Inc.		205 W. Hwy. 14 Tyler MN, 56178 United States	Electronic Service		No	M-25-139
69	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-139
70	Dick	Edwards	dedwards@ci.maple-grove.mn.us	City of Maple Grove		12800 Arbor Lakes Parkway P O Box 1180 Maple Grove MN, 55311-6180 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
71	William	Ehrlich	wehrlich@tesla.com	Tesla, Inc.		3500 Deer Creek Rd Palo Alto CA, 94304 United States	Electronic Service		No	M-25-139
72	Kristen	Eide Tollefson	healingsystems69@gmail.com	R-CURE		28477 N Lake Ave Frontenac MN, 55026-1044 United States	Electronic Service		No	M-25-139
73	Bob	Eleff	bob.eleff@house.mn	Regulated Industries Cmte		100 Rev Dr Martin Luther King Jr Blvd Room 600 St. Paul MN, 55155 United States	Electronic Service		No	M-25-139
74	R. Neal	Elliot	rnelliott@aceee.org	American Council for an Energy-Efficient Economy		ACEEE 529 14th St NW Ste 600 Washington DC, 20045 United States	Electronic Service		No	M-25-139
75	Nadav	Enbar	nenbar@epri.com	EPRI		1117 Quince Ave Boulder CO, 80304 United States	Electronic Service		No	M-25-139
76	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	M-25-139
77	Christian	Fenstermacher	christian.fenstermacher@owatonnautilities.com	Owatonna Municipal Public Utilities		PO Box 800 208 S Walnut Ave Owatonna MN, 55060 United States	Electronic Service		No	M-25-139
78	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	M-25-139
79	Christine	Fox	cfox@itasca-mantrap.com	Itasca-Mantrap Coop. Electric Assn.		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	M-25-139
80	Kornbaum	Frank	fkornbaum@mnpower.com			null null, null United States	Electronic Service		No	M-25-139
81	Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	M-25-139
82	David	Freestate	dfreestate@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-139
83	Katelyn	Frye	kfrye@mnpower.com	Minnesota Power		30 W Superiot St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-139
84	Jessica	Fyhrie	jfyhrie@otpc.com	Otter Tail Power Company		PO Box 496 Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
85	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-139
86	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-139
87	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	M-25-139
88	Sean	Gosiewski	sean@afors.org	Alliance for Sustainability		2801 21st Ave S Ste 100 Minneapolis MN, 55407 United States	Electronic Service		No	M-25-139
89	Scott	Greenbert	scott@nautilussolar.com	Nautilus Solar Energy, LLC		396 Springfield Aver, Ste 2 Summit NJ, 07901 United States	Electronic Service		No	M-25-139
90	Sarah	Groebner	sgroebner@redwoodelectric.com	Redwood Electric Cooperative		60 Pine St Clements MN, 56224 United States	Electronic Service		No	M-25-139
91	Tim	Gross	tgross@fuelingmn.com	Fueling Minnesota		3244 Rice Street St. Paul MN, 55126 United States	Electronic Service		No	M-25-139
92	Cody	Gustafson	cgustafson@mnpower.com			null null, null United States	Electronic Service		No	M-25-139
93	Tom	Guttormson	tom.guttormson@connexusenergy.com	Connexus Energy		14601 Ramsey Blvd Ramsey MN, 55303 United States	Electronic Service		No	M-25-139
94	Natalie	Haberman	townsend@fresh-energy.org	Fresh Energy		408 St Peter St # 350 St. Paul MN, 55102 United States	Electronic Service		No	M-25-139
95	Nicholas	Haeg	haeg@fresh-energy.org			12298 Bass Trail Sauk Centre MN, 56378 United States	Electronic Service		No	M-25-139
96	James	Haler	jhaler@southcentralelectric.com	South Central Electric Association		71176 Tiell Dr P. O. Box 150 St. James MN, 56081 United States	Electronic Service		No	M-25-139
97	Joe	Halso	joe.halso@sierraclub.org	Sierra Club		1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	M-25-139
98	Donald	Hanson	dfhanson@ieee.org			P. O. Box 44579 Eden Prairie MN, 55344 United States	Electronic Service		No	M-25-139
99	John	Harlander	john.c.harlander@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
100	Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis		350 South 5th Street, Suite 315M Minneapolis	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55415 United States				
101	Todd	Headlee	theadlee@dvigridsolutions.com	Dominion Voltage, Inc.		701 E. Cary Street Richmond VA, 23219 United States	Electronic Service		No	M-25-139
