



414 Nicollet Mall
Minneapolis, Minnesota 55401-1993

September 24, 2024

—Via Electronic Filing—

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: SUPPLEMENT
RENEWABLE ENERGY OBLIGATION (REO) RENEWABLE ENERGY STANDARD
(RES) AND SOLAR ENERGY STANDARDS (SES) COMPLIANCE REPORT
DOCKET NO. E999/PR-24-12

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission the enclosed Renewable Energy Certificate Retirement Reports for Renewable Energy Standards and Green Pricing Programs on behalf of the City of Ada and the City of Kasota to supplement the record for reporting year 2023.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service lists. Please contact me at rebecca.d.eilers@xcelenergy.com or (612) 330-5570, or Stephanie Mayers at stephanie.m.mayers@xcelenergy.com or (612) 750-4938 if you have any questions regarding this filing.

Sincerely,

/s/

REBECCA EILERS
MANAGER, REGULATORY AFFAIRS

cc: Service List

2023 ELECTRIC USAGE AND SALES

MONTH OF SERVICE 2023	XCEL	WAPA	TOTAL PURCHASE	TOTAL USAGE	DIF	BALANCE
BAL. END 2022					12,696,871	12,696,871
JANUARY	522,302	1,571,000	2,093,302	1,980,303	112,999	12,809,870
FEBRUARY	656,371	1,185,000	1,841,371	1,871,178	-29,807	12,780,063
MARCH	630,100	1,268,000	1,898,100	1,813,944	84,156	12,864,219
APRIL	520,863	996,000	1,516,863	1,747,808	-230,945	12,633,274
MAY	417,096	1,071,000	1,488,096	1,337,566	150,530	12,783,804
JUNE	604,615	1,049,000	1,653,615	1,439,045	214,570	12,998,374
JULY	522,488	1,052,000	1,574,488	1,560,063	14,425	13,012,799
AUGUST	491,806	1,114,000	1,605,806	1,487,270	118,536	13,131,335
SEPTEMBER	441,088	943,000	1,384,088	1,497,367	-113,279	13,018,056
OCTOBER	452,757	968,000	1,420,757	1,200,025	220,732	13,238,788
NOVEMBER	2,424	1,608,000	1,610,424	1,660,545	-50,121	13,188,667
DECEMBER	330,987	1,419,000	1,749,987	1,494,205	255,782	13,444,449
TOTALS	5,592,897	14,244,000	19,836,897	19,089,319	13,444,449	

Minnesota Public Utilities Commission
Docket No. E999/PR-24-12 and Docket No. E999/M-24-85

Minnesota Department of Commerce
Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs
REC Retirement Compliance Reporting

Due: June 1st, 2024

For the Reporting Period:

January 1, 2023 - December 31, 2023*

*Exception for Worksheet 7: Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in Excel (XLS or XLSX) format:

- Worksheet 1, Utility Info
- Worksheet 2, Renewable Energy Standard Retail Sales (RES)
- Worksheet 3, Green Pricing Program Retail Sales (GP)
- Worksheet 4, Solar Energy Standard Retail Sales (SES)
- Worksheet 5, RES, SES, and Green Pricing Program REC Retirements
- Worksheet 6, Biennial Compliance Reporting Requirements**
- Worksheet 7, RECs Bought and Sold During the Reporting Period
- Worksheet 8, M-RETS Retired Certificate Report Filing Instructions**

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

For directions on how to e-file, see: <https://mn.gov/commerce/energy/industry-government/utilities/efiling.jsp#register>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Trey Harsch, at trey.harsch@state.mn.us or (651) 201-2232, or Michelle Rosier, at michelle.rosier@state.mn.us or (651) 201-2212.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, email efiling.admin@state.mn.us

For questions about M-RETS, send an email to

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs

Report Year	2023	Date Submitted	August 30, 2024
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	85	Contact Name	Rebecca Eilers
Company Name	Xcel Energy	Contact Title	Regulatory Manager
Street Address Line 1	414 Nicollet Mall	Contact Telephone	612-330-5570
Street Address Line 2	401-7	Contact E-Mail	rebecca.d.eilers@xcelenergy.com
City	Minneapolis	COMMENTS/NOTES	
State	MN		
Zip Code	55401		

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales
City Of Ada	19,089		

Filing for GREEN PRICING PROGRAMS on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales

Filing for SOLAR ENERGY STANDARD on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales

Utility ID List		
Utility Name	Utility ID#	Utility Type
Adrian Public Utilities	140	Muni
Agralite Cooperative	1	Co-op
Aitkin Public Utilities	2	Muni
Alexandria Light & Power	3	Muni
Arrowhead Electric Coop, Inc	4	Co-op
Austin Utilities	27	Muni
Bagley Public Utilities Commission	147	Muni
Barnesville Municipal Power	150	Muni
Basin Electric Power Association	3004	G&T
Beltrami Electric Coop, Inc.	29	Co-op
BENCO (Blue Earth Nicollet Faribault Co)	10	Co-op
Benson Municipal Utilities	5	Muni
Biwabik Public Utilities	30	Muni
Blooming Prairie Public Utilities	144	Muni
Blue Earth Light & Water Dept	138	Muni
Brainerd Public Utilities	11	Muni
Breckenridge Public Utilities	12	Muni
Brown Co Rural Electrical Assn	6	Co-op
Brownton Municipal Light & Power	205	Muni
Buhl Public Utilities	235	Muni
Central MN Municipal Power Agency	3006	G&T
Ceylon Public Utilities	226	Muni
City of Ada	139	Muni
City of Alpha	201	Muni
City of Alvarado	202	Muni
City of Anoka	53	Muni
City of Arlington	142	Muni
City of Baudette	28	Muni
City of Bigelow	203	Muni
City of Brewster Light & Power	204	Muni
City of Buffalo	32	Muni
City of Caledonia Electric Dept.	13	Muni
City of Chaska	34	Muni
City of Dundee	228	Muni
City of Dunnell	229	Muni
City of Ely - Ely Utilities Commission	135	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
City of Granite Falls	155	Muni
City of Harmony	198	Muni
City of Hastings Utility Department	31	Muni
City of Henning Electric Dept	210	Muni
City of Jackson	160	Muni
City of Kandiyohi	231	Muni
City of Kasota	211	Muni
City of Kasson	54	Muni
City of Luverne	63	Muni
City of Mabel	232	Muni
City of NewFolden	215	Muni
City of Nielsville	227	Muni
City of North St Paul	82	Muni
City of Olivia	24	Muni
City of Peterson Electric System	216	Muni
City of Randall Electric	218	Muni
City of Round Lake	219	Muni
City of Rushford	103	Muni
City of Rushmore	261	Muni
City of Spring Grove	154	Muni
City of Staples	112	Muni
City of Two Harbors	119	Muni
City of Tyler	120	Muni
City of Warren	124	Muni
City of Whalan	225	Muni
City of Winthrop	128	Muni
Clearwater Polk Electric Coop	8	Co-op
Connexus Energy	26	Co-op
Coop Power Assn	133	Co-op
Cooperative Light & Power	9	Co-op
Crow Wing Coop Power & Light, Inc.	35	Co-op
Dairyland Power Coop	199	G&T
Dakota Electric Assn	15	Co-op
Darwin Electric Dept	206	Muni
Delano Municipal Utilities	146	Muni
Detroit Lakes Public Utility	36	Muni
East Central Energy	16	Co-op

