



414 Nicollet Mall
Minneapolis, Minnesota 55401

**PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED**

November 4, 2013

—VIA ELECTRONIC FILING—

Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

Re: PETITION
NEW BASE COST OF ENERGY
DOCKET NO. E002/MR-13-869

Dear Dr. Haar:

Northern States Power Company, doing business as Xcel Energy, submits this Petition for approval of a new base cost of energy to be used in determining the fuel clause adjustment for interim rates in conjunction with our general electric rate case filing (Docket No. E002/GR-13-868).

Portions of Attachment 1 of this Petition contain Non-Public information as defined by Minn. Stat. §13.37 and have been marked pursuant to Minn. R. 7829.0500. We provide a justification for the identification of the Trade Secret information within the Petition.

We have electronically filed this document, and served copies on the parties on the attached service list. Please contact me at (612) 330-7529 if you have any questions regarding this filing.

Sincerely,

/s/

PAUL J LEHMAN
MANAGER, REGULATORY COMPLIANCE & FILINGS

Enclosure
c: Service List

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
David C. Boyd	Commissioner
Nancy Lange	Commissioner
J. Dennis O'Brien	Commissioner
Betsy Wergin	Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF A NEW BASE COST
OF ENERGY

DOCKET NO. E002/MR-13-869

PETITION

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Petition for approval to establish a new base cost of energy in the Fuel Clause Rider (FCR). We are proposing, consistent with the Commission's Rules and past practices, the effective date of our new base cost of energy coincides with the implementation of interim rates in the Company's general electric rate case filing (Docket No. E002/GR-13-868). We are filing this Petition contemporaneously with the filing of the Company's Petition for Authority to Increase Rates for Electric Utility Service (Docket No. E002/GR-13-868).

I. SUMMARY OF FILING

Pursuant to Minn. R. 7829.1300, subpt. 1, a one-paragraph summary of the filing accompanies this petition.

II. SERVICE ON OTHER PARTIES

Pursuant to Minn. R. 7829.1300, subpt. 2, Xcel Energy has served a copy of this Petition on the Department of Commerce – Division of Energy Resources and the Office of the Attorney General – Antitrust and Utilities Division. A summary of the filing has also been served on all parties on Xcel Energy's miscellaneous electric service list and the service lists used for the current electric rate case. A certificate of service and the service list is attached.

III. GENERAL FILING INFORMATION

Pursuant to Minn. R. 7829.1300, subpt. 3, Xcel Energy provides the following required information.

A. Name, Address, and Telephone Number of Utility

Northern States Power Company, doing business as Xcel Energy
414 Nicollet Mall
Minneapolis, Minnesota 55401
(612) 330-5500

B. Name, Address, and Telephone Number of Utility Attorney

Aakash Chandarana
Lead Assistant General Counsel
Xcel Energy Services Inc.
414 Nicollet Mall
Minneapolis, Minnesota 55401
(612) 215-4663

C. Date of Filing and Date Modified Rates Take Effect

Xcel Energy submits this filing on November 4, 2013. Pursuant to Minn. Stat. § 216B.16, subd. 1, the Company requests approval of the new base cost of energy and corresponding revised tariff sheet effective with the implementation of interim rates in Docket No. E002/GR-13-868, which will occur no earlier than January 3, 2014.

D. Statute Controlling Schedule for Processing the Filing

Minn. Stat. § 216B.16, subd. 1, requires sixty days notice to the Commission of a proposed tariff change, after which the proposed change will take effect if not suspended. Under the Commission's Rules, the proposed tariff change addressed in this Petition is considered to be a "miscellaneous tariff filing" as no determination of Xcel Energy's general revenue requirement is necessary. Minn. R. 7829.1400, subpts. 1 and 4, permit comments in response to a miscellaneous tariff filing within 30 days of filing, with reply comments due 10 days thereafter.