102	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
103	Tiana	Heger	thegeer@mnpower.com	Minnesota Power		30 W. Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-139
104	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	M-25-139
105	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	M-25-139
106	Jessy	Hennesy	jessy.hennesy@avantenergy.com	Avant Energy		220 S. Sixth St. Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
107	Mari	Hernandez	mari@irecusa.org	IREC		null null, null United States	Electronic Service		No	M-25-139
108	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	M-25-139
109	Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	M-25-139
110	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	M-25-139
111	Casey	Horan	choran@edf.org	Environmental Defense Fund		123 Mission St San Francisco CA, 94105 United States	Electronic Service		No	M-25-139
112	Ronald	Horman	rhorman@redwoodelectric.com	Redwood Electric Cooperative		60 Pine Street Clements MN, 56224 United States	Electronic Service		No	M-25-139
113	Frank	Hornstein	frank.hornstein@minneapolismn.gov	City of Minneapolis		350 South 5th Street Minneapolis MN, 55415 United States	Electronic Service		No	M-25-139
114	Samantha	Houston	shouston@ucsusa.org	Union of Concerned Scientists		1825 K St. NW Ste 800 Washington DC, 20006 United States	Electronic Service		No	M-25-139
115	Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN,	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55802 United States				
116	Jan	Hubbard	jan.hubbard@comcast.net			7730 Mississippi Lane Brooklyn Park MN, 55444 United States	Electronic Service		No	M-25-139
117	Dean	Hunter	dean.hunter@state.mn.us		Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	M-25-139
118	Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments		8100 Boone Blvd Suite 430 Vienna VA, 22182 United States	Electronic Service		No	M-25-139
119	Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative		1717 East Interstate Avenue Bismarck ND, 58501 United States	Electronic Service		No	M-25-139
120	John S.	Jaffray	jjaffray@jjrpower.com	JJR Power		350 Highway 7 Suite 236 Excelsior MN, 55331 United States	Electronic Service		No	M-25-139
121	Robert	Jagusch	rjagusch@mmua.org	MMUA		3025 Harbor Lane N Minneapolis MN, 55447 United States	Electronic Service		No	M-25-139
122	Chris	Jarosch	chris@carrcreekelectricservice.com	Carr Creek Electric Service, LLC		209 Sommers Street North Hudson WI, 54016 United States	Electronic Service		No	M-25-139
123	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	M-25-139
124	Richard	Johnson	rickjohnson@cozen.com	Cozen O'Connor		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
125	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
126	Nate	Jones	njones@hcpd.com	Heartland Consumers Power		PO Box 248 Madison SD, 57042 United States	Electronic Service		No	M-25-139
127	Philip	Jones	phil@evtransportationalliance.org			1402 Third Ave Ste 1315 Seattle WA, 98101 United States	Electronic Service		No	M-25-139
128	Julie	Jorgensen	julie@greenmark.us.com	Greenmark Solar		4630 Quebec Ave N New Hope MN, 55428-4973 United States	Electronic Service		No	M-25-139
129	Kevin	Joyce	kjoyce@tesla.com			null null, null United States	Electronic Service		No	M-25-139
130	Mahmoud	Kabalan	mahmoud.kabalan@stthomas.edu	University of St Thomas		2115 Summit Ave. Mail OSS100	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						School of Engineering Saint Paul MN, 55105 United States				
131	Camille	Kadoch	ckadoch@raponline.org	Regulatory Assistance Project		50 State Street Suite 3 Montpelier VT, 05602 United States	Electronic Service		No	M-25-139
132	Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC		4710 Blaylock Way Inver Grove Heights MN, 55076 United States	Electronic Service		No	M-25-139
133	Ralph	Kaehler	ralph.kaehler@gmail.com			13700 Co. Rd. 9 Eyota MN, 55934 United States	Electronic Service		No	M-25-139
134	Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC		260 Salem Church Road Sunfish Lake MN, 55118 United States	Electronic Service		No	M-25-139
135	Nick	Kaneski	nick.kaneski@enbridge.com	Enbridge Energy Company, Inc.		11 East Superior St Ste 125 Duluth MN, 55802 United States	Electronic Service		No	M-25-139