Utility ID List		
Utility Name	Utility ID#	Utility Type
East Grand Forks Water & Light Dept.	37	Muni
East River Electric Power Coop, Inc.	174	G&T
Eitzen Light and Power	230	Muni
Elbow Lake Municipal Power	177	Muni
Elk River Municipal Utilities	38	Muni
Fairfax Municipal	145	Muni
Fairmont Public Utilities	141	Muni
Federated Rural Electric Assn	40	Co-op
Fosston Municipal Utilities	170	Muni
Freeborn-Mower Coop Svcs	41	Co-op
Gilbert Water & Light	156	Muni
Glencoe Light & Power Commission	42	Muni
Goodhue County Coop Electric Assn	43	Co-op
Grand Marais Public Utilities	17	Muni
Grand Rapids Public Utilities Commission	44	Muni
Great River Energy	121	G&T
Grove City Electric Dept	208	Muni
Halstad Municipal Utilities	46	Muni
Hawley Public Utilities	47	Muni
H-D Electric Coop, Inc	263	Co-op
Head of The Lakes Electric Coop	48	Co-op
Heartland Consumers Power District	3008	G&T
Heartland Power Coop	260	Co-op
Hibbing Public Utilities Commission	162	Muni
Hutchinson Utilities Commission	49	Muni
Interstate Power and Light Company (Alli	52	G&T
Iowa Lakes Electric Coop	262	Co-op
Itasca Mantrap Coop Electric Assn	18	Co-op
Janesville Municipal Utility	132	Muni
Kandiyohi Power Coop	19	Co-op
Keewatin Public Utilities	55	Muni
Kenyon Municipal Utilities	153	Muni
L and O Power Cooperative	267	G&T
Lake City Utility Board	56	Muni
Lake Country Power	14	Co-op
Lake Crystal Municipal Utilities	57	Muni
Lake Park Public Utilities	213	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
Lake Region Electric Coop	59	Co-op
Lakefield Municipal Utilities	58	Muni
Lanesboro Public Utility	214	Muni
Le Sueur Municipal Utilities	61	Muni
Litchfield Public Utilities	62	Muni
Lyon-Lincoln Electric Coop, Inc.	20	Co-op
Madelia Municipal Light & Power	65	Muni
Madison Municipal Utilities	137	Muni
Marshall Municipal Utilities	151	Muni
McLeod Coop Power Assn	64	Co-op
Meeker Coop Light & Power Assn	66	Co-op
Melrose Public Utilities	67	Muni
Mille Lacs Electric Coop	21	Co-op
Minnesota Municipal Power Agency	3001	G&T
Minnesota Power Co	68	IOU
Minnesota Valley Coop Light & Power Assn	22	Co-op
Minnesota Valley Electric Coop	70	Co-op
Minnkota Power Coop	69	Co-op
Missouri River Energy Services	3002	G&T
Moorhead Public Service	81	Muni
Moose Lake Water & Light Commission	72	Muni
Mora Municipal Utilities	73	Muni
Mountain Iron Water & Light Dept	74	Muni
Mountain Lake Municipal Utilities	152	Muni
Nashwauk Public Utilities	75	Muni
New Prague Utilities Commission	131	Muni
New Ulm Public Utilities	76	Muni
Nobles Cooperative Electric	148	Co-op
North Branch Municipal Water & Light	78	Muni
North Itasca Electric Coop	79	Co-op
North Pine Electric Coop	23	Co-op
North Star Electric Coop	83	Co-op
Northeast Minnesota Municipal Power Agency	3007	G&T
Northern Electric Coop Assn	80	Co-op
Northern Municipal Power Agency	3005	G&T
Northwestern Wisconsin Electric Co	163	IOU
Ortonville Light Department	86	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
Otter Tail Power Co	87	IOU
Owatonna Public Utilities	88	Muni
Peoples Cooperative Service	89	Co-op
Pierz Utilities	217	Muni
PKM Electric Coop, Inc	25	Co-op
Preston Public Utilities	176	Muni
Princeton Public Utilities	92	Muni
Proctor Public Utilities	93	Muni
Red Lake Electric Coop	94	Co-op
Red River Valley Coop Power Assn	95	Co-op
Redwood Electric Coop	96	Co-op
Redwood Falls Public Utilities	97	Muni
Renville-Sibley Coop Power Assn	98	Co-op
Rochester Public Utilities	99	Muni
Roseau Electric Coop	100	Co-op
Roseau Municipal Water & Light	101	Muni
Runestone Electric Assn	102	Co-op
Sauk Centre Public Utilities	106	Muni
Shakopee Public Utilities	107	Muni
Shelly Municipal Light Dept	221	Muni
Sioux Valley Southwestern Electric	110	Co-op
Sleepy Eye Public Utility	143	Muni
South Central Electric Assn	109	Co-op
Southern MN Municipal Power Agency	190	G&T
Spring Valley Public Utilities Comm	111	Muni
Springfield Public Utilities Comm	134	Muni
St. Charles Light & Water	104	Muni
St. James Municipal Light & Power	105	Muni
St. Peter Municipal Utilities	149	Muni
Stearns Coop Electric Assn	113	Co-op
Steele Waseca Coop Electric	114	Co-op
Stephen Electric Dept	222	Muni
Thief River Falls Municipal Utility	115	Muni
Todd Wadena Electric Coop	117	Co-op
Traverse Electric Coop, Inc	116	Co-op
Tri-County Electric Coop	118	Co-op
Truman Public Utilities	180	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
Virginia Dept. of Public Utilities	122	Muni
Wadena Light & Water	123	Muni
Warroad Municipal Light & Power	77	Muni
Waseca Utility	125	Muni
Wells Public Utilities	50	Muni
Westbrook Public Utilities	224	Muni
Western Minnesota Municipal Power Agc	3003	G&T
Wild Rice Electric Coop	127	Co-op
Willmar Municipal Utilities	161	Muni
Windom Municipal Utilities	129	Muni
Worthington Public Utilities	136	Muni
Wright-Hennepin Coop Electric Assn	130	Co-op
Xcel Energy	85	IOU

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85		Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240		Reporting Period: January 1, 2023 - December 31, 2023
Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance		

Retail Sales Total	19,089
RES Percentage Obligation	0%
RECs Required to be Retired	0
Actual RECs Retired	0

Enter current reporting year data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
139	City of Ada	19,089	total population 1,740

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85
Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Attachment 3

Reporting Period: **January 1, 2023 - December 31, 2023**

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	0
RECS retired for GREEN PRICING programs	0

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2023.

