

Direct Testimony and Schedules
Laurie J. Wold

Before the Minnesota Public Utilities Commission
State of Minnesota

In the Matter of the Application of Northern States Power Company
for Authority to Increase Rates for Electric Service in Minnesota

Docket No. E002/GR-19-564
Exhibit ____(LJW-1)

Depreciation and Remaining Lives

November 1, 2019

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1 I. INTRODUCTION

2
3 Q. PLEASE STATE YOUR NAME AND OCCUPATION.

4 A. My name is Laurie J. Wold. I am a Senior Manager of Capital Asset Accounting
5 for Xcel Energy Services Inc. (XES), which provides services to Northern States
6 Power Company (NSPM or the Company).

7
8 Q. PLEASE SUMMARIZE YOUR QUALIFICATIONS AND EXPERIENCE.

9 A. As a Senior Manager of Capital Asset Accounting, I am responsible for
10 various aspects of asset accounting, primarily dealing with book depreciation,
11 tax depreciation, and deferred taxes for capital assets, as well as the related
12 reporting and regulatory requirements for Xcel Energy and its subsidiaries. A
13 description of my qualifications, duties, and responsibilities is included as
14 Exhibit ___(LJW-1), Schedule 1 to my testimony.

15
16 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

17 A. I support the level of depreciation expense included in the test year, providing
18 information on remaining lives, net salvage rates, and depreciation expense for
19 all Company assets. My testimony also provides discussion on the overall
20 structure of forecasted capital assets in this case for the Bridge Year of 2019
21 and for the Test Year 2020 and plan years 2021 through 2022. I provide
22 information on various plant and plant-related issues that have been included
23 in this case. Unless noted specifically, all numbers presented in my testimony
24 are at a Total Company (Minnesota, North Dakota, and South Dakota) level.

1 Q. PLEASE PROVIDE A SUMMARY OF YOUR RECOMMENDATION.

2 A. I recommend that the Minnesota Public Utilities Commission (Commission)
3 adopt the amounts the Company has calculated for the forecast depreciation
4 expense in this proceeding, based on approved changes in useful life and net
5 salvage percentage.

6

7 Q. HOW IS THE REMAINDER OF YOUR TESTIMONY STRUCTURED?

8 A. I have organized the remainder of my testimony in eight parts. First, I
9 provide some general background on the issue of depreciation along with a
10 brief discussion of other dockets that impact the consideration of the
11 depreciation issues in this case.

12

13 Second, I discuss the accounting for the Company's capital expenditures, or
14 "Capital Additions," including a discussion of construction work in progress
15 (CWIP), allowance for funds during construction (AFUDC), depreciation
16 expense and accumulated depreciation. In this section of my testimony, I also
17 discuss how the Company's business areas work within their capital forecasts,
18 yet remain flexible so they can respond to necessary changes, including the
19 need to occasionally pursue similar, yet different, projects than originally
20 anticipated in order to respond to emergent issues and business realities. I also
21 discuss how the Company's overall capital additions over time align with
22 budgeted capital additions in any given year and how variances in the
23 Company's capital additions and capital expenditures in any given year
24 generally balance out as it pertains to revenue requirements impacts.

25

26 Third, I discuss the concept of "passage of time," as it relates to depreciation,
27 including an analysis of CWIP, plant balances, book depreciation expense, and

1 accumulated depreciation reserve over the term of the Company's multi-year
2 rate plan (MYRP). I explain how the Company's rate request has
3 appropriately incorporated the impact of passage of time.

4
5 Fourth, I discuss depreciation for the Company's production assets. This
6 section discusses the impact of the Company's 2019 Annual Review of
7 Remaining Lives filing. In this section, I also discuss the significant new
8 projects that impact depreciation expense in this case.

9
10 Fifth, I discuss depreciation for the Company's Transmission, Distribution
11 and General assets (TD&G). This section of my testimony also discusses the
12 Company's theoretical depreciation reserve adjustments, the impact of the
13 "unwinding" of the theoretical reserve surplus, and the accounting and
14 regulatory impacts to the Company's accumulated depreciation reserve
15 position.

16
17 Sixth, I discuss the impact of the Commission's decision in the Company's
18 Triennial Nuclear Decommissioning docket and how this rate case filing
19 reflects that decision.

20
21 Seventh, I discuss tax issues that impact tax depreciation in this case. These
22 include the impact of deferred taxes on rate base and the 2018 Tax Cuts and
23 Job Act (TCJA).

24
25 Finally, I discuss the rate case treatment of end of life nuclear fuel accruals.

1 **II. BACKGROUND**

2
3 Q. CAN THE COMMISSION’S DECISIONS IMPACT DEPRECIATION?

4 A. Yes, the Commission can make depreciation decisions in rates cases, as well as
5 separate proceedings for:

- 6 • Production assets;
- 7 • Transmission, distribution and general assets; and,
- 8 • Nuclear decommissioning costs.

9
10 Q. DID THE COMPANY RECENTLY RECEIVE A FINAL DECISION FROM THE
11 COMMISSION WITH RESPECT TO ANY OF THESE MATTERS?

12 A. Yes. As discussed further in Section VII, below, the Company submitted its
13 Triennial Review of Nuclear Decommissioning on December 1, 2017 in
14 Docket No. E002/M-17-828. In the Triennial Review, the Company
15 requested the approval of the nuclear decommissioning accrual for years 2019
16 through 2021. The Commission approved this Triennial Review of Nuclear
17 Decommissioning on January 7, 2019 and the Commission’s ordered accruals
18 have been incorporated into this rate case. This miscellaneous filing also
19 included a change to the end of life nuclear fuel accrual. The effect of these
20 recently approved changes is an increase to nuclear decommissioning accrual
21 for the Minnesota jurisdiction of \$30.4 million and a \$0.6 million decrease to
22 the end of life nuclear fuel accrual. While this rate case reflects the
23 Commission order regarding these accruals, the Commission also made a
24 provision for the 2020 accrual to be updated by a July 15, 2019 compliance
25 filing, which the Company filed within the same Triennial Nuclear docket. The
26 changes recommended in that docket have not yet been heard by the
27 Commission and are not yet incorporated into this case.

1
2 As discussed further in Section V below, the Company submitted its 2019
3 Annual Remaining Lives Petition on February 19, 2019 in Docket No.
4 E,G002/D-19-161. In the Petition, the Company requested approval of
5 passage of time adjustments for electric production facilities, modification of
6 the remaining lives for several electric production plants, and initial remaining
7 lives and net salvage rates for several facilities anticipated to be placed in
8 service in 2019. The Commission approved these proposed changes in its
9 October 22, 2019 Order, with the exception of proposed life extensions for
10 Sherco Units 1, 2, and 3. The Commission also approved a 25-year life and a
11 negative 8.5 percent net salvage rate for wind farms planned to be in service in
12 2019. The impact of this decision has been incorporated into this MYRP.

13
14 Q. DOES THE COMPANY CURRENTLY HAVE ANY SIGNIFICANT UNDECIDED
15 DOCKETS RELATED TO DEPRECIATION BEFORE THE COMMISSION?

16 A. Yes. The Company's 2019 Average Remaining Lives compliance filing for
17 TD&G depreciation rates was filed July 31, 2019 in Docket No. E,G002/D-
18 19-490 and is currently pending Commission hearing. The initial compliance
19 filing requested a decrease in the average remaining life rates that would
20 correspond to a \$1.9 million decrease in Electric Utility annualized
21 depreciation expense.

22
23 Additionally, the Integrated Resource Plan (IRP) filed July 1, 2019 in Docket
24 No. E002/RP-19-368 is also pending. While this does not change depreciation
25 lives and rates immediately, it does inform future remaining life filings as it
26 provides a road map of useful lives for the Company's production assets.

27

1 Q. WHAT IS THE RELATIONSHIP BETWEEN THE ANNUAL REMAINING LIVES
2 PROCEEDING AND THE CURRENT GENERAL RATE CASE?

3 A. The Commission issued an Order on our 2019 Annual Review of Remaining
4 Lives filing, Docket No. E,G002/D-19-161, on October 22, 2019. The Order
5 included changes to Angus Anson Units 2 and 3, Angus Anson Unit 4, Blue
6 Lake Units 1-4, Blue Lake Units 7 and 8, and FERC account 341 on Black
7 Dog Unit 5 Through depreciation dockets, the Commission has authority to
8 make changes to depreciation lives and rates, but does not have direct rate-
9 setting authority, so these changes have been incorporated into this MYRP
10 and will inform the outcome of the general rate case.

11

12 Q. HAVE YOU REVIEWED OTHER ASPECTS OF DEPRECIATION FOR THIS
13 PROCEEDING?

14 A. Yes. I have reviewed the depreciation lives, net salvage rates and, where
15 applicable, the depreciation rates for the MYRP. This review included the
16 following:

- 17 • Known changes to the remaining lives of the production assets
18 resulting from the forecasted changes to plant balances;
- 19 • New facilities coming on line for production assets; and,
- 20 • Amortization of the regulatory asset established for the unwinding of
21 the theoretical depreciation reserve surplus and the related amortization
22 rates.

23

24 Q. IN THIS CASE, THE COMPANY SEEKS APPROVAL OF A MYRP. GIVEN THE
25 MULTI-YEAR NATURE OF THIS FILING, WHAT DEPRECIATION INFORMATION IS
26 RELEVANT?

1 A. The Commission’s June 17, 2013 Order Establishing Conditions and
2 Procedures for Multi-year Rate Plans, contains the following requirements
3 related to depreciation that apply to our MYRP request:¹

- 4 • The Company must provide depreciation lives related to capital
5 additions in each year of the MYRP. This requirement applies to
6 capital additions in 2020, 2021, and 2022; and,
- 7 • The Company must identify changes expected in the lives of all
8 depreciable assets for two years after the MYRP. This requirement
9 applies to all depreciable assets during 2023 and 2024.

10
11 In addition, given the multi-year nature of the Company’s request, we explain
12 how the Company adjusts rates in years following the first year for the passage
13 of time, showing all increased and decreased adjustments clearly, and provides
14 support for how the Company’s calculations tie out to the rate case revenue
15 requirement requested by the Company. I discuss the issue of passage of time
16 in Section IV of my testimony and its impact on the case.

17
18 Q. ARE YOU ANTICIPATING ANY CHANGES IN DEPRECIABLE ASSETS IN 2023 AND
19 2024?

20 A. Yes, the Company is purchasing a new facility to replace the Chestnut Service
21 Center and plans to remodel the current building, both of which are planned
22 to be placed into service in 2024.

¹ Docket No. E,G999/M-12-587, June 17, 2013, Order Point 18.

1 III. CAPITAL ADDITIONS

2

3 A. General Structure of Plant Forecast

4 Q. HOW IS THE FORECASTED PLANT INFORMATION PROVIDED IN THIS
5 PROCEEDING?

6 A. The Company's approach mirrors that taken in the past several rate cases.
7 The Company has laid out the capital forecasted information by utility (electric
8 and common) and by functional class within utility production, transmission,
9 distribution, general, and intangible (where applicable). In this case we have
10 also provided a further breakdown for CWIP by showing capital budget
11 groupings - the categories which the business areas used to identify capital
12 projects and create their overall capital budgets. The forecasted plant process
13 begins with the determination of the necessary capital expenditures for the
14 forecast period. Capital expenditures are the sum of both the construction
15 and removal work, where construction expenditures are part of CWIP and
16 removal expenditures are part of retirement work in progress (RWIP) in the
17 accumulated depreciation reserve account.

18

19 CWIP is built using the forecasted construction expenditures, typically adding
20 AFUDC while the work is being completed (unless a current return on CWIP
21 is permitted), and closing the construction work to plant in-service on the
22 forecasted in-service date. The plant in-service balance will show the addition
23 of the construction expenditures in the month CWIP closes for that work.
24 AFUDC is stopped when the in-service date is achieved; depreciation begins
25 when the addition is recognized. Depreciation expense is added to the
26 accumulated depreciation reserve once the asset is placed in-service.

27

1 The CWIP, plant, and accumulated depreciation reserve information is shown
2 monthly through the entire forecast period (2020-2022) in Exhibit ___(LJW-
3 1), Schedule 2. These reports are referred to as “roll forwards” because the
4 monthly information is rolled forward from the beginning balance in a month
5 by adding the monthly changes to arrive at the ending balance. This ending
6 balance then becomes the beginning balance in the next month. This is
7 similar to rolling forward your checking account by adding deposits and
8 subtracting withdrawals to get to the balance at the end of the month.
9 Generally, CWIP balances increase with construction expenditures and
10 AFUDC, and decrease with plant closings. Plant balances increase with
11 additions and decrease with retirements. Accumulated depreciation reserve
12 balances increase with depreciation expense and salvage recognized, and
13 decrease with retirements and removal expense spent.

14
15 Q. PLEASE DESCRIBE WHAT YOU MEAN BY THE TERM “CAPITAL BUDGET
16 GROUPINGS” FOR EACH BUSINESS AREA?

17 A. Capital budget groupings are the major categories of work performed within a
18 particular business area.

19
20 In essence, business areas calculate their budgets based on what work they
21 deem critical to ensure continued operation of the system, identifying projects
22 by these capital budget groupings. Therefore, the Company has presented the
23 CWIP information aligned with each business area’s capital budget groupings.
24 The budgeted projects within these groupings are shown in Exhibit ___(LJW-
25 1), Schedule 3. The budgeting process is discussed in more detail in the
26 various business area witnesses’ testimonies and in the Budgeting testimony of
27 Company witness Mr. Greg Robinson.

1 Of course, as new facts are discovered or developed, the individual projects
2 performed by a business area may change to deal with the new situations, but
3 overall the business areas stay within the overall construction and removal
4 expenditure amounts budgeted. Substituting one project for another is a
5 natural part of operating a business.

6
7 Q. DID THIS REPRIORITIZATION OF CONSTRUCTION WORK EXIST IN PRIOR CASES?

8 A. Yes. In the Company's most recent case, the Company utilized this same
9 process of aggregating costs into capital budget groupings. This was based on
10 a procedure established in the Company's 2013 rate case ((the "2013 Rate
11 Case) Docket No. E002/GR-13-868), where 2014 expenditures were shifted
12 from one related capital project to another. The Administrative Law Judge
13 and Commission agreed these new projects should be included for ratemaking
14 purposes. A prudently managed Company simply must respond to changes in
15 the condition of equipment, severe weather events, changes to business or
16 customer priorities, or the emergence of regulatory requirements that were not
17 foreseen at the time its budget was created. Additionally, a change in any one
18 of these factors from what was assumed when calculating the budget can
19 impact the timing of capital project completion (either through delay or
20 acceleration).

21
22 Q. CAN YOU PROVIDE MORE SPECIFIC INFORMATION ABOUT THESE CHANGES?

23 A. Yes. For simplicity I have summarized the changes into three general
24 categories where the Company has experienced necessary replacement
25 projects: (1) like-kind replacements, (2) emergent work, and (3) normal
26 business changes. These three categories are discussed in more detail below.

27

1 Q. WHAT ARE LIKE-KIND REPLACEMENTS?

2 A. Like-kind replacements are new projects with work similar in scope, timing,
3 and cost to the original projects. An example of a like-kind replacement is
4 that of motor replacement/rewind projects. Often these projects are intended
5 to ensure safe and reliable operation through the period of plant operations.
6 However, as inspections are conducted throughout the year, the Company
7 determines with more certainty which motors require capital repairs. The
8 motors that require capital repairs may have been forecasted in the first year of
9 the budget or they may have been included in a later year. If motors were
10 originally forecasted to be replaced in the first year, but based on the
11 Company's business and engineering judgment as the year progresses, the
12 Company determines that replacement is not necessary during the first year; it
13 will postpone the originally forecasted motor projects to a future year of the
14 budget. At the same time, the Company may determine it needs to bring new
15 motors needing replacement or repair into the current year forecast. This
16 reprioritized motor replacement schedule can be driven by the following
17 factors: plant scheduling, manufacture lead-time and efficiencies, budget
18 constraints due to regulatory project costs, and ensuring the availability of the
19 spare motors during the installation of new motors for risk reduction and
20 assurance. Overall plant reliability, project scope, timing and cost will not be
21 significantly impacted by this exchange of like-kind replacements. In fact, by
22 moving lower priority items out of the forecasted year and bringing higher
23 priority items in, overall plant reliability is maintained.

24

25 Q. WHAT IS EMERGENT WORK?

26 A. During the course of a year, the Company's business areas may encounter
27 work that was not originally planned for during the budgeting process (e.g.,

1 major break-fix projects, projects needed to be responsive to new regulatory
2 requirements, etc.). This is known as emergent work. Once emergent work is
3 identified, the business areas determine whether room exists within the
4 current budget to support the additional work or if the emergent work is
5 higher priority than work currently underway or planned for the year. In the
6 latter case, the Company reallocates funds to the emergent work and delays or
7 cancels the initially budgeted capital projects.

8
9 An example of emergent work was the bin wall project at the Company's
10 Monticello nuclear generating facility. During the Fukushima Daiichi flooding
11 reviews initiated by the Nuclear Regulatory Commission (NRC), the NRC
12 determined Monticello needed to take further action to minimize risks
13 associated with river flooding. This required an emergent capital project to
14 mitigate those risks by constructing additional flood protection structures at
15 the river. After reviewing the capital budget for 2014 and assessing which
16 projects needed to go into service that year as compared to which projects
17 could be delayed, the Company decided to move forward with the bin wall
18 project, while delaying several other capital projects at the plant.

19
20 Q. WHAT ARE NORMAL BUSINESS CHANGES?

21 A. During the course of a year, the Company's business areas may postpone or
22 cancel a project and replace it with a different, more time-sensitive project that
23 can be completed during the year. Although the cancelled project would no
24 longer be pursued in that year, the capital associated with it will be reallocated
25 to other priorities. These changes can occur due to unpredictable events that
26 require unbudgeted capital expenditures after the budget is finalized. For
27 example, Energy Supply may postpone a new roof or the resurfacing of a

1 parking area in favor of a more urgent project needed to maintain or even
2 improve plant reliability. Ultimately, the Company will manage its capital
3 projects to operate within its budget, comply with regulatory requirements,
4 and adapt to changing circumstances. The flexibility to adapt to changing
5 circumstances allows the Company to reprioritize capital projects, which
6 ultimately benefits its customers.

7
8 Q. ARE THERE CIRCUMSTANCES IN WHICH PROJECTS ARE CANCELLED OR
9 ABANDONED?

10 A. There are projects that are not completed as originally scheduled so that
11 others can take their place. This is a reasonable, but infrequent occurrence.
12 Truly cancelled or abandoned projects do not take place, meaning projects for
13 which the forecasted dollars do not get used, are not common.

14
15 Q. WERE ANY PROJECTS CANCELLED OR ABANDONED IN 2019 TO DATE?

16 A. No.

17
18 Q. YOU HAVE EXPLAINED HOW BUDGETS NEED TO BE FLEXIBLE BECAUSE
19 CIRCUMSTANCES CHANGE, BUT HOW DOES THE ESTIMATED IN-SERVICE DATE
20 IMPACT THE CAPITAL ADDITION?

21 A. Think of the estimated in-service date as the asset's birth date. At the
22 beginning of the planning cycle, the business areas estimate the time it will
23 take to get ready for construction (obtain permits or certificate of needs, order
24 material, perform required studies, and complete the required engineering or
25 project planning), the time it will take to actually build or create the asset, and
26 then to complete construction (testing the asset, connecting it to the grid,
27 satisfying permit requirements, and gaining the necessary agency approvals).

1 After they lay out this process, the business area can provide the estimated in-
2 service date. Only when all the actual work is complete will the business area
3 know whether their estimated in-service date was accurate. However, the
4 business areas understand the necessary steps to get a project to its in-service
5 date and have significant experience moving them through this process, so we
6 can reasonably anticipate that the estimated in-service date will be in line with
7 expectations, absent some changed circumstance that significantly alters the
8 expected timeline.

9
10 Q. WITH ALL OF THESE CHANGES HAPPENING IN ANY GIVEN YEAR, HOW CAN THE
11 COMMISSION HAVE CONFIDENCE THAT THE COMPANY'S CAPITAL BUDGETS
12 PROVIDE A REASONABLE BASIS FOR SETTING RATES?

13 A. Mr. Robinson discusses this in greater detail, but from a capital asset
14 accounting perspective, it is important to recognize overall actual capital
15 additions have closely aligned with budgeted additions. There are slight
16 variations in any given year; however, the overall impact to the revenue
17 requirement is small. For example, if a project is forecasted to be in service in
18 July and it actually goes into service one month earlier or later, the impact for
19 a \$1 million project assuming a 40-year useful life is approximately \$2,000 in
20 changed revenue requirement. Even if the addition was forecasted to be a
21 December occurrence and ended up occurring in January of the next year, the
22 impact to revenue requirements is not dramatic since the inclusion of CWIP in
23 rate base means the revenue requirement difference is limited to one month's
24 depreciation.

25
26 Variations in capital expenditures may have even less of an impact on the
27 revenue requirements, especially when the total spend of the project is met

1 and the in-service date does not change. The variation of capital expenditures
 2 may not change the overall level of additions in a given year. Thus, capital
 3 expenditures would need to affect the actual level of additions in order to
 4 cause an impact to the revenue requirement. Lastly, capital expenditures in
 5 one project work order may vary in one direction with another varying in the
 6 opposite direction. This may also occur with capital additions. For all of
 7 these reasons, the total capital expenditure and addition picture must be
 8 considered when evaluating the impact to the revenue requirement and
 9 considering whether the Company's capital budgets provide a reasonable basis
 10 for setting rates.

