



414 Nicollet Mall
Minneapolis, Minnesota 55401

March 27, 2014

—Via Electronic Filing—

Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: ANNUAL REPORT
GAS AFFORDABILITY PROGRAM
DOCKET NO. G002/GR-06-1429

Dear Dr. Haar:

Enclosed for filing is our Gas Affordability Program Annual Report for 2013. We submit this Report pursuant to our Natural Gas Low Income Energy Discount Rider Tariff and the Commission's Orders dated November 18, 2009 and September 22, 2010 in this docket.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list.

Please contact me at paul.lehman@xcelenergy.com / 612-330-7529 or Rebecca Eilers at rebecca.d.eilers@xcelenergy.com / 612-330-5570 if you have any questions regarding this filing.

SINCERELY,

/s/

PAUL J LEHMAN
MANAGER
REGULATORY COMPLIANCE & FILINGS

Enclosures
c: Service List

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
David Boyd	Commissioner
Nancy Lange	Commissioner
Dan Lipschultz	Commissioner
Betsy Wergin	Commissioner

IN THE MATTER OF THE APPLICATION OF
NORTHERN STATES POWER COMPANY, A
MINNESOTA CORPORATION AND WHOLLY
OWNED SUBSIDIARY OF XCEL ENERGY
INC., FOR AUTHORITY TO INCREASE RATES
FOR NATURAL GAS SERVICE IN
MINNESOTA

DOCKET NO. G002/GR-06-1429

ANNUAL REPORT

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Annual Report regarding our Gas Affordability Program (GAP) for 2013. We submit this Report pursuant to our Natural Gas Low Income Energy Discount Rider Tariff and the Commission's Orders dated November 18, 2009, September 22, 2010, and October 26, 2012 in this docket, and request the Commission accept our 2013 Annual Report.

ANNUAL REPORT

Our Annual Report is structured as follows:

- I. Program Description
- II. Program Funding and Administration Costs
- III. Customer Payments, Disconnections, & Arrears
- IV. Retention, Satisfaction, and Collection Activity

We provide the 2013 GAP Tracker as Attachment A to this Report.

I. PROGRAM DESCRIPTION

The Program is designed to lower the percentage of income that low-income households must devote to meet current energy bills and to increase the number of

customer payments while also providing a mechanism for assisting customers in paying off arrearage balances. In this effort, the Company partners with Energy Cents Coalition (ECC) on both outreach and administration of the Program.

We proposed our Program in November 2006 in our natural gas general rate case in compliance with Minn. Stat. § 216B.16, subd. 15. The Program was approved by the Commission in their September 10, 2007 Order in this docket. We implemented the Program on February 1, 2008 in conjunction with final rates.

Effective December 26, 2009, we reduced the household income threshold of our Program from six to four percent, in accordance with the Commission's November 18, 2009 Order.

On November 11, 2011, we submitted a status update to the Commission noting that we may exceed the annual \$2.5 million expenditure cap prescribed in our GAP tariff, and planned to use the excess Tracker balance to fund any additional Program expenditures. The Commission took action to approve our use of excess Tracker funds in their January 15, 2012 Order, and we updated our GAP tariff to specifically allow for use of excess Tracker funds in future Program years. We note that we did not exceed our \$2.5 million annual expenditure cap in 2013; our final 2013 expenditures were \$2,406,687, which includes \$116,691 in administrative costs.

On June 1, 2012, we submitted our Evaluation Report of the four years of the pilot Program. In its October 26, 2012 Order, the Commission accepted our evaluation and extended the Program for four years (until December 31, 2016) with some Program changes and additional reporting requirements.

A. Program Eligibility

The GAP is available to any Minnesota Xcel Energy residential natural gas customer who is certified and receiving assistance from the Low Income Home Energy Assistance Program (LIHEAP) during the Program year.

Qualified customers must agree to be placed on a levelized payment plan and schedule. Participants are automatically removed from the Program after a non-payment period of 60 days. In an effort to prevent this scenario, we proactively call participants after 30 days of non-payment to remind them that they will be removed from the Program if they exceed 60 days in arrears. If participants are removed from the Program for non-payment, they are not eligible for re-enrollment until the next Program year.

