



Minnesota Public Utilities Commission

PUC Agenda Meeting

Thursday, November 13, 2025

10:00 AM

INTRODUCTION

DECISION ITEMS

1. [Details 2025-242](#)

- * **E999/PR-25-12;** **All Electric Utilities**
E999/PR-02-1240

In the Matter of Commission Consideration and Determination of Compliance with Minnesota's Renewable Energy Objectives for Year 2024; In the Matter of the Green Pricing and Verification Filing Process.

1. Should the Commission find that the Electric Utilities subject to Minnesota's Renewable Energy Objectives complied with their standard obligations for 2024?
2. Should the Commission take any additional actions? (PUC: **Rebholz**)

Attachments: [Briefing Papers](#)

2. Details 2025-243

** E015/M-25-48;	Minnesota Power;
E017/M-25-49;	Otter Tail Power Co.;
E002/M-25-50;	Northern States Power Company d/b/a Xcel Energy;
G008/M-25-43;	CenterPoint Energy Resources Corp., d/b/a
G004/M-25-44;	CenterPoint Energy Minnesota Gas;
G022/M-24-45;	Great Plains Natural Gas Co.;
G011/M-25-46;	Greater Minnesota Gas, Inc.;
G002/M-25-47	Minnesota Energy Resources Corp.

In the Matter of Minnesota Power's 2024 Conservation Improvement Program Consolidated Filing;

In the Matter of Otter Tail Power Company's Annual Filing of the Demand Side Management Financial Incentive Project and to Update the Energy Conservation and Optimization Rider;

In the Matter of Xcel Energy's 2024 Energy Conservation and Optimization Consolidated Filing;

In the Matter of CenterPoint Energy's Natural Gas Energy Conservation and Optimization 2024 Status Report & Associated Compliance Filings;

In the Matter of Great Plains Natural Gas Company's ECO Tracker and Shared Savings DSM Incentive;

In the Matter of Greater Minnesota Gas, Inc.'s Petition for Approval of 2023 Energy Conservation and Optimization Program Tracker Account and Proposed Conservation Cost Recovery Adjustment;

In the Matter of the Petition of Minnesota Energy Resources Corporation for Approval of the 2024 Energy Conservation and Optimization Program Tracker Account, Demand-Side Management Financial Incentive, and Conservation Cost Recovery Adjustment Factor.

1. Should the Commission approve the requested ECO financial incentives, 2024 tracker accounts, proposed riders, customer bill messages, rule variances, and carrying charges for the following utilities:
 - Minnesota Power
 - Otter Tail Power
 - Xcel Electric
 - CenterPoint Energy
 - Great Plains' Natural Gas
 - Minnesota Energy Resources Corporation
 - Xcel Gas
2. Should the Commission take action on customer bill notification review?
3. Should the Commission take action on Greater Minnesota Gas's lack of filing?
4. Should the Commission approve Otter Tail Power's request for a temporary efficient fuel-switching financial incentive?
5. Should the Commission take action on Xcel Electric and CenterPoint Energy's efficient fuel-switching air source heat pump rebates? (PUC: **Winner**)

Attachments:[Briefing Papers](#)**3. [Details 2025-244](#)****** E017/M-24-204****Otter Tail Power Co.**

In the Matter of Otter Tail Power Company's Petition for Approval of the Annual Rate Update to its Transmission Cost Recovery Rider Annual Adjustment.

1. Should the Commission approve Otter Tail Power Company's 9th annual rate update to its Transmission Cost Recovery Rider (TCRR)?
2. Should the Commission determine Otter Tail's Milbank Area Reliability project is eligible for recovery through the TCRR under Minn. Stat. § 216B.16, subd. 7b? (PUC: **Ubani**)

Attachments:[Briefing Papers](#)

ADJOURNMENT

*** One star indicates that an agenda item is not disputed.**

**** Two stars indicate that an agenda item is disputed and there may be legal, procedural, or policy issues to be resolved.**

***** Three stars indicate a complex or lengthy disputed agenda item that may have significant legal, procedural, or policy issues to be resolved.**

Please note: For the complete record, please see eDockets.