136	Jack	Kegel	jkegel@mmua.org	MMUA		3025 Harbor Lane N Suite 400 Plymouth MN, 55447-5142 United States	Electronic Service		No	M-25-139
137	William	Kenworthy	will@votesolar.org			1 South Dearborn St Ste 2000 Chicago IL, 60603 United States	Electronic Service		No	M-25-139
138	Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
139	Tom	Key	tkey@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-139
140	Bobby	King	bking@solarunitedneighbors.org	Solar United Neighbors		3140 43rd Ave S Minneapolis MN, 55406 United States	Electronic Service		No	M-25-139
141	Jack	Kluempke	jack.kluempke@state.mn.us		Department of Commerce	85 7th Place East Suite 600 St. Paul MN, 55101 United States	Electronic Service		No	M-25-139
142	Aaron	Knoll	aknoll@greeneespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
143	Steve	Kosbab	skosbab@meeker.coop	Meeker Cooperative Light and Power		1725 US Hwy 12 E Litchfield MN, 55355 United States	Electronic Service		No	M-25-139
144	Nathan	Kostiuk	nathan.c.kostiuk@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-07	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55401 United States				
145	Brian	Krambeer	bkrambeer@mienergy.coop	MiEnergy Cooperative		PO Box 626 31110 Cooperative Way Rushford MN, 55971 United States	Electronic Service		No	M-25-139
146	Michael	Krause	michaelkrause61@yahoo.com			1200 Plymouth Avenue Minneapolis MN, 55411 United States	Electronic Service		No	M-25-139
147	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
148	Corrina	Kumpe	ckumpe@mysunshare.com			null null, null United States	Electronic Service		No	M-25-139
149	Matthew	Lacey	mlacey@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	M-25-139
150	James D.	Larson	james.larson@avantenergy.com	Avant Energy Services		220 S 6th St Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
151	Mark	Larson	mlarson@meeker.coop	Meeker Coop Light & Power Assn		1725 Highway 12 E Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-139
152	Burnell	Lauer	blauer.sundial@gmail.com	Sundial Solar		3209 W. 76th St #305 Edina MN, 55435 United States	Electronic Service		No	M-25-139
153	Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures		315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States	Electronic Service		No	M-25-139
154	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	M-25-139
155	Benjamin	Levine	blevine@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-139
156	Becky	Li	bli@rmi.org			17 State St 25th floor unit 2500 New York NY, 10004 United States	Electronic Service		No	M-25-139
157	Amy	Liberkowski	amy.a.liberkowski@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
158	Carl	Linville	clinville@raponline.org			50 State Street Suite #3 Montpelier VT, 05602 United States	Electronic Service		No	M-25-139
159	Phillip	Lipetsky	greenenergyproductsllc@gmail.com	Green Energy Products		PO Box 108 Springfield MN, 56087 United States	Electronic Service		No	M-25-139
160	Jody	Londo	jody.l.londo@xcelenergy.com	Xcel Energy		414 Nicillet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	M-25-139
161	Susan	Ludwig	sludwig@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-139
162	Brian	Lydic	brian@irecusa.org	Interstate Renewable Energy Council, Inc.		PO Box 1156 Latham NY, 12110-1156 United States	Electronic Service		No	M-25-139
163	Madeline	Lydon	madeline.k.lydon@xcelenergy.com	Xcel Energy		401 NICOLLET MALL Floor 7 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
164	Richard	Macke	macker@powersystem.org	Power System Engineering, Inc.		10710 Town Square Dr NE Ste 201 Minneapolis MN, 55449 United States	Electronic Service		No	M-25-139
165	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	M-25-139
166	Alex	Magerko	amagerko@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-139
167	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	M-25-139
168	Tom	Mammen	thomas.j.mammen@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
169	Discovery	Manager	discoverymanager@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-139
170	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
171	Gregg	Mast	gmast@cleanenergyeconomymn.org	Clean Energy Economy Minnesota		4808 10th Avenue S Minneapolis MN, 55417 United States	Electronic Service		No	M-25-139