B. Discount Structure

The Program includes an *Affordability* component that limits enrolled customers' payments to four percent of their household income. The Program also has an *Arrearage Forgiveness* component that applies a monthly matching credit to the customer's balance after payment is received.

1. Affordability

The Affordability component consists of bill credits that are determined by calculating the difference between the Company's estimate of the customer's annual natural gas bill, and four percent of the customer's household income. We apply one twelfth of this amount to the customer's account each month of the Program year.

2. Arrearage Forgiveness

The Arrearage Forgiveness component is a matching credit that we apply to the customer's account each month after receiving the customer's payment. We calculate the arrearage forgiveness credit by dividing the total arrears by up to 24 months, with a goal of retiring pre-program arrears over the period.

The Affordability and Arrearage Forgiveness credits are both Program costs that are included in the GAP Tracker (see Attachment A for details).

C. Customer Payments

To determine the levelized Program payment amount for participants, ECC uses current billing amounts and consumption, approved LIHEAP benefits, and household income information. The determined levelized payment amount includes the participant's current month's bill (one-twelfth of the levelized payment plan) and a portion of the participant's pre-Program arrears.

As discussed in Section III below, Program participants paid a total of \$11,732,852 toward their energy costs during the 2013 Program year.¹ The average per participant payment amount was \$73 per month. We calculated this number by dividing total participant payments of \$11,732,852, which includes partial payments of \$3,022,038 and full payments of \$8,710,814, by the overall participation count of 13,337. This equals \$880 annually per participant, which divided by 12 months, equals an average of \$73 per GAP participant per month. In comparison, the average 2012 monthly GAP participant payment amount was \$59.

¹ This number reflects participant payments only and does not include any additional payments received by the Company from LIHEAP on behalf of the participant.

D. Program Year Enrollment

Overall, our 2013 participation sustained at the level of benefits being collected, with a total of 13,337 Xcel Energy customers participating in GAP at some point during the Program year, compared to 13,344 in 2012. Our 2013 enrollment as of December 31, 2013 was 22 percent lower than December 31, 2012, with 6,635 participants enrolled in the Program compared to 8,534 in 2012. The additional customers that participated in the 2013 Program year, but were not participants on December 31, were removed from the Program due to the various provisions of the Program. We discuss our retention in Section IV of this report.

II. PROGRAM FUNDING AND ADMINISTRATION COSTS

We provide as Attachment A to this filing our GAP Tracker, which we also summarize in Table 1 below:

Item	Amount
Tracker Balance as of December 31, 2012	\$1,959,059
Affordability & Arrearage Forgiveness Credits	(\$2,289,996)
Administrative Program Costs	(\$116,691)
Program Collections (per therm charge)	\$2,487,617
Tracker Balance as of December 31, 2013	\$2,039,989

A. Program Funding

The Program is funded by a per therm charge of \$0.00400, which we collect from all residential and most business customers. In 2013, the average residential customer cost was approximately \$3.82 per year, or \$0.32 per month.

B. Program Administration Costs

As summarized above, our total Program costs for 2013 were \$2,406,687 (the Affordability & Arrearage Forgiveness Credits plus the Administrative Program Costs). Our total Program Administration costs for the 2013 Program year were \$116,691, or approximately five percent of our total Program costs. This compares to \$94,149 in Program Administration costs in 2012.

C. Tracker Account

The Commission's October 26, 2012 Order in this docket requires us to provide tracker account information to help parties assess the impact of lowering the

affordability program surcharge with the goal of reducing the tracker balance by \$1 million over 4 years.

To help achieve this goal, on January 1, 2013, we lowered the GAP surcharge rate from \$0.00445 per therm to \$0.00400 per therm. Attachment B shows the results we experienced in 2013 from lowering the surcharge rate and the forecast for 2014. Subsequent years should be similar. Table 2 below summarizes the information in Attachment B.