E. Utility Employee Responsible for Filing

Paul J Lehman
Manager, Regulatory Compliance & Filings
Xcel Energy
414 Nicollet Mall
Minneapolis, Minnesota 55401
(612) 330-7529

IV. DESCRIPTION AND PURPOSE OF FILING

A. Background

Xcel Energy's current base cost of energy is \$0.02729 per kWh, which was approved by the Commission in Docket No. E002/MR-12-1150. Since the Commission's approval of the new base cost factor, energy costs have remained relatively stable. For the 2014 test year, we project the average annual fuel and purchased power costs to be \$0.02780 per kWh, which excludes intersystem sales projections and Schedule 16, 17 and 24 costs associated with the Midcontinent Independent System Operator's (MISO) Day 2 Market, Windsource energy, and margin sharing refunds.

B. Description of the Revised Base Cost of Energy

Consistent with Minn. R. 7825.2600, subpt. 2, the Company requests that the Commission approve a new base cost of energy of \$0.02780 per kWh. The Company respectfully requests the new base cost of energy take effect at the same time as our requested interim rates go into effect, as set forth in our interim rate petition in Docket No. E002/GR-13-868. We note that our Petition for Interim Rates proposes interim rates that use the base cost of energy requested in this instant filing.

The revised base cost calculation, included as Attachment 1 to this Petition, is based on information used in our electric rate case filing. Specifically, the revised base cost incorporates rate case information regarding:

- Total System fuel and energy costs, excluding costs of fuel associated with intersystem sales projections, MISO Schedule 16, 17 and 24 expenses, Windsorce costs, and margin sharing refunds;
- Test year calendar month Minnesota jurisdictional sales; and
- Test year Minnesota jurisdictional calendar month costs.

Attachment 2 provides the references to our electric rate case filing for the source of this information. In addition, we used this proposed base cost of energy when developing the “present” and “proposed” rate revenues included in our electric rate case filing.

Consistent with the approach used in our last general electric rate case proceeding (Docket No. E002/GR-12-962), our proposed base cost reflects the combination of the current base cost of energy (\$0.02729 per kWh) and a simple average of costs above that current base amount (\$0.00051 per kWh), for a total of \$0.02780 per kWh. This approach ensures no change in rate design during the interim rate period, in that fuel and purchased power costs will continue to be independently recovered from customers just as if we had not changed the base cost and had continued to collect any shortfall or credit any surplus to customers through the Fuel Clause Charge. Upon implementation of final rates in our concurrent electric rate case filing, a revised base cost of energy will be established using updated class usage information adopted in that case, subject to the terms of the Commission’s final Order.

The detailed information used to determine the base cost of energy contains Trade Secret information regarding our production costs. Attachment 3 provides our justification for classifying this information as Trade Secret.

C. Proposed Tariff Sheets

Attachment 4 to this Petition is the proposed Fuel Clause Rider tariff page showing the requested base cost of energy. Our Petition for Interim Rates contains schedules of proposed interim rates that incorporate the requested base cost of energy for each customer class.

V. EFFECT OF CHANGE UPON XCEL ENERGY REVENUE

This Petition does not affect the Company’s revenues. Rather, it simply reflects a higher base cost of energy within the same determined monthly Fuel Adjustment Factor (FAF). Because the FAF adjusts monthly and is trued up to collect actual costs incurred, any change in revenue is offset by a change in costs.

VI. MISCELLANEOUS INFORMATION

Pursuant to Minn. R. 7829.0700, Xcel Energy requests that the following persons be placed on the Commission’s official service list for this matter:

Aakash Chandarana
Lead Assistant General Counsel
Xcel Energy
414 Nicollet Mall
Minneapolis, Minnesota 55401
Aakash.Chandarana@xcelenergy.com

SaGonna Thompson
Records Analyst
Xcel Energy
414 Nicollet Mall
Minneapolis, Minnesota 55401
Regulatory.Records@xcelenergy.com

CONCLUSION

Xcel Energy respectfully requests Commission approval of the Company's proposed new base cost of energy and corresponding FCR tariff to be effective with the interim rates in the general electric rate case.

