



AN ALLETE COMPANY

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October 15, 2025

VIA E-FILING

Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

Re: In the Matter of Minnesota Power's Application for Approval of its 2025-2039 Integrated Resource Plan
In the Petition for Approval of the EnergyForward Resource Package
Docket No. E015/RP-25-127
Docket No. E015/M-17-568
NTEC COMPLIANCE UPDATE

Dear Ms. Bergman:

Minnesota Power (or the "Company") hereby submits this compliance update to its 2025-2039 Integrated Resource Plan ("2025 IRP") in Docket Nos. E015/M-17-568 and E015/RP-25-127 in response to the following stipulation approved by the Minnesota Public Utilities Commission (the "Commission" or "MPUC") on October 3, 2025:

As ordered in the 2023 IRP, Docket No. E-015/RP-21-33, Minnesota Power shall file in the current IRP Docket amended affiliated interest agreements and updated capacity dedication amounts for the Nemadji Trail Energy Center (NTEC), and parties may analyze whether that amount of NTEC capacity is in the public and ratepayer interest. Minnesota Power shall make the affiliated interest agreement filing by October 15, 2025 in the IRP Docket, and cross-file it in the NTEC affiliated interest agreement docket, No. E-015/AI-17-568.

Please contact me at (218) 355-3297 or jkuklenski@mnpower.com with any questions regarding this filing.

I AM
ZERO INJURY.

*Together we choose to work safely for our families, each other, and the public.
We commit to be injury-free through continuous learning and improvement.*

Ms. Bergman
October 15, 2025
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Respectfully,

A handwritten signature in black ink that reads "Jennifer Kuklenski". The signature is written in a cursive, flowing style.

Jennifer Kuklenski
Manager – Regulatory Strategy and Policy
Minnesota Power
30 W Superior Street
Duluth, MN 55802

JK:ah
Attach.
cc: Service List

**STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION**

In the Matter of Minnesota Power’s
Application for Approval of its
2025-2039 Integrated Resource Plan

Docket No. E015/RP-25-127
Docket No. E015/M-17-568
NTEC COMPLIANCE UPDATE

In the Matter of Minnesota Power’s
Petition for Approval of the EnergyForward
Resource Package

I. INTRODUCTION

Minnesota Power (or the “Company”) hereby electronically submits this compliance update to its 2025-2039 Integrated Resource Plan (“2025 IRP”) in Docket Nos. E015/M-17-568 and E015/RP-25-127 in response to the following stipulation approved by the Minnesota Public Utilities Commission (the “Commission” or “MPUC”) on October 3, 2025:¹

As ordered in the 2023 IRP, Docket No. E-015/RP-21-33, Minnesota Power shall file in the current IRP Docket amended affiliated interest agreements and updated capacity dedication amounts for the Nemadji Trail Energy Center (NTEC), and parties may analyze whether that amount of NTEC capacity is in the public and ratepayer interest. Minnesota Power shall make the affiliated interest agreement filing by October 15, 2025 in the IRP Docket, and cross-file it in the NTEC affiliated interest agreement docket, No. E-015/AI-17-568.

On July 28, 2017, Minnesota Power submitted its initial petition to procure 48 percent of the proposed Nemadji Trail Energy Center Project (“NTEC” or “Project”) output through a Capacity Dedication Agreement (“CDA”).² The NTEC Project is an approximately 550

¹ Although the Commission’s written Order in Docket E015/PA-24-198 has not yet been issued, Minnesota Power submits this filing consistent with the anticipated order and to ensure compliance with all requirements resulting from that docket.