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
139	City of Ada	N/A	N/A	N/A	N/A	Ada does not have any Green Pricing Programs

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85
Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Attachment 4

Reporting Period: **January 1, 2023 - December 31, 2023**

**SES Retail Sales and
Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance**

Retail Sales Total	19,089
SES Excluded Retail Sales	0.00%
SES Retail Sales Obligation	19,089
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	287
Small SRECs to be retired	29
Non-Small Scale to be retired	258
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
2019		0	0	0				0	0	0
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0

Annual solar generation on the utilities' system for the previous calendar year

	Number of Facilities on Utility System	Capacity	Number registered in M-RETS	Capacity registered in M-RETS	SRECs Generated
Less than 40kW	0				
Generation from eligible CSG subscriptions	0				
Greater than 40kW	0				

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85		Attachment 5	
Minnesota Department of Commerce: Docket No. E999/PR-02-1240		Reporting Period:	January 1, 2023 - December 31, 2023
Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs			

[illegible]

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85	Attachment 6
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2023 - December 31, 2023
Biennial Compliance reporting	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

RES Ordering Point

4.A. & 5.H. **The year through which the utility can maintain compliance with its current renewable portfolio***

*Include banked Renewable Energy Credits (RECs)

4.B. & 5.I. **Projected RES compliance for the current plus three (3) upcoming years. Include banked RECs.**

Year	Actual/Projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2024	19,279	25%	4,819	0	0
2025	19,471	25%	4,867	0	0
2026	19,600	25%	4,900	0	0
2027	19,750	25%	4,937	0	0

5.E.2 & 5.F. **Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.**

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i)	The status of the utility's renewable energy mix relative to the objective & standards.
	<p>The City of Ada does not have any resources owned by the City. Load is served via excess energy in the market and MISO Fin Schedules</p>

5.E.3(ii)	Efforts taken to meet the objective and standards
	<p>Because there is no room in the city to add renewable resources, we will purchase Renewable Energy Credits in the market and retire based on program requirements</p>

5.E.3(iii)	Obstacles encountered or anticipated in meeting the objective or standards
	Increased customer costs and city budget considerations

5.E.3(iv)	Potential solutions to the obstacles
	None

[illegible]

5.K.	Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

H.F. 7 Additions to 216B.1691 Renewable Energy Objectives

Subd. 3(5)	The number of Minnesotans employed to construct facilities designed to meet the utility's standard obligations under this section.
	None, there are no plans to build
Subd. 3(6)	Efforts taken to retain and retrain workers employed at electric generating facilities that the utility has ceased operating or designated to cease operating for new positions constructing or operating facilities used to meet a utility's standard obligation.
	None, there are no electric generating facilities in the City of Ada
Subd.3(7)	The impacts of facilities designed to meet the utility's standard obligations under this section on environmental justice areas.
	N/A

Subd.3(8)

Efforts made to increase the diversity of both the utility's workforce and vendors.

N/A

SES Utilites Only

Ongoing efforts to meet SES objective and a brief summary of project mix for SES compliance.

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy (Attch A, 14)

SES - A summary of progress toward compliance with the ten percent carve out for systems under 40 kW.

January 1, 2023 - December 31, 2023

Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Sales Total	0
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The City did not purchase any REC's for 2023

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85 Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Attachment 8 Reporting Period: January 1, 2023 - December 31, 2023
M-RETS Retired Certificate Report Filing Instructions Minn. Stat. §216B.1691, Subd. 3(9)	

Directions

To confirm the information provided in Attachment 5, and to fulfill remaining Minn. Stat. §216B.1691, Subd. 3.(9) reporting requirements, please follow the steps below and file a "Retired Certificates" report from M-RETS that includes information on RECs Retired for RES, SES, and SES-smallscale compliance.

Steps	
1	Log into the M-RETS System
2	Navigate to the Certificates dashboard
3	Select the retired certificates tab
4	Select the "Account" filter and apply a filter that corresponds to the name of the retirement account that was connected to the Minnesota Program in M-RETS
5	Scroll to the right and select the "Reporting Period" filter and apply to the compliance year in question.
6	The report can then be downloaded using the download button on the top right of the screen

Please include the following column headers with your Retired Certificates Report

Header Title	Information included	Required by
Organization	Utility Name	
Destination Account	Retirement Account	
Generator	Generator Name	Minn. Stat. §216B.1691, Subd. 3(9)(i)
M-RETS ID	Generator ID	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generator Location	Location (state) of Generator	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generation Start Date	REC Generation Start Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Generation End Date	REC Generation End Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Fuel Type	Fuel Used to Generate Energy Associated with the Credit	Minn. Stat. §216B.1691, Subd. 3(9)(iii)
Quantity (RECs)	Number of RECs Retired	



**MIDWEST
RELIABILITY
ORGANIZATION**

380 St. Peter St, Suite 800
Saint Paul, MN 55102
www.MRO.net
651-855-1760

2023 Net Energy for Load

Customer Name	City of Kasota	
2023 NEL (MWH)	3864	
Provide the contact information below for the NEL Contact (if changed from the previous year) and for the Billing Contact		
NEL CONTACT		
Name:	Email:	Phone:
Sheila LeRoss	<u>Sheila3cc@yahoo.com</u>	507-931-3290
BILLING CONTACT		
Name:	Email:	Phone:
Sheila LeRoss	<u>Sheila3cc@yahoo.com</u>	507-931-3290
Address: PO Box 218, Kasota, MN 56050		
If 2023 NEL is >+/- 3% of 2022 NEL provide an explanation(s) for the difference in load, weather, change of industrial load, change of footprint, reporting on behalf of other load serving entities, etc...		
1.		
2.		
3.		
4.		