172	Jason	Maur	jason.maur@renesolapower.com	Renesola Power Holdings, LLC		850 Canal Street 3rd Floor	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Stamford CT, 06902 United States				
173	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-139
174	Jess	McCullough	jmccullough@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-139
175	Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson		220 S 6th St Ste 2200 Minneapolis MN, 55420 United States	Electronic Service		No	M-25-139
176	Natalie	McIntire	natalie.mcintire@gmail.com	Wind on the Wires		570 Asbury St Ste 201 Saint Paul MN, 55104-1850 United States	Electronic Service		No	M-25-139
177	Matthew	Melewski	matthew@theboutiquefirm.com	Nokomis Energy LLC & Ole Solar LLC		2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-139
178	Thomas	Melone	thomas.melone@allcous.com	Minnesota Go Solar LLC		222 South 9th Street Suite 1600 Minneapolis MN, 55120 United States	Electronic Service		No	M-25-139
179	Michael	Menzel	mike.m@sagiliti.com	Sagiliti		23505 Smithtown Rd. Suite 280 Excelsior MN, 55331 United States	Electronic Service		No	M-25-139
180	Tim	Mergen	tmergen@meeker.coop	Meeker Cooperative Light And Power		1725 US Hwy 12 E. Suite 100 PO Box 68 Litchfield MN, 55355 United States	Electronic Service		No	M-25-139
181	Pontius	Mike	mpontius@mnpower.com			null null, null United States	Electronic Service		No	M-25-139
182	Brian	Millberg	fwengineering@comcast.net			695 Grand AVe #222 Saint Paul MN, 55105 United States	Electronic Service		No	M-25-139
183	Luther	Miller	luther.c.miller@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
184	Marc	Miller	mmiller@soltage.com	Soltage, LLC		66 York Street, 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	M-25-139
185	Marcus	Mills	marcus@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	M-25-139
186	Darrick	Moe	darrick@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
187	Dalene	Monsebroten	dalene.monsebroten@nmpagency.com	Northern Municipal Power Agency		123 2nd St W Thief River Falls MN, 56701 United States	Electronic Service		No	M-25-139
188	Brian	Monson	brian.t.monson@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
189	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
190	Susan	Mudd	smudd@elpc.org	Environmental Law and Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-139
191	Pouya	Najmaie	najm0001@gmail.com	Cooperative Energy Futures		3416 16th Ave S Minneapolis MN, 55407 United States	Electronic Service		No	M-25-139
192	Alex	Nelson	anelson@dakotaelectric.com	Dakota Electric Association		4300 220nd St Farmington MN, 55024 United States	Electronic Service		No	M-25-139
193	Anthony	Nelson	amnelson@otpc.com	Ottertail Power		53233 Sunrise Ln Park Rapids MN, 56470 United States	Electronic Service		No	M-25-139
194	Ben	Nelson	benn@cmpasgroup.org	CMPA		459 South Grove Street Blue Earth MN, 56013 United States	Electronic Service		No	M-25-139
195	Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment		212 3rd Ave N Ste 560 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
196	Darin	Nelson	dnelson@minnetonkamn.gov	City of Minnetonka		14600 Minnetonka Blvd Minnetonka MN, 55345 United States	Electronic Service		No	M-25-139
197	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
198	Sephra	Ninow	sephra.ninow@energycenter.org	Center for Sustainable Energy		426 17th Street, Suite 700 Oakland CA, 94612 United States	Electronic Service		No	M-25-139
199	Michael	Noble	noble@fresh-energy.org	Fresh Energy		408 Saint Peter St Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-139
200	Rolf	Nordstrom	rnordstrom@gpsd.net	Great Plains Institute		2801 21ST AVE S STE 220 Minneapolis MN, 55407-1229 United States	Electronic Service		No	M-25-139
201	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light		200 1st Street SE PO Box	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
				Company		351 Cedar Rapids IA, 52406-0351 United States				
202	David	O'Brien	david.obrien@navigant.com	Navigant Consulting		77 South Bedford St Ste 400 Burlington MA, 01803 United States	Electronic Service		No	M-25-139