Dated: November 4, 2013

Northern States Power Company

/s/

PAUL J LEHMAN
MANAGER, REGULATORY COMPLIANCE & FILINGS

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
David C. Boyd	Commissioner
Nancy Lange	Commissioner
J. Dennis O'Brien	Commissioner
Betsy Wergin	Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF A NEW BASE COST
OF ENERGY

DOCKET NO. E002/MR-13-869

PETITION

SUMMARY OF FILING

Please take notice that on November 4, 2013, Northern States Power Company filed with the Minnesota Public Utilities Commission a petition for approval of a new base cost of energy. Xcel Energy proposes that the new base cost of energy be effective with the implementation of interim rates in its general electric rate case (Docket No. E002/GR-13-868) filed contemporaneously with this Petition. The proposed new base cost is \$0.02780 per kWh, an increase of \$0.00051 over the current Fuel Clause Adjustment base cost of \$0.02729 per kWh.

Northern States Power Company, a Minnesota corporation
Electric Utility - State of Minnesota
Base Cost of Fuel Calculation - Test Year Ending December 31, 2014

PUBLIC DOCUMENT - TRADE SECRET DATA EXCISED

Costs in \$1,000's		January	February	March	April	May	June	July	August	September	October	November	December	Total
Own Generation														
Fossil Fuel		/TRADE SECRET DATA BEGINS...												
[1]	Coal													
[2]	Wood/RDF													
[3]	Natural Gas CC													
[4]	Natural Gas & Oil CT													
[5]	Subtotal [1]+[2]+[3]+[4]													
[6]	Nuclear Fuel													
Purchased Energy														
[7]	Wind													
[8]	Long Term													
[9]	Short Term													
[10]	Subtotal [7]+[8]+[9]													
MISO Day 2 Charges													... TRADE SECRET DATA ENDS	
[11]	Schedules 16 & 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[12]	Schedules 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[13]	MISO Exclusion [11]+[12]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[14]	Total System Costs	\$107,719	\$91,999	\$93,975	\$89,708	\$93,165	\$101,986	\$119,381	\$112,398	\$96,978	\$91,517	\$95,050	\$101,666	\$1,195,541
[5]+[6]+[10]+[13]														
[15]	Less Intersystem Sales	(7,355)	(5,002)	(3,987)	(7,884)	(5,079)	(5,225)	(2,715)	(3,025)	(4,802)	(1,430)	(2,110)	(6,505)	(\$55,117.42)
[16]	Less WindSource	(\$542)	(\$490)	(\$534)	(\$489)	(\$561)	(\$467)	(\$534)	(\$583)	(\$524)	(\$505)	(\$483)	(\$503)	(\$6,213)
Margin Sharing														
[17]	Asset Based	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[18]	Non-Asset Based	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[19]	Margin Sharing Refund [17]+[18]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[20]	Net System Fuel Costs	\$99,822	\$86,507	\$89,454	\$81,335	\$87,525	\$96,294	\$116,132	\$108,791	\$91,652	\$89,582	\$92,457	\$94,658	\$1,134,210
[14]+[15]+[16]+[19]														
Net System MWh Sales		(Excluded Intersystem MWh Sales)												
[21]	Calendar Month System MWh Sales	3,555,837	3,185,658	3,345,418	3,054,179	3,186,185	3,471,329	3,948,751	3,862,142	3,356,875	3,293,664	3,259,088	3,456,336	40,975,462
[22]	Less Windsource MWh Sales	(14,409)	(13,699)	(14,287)	(12,755)	(14,799)	(13,352)	(15,949)	(17,310)	(15,274)	(14,447)	(13,022)	(14,580)	(173,882)
[23]	Net Sys MWh Sales [21]+[22]	3,541,428	3,171,959	3,331,131	3,041,424	3,171,385	3,457,977	3,932,802	3,844,832	3,341,601	3,279,217	3,246,067	3,441,756	40,801,580
[24]	System Cost in Cents/KWh	2.81870	2.72724	2.68538	2.67425	2.75985	2.78469	2.95292	2.82953	2.74276	2.73180	2.84829	2.75030	2.77982
[20] / [23] x 100														
Minnesota Juris. MWh Sales														
[25]	Calendar Month MWh Sales	2,581,092	2,327,234	2,427,247	2,255,515	2,369,080	2,605,097	2,968,115	2,886,874	2,489,012	2,448,154	2,392,537	2,493,615	30,243,571
[26]	Less Windsource MWh Sales	(14,409)	(13,699)	(14,287)	(12,755)	(14,799)	(13,352)	(15,949)	(17,310)	(15,274)	(14,447)	(13,022)	(14,580)	(173,882)
[27]	Calendar Month MWh Sales	2,566,684	2,313,535	2,412,960	2,242,760	2,354,281	2,591,746	2,952,166	2,869,564	2,473,738	2,433,707	2,379,515	2,479,034	30,069,689
[28]	Minnesota Fuel Cost	\$72,347	\$63,096	\$64,797	\$59,977	\$64,975	\$72,172	\$87,175	\$81,195	\$67,849	\$66,484	\$67,775	\$68,181	\$836,023
[24] x [27] / 100														
[29]	Proposed Base Cost of Fuel (in Cents/kWh)													
sum of [28] / sum of [27] *100														
														2.7803