Table 2: GAP Surcharge Revenue Impact of Lowering Surcharge Rate				
	Actual 2013²	<u>Actual Jan. – Feb 2014</u>	Forecast Mar. – Dec. 2014	Total 2014
Revenue with Actual Rate	\$2,487,617	\$986,570	\$1,445,305	\$ 2,431,875
<u>Revenue if Rate Was \$0.00445/thm</u>	<u>\$2,736,712</u>	<u>\$1,097,571</u>	<u>\$1,607,902</u>	<u>\$2,705,473</u>
Reduction in Surcharge Revenues	\$249,095	\$111,001	\$162,597	\$273,598

As Table 2 shows, in 2013 we saw a reduction to GAP surcharge revenues of approximately \$249,000 which directly impacted the tracker balance. In 2014, we are expecting to see a reduction in GAP surcharge revenues of approximately \$274,000. That will be about half of the way to our 4-year goal of a \$1 million reduction.

We have also agreed to and have begun additional outreach with the goal of reducing the tracker balance. The additional outreach has included a redesign of the application in late 2013 with increased mailings throughout the year. We did not see an increase in participation this year. This can be attributed to a higher number of removals from the program in 2013, discussed in Section IV. In 2014, we plan to continue increasing our outreach. For example, in the spring we will have a community table at Ramsey County Human Services to enroll potential households prior to the cold weather rule ending.

III. CUSTOMER PAYMENTS, DISCONNECTIONS, & ARREARS

This Section provides our responses to the reporting requirement Order Points contained in the Commission’s November 18, 2009 Order in this docket.

² These are billing month revenues. January 2013 revenues include December 2012 sales that were billed at the higher GAP surcharge rate.

A. Participant Payment Frequency and History

Below is a comparison of the payment frequency for our 2013 GAP participants to their payment frequency before they were enrolled in the Program. We note that because we have combination electric and natural gas customers in our Program, our partial payment categories reflect all Program participant payments that were less than the total amount due for both electric and natural gas service during the billing period.

Our reported amounts include any participant partial- or late-payments received up to 60 days from their due dates:

Table 3: 2013 Payment Frequency Comparison Pre- and Post-GAP Enrollment				
	Prior to 2013 GAP Participation		After 2013 GAP Enrollment	
	Amount	Count	Amount	Count
Total Payment Requested	\$ 5,507,264	4,330	\$ 20,397,189	13,337
Full Payment Made	\$ 2,969,553 (54%)	1,335	\$ 8,710,814 (43%)	2,838
Partial Payment Made	\$ 733,992 (13%)	631	\$ 3,022,038 (15%)	1,994
No Payment Made	\$ 319,346 (6%)	447	\$ 1,222,625 (6%)	1,085

For the 2013 Program year, participant payment statistics did not improve from 2012. Full payments made decreased by two percent and partial payments made decreased by one percent. The nonpayment category increased by one percent. We provide the 2012 numbers below for reference.

Table 4: 2012 Payment Frequency Comparison Pre- and Post-GAP Enrollment				
	Prior to 2012 GAP Participation		After 2012 GAP Enrollment	
	Amount	Count	Amount	Count
Total Payment Requested	\$6,498,055	5,188	\$ 15,461,050	13,344
Full Payment Made	\$ 3,088,610 (48%)	3,568	\$ 7,028,796 (45%)	2,582
Partial Payment Made	\$ 946,325 (15%)	3,222	\$2,487,453 (16%)	1,592
No Payment Made	\$ 229,202 (4%)	1,419	\$827,648 (5%)	891

Below is a comparison of the payment frequency for 2013 GAP participants to the payment frequency for 2013 LIHEAP recipients who did not participate in GAP.

Table 5: 2013 Payment Frequency Comparison GAP Participants to Overall LIHEAP Recipients				
	2013 GAP Participants		2013 Non-GAP LIHEAP Recipients	
	Amount	Count	Amount	Count
Total Payment Requested	\$20,397,189	13,337	\$19,641,196	13,954
Full Payment Made	\$8,710,814 (43%)	2,838	\$8,930,671 (45%)	5,573
Partial Payment Made	\$3,022,038 (15%)	1,994	\$2,399,616 (12%)	3,853
No Payment Made	\$1,222,625 (6%)	1,085	\$1,633,103 (8%)	3,362

For the 2013 Program year, participant payment statistics did not improve compared to 2012. Full payments made decreased by two percent and partial payments made decreased by one percent. The nonpayment category increased by one percent. Non-GAP LIHEAP participants also decreased the percentage of full payments made by three percent, but slightly increased the percentage of partial payments made by one percent. Non-GAP LIHEAP participants decreased the nonpayment category by two percent. We provide the 2012 numbers below for reference.