203	Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association		2288 University Ave W St. Paul MN, 55114 United States	Electronic Service		No	M-25-139
204	Patty	O'Keefe	patty.okeefe@sierraclub.org			2525 Emerson Ave S Apt 2 Minneapolis MN, 55405 United States	Electronic Service		No	M-25-139
205	Timothy	O'Leary	toleary@llec.coop	Lyon-Lincoln Electric Cooperative, Inc		P.O. Box 639 Tyler MN, 56178-0639 United States	Electronic Service		No	M-25-139
206	Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello		505 Walnut Street Suite 1 Monticello MN, 55362 United States	Electronic Service		No	M-25-139
207	Matthew	Olsen	molsen@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-139
208	Russell	Olson	rolson@hcpd.com	Heartland Consumers Power District		PO Box 248 Madison SD, 57042-0248 United States	Electronic Service		No	M-25-139
209	Wendi	Olson	wolson@otpc.com	Otter Tail Power Company		215 South Cascade Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-139
210	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	M-25-139
211	Bethany	Owen	bowen@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-139
212	Cezar	Panait	cezar.panait@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	M-25-139
213	Dan	Patry	dpatry@sunedison.com	SunEdison		600 Clipper Drive Belmont CA, 94002 United States	Electronic Service		No	M-25-139
214	Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	M-25-139
215	Dean	Pawlowski	dpawlowski@otpc.com	Otter Tail Power Company		PO Box 496 215 S.	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Cascade St. Fergus Falls MN, 56537-0496 United States				
216	Susan	Peirce	susan.peirce@state.mn.us		Department of Commerce	85 Seventh Place East St. Paul MN, 55101 United States	Electronic Service		No	M-25-139
217	Mary Beth	Peranteau	mperanteau@fredlaw.com	Fredrikson & Byron, P.A.		44 East Mifflin Street Suite 1000 Madison WI, 53703 United States	Electronic Service		No	M-25-139
218	Jennifer	Peterson	jjpeterson@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-139
219	Wess	Pfaff	wes.pfaff@mnenergy.com			null null, null United States	Electronic Service		No	M-25-139
220	Ryan	Pierce	ryan.m.pierce@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
221	Morgan	Pitz	morgan.pitz@us-solar.com	US Solar		100 N 6th St #410B Minneapolis MN, 55403 United States	Electronic Service		No	M-25-139
222	Hannah	Polikov	hpolikov@aee.net	Advanced Energy Economy Institute		1000 Vermont Ave, Third Floor Washington DC, 20005 United States	Electronic Service		No	M-25-139
223	Crystal	Pomerleau	crystal.r.pomerleau@xcelenergy.com	Xcel		null null, null United States	Electronic Service		No	M-25-139
224	Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now		null null, null United States	Electronic Service		No	M-25-139
225	Paula	Prahl	paula.prahl@dominiuminc.com	Dominium		2905 Northwest Blvd Ste 150 Plymouth MN, 55441 United States	Electronic Service		No	M-25-139
226	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	M-25-139
227	Matt	Privratsky	matt@nokomisenergy.com	Nokomis Energy		2639 Nicollet Ave Suite 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-139
228	Elizabeth	Psihos	elizabeth.psihos@idealenergies.com			null null, null United States	Electronic Service		No	M-25-139
229	Bridget	Rathsack	bridget.rathsack@burnsvillemn.gov	City of Burnsville, MN		100 Civic Center Parkway Burnsville MN, 55337 United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
230	Peter	Reese	preese@sundialsolarenergy.com	Sundial Energy, LLC		3363 Republic Ave Saint Louis Park MN, 55426 United States	Electronic Service		No	M-25-139
231	Generic Notice	Regulatory	regulatory_filing_coordinators@otpc.com	Otter Tail Power Company		215 S. Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-139
232	John C.	Reinhardt		Laura A. Reinhardt		3552 26th Ave S Minneapolis MN, 55406 United States	Paper Service		No	M-25-139
233	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	M-25-139
234	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	M-25-139
235	Micah	Revell	micah.revell@stinson.com	Stinson LLP		50 South Sixth St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
236	Michael	Riewer	mriewer@otpc.com	Otter Tail Power Company		PO Box 4496 Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-139