Base Cost of Energy Reconciliation

Cost of Fuel and Energy Purchases

(\$000s)

Cost of Gas for Steam (Combined Cycle) (501) [1]	117,142
Cost of Coal (501) [1]	362,560
Cost of RDF (501) [1]	992
Cost of Gas - Other (547) [1]	13,988
Cost of Oil - Other (547) [1]	115
Nuclear Fuel (518) [1] [2]	133,211
Purchased Power Energy (555) [1]	355,406
Purchased Power - Wind (555) [1]	199,760
Recoverable Transmission	0
	<hr/>
	1,183,175
NSP WI Interchange net of handling [3]	12,366
	<hr/>
	1,195,541
Off System Sales Cost [4]	(55,117)
	<hr/>
	1,140,423
MISO Schedule 16, 17 & 24 Costs Exclusion	0
	<hr/>
	1,140,423
Less Windsorce [5]	(6,213)
	<hr/>
Total	1,134,210

[1] Volume 4 Workpaper V O2-1

[2] Excludes fuel handling and Nuclear End of Life

[3] Volume 4 Workpaper V O2-3 excluding fuel handling

[4] Volume 4 Workpaper VIII A29

[5] Volume 4 Workpaper VIII O2-4

JUSTIFICATION OF REQUEST FOR TRADE SECRET TREATMENT

Under Minnesota Stat. § 13.37, trade secret information is defined in part as government data, including a compilation that 1) was supplied by the affected individual or organization, 2) is subject of efforts by the individual or organization that are reasonable under the circumstances to maintain its secrecy, and 3) derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

The detail of Xcel Energy's fuel and purchased energy costs forecast by month for calendar 2013 provided on Attachment 1 in this filing has been marked "Trade Secret." The forecasted cost information derived from the Company's cost models contained in Attachment 1 meets the definition of trade secret under Minn. Stat. § 13.37.

This information meets the first criterion as it is submitted by Xcel Energy, which is an affected organization.

The information meets the second criterion in the statute. Xcel Energy makes extensive efforts to maintain the secrecy of this information. The information is not available outside of the Company except for the regulatory agencies under the confidentiality provisions of law.

The information meets the third criterion in the statute. Xcel Energy's projected monthly production costs by fuel and purchased energy type has economic value to Xcel Energy, its customers, suppliers, and competitors.

Because Xcel Energy purchases fuel and transportation services in a competitive marketplace, disclosure would directly harm Xcel Energy by making its delivered supply costs less competitive. The forecast of future fuel and purchased power costs include assumptions of future market prices for fuel and purchased power not yet procured under contract. This information would give future potential suppliers knowledge of Xcel Energy's forecast of fuel and purchased power prices that may not be the actual market price when procurement bids are requested. This knowledge could directly affect the prices submitted under bid or renegotiated during contract renewal.

Xcel Energy requests trade secret protection of this information to maintain its competitive position in the marketplace.