11
 12 Q. DO YOU PROVIDE AN ANALYSIS ON ACTUAL CAPITAL EXPENDITURES AND
 13 ADDITIONS COMPARED TO BUDGET?

14 A. Yes. We compared 2014 through 2018, the last five full actual years, for both
 15 capital expenditures and additions. The following table shows the comparison
 16 for capital expenditures:

17
 18 **Table 1**
 19 **Capital Expenditures for 2014 through 2018**

	2014	2015	2016	2017	2018
Actual	1,095,874,701	1,659,976,659	1,094,365,081	864,436,478	1,117,376,745
Budget	997,108,225	1,540,242,689	1,084,869,130	1,079,802,913	1,121,569,847
Variance	98,766,475	119,733,970	9,495,951	(215,366,434)	(4,193,102)
% Accuracy	109.9%	107.8%	100.9%	80.1%	99.6%
					99.6%

20
 21
 22
 23
 24 This shows that the Company on average spent 99.6 percent of what it
 25 forecast. This represents the overall spend, excluding the Monticello EPU
 26 project as it was not representative of base construction for the routine course
 27 of business. The variance between actual and budgeted expenditures in 2017

1 was primarily due to changes in wind project payments as discussed in Mr.
 2 Robinson’s Direct Testimony. However, this is just the beginning of the
 3 necessary analysis, because how these capital expenditures resulted in capital
 4 additions influences the overall impact on revenue requirements. After
 5 removing the Monticello EPU project mentioned above, the following table
 6 shows the comparison for capital additions for the past five years:

7
 8 **Table 2**
 9 **Plant Additions for 2014 through 2018**

	2014	2015	2016	2017	2018
Actual	1,226,911,254	1,903,290,316	1,093,704,094	874,538,067	1,025,950,121
Budget	1,122,919,920	2,035,108,025	1,076,863,675	950,722,210	1,087,565,159
Variance	103,991,333	(131,817,709)	16,840,420	(76,184,144)	(61,615,038)
% Accuracy	109.3%	93.5%	101.6%	92.0%	94.3%
					98.1%

14
 15 Thus, the actual capital additions over this five-year period were within 1.9
 16 percent of budgeted additions, for those additions representative of routine
 17 course of business. This, combined with the capital expenditures analysis,
 18 demonstrates the reliability of the Company’s budget process and the
 19 reasonableness of using the Company’s capital budgets as the basis for setting
 20 rates.

21
 22 **B. Traditional Approach for the MYRP**

23 Q. WHAT IS THE TRADITIONAL APPROACH?

24 A. The traditional approach means that the expenditures are forecasted at project
 25 level in order to provide the appropriate spend within the various business
 26 areas. The projects have been summarized by the capital budget groupings for
 27 each business area in Exhibit____(LJW-1), Schedule 3, and the annual effect of

1 these additions is included in the calculation of revenue requirements for the
2 forecast test and plan years 2020 – 2022. In addition, Exhibit___(LJW-1),
3 Schedule 4 provides detail on the expenditures and additions by each business
4 area witness.

5
6 Q. WHAT IS THE INTENT OF THESE CAPITAL BUDGET GROUPINGS?

7 A. The capital budget groupings by business area were created to help identify and
8 categorize the critical work needed to be done by each business unit.

9
10 Q. CAN YOU PROVIDE THE CAPITAL BUDGET GROUPINGS THAT ARE USED FOR
11 CAPITAL IN THE FORECAST?

12 A. Yes. The following table summarizes the capital budget groupings by business
13 area for the capital work in 2020 - 2022, including the witness supporting the
14 business area. These same groupings are used for the entire forecast as well.

15

1 **Table 3**

2 **Capital Budget Groupings by Business Area²**

3 **Energy Supply – Randy Capra**

- 4
 - Base
 - Major
 - Wind

5 **Nuclear – Timothy O'Connor**

- 6
 - Dry Cask Storage
 - Mandated Compliance
 - Reliability
 - Improvements
 - Facilities and Other
 - Fleet, Tools, and Communication
 - Nuclear Fuel

10 **Transmission – Ian Benson**

- 11
 - Reliability Requirement
 - Regional Expansion
 - Asset Renewal
 - Interconnection
 - Security / Resiliency
 - Communication Infrastructure

14 **Distribution – Kelly Bloch**

- 15
 - AGIS
 - Asset Health & Reliability
 - New Business
 - Capacity
 - Fleet, Tools, and Equipment
 - Mandates

18 **Business Systems – David Harkness**

- 19
 - Aging Technology
 - AGIS
 - Customer
 - Cyber Security
 - Emergent Demand
 - Enhance Capabilities

22 **Facilities – Laurie Wold**

- 23
 - Facilities and Other
 - Fleet, Tools and Communications
 - Property Services Capital

² Management of the capital fleet budget (Fleet Capital) was mostly centralized within Supply Chain in November 2018. As a result, Company witness Mr. Gary O'Hara now provides testimony supporting a portion of Fleet capital. Prior to this centralization, each operational business area was responsible for budgeting fleet capital investments.

1 Q. ARE YOU SUPPORTING PART OF THE CAPITAL EXPENDITURES IN THIS CASE?

2 A. Yes. I am presenting a small part of the capital expenditure forecast. No
3 business area witness has been provided for some miscellaneous capital for the
4 general facilities used by the Company. While I do not directly oversee the
5 construction or purchase of these assets, I can speak to the capital budget
6 groupings. The facilities capital expenditures are shown under the capital
7 budgeting groups Facilities and Other; Fleet, Tools and Communications; and
8 Property Services Capital. These grouping include work on the building
9 systems, furniture, leasehold improvements, structural components, tools, and
10 other equipment necessary to support the operations of the office buildings
11 and service centers. These expenditures, which are incurred to maintain and
12 update existing facilities, are appropriate capital expenditures.

13

14 Q. CAN YOU DESCRIBE THE CAPITAL WORK BEING DONE IN THE BUILDINGS AND
15 GENERAL?

16 A. The work in this grouping can be subdivided into two categories as follows:

- 17 • Renovations at 414 Nicollet Mall
- 18 • Renovations at various other facilities

19

20 The capital expenditures and additions included in this case for 2020 – 2022
21 for these groupings are shown in Table 4 below.

22

23

Table 4

24

Facilities Capital Expenditures and Additions for 2020 through 2022

25

	2020	2021	2022
Expenditures	15,911,908	28,737,194	39,921,987
Additions	16,423,245	12,189,675	33,532,313

26

27

1 Q. CAN YOU DESCRIBE THE CAPITAL WORK BEING DONE AT 414 NICOLLET MALL?

2 A. The move to the new leased facility at 401 Nicollet Mall in Minneapolis allows
3 the Company to align office space functionality with changing business area
4 needs. Thus, the Company evaluated how to most effectively use the space at
5 401 and 414 Nicollet Mall and allow us to better utilize the old space as well as
6 the new. In order to fully utilize the old space, it will be renovated to meet
7 current and future office needs. These changes will improve operations by co-
8 locating like-groups together (groups or departments that benefit by being
9 next to another department) and improve adjacencies of groups to facilitate
10 better productivity. For example, the Business Systems staff would be located
11 in the same building and adjacent to their computer and server rooms and the
12 Transmission group could be located next to its control room. These changes,
13 along with providing space for more collaborative work, will also help with
14 recruiting and retaining a talented workforce. Capital projects have been
15 forecast for new windows, elevator modernization, realigning heating,
16 ventilating and air conditioning (HVAC) and building control systems, and
17 overall renovations. Capital additions for 414 Nicollet Mall are estimated at
18 \$5.9 million for 2020, \$3.2 million for 2021, and \$4.7 million for 2022.

19

20 Q. CAN YOU DESCRIBE THE RENOVATION AND REPLACEMENT CAPITAL WORK
21 BEING DONE ACROSS THE REMAINING PROPERTY SERVICES PORTFOLIO?

22 A. Property Services is responsible for operating and maintaining Company
23 owned and leased sites for regional and headquarters offices, service centers,
24 and call centers. They are not responsible for facilities at power plants,
25 substations, gas regulator sites, or transmission sites. Capital projects are
26 required to bring sites up to code and keep the asset in operation.

27

1 Building capital projects typically include replacing the electrical, mechanical
2 and plumbing systems, replacing structural components such as windows and
3 roofs, and replacing carpet. Pavement replacements address deteriorating
4 surfaces which hinder vehicle traffic and parking. Mechanical projects
5 typically include replacing HVAC equipment for control of offices, and
6 exhausting and heating vehicle and warehouse areas. Roof replacements are
7 completed based on age and condition, and expanded upon when necessary to
8 include any repairs caused by leaks or other issues (mold remediation,
9 condensation, etc.). Dollars are also budgeted for emergencies that may arise
10 such as storm damage or flooding causing interior and exterior damage. The
11 capital additions for this section are expected to be \$10.5 million in 2020, \$8.9
12 million in 2021, and \$28.9 million in 2022.

13
14 Major projects include the following:

- 15 • Rice Street Service Center – Complete renovations to the support
16 buildings, grounds and finishes, as well as new mechanical, electrical,
17 and plumbing systems. Substantial aging and deterioration at this
18 facility have necessitated substantial capital investment.
- 19 • Chestnut Service Center – Scoping to replace this facility in total due to
20 substantial aging and deterioration at this facility have necessitated
21 substantial capital investment. Deteriorated sections of the roof are
22 being replaced while considering what buildings/ functions will be
23 transferred to a new facility.
- 24 • Other major projects include renovations to the Fargo and Newport
25 Service Centers, yard and roof replacement at Grand Forks Service
26 Center, and replacement of the pavement at Maple Grove.

1 Q. MUCH OF THIS CONSTRUCTION WORK IS TO COMMON FACILITIES. ARE THE
2 COSTS OF THESE ASSETS SHARED WITH OTHER OPERATING COMPANIES WITHIN
3 XCEL ENERGY?

4 A. To the extent that the NSPM common facilities are used by employees
5 performing functions for more than one operating company, the costs of the
6 facilities are shared among all operating companies. This sharing of the asset
7 costs has been used since the merger that created Xcel Energy. The assets are
8 fully on NSPM asset records along with associated depreciation and deferred
9 taxes. To compensate Minnesota customers for the portion used by the other
10 operating companies, a revenue (or expense credit) is issued to NSPM for the
11 use of its common assets shared within Xcel Energy. Basically, a revenue
12 requirement is calculated for the NSPM shared assets and this amount is
13 charged to the Service Company which in turn bills the various operating
14 companies.

15

16

IV. PASSAGE OF TIME

17

18 Q. PLEASE EXPLAIN WHY THE CONCEPT OF PASSAGE OF TIME IS RELEVANT TO
19 THIS CASE.

20 A. The concept of passage of time pertains to how the Company's rate base and
21 revenue requirements change from one year to each subsequent year. This
22 includes an analysis of CWIP, plant balances, book depreciation expense, and
23 accumulated depreciation reserve over the course of a MYRP.

24

25 Q. HOW DOES THE RATE BASE CHANGE FOR A SINGLE ASSET AS IT PASSES
26 THROUGH TIME?

1 A. The first year an asset is in use, the beginning and ending average is based on
2 the beginning CWIP balance (if there is one) and the ending plant balance.
3 This asset is only partially included in rate base, assuming that the CWIP
4 balance at the beginning of the year was less than the total asset value when it
5 moved to plant in service. The second year and beyond, the asset's original
6 cost remains constant until the year it is retired, which is a partial year. The
7 accumulated depreciation reserve grows each year with the depreciation
8 expense recognized, with the first and last years of the asset's life being a
9 partial expense. Combining the plant and accumulated depreciation reserve
10 each year for this single asset, one would see a decreasing rate base until the
11 asset is fully depreciated.

12
13 Q. HOW DOES A PLANT RETIREMENT IMPACT RATE BASE OVER THE PASSAGE OF
14 TIME?

15 A. A retirement transaction results in the plant and reserve balances being
16 decreased by the same amount. The act of "retirement" has no direct effect
17 on rate base, but it does have an indirect impact as discussed below.

18
19 Q. CAN RETIREMENTS IMPACT DEPRECIATION AND THUS INDIRECTLY IMPACT
20 RATE BASE OVER THE PASSAGE OF TIME?

21 A. Yes, but it depends on the type of asset and depreciation method used for that
22 asset as to whether there is a depreciation impact resulting from the
23 retirement. A retirement reduces the plant balance and the accumulated
24 depreciation reserve by the same amount when the transaction is recognized,
25 resulting in no impact to rate base from the transaction. However, there are
26 assets where the depreciation is calculated from the original cost of the plant
27 and not the net plant value. For those assets (depreciation on original cost),

1 the retirement does change the calculation of the depreciation going forward
2 and this change impacts the accumulated depreciation reserve and, hence, rate
3 base. For all transmission and distribution assets and general plant buildings,
4 there is an impact on the depreciation expense going forward from the point a
5 retirement is made because the retirement decreases the original cost of plant
6 and these assets use a depreciation rate applied to the original cost of plant.
7 Thus, indirectly these retirements impact the overall rate base because of the
8 change to depreciation expense in the year the asset retires and its change to
9 accumulated depreciation reserve.

10
11 For electric production assets, the remaining life method of depreciation is
12 used, which depreciates the net plant over the remaining life. For these assets
13 a retirement does not change the net plant, thus there is no change to
14 depreciation expense going forward from the retirement of the asset.
15 Accordingly there is no impact to rate base for the electric production
16 retirements. For plant assets using the vintage group method as described in
17 Federal Energy Regulatory Commission (FERC) Accounting Release No. 15
18 (AR-15), distribution meters, line transformers, and general plant assets
19 (excluding general plant buildings), a retirement is not recognized until the
20 assets for a particular vintage are fully depreciated. There is no impact to rate
21 base for the vintage group retirements.

22
23 Q. HAS THE COMPANY INCORPORATED THE FULL PASSAGE OF TIME CHANGES
24 INTO THE 2021 AND 2022 PLAN YEARS?

25 A. Yes. All assets in plant at the end of 2020 were advanced forward into the
26 2021 plan year, and 2021 balances were advanced forward into the 2022 plan
27 year. The Company has included all changes in plant balances, depreciation

1 expense, and accumulated depreciation reserve during 2021 and 2022 in its
2 request for both plan years, using a full cost of service approach, which is
3 addressed in Company witness Mr. Benjamin C. Halama's testimony. The roll
4 forwards of CWIP, plant, and accumulated depreciation are included in
5 Exhibit__(LJW-1), Schedule 2. We also provided a summary for 2020 - 2022
6 in Exhibit__(LJW-1), Schedule 5. This schedule provides a link from the
7 information in my Exhibit__(LJW-1), Schedule 2 to Mr. Halama's Schedule 9
8 for the 2020 test year and provides the unadjusted information for the 2021
9 and 2022 plan years. Exhibit__(LJW-1), Schedule 6 reflects the impact on
10 the case due to passage of time.

11
12 Q. IS THIS DIFFERENT FROM THE LAST RATE CASE THE COMPANY FILED?

13 A. No, in the Company's previous rate case (Docket No. E002/GR-15-826), the
14 Company used the same method of providing full revenue requirements for all
15 plan years in support of the revenue requirement.

16
17 **V. DEPRECIATION FOR PRODUCTION ASSETS**

18
19 Q. DOES THE COMPANY FILE ANY UPDATES WITH THE COMMISSION REGARDING
20 ITS REVIEW OF DEPRECIATION FOR PRODUCTION ASSETS?

21 A. In general, each year in February the Company files an annual review of
22 remaining lives for production assets, proposing changes to depreciation
23 expense based on any changes to remaining lives or net salvage rates identified
24 in its annual review.

25
26 Q. PLEASE DESCRIBE THE PROCESS USED TO IDENTIFY CHANGES THAT THE
27 COMPANY INCLUDES IN ITS REVIEW OF REMAINING LIVES FILING.

1 A. The Company follows the same process used to complete each remaining life
2 filing. Annually, the Company's depreciation analysts meet with the
3 employees who are knowledgeable about the planning, construction, and
4 operations at each facility. During these meetings, the Company reviews each
5 facility to:

- 6 • Understand the major overhauls, rebuilds, and routine construction
7 projects performed in the past few years;
- 8 • Consider the scope of current and upcoming projects; and,
- 9 • Forecast the likelihood of the facility achieving the currently-approved
10 remaining life in light of the past, current, and near future projects.

11 If the Company determines that the current remaining life is no longer
12 appropriate, the Company proposes a modification to the remaining life for
13 that facility.

14
15 The Company also considers the likelihood that a planned major overhaul,
16 rebuild, or routine construction project will occur in the next 10 to 12 months,
17 and its probable effect on each facility. If there is uncertainty whether the
18 work will occur, the Company reduces the weight given to this factor in its
19 remaining life analysis. Each year, the Company reviews the projects
20 scheduled for each plant to gauge if there is more or less certainty of
21 completion, and it adjusts its analysis accordingly.

22
23 Occasionally, there is a significant individual event that influences a change to
24 remaining life – for example, the operating license renewal at Monticello.
25 More often, however, it is a culmination of several smaller factors that, when
26 considered together, support a change in the remaining life. If just one or two

1 of these small changes are present, the factors may not be strong enough to
2 influence a life change. As time passes each year, more of these smaller
3 factors may be realized such that a change would become appropriate.

4
5 Q. DOES THE COMPANY PRESENT A REVIEW OF REMAINING LIVES IN THIS RATE
6 CASE?

7 A. No, the Company does not. The remaining lives filing is a depreciation
8 docket in which intervenors file comments and the Commission ultimately
9 orders changes to the depreciable lives the Company will use to record
10 expense and file for rate recovery. While the Commission can choose to order
11 changes to depreciable lives within a general rate case docket, the depreciation
12 dockets are typically used to provide a basis for the initial revenue requirement
13 filing. As described below, the 2019 Annual Review of Remaining Lives filing
14 has been ordered upon and incorporated into the MYRP.

15
16 **A. 2019 Remaining Lives Filing (2020 Impact)**

17 Q. PLEASE SUMMARIZE THE STATUS OF THE COMPANY'S 2019 ANNUAL REVIEW
18 OF REMAINING LIVES.

19 A. The Company submitted its 2019 Annual Review of Remaining Lives Petition
20 on February 19, 2019 in Docket No. E,G002/D-19-161. The Commission
21 issued its Order on October 22, 2019. The changes from this hearing have
22 been incorporated into the general rate case filing and are shown in
23 Exhibit____(LJW-1), Schedule 7.

24
25 Q. WHAT DID THE COMPANY INCLUDE FROM ITS 2019 ANNUAL REVIEW OF
26 REMAINING LIVES FILING IN THE INITIAL CASE?

1 A. The remaining lives and net salvage rates currently in use were approved in the
2 Company's 2019 Annual Review of Remaining Lives filing. In the Company's
3 2019 filing, it requested approval of changes to its electric production facilities.
4 Certain changes were approved in the Commission's October 22, 2019 Order.
5 The Company included the approved position which included the following:

- 6 • Reduction of one year to move forward the remaining lives for all
7 electric facilities from the life previously approved that were not
8 recommended for a further change;
- 9 • Modification to the remaining life for Angus Anson Units 2 through
10 4, Black Dog Unit 5 (FERC 341 only), Blue Lake Units 1 through 4
11 and 7 through 8;
- 12 • Initial remaining lives and net salvage rates for Blazing Star I, Foxtail,
13 and Lake Benton wind farms in-serviced during 2019; and,
- 14 • Effective date for the changes to be January 1, 2019.

15
16 The Commission's Order reflected a decrease in Total Company depreciation
17 expense for 2020 of \$5.2 million based on 2019 beginning year balances for
18 electric production assets not presently included in rate riders.

19
20 We have included the depreciation expense in this case based on approved
21 lives and net salvage rates as approved by the Commission's October 22, 2019
22 Order.

23
24 Q. ARE THERE SIGNIFICANT PROJECTS THAT WOULD FURTHER IMPACT THE
25 DEPRECIATION EXPENSE IN 2020 AND ARE THESE IMPACTS INCLUDED IN THIS
26 CASE?

1 A. Yes. There are six significant production projects that would impact
2 depreciation expense in 2020; however they will not be included in this rate
3 case, as they are already included in the Renewable Energy Standard rate rider.
4 The Blazing Star, Freeborn, Crowned Ridge, Jeffers, Community, and Mower
5 Wind Farms are anticipated to go into service in 2020. These wind farms are
6 considered significant additions for 2020. These wind farms range in size, and
7 include turbines across the Company's Minnesota service territory. As they
8 will be in the rider, Mr. Halama explains in his testimony that the asset costs
9 of these wind farms and their related depreciation expense are removed from
10 general rates. Plants with new or revised remaining lives due to additions are
11 discussed in Exhibit____(LJW-1), Schedule 8. The depreciation impact for
12 forecast additions is shown in Exhibit____(LJW-1), Schedule 9.

13
14 Q. WHAT DOES THE COMPANY RECOMMEND FOR THE REMAINING LIFE AND NET
15 SALVAGE FOR THE NEW WIND FARMS?