Table 6: 2012 Payment Frequency Comparison GAP Participants to Overall LIHEAP Recipients				
	2012 GAP Participants		2012 Non-GAP LIHEAP Recipients	
	Amount	Count	Amount	Count
Total Payment Requested	\$ 15,461,050	13,344	\$38,185,262	35,254
Full Payment Made	\$ 7,028,796 (45%)	11,753	\$ 18,482,589 (48%)	9,140
Partial Payment Made	\$ 2,487,453 (16%)	10,062	\$ 4,232,795 (11%)	1,407
No Payment Made	\$ 827,648 (5%)	891	\$ 3,700,419 (10%)	4,613

B. Disconnections

Below are the credit-related disconnection percentages for the required customer categories:

Table 7: Percentage Disconnected		
Customer Category	2013	2012
2013 GAP participants	5%	5%
LIHEAP recipients that do not participate in GAP	9%	10%
All Residential Natural Gas Customers (non-GAP, non-LIHEAP)	1%	1%

When comparing 2013 to 2012, our statistics show a slight decrease in disconnections for LIHEAP customers. At five percent, the percentage of GAP participants disconnected stayed the same, while other LIHEAP recipients decreased by 1 percent, and the disconnection percentage of other residential customers stayed the same.

C. Program Credits/Benefits

In this Section, we provide a summary of Program payments to participants.

Table 8: GAP Participants Bills and Credits		
	2013	2012
Average GAP participant annual bill	\$1,513	\$1,159
Average GAP participant monthly bill	\$126	\$103
Average Annual Program Credits ³	\$186	\$145
Average Monthly Bill Credit per participant	\$39	\$29

D. Arrearage Level

Below are the average arrearage levels for the identified customer categories:

Table 9: Average Arrearage Levels		
Customer Category	2013 (As of September 30, 2013)	2012 (As of September 30, 2012)
GAP Participants	\$299	\$342
Natural Gas LIHEAP recipients not enrolled in GAP	\$282	\$269
All Natural Gas Residential Customers (non- GAP, non-LIHEAP)	\$208	\$172

³ Total Affordability and Arrearage Forgiveness credits.

The arrearage levels are based on a snapshot of distinct customer categories at a point in time based on if they were active from October 1, 2012 through September 30, 2013. The arrearage levels decreased in the GAP customer category quite significantly. This can be attributed to more affordable budgets due to the increased timeframe to spread the arrears out over 24 months and increased average credits applied from 2012.

The LIHEAP and natural gas residential customers' arrearage levels increased from 2012. This can be attributed to a reduction in participation in Energy Assistance in 2012-2013, a 4 to 5 percent decrease in Minnesota, and also an increase in accepting GAP participants with larger arrears.

E. Coordination with Other Low-Income and Conservation Resources

Because our Personal Accounts team interacts with hundreds of low-income and other assistance-related organizations throughout the year, consistent with the Commission's November 18, 2009 Order, we provide a summary of our major outreach initiatives, along with ECC, rather than detailing each individual communication with these agencies:

- Dedicated internal low-income coordinator group to increase program awareness and participation, October 2013;
- Quarterly participation in MN Energy Assistance Policy Action Committee;
- Cold Weather Rule and Cupcakes event with Community Action Minneapolis and other community members;
- Annual Heat Share kickoff informational event for agency workers;
- Safety Net Meetings with Ramsey County - throughout 2013; and
- Annual mailings and outreach to eligible households for the GAP program with an increase in February through June 2013.

F. Application Processing

The Commission's December 29, 2011 Order requires that we establish an application processing goal of processing 95 percent of all complete GAP applications within 30 days of our receipt. We met this goal in 2013.

IV. RETENTION, SATISFACTION, AND COLLECTION ACTIVITY

A. Retention

In 2013, a total of 5,173 participants were removed from the Program for various reasons, as summarized below. In order to compare 2013 Program retention to 2012, we summarize below the percent of total participants that left the Program for the various reasons in each of these years.

Program Removal Reason	Number of Customers Removed	Percentage of Total Program Removals	
		2013	2012
Non-Payment	3,844	74%	61%
Household Move	750	14%	26%
Ineligibility or Customer Request	579	12%	13%
<u>Credit Balance</u>	<u>0</u>	<u>0%</u>	<u>0%</u>
Total	5,173		

As we would expect based on history, Non-Payment is the primary reason participants leave the Program. In 2013, we saw a 13 percent increase in this category and a decrease of 12 percent in removals based on households moving.