Redline

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

FUEL CLAUSE RIDER

Section No. 5
~~21st~~22nd Revised Sheet No. 91

FUEL CLAUSE CHARGE

There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.

EXEMPTION

For customers participating in Company's Windsourse® Program under the Voluntary Renewable and High-Efficiency Energy Purchase Rider, the applicable billing kWh subject to the FAF shall be reduced by the elected Voluntary Renewable Adjustment energy blocks.

In the event that a customer's metered energy use is lower than the subscribed energy blocks, the applicable billing kWh for the FAF for that month is zero.

FUEL ADJUSTMENT FACTOR (FAF)

A separate FAF will be determined for each service category defined by customer class and time-of-day (TOD) period within the Commercial and Industrial – Demand class. The FAF for each service category is the sum of the Current Period Cost of Energy multiplied by the applicable FAF Ratio, and the applicable Energy Cost True-up Factor. The FAF Ratio is the Class Cost Ratio multiplied by the corresponding TOD Ratio:

Service Category	Class Cost Ratio	TOD Ratio	FAF Ratio
Residential	1.0132	1.0000	1.0132
C&I Non-Demand	1.0472	1.0000	1.0472
C&I Demand	0.9944	1.0148	1.0091
C&I Demand TOD On-Peak	0.9944	1.2848	1.2776
C&I Demand TOD Off-Peak	0.9944	0.7985	0.7940
Outdoor Lighting	0.7421	1.0000	0.7421

R
R
R
R
R
R

BASE COST OF ENERGY

The System Base Cost of Energy is ~~\$0.02729~~\$0.02780 per kWh. The FAF for each service category includes a Base Cost of Energy, which is the System Base Cost of Energy multiplied by the applicable FAF Ratio.

R

Service Category	Base Cost of Energy
Residential	\$0.02765 <u>\$0.02817</u>
C&I Non-Demand	\$0.02858 <u>\$0.02911</u>
C&I Demand Non-TOD	\$0.02754 <u>\$0.02805</u>
C&I Demand TOD On-Peak	\$0.03487 <u>\$0.03552</u>
C&I Demand TOD Off-Peak	\$0.02167 <u>\$0.02207</u>
Outdoor Lighting	\$0.02025 <u>\$0.02063</u>

R
R
R
R
R
R

(Continued on Sheet No. 5-91.1)

Date Filed: ~~11-02-12~~11-04-13 By: David M. Sparby Effective Date: ~~12-01-13~~
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. E002/~~GR-12-964~~MR-13-869 Order Date: ~~09-03-13~~

Clean

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

FUEL CLAUSE RIDER

Section No. 5
 22nd Revised Sheet No. 91

FUEL CLAUSE CHARGE

There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.

EXEMPTION

For customers participating in Company's Windsourse® Program under the Voluntary Renewable and High-Efficiency Energy Purchase Rider, the applicable billing kWh subject to the FAF shall be reduced by the elected Voluntary Renewable Adjustment energy blocks.

In the event that a customer's metered energy use is lower than the subscribed energy blocks, the applicable billing kWh for the FAF for that month is zero.

FUEL ADJUSTMENT FACTOR (FAF)

A separate FAF will be determined for each service category defined by customer class and time-of-day (TOD) period within the Commercial and Industrial – Demand class. The FAF for each service category is the sum of the Current Period Cost of Energy multiplied by the applicable FAF Ratio, and the applicable Energy Cost True-up Factor. The FAF Ratio is the Class Cost Ratio multiplied by the corresponding TOD Ratio:

Service Category	Class Cost Ratio	TOD Ratio	FAF Ratio
Residential	1.0132	1.0000	1.0132
C&I Non-Demand	1.0472	1.0000	1.0472
C&I Demand	0.9944	1.0148	1.0091
C&I Demand TOD On-Peak	0.9944	1.2848	1.2776
C&I Demand TOD Off-Peak	0.9944	0.7985	0.7940
Outdoor Lighting	0.7421	1.0000	0.7421

BASE COST OF ENERGY

The System Base Cost of Energy is \$0.02780 per kWh. The FAF for each service category includes a Base Cost of Energy, which is the System Base Cost of Energy multiplied by the applicable FAF Ratio.