237	Jonathan	Roberts	jroberts@soltage.com	Soltage		66 York St 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	M-25-139
238	Noah	Roberts	nroberts@cleanpower.org	Energy Storage Association		1155 15th St NW, Ste 500 Washington DC, 20005 United States	Electronic Service		No	M-25-139
239	Kristi	Robinson	krobinson@star-energy.com	STAR Energy Services, LLC		1401 South Broadway Pelican Rapids MN, 56572 United States	Electronic Service		No	M-25-139
240	Daniel	Rogers	dan@nokomispartners.com			2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-139
241	Michael	Ruiz	michael.ruiz@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
242	Nathaniel	Runke	nrunke@local49.org			611 28th St. NW Rochester MN, 55901 United States	Electronic Service		No	M-25-139
243	Darla	Ruschen	d.ruschen@bcrea.coop	Brown County Rural Electrical Association		PO Box 529 24386 State Highway 4 Sleepy Eye MN, 56085 United States	Electronic Service		No	M-25-139
244	Delaney	Russell	delaney@mnipl.org	Just Solar Coalition		4407 E Lake Street	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55407 United States				
245	Kwadwo	Safo	ksafo@dakotaelectric.com	Dakota Electric Association		null null, null United States	Electronic Service		No	M-25-139
246	Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative		P.O. Box 227 Madison SD, 57042 United States	Electronic Service		No	M-25-139
247	Ian	SantosMeeker	ians@ips-solar.com	IPS Solar		null null, null United States	Electronic Service		No	M-25-139
248	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
249	Kenric	Scheevel	kjs@dairynet.com	Dairyland Power Cooperative		3200 East Ave S PO Box 817 La Crosse WI, 54602 United States	Electronic Service		No	M-25-139
250	Dean	Schiro	dean.e.schiro@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
251	Jacob J.	Schlesinger	jschlesinger@keyesfox.com	Keyes & Fox LLP		1580 Lincoln St Ste 880 Denver CO, 80203 United States	Electronic Service		No	M-25-139
252	Jeff	Schoenecker	jschoenecker@dakotaelectric.com	Dakota Electric Association		4300 220th Street W Farmington MN, 55024 United States	Electronic Service		No	M-25-139
253	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	M-25-139
254	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	M-25-139
255	Matthew	Schuerger	matthew.schuerger@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	M-25-139
256	Ronald J.	Schwartau	rschwartau@noblesce.com	Nobles Electric Cooperative		22636 U.S. Hwy. 59 Worthington MN, 56187 United States	Electronic Service		No	M-25-139
257	Rob	Scott Hovland	rob.scott-hovland@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-139
258	Emma	Searson	esearson@solarunitedneighbors.org	Solar United Neighbors		646 S Barrington Ave Apt 101 Los Angeles CA, 90049 United States	Electronic Service		No	M-25-139
259	Dean	Sedgwick	sedgwick@itascapower.com	Itasca Power Company		PO Box 455 Spring Lake	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 56680 United States				
260	Maria	Seidler	maria.seidler@dom.com	Dominion Energy Technology		120 Tredegar Street Richmond VA, 23219 United States	Electronic Service		No	M-25-139
261	David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions		2303 Wycliff St Ste 300 St. Paul MN, 55114 United States	Electronic Service		No	M-25-139
262	Patricia	Sharkey	psharkey@environmentallawcounsel.com	Midwest Cogeneration Association.		180 N LaSalle St Ste 3700 Chicago IL, 60601 United States	Electronic Service		No	M-25-139
263	Bria	Shea	bria.e.shea@xcelenergy.com	Xcel Energy		414 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
264	Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC		233 Park Ave S Ste 201 Minneapolis MN, 55415 United States	Electronic Service		No	M-25-139
265	Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy		2928 5th Ave S Minneapolis MN, 55408 United States	Electronic Service		No	M-25-139
266	Felicia	Skaggs	fskaggs@meeker.coop	Meeker Cooperative Light & Power		1725 US Highway 12 E Suite 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-139
267	Glen	Skarbakka	glen@s-pllc.com	Skarbakka PLLC		5411 Bartlett Blvd Mound MN, 55364 United States	Electronic Service		No	M-25-139
268	Anne	Smart	anne.smart@chargepoint.com	ChargePoint, Inc.		254 E Hacienda Ave Campbell CA, 95008 United States	Electronic Service		No	M-25-139