Minnesota Public Utilities Commission
Docket No. E999/PR-24-12 and Docket No. E999/M-24-85

Minnesota Department of Commerce
Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs
REC Retirement Compliance Reporting

Due: June 1st, 2024

For the Reporting Period:

January 1, 2023 - December 31, 2023*

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To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

For directions on how to e-file, see: <https://mn.gov/commerce/energy/industry-government/utilities/efiling.jsp#register>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Trey Harsch, at trey.harsch@state.mn.us or (651) 201-2232, or Michelle Rosier, at michelle.rosier@state.mn.us or (651) 201-2212.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, email efiling.admin@state.mn.us

For questions about M-RETS, send an email to

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85	Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2023 - December 31, 2023
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs	

Report Year	2023	Date Submitted	August 30, 2024
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	85	Contact Name	Rebecca Eilers
Company Name	Xcel Energy	Contact Title	Regulatory Manager
Street Address Line 1	414 Nicollet Mall	Contact Telephone	612-330-5570
Street Address Line 2	401-7	Contact E-Mail	rebecca.d.eilers@xcelenergy.com
City	Minneapolis	COMMENTS/NOTES	
State	MN		
Zip Code	55401		

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales
City of Kasota	3864		

Filing for GREEN PRICING PROGRAMS on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales

Filing for SOLAR ENERGY STANDARD on behalf of:			
Electric Utility Name	Total Retail Electric Sales	Electric Utility Name	Total Retail Electric Sales

Utility ID List		
Utility Name	Utility ID#	Utility Type
Adrian Public Utilities	140	Muni
Agralite Cooperative	1	Co-op
Aitkin Public Utilities	2	Muni
Alexandria Light & Power	3	Muni
Arrowhead Electric Coop, Inc	4	Co-op
Austin Utilities	27	Muni
Bagley Public Utilities Commission	147	Muni
Barnesville Municipal Power	150	Muni
Basin Electric Power Association	3004	G&T
Beltrami Electric Coop, Inc.	29	Co-op
BENCO (Blue Earth Nicollet Faribault Co)	10	Co-op
Benson Municipal Utilities	5	Muni
Biwabik Public Utilities	30	Muni
Blooming Prairie Public Utilities	144	Muni
Blue Earth Light & Water Dept	138	Muni
Brainerd Public Utilities	11	Muni
Breckenridge Public Utilities	12	Muni
Brown Co Rural Electrical Assn	6	Co-op
Brownton Municipal Light & Power	205	Muni
Buhl Public Utilities	235	Muni
Central MN Municipal Power Agency	3006	G&T
Ceylon Public Utilities	226	Muni
City of Ada	139	Muni
City of Alpha	201	Muni
City of Alvarado	202	Muni
City of Anoka	53	Muni
City of Arlington	142	Muni
City of Baudette	28	Muni
City of Bigelow	203	Muni
City of Brewster Light & Power	204	Muni
City of Buffalo	32	Muni
City of Caledonia Electric Dept.	13	Muni
City of Chaska	34	Muni
City of Dundee	228	Muni
City of Dunnell	229	Muni
City of Ely - Ely Utilities Commission	135	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
City of Granite Falls	155	Muni
City of Harmony	198	Muni
City of Hastings Utility Department	31	Muni
City of Henning Electric Dept	210	Muni
City of Jackson	160	Muni
City of Kandiyohi	231	Muni
City of Kasota	211	Muni
City of Kasson	54	Muni
City of Luverne	63	Muni
City of Mabel	232	Muni
City of NewFolken	215	Muni
City of Nielsville	227	Muni
City of North St Paul	82	Muni
City of Olivia	24	Muni
City of Peterson Electric System	216	Muni
City of Randall Electric	218	Muni
City of Round Lake	219	Muni
City of Rushford	103	Muni
City of Rushmore	261	Muni
City of Spring Grove	154	Muni
City of Staples	112	Muni
City of Two Harbors	119	Muni
City of Tyler	120	Muni
City of Warren	124	Muni
City of Whalan	225	Muni
City of Winthrop	128	Muni
Clearwater Polk Electric Coop	8	Co-op
Connexus Energy	26	Co-op
Coop Power Assn	133	Co-op
Cooperative Light & Power	9	Co-op
Crow Wing Coop Power & Light, Inc.	35	Co-op
Dairyland Power Coop	199	G&T
Dakota Electric Assn	15	Co-op
Darwin Electric Dept	206	Muni
Delano Municipal Utilities	146	Muni
Detroit Lakes Public Utility	36	Muni
East Central Energy	16	Co-op