16 A. The Company proposes the remaining life be set to 25 years for the wind
17 farms at their respective in-service dates. This is consistent with the treatment
18 of the Company's other wind farms currently on the system. This 25-year life
19 is comparable to the expected remaining life stated by the manufacturer of the
20 turbines being used at these facilities. While wind farms have become more
21 common over the last decade, there is little retirement history available to
22 analyze when assessing whether a different remaining life may be more
23 accurate. The lives of these wind farms are evaluated on an annual basis, and
24 so far all the wind farms are performing as anticipated and are expected to
25 meet this useful life. The main components that would influence the life of a
26 wind turbine are the life of the nacelle and the blade. The Company has

1 experienced some early failures of these components, but not to a magnitude
2 that would suggest that a different life is more appropriate.

3
4 The Company is also recommending a net salvage rate of negative 8.5 percent
5 for these projects. This is consistent with the net salvage rate proposed for
6 the other new wind farms that have gone into service since the last remaining
7 production dismantling study was completed. These dismantling studies are
8 performed every five years, with the next study set to be filed in 2020, which is
9 before many of these wind farms go into service.

10
11 **B. 2021 through 2022 Remaining Lives Changes**

12 Q. ARE THERE SIGNIFICANT PROJECTS IN 2021 AND BEYOND THAT WOULD
13 FURTHER IMPACT THE DEPRECIATION EXPENSE IN THIS CASE?

14 A. Yes. For the production assets, the Dakota Range Wind Farm is scheduled to
15 go into service in 2021 and is considered a significant asset. Similar to the
16 wind farms expected to go into service in 2020, this wind farm will be
17 included in the Renewable Energy Standard rider and will not be included in
18 this rate case.

19
20 Q. WHAT DOES THE COMPANY RECOMMEND FOR THE REMAINING LIFE AND NET
21 SALVAGE FOR THE NEW DAKOTA RANGE WIND FARM?

22 A. The Company proposes the remaining life be set to 25 years for the Dakota
23 Range Wind Farm. This is consistent with the treatment of the Company's
24 other wind farms currently on the system, as well as the wind farms expected
25 to go in service in 2020. This 25-year life is comparable to the expected
26 remaining life stated by the manufacturer of the turbines being used at these
27 facilities.

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The Company is also recommending a net salvage rate of negative 8.5 percent for this project. This is consistent with the net salvage rate proposed for the other new wind farms that have gone into service since the last remaining production dismantling study was completed, and is the same as the Company is proposing for the wind farms going into service in 2020.

Q. ARE THERE SIGNIFICANT PROJECTS IN 2023 OR 2024 THAT WOULD FURTHER IMPACT THE DEPRECIATION EXPENSE IN THIS CASE?

A. At this time, the Company does not know of any specific projects that would modify the remaining lives or net salvage rates in 2023 and 2024.

Q. ARE THERE ANY OTHER FACTORS THAT WOULD FURTHER IMPACT THE DEPRECIATION EXPENSE IN THIS CASE?

A. Yes, the next removal cost study for non-nuclear generating units will be filed in 2020. The Company does not have any estimate of the impact that the 2020 dismantling study will have at this time. Study results for this filing will not be available until mid-2020, with an order expected later that same year.

Additionally, the Company's July 1, 2019 IRP filing is currently pending. Future orders on this pending docket could impact depreciation expense. The proposed changes filed in the IRP have not been included in this rate case.

As discussed by Company witness Mr. Greg Chamberlain, the Company is proposing a capital true up mechanism in this case, similar to what was entered into in the past MYRP. Such a mechanism would include any

1 downward adjustments that may result from this study and would thus protect
2 customers from any potential for over payment due to this study.

3
4 **VI. DEPRECIATION FOR TD&G ASSETS**

5
6 **A. Five-year TD&G Depreciation Study**

7 Q. WHAT IS A TD&G DEPRECIATION STUDY AND WHY IS IT PERFORMED?

8 A. Every five years, the Commission requires the Company to perform a
9 comprehensive depreciation study. The study is an analysis of annual
10 depreciation for TD&G depreciable plant in service as of a certain date. The
11 Depreciation Study recommends new depreciation rates for Transmission
12 Plant, Distribution Plant, and General Plant based on average life calculations
13 and net salvage rates.

14
15 Q. WHEN DID THE COMPANY LAST PERFORM A TD&G DEPRECIATION STUDY?

16 A. The last study was completed in 2017 and filed with the Commission on July
17 31, 2017 in Docket No. E,G002/D-17-581 (the 2017 TD&G Depreciation
18 Study). The Commission issued its Order on this docket on May 4, 2018.
19 The next comprehensive five-year TD&G Depreciation Study will be filed by
20 July 31, 2022.

21
22 Q. WHAT IS THE PROCESS FOR CONDUCTING A TD&G DEPRECIATION STUDY?

23 A. The Depreciation Study encompasses four distinct phases. The first phase
24 involves data collection and field interviews. The second phase is an initial
25 data analysis. The third phase evaluates the information and analysis. Finally,
26 the fourth phase involves the calculation of depreciation rates and documents
27 the corresponding recommendations.

1
2 Q. PLEASE GENERALLY DESCRIBE THE 2017 TD&G DEPRECIATION STUDY.

3 A. In aggregate, the study supported longer average service lives to better reflect
4 the expected useful lives of our assets, and net salvage rates became more
5 negative to better reflect the expected higher costs of removal. We also
6 requested a change from using average service lives (ASL) to using an average
7 remaining life (ARL) rate for all electric, natural gas and common assets. This
8 change in depreciation method was proposed for the purpose of eliminating
9 the difference between the actual accumulated depreciation reserve and the
10 theoretical accumulated depreciation reserve balances over the remaining lives
11 of the assets, incremental to the adjustment made in previous rate
12 proceedings. The proposed change in depreciation lives and rates as well as
13 the change in methodology from ASL rates to ARL rates was accepted by the
14 Commission.

15
16 Q. DO YOU ANTICIPATE ANY NEW ASSETS IN THE NEXT STUDY?

17 A. Yes, there will be new assets that are currently being used in two electric
18 vehicle pilots³. There is approximately \$19.0 million of expenditures in 2019-
19 2021 for the Minnesota Electric Vehicle Program. The forecast assumed a
20 blended life of 24 years and a net salvage rate of negative 33.25 percent for
21 these assets, charging stations, wiring between meter and charging station, and
22 the charger, based on vendor recommendations and lives for similar assets on
23 the Company's books.

24

³ Docket No. E002/M-18-643

1 Q. WHAT CHANGES DOES THE COMPANY FORESEE RESULTING FROM ITS NEXT
2 FILING?

3 A. At this time we do not foresee changes in the current average service lives and
4 net salvage rates outside of the electric vehicle assets.

5

6 **B. Annual TD&G Compliance Filing**

7 Q. WHAT IMPACT DID CHANGING FROM AN ASL METHOD TO AN ARL METHOD
8 IN THE 2017 TD&G DEPRECIATION STUDY HAVE ON COMPLIANCE FILINGS?

9 A. By changing to an ARL method, the Company must annually submit an
10 update to the remaining lives and depreciation rates for TD&G plant. The
11 first annual update was filed July 31, 2018 in Docket No. E,G002/D-18-523
12 and the Commission Order was issued on February 19, 2019. The second
13 annual compliance was filed July 31, 2019 in Docket No. E,G002/D-19-490
14 and is pending before the Commission.

15

16 Q. WHAT IS THE IMPACT TO DEPRECIATION EXPENSE RELATED TO DOCKET NO.
17 E,G002/D-19-490?

18 A. The new depreciation rates as proposed in the compliance filing would
19 decrease Total Company depreciation expense by \$1.9 million. We have
20 proposed the new rates be effective as of January 1, 2020. The new rates have
21 not been included in the 2020 test year or beyond as we have not yet received
22 a Commission decision.

23

24 Q. IS THE COMPANY RECOMMENDING ANY OTHER CHANGES TO AVERAGE
25 SERVICE LIVES OR NET SALVAGE PERCENTAGES FOR TD&G ASSETS IN THIS
26 FILING?

27 A. No.

1
2 **C. Regulatory Asset for TD&G Theoretical Reserve Adjustments**

3 Q. WHAT IS A THEORETICAL RESERVE SURPLUS?

4 A. A theoretical reserve is calculated by determining what the depreciation
5 reserve would be at a point in time, if the current information and
6 assumptions about the life, salvage, and cost of removal had been known since
7 the beginning of each asset's life. If the theoretical reserve is lower than the
8 actual book depreciation reserve, it results in a theoretical reserve surplus. It is
9 possible for the opposite to be true – that the theoretical reserve is higher than
10 the actual book depreciation reserve, resulting in a theoretical reserve
11 deficiency.

12
13 Q. PLEASE DESCRIBE THE TREATMENT OF THE COMPANY'S THEORETICAL
14 RESERVE AS ORDERED THROUGH RECENT RATE CASES.

15 A. In the 2012 TD&G Depreciation Study in Docket No. E002/D-12-858 (2012
16 TD&G Study), the theoretical reserve was lower than the actual book
17 depreciation reserve, resulting in a theoretical reserve surplus. The filing
18 presented a total Company view of the theoretical reserve surplus of \$311.3
19 million. The Minnesota jurisdictional amount of the theoretical reserve surplus
20 was \$261.2 million. The Company was ordered in Docket No. E002/GR-12-
21 961 to spread the surplus over eight years to reduce depreciation expense.
22 This negative depreciation expense was referred to as the amortization of the
23 theoretical reserve surplus.

24
25 In its 2013 Rate Case, which used a 2014 test year, the Commission required
26 the Company to reduce depreciation expense in 2014 through 2016 by the
27 remaining Minnesota jurisdictional amount of the theoretical reserve surplus,
28 using a declining pattern of 50 percent in 2014, 30 percent in 2015, and 20

1 percent in 2016. The effect of the Commission's decisions was to reduce the
2 net depreciation expense to be recovered in retail rates in Minnesota during
3 the period 2013 to 2016, and to create a regulatory asset to be amortized in
4 future rates.

5
6 Q. AFTER THE ESTABLISHMENT OF THE REGULATORY ASSET WAS COMPLETE AT
7 THE END OF 2016, HOW DID THE COMPANY ACCOUNT FOR THE THEORETICAL
8 RESERVE IN 2017 AND BEYOND?

9 A. As of December 31, 2016, all the negative depreciation expense was
10 recognized and the regulatory asset balance totaled \$261.2 million. Because
11 part of the accumulated depreciation was sitting in a regulatory asset, we then
12 needed to unwind the regulatory asset over the average remaining lives of the
13 associated assets, which effectively moved the regulatory asset to accumulated
14 depreciation. Because this unwinding simply shifted the regulatory asset to
15 accumulated depreciation, it was both revenue and rate-neutral.

16
17 In the 2017 Annual Review of Remaining Lives (Docket No. E,G002/D-17-
18 147), the Company requested amortization rates for the theoretical reserve
19 regulatory asset in order to unwind it. The Commission approved those rates in
20 its February 8, 2018 Order, effective January 1, 2017. The approval of these
21 amortization rates did not change the approved depreciation rates, nor did it
22 change the amount of expense that is calculated for ratemaking. Beginning in
23 2017, the amortization expense recognized using these amortization rates
24 simply showed expense in FERC Account 407.3 Regulatory Debits and at the
25 same time FERC Account 403 Depreciation Expense was reduced. The net
26 effect on total depreciation expense in the revenue requirement (amortization
27 expense is collapsed into depreciation expense for ratemaking) is zero.

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Q. HOW WERE THE APPROVED AMORTIZATION RATES CALCULATED?

A. For most asset accounts, the amortization rates were calculated to amortize the regulatory assets over the average remaining life of that asset account as of the beginning of 2017. Exceptions to this were for assets with average remaining lives of less than five years as of the beginning of 2017. For those assets, the approved amortization period was five years.

Q. CAN YOU PROVIDE A SCHEDULE SHOWING THE THEORETICAL RESERVE SURPLUS REGULATORY ASSET SET-UP AND AMORTIZATION?

A. Yes. Please see Exhibit____(LJW-1), Schedule 10.

Q. IS THE COMPANY RECOMMENDING ANY CHANGES IN THIS PROCEEDING TO ADDRESS THIS THEORETICAL RESERVE REGULATORY ASSET?

A. No. The theoretical reserve regulatory asset will be unwound over the remaining lives of the related assets. This amortization was approved in the 2017 Annual Review of Remaining Lives, Docket No. E,G002/D-17-147. No further Commission action is necessary.

Q. DOES THIS AMORTIZATION OF THE REGULATORY ASSET CHANGE THE TOTAL DEPRECIATION EXPENSE RECOGNIZED IN THIS CASE?

A. No. The Company's recording of this regulatory asset is consistent with generally accepted accounting principles (GAAP), and does not affect regulatory reporting or ratemaking. The amortization expense for Minnesota regulatory purposes is still computed and booked based on the average service life depreciation rates applied to the original plant balance. The only difference is that a portion of this depreciation expense is recorded in

1 depreciation expense, and a portion is recorded in amortization expense. In
2 the same manner, the accumulated depreciation for Minnesota regulatory
3 purposes consists of both accumulated depreciation and the regulatory asset.
4 This accounting is consistent with GAAP and necessary to comply with the
5 FERC's requirements.

6
7 **VII. TRIENNIAL NUCLEAR DECOMMISSIONING COSTS**

8
9 Q. WHAT IS NUCLEAR DECOMMISSIONING?

10 A. Nuclear decommissioning is the method used to accumulate the final removal
11 costs for the Company's three nuclear units. The amounts collected through
12 general rates are funded externally in a trust fund per NRC rules. The annual
13 accruals are calculated from a detailed engineering cost estimate to remove the
14 plant and to store the fuel until the federal government takes possession of all
15 the fuel assemblies.

16
17 Q. PLEASE FURTHER EXPLAIN THE COMPANY'S PROPOSAL REGARDING NUCLEAR
18 DECOMMISSIONING COSTS?

19 A. The Company submitted its Petition for approval of the 2019-2021 Nuclear
20 Decommissioning accrual in Docket No. E002/M-17-828
21 ("Decommissioning Docket") on December 1, 2017. The Commission issued
22 an Order in the Decommissioning Docket on January 7, 2019, in which it
23 approved an annual accrual of \$44.4 million starting January 1, 2020.
24 However, the Commission noted that the accrual amount was subject to
25 possible revision based on a subsequent filing by the Company to be made on
26 July 15, 2019 that updated inputs and considered the implications of (1)
27 continued reimbursements for dry fuel storage from the Department of

1 energy; (2) the use of the SAFSTOR decommissioning method; and (3) the
2 possible use of third-party contractors for decommissioning. The Company
3 filed a Petition in compliance with this order on July 15, 2019 in which it
4 requested the annual accrual be updated to \$22.8 million starting January 1,
5 2020. The Department of Commerce subsequently filed comments in the
6 Decommissioning Docket, recommending that the Commission set the
7 accrual at \$27.4 million.

8
9 Q. WHAT HAS THE COMPANY INCLUDED FOR AN ACCRUAL AMOUNT AS PART OF
10 THIS RATE CASE?

11
12 The rate case currently includes an accrual of \$44.4 million, which reflects the
13 most recent Commission order. Should the Commission Order a change in
14 the accrual stemming from the July 15, 2019 update to the triennial
15 decommissioning docket, the Company will include this change in the general
16 rate case docket as an update.

17 18 **VIII. TAX AND DEFERRED**

19
20 Q. WHAT ARE DEFERRED TAXES?

21 A. Deferred taxes are a result of an accounting process called “normalization,”
22 which is the timing difference between book and tax accounting. The
23 difference is then multiplied at the current tax rate to determine the current
24 deferred tax. This amount in turn is added to the Accumulated Deferred
25 Income Tax (ADIT) balance. Deferred taxes derive from tax depreciation
26 being greater than book depreciation (in the early years of an assets life).
27 Regulated utilities are required by the Internal Revenue Service (IRS) to

1 normalize accelerated tax depreciation on plant assets (i.e., to use deferred
2 taxes) in order to receive the benefits of accelerated tax depreciation. Thus,
3 deferred taxes and accelerated tax depreciation go together. The Company's
4 ADIT balance has been growing in large part due to the accumulation of
5 bonus tax depreciation. The Company strives to maximize the tax benefits by
6 using accelerated methods to depreciate its assets, which are taken in the early
7 years of an asset's life. Deferred taxes, from a ratemaking perspective, allow
8 the Company to share the early tax benefits with all customers equally over the
9 asset's straight line book life.

10
11 Q. PLEASE EXPLAIN WHAT "NORMALIZATION" MEANS IN THE CONTEXT OF
12 UTILITY ACCOUNTING.

13 A. Normalization refers to a method of accounting in which the tax benefits
14 associated with depreciation of utility assets are spread over the same time
15 period that the costs of those assets are recovered from customers. For
16 example, if rates are set based on straight-line book depreciation, the federal
17 income tax expense included in those rates must also be calculated as though
18 the utility used straight-line book depreciation. The difference between the
19 federal income tax expense calculated using accelerated depreciation and the
20 federal income tax expense calculated using straight-line book depreciation is
21 recorded as a deferred tax liability. The cumulative deferred tax liability
22 balance is recorded as ADIT and serves as an offset to rate base. While this
23 discussion is based on the federal rules for timing differences related to life
24 differences, the ADIT balance includes other plant related timing differences.

25

1 Q. HOW DOES ADIT IMPACT RATE BASE?

2 A. The net plant ADIT balance is a liability, and therefore it decreases the net
3 plant portion of rate base. In general, assets are depreciated more quickly for
4 tax purposes than for book purposes, and the timing difference between those
5 two depreciation amounts is multiplied by the tax rate to arrive at the current
6 deferred tax for that asset. The cumulative amount of the deferred tax
7 expense for all assets is recorded as ADIT, and it reduces rate base on a
8 dollar-for-dollar basis.

9

10 Q. PLEASE PROVIDE A SUMMARY OF THE TCJA'S EFFECT ON THE DEFERRED
11 TAXES ASSOCIATED WITH PLANT ASSETS OF A REGULATED ENTITY?

12 A. There are two primary provisions of the TCJA that affect the revenue
13 requirement calculation related to plant assets. First, the federal corporate
14 income tax rate was reduced from 35 percent to 21 percent, effective January
15 1, 2018. The reduction in the federal income tax rate affects the calculation of
16 revenue requirements by reducing the amount of current taxes calculated,
17 reducing the gross-up factor, increasing the deferred tax calculated due to the
18 flow-back of excess ADIT, and lowering the ADIT net liability over time.

19

20 Second, property placed in service after September 2017 with less than 10
21 percent of the total project costs incurred at that date are no longer eligible for
22 bonus tax depreciation. Bonus depreciation on property not meeting this
23 criterion has not been factored into the calculation of ADIT.

24

1 Q. WHAT IS THE FIRST STEP IN DETERMINING THE EFFECT OF THE TCJA ON
2 PLANT DEFERRED TAX BALANCES?

3 A. The first step is to determine the amount of plant excess ADIT for the
4 Company's electric and common assets. The plant excess ADIT was
5 established for accounting purposes at the end of 2017, consistent with the
6 January 1, 2018 effective date for the TCJA. Beginning 2019 plant excess
7 ADIT totals \$922.6 million for electric assets and \$25.0 million for the
8 common assets. Ending 2019 plant excess ADIT totals \$880.6 million for
9 electric assets, and \$22.0 million for the common assets. These amounts are
10 for total Company, and the common amounts have been allocated to the
11 electric business. Excess ADIT balances are reflected in Exhibit ___(LJW-1),
12 Schedule 11.

13

14 Q. WHAT IS THE SECOND STEP IN DETERMINING THE EFFECT OF THE TCJA ON
15 PLANT DEFERRED TAX BALANCES?

16 A. The next step is to determine the amount of the plant excess ADIT balance
17 that is returned to customers. The TCJA provides that plant excess ADIT
18 cannot be used to reduce the cost of service more rapidly than the rate at
19 which the timing differences reverse over the life of the related property. This
20 is referred to as the average rate assumption method (ARAM). Because the
21 tax rate change is a tax benefit, and because the tax benefits of accelerated
22 depreciation methods are equally shared by all customers benefiting from the
23 asset through deferred taxes, the tax rate benefit is provided equally to all
24 customers through the use of ARAM. The return of the plant excess ADIT
25 to customers through ARAM effectively increases the deferred taxes by this
26 ARAM amount, also known as ARAM amortization, or the flow-back of
27 excess ADIT. Therefore, when the income taxes are calculated for revenue

1 requirements, current and deferred taxes do not equal one another, and the
2 net of the current and deferred taxes creates a reduction to revenue
3 requirements equal to this ARAM amortization before being grossed up for
4 taxes in the revenue requirement.

5
6 Q. PLEASE EXPLAIN IN MORE DETAIL HOW ARAM IS CALCULATED.

7 A. As explained earlier, plant ADIT net liability balances arise primarily due to
8 accelerated timing of tax depreciation as compared to book depreciation.
9 When tax depreciation is greater than book depreciation, the ADIT liability
10 balance is increasing, or “setting up.” When tax depreciation is less than book
11 depreciation, later in an asset’s life, the ADIT liability balance for that asset is
12 getting smaller, or “unwinding.” ARAM is a method that calculates an average
13 tax rate from all the tax rates used up to the point when the ADIT balance
14 begins unwinding, and uses this average tax rate to unwind the ADIT to zero.

