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August 31, 2020

Mr. Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

Re: Annual True-up Report
Docket No. G004/AA-20-____

Dear Mr. Seuffert:

Great Plains Natural Gas Co. (Great Plains), a Division of Montana-Dakota Utilities Co., herewith electronically submits its Annual True-up Report for the twelve-month reporting period ended June 30, 2020, pursuant to Minnesota Public Utilities Commission (Commission) Rules 7825.2910, subpart 4, Part 7825.2700, subpart 7 and Part 7829.1300.

The Gas Cost Reconciliation (GCR) result for the twelve months ended June 30, 2020 was an over recovery of \$150,035 or 1.09%.

The resulting consolidated Gas Cost Recovery factors, proposed to be effective for September 1, 2020 to August 31, 2021 are shown on Exhibit A, page 1 of 2.

If you have any questions regarding this filing, please contact me at (701) 222-7855, or Brian M. Meloy, at (612) 335-1451.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Director of Regulatory Affairs

cc: Brian M. Meloy

**STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION**

Katie Sieben	Chair
Joseph Sullivan	Vice-chair
Valerie Means	Commissioner
Matthew Schuerger	Commissioner
John Tuma	Commissioner

In the matter of)	Docket No. G004/AA-20-_____
Great Plains Natural Gas Co.)	Annual True-Up Report _____
Annual Automatic Adjustment Report)	

SUMMARY OF FILING

On August 31, 2020, Great Plains Natural Gas Co. (Great Plains) filed with the Minnesota Public Utilities Commission the Annual Purchased Gas Adjustment True-Up Report (True-Up Report) pursuant to the Commission rules (Part 7825.2910, subpart 4 and part 7825.2700, subpart 7), regarding Automatic Adjustment of charges and True-up filing. The True-up Report summarizes the cost of gas incurred and the cost of gas recovered in billing rates for the twelve-month period reporting period ended June 30, 2020.

The total (over)under recovered gas costs for Minnesota for the twelve months ending June 30, 2020 were:

Recovered Costs	Actual Costs	(Over)Under Recovery	% of Actual
<u>\$13,880,150</u>	<u>\$13,730,115</u>	<u>(\$150,035)</u>	<u>1.09%</u>

Please see the attached exhibits in support of the filing:

Exhibit A – Gas Cost Reconciliation Adjustment

Exhibit B – Summary of (Over)Under Recoveries

**GREAT PLAINS NATURAL GAS CO.
GAS COST RECONCILIATION (GCR) ADJUSTMENT
EFFECTIVE SEPTEMBER 1, 2020**

<u>Minnesota System</u>	<u>Firm</u>	<u>Interruptible</u>
(Over)/Under Recovered gas costs at June 30, 2020	(\$191,684)	(\$103,187)
Projected Annual Dk Sales 1/	3,052,800	875,800
GCR Adjustment per Dk	<u>(\$0.0628)</u>	<u>(\$0.1178)</u>
 <u>Minnesota System:</u>	 <u>Firm</u>	 <u>Interruptible</u>
September 1, 2019 GCR Adjustment 2/	(\$0.2344)	(\$0.1015)
Change in Adjustment	<u>\$0.1716</u>	<u>(\$0.0163)</u>

1/ Projected dk for the period September 2020 - August 2021.

2/ Pursuant to Docket No. G004/AA-19-542.

**GREAT PLAINS NATURAL GAS CO.
SUMMARY OF (OVER) UNDER RECOVERIES
TWELVE MONTHS ENDING JUNE 30, 2020
MINNESOTA SYSTEM**

	Recovered Costs	Actual Costs	(Over)Under Recovery	% of Actual
Firm	\$11,045,470	\$10,928,026	(\$117,444)	1.07%
Interruptible	2,834,680	2,802,089	(32,591)	1.16%
Total	<u>\$13,880,150</u>	<u>\$13,730,115</u>	<u>(\$150,035)</u>	<u>1.09%</u>

	Beginning Balance	(Over) Under Recovery	GCR Recovery	Ending Balance
Firm	(\$640,239)	(\$117,444)	\$565,999	(\$191,684)
Interruptible	(106,374)	(32,591)	35,778	(103,187)
Total	<u>(\$746,613)</u>	<u>(\$150,035)</u>	<u>\$601,777</u>	<u>(\$294,871)</u>

Cost recovery by class and component:	Recovered Costs	Actual Costs	(Over)Under Recovery	% of Actual
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Firm

Viking Gas Transmission:

FT-A - Zone 1-1 (Cat. 3)	\$373,569	\$366,218	(\$7,351)	2.01%
FT-A - Zone 1-1 (Cat. 3)	233,523	227,063	(6,460)	2.85%
FT-A - Zone 1-1 (Cat. 3)	233,523	227,063	(6,460)	2.85%
FT-A Seasonal	38,961	39,355	394	1.00%
FT-A - Capacity Release	(43,639)	(34,855)	8,784	25.20%
FT-A - Capacity Release	(3,871)	(32,174)	(28,303)	87.97%

Northern Natural Gas:

TFX - Winter/Seasonal	1,454,284	1,503,402	49,118	3.27%
TFX - Summer	661,689	519,846	(141,843)	27.29%
TF12 Base - Summer	199,010	154,261	(44,749)	29.01%
TF12 Base - Winter	256,008	265,338	9,330	3.52%
TF12 Variable - Summer	184,397	147,050	(37,347)	25.40%
TF12 Variable - Winter	321,416	331,507	10,091	3.04%
TF5	330,565	341,847	11,282	3.30%
TFX - Summer	101,702	80,299	(21,403)	26.65%
TFX - Winter	697,990	721,788	23,798	3.30%
TFX Negotiated Contract - Winter	119,695	121,313	1,618	1.33%
FDD-1 Reservation	138,164	120,703	(17,461)	14.47%

Interruptible Demand Credit	(691,223)	(429,693)	261,530	60.86%
Total Demand Costs	<u>\$4,605,763</u>	<u>\$4,670,331</u>	<u>\$64,568</u>	<u>1.38%</u>
Commodity Costs	<u>6,439,707</u>	<u>6,257,695</u>	<u>(182,012)</u>	<u>2.91%</u>
Total Firm Gas Costs	<u>\$11,045,470</u>	<u>\$10,928,026</u>	<u>(\$117,444)</u>	<u>1.07%</u>

Interruptible

Commodity Costs	\$2,404,987	\$2,372,396	(\$32,591)	1.37%
Interruptible Demand Charge	429,693	429,693	0	0.00%
Total Interruptible Gas Costs	<u>\$2,834,680</u>	<u>\$2,802,089</u>	<u>(\$32,591)</u>	<u>1.16%</u>

Total Gas Costs	<u>\$13,880,150</u>	<u>\$13,730,115</u>	<u>(\$150,035)</u>	<u>1.09%</u>
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