269	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	M-25-139
270	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	M-25-139
271	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
272	Rafi	Sohail	rafi.sohail@centerpointenergy.com	CenterPoint Energy		800 LaSalle Avenue P.O. Box 59038 Minneapolis MN, 55459-0038 United States	Electronic Service		No	M-25-139
273	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN,	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55104 United States				
274	Marcia	Solie	m.solie@bcrea.coop	Brown County Rural Electrical Association		24386 State Hwy. 4, PO Box 529 Sleepy Eye MN, 56085 United States	Electronic Service		No	M-25-139
275	Braden	Solum	braden.solum@idealenergies.com	iDEAL Energies		5810 Nicollet Ave Minneapolis MN, 55419 United States	Electronic Service		No	M-25-139
276	Karl	Sonneman	karl17@hbc.com	Law Office of Karl W. Sonneman		111 Riverfront Suite 202 Winona MN, 55987 United States	Electronic Service		No	M-25-139
277	Brandon	Stamp	brandon.j.stamp@xcelenergy.com	Xcel Energy		401 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
278	Sky	Stanfield	stanfield@smwlaw.com	Shute, Mihaly & Weinberger		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	M-25-139
279	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-139
280	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
281	Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
282	Lindsey	Stegall	lindsey.stegall@evgo.com	EVgo Services, LLC		11835 W Olympic Blvd Ste 900E Los Angeles CA, 90064 United States	Electronic Service		No	M-25-139
283	Cary	Stephenson	cstephenson@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-139
284	Chad	Stevenson	chad.stevenson@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St. Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	M-25-139
285	Tammy	Sundbom	tsundbom@mnpower.com	Minnesota Power		null null, null United States	Electronic Service		No	M-25-139
286	Sherry	Swanson	sswanson@noblesce.com	Nobles Cooperative Electric		22636 US Highway 59 PO Box 788 Worthington MN, 56187 United States	Electronic Service		No	M-25-139
287	Boratha	Tan	btan@votesolar.org	Vote Solar		null null, null United States	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
288	Bryant	Tauer	btauer@whe.org	Wright-Hennepin		6800 Electric Dr Rockford MN, 55373 United States	Electronic Service		No	M-25-139
289	Dean	Taylor	dtaylor@pluginamerica.org	Plug In America		6380 Wilshire Blvd, Suite 1000 Los Angeles CA, 90048 United States	Electronic Service		No	M-25-139
290	Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light		null null, null United States	Electronic Service		No	M-25-139
291	Daniel	Tikk	daniel.tikk@state.mn.us		Department of Commerce	85 7th Place East Suite 280 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-139
292	Kate	Tohme	ktohme@newleafenergy.com	New Leaf Energy		null null, null United States	Electronic Service		No	M-25-139
293	Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-139
294	Taige	Tople	taige.d.tople@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	M-25-139
295	Jason	Topp	jason.topp@lumen.com	Qwest Communications Company, LLC.		200 S 5th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
296	Emma Marshall	Torres	emarshall-torres@convergentep.com			null null, null United States	Electronic Service		No	M-25-139
297	Zack	Townsend	zachary.townsend@brookfieldrenewable.com	Brookfield Renewable		200 Liberty St FL 14 New York NY, 10281 United States	Electronic Service		No	M-25-139
298	Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	M-25-139
299	Jeff	Triplett	triplettj@powersystem.org	MREA		10710 Town Square Dr NW St 201 Minneapolis MN, 55449 United States	Electronic Service		No	M-25-139
300	Adam	Tromblay	atromblay@noblesce.com	Nobles Cooperative Electric		P.O. Box 58 Slayton MN, 56127-0058 United States	Electronic Service		No	M-25-139
301	Lise	Trudeau	lise.trudeau@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-139
302	Alan	Urban	alan.m.urban@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-139
303	Matt	Van Arkel	mvanarkel@newleafenergy.com			55 Technology Drive Suite 102	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Lowell MA, 01851 United States				
