



Minnesota Public Utilities Commission

Decisions

Thursday, September 2, 2021

9:15 AM

Online via Webex

INTRODUCTION

DECISION ITEMS

1. * **E143/SA-21-420** **City of Wadena;
Todd-Wadena Electric Cooperative**
In the Matter of the Joint Request of the City of Wadena and Todd-Wadena Electric Cooperative for approval to Update Electric Service Territory Records. (PUC: Terwilliger; DOC: Kundert)

Approved service territory transfer.

2. * **E101,206/SA-21-439** **Anoka Public Utility;
Connexus Energy**
In the Matter of the Joint Request of the Anoka Public Utility and Connexus Energy for Approval to Update Electric Service Territory Records. (PUC: Terwilliger; DOC: Kundert)

Approved service territory transfer.

3. * **E002/M-18-643** **Northern States Power Company d/b/a Xcel Energy**
In the Matter of Xcel Energy's Petition for Approval of Electric Vehicle Pilot Program.
 1. Should the Commission approve Xcel Energy's modified customer service contracts?
 2. Should the Commission approve a negative check-off process for future customer service contract modifications? (PUC: Terwilliger; DOC: Davis)
Approved agreements.

4. * **E002/M-21-226** **Northern States Power Company,
doing business as Xcel Energy**
In the Matter of a Petition by Northern States Power Company, doing business as Xcel Energy, Requesting Approval of a Proposed 2020 Electric Shared Savings Demand Side Management (DSM) Financial Incentive, the Conservation Cost Recovery Contained in its Conservation Improvement Program (CIP) Tracker Account for its Electric CIP, and a Proposed 2021/2022 Electric CIP Adjustment Factor (CAF). (PUC: Martone; DOC: Zajicek)

Approved CIP adjustment factor, DSM financial incentive, and tracker balance.

5. * **E015/M-21-199** **Minnesota Power**
In the Matter of Minnesota Power's 2020 Conservation Improvement Program Consolidated Filing. (PUC: Martone; DOC: Winner)

Approved CIP tracker account, carrying charge, DSM financial incentive, and granted variance.

6. * **E016/GR-21-557** **Northwestern Wisconsin Electric Company**
In the Matter of Northwestern Wisconsin Electric Company's Application for Authority to Change its Minnesota Electric Rates and Rules to Conform to its Wisconsin Rates and Rules.
1. Should Northwestern Wisconsin Electric Company's request to increase rates be approved?
 2. Should Northwestern Wisconsin Electric Company's variance requests be granted? (PUC: **Ubani, Alonso**)

Approved rate change.

7. * **G008/M-21-383** **CenterPoint Energy Resources Corp., d/b/a
CenterPoint Energy Minnesota Gas
(CenterPoint, CPE, Company)**
In the Matter of the Petition of CenterPoint Energy for Approval for Recovery of a Natural Gas Extension Project Costs through Rate Base Treatment and for a New Area Surcharge for the Lake Jessie Project.
1. Should the Commission grant approval of cost recovery for the extension of natural gas service to an area near the town of Alexandria, located in Douglas County, Minnesota ("Lake Jessie Project")?
 2. What form of cost recovery should the Commission approve, if it grants project approval? (PUC: **Larson**)

Approved cost recovery, NAS rider, and set additional requirements.**ADJOURNMENT**

- * **One star indicates agenda item is unusual but is not disputed.**
** **Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)**
Please note: For the complete record, please see eDockets