15
16 For assets that were in service prior to the January 1, 2018 effective date of the
17 TCJA, but for which the ADIT has not yet begun unwinding, annual deferred
18 tax expense will be calculated at the new rate, and the accumulated deferred
19 balance will continue increasing. When the deferred tax balance stops
20 increasing and starts decreasing, the annual deferred tax calculation will switch
21 from using the current tax rate to using the average of the tax rates applied up
22 to this point, which ensures that the vintage deferred record will unwind to
23 zero over the remaining life for the vintage.

24
25 For assets that were in-service before January 1, 2018 and for which the ADIT
26 has already begun unwinding (meaning book depreciation is greater than tax
27 depreciation), the annual deferred tax expense calculations will never use the

1 new federal tax rate of 21 percent. Instead, they will use an average of the
2 composite tax rates based on the historical 35 percent federal rate to unwind
3 their accumulated deferred balances.

4
5 Finally, for assets that are placed in-service after January 1, 2018, the deferred
6 taxes will be calculated entirely at the new federal tax rate going forward.
7 These assets have no excess ADIT, and thus no excess to flow back to
8 customers. And because the Company's revenue requirement in this
9 proceeding is based on a post-2018 test year, the deferred taxes for the 2019 –
10 2022 additions are calculated at the new federal tax rate.

11
12 Two examples have been provided in Exhibit ___(LJW-1), Schedule 11 to
13 show the deferred tax expense calculation for: (1) an asset whose ADIT
14 liability was still growing at the time of a tax rate change; and (2) an asset
15 whose ADIT liability was already unwinding at the time of the tax rate change.

16
17 Q. IS THE COMPANY REQUIRED TO USE ARAM TO RETURN THE PLANT EXCESS
18 ADIT BALANCE TO CUSTOMERS?

19 A. Yes. The TCJA contains an alternative method for certain taxpayers that may
20 be used if the taxpayers' books and underlying records do not contain vintage
21 account data necessary to apply ARAM. However, since NSPM maintains its
22 utility property records with adequate vintage account data to use ARAM, it is
23 required to use ARAM to return the plant excess ADIT balance to customers.

24
25 Q. WHAT IS THE CALCULATED AMOUNT OF ARAM AMORTIZATION FOR 2019?

26 A. The deferred income tax expense associated with ARAM on the excess ADIT
27 for electric and common assets, respectively, is calculated to be \$42.0 million

1 and \$3.1 million for 2019. Thus, year-end 2019 plant excess ADIT is \$880.6
2 million for electric assets, and \$22.0 million for the common assets. These
3 amounts are for total Company, and the common amounts have been
4 allocated to the electric business. Under the ARAM method, however, this
5 amortization is not a consistent, straight-line amount, but instead will vary
6 somewhat from year-to-year based on the lives of the underlying plant assets
7 and when assets begin their ARAM amortization.

8
9 Q. WERE THE 2019 EXCESS ADIT AND ARAM AMOUNTS USED IN THE TEST
10 YEAR?

11 A. Yes, the 2019 excess ADIT and ARAM served as the starting point for the
12 MYRP.

13
14 Q. ARE THE COMPANY'S DEFERRED TAXES IN THIS CASE CALCULATED TO COMPLY
15 WITH ALL IRS REGULATIONS?

16 A. Yes.

17
18 **IX. END OF LIFE NUCLEAR FUEL ACCRUALS**

19
20 Q. PLEASE EXPLAIN THE RATE CASE TREATMENT OF END OF LIFE (EOL)
21 NUCLEAR FUEL ACCRUALS.

22 A. While the EOL Accrual and Decommissioning Accrual both function by
23 setting funds aside, the EOL Accrual is different in that its funds are held
24 within the Company. As such, there is an added offset to rate base for the
25 EOL funds that customers receive resulting in a lower return on rate base
26 components in general rates.

27

1 The rate base and accruals collected are put into rates in the Company's
2 general rate case filings. At that point both are in parity – meaning that for the
3 first year the customer pays the full accrual amount and receives the full
4 benefit of the rate base impact through rates. However, in future years the
5 customer needs to be compensated for the additional offset to rate base that it
6 should receive for the contributions it has made since the general rate was
7 approved. To compensate for this, the assumed accrual increases to an
8 amount that includes the rate base impact the customer should receive. In this
9 way, the customer is credited for the benefit they should receive by essentially
10 investing the assumed return into the EOL fund balance. As such, every year
11 that passes, the assumed accrual will increase without an increase to rates, to
12 compensate for the assumed interest until another general rate case is filed and
13 ordered on. At this point, the higher accrual is put into rates, offset by a larger
14 rate base offset.

15
16 In summary, the EOL Accrual increases annually without an increase in rates
17 in order to compensate for the assumed interest. This process resets or
18 rebalances every time a new general rate case is filed where the rate base
19 benefit is adjusted to reflect the past amount contributed. To illustrate this
20 impact, Exhibit ___(LJW-1), Schedule 12 to this Testimony shows the
21 calculated impacts and how the return on rate base is offset by the increasing
22 accrual.

23

X. CONCLUSION

1

2

3 Q. PLEASE SUMMARIZE YOUR TESTIMONY.

4 A. I recommend the Commission approve the amounts the Company has
5 calculated for the forecast depreciation in this proceeding, consistent with my
6 testimony above.

7

8 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

9 A. Yes, it does.

Statement of Qualifications

Laurie J. Wold
Senior Manager, Capital Asset Accounting
401 Nicollet Mall, Minneapolis, Minnesota

Education:

I received a Bachelor of Science in Accounting, with a major in accounting, from Metropolitan University in 2011.

Current Responsibilities:

My current position with Xcel Energy Services (XES) is Senior Manager, Capital Asset Accounting.

I am responsible for:

- Managing the capital investment cost recovery process, which includes the development of detailed actuarial analysis, regulatory filings with the various state and federal rate regulatory commissions, and expert testimony to support recovery levels in rate proceedings;
- Accounting for and reporting on the nuclear plant decommissioning funding process, which includes the development of detailed engineering cost studies combined with a complete financial and economic analysis to develop detailed regulatory filings to establish the ratepayer funding levels necessary to accumulate the total future decommissioning cost requirement;
- Assisting with the plant asset-related ratemaking process, which supports the rate filings for all of the Xcel Energy Operating Companies' retail and wholesale jurisdictions; and
- Overseeing capital asset reporting and information processing necessary to disseminate capital asset information as required by various regulatory authorities (the Federal Energy Regulatory Commission, the Securities and Exchange Commission, and state commissions) as well as meeting all internal information requirements necessary to sustain efficient and effective business operations.

Previous Experience:

I first worked for XES as a contract Accountant starting in October 2011, until I took a permanent role in Transmission Finance in April 2012. I held various positions in Transmission Finance until 2017, since which I have been in my current position in Capital Asset Accounting.

Prior to joining XES, I was employed by USA Today as an Accounting Supervisor. Prior to USA Today, I was employed in various industries in a financial capacity.

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
<i>Gen and Intg - Suspense</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	22,920,576	23,967,008	24,744,702	25,566,113	26,373,739	26,971,080	-	-	-	-	-	-
CWIP Expenditures	1,046,432	777,694	821,412	807,626	597,341	(26,971,080)	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	23,967,008	24,744,702	25,566,113	26,373,739	26,971,080	-	-	-	-	-	-	-
<i>IMPROVEMENTS</i>												
CWIP Beginning Balance	5,826,260	6,159,330	6,863,685	7,346,160	7,899,224	8,297,949	7,102,902	7,037,536	7,474,386	3,671,238	3,629,888	3,877,661
CWIP Expenditures	300,170	667,340	446,558	512,558	355,690	146,317	260,325	439,517	218,868	253,231	232,130	369,217
AFUDC Debt	10,853	11,554	13,502	14,087	14,967	14,027	12,870	13,172	10,146	6,632	6,814	7,289
AFUDC Equity	22,047	25,461	22,415	26,418	28,068	22,817	23,851	24,411	18,803	12,292	12,629	13,508
Closings to Plant	-	-	-	-	-	(1,378,208)	(362,412)	(40,250)	(4,050,964)	(313,505)	(3,800)	(114,798)
CWIP Ending Balance	6,159,330	6,863,685	7,346,160	7,899,224	8,297,949	7,102,902	7,037,536	7,474,386	3,671,238	3,629,888	3,877,661	4,152,877
<i>MANDATED COMPLIANCE</i>												
CWIP Beginning Balance	358,515	373,563	393,315	442,509	458,210	577,621	608,885	649,142	863,960	975,122	1,054,677	1,137,253
CWIP Expenditures	13,038	17,571	46,750	13,309	116,660	28,377	37,000	210,900	106,400	74,300	76,900	266,528
AFUDC Debt	663	680	794	832	957	1,083	1,142	1,373	1,669	1,842	1,989	2,194
AFUDC Equity	1,347	1,502	1,318	1,560	1,794	1,804	2,116	2,545	3,093	3,414	3,687	4,067
Closings to Plant	-	-	331	-	-	-	-	-	-	-	-	(130,645)
CWIP Ending Balance	373,563	393,315	442,509	458,210	577,621	608,885	649,142	863,960	975,122	1,054,677	1,137,253	1,279,398
<i>Operations Solutions</i>												
CWIP Beginning Balance	10,998	12,255	23,953	38,476	51,364	58,248	62,629	63,237	-	-	-	-
CWIP Expenditures	1,194	11,595	14,362	12,650	6,592	4,086	282	357	-	-	-	-
AFUDC Debt	21	32	59	83	101	110	114	58	-	-	-	-
AFUDC Equity	43	70	102	156	190	185	212	107	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	(63,759)	-	-	-	-
CWIP Ending Balance	12,255	23,953	38,476	51,364	58,248	62,629	63,237	-	-	-	-	-
<i>RELIABILITY</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>RELIABILITY REQUIREMENT</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	11,145	(841)	(106)	58	29	29	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(11,145)	841	106	(58)	(29)	(29)	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	34,455,076	36,467,467	38,732,124	40,288,780	42,228,540	44,723,321	47,162,646	49,506,240	51,822,269	54,074,403	56,230,424	58,379,181

	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Capital Budget Grouping												
Electric Steam Production Plant												
BASE												
CWIP Beginning Balance	4,380,399	4,758,144	5,081,514	6,680,115	5,608,345	6,168,622	5,142,809	6,241,414	7,341,591	9,399,991	10,580,481	9,586,619
CWIP Expenditures	613,969	1,015,222	1,969,243	1,271,945	936,995	1,723,118	1,739,020	1,502,360	2,291,184	2,903,897	2,279,465	1,403,741
AFUDC Debt	7,573	6,902	10,478	10,875	10,428	10,152	10,030	11,877	14,737	17,822	18,054	17,578
AFUDC Equity	15,383	15,470	17,600	20,395	19,556	16,467	18,588	22,012	27,312	33,029	33,459	32,577
Closings to Plant	(259,180)	(714,224)	(398,720)	(2,374,985)	(406,702)	(2,775,549)	(669,034)	(436,072)	(274,833)	(1,774,257)	(3,324,841)	(835,005)
CWIP Ending Balance	4,758,144	5,081,514	6,680,115	5,608,345	6,168,622	5,142,809	6,241,414	7,341,591	9,399,991	10,580,481	9,586,619	10,205,510
Energy Supply - Suspense												
CWIP Beginning Balance	97,783	116,990	81,964	138,781	81,515	26,588	60,087	60,087	60,087	60,087	60,087	60,087
CWIP Expenditures	19,207	(35,026)	56,817	(57,266)	(54,928)	33,499	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	116,990	81,964	138,781	81,515	26,588	60,087	60,087	60,087	60,087	60,087	60,087	60,087
MAJOR												
CWIP Beginning Balance	-	-	-	-	7,316	13,951	22,847	49,795	76,883	298,824	648,406	792,658
CWIP Expenditures	-	-	-	7,296	6,578	8,803	26,760	26,760	220,968	347,128	140,520	645,755
AFUDC Debt	-	-	-	7	20	34	66	115	341	860	1,308	2,030
AFUDC Equity	-	-	-	13	37	60	122	213	632	1,593	2,424	3,763
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	7,316	13,951	22,847	49,795	76,883	298,824	648,406	792,658	1,444,206
Electric Steam Production Plant	4,875,134	5,163,478	6,818,896	5,697,176	6,209,161	5,225,743	6,351,296	7,478,561	9,758,902	11,288,974	10,439,363	11,709,802
Electric Nuclear Production Plant												
DRY CASK STORAGE												
CWIP Beginning Balance	7,755,415	7,942,600	8,100,856	7,726,470	7,449,402	7,636,620	7,820,225	7,978,497	8,157,804	11,835,078	12,038,342	12,248,027
CWIP Expenditures	91,626	135,795	627,022	123,129	172,392	170,800	117,357	137,518	3,625,497	141,437	146,788	5,522,024
AFUDC Debt	12,995	13,022	14,387	6,547	6,495	6,555	14,340	14,646	18,146	21,669	22,043	27,316
AFUDC Equity	26,399	28,764	23,702	12,278	12,180	10,223	26,576	27,143	33,631	40,158	40,853	50,625
Closings to Plant	56,165	(19,325)	(1,039,498)	(419,022)	(3,849)	(3,973)	-	-	-	-	-	-
CWIP Ending Balance	7,942,600	8,100,856	7,726,470	7,449,402	7,636,620	7,820,225	7,978,497	8,157,804	11,835,078	12,038,342	12,248,027	17,847,992
FACILITIES & OTHER												
CWIP Beginning Balance	59,937	6,278	7,484	6,701	45,858	292,217	393,629	516,486	145,204	171,023	201,989	214,741
CWIP Expenditures	39,852	1,175	(775)	39,017	245,461	99,663	120,500	125,723	100,547	40,500	21,673	4,848
AFUDC Debt	62	12	14	49	312	630	826	611	313	339	378	241
AFUDC Equity	127	30	22	91	586	1,119	1,531	1,132	580	627	701	446
Closings to Plant	(93,700)	(11)	(43)	-	-	-	-	(498,748)	(75,620)	(10,500)	(10,000)	(170,541)
CWIP Ending Balance	6,278	7,484	6,701	45,858	292,217	393,629	516,486	145,204	171,023	201,989	214,741	49,735
IMPROVEMENTS												
CWIP Beginning Balance	-	-	-	-	24,944	515,086	936,853	1,581,369	3,016,932	4,268,630	4,363,262	5,458,852
CWIP Expenditures	60,206	46,885	54,787	36,492	489,440	500,179	637,994	1,423,655	1,232,830	1,338,274	1,070,153	1,479,078
AFUDC Debt	-	-	-	23	499	1,335	2,286	4,174	6,613	7,953	8,915	11,240
AFUDC Equity	-	-	-	43	936	2,387	4,236	7,735	12,255	14,739	16,522	20,831
Closings to Plant	(60,206)	(46,885)	(54,787)	(11,614)	(733)	(82,133)	-	-	-	(1,266,333)	-	(45,467)
CWIP Ending Balance	-	-	-	24,944	515,086	936,853	1,581,369	3,016,932	4,268,630	4,363,262	5,458,852	6,924,534

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
MANDATED COMPLIANCE												
CWIP Beginning Balance	3,549,583	3,616,701	3,695,087	3,199,470	3,339,654	3,492,370	3,613,268	3,779,549	3,915,432	4,361,792	3,092,387	3,063,313
CWIP Expenditures	441,753	274,890	264,152	186,646	191,470	133,040	195,119	170,187	441,952	489,762	124,351	144,406
AFUDC Debt	5,380	5,381	5,960	6,042	6,312	6,475	6,710	6,984	7,513	6,846	5,596	5,618
AFUDC Equity	10,930	11,887	9,823	11,331	11,838	10,616	12,435	12,944	13,923	12,688	10,371	10,411
Closings to Plant	(390,945)	(213,773)	(775,552)	(63,835)	(56,903)	(29,232)	(47,983)	(54,233)	(17,028)	(1,778,701)	(169,392)	(97,850)
CWIP Ending Balance	3,616,701	3,695,087	3,199,470	3,339,654	3,492,370	3,613,268	3,779,549	3,915,432	4,361,792	3,092,387	3,063,313	3,125,898
RELIABILITY												
CWIP Beginning Balance	47,671,632	49,317,290	48,176,444	37,838,996	44,722,860	37,607,801	37,770,268	39,186,433	39,789,925	41,677,176	42,911,353	28,071,372
CWIP Expenditures	4,912,315	4,401,266	4,493,526	8,990,469	3,770,242	1,085,531	1,869,270	400,341	2,363,169	2,901,768	2,601,903	1,925,748
AFUDC Debt	91,698	92,950	89,766	82,970	81,731	75,607	65,877	66,893	70,128	72,764	60,724	36,820
AFUDC Equity	186,275	205,217	144,943	155,596	153,273	122,077	122,090	123,973	129,968	134,853	112,540	68,238
Closings to Plant	(3,544,630)	(5,840,278)	(15,065,683)	(2,345,170)	(11,120,304)	(1,120,750)	(641,072)	12,285	(676,014)	(1,875,208)	(17,615,147)	(15,762,428)
CWIP Ending Balance	49,317,290	48,176,444	37,838,996	44,722,860	37,607,801	37,770,268	39,186,433	39,789,925	41,677,176	42,911,353	28,071,372	14,339,750
Electric Nuclear Production Plant	60,882,869	59,979,870	48,771,637	55,582,718	49,544,095	50,534,243	53,042,334	55,025,297	62,313,700	62,607,333	49,056,305	42,287,910
Electric Hydro Production Plant												
BASE												
CWIP Beginning Balance	91,027	105,687	111,398	117,676	123,471	127,540	133,939	121,247	128,133	134,012	139,921	145,861
CWIP Expenditures	31,078	6,618	5,778	8,503	3,505	5,864	6,240	6,240	5,200	5,200	5,200	168,400
AFUDC Debt	164	170	189	189	196	203	214	226	238	249	259	419
AFUDC Equity	333	375	312	354	367	332	396	419	441	461	481	776
Closings to Plant	(16,915)	(1,453)	-	(3,251)	-	-	(19,542)	-	-	-	-	-
CWIP Ending Balance	105,687	111,398	117,676	123,471	127,540	133,939	121,247	128,133	134,012	139,921	145,861	315,456
Electric Hydro Production Plant	105,687	111,398	117,676	123,471	127,540	133,939	121,247	128,133	134,012	139,921	145,861	315,456
Electric Other Production Plant												
BASE												
CWIP Beginning Balance	6,617,211	8,393,853	5,128,184	4,687,228	5,361,559	2,746,407	2,893,369	2,402,716	3,068,835	4,522,812	3,106,307	2,523,868
CWIP Expenditures	2,144,819	1,686,548	139,860	746,875	731,160	447,890	419,030	832,020	1,863,111	1,701,048	318,146	3,592,986
AFUDC Debt	13,407	12,182	9,250	9,121	7,579	4,981	4,590	4,980	6,973	7,325	5,136	6,762
AFUDC Equity	27,234	27,006	14,270	17,105	14,212	7,397	8,506	9,229	12,924	13,576	9,523	12,551
Closings to Plant	(418,818)	(4,981,406)	(604,335)	(98,770)	(3,368,103)	(313,306)	(922,914)	(180,110)	(429,032)	(3,138,454)	(915,244)	(1,735,915)
CWIP Ending Balance	8,383,853	5,128,184	4,687,228	5,361,559	2,746,407	2,893,369	2,402,716	3,068,835	4,522,812	3,106,307	2,523,868	4,400,252
Energy Supply - Suspense												
CWIP Beginning Balance	3,412	3,412	3,412	(3,279)	3,372	6,571	-	-	-	-	-	-
CWIP Expenditures	-	-	(6,691)	6,651	3,200	(6,571)	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	3,412	3,412	(3,279)	3,372	6,571	-	-	-	-	-	-	-
MAJOR												
CWIP Beginning Balance	5,210,435	5,413,420	5,642,696	6,693,398	7,000,772	6,289	6,353	101,936	104,987	3,581,047	3,602,165	3,623,392
CWIP Expenditures	177,601	111,614	1,010,957	272,164	1,189,759	222,656	107,644	275,666	3,466,510	2,510	2,510	12,416
AFUDC Debt	9,601	9,347	11,699	12,632	7,003	(115)	93	189	3,347	6,521	6,560	6,607
AFUDC Equity	19,504	20,774	19,476	23,688	13,132	(2,122)	173	351	6,203	12,086	12,157	12,246
Closings to Plant	(3,721)	87,543	8,570	(1,111)	(8,204,376)	(220,356)	(12,327)	(273,156)	-	-	-	-
CWIP Ending Balance	5,413,420	5,642,696	6,693,398	7,000,772	6,289	6,353	101,936	104,987	3,581,047	3,602,165	3,623,392	3,654,661