Utility ID List		
Utility Name	Utility ID#	Utility Type
East Grand Forks Water & Light Dept.	37	Muni
East River Electric Power Coop, Inc.	174	G&T
Eitzen Light and Power	230	Muni
Elbow Lake Municipal Power	177	Muni
Elk River Municipal Utilities	38	Muni
Fairfax Municipal	145	Muni
Fairmont Public Utilities	141	Muni
Federated Rural Electric Assn	40	Co-op
Fosston Municipal Utilities	170	Muni
Freeborn-Mower Coop Svcs	41	Co-op
Gilbert Water & Light	156	Muni
Glencoe Light & Power Commission	42	Muni
Goodhue County Coop Electric Assn	43	Co-op
Grand Marais Public Utilities	17	Muni
Grand Rapids Public Utilities Commission	44	Muni
Great River Energy	121	G&T
Grove City Electric Dept	208	Muni
Halstad Municipal Utilities	46	Muni
Hawley Public Utilities	47	Muni
H-D Electric Coop, Inc	263	Co-op
Head of The Lakes Electric Coop	48	Co-op
Heartland Consumers Power District	3008	G&T
Heartland Power Coop	260	Co-op
Hibbing Public Utilities Commission	162	Muni
Hutchinson Utilities Commission	49	Muni
Interstate Power and Light Company (Alli	52	G&T
Iowa Lakes Electric Coop	262	Co-op
Itasca Mantrap Coop Electric Assn	18	Co-op
Janesville Municipal Utility	132	Muni
Kandiyohi Power Coop	19	Co-op
Keewatin Public Utilities	55	Muni
Kenyon Municipal Utilities	153	Muni
L and O Power Cooperative	267	G&T
Lake City Utility Board	56	Muni
Lake Country Power	14	Co-op
Lake Crystal Municipal Utilities	57	Muni
Lake Park Public Utilities	213	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
Lake Region Electric Coop	59	Co-op
Lakefield Municipal Utilities	58	Muni
Lanesboro Public Utility	214	Muni
Le Sueur Municipal Utilities	61	Muni
Litchfield Public Utilities	62	Muni
Lyon-Lincoln Electric Coop, Inc.	20	Co-op
Madelia Municipal Light & Power	65	Muni
Madison Municipal Utilities	137	Muni
Marshall Municipal Utilities	151	Muni
McLeod Coop Power Assn	64	Co-op
Meeker Coop Light & Power Assn	66	Co-op
Melrose Public Utilities	67	Muni
Mille Lacs Electric Coop	21	Co-op
Minnesota Municipal Power Agency	3001	G&T
Minnesota Power Co	68	IOU
Minnesota Valley Coop Light & Power Assn	22	Co-op
Minnesota Valley Electric Coop	70	Co-op
Minnkota Power Coop	69	Co-op
Missouri River Energy Services	3002	G&T
Moorhead Public Service	81	Muni
Moose Lake Water & Light Commission	72	Muni
Mora Municipal Utilities	73	Muni
Mountain Iron Water & Light Dept	74	Muni
Mountain Lake Municipal Utilities	152	Muni
Nashwauk Public Utilities	75	Muni
New Prague Utilities Commission	131	Muni
New Ulm Public Utilities	76	Muni
Nobles Cooperative Electric	148	Co-op
North Branch Municipal Water & Light	78	Muni
North Itasca Electric Coop	79	Co-op
North Pine Electric Coop	23	Co-op
North Star Electric Coop	83	Co-op
Northeast Minnesota Municipal Power Agency	3007	G&T
Northern Electric Coop Assn	80	Co-op
Northern Municipal Power Agency	3005	G&T
Northwestern Wisconsin Electric Co	163	IOU
Ortonville Light Department	86	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
Otter Tail Power Co	87	IOU
Owatonna Public Utilities	88	Muni
Peoples Cooperative Service	89	Co-op
Pierz Utilities	217	Muni
PKM Electric Coop, Inc	25	Co-op
Preston Public Utilities	176	Muni
Princeton Public Utilities	92	Muni
Proctor Public Utilities	93	Muni
Red Lake Electric Coop	94	Co-op
Red River Valley Coop Power Assn	95	Co-op
Redwood Electric Coop	96	Co-op
Redwood Falls Public Utilities	97	Muni
Renville-Sibley Coop Power Assn	98	Co-op
Rochester Public Utilities	99	Muni
Roseau Electric Coop	100	Co-op
Roseau Municipal Water & Light	101	Muni
Runestone Electric Assn	102	Co-op
Sauk Centre Public Utilities	106	Muni
Shakopee Public Utilities	107	Muni
Shelly Municipal Light Dept	221	Muni
Sioux Valley Southwestern Electric	110	Co-op
Sleepy Eye Public Utility	143	Muni
South Central Electric Assn	109	Co-op
Southern MN Municipal Power Agency	190	G&T
Spring Valley Public Utilities Comm	111	Muni
Springfield Public Utilities Comm	134	Muni
St. Charles Light & Water	104	Muni
St. James Municipal Light & Power	105	Muni
St. Peter Municipal Utilities	149	Muni
Stearns Coop Electric Assn	113	Co-op
Steele Waseca Coop Electric	114	Co-op
Stephen Electric Dept	222	Muni
Thief River Falls Municipal Utility	115	Muni
Todd Wadena Electric Coop	117	Co-op
Traverse Electric Coop, Inc	116	Co-op
Tri-County Electric Coop	118	Co-op
Truman Public Utilities	180	Muni

