

**NEW AND REVISED DECISION OPTIONS**  
**Proposed by Commissioner Tuma**  
**June 18, 2026**

**DOCKET NUMBER** E-002/GR-24-320

**ANALYST** Robert Manning

**DATE/TIME SUBMITTED** June 15, 2026, 9:00 AM

**TITLE** Tuma Revised 1011, Revised 1014, and New 1018A

**ATTACHMENT** No

**SUBJECT** In the Matter of the Application by Northern States Power Co. D/B/A Xcel Energy for Authority to Increase Rates in the State of Minnesota

Commissioner Tuma proposes the following revised and new decision options relating to the Riverside Generating Unit, Staff Briefing Papers Volume 1—Financial Issues:

**TUMA Revised 1011.** Given the uncertainty of when the Riverside unit will return to service, remove the Riverside unit it from rate base for the 2025 Test Year and 2026 Plan Year for the period it is not expected to be used and useful: as of May 1, 2025—May 30, 2026 and all of the 2026 Plan Year. If the facility comes online prior to the end of 2026, allow the Company to petition to recover a return for the time the facility was used and useful in 2026 in a future proceeding.

**TUMA Revised 1014.** Do not authorize recovery of Riverside’s disputed O&M expenses from May 1, 2025 through 2026 at this time, ~~but authorize Xcel~~ The Company is authorized to create a regulatory asset for the forfeited O&M expenses these expenses subject to a future Commission determination of prudence and a detailed review for recovery of particular O&M expenses during the outage.

**Tuma New 1018A.** Require the company to make a compliance filing within 30 days of the Riverside unit returning to operations detailing a proposed process to address prudence along with recovery of forfeited O&M expenses and any forfeited 2026 base rates related to Riverside. The filing shall include a detailed explanation of the incident and accounting supporting recovery.