		2019											
		January	February	March	April	May	June	July	August	September	October	November	December
WIND	Capital Budget Grouping												
	CWIP Beginning Balance	313,065,980	317,278,675	318,229,343	344,445,635	353,823,232	394,515,226	480,186,923	573,395,775	687,030,142	772,577,206	515,120,328	535,034,144
	CWIP Expenditures	2,490,151	(54,483)	24,366,802	7,685,513	38,956,853	83,716,062	90,550,052	110,440,646	81,838,552	133,094,602	23,229,501	36,230,855
	AFUDC Debt	568,236	561,597	629,694	645,084	691,487	785,749	931,834	1,119,309	1,299,729	1,167,537	928,093	702,292
	AFUDC Equity	1,154,308	1,241,164	1,039,414	1,209,750	1,296,771	1,303,890	1,726,965	2,074,412	2,408,783	2,163,792	1,720,031	1,301,555
	Closings to Plant	-	(797,610)	180,382	(162,750)	(253,118)	(134,003)	-	-	-	(393,882,809)	(5,963,808)	(313,272,822)
	CWIP Ending Balance	317,278,675	318,229,343	344,445,635	353,823,232	394,515,226	480,186,923	573,395,775	687,030,142	772,577,206	515,120,328	535,034,144	259,996,025
	Electric Other Production Plant	331,079,360	329,003,635	355,822,983	366,188,935	397,274,494	483,086,645	575,900,427	690,203,964	780,681,066	521,828,799	541,181,405	268,050,938
	Electric Transmission Plant												
	AG/S												
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
ASSET RENEWAL													
CWIP Beginning Balance	6,946,034	9,045,959	9,943,122	11,055,033	12,456,803	9,979,902	11,465,791	9,107,750	12,914,681	16,454,766	18,624,725	23,498,395	
CWIP Expenditures	3,282,919	2,708,990	3,091,318	3,511,966	3,389,499	3,955,297	1,626,195	4,059,232	5,384,356	5,563,271	5,069,805	(1,756,197)	
AFUDC Debt	18,100	20,252	20,893	24,791	22,867	21,354	20,775	23,174	28,592	32,132	38,367	29,621	
AFUDC Equity	36,769	44,520	33,976	46,486	42,779	34,521	38,502	42,948	52,989	59,550	71,106	54,896	
Closings to Plant	(1,237,864)	(1,876,599)	(2,034,276)	(2,181,474)	(5,932,046)	(2,525,283)	(4,043,513)	(318,423)	(1,925,852)	(3,484,993)	(305,609)	(11,442,621)	
CWIP Ending Balance	9,045,959	9,943,122	11,055,033	12,456,803	9,979,902	11,465,791	9,107,750	12,914,681	16,454,766	18,624,725	23,498,395	10,384,093	
COMM INFRASTRUCTURE													
CWIP Beginning Balance	79,672	93,435	24,222	24,963	21,242	21,477	21,880	12,305	22,395	32,538	82,836	283,786	
CWIP Expenditures	5,767	22,892	741	(364)	(60,755)	27,311	10,000	10,000	10,000	50,000	200,000	300,000	
AFUDC Debt	(13)	0	(0)	2	3	4	13	32	50	105	333	789	
AFUDC Equity	(24)	(1)	0	3	6	7	25	58	92	194	617	1,463	
Closings to Plant	8,033	(92,104)	-	(3,361)	60,980	(26,919)	(19,612)	-	-	-	-	-	
CWIP Ending Balance	93,435	24,222	24,963	21,242	21,477	21,880	12,305	22,395	32,538	82,836	283,786	586,039	
INTERCONNECTION													
CWIP Beginning Balance	1,972,166	27,693	75,324	1,203,470	(63,795)	(10,251,754)	(2,339,404)	(1,247,511)	(717,163)	1,339,956	343,495	475,717	
CWIP Expenditures	(1,644,441)	37,795	2,329,742	2,323,381	(9,896,163)	8,441,848	778,670	671,758	2,714,387	663,100	174,200	179,400	
AFUDC Debt	4,219	7,505	6,840	5,398	3,104	2,747	3,051	3,746	2,482	1,803	744	523	
AFUDC Equity	8,570	16,177	11,483	10,124	5,820	3,959	5,655	6,942	4,600	3,341	1,378	970	
Closings to Plant	(312,820)	(13,847)	(1,219,918)	(3,606,168)	(300,719)	(536,205)	304,517	(152,097)	(664,350)	(1,664,704)	(44,100)	(647,030)	
CWIP Ending Balance	27,693	75,324	1,203,470	(63,795)	(10,251,754)	(2,339,404)	(1,247,511)	(717,163)	1,339,956	343,495	475,717	9,580	
MAJOR													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Expenditures	-	-	(73,792)	-	(25,684)	(9,082)	-	-	-	-	-	-	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	
Closings to Plant	-	-	73,792	-	25,684	9,082	-	-	-	-	-	-	
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
REGIONAL Expansion													
CWIP Beginning Balance	1,801,020	2,071,727	2,383,253	2,016,197	2,202,416	2,279,417	2,371,161	2,412,516	2,499,848	2,903,030	3,120,650	3,372,043	
CWIP Expenditures	8,608,338	416,702	(217,442)	176,593	42,325	120,437	224,620	224,610	539,190	352,020	384,578	572,519	
AFUDC Debt	3,499	3,945	(47,805)	3,861	4,081	4,160	4,301	4,459	4,904	5,467	5,893	6,522	
AFUDC Equity	7,109	8,676	(94,193)	7,240	7,653	6,831	7,970	8,263	9,088	10,133	10,922	12,086	
Closings to Plant	(8,348,239)	(117,796)	(7,617)	(1,474)	22,941	(39,684)	(195,536)	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	
CWIP Ending Balance	2,071,727	2,383,253	2,016,197	2,202,416	2,279,417	2,371,161	2,412,516	2,499,848	2,903,030	3,120,650	3,372,043	3,813,170	

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
RELIABILITY REQUIREMENT												
CWIP Beginning Balance	15,109,237	14,727,993	16,314,565	24,029,359	20,510,803	21,669,690	24,343,508	23,338,658	22,842,222	10,381,531	11,197,465	12,949,495
CWIP Expenditures	3,143,299	3,950,959	2,988,418	1,443,421	3,870,802	2,680,954	1,040,166	937,086	2,131,989	1,219,592	1,704,301	1,736,489
AFUDC Debt	27,585	28,218	38,636	49,937	38,801	40,397	40,908	41,926	30,187	19,589	21,915	24,886
AFUDC Equity	56,053	62,277	65,354	93,647	72,765	43,169	75,815	77,701	55,945	36,305	40,614	46,121
Closings to Plant	(3,608,182)	(2,454,882)	4,622,386	(5,105,561)	(2,823,481)	(90,700)	(2,161,740)	(1,553,148)	(14,678,812)	(459,552)	(14,800)	(295,626)
CWIP Ending Balance	14,727,993	16,314,565	24,029,359	20,510,803	21,669,690	24,343,508	23,338,658	22,842,222	10,381,531	11,197,465	12,949,495	14,461,365
SECURITY/RESILIENCE												
CWIP Beginning Balance	801,162	942,111	1,218,577	1,333,376	1,503,895	1,612,991	2,385,194	3,231,652	4,035,297	1,226,347	2,022,608	2,100,086
CWIP Expenditures	253,148	227,796	597,911	208,937	215,087	755,311	832,900	784,900	936,560	787,847	710,380	1,305,416
AFUDC Debt	1,587	1,922	2,432	2,235	2,879	3,651	5,071	6,570	5,070	2,949	3,746	3,336
AFUDC Equity	3,222	4,217	4,078	4,178	5,399	6,134	9,398	12,175	9,396	5,465	6,942	6,182
Closings to Plant	(117,007)	42,531	(489,622)	(44,830)	(114,269)	7,107	(911)	-	(3,759,976)	-	(643,590)	(2,390,646)
CWIP Ending Balance	942,111	1,218,577	1,333,376	1,503,895	1,612,991	2,385,194	3,231,652	4,035,297	1,226,347	2,022,608	2,100,086	1,024,374
Transmission - Suspense												
CWIP Beginning Balance	101,170	66,868	58,400	48,533	(75,248)	7,465,447	25,128	25,128	25,128	25,128	25,128	25,128
CWIP Expenditures	(34,302)	(8,468)	(9,867)	(123,781)	7,540,895	(7,440,318)	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	66,868	58,400	48,533	(75,248)	7,465,447	25,128	25,128	25,128	25,128	25,128	25,128	25,128
WIND												
CWIP Beginning Balance	13,678,062	14,078,574	15,435,298	19,201,815	21,988,642	24,178,779	29,614,748	30,921,180	32,701,351	40,114,472	36,233,375	42,835,553
CWIP Expenditures	324,321	1,272,696	3,678,555	2,677,282	2,067,370	5,304,735	1,149,555	1,615,302	7,224,442	2,339,279	6,397,306	1,482,392
AFUDC Debt	25,134	26,215	32,885	38,098	42,697	49,146	54,981	57,782	66,126	69,347	71,802	54,555
AFUDC Equity	51,057	57,813	55,077	71,446	80,071	82,088	101,896	107,088	122,552	128,521	133,070	101,106
Closings to Plant	-	-	-	-	-	-	-	-	-	(6,418,244)	-	(27,954,011)
CWIP Ending Balance	14,078,574	15,435,298	19,201,815	21,988,642	24,178,779	29,614,748	30,921,180	32,701,351	40,114,472	36,233,375	42,835,553	16,519,595
Electric Transmission Plant	41,054,359	45,452,760	58,912,746	58,544,758	56,955,949	67,888,007	67,801,678	74,323,760	72,477,768	71,650,283	85,540,202	46,823,343
Electric Distribution Plant												
AGIS												
CWIP Beginning Balance	57,591	62,171	96,852	162,055	222,010	273,859	246,328	247,607	248,893	250,186	251,485	-
CWIP Expenditures	4,580	34,681	65,204	59,954	51,849	(28,877)	-	-	-	-	-	1,844,215
AFUDC Debt	-	-	-	-	-	479	448	451	455	455	429	-
AFUDC Equity	-	-	-	-	-	868	831	835	840	844	424	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(252,138)	(1,844,215)
CWIP Ending Balance	62,171	96,852	162,055	222,010	273,859	246,328	247,607	248,893	250,186	251,485	-	-
ASET HEALTH & RELIABILITY												
CWIP Beginning Balance	18,396,391	18,268,223	17,032,687	19,015,779	29,494,906	32,671,845	33,997,840	23,990,080	22,448,794	21,976,857	21,189,117	21,435,336
CWIP Expenditures	5,584,074	5,594,533	4,723,267	14,488,013	7,742,758	9,728,878	8,991,192	9,180,693	8,620,223	7,912,886	6,412,365	9,214,658
AFUDC Debt	25,407	26,230	23,741	26,259	32,921	34,938	26,707	26,643	28,009	29,038	29,940	23,859
AFUDC Equity	51,611	57,870	37,481	49,071	61,731	57,598	49,496	49,378	51,909	53,816	55,488	44,217
Closings to Plant	(5,789,261)	(6,914,168)	(2,036,572)	(4,849,040)	(4,660,470)	(8,495,461)	(18,310,331)	(10,798,000)	(9,172,078)	(8,783,480)	(6,251,575)	(17,495,699)
CWIP Ending Balance	18,268,223	17,032,687	19,015,779	29,494,906	32,671,845	33,997,840	23,990,080	22,448,794	21,976,857	21,189,117	21,435,336	13,222,371
CAPACITY												
CWIP Beginning Balance	15,680,629	16,464,014	18,393,212	20,479,407	22,721,738	15,841,819	15,857,625	13,995,129	13,566,501	14,878,897	13,187,853	11,567,345
CWIP Expenditures	950,646	3,650,761	2,159,340	2,387,225	2,813,320	2,094,331	2,333,340	2,210,299	2,141,710	1,400,544	1,206,094	945,169
AFUDC Debt	25,754	24,794	23,869	29,877	29,996	25,062	25,084	25,859	26,470	26,249	23,192	18,546
AFUDC Equity	52,544	55,695	36,051	55,643	56,149	40,233	46,489	47,924	49,057	48,647	42,981	34,372
Closings to Plant	(245,559)	(1,802,051)	(133,067)	(230,414)	(9,779,384)	(2,143,820)	(4,267,410)	(2,712,709)	(904,840)	(3,166,485)	(2,882,774)	(3,799,222)
CWIP Ending Balance	16,464,014	18,393,212	20,479,407	22,721,738	15,841,819	15,857,625	13,995,129	13,566,501	14,878,897	13,187,853	11,567,345	8,766,210

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
CAPACITY - OVERHEAD LINES												
CWIP Beginning Balance	(1,760)	(1,760)	(1,760)	(1,760)	(1,760)	(1,760)	(1,760)	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	1,760	-	-	-	-	-
CWIP Ending Balance	(1,760)	(1,760)	(1,760)	(1,760)	(1,760)	(1,760)	-	-	-	-	-	-
Distribution Operations - Suspense												
CWIP Beginning Balance	(904,709)	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	2,371,004	1,022,893	(3,328,130)	(1,153,289)	3,152,751	(93,995)	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
FLEET, TOOLS & COMM												
CWIP Beginning Balance	598,553	632,557	1,097,812	660,031	714,951	790,426	851,584	289,678	148,224	103,944	86,293	77,926
CWIP Expenditures	41,465	465,341	(445,017)	54,920	75,475	61,158	56,000	56,000	56,000	56,000	56,000	56,000
AFUDC Debt	31	(31)	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	63	(63)	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(7,554)	7	7,236	-	-	-	(617,906)	(197,454)	(100,281)	(73,651)	(64,367)	(60,334)
CWIP Ending Balance	632,557	1,097,812	660,031	714,951	790,426	851,584	289,678	148,224	103,944	86,293	77,926	73,592
MANDATES												
CWIP Beginning Balance	5,424,379	6,300,853	6,673,122	6,972,008	8,626,985	11,996,089	14,321,698	14,761,151	16,169,483	16,126,767	16,405,165	8,196,479
CWIP Expenditures	1,939,160	1,739,104	3,861,058	2,688,442	4,705,471	2,882,216	3,651,914	2,944,600	2,498,028	2,145,837	1,746,461	(558,015)
AFUDC Debt	10,365	11,666	13,169	14,450	18,510	23,026	24,303	26,230	27,723	28,102	21,193	10,646
AFUDC Equity	21,055	25,654	21,770	27,095	34,712	38,900	45,040	48,612	51,379	52,082	39,276	19,730
Closings to Plant	(1,094,106)	(1,404,156)	(3,597,110)	(1,075,010)	(1,389,589)	(618,534)	(3,281,805)	(1,611,110)	(2,619,847)	(1,947,623)	(10,015,616)	(2,389,227)
CWIP Ending Balance	6,300,853	6,673,122	6,972,008	8,626,985	11,996,089	14,321,698	14,761,151	16,169,483	16,126,767	16,405,165	8,196,479	5,279,614
NEW BUSINESS												
CWIP Beginning Balance	16,159,910	14,837,302	11,674,298	12,240,918	13,246,212	14,676,721	13,717,393	7,420,363	6,517,616	5,844,630	5,172,286	4,527,824
CWIP Expenditures	6,232,505	2,793,039	3,279,795	3,689,175	6,382,951	4,458,072	6,440,518	6,445,484	7,719,704	7,237,483	6,632,498	951,423
AFUDC Debt	3,221	3,339	3,835	3,682	3,213	3,183	23,058	17,933	14,793	12,276	10,293	7,917
AFUDC Equity	6,542	7,366	6,353	6,906	6,026	5,113	42,733	33,235	27,417	22,751	19,076	14,673
Closings to Plant	(7,564,876)	(5,966,748)	(2,723,363)	(2,694,469)	(4,961,681)	(5,425,696)	(12,803,339)	(7,399,398)	(8,434,900)	(7,944,854)	(7,306,329)	(2,455,549)
CWIP Ending Balance	14,837,302	11,674,298	12,240,918	13,246,212	14,676,721	13,717,393	7,420,363	6,517,616	5,844,630	5,172,286	4,527,824	3,046,288
OTHER/FLEET												
CWIP Beginning Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	237,280	-	-	-	-	-	-
CWIP Ending Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-	-
Electric Distribution Plant	57,792,374	57,218,130	58,452,216	72,795,531	77,172,240	80,057,235	61,770,533	60,166,037	60,247,806	57,358,725	46,871,435	31,454,601

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric General Plant												
<i>AG/S</i>												
CWIP Beginning Balance	31,689,066	32,812,696	33,825,532	34,930,727	36,030,087	29,157,903	30,085,633	29,991,450	31,214,636	32,252,589	33,608,388	34,664,100
CWIP Expenditures	994,926	874,275	978,398	961,360	1,715,051	876,408	1,100,131	1,070,021	993,091	1,190,614	884,301	4,423,708
AFUDC Debt	42,457	43,199	47,880	47,995	49,301	49,966	51,578	53,680	55,726	57,892	60,075	65,069
AFUDC Equity	86,247	95,361	78,917	90,006	92,455	81,691	95,589	99,485	103,277	107,292	111,336	120,593
Closings to Plant	-	-	-	-	(8,728,991)	(80,335)	(1,341,480)	-	(114,141)	-	-	(1,352,522)
CWIP Ending Balance	32,812,696	33,825,532	34,930,727	36,030,087	29,157,903	30,085,633	29,991,450	31,214,636	32,252,589	33,608,388	34,664,100	37,920,947
ASET HEALTH & RELIABILITY												
CWIP Beginning Balance	166,570	184,648	59,702	59,091	59,091	59,197	59,288	32,739	38,579	23,866	13,179	7,278
CWIP Expenditures	50,235	32,955	(5,225)	150	464	91	-	37,200	4,650	-	-	-
AFUDC Debt	211	124	4	-	-	0	83	72	58	34	19	10
AFUDC Equity	428	282	(24)	-	-	0	154	134	107	62	34	19
Closings to Plant	(32,796)	(158,307)	4,635	(150)	(358)	(1)	(26,786)	(31,565)	(19,527)	(10,783)	(5,954)	(3,288)
CWIP Ending Balance	184,648	59,702	59,091	59,091	59,197	59,288	32,739	38,579	23,866	13,179	7,278	4,019
ASSET RENEWAL												
CWIP Beginning Balance	728,365	949,501	812,797	339,760	351,409	393,378	264,491	569,634	587,019	53,472	196,562	277,600
CWIP Expenditures	287,238	299,316	130,009	133,294	41,902	46,228	336,109	17,110	405,009	142,810	80,700	377,600
AFUDC Debt	612	531	156	54	24	37	71	96	97	98	118	78
AFUDC Equity	1,243	1,180	166	101	44	(107)	132	179	180	182	219	145
Closings to Plant	(67,956)	(437,730)	(603,368)	(121,801)	-	(175,045)	(31,170)	-	(938,833)	-	-	(655,423)
CWIP Ending Balance	949,501	812,797	339,760	351,409	393,378	264,491	569,634	587,019	53,472	196,562	277,600	-
BASE												
CWIP Beginning Balance	3,482	4,088	616	405	269	269	15,945	-	-	-	-	-
CWIP Expenditures	(8,394)	11,300	2,590	3,244	-	15,676	-	-	-	10,000	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	9,000	(14,772)	(2,801)	(3,379)	-	-	(15,945)	-	-	(10,000)	-	-
CWIP Ending Balance	4,088	616	405	269	269	15,945	-	-	-	-	-	-
BUSINESS SYSTEMS CAPITAL												
CWIP Beginning Balance	2,065,590	2,083,366	2,381,710	2,203,259	2,444,240	2,703,733	2,876,729	3,068,999	4,169,921	4,314,073	5,764,970	5,469,858
CWIP Expenditures	17,894	297,563	242,482	238,761	256,296	184,772	245,956	1,118,934	1,029,757	1,494,895	703,511	694,231
AFUDC Debt	143	246	522	805	1,112	1,379	1,645	2,330	3,398	4,470	5,549	6,632
AFUDC Equity	291	535	919	1,509	2,085	2,348	3,048	4,319	6,297	8,285	10,283	12,292
Closings to Plant	(551)	-	(422,374)	(94)	0	(15,504)	(58,378)	(24,662)	(895,299)	(56,753)	(1,014,455)	(301,298)
CWIP Ending Balance	2,083,366	2,381,710	2,203,259	2,444,240	2,703,733	2,876,729	3,068,999	4,169,921	4,314,073	5,764,970	5,469,858	5,881,716
CAPACITY												
CWIP Beginning Balance	60,086	115,844	121,797	125,753	133,086	147,032	161,216	-	-	-	-	-
CWIP Expenditures	55,275	5,280	3,332	6,646	13,201	13,438	9,940	-	-	-	-	-
AFUDC Debt	159	211	236	239	259	281	151	-	-	-	-	-
AFUDC Equity	324	462	389	449	485	465	280	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(171,587)	-	-	-	-	-
CWIP Ending Balance	115,844	121,797	125,753	133,086	147,032	161,216	-	-	-	-	-	-
COMM INFRASTRUCTURE												
CWIP Beginning Balance	279,392	279,772	282,805	94,282	95,080	101,278	117,762	120,334	122,919	6,538	45,873	48,077
CWIP Expenditures	(1,153)	1,434	15,044	(9,778)	5,679	15,958	1,960	1,960	26,960	39,200	1,960	27,969
AFUDC Debt	506	498	379	175	181	198	214	219	128	48	85	101
AFUDC Equity	1,027	1,101	585	328	339	315	397	406	238	88	158	187
Closings to Plant	-	-	(204,531)	10,073	-	12	-	-	(143,707)	-	-	(26,043)
CWIP Ending Balance	279,772	282,805	94,282	95,080	101,278	117,762	120,334	122,919	6,538	45,873	48,077	50,291