304	Gary	Van Winkle	gvanwinkle@mylegalaid.org	Mid-Minnesota Legal Aid		111 N Fifth St Ste 100 Minneapolis MN, 55403 United States	Electronic Service		No	M-25-139
305	John	Vaughn	nik@rreal.org	Rural Renewable Energy Alliance		3963 8th Street SW Backus MN, 55435 United States	Electronic Service		No	M-25-139
306	Ellen	Veazey	lveazey@solarunitedneighbors.org	Solar United Neighbors		1350 Connecticut Ave NW Ste 412 Washington DC, 20036 United States	Electronic Service		No	M-25-139
307	Sam	Villella	sdvillella@gmail.com			10534 Alamo Street NE Blaine MN, 55449 United States	Electronic Service		No	M-25-139
308	Curt	Volkmann	curt@newenergy-advisors.com	Fresh Energy		408 St Peter St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-139
309	Wendy	Vorasane	wendy.vorasane@idealenergies.com			null null, null United States	Electronic Service		No	M-25-139
310	Robert J.V.	Vose	rvose@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-139
311	Stacy	Wahlund	swahlund@otpc.com	Otter Tail Power Company		215 S. Cascade St Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-139
312	Sarah	Walinga	swalinga@solarcity.com	Energy Freedom Coalition		3055 Clearview Way San Mateo MN, 94402 United States	Electronic Service		No	M-25-139
313	Kevin	Walker	kwalker@beaconinterfaith.org	Beacon Interfaith Housing Collaborative		null null, null United States	Electronic Service		No	M-25-139
314	Roger	Warehime	roger.warehime@owatonnautilities.com	Owatonna Municipal Public Utilities - Gas		208 S Walnut Ave PO BOX 800 Owatonna MN, 55060 United States	Electronic Service		No	M-25-139
315	Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-139
316	Samantha	Weaver	samantha@communitysolaraccess.org	Coalition for Community Solar Access		1380 Monroe St. Washington DC DC, 20010 United States	Electronic Service		No	M-25-139
317	Elizabeth	Wefel	eawefel@flaherty-hood.com	Missouri River Energy Services		525 Park St Ste 470 Saint Paul MN, 55103 United States	Electronic Service		No	M-25-139
318	Sarah	Whebbe	swhebbe@mnseia.org	MnSEIA		445 Minnesota Street	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Suite 730 St. Paul MN, 55101 United States				
319	Joshua	Williams	joshua@highlandfleets.com	Highland Electric Fleets		200 Cummings Center Suite 273-D Beverly MA, 01915 United States	Electronic Service		No	M-25-139
320	Laurie	Williams	laurie.williams@sierraclub.org	Sierra Club		Environmental Law Program 1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	M-25-139
321	John	Williamson	john.williamson@state.mn.us	Minnesota Department of Labor and Industry		443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	M-25-139
322	Anthony	Willingham	anthony.willingham@electrifyamerica.com	Electrify America		1950 Opportunity Way Suite 1500 Reston VA, 20190 United States	Electronic Service		No	M-25-139
323	Danielle	Winner	danielle.winner@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-139
324	Heidi	Winter	hwinter@co.murray.mn.us	Murray County		2500 28th Street PO Box 57 Slayton MN, 56172 United States	Electronic Service		No	M-25-139
325	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	M-25-139
326	Terry	Wolf	terry.wolf@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-139
327	Curtis	Zaun	curtis@cpzlaw.com			3254 Rice Street Little Canada MN, 55126 United States	Electronic Service		No	M-25-139
328	Brian	Zavesky	brianz@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive P.O. Box 88920 Sioux Falls SD, 57108-8920 United States	Electronic Service		No	M-25-139
329	Christopher	Zibart	czibart@atcllc.com	American Transmission Company LLC		W234 N2000 Ridgeview Pkwy Court Waukesha WI, 53188-1022 United States	Electronic Service		No	M-25-139
330	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN,	Electronic Service		No	M-25-139

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						55418-3238 United States				
331	Emily	Ziring	eziring@stlouispark.org	City of St. Louis Park		5005 Minnetonka Blvd St. Louis Park MN, 55416 United States	Electronic Service		No	M-25- 139
332	Ari	Zwick	ari.zwick@state.mn.us		Department of Commerce	85 7th Place East Suite 280 Saint Paul MN, 55101 United States	Electronic Service		No	M-25- 139