In late 2011, we discontinued the removal of customers with a credit balance exceeding \$500 until a better method could be created to handle customers with large credit balances. We worked with ECC, the Office of the Attorney General-Utilities and Antitrust Division (OAG), and the Department of Commerce (Department) to create a new credit balance threshold that became effective with the October 26, 2012 Order. Under the new agreement, we identify participants for individual review when their credit balance exceeds \$1,000. Then we bring the identified participant to the attention of ECC to develop a joint recommendation. Next, we bring the resulting recommendation to the OAG, and then present the recommendation stemming from ECC, OAG, and Company involvement to the Department. When all parties have agreed on an action, we proceed with that action. In 2012 and 2013, we did not pursue the removal of any customer under this new agreement.

B. Customer Satisfaction

We do not conduct a specific customer satisfaction survey that addresses participation in this Program. We are not, however, aware of any customer

complaints made to the Company, the Commission, or ECC during the 2013 Program year by Program participants.

C. Collection Activity

While we do not have specific data regarding the Program's impact on collection activity, we believe it is reasonable to conclude from the lower disconnection percentage and the lower average arrearage level attributable to GAP participants as compared to other customers receiving LIHEAP, that the Company may have experienced a reduction in collection activity as a result of this Program.

CONCLUSION

Xcel Energy requests the Commission to accept our Gas Affordability Program Annual Report for 2013.

Dated: March 27, 2014

Northern States Power Company

RESPECTFULLY SUBMITTED,

/s/
By: _____
PAUL J LEHMAN
MANAGER
REGULATORY COMPLIANCE & FILINGS

**Northern States Power Company (Minnesota)
Gas Utility - State of Minnesota
2013 Low Income Discount Program Tracker**

Docket No. G002/M-06-1429
2013 Annual Report
Attachment A
Page 1 of 1

	Beginning of year life to date balance	2013												Current year to date balance	Current life to date balance		
		January	February	March	April	May	June	July	August	September	October	November	December				
Billed debit (credit):																	
UMC 2974 MNGVA:[*Gas Affordability	(11,515,851.95)	(453,908.84)	(378,340.49)	(357,245.41)	(299,140.07)	(170,348.12)	(73,541.79)	(53,965.95)	(48,723.65)	(47,341.52)	(78,119.06)	(172,314.34)	(354,627.97)	(2,487,617.21)	(14,003,469.16)		
Disbursed debit (credit):																	
UMC 2818 Arrearage Forgiveness MNGas:[*GAP Forgiveness	125,836.00	40,014.00	25,573.00	28,625.00	28,150.00	29,132.00	27,053.00	27,108.00	25,516.00	26,275.00	30,944.00	20,498.00	29,669.00	338,557.00	464,393.00		
UMC 1354 Affordability Credits MNGVC:[*GAP Affordability	9,012,660.53	192,077.00	148,783.00	157,979.00	154,702.00	147,036.00	134,532.00	145,765.00	153,948.00	148,049.92	205,362.00	164,341.00	198,864.00	1,951,438.92	10,964,099.45		
see cell notes	14,422.00													-	14,422.00		
Subtotal disbursements		232,091.00	174,356.00	186,604.00	182,852.00	176,168.00	161,585.00	172,873.00	179,464.00	174,324.92	236,306.00	184,839.00	228,533.00	2,289,995.92	11,442,914.45		
Administrative Program Costs debit (credit):																	
posted	403,874.29	837.32	1,191.64	10,675.46	1,462.83	1,676.94	1,958.68	39,146.44	3,340.18	5,779.94	45,012.07	1,935.01	3,674.62	116,691.13	520,565.42		
Monthly (over) under recovery		(220,980.52)	(202,792.85)	(159,965.95)	(114,825.24)	7,496.82	90,001.89	158,053.49	134,080.53	132,763.34	203,199.01	14,459.67	(122,420.35)	(80,930.16)	(2,039,989.29)		
Cumulative (over) under recovery	(1,959,059.13)	(2,180,039.65)	(2,382,832.50)	(2,542,798.45)	(2,657,623.69)	(2,650,126.87)	(2,560,124.98)	(2,402,071.49)	(2,267,990.96)	(2,135,227.62)	(1,932,028.61)	(1,917,568.94)	(2,039,989.29)				