		2019											
		January	February	March	April	May	June	July	August	September	October	November	December
Capital Budget Grouping													
IMPROVEMENTS													
CWIP Beginning Balance		1,145,336	889,524	920,742	927,862	1,026,907	525,650	118,988	612,940	832,540	1,135,140	1,030,159	1,174,539
CWIP Expenditures		58,134	31,218	7,120	99,046	34,524	163,675	576,781	224,100	305,100	302,600	144,480	173,016
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		(313,946)	-	-	-	(535,782)	(570,336)	(82,829)	(4,500)	(2,500)	(407,581)	(100)	(1,316,055)
CWIP Ending Balance		889,524	920,742	927,862	1,026,907	525,650	118,988	612,940	832,540	1,135,140	1,030,159	1,174,539	31,500
INTERCONNECTION													
CWIP Beginning Balance		101,669	106,380	(13,384)	86,163	116,936	74,790	(16,122)	(100,880)	3,017	-	-	-
CWIP Expenditures		26,033	(113,936)	98,907	(309,885)	24,727	23,906	10	-	32,286	-	-	-
AFUDC Debt		172	(1,908)	291	402	380	244	5	5	3	-	-	-
AFUDC Equity		349	(3,920)	507	754	712	376	10	10	5	-	-	-
Closings to Plant		(21,843)	-	(157)	339,502	(67,964)	(115,439)	(84,784)	103,882	(35,311)	-	-	-
CWIP Ending Balance		106,380	(13,384)	86,163	116,936	74,790	(16,122)	(100,880)	3,017	-	-	-	-
Operations Solutions													
CWIP Beginning Balance		-	-	2,011	20,222	29,342	124,474	134,459	165,759	186,366	206,973	227,580	248,187
CWIP Expenditures		-	2,011	18,211	9,119	95,133	9,985	31,300	20,607	20,607	20,607	20,607	20,607
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	(268,794)
CWIP Ending Balance		-	2,011	20,222	29,342	124,474	134,459	165,759	186,366	206,973	227,580	248,187	-
PROPERTY SERVICES CAPITAL													
CWIP Beginning Balance		1,383,898	1,377,467	1,400,865	1,434,387	1,501,867	1,701,878	2,043,235	1,213,264	1,686,382	1,382,693	1,329,485	1,680,418
CWIP Expenditures		12,909	13,715	73,955	194,353	244,731	337,512	516,537	479,845	367,150	274,088	383,900	59,136
AFUDC Debt		2,001	1,975	2,175	2,712	2,974	3,418	1,733	2,592	2,645	2,189	2,254	2,510
AFUDC Equity		4,066	4,365	3,581	5,085	5,577	5,712	3,212	4,803	4,901	4,057	4,177	4,653
Closings to Plant		(25,408)	3,343	(46,188)	(134,670)	(53,271)	(5,284)	(1,351,454)	(14,121)	(678,385)	(333,542)	(39,399)	(369,092)
CWIP Ending Balance		1,377,467	1,400,865	1,434,387	1,501,867	1,701,878	2,043,235	1,213,264	1,686,382	1,382,693	1,329,485	1,680,418	1,377,624
REGIONAL Expansion													
CWIP Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures		-	-	-	-	42,236	-	-	-	-	-	-	-
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	(42,236)	-	-	-	-	-	-	-
CWIP Ending Balance		-	-	-	-	-	-	-	-	-	-	-	-
RELIABILITY													
CWIP Beginning Balance		453,758	539,988	315,748	274	459	24,773	60,677	1,000	11,000	34,544	197,005	41,000
CWIP Expenditures		87,282	72,893	74,552	57,766	119,723	35,904	67,844	64,304	87,245	253,860	231,107	128,600
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		(1,051)	(297,133)	(390,026)	(57,581)	(95,409)	-	(127,521)	(54,304)	(63,701)	(91,399)	(387,112)	(61,600)
CWIP Ending Balance		539,988	315,748	274	459	24,773	60,677	1,000	11,000	34,544	197,005	41,000	108,000
RELIABILITY REQUIREMENT													
CWIP Beginning Balance		202,787	308,200	342,543	279,922	282,151	209,405	213,939	203,898	208,366	89,656	91,224	92,701
CWIP Expenditures		104,803	32,704	30,409	1,552	15,466	5,627	5,400	3,400	1,310	1,100	1,000	3,000
AFUDC Debt		463	578	607	519	458	384	364	374	271	164	167	171
AFUDC Equity		940	1,267	994	974	858	600	675	693	502	304	309	318
Closings to Plant		(792)	(206)	(94,632)	(816)	(89,527)	(2,077)	(16,480)	-	(120,793)	-	-	-
CWIP Ending Balance		308,200	342,543	279,922	282,151	209,405	213,939	203,898	208,366	89,656	91,224	92,701	96,190

		2019											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
AGIS	CWIP Beginning Balance	377,688	511,131	601,529	805,734	1,021,499	1,379,546	901,587	759,705	648,431	553,457	472,395	403,206
	CWIP Expenditures	131,253	87,725	201,303	211,893	352,683	13,544	-	-	-	-	-	-
	AFUDC Debt	722	836	1,082	1,347	1,865	1,810	1,295	1,106	944	807	689	588
	AFUDC Equity	1,467	1,837	1,820	2,526	3,498	3,015	2,400	2,049	1,750	1,495	1,277	1,091
	Closings to Plant	-	-	-	-	-	(496,329)	(145,576)	(114,429)	(97,669)	(83,364)	(71,154)	(60,733)
	CWIP Ending Balance	511,131	601,529	805,734	1,021,499	1,379,546	901,587	759,705	648,431	553,457	472,395	403,206	344,152
BUSINESS SYSTEMS CAPITAL	CWIP Beginning Balance	24,152,188	23,470,823	25,056,385	26,312,297	26,323,180	27,070,625	26,983,014	23,826,173	24,651,363	6,653,518	6,558,278	7,007,628
	CWIP Expenditures	814,925	2,669,593	2,047,720	1,152,162	1,045,484	938,742	1,925,770	2,037,438	2,200,456	1,667,663	1,613,335	2,049,855
	AFUDC Debt	93	(1)	0	-	-	-	-	-	-	-	-	-
	AFUDC Equity	190	6	(0)	-	-	0	-	-	-	-	-	-
	Closings to Plant	(1,496,573)	(1,084,036)	(791,808)	(1,141,280)	(298,038)	(1,026,353)	(5,082,611)	(1,212,249)	(20,198,300)	(1,762,903)	(1,163,985)	(6,172,232)
	CWIP Ending Balance	23,470,823	25,056,385	26,312,297	26,323,180	27,070,625	26,983,014	23,826,173	24,651,363	6,653,518	6,558,278	7,007,628	2,885,251
Core Technology	CWIP Beginning Balance	82,286	97,211	299,397	241,414	198,590	199,142	200,168	200,168	168,596	-	-	-
	CWIP Expenditures	14,925	202,186	26,789	20,447	(3,115)	1,540	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	(84,773)	(63,271)	3,667	(514)	-	(31,572)	(168,596)	-	-	-
	CWIP Ending Balance	97,211	299,397	241,414	198,590	199,142	200,168	200,168	168,596	-	-	-	-
Corporate Solutions	CWIP Beginning Balance	142,569	112,843	112,843	112,843	112,843	112,843	-	-	-	-	-	-
	CWIP Expenditures	(29,726)	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	(112,843)	-	-	-	-	-	-
	CWIP Ending Balance	112,843	112,843	112,843	112,843	112,843	-	-	-	-	-	-	-
Customer Strategy	CWIP Beginning Balance	257,148	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(257,148)	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
ENTERPRISE SECURITY CAPITAL	CWIP Beginning Balance	643,766	672,378	673,081	781,501	821,633	836,531	16,187	8,465	4,522	2,486	1,418	845
	CWIP Expenditures	28,612	703	130,930	40,447	14,898	28,056	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	(22,510)	(315)	-	(848,400)	(7,721)	(3,943)	(2,036)	(1,068)	(573)	(317)
	CWIP Ending Balance	672,378	673,081	781,501	821,633	836,531	16,187	8,465	4,522	2,486	1,418	845	528
FLEET, TOOLS & COMM	CWIP Beginning Balance	1,759,519	1,748,753	1,503,286	1,726,499	1,875,474	1,948,821	1,701,958	925,657	744,972	580,328	485,215	347,672
	CWIP Expenditures	21,781	56,101	231,385	491,948	167,538	467,080	100,000	201,805	106,000	113,000	4,303	229,688
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(32,547)	(301,568)	(8,171)	(342,973)	(94,192)	(713,942)	(876,301)	(382,491)	(270,644)	(208,113)	(141,847)	(155,038)
	CWIP Ending Balance	1,748,753	1,503,286	1,726,499	1,875,474	1,948,821	1,701,958	925,657	744,972	580,328	485,215	347,672	422,321

		2019											
		January	February	March	April	May	June	July	August	September	October	November	December
Capital Budget Grouping													
<i>Gen and Intg - Suspense</i>													
	CWIP Beginning Balance	151,353	260,335	275,287	275,168	255,474	255,474	255,436	255,436	255,436	255,436	255,436	255,436
	CWIP Expenditures	108,982	14,951	(118)	(19,695)	-	(38)	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	260,335	275,287	275,168	255,474	255,474	255,436	255,436	255,436	255,436	255,436	255,436	255,436
HARDWARE													
	CWIP Beginning Balance	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	2,365	-	-	-	-	-
	CWIP Ending Balance	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	-	-	-	-	-	-
<i>Network Strategy</i>													
	CWIP Beginning Balance	45,210	77,328	73,921	3,959	28,780	32,860	-	-	-	-	-	-
	CWIP Expenditures	32,119	(3,407)	22,925	26,225	4,593	18,045	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	(92,887)	(1,404)	(514)	(50,905)	-	-	-	-	-	-
	CWIP Ending Balance	77,328	73,921	3,959	28,780	32,860	-	-	-	-	-	-	-
PROPERTY SERVICES CAPITAL													
	CWIP Beginning Balance	1,467,706	1,491,229	1,506,257	1,427,794	1,676,000	2,149,465	2,762,887	3,539,442	5,763,680	7,887,038	8,477,869	10,415,582
	CWIP Expenditures	447,953	(36,258)	383,857	432,523	600,061	672,140	1,440,794	2,478,878	2,951,269	2,622,565	2,872,586	1,570,064
	AFUDC Debt	2,599	2,579	2,723	2,786	3,459	4,408	5,227	8,540	12,499	15,061	17,288	14,313
	AFUDC Equity	5,280	5,699	4,456	5,225	6,488	7,441	9,687	15,828	23,164	27,912	32,041	26,527
	Closings to Plant	(432,309)	43,008	(469,498)	(192,328)	(136,542)	(70,568)	(679,153)	(279,008)	(863,574)	(2,074,706)	(984,202)	(6,841,198)
	CWIP Ending Balance	1,491,229	1,506,257	1,427,794	1,676,000	2,149,465	2,762,887	3,539,442	5,763,680	7,887,038	8,477,869	10,415,582	5,185,288
<i>Security</i>													
	CWIP Beginning Balance	59,667	24,682	62,883	66,432	70,150	75,784	77,555	77,555	-	-	-	-
	CWIP Expenditures	(34,986)	38,201	3,549	3,718	5,635	1,771	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	(77,555)	-	-	-	-
	CWIP Ending Balance	24,682	62,883	66,432	70,150	75,784	77,555	77,555	-	-	-	-	-
Common General Plant		28,464,349	30,162,504	31,751,278	32,381,257	34,058,726	32,896,427	29,592,602	32,236,999	15,932,263	16,250,611	18,430,369	9,092,978
Total Common Utility		56,966,674	58,782,637	60,346,325	62,642,085	67,384,644	65,106,103	66,577,394	74,061,804	59,243,786	66,948,983	70,177,164	33,199,738
Nuclear Fuel													
<i>NUCLEAR FUEL</i>													
	CWIP Beginning Balance	173,320,835	174,489,475	175,711,852	173,264,214	174,224,068	175,232,314	181,543,574	185,787,002	207,024,433	135,328,141	136,072,015	136,830,665
	CWIP Expenditures	213,922	226,002	77,605,935	137,067	81,911	5,326,056	3,336,915	20,220,137	1,982,900	42,559	573,989	15,974,306
	AFUDC Debt	314,944	310,465	335,859	321,093	322,870	331,493	333,365	356,533	340,531	246,335	247,698	263,568
	AFUDC Equity	639,774	686,219	552,236	602,157	605,490	653,711	617,824	660,761	631,104	456,531	459,058	488,470
	Closings to Plant	-	(309)	(80,941,668)	(100,462)	(2,025)	-	(44,675)	-	(74,650,827)	(1,551)	(522,096)	-
	CWIP Ending Balance	174,489,475	175,711,852	173,264,214	174,224,068	175,232,314	181,543,574	185,787,002	207,024,433	135,328,141	136,072,015	136,830,665	153,557,009
	Nuclear Fuel	174,489,475	175,711,852	173,264,214	174,224,068	175,232,314	181,543,574	185,787,002	207,024,433	135,328,141	136,072,015	136,830,665	153,557,009
Total Nuclear Fuel		174,489,475	175,711,852	173,264,214	174,224,068	175,232,314	181,543,574	185,787,002	207,024,433	135,328,141	136,072,015	136,830,665	153,557,009
Total Electric, Common, and Nuclear Fuel		784,117,059	791,132,693	826,555,867	860,746,910	889,154,089	990,030,205	1,070,735,048	1,226,785,607	1,234,655,890	982,848,563	997,546,875	648,202,154

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Footnotes:												
(1) Electric Distribution Plant in the schedule above contains total NSPM company all jurisdictions. Below is the Electric Distribution State of MN only												
Electric Distribution Plant												
<i>AGIS</i>												
CWIP Beginning Balance	57,591	62,171	96,852	162,055	222,010	273,859	246,328	247,607	248,893	250,186	251,485	-
CWIP Expenditures	4,580	34,681	65,204	59,954	51,849	(28,877)	-	-	-	-	-	1,844,215
AFUDC Debt	-	-	-	-	-	479	448	451	453	455	229	-
AFUDC Equity	-	-	-	-	-	868	831	835	840	844	424	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(252,138)	(1,844,215)
CWIP Ending Balance	62,171	96,852	162,055	222,010	273,859	246,328	247,607	248,893	250,186	251,485	-	-
<i>ASET HEALTH & RELIABILITY</i>												
CWIP Beginning Balance	15,766,965	14,302,117	14,088,692	15,460,672	22,676,316	25,453,533	27,004,690	21,562,545	21,134,369	21,184,645	20,623,483	20,987,139
CWIP Expenditures	5,183,898	5,302,587	4,187,668	10,257,085	7,055,449	7,586,169	8,354,585	8,443,961	7,940,084	7,228,759	5,848,503	8,101,877
AFUDC Debt	18,195	19,675	16,663	21,681	26,621	27,308	25,829	25,930	27,236	28,102	28,819	22,626
AFUDC Equity	36,961	43,331	25,864	40,644	49,915	45,042	47,869	48,056	50,476	52,082	53,410	41,932
Closings to Plant	(6,703,902)	(5,579,017)	(2,093,391)	(3,868,590)	(4,354,768)	(6,107,403)	(13,870,429)	(8,946,123)	(7,967,520)	(7,870,105)	(5,567,075)	(16,301,650)
CWIP Ending Balance	14,302,117	14,088,692	15,460,672	22,676,316	25,453,533	27,004,690	21,562,545	21,134,369	21,184,645	20,623,483	20,987,139	12,851,925
<i>CAPACITY</i>												
CWIP Beginning Balance	7,968,811	9,045,765	9,577,079	11,322,555	13,178,363	12,433,923	13,899,935	12,907,313	12,788,717	13,881,517	12,686,395	11,063,283
CWIP Expenditures	291,855	971,868	1,755,557	2,024,264	2,575,859	1,978,089	1,848,781	1,705,861	1,919,108	1,344,463	1,201,229	941,277
AFUDC Debt	13,055	12,939	10,218	16,009	21,240	21,869	23,530	24,014	24,859	24,865	22,279	17,629
AFUDC Equity	26,746	29,359	13,687	29,636	39,729	36,654	43,609	44,505	46,070	46,081	41,289	32,672
Closings to Plant	745,299	(482,853)	(33,985)	(214,100)	(3,381,268)	(570,600)	(2,908,543)	(1,892,976)	(897,238)	(2,610,530)	(2,887,909)	(3,795,330)
CWIP Ending Balance	9,045,765	9,577,079	11,322,555	13,178,363	12,433,923	13,899,935	12,907,313	12,788,717	13,881,517	12,686,395	11,063,283	8,259,531
<i>Distribution Operations - Suspense</i>												
CWIP Beginning Balance	(904,709)	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	2,371,004	1,022,893	(3,328,130)	(1,153,289)	3,152,751	(93,995)	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
<i>FLEET, TOOLS & COMM</i>												
CWIP Beginning Balance	598,553	598,553	1,011,318	647,916	695,028	757,830	808,637	257,257	121,593	80,496	64,597	57,193
CWIP Expenditures	5,303	412,210	(367,904)	47,112	62,802	50,807	40,000	40,000	40,000	40,000	40,000	40,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(5,303)	556	4,502	-	-	-	(591,380)	(175,664)	(81,096)	(55,899)	(47,404)	(43,804)
CWIP Ending Balance	598,553	1,011,318	647,916	695,028	757,830	808,637	257,257	121,593	80,496	64,597	57,193	53,389
<i>MANDATES</i>												
CWIP Beginning Balance	5,182,842	6,128,149	6,633,680	6,776,433	8,376,219	11,642,179	13,823,302	14,134,759	15,414,283	15,754,159	16,043,837	7,843,304
CWIP Expenditures	1,905,583	1,747,270	3,703,353	2,634,080	4,517,831	2,686,272	3,382,158	2,712,073	2,254,806	1,904,781	1,609,616	(304,180)
AFUDC Debt	10,365	11,666	13,038	14,144	18,088	22,466	23,517	25,144	26,754	27,534	20,621	10,332
AFUDC Equity	21,055	25,654	21,524	26,520	33,920	37,938	43,585	46,600	49,584	51,029	38,218	19,149
Closings to Plant	(991,695)	(1,279,060)	(3,595,161)	(1,074,958)	(1,303,879)	(565,553)	(3,137,804)	(1,504,293)	(1,991,269)	(1,693,666)	(9,868,988)	(2,349,420)
CWIP Ending Balance	6,128,149	6,633,680	6,776,433	8,376,219	11,642,179	13,823,302	14,134,759	15,414,283	15,754,159	16,043,837	7,843,304	5,219,185

Capital Budget Grouping	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
NEW BUSINESS												
CWIP Beginning Balance	15,965,429	14,761,739	11,585,077	12,141,576	13,035,832	14,583,748	13,627,774	6,996,406	5,845,514	4,984,972	4,202,267	3,492,742
CWIP Expenditures	5,771,595	2,450,440	2,995,322	3,360,166	5,757,610	3,697,479	5,540,191	5,532,159	6,568,428	6,175,371	5,639,102	230,495
AFUDC Debt	3,221	3,339	3,835	3,682	3,213	3,183	23,058	17,933	14,766	12,276	10,293	7,917
AFUDC Equity	6,542	7,366	6,353	6,906	6,026	5,113	42,733	33,235	27,366	22,751	19,076	14,673
Closings to Plant	(6,985,048)	(5,637,808)	(2,449,011)	(2,476,497)	(4,218,933)	(4,661,750)	(12,237,349)	(6,734,218)	(7,471,102)	(6,993,103)	(6,377,996)	(1,773,046)
CWIP Ending Balance	14,761,739	11,585,077	12,141,576	13,035,832	14,583,748	13,627,774	6,996,406	5,845,514	4,984,972	4,202,267	3,492,742	1,972,781
OTHER/FLEET												
CWIP Beginning Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	237,280	-	-	-	-	-	-
CWIP Ending Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-	-
Electric Distribution Plant - MN	46,127,508	45,244,605	45,434,986	55,954,258	66,068,313	70,477,192	57,172,412	56,619,895	57,202,500	54,938,590	44,510,187	29,423,337

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
<i>Gen and Intg - Suspense</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
IMPROVEMENTS												
CWIP Beginning Balance	4,152,877	4,290,574	4,485,001	4,655,278	4,863,473	5,051,212	5,253,936	5,479,332	5,682,993	5,833,657	6,025,784	5,878,608
CWIP Expenditures	179,400	170,186	145,028	181,901	160,351	174,258	195,747	172,827	118,851	159,367	211,149	600,298
AFUDC Debt	7,317	7,605	7,921	8,249	8,592	8,930	9,301	9,673	9,980	10,277	10,323	10,738
AFUDC Equity	16,007	16,636	17,328	18,045	18,796	19,536	20,348	21,161	21,833	22,483	22,582	23,490
Closings to Plant	(65,027)	-	-	-	-	-	-	-	-	-	(391,230)	(1,000)
CWIP Ending Balance	4,290,574	4,485,001	4,655,278	4,863,473	5,051,212	5,253,936	5,479,332	5,682,993	5,833,657	6,025,784	5,878,608	6,512,133
MANDATED COMPLIANCE												
CWIP Beginning Balance	1,279,398	1,644,931	1,814,737	1,935,346	1,923,802	2,044,513	2,165,893	594,761	681,620	768,961	856,785	945,096
CWIP Expenditures	357,456	160,250	110,250	121,750	110,250	110,250	110,248	144,748	146,748	179,748	202,956	83,333
AFUDC Debt	2,534	2,998	3,250	3,350	3,439	3,648	2,408	1,106	1,257	1,409	1,562	1,715
AFUDC Equity	5,543	6,558	7,109	7,327	7,522	7,981	5,267	2,420	2,750	3,082	3,416	3,752
Closings to Plant	-	-	-	(143,971)	(500)	(500)	(1,689,055)	(61,415)	(63,415)	(96,415)	(119,623)	-
CWIP Ending Balance	1,644,931	1,814,737	1,935,346	1,923,802	2,044,513	2,165,893	594,761	681,620	768,961	856,785	945,096	1,033,896
<i>Operations Solutions</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
RELIABILITY												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
RELIABILITY REQUIREMENT												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	17,468,025	19,056,852	18,825,607	19,100,642	20,988,140	22,897,522	23,143,329	25,031,691	26,873,872	28,764,368	30,322,452	14,426,466