Utility ID List		
Utility Name	Utility ID#	Utility Type
Virginia Dept. of Public Utilities	122	Muni
Wadena Light & Water	123	Muni
Warroad Municipal Light & Power	77	Muni
Waseca Utility	125	Muni
Wells Public Utilities	50	Muni
Westbrook Public Utilities	224	Muni
Western Minnesota Municipal Power Agc	3003	G&T
Wild Rice Electric Coop	127	Co-op
Willmar Municipal Utilities	161	Muni
Windom Municipal Utilities	129	Muni
Worthington Public Utilities	136	Muni
Wright-Hennepin Coop Electric Assn	130	Co-op
Xcel Energy	85	IOU

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85		Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2023 - December 31, 2023
Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance		

Retail Sales Total	3,864
RES Percentage Obligation	0%
RECs Required to be Retired	0
Actual RECs Retired	0

Enter current reporting year data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
211	City of Kasota	3,864	total number of customers is less than 1,000

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85
Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Attachment 3
Reporting Period: **January 1, 2023 - December 31, 2023**

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	(MWh)
RECS retired for GREEN PRICING programs	(MWh)

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2023.

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
211	City Of Kasota	N/A	N/A	N/A	N/A	Kasota does not have any Green Pricing Programs

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85
Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Attachment 4

Reporting Period: **January 1, 2023 - December 31, 2023**

**SES Retail Sales and
Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance**

Retail Sales Total	3,864
SES Excluded Retail Sales	0.00%
SES Retail Sales Obligation	3,864
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	58
Small SRECs to be retired	6
Non-Small Scale to be retired	53
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
2019		0	0	0				0	0	0
2020		0	0	0				0	0	0
2021		0	0	0				0	0	0
2022		0	0	0				0	0	0

Annual solar generation on the utilities' system for the previous calendar year

	Number of Facilities on Utility System	Capacity	Number registered in M-RETS	Capacity registered in M-RETS	SRECs Generated
Less than 40kW	0				
Generation from eligible CSG subscriptions	0				
Greater than 40kW	0				

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85		Attachment 5	
Minnesota Department of Commerce: Docket No. E999/PR-02-1240		Reporting Period:	January 1, 2023 - December 31, 2023
Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs			

[illegible]

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85	Attachment 6
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2023 - December 31, 2023
Biennial Compliance reporting	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

RES Ordering Point

4.A. & 5.H. **The year through which the utility can maintain compliance with its current renewable portfolio***

*Include banked Renewable Energy Credits (RECs)

4.B. & 5.I. **Projected RES compliance for the current plus three (3) upcoming years. Include banked RECs.**

Year	Actual/Projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2024	3,903	25%	976	-	-
2025	3,940	25%	985	-	-
2026	4,000	25%	1,000	-	-
2027	4,050	25%	1,013	-	-

5.E.2 & 5.F. **Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.**

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i)	The status of the utility's renewable energy mix relative to the objective & standards.
	The City of Kasota does not have any resources owned by the City. Load is served via excess energy in the market and MISO Fin Schedules

5.E.3(ii)	Efforts taken to meet the objective and standards
	Because there is no room in the city to add renewable resources, we will purchase Renewable Energy Credits in the market and retire based on program requirements

5.E.3(iii)	Obstacles encountered or anticipated in meeting the objective or standards
	Increased customer costs and city budget considerations

5.E.3(iv)	Potential solutions to the obstacles
	None

5.G.	List any renewable generation facilities expected to become operational during the upcoming year				
	Facility Name	Type	Capacity (MW)	MISO Capacity Accreditation	Expected Comm'l Operation Date
	None				

5.K.	<p>Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.</p>
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H.F. 7 Additions to 216B.1691 Renewable Energy Objectives

Subd. 3(5)	<p>The number of Minnesotans employed to construct facilities designed to meet the utility's standard obligations under this section.</p> <p>None, there are no plans to build</p>
Subd. 3(6)	<p>Efforts taken to retain and retrain workers employed at electric generating facilities that the utility has ceased operating or designated to cease operating for new positions constructing or operating facilities used to meet a utility's standard obligation.</p> <p>None, there are no electric generating facilities in the City of Kasota</p>
Subd.3(7)	<p>The impacts of facilities designed to meet the utility's standard obligations under this section on environmental justice areas.</p> <p>N/A</p>

Subd.3(8)

Efforts made to increase the diversity of both the utility's workforce and vendors.