² The Unit Contingent Capacity Dedication Agreement between South Shore and Minnesota Power is included as Appendix H from the Company’s initial filing in Docket No. E-015/AI-17-568, which begins on Page H-1 in the [Volume 4 Appendices F – J](#), dated July 28, 2017.

megawatt (“MW”)³ combined-cycle (“CC”) natural gas facility to be located in Superior, Wisconsin owned by three utility owners (“Project Owners”): South Shore Energy, LLC (“South Shore,” which is a wholly-owned subsidiary of ALLETE, Inc. and a Wisconsin affiliate of Minnesota Power), Dairyland Power Cooperative (“Dairyland”), and Nemadji River Generation, LLC (a wholly-owned, Wisconsin-based subsidiary of Basic Electric Power Cooperative collectively referred to as “Basin Electric”). Minnesota Power serves as the construction and operating agent for the Project,^{4,5} which has been in the development and permitting process for several years.

On January 24, 2019, the Commission approved the CDA to procure 50 percent of NTEC’s output, which is anticipated to be approximately 250 MW of capacity and available energy. At the time of Commission approval, the NTEC Project had only two project owners: South Shore and Dairyland. On September 22, 2021, South Shore entered into an agreement with Basin Electric which resulted in the sale of 30 percent undivided ownership interest in NTEC to Basin Electric. South Shore retained a 20 percent undivided ownership interest in NTEC, or approximately 110 MW based on the original 550 MW output capacity of the facility.

The NTEC Project, originally expected to be operational by the end of 2024, has encountered significant permitting delays. These delays have impacted the timeline for final project design, and planning. ALLETE and Minnesota Power recognize the importance of obtaining clarity regarding the future of NTEC, including its timing and design details, before finalizing an updated CDA or any other affiliated interest (AI) agreements between South Shore and Minnesota Power.

Since the Project Owners are still in the process of finalizing the details of the Project and uncertainty remains regarding the amount of capacity that will be available to dedicate to

³ The estimated 550 MW of total capacity is based on technology available at the time of Commission approval of the CDA.

⁴ The Assignment of Rights Agreement (Construction Agent) Between South Shore and Minnesota Power is included as Appendix D from the Company’s initial filing in Docket No. E-015/AI-17-568, which begins on Page D-1 in the [Volume 3 Appendices A – E](#), dated July 28, 2017.

⁵ The Assignment of Rights Agreement (Operating Agent) Between South Shore and Minnesota Power is included as Appendix E from the Company’s initial filing in Docket No. E-015/AI-17-568, which begins on Page E-1 in the [Volume 3 Appendices A – E](#), dated July 28, 2017.

Minnesota Power, South Shore and Minnesota Power have not yet updated the CDA from the version that was approved by the Commission. The Company is committed to collaborating diligently and thoughtfully with the Project Owners on all aspects of the Project, including addressing local and Tribal concerns. If an updated CDA is finalized after the Project has obtained more certainty and Minnesota Power's procurement amount differs from the 50 percent previously approved by the Commission, the Company will submit a timely filing for evaluation and approval.

II. REGULATORY HISTORY AND CAPACITY DEDICATION UPDATE

On September 1, 2015, Minnesota Power filed its 2015 Integrated Resource Plan ("IRP"), which projected a mid-2020s capacity deficit on its system due to the idling or retirement of several coal-fired generating units. To help address this deficit, Minnesota Power proposed to begin a competitive procurement process for 200–300 megawatts (MW) of natural-gas-fired generation for implementation by 2024. The Commission issued its Order approving the 2015 IRP with modifications, which allowed the Company to investigate the possible procurement of natural-gas-fired generation as part of a portfolio of resources (the "*EnergyForward* Resource Package") to replace coal fired generation. As stated above, Minnesota Power filed a petition for approval of the *EnergyForward* Resource Package, which included a Power Purchase Agreement ("PPA") for 250 MW of wind generation in Southwestern Minnesota, a PPA with a 10 MW solar farm in central Minnesota, and agreements dedicating 48 percent of NTEC's capacity. Because NTEC is being developed by a Wisconsin affiliate of Minnesota Power, the Project agreements required approval under Minnesota's affiliated-interest statute, Minn. Stat. § 216B.48.