	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
<i>Capital Budget Grouping</i>												
Electric Steam Production Plant												
<i>BASE</i>												
CWIP Beginning Balance	10,205,510	11,688,988	13,601,350	17,135,436	7,381,075	8,543,562	10,005,091	11,748,504	13,307,096	15,800,635	9,459,318	8,941,249
CWIP Expenditures	1,441,142	1,864,229	3,920,910	3,276,493	1,988,115	1,786,187	1,834,160	1,699,613	2,639,314	2,453,574	1,010,541	1,570,854
AFUDC Debt	18,495	21,440	26,227	21,764	13,757	16,062	18,800	21,667	25,182	22,175	15,976	16,540
AFUDC Equity	40,459	46,902	57,374	47,609	30,094	35,137	41,126	47,398	55,088	48,510	34,949	36,182
Closings to Plant	(16,618)	(20,209)	(470,425)	(13,100,227)	(869,479)	(375,857)	(150,672)	(210,087)	(226,044)	(8,865,577)	(1,579,535)	(391,127)
CWIP Ending Balance	11,688,988	13,601,350	17,135,436	7,381,075	8,543,562	10,005,091	11,748,504	13,307,096	15,800,635	9,459,318	8,941,249	10,173,697
<i>Energy Supply - Suspense</i>												
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087
<i>MAJOR</i>												
CWIP Beginning Balance	1,444,206	1,853,315	1,943,803	2,034,794	2,126,288	2,218,289	6,642,767	7,241,119	7,842,786	8,447,786	9,056,138	9,427,195
CWIP Expenditures	400,000	80,000	80,000	80,000	80,000	4,400,000	560,000	560,000	560,000	560,000	320,000	320,000
AFUDC Debt	2,858	3,291	3,448	3,606	3,765	7,679	12,032	13,072	14,117	15,169	16,018	16,663
AFUDC Equity	6,251	7,198	7,542	7,888	8,236	16,798	26,320	28,595	30,883	33,183	35,040	36,451
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,853,315	1,943,803	2,034,794	2,126,288	2,218,289	6,642,767	7,241,119	7,842,786	8,447,786	9,056,138	9,427,195	9,800,308
Electric Steam Production Plant	13,602,389	15,605,240	19,230,317	9,567,450	10,821,938	16,707,944	19,049,710	21,209,968	24,308,508	18,575,543	18,428,531	20,034,092
Electric Nuclear Production Plant												
<i>DRY CASK STORAGE</i>												
CWIP Beginning Balance	17,847,992	18,248,579	18,651,385	19,107,819	19,775,623	21,343,022	23,124,299	28,413,015	40,000,457	26,693,188	27,322,231	27,978,376
CWIP Expenditures	300,875	300,876	352,130	560,394	1,453,815	1,658,443	5,146,352	11,398,460	496,063	530,389	539,164	1,391,795
AFUDC Debt	31,281	31,977	32,722	33,696	35,633	38,535	44,662	59,287	57,860	46,810	47,923	49,836
AFUDC Equity	68,430	69,953	71,582	73,713	77,951	84,299	97,702	129,695	126,572	102,400	104,836	109,019
Closings to Plant	-	-	-	-	-	-	-	-	(13,987,764)	(50,556)	(35,778)	(164)
CWIP Ending Balance	18,248,579	18,651,385	19,107,819	19,775,623	21,343,022	23,124,299	28,413,015	40,000,457	26,693,188	27,322,231	27,978,376	29,528,862
<i>FACILITIES & OTHER</i>												
CWIP Beginning Balance	49,735	186,445	323,914	466,157	609,187	753,010	897,630	1,043,051	1,189,277	1,336,314	496,535	543,408
CWIP Expenditures	136,057	136,060	140,060	140,060	140,060	140,060	140,060	140,060	140,060	140,060	101,500	156,840
AFUDC Debt	205	442	685	932	1,180	1,430	1,682	1,935	2,189	1,632	901	623
AFUDC Equity	448	968	1,498	2,039	2,582	3,129	3,679	4,232	4,788	3,571	1,971	1,362
Closings to Plant	-	-	-	-	-	-	-	-	-	(985,042)	(57,500)	(545,928)
CWIP Ending Balance	186,445	323,914	466,157	609,187	753,010	897,630	1,043,051	1,189,277	1,336,314	496,535	543,408	156,304
<i>IMPROVEMENTS</i>												
CWIP Beginning Balance	6,924,534	8,641,567	10,368,113	3,137,244	3,828,786	4,508,998	5,560,479	6,523,699	5,699,794	6,451,251	5,402,205	5,955,244
CWIP Expenditures	1,674,034	1,674,034	1,729,034	1,768,658	1,753,538	2,120,025	929,839	873,096	817,891	698,553	597,021	1,036,913
AFUDC Debt	13,490	16,474	12,199	6,037	7,226	8,726	10,472	10,710	10,530	10,331	9,842	10,122
AFUDC Equity	29,509	36,038	26,686	13,206	15,806	19,089	22,909	23,429	23,035	22,600	21,531	22,142
Closings to Plant	-	-	(8,998,788)	(1,096,359)	(1,096,359)	(1,096,359)	-	(1,731,141)	(100,000)	(1,780,530)	(75,355)	(1,335,563)
CWIP Ending Balance	8,641,567	10,368,113	3,137,244	3,828,786	4,508,998	5,560,479	6,523,699	5,699,794	6,451,251	5,402,205	5,955,244	5,688,859

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
MANDATED COMPLIANCE												
CWIP Beginning Balance	3,125,898	3,204,568	3,294,454	3,390,389	3,488,841	3,605,150	4,631,489	5,536,198	5,986,842	6,734,562	6,048,404	3,216,734
CWIP Expenditures	64,183	72,933	78,470	79,449	96,713	1,003,586	876,622	418,814	712,579	1,374,999	189,153	266,471
AFUDC Debt	5,486	5,632	5,793	5,962	6,148	7,138	8,811	9,986	11,024	11,191	8,085	2,874
AFUDC Equity	12,001	12,321	12,673	13,041	13,448	15,615	19,275	21,845	24,117	24,481	17,687	6,287
Closings to Plant	(3,000)	(1,000)	(1,000)	-	-	-	-	-	-	(2,096,828)	(3,046,595)	(3,426,515)
CWIP Ending Balance	3,204,568	3,294,454	3,390,389	3,488,841	3,605,150	4,631,489	5,536,198	5,986,842	6,734,562	6,048,404	3,216,734	65,852
RELIABILITY												
CWIP Beginning Balance	14,340,507	15,695,478	16,750,803	18,528,485	20,800,780	22,044,047	22,893,648	25,919,036	27,478,555	29,743,938	34,715,417	24,468,724
CWIP Expenditures	1,344,406	1,028,883	1,755,762	2,232,903	3,046,366	2,043,222	2,915,050	2,281,737	2,177,152	6,729,813	5,051,661	4,015,177
AFUDC Debt	26,032	28,121	30,579	34,086	37,212	39,203	42,304	46,328	49,593	55,898	52,264	41,534
AFUDC Equity	56,947	61,517	66,893	74,566	81,403	85,759	92,544	101,346	108,488	122,280	114,331	90,859
Closings to Plant	(71,657)	(63,196)	(75,551)	(69,260)	(1,921,714)	(1,318,584)	(24,510)	(869,892)	(69,850)	(1,936,512)	(15,464,949)	(5,586,208)
CWIP Ending Balance	15,695,478	16,750,803	18,528,485	20,800,780	22,044,047	22,893,648	25,919,036	27,478,555	29,743,938	34,715,417	24,468,724	23,030,086
Electric Nuclear Production Plant	45,976,636	49,388,669	44,630,096	48,503,218	52,254,228	57,107,545	67,434,999	80,354,925	70,959,252	73,984,791	62,162,486	58,469,963
Electric Hydro Production Plant												
BASE												
CWIP Beginning Balance	315,456	323,889	337,383	345,937	349,525	363,161	416,983	466,089	495,412	544,953	410,958	439,976
CWIP Expenditures	6,667	11,667	6,667	1,667	11,667	51,667	46,667	26,667	46,667	46,667	46,667	16,667
AFUDC Debt	554	573	592	603	618	676	765	833	902	837	737	770
AFUDC Equity	1,212	1,254	1,295	1,318	1,351	1,479	1,674	1,823	1,972	1,832	1,613	1,685
Closings to Plant	-	-	-	-	-	-	-	-	-	(183,332)	(20,000)	(10,000)
CWIP Ending Balance	323,889	337,383	345,937	349,525	363,161	416,983	466,089	495,412	544,953	410,958	439,976	449,099
Electric Hydro Production Plant	323,889	337,383	345,937	349,525	363,161	416,983	466,089	495,412	544,953	410,958	439,976	449,099
Electric Other Production Plant												
BASE												
CWIP Beginning Balance	4,400,252	7,285,328	7,987,369	8,185,158	13,089,574	7,539,307	8,059,130	8,717,272	9,901,869	10,621,671	12,728,164	13,667,342
CWIP Expenditures	2,899,302	705,790	1,066,836	5,000,168	2,367,754	2,385,096	813,693	1,494,252	2,432,500	4,045,156	2,272,748	4,584,506
AFUDC Debt	10,096	13,190	14,046	18,365	18,394	13,434	14,435	16,037	17,813	20,370	22,989	26,307
AFUDC Equity	22,055	28,810	30,668	40,100	40,148	29,283	31,459	34,948	38,893	44,561	50,290	57,548
Closings to Plant	(46,378)	(45,748)	(913,761)	(154,216)	(7,976,564)	(1,907,989)	(201,446)	(360,640)	(1,769,405)	(2,003,595)	(1,406,849)	(2,277,932)
CWIP Ending Balance	7,285,328	7,987,369	8,185,158	13,089,574	7,539,307	8,059,130	8,717,272	9,901,869	10,621,671	12,728,164	13,667,342	16,057,772
Energy Supply - Suspense												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
MAJOR												
CWIP Beginning Balance	3,654,661	8,219,968	9,686,938	650,569	862,253	1,075,109	1,289,145	1,504,366	1,720,780	1,938,393	2,157,211	2,377,242
CWIP Expenditures	4,532,500	1,417,500	990,500	330,010	217,500	208,500	207,500	207,500	207,500	207,500	207,500	207,500
AFUDC Debt	10,292	15,520	9,322	1,313	1,680	2,050	2,422	2,796	3,173	3,551	3,931	4,313
AFUDC Equity	22,515	33,950	20,393	2,871	3,676	4,485	5,299	6,117	6,940	7,768	8,600	9,436
Closings to Plant	-	-	(10,056,584)	(122,510)	(10,000)	-	-	-	-	-	-	-
CWIP Ending Balance	8,219,968	9,686,938	650,569	862,253	1,075,109	1,289,145	1,504,366	1,720,780	1,938,393	2,157,211	2,377,242	2,598,491

		2020											
Capital Budget Grouping		January	February	March	April	May	June	July	August	September	October	November	December
<i>WIND</i>	CWIP Beginning Balance	259,996,025	264,580,248	270,067,454	315,582,270	319,301,948	334,813,399	415,227,434	572,014,588	759,560,456	897,883,675	647,098,877	664,550,687
	CWIP Expenditures	3,952,434	5,325,214	57,976,771	1,965,906	14,264,968	79,715,937	154,060,048	183,867,594	133,744,782	53,559,131	151,771,496	204,519,107
	AFUDC Debt	430,756	439,484	495,603	550,190	566,856	649,985	855,543	1,153,942	1,436,340	1,353,255	1,196,167	741,341
	AFUDC Equity	942,309	961,402	1,084,167	1,203,581	1,240,038	1,421,889	1,871,562	2,524,331	3,142,097	2,960,342	2,616,701	1,621,737
	Closings to Plant	(741,275)	(1,238,894)	(14,041,724)	-	(560,411)	(1,373,775)	-	-	-	(308,657,526)	(138,132,554)	(772,895,432)
	CWIP Ending Balance	264,580,248	270,067,454	315,582,270	319,301,948	334,813,399	415,227,434	572,014,588	759,560,456	897,883,675	647,098,877	664,550,687	98,537,440
	Electric Other Production Plant	280,085,543	287,741,760	324,417,997	333,253,775	343,427,814	424,575,709	582,236,226	771,183,105	910,443,739	661,984,252	680,595,271	117,193,703
<i>Electric Transmission Plant</i>													
<i>AGIS</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>ASSET RENEWAL</i>													
	CWIP Beginning Balance	10,384,093	8,520,651	10,199,342	10,375,066	9,271,488	9,805,033	9,751,602	11,080,622	12,812,491	13,415,660	15,313,512	17,344,405
	CWIP Expenditures	2,136,484	2,422,011	1,987,472	1,363,854	1,477,330	1,864,685	1,559,512	2,083,923	2,957,997	3,355,122	2,653,375	3,058,414
	AFUDC Debt	16,734	16,261	18,043	17,146	17,258	18,178	20,887	23,343	25,256	28,608	27,759	
	AFUDC Equity	36,607	35,573	39,470	37,508	36,440	37,753	39,766	45,693	51,065	55,250	62,583	60,725
	Closings to Plant	(4,053,267)	(795,154)	(1,869,261)	(2,522,086)	(996,883)	(1,973,127)	(288,437)	(418,634)	(2,429,236)	(1,537,775)	(713,674)	(7,004,551)
	CWIP Ending Balance	8,520,651	10,199,342	10,375,066	9,271,488	9,805,033	9,751,602	11,080,622	12,812,491	13,415,660	15,313,512	17,344,405	13,486,752
<i>COMM INFRASTRUCTURE</i>													
	CWIP Beginning Balance	586,039	614,354	642,827	-	19,654	39,417	-	19,654	39,417	-	19,654	39,417
	CWIP Expenditures	25,000	25,000	44,600	19,600	19,600	19,600	19,600	19,600	19,600	19,600	19,600	19,600
	AFUDC Debt	1,040	1,089	578	17	51	43	17	51	43	17	51	43
	AFUDC Equity	2,276	2,383	1,264	37	112	94	37	112	94	37	112	94
	Closings to Plant	-	-	(689,270)	-	-	(59,154)	-	-	(59,154)	-	-	(59,154)
	CWIP Ending Balance	614,354	642,827	-	19,654	39,417	-	19,654	39,417	-	19,654	39,417	-
<i>INTERCONNECTION</i>													
	CWIP Beginning Balance	9,580	180,305	351,875	554,579	908,721	1,415,241	2,025,068	2,737,278	3,604,797	1,033,475	1,229,727	1,437,093
	CWIP Expenditures	170,200	170,100	200,200	350,100	500,100	3,604,500	(2,295,000)	850,000	340,000	310,000	200,000	600,000
	AFUDC Debt	165	461	786	1,268	2,014	4,285	4,127	5,496	4,109	1,961	2,311	1,860
	AFUDC Equity	360	1,009	1,718	2,774	4,406	9,373	9,028	12,023	8,988	4,290	5,056	4,068
	Closings to Plant	-	-	-	-	-	(3,008,330)	2,994,054	-	(2,924,418)	(120,000)	-	(1,537,810)
	CWIP Ending Balance	180,305	351,875	554,579	908,721	1,415,241	2,025,068	2,737,278	3,604,797	1,033,475	1,229,727	1,437,093	505,211
<i>MAJOR</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>REGIONAL Expansion</i>													
	CWIP Beginning Balance	3,813,170	4,950,608	6,053,549	7,253,691	10,029,886	12,871,079	14,776,832	18,479,404	22,161,669	25,975,892	30,626,287	34,588,098
	CWIP Expenditures	1,405,230	1,364,543	1,455,383	3,020,452	3,069,933	3,322,383	3,902,707	3,862,000	3,973,250	4,786,040	4,073,667	3,721,229
	AFUDC Debt	7,595	9,536	11,532	14,978	19,846	23,967	28,820	35,220	41,716	49,051	56,515	63,094
	AFUDC Equity	16,614	20,861	25,227	32,765	43,414	52,429	63,045	77,045	91,257	107,304	123,630	138,023
	Closings to Plant	(292,000)	(292,000)	(292,000)	(292,000)	(292,000)	(1,493,026)	(292,000)	(292,000)	(292,000)	(292,000)	(292,000)	(292,000)
	CWIP Ending Balance	4,950,608	6,053,549	7,253,691	10,029,886	12,871,079	14,776,832	18,479,404	22,161,669	25,975,892	30,626,287	34,588,098	38,218,444

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
CAPACITY - OVERHEAD LINES												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Distribution Operations - Suspense												
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
FLEET, TOOLS & COMM												
CWIP Beginning Balance	73,592	49,768	36,676	32,579	48,938	57,936	62,885	65,607	67,104	67,927	68,380	68,629
CWIP Expenditures	16,920	16,920	22,560	56,400	56,400	56,400	56,400	56,400	56,400	56,400	56,400	56,400
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(40,744)	(30,012)	(26,657)	(40,041)	(47,402)	(51,451)	(53,678)	(54,903)	(55,577)	(55,947)	(56,151)	(56,263)
CWIP Ending Balance	49,768	36,676	32,579	48,938	57,936	62,885	65,607	67,104	67,927	68,380	68,629	68,766
MANDATES												
CWIP Beginning Balance	5,279,614	6,525,789	7,159,867	7,901,432	9,209,616	10,046,382	11,118,953	12,348,524	13,324,852	14,149,287	14,954,609	14,745,044
CWIP Expenditures	2,147,359	1,606,786	1,832,125	2,932,744	2,498,626	2,819,913	3,165,908	2,987,025	2,771,077	2,604,262	2,282,534	1,786,278
AFUDC Debt	9,000	10,164	11,548	13,211	14,979	16,594	18,196	19,735	21,192	22,663	23,312	23,633
AFUDC Equity	19,689	22,235	25,261	28,900	32,767	36,300	39,805	43,172	46,360	49,577	50,997	51,699
Closings to Plant	(929,873)	(1,005,107)	(1,127,370)	(1,666,671)	(1,709,606)	(1,800,236)	(1,994,339)	(2,073,603)	(2,014,194)	(1,871,180)	(2,566,408)	(1,616,951)
CWIP Ending Balance	6,525,789	7,159,867	7,901,432	9,209,616	10,046,382	11,118,953	12,348,524	13,324,852	14,149,287	14,954,609	14,745,044	14,989,703
NEW BUSINESS												
CWIP Beginning Balance	3,046,288	1,167,668	163,757	265,024	1,444,564	2,648,259	3,883,197	5,219,758	7,511,757	9,265,143	10,735,790	11,475,814
CWIP Expenditures	3,175,047	2,693,452	4,874,920	5,858,056	6,755,250	6,780,845	7,294,100	9,358,527	8,707,944	7,717,541	7,753,789	6,788,152
AFUDC Debt	5,896	5,748	6,253	7,356	8,621	10,013	11,503	13,074	14,711	16,404	17,722	9,591
AFUDC Equity	12,898	12,573	13,678	16,092	18,860	21,905	25,164	28,600	32,182	35,886	38,768	20,980
Closings to Plant	(5,072,462)	(3,715,683)	(4,793,584)	(4,701,964)	(5,579,036)	(5,577,826)	(5,994,206)	(7,108,202)	(7,001,451)	(6,299,184)	(7,070,255)	(17,883,946)
CWIP Ending Balance	1,167,668	163,757	265,024	1,444,564	2,648,259	3,883,197	5,219,758	7,511,757	9,265,143	10,735,790	11,475,814	410,592
OTHER/FLEET												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	34,089,294	37,072,150	41,962,747	50,165,017	56,833,241	63,042,032	70,054,834	76,696,688	84,403,515	84,705,417	88,114,002	53,894,232