Service Category	Base Cost of Energy
Residential	\$0.02817
C&I Non-Demand	\$0.02911
C&I Demand Non-TOD	\$0.02805
C&I Demand TOD On-Peak	\$0.03552
C&I Demand TOD Off-Peak	\$0.02207
Outdoor Lighting	\$0.02063

R

R
 R
 R
 R
 R
 R

(Continued on Sheet No. 5-91.1)

Date Filed: 11-04-13 By: David M. Sparby Effective Date:
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. E002/MR-13-869 Order Date:

CERTIFICATE OF SERVICE

I, SaGonna Thompson, hereby certify that I have this day served copies or summaries of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States Mail at Minneapolis, Minnesota

xx electronic filing

**DOCKET NO. E002/GR-12-961;
XCEL ENERGY MISCELLANEOUS ELECTRIC SERVICE LIST**

Dated this 4th day of November 2013

/s/

SaGonna Thompson

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinard	150 South Fifth Street, Suite 2300 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Michael	Bradley	mike.bradley@lawmoss.com	Moss & Barnett	Suite 4800 90 S 7th St Minneapolis, MN 55402-4129	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Jeffrey A.	Daugherty	jeffrey.daugherty@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service 1400	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Lloyd	Grooms	lgrooms@winthrop.com	Winthrop and Weinstine	Suite 3500 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	90 South 7th Street Suite #4800 Minneapolis, MN 554024129	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Mark J.	Kaufman	mkaufman@ibewlocal949.org	IBEW Local Union 949	12908 Nicollet Avenue South Burnsville, MN 55337	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Thomas G.	Koehler	N/A	Local Union #160, IBEW	2909 Anthony Ln Minneapolis, MN 55418-3238	Paper Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Paper Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
David W.	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	Suite 300 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Joseph V.	Plumbo		Local Union 23, I.B.E.W.	932 Payne Avenue St. Paul, MN 55130	Paper Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Ron	Spangler, Jr.	rlspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Byron E.	Starns	byron.starns@leonard.com	Leonard Street and Deinard	150 South 5th Street Suite 2300 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Alison C	Archer	alison.c.archer@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 5 Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Michael	Bradley	mike.bradley@lawmoss.com	Moss & Barnett	Suite 4800 90 S 7th St Minneapolis, MN 55402-4129	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Aakash	Chandarana	Aakash.Chandara@xcelenergy.com	Xcel Energy	414 Nicollet Mall 5th Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Jeanne	Cochran	Jeanne.Cochran@state.mn.us	Office of Administrative Hearings	P.O. Box 64620 St. Paul, MN 55164-0620	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Jerry	Dasinger	jerry.dasinger@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, Fifth Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service 1400	Yes	OFF_SL_12-961_Official CC Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Benjamin	Gerber	bgerber@mncchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Robert	Harding	robert.harding@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	OFF_SL_12-961_Official CC Service List
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	90 South 7th Street Suite #4800 Minneapolis, MN 554024129	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Clark	Kaml	clark.kaml@state.mn.us	Public Utilities Commission	121 E 7th Place, Suite 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Susan	Mackenzie	susan.mackenzie@state.mn.us	Public Utilities Commission	Suite 350121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_12-961_Official CC Service List
Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc	414 Nicollet Mall 7th Floor Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Brian	Meloy	brian.meloy@leonard.com	Leonard, Street & Deinard	150 S 5th St Ste 2300 Minneapolis, MN 55402	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Dorothy	Morrissey	dorothy.morrissey@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Christopher	Shaw	christopher.shaw@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St. Paul, MN 55101-2131	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_12-961_Official CC Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List
Kari L	Valley	kari.l.valley@xcelenergy.com	Xcel Energy Service Inc.	414 Nicollet Mall FL 5 Minneapolis, MN 55401	Electronic Service	Yes	OFF_SL_12-961_Official CC Service List