On September 19, 2017, the Commission referred the NTEC Project portion of the *EnergyForward* Resource Package petition to the Office of Administrative Hearings for contested case proceedings to determine whether Minnesota Power's proposed purchase of capacity from NTEC was needed and reasonable and whether the affiliated-interest agreements should be approved. The Commission directed the Company to refile an updated petition limited to the NTEC Project, with a revised demand forecast. Minnesota Power refiled its petition with the required content on October 24, 2017. On

January 24, 2019, the Commission issued its Order approving the NTEC agreements as reasonable and consistent with the public interest under the affiliated-interest statute and rules, Minn. Stat. § 216B.48 and Minn. R. 7825.1900–.2300, subject to conditions related to cost recovery considerations, demand-response rider development, resource planning, updates to the Fuel and Purchased Energy (“FPE”) Rider, and ownership. Notably, Minnesota Power agreed to increase its share of NTEC’s capacity from 48 to 50 percent to simplify accounting and reporting related to the transaction.

In addition to Project approval for the natural gas resource addition from the Commission, the NTEC Project has received 17 federal, state, and local permitting approvals:

- US Army Corps of Engineers Wetland
- US Army Corps of Engineers River Crossing Permits
- Rural Utility Service Finding of No Significant Impact
- WI Dept of Admin- Coastal Zone Consistency Determination
- PSCW CPCN Generator
- PSCW CPCN 345 kV HVTL
- PSCW CA 16" Lateral
- PSCW CA 10" Reroute
- WDNR Air Permit Generator Emissions
- WDNR Wetland Permit
- WDNR Construction Stormwater (Phases 1 & 2)
- WDNR ECP Approval (Phases 1&2)
- WDNR Endangered Resource Review
- WDNR Pretreatment System Plan Approval
- WI SHPO Concurrence

Due to permitting delays, the WDNR Air Permit, Wetland Permit, and Construction Stormwater permits have expired. The Project owners will need to reapply for those permits before construction can begin. In addition to the ongoing permitting work, the Project owners respect Tribal sovereignty and have been working closely with the Fond

du Lac Band of Lake Superior Chippewa regarding their land and studies near the Project site.

Additionally, the elongated permitting process has shaped the manner in which Minnesota Power has modeled NTEC in its 2025 Integrated Resource Plan (“IRP”). Minnesota Power currently has a minimal level of natural gas generation in its power supply. The 100 MW Laskin Energy Center, a former coal generating unit refueled with natural gas in 2015, is the sole peaking gas unit on Minnesota Power’s system today. Minnesota Power’s Commission-approved 50 percent share of NTEC and associated contracts are still in effect but given the desire from stakeholder participants to restudy the NTEC Project in the Company’s 2021 IRP, Minnesota Power removed NTEC as a specific project from the Capacity Expansion Analysis and restudied the wholistic need for new, modern natural gas generation on the Company’s system.

If the NTEC Project does receive final permitting approvals in time to meet the needs identified in the 2025 IRP, the NTEC capacity would be utilized as part of the 750 MW of combined cycle modern natural gas technology need identified in the Company’s preferred plan. If the Company’s final natural gas need in the IRP is reduced from what the Commission has approved for NTEC, independent of the CDA timing issue noted below, Minnesota Power will evaluate if the NTEC project can still accommodate the updated need profile and the CDA and AI agreements will be amended and submitted in the 2025 IRP docket for evaluation on whether the updated amount of NTEC capacity is in the public and customer interest in meeting reliability needs determined in the IRP proceeding.

As previously stated, permitting delays have impacted the Project’s timeline. Since Project planning and negotiations with the Project Owners are ongoing and the ultimate amount of Project capacity that will be available to dedicate to Minnesota Power remains uncertain, the CDA and other AI agreements between South Shore and Minnesota Power have not been amended or finalized. Accordingly, the CDA between South Shore and Minnesota Power that was previously approved by the Commission is still the effective agreement. The Company continues to work with the Project Owners on the amount of

capacity each party will retain upon the receipt of final Project permits. Minnesota Power will provide an update to the Commission when the Project has obtained sufficient certainty, and the Project Owners have finalized the amounts of capacity available to each party.