ANALYSIS OF LOWERING GAP SURCHARGE RATE

	Actual												2013 Total
	Jan* 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	
Usage (thm)	106,662,672	94,476,131	89,306,857	74,784,189	42,585,408	18,385,301	13,494,070	12,181,468	11,839,452	19,533,294	43,083,513	88,659,072	614,991,427
Revenue from GAP Surcharge with rate of \$0.00400/thm as of Jan. 1, 2013	\$453,909	\$378,340	\$357,245	\$299,140	\$170,348	\$73,542	\$53,966	\$48,724	\$47,342	\$78,119	\$172,314	\$354,628	\$2,487,617
Revenue from GAP Surcharge if the rate was \$0.00445/thm	\$474,649	\$420,419	\$397,416	\$332,790	\$189,505	\$81,815	\$60,049	\$54,208	\$52,686	\$86,923	\$191,722	\$394,533	\$2,736,712
Revenue reduction	\$20,740	\$42,078	\$40,170	\$33,650	\$19,157	\$8,273	\$6,083	\$5,484	\$5,344	\$8,804	\$19,407	\$39,905	\$249,095
	Actual		Forecast										2014 Total
	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	
Usage (thm)	135,678,737	110,966,440	89,187,334	56,054,099	31,242,744	17,399,049	10,149,571	10,573,081	10,716,777	21,270,206	36,183,877	78,549,598	607,971,513
Revenue from GAP Surcharge with rate of \$0.00400/thm as of Jan. 1, 2013	\$542,714	\$443,856	\$356,749	\$224,216	\$124,971	\$69,596	\$40,598	\$42,292	\$42,867	\$85,081	\$144,736	\$314,198	\$2,431,875
Revenue from GAP Surcharge if the rate was \$0.00445/thm	\$603,770	\$493,801	\$396,884	\$249,441	\$139,030	\$77,426	\$45,166	\$47,050	\$47,690	\$94,652	\$161,018	\$349,546	\$2,705,473
Revenue reduction	\$61,056	\$49,945	\$40,134	\$25,224	\$14,059	\$7,830	\$4,567	\$4,758	\$4,823	\$9,572	\$16,283	\$35,347	\$273,598

*As this is billing month revenue, January 2013 revenue includes sales from December 2012 before the GAP Surcharge rate was lowered.

CERTIFICATE OF SERVICE

I, Theresa Sarafolean, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET No. G002/GR-06-1429

Dated this 27th day of March 2014

/s/

Theresa Sarafolean

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tamie A.	Aberle	tamie.aberle@mdu.com	Great Plains Natural Gas Co.	400 North Fourth Street Bismarck, ND 585014092	Electronic Service	No	OFF_SL_6-1429_1
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.	202 S. Main Street Le Sueur, MN 56058	Electronic Service	No	OFF_SL_6-1429_1
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_6-1429_1
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_6-1429_1
Michael	Bradley	mike.bradley@lawmoss.com	Moss & Barnett	Suite 4800 90 S 7th St Minneapolis, MN 55402-4129	Electronic Service	No	OFF_SL_6-1429_1
Robert S.	Carney, Jr.			4232 Colfax Ave. S. Minneapolis, MN 55409	Paper Service	No	OFF_SL_6-1429_1
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, 1400 BRM Tower St. Paul, MN 55101	Electronic Service	No	OFF_SL_6-1429_1
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_6-1429_1
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Lloyd	Grooms	lgrooms@winthrop.com	Winthrop and Weinstine	Suite 3500 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_6-1429_1

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_6-1429_1
Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_6-1429_1
Paula N.	Johnson	PaulaJohnson@alliantenergy.com	Interstate Power and Light Company	200 First Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_6-1429_1
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	90 South 7th Street Suite #4800 Minneapolis, MN 554024129	Electronic Service	No	OFF_SL_6-1429_1
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.	202 South Main Street P.O. Box 68 Le Sueur, MN 56058	Electronic Service	No	OFF_SL_6-1429_1
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_6-1429_1
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