N/A

SES Utilites Only

Ongoing efforts to meet SES objective and a brief summary of project mix for SES compliance.

Discussion on efforts to reach the 2030 goal that 10% of MN retail sales be generated by solar energy (Attch A, 14)

SES - A summary of progress toward compliance with the ten percent carve out for systems under 40 kW.

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85

Minnesota Department of Commerce: Docket No. E999/PR-02-1240

Reporting Period:

Attachment 7
January 1, 2023 - December 31, 2023

M-RETS RECs Bought and Sold

Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total		C
REC Sales Total		C

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
0	0	N/A		The City did not purchase any REC's for 2023

Minnesota Public Utilities Commission: Docket No. E999/PR-24-12 and Docket No. E999/M-24-85	Attachment 8
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2023 - December 31, 2023
M-RETS Retired Certificate Report Filing Instructions	
Minn. Stat. §216B.1691, Subd. 3(9)	

Directions

To confirm the information provided in Attachment 5, and to fulfill remaining Minn. Stat. §216B.1691, Subd. 3.(9) reporting requirements, please follow the steps below and file a "Retired Certificates" report from M-RETS that includes information on RECs Retired for RES, SES, and SES-smallscale compliance.

Steps	
1	Log into the M-RETS System
2	Navigate to the Certificates dashboard
3	Select the retired certificates tab
4	Select the "Account" filter and apply a filter that corresponds to the name of the retirement account that was connected to the Minnesota Program in M-RETS
5	Scroll to the right and select the "Reporting Period" filter and apply to the compliance year in question.
6	The report can then be downloaded using the download button on the top right of the screen

Please include the following column headers with your Retired Certificates Report

Header Title	Information included	Required by
Organization	Utility Name	
Destination Account	Retirement Account	
Generator	Generator Name	Minn. Stat. §216B.1691, Subd. 3(9)(i)
M-RETS ID	Generator ID	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generator Location	Location (state) of Generator	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generation Start Date	REC Generation Start Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Generation End Date	REC Generation End Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Fuel Type	Fuel Used to Generate Energy Associated with the Credit	Minn. Stat. §216B.1691, Subd. 3(9)(iii)
Quantity (RECs)	Number of RECs Retired	

CERTIFICATE OF SERVICE

I, Joshua DePauw, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped
with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

Docket No. E999/PR-24-12

Dated this 24th day of September, 2024.

/s/

Joshua DePauw
Regulatory Administrator

[illegible]

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Cory	Hetchler	cory.hetchler@connexusenergy.com	CONNEXUS ENERGY	14601 Ramsey Boulevard Ramsey, MN 55303	Electronic Service	No	OFF_SL_24-12_Official
Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_24-12_Official
Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_24-12_Official
Nathan	Jensen	njensen@otpc.com	Otter Tail Power Company	215 S. Cascade St. Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_24-12_Official
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_24-12_Official
Brian	Krambeer	bkrambeer@mienergy.coop	MiEnergy Cooperative	PO Box 626 31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_24-12_Official
Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson	220 S 6th St Ste 2200 Minneapolis, MN 55420	Electronic Service	No	OFF_SL_24-12_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_24-12_Official
Ben	Nelson	benn@cmpasgroup.org	CMMPA	459 South Grove Street Blue Earth, MN 56013	Electronic Service	No	OFF_SL_24-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_24-12_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_24-12_Official
John	Richards	johnrichards@nweco.com	Northwestern Wisconsin Electric Company	104 S. Pine St. Grantsburg, WI 54840	Electronic Service	No	OFF_SL_24-12_Official
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_24-12_Official
Harlan	Schmeling	hschmeling@mlwl.us	Moose Lake Water & Light Comm.	P.O. Box 418 Moose Lake, MN 55767	Electronic Service	No	OFF_SL_24-12_Official
Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power	5301 32nd Ave S Grand Forks, ND 58201	Electronic Service	No	OFF_SL_24-12_Official
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_24-12_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_24-12_Official
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_24-12_Official
Mikayala	Thompson	mmthompson@otpc.com	Otter Tail Power Company	N/A	Electronic Service	No	OFF_SL_24-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Carol	Westergard	cwestergard@otpc.com	Otter Tail Power Company	215 S Cascade St Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_24-12_Official