III. CONCLUSION

Minnesota Power appreciates the opportunity to address the Commission's stipulation to file amended affiliated interest agreements and updated capacity dedication amounts for NTEC, as approved on October 3, 2025. Despite permitting delays and ongoing negotiations, Minnesota Power continues to work with Project Owners in a manner that balances reliability, affordability, and environmental stewardship while addressing the concerns of interested stakeholders and Tribal Nations. Although the Company does not have amended CDA or other AI agreements at this time, Minnesota Power will provide timely updates to the Commission as circumstances evolve on this natural gas project, ensuring transparency and alignment with the public and ratepayer interests. We appreciate the ongoing collaboration in support of Minnesota Power's efforts to meet the energy needs of our customers and communities.

Dated: October 15, 2025

Respectfully submitted,



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STATE OF MINNESOTA)
)ss
COUNTY OF ST. LOUIS)

AFFIDAVIT OF SERVICE VIA
ELECTRONIC FILING

I, Amy M. Honkala of the City of Duluth, County of St. Louis, State of Minnesota, hereby certify that on the 15th day of October, 2025, I electronically filed a true and correct copy of Minnesota Power's **Compliance Update in Docket No.E015/RP-25-127 and E015/M-17-568** on the Minnesota Public Utilities Commission and the Energy Resources Division of the Minnesota Department of Commerce via electronic filing. The persons on eDocket's Official Service List for this Docket were served as requested.



Amy M. Honkala

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38	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	Official PR-25-12
39	Jim	Plumhoff	cityofceylon@frontiernet.net	City of Ceylon		302 W Main Street PO Box 328 Ceylon MN, 56121 United States	Electronic Service		No	Official PR-25-12
40	Brian	Rasmusson	adapublicworks@loretel.net	City of Alvarado		901 West Main St Ada MN, 56510 United States	Electronic Service		No	Official PR-25-12
41	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	Official PR-25-12

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
42	John	Richards	johnrichards@nweco.com	Northwestern Wisconsin Electric Company		104 S. Pine St. Grantsburg WI, 54840 United States	Electronic Service		No	Official PR-25-12
43	Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative		P.O. Box 227 Madison SD, 57042 United States	Electronic Service		No	Official PR-25-12
44	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	Official PR-25-12
45	Steve	Schuldt		Eitzen Public Utilities		PO Box 110 Eitzen MN, 55931 United States	Paper Service		No	Official PR-25-12
46	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	Official PR-25-12
47	Lyn	Solberg		Spring Grove Munic. Utility		118 1st Ave NW PO box 218 Spring Grove MN, 55974-0218 United States	Paper Service		No	Official PR-25-12
48	Nick	Syverson	alvarado@wiktel.com	Alvarado Electric Dept.		PO Box 935 Alvarado MN, 56710 United States	Electronic Service		No	Official PR-25-12
49	Darla	Taylor	lanes3@acegroup.cc	Lanesboro Public Utilities Commission		202 Parkway Ave S PO Box 333 Lanesboro MN, 55949 United States	Electronic Service		No	Official PR-25-12
50	Mikayala	Thompson	mmthompson@otpc.com	Otter Tail Power Company		null null, null United States	Electronic Service		No	Official PR-25-12
51	Paul	Twite	ptwite@delanomn.us	Delano Municipal Utility		1051 McKinley Parkway PO Box 65 Delano MN, 55328 United States	Electronic Service		No	Official PR-25-12
52	Jerod	Wagner	jwagner@lanesboro-mn.gov	Lanesboro Public Utility		202 Parkway Ave S PO Box 333 Lanesboro MN, 55949 United States	Electronic Service		No	Official PR-25-12
53	Carol	Westergard	cwestergard@otpc.com	Otter Tail Power Company		215 S Cascade St Fergus Falls MN, 56537 United States	Electronic Service		No	Official PR-25-12