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric General Plant												
<i>AG/S</i>												
CWIP Beginning Balance	37,920,947	39,713,952	41,701,197	43,508,962	547,987	824,889	1,116,403	1,556,867	1,958,470	2,394,936	100,666	110,380
CWIP Expenditures	1,608,810	1,792,608	1,602,645	112,263	303,369	316,411	463,339	422,152	454,700	502,737	335,543	224,937
AFUDC Debt	67,280	70,556	73,845	38,285	1,192	1,684	2,319	3,048	3,775	2,372	185	202
AFUDC Equity	147,181	154,347	161,541	83,751	2,607	3,685	5,072	6,669	8,257	5,188	404	441
Closings to Plant	(30,266)	(30,266)	(30,266)	(43,195,275)	(30,266)	(30,266)	(30,266)	(30,266)	(30,266)	(2,804,566)	(326,418)	(215,813)
CWIP Ending Balance	39,713,952	41,701,197	43,508,962	547,987	824,889	1,116,403	1,556,867	1,958,470	2,394,936	100,666	110,380	120,148
<i>ASET HEALTH & RELIABILITY</i>												
CWIP Beginning Balance	4,019	3,142	2,658	2,391	2,981	3,308	3,488	3,587	3,642	3,857	3,976	4,041
CWIP Expenditures	1,674	1,674	1,674	3,013	3,013	3,013	3,013	3,013	3,348	3,348	3,348	3,348
AFUDC Debt	7	5	5	5	6	6	7	7	7	7	8	8
AFUDC Equity	14	12	10	11	13	14	15	15	16	16	17	17
Closings to Plant	(2,571)	(2,175)	(1,956)	(2,439)	(2,706)	(2,854)	(2,935)	(2,980)	(3,156)	(3,253)	(3,307)	(3,336)
CWIP Ending Balance	3,142	2,658	2,391	2,981	3,308	3,488	3,587	3,642	3,857	3,976	4,041	4,078
<i>ASSET RENEWAL</i>												
CWIP Beginning Balance	-	28,183	46,371	-	98,083	166,271	-	17,083	155,171	89,748	171,154	248,469
CWIP Expenditures	28,180	18,180	129,425	98,080	68,180	138,080	17,080	138,080	202,680	80,906	76,755	1,712,974
AFUDC Debt	1	3	2	1	3	2	1	3	80	157	176	271
AFUDC Equity	2	6	5	2	6	5	2	6	175	343	384	592
Closings to Plant	-	-	(175,803)	-	-	(304,358)	-	-	(268,358)	-	-	(1,771,282)
CWIP Ending Balance	28,183	46,371	-	98,083	166,271	-	17,083	155,171	89,748	171,154	248,469	191,023
<i>BASE</i>												
CWIP Beginning Balance	-	-	5,450	10,900	16,350	21,800	27,250	32,700	38,150	43,600	49,050	54,500
CWIP Expenditures	18,790	24,240	39,510	39,510	39,510	24,260	12,410	12,410	12,410	12,410	12,410	15,470
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(18,790)	(18,790)	(34,060)	(34,060)	(34,060)	(18,810)	(6,960)	(6,960)	(6,960)	(6,960)	(6,960)	(69,970)
CWIP Ending Balance	-	5,450	10,900	16,350	21,800	27,250	32,700	38,150	43,600	49,050	54,500	-
<i>BUSINESS SYSTEMS CAPITAL</i>												
CWIP Beginning Balance	5,881,716	7,926,638	8,821,848	9,750,744	9,692,103	10,517,815	11,353,979	12,202,541	13,055,616	13,917,117	14,784,870	15,639,547
CWIP Expenditures	2,020,877	866,742	895,979	884,860	783,825	789,754	797,604	797,544	801,372	803,001	785,275	807,027
AFUDC Debt	7,543	8,931	10,327	11,730	13,141	14,560	15,986	17,421	18,864	20,314	21,773	11,620
AFUDC Equity	16,501	19,537	22,590	25,660	28,747	31,850	34,971	38,110	41,265	44,439	47,629	25,419
Closings to Plant	-	-	-	(980,891)	-	-	-	-	-	-	-	(16,423,727)
CWIP Ending Balance	7,926,638	8,821,848	9,750,744	9,692,103	10,517,815	11,353,979	12,202,541	13,055,616	13,917,117	14,784,870	15,639,547	59,886
<i>CAPACITY</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>COMM INFRASTRUCTURE</i>												
CWIP Beginning Balance	50,291	60,397	70,559	80,777	19,654	39,417	-	19,654	39,417	-	19,654	39,417
CWIP Expenditures	11,780	9,800	39,400	29,400	19,600	29,600	19,600	19,600	94,600	19,600	19,600	94,600
AFUDC Debt	96	113	144	91	51	47	17	51	75	17	51	75
AFUDC Equity	211	248	315	200	112	103	37	112	165	37	112	165
Closings to Plant	(1,981)	-	(29,641)	(90,814)	-	(69,168)	-	-	(134,258)	-	-	(134,258)
CWIP Ending Balance	60,397	70,559	80,777	19,654	39,417	-	19,654	39,417	-	19,654	39,417	-

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
IMPROVEMENTS												
CWIP Beginning Balance	31,500	14,166	28,333	42,499	56,665	70,832	84,998	99,164	113,331	120,000	133,333	146,667
CWIP Expenditures	314,166	37,697	14,166	14,166	14,166	14,166	14,166	14,166	14,166	14,166	14,166	14,170
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(331,500)	(23,531)	-	-	-	-	-	(7,497)	(833)	(833)	(833)	(837)
CWIP Ending Balance	14,166	28,333	42,499	56,665	70,832	84,998	99,164	113,331	120,000	133,333	146,667	160,000
INTERCONNECTION												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Operations Solutions												
CWIP Beginning Balance	-	-	-	102,878	205,756	308,634	411,512	514,390	617,268	720,146	823,024	925,902
CWIP Expenditures	-	-	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	102,878	205,756	308,634	411,512	514,390	617,268	720,146	823,024	925,902	1,028,780
PROPERTY SERVICES CAPITAL												
CWIP Beginning Balance	1,377,624	1,383,139	1,389,150	1,418,325	1,552,502	2,053,367	2,590,099	3,116,607	3,555,097	3,994,967	4,435,993	4,831,904
CWIP Expenditures	-	-	29,735	145,957	518,678	569,995	562,155	471,639	471,639	471,639	412,221	453,296
AFUDC Debt	2,393	2,403	2,436	2,581	3,131	4,036	4,954	5,788	6,549	7,312	8,032	5,353
AFUDC Equity	5,234	5,256	5,329	5,645	6,850	8,829	10,837	12,661	14,326	15,996	17,570	11,709
Closings to Plant	(2,112)	(1,647)	(8,325)	(20,006)	(27,793)	(46,129)	(51,438)	(51,598)	(52,643)	(53,921)	(41,912)	(4,195,260)
CWIP Ending Balance	1,383,139	1,389,150	1,418,325	1,552,502	2,053,367	2,590,099	3,116,607	3,555,097	3,994,967	4,435,993	4,831,904	1,107,002
REGIONAL Expansion												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
RELIABILITY												
CWIP Beginning Balance	108,000	118,000	158,000	261,000	306,000	356,000	87,000	92,000	97,000	-	-	-
CWIP Expenditures	20,000	50,000	191,000	133,000	138,000	137,000	133,000	103,000	161,000	94,000	93,000	93,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(10,000)	(10,000)	(88,000)	(88,000)	(88,000)	(406,000)	(128,000)	(98,000)	(258,000)	(94,000)	(93,000)	(93,000)
CWIP Ending Balance	118,000	158,000	261,000	306,000	356,000	87,000	92,000	97,000	-	-	-	-
RELIABILITY REQUIREMENT												
CWIP Beginning Balance	96,190	99,731	105,297	108,388	111,996	115,625	121,781	129,676	134,806	138,160	150,157	163,824
CWIP Expenditures	3,000	5,000	2,500	3,000	3,000	5,500	7,200	4,400	2,600	11,200	12,800	1,000
AFUDC Debt	170	178	185	191	197	206	218	229	237	250	272	286
AFUDC Equity	371	389	405	418	432	450	477	501	517	547	595	625
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	99,731	105,297	108,388	111,996	115,625	121,781	129,676	134,806	138,160	150,157	163,824	165,734

		2020											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
AG/S	CWIP Beginning Balance	344,152	762,528	1,506,093	2,230,343	2,660,586	3,027,685	3,115,091	3,190,404	3,255,288	3,311,182	3,359,325	5,996,389
	CWIP Expenditures	550,000	1,004,228	1,110,668	890,668	890,668	625,000	625,000	625,000	625,000	625,000	3,676,981	1,268,563
	AFUDC Debt	922	1,606	2,250	2,852	3,366	3,805	4,180	4,501	4,775	5,009	5,731	6,611
	AFUDC Equity	2,017	3,512	4,922	6,238	7,363	8,324	9,145	9,846	10,445	10,957	12,537	14,461
	Closings to Plant	(134,564)	(265,781)	(393,590)	(469,515)	(534,297)	(549,722)	(563,012)	(574,463)	(584,326)	(592,822)	(1,058,186)	(1,092,903)
	CWIP Ending Balance	762,528	1,506,093	2,230,343	2,660,586	3,027,685	3,115,091	3,190,404	3,255,288	3,311,182	3,359,325	5,996,389	6,193,120
<i>BUSINESS SYSTEMS CAPITAL</i>													
	CWIP Beginning Balance	2,885,251	3,618,436	4,251,492	5,619,670	6,591,845	7,403,589	8,097,014	8,700,483	9,233,990	9,550,676	9,847,309	10,128,773
	CWIP Expenditures	1,130,240	1,130,240	2,086,580	2,086,580	2,086,580	2,086,580	2,086,580	2,086,580	1,896,580	1,896,580	1,896,580	1,896,580
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(397,055)	(497,184)	(718,402)	(1,114,405)	(1,274,836)	(1,393,155)	(1,483,111)	(1,553,073)	(1,579,894)	(1,599,947)	(1,615,116)	(3,694,202)
	CWIP Ending Balance	3,618,436	4,251,492	5,619,670	6,591,845	7,403,589	8,097,014	8,700,483	9,233,990	9,550,676	9,847,309	10,128,773	8,331,151
<i>Core Technology</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>Corporate Solutions</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>Customer Strategy</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>ENTERPRISE SECURITY CAPITAL</i>													
	CWIP Beginning Balance	528	347	237	168	123	92	69	53	41	31	24	19
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(182)	(109)	(69)	(45)	(31)	(22)	(16)	(12)	(9)	(7)	(5)	(4)
	CWIP Ending Balance	347	237	168	123	92	69	53	41	31	24	19	15
<i>FLEET, TOOLS & COMM</i>													
	CWIP Beginning Balance	422,321	312,511	291,704	322,746	440,051	325,839	241,826	231,681	221,245	375,201	483,688	398,966
	CWIP Expenditures	738	80,738	146,738	273,738	738	738	79,297	80,035	299,398	288,898	66,937	77,437
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(110,548)	(101,545)	(115,696)	(156,433)	(114,950)	(84,751)	(89,442)	(90,471)	(145,441)	(180,412)	(151,659)	(134,898)
	CWIP Ending Balance	312,511	291,704	322,746	440,051	325,839	241,826	231,681	221,245	375,201	483,688	398,966	341,504

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
<i>Gen and Intg - Suspense</i>												
CWIP Beginning Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436
<i>Gen and Intg - Suspense</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>Network Strategy</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
PROPERTY SERVICES CAPITAL												
CWIP Beginning Balance	5,185,288	5,214,299	5,364,634	5,607,402	6,110,135	7,186,482	8,399,530	9,166,612	4,084,541	4,406,151	4,926,730	5,397,231
CWIP Expenditures	500,000	511,696	536,516	882,059	1,537,264	1,549,281	2,595,791	914,976	778,543	757,871	609,272	594,519
AFUDC Debt	9,015	9,170	9,518	10,188	11,532	13,526	15,283	11,531	7,400	8,101	8,959	9,779
AFUDC Equity	19,721	20,059	20,822	22,287	25,227	29,590	33,432	25,226	16,187	17,721	19,598	21,392
Closings to Plant	(499,725)	(390,590)	(324,088)	(411,802)	(497,676)	(379,350)	(1,877,423)	(6,033,804)	(480,519)	(263,114)	(167,327)	(154,213)
CWIP Ending Balance	5,214,299	5,364,634	5,607,402	6,110,135	7,186,482	8,399,530	9,166,612	4,084,541	4,406,151	4,926,730	5,397,231	5,868,709
<i>Security</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	10,163,556	11,669,595	14,035,765	16,058,175	18,199,123	20,108,966	21,544,669	17,050,540	17,898,677	18,872,512	22,176,814	20,989,934
Total Common Utility	34,456,141	36,295,943	41,161,115	44,500,976	48,208,999	51,823,957	55,084,767	52,520,294	55,364,762	61,515,781	69,603,676	64,310,746
Nuclear Fuel												
NUCLEAR FUEL												
CWIP Beginning Balance	153,557,009	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718
CWIP Expenditures	862,508	66,193	66,492	589,074	5,752,649	3,748,552	1,179,096	1,677,164	22,257	1,046,750	154,284	39,341,262
AFUDC Debt	267,632	269,921	271,532	273,606	280,633	290,444	296,335	259,530	157,385	158,716	160,171	195,380
AFUDC Equity	585,463	590,472	593,996	598,533	613,904	635,367	648,254	567,741	344,291	347,203	350,385	427,407
Closings to Plant	-	-	-	-	-	-	-	(83,997,402)	(1,314)	(539,109)	-	-
CWIP Ending Balance	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	132,709,767
Nuclear Fuel	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	132,709,767
Total Nuclear Fuel	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	132,709,767
Total Electric, Common, and Nuclear Fuel	683,250,566	713,766,399	767,293,350	747,614,896	795,715,758	914,735,931	1,110,473,435	1,251,336,023	1,409,414,078	1,179,218,587	1,208,928,209	571,342,441

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
AGIS												
CWIP Beginning Balance	-	273,454	471,858	621,367	739,059	836,087	919,734	994,756	1,064,259	1,130,271	1,194,119	1,256,669
CWIP Expenditures	798,325	798,325	798,325	798,325	798,325	798,325	798,325	798,325	798,325	798,325	798,325	798,325
AFUDC Debt	288	697	999	1,230	1,417	1,573	1,711	1,836	1,953	2,066	2,175	1,839
AFUDC Equity	630	1,525	2,185	2,691	3,099	3,441	3,742	4,016	4,273	4,519	4,759	4,023
Closings to Plant	(525,788)	(602,142)	(651,999)	(684,554)	(705,812)	(719,693)	(728,756)	(734,674)	(738,539)	(741,062)	(742,710)	(1,364,384)
CWIP Ending Balance	273,454	471,858	621,367	739,059	836,087	919,734	994,756	1,064,259	1,130,271	1,194,119	1,256,669	696,472
ASET HEALTH & RELIABILITY												
CWIP Beginning Balance	12,851,925	13,303,457	13,381,950	14,248,752	15,994,226	17,297,194	20,152,970	22,124,796	23,746,379	24,560,540	22,842,332	23,525,502
CWIP Expenditures	4,334,352	4,523,860	4,483,423	6,188,800	6,819,402	11,609,203	11,335,941	11,377,078	10,469,700	9,699,785	9,380,662	9,006,720
AFUDC Debt	16,137	17,099	18,398	19,912	21,357	22,825	24,305	25,739	26,960	25,847	24,441	17,197
AFUDC Equity	35,301	37,406	40,247	43,559	46,720	49,932	53,169	56,306	58,977	56,543	53,467	37,621
Closings to Plant	(3,934,259)	(4,499,872)	(3,675,266)	(4,506,798)	(5,584,511)	(8,826,185)	(9,441,589)	(9,837,539)	(9,741,476)	(11,500,383)	(8,775,401)	(18,418,615)
CWIP Ending Balance	13,303,457	13,381,950	14,248,752	15,994,226	17,297,194	20,152,970	22,124,796	23,746,379	24,560,540	22,842,332	23,525,502	14,168,425
CAPACITY												
CWIP Beginning Balance	8,259,531	10,808,393	13,803,221	16,882,292	20,546,546	23,613,037	24,377,220	26,652,193	28,424,955	32,616,654	33,631,562	35,765,019
CWIP Expenditures	2,822,931	3,209,382	3,405,878	3,864,207	3,269,934	2,801,440	2,437,131	1,988,282	4,358,526	4,452,413	4,775,351	5,572,697
AFUDC Debt	16,851	22,615	28,839	35,640	42,726	47,682	51,757	57,184	61,907	61,276	60,158	50,760
AFUDC Equity	36,863	49,472	63,087	77,964	93,467	104,309	113,221	125,094	135,425	134,045	131,600	111,041
Closings to Plant	(327,783)	(286,642)	(418,733)	(313,557)	(339,636)	(1,989,249)	(327,136)	(397,798)	(364,158)	(3,632,826)	(2,833,651)	(19,223,198)
CWIP Ending Balance	10,808,393	13,803,221	16,882,292	20,546,546	23,613,037	24,377,220	26,652,193	28,424,955	32,616,654	33,631,562	35,765,019	22,276,320
Distribution Operations - Suspense												
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
FLEET, TOOLS & COMM												
CWIP Beginning Balance	53,389	35,951	26,370	23,303	34,817	41,149	44,632	46,548	47,601	48,181	48,499	48,675
CWIP Expenditures	12,000	12,000	16,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(29,439)	(21,580)	(19,067)	(28,486)	(33,667)	(36,517)	(38,084)	(38,946)	(39,421)	(39,681)	(39,825)	(39,904)
CWIP Ending Balance	35,951	26,370	23,303	34,817	41,149	44,632	46,548	47,601	48,181	48,499	48,675	48,771
MANDATES												
CWIP Beginning Balance	5,219,185	6,424,059	7,020,809	7,724,631	8,963,278	9,780,720	10,836,268	12,034,495	12,989,074	13,810,963	14,628,863	14,618,427
CWIP Expenditures	2,017,932	1,443,663	1,632,665	2,631,345	2,241,340	2,562,265	2,877,701	2,705,640	2,525,161	2,401,817	2,120,648	1,691,140
AFUDC Debt	8,941	10,090	11,454	13,090	14,828	16,417	17,991	19,498	20,926	22,374	23,159	23,633
AFUDC Equity	19,560	22,072	25,056	28,636	32,438	35,914	39,356	42,654	45,778	48,946	50,662	51,699
Closings to Plant	(841,559)	(879,075)	(965,353)	(1,434,424)	(1,471,163)	(1,559,048)	(1,736,821)	(1,813,213)	(1,769,976)	(1,655,238)	(2,204,905)	(1,483,203)
CWIP Ending Balance	6,424,059	7,020,809	7,724,631	8,963,278	9,780,720	10,836,268	12,034,495	12,989,074	13,810,963	14,628,863	14,618,427	14,901,696

Capital Budget Grouping	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
NEW BUSINESS												
CWIP Beginning Balance	1,972,781	409,698	(391,993)	(175,927)	969,699	2,115,950	3,287,371	4,556,772	6,628,048	8,260,302	9,645,676	10,347,650
CWIP Expenditures	2,817,583	2,422,024	4,449,262	5,320,762	6,041,474	6,050,411	6,449,016	8,213,567	7,666,610	6,747,831	6,708,251	5,944,432
AFUDC Debt	5,896	5,748	6,253	7,356	8,621	10,013	11,503	13,074	14,711	16,404	17,722	9,591
AFUDC Equity	12,898	12,573	13,678	16,092	18,860	21,905	25,164	28,600	32,182	35,886	38,768	20,980
Closings to Plant	(4,399,461)	(3,242,036)	(4,253,127)	(4,198,585)	(4,922,703)	(4,910,909)	(5,216,283)	(6,183,965)	(6,081,250)	(5,414,747)	(6,062,767)	(16,919,510)
CWIP Ending Balance	409,698	(391,993)	(175,927)	969,699	2,115,950	3,287,371	4,556,772	6,628,048	8,260,302	9,645,676	10,347,650	(596,858)
OTHER/FLEET												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	32,321,537	35,378,741	40,390,945	48,314,149	54,750,664	60,684,721	67,476,085	73,966,841	81,493,438	83,057,577	86,628,468	52,561,351

Capital Budget Grouping	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
<i>Gen and Intg - Suspense</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>IMPROVEMENTS</i>												
CWIP Beginning Balance	6,512,133	6,611,120	4,227,472	-	-	-	-	-	-	-	-	-
CWIP Expenditures	65,986	47,863	6,149	2,837	17,845	16,972	-	-	-	-	-	-
AFUDC Debt	11,971	9,894	3,868	-	-	-	-	-	-	-	-	-
AFUDC Equity	21,029	17,381	6,796	-	-	-	-	-	-	-	-	-
Closings to Plant	-	(2,458,787)	(4,244,285)	(2,837)	(17,845)	(16,972)	-	-	-	-	-	-
CWIP Ending Balance	6,611,120	4,227,472	-	-	-	-	-	-	-	-	-	-
<i>MANDATED COMPLIANCE</i>												
CWIP Beginning Balance	1,033,896	1,545,382	2,059,447	2,576,103	3,095,365	3,617,245	4,186,870	4,759,367	5,334,750	5,963,160	6,594,739	7,229,502
CWIP Expenditures	505,000	505,000	505,000	505,000	505,000	550,000	550,000	550,000	600,000	600,000	600,000	525,000
AFUDC Debt	2,353	3,288	4,229	5,174	6,123	7,119	8,161	9,208	10,306	11,455	12,610	13,703
AFUDC Equity	4,133	5,777	7,428	9,088	10,757	12,506	14,336	16,175	18,104	20,124	22,153	24,072
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,545,382	2,059,447	2,576,103	3,095,365	3,617,245	4,186,870	4,759,367	5,334,750	5,963,160	6,594,739	7,229,502	7,792,277
<i>Operations Solutions</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>RELIABILITY</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>RELIABILITY REQUIREMENT</i>												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	15,659,120	14,413,218	11,655,348	13,129,613	14,608,567	16,137,346	17,785,877	19,205,737	20,799,085	22,397,721	24,001,673	18,020,124

		2021											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
Electric Steam Production Plant													
<i>BASE</i>													
CWIP Beginning Balance		10,173,697	13,673,250	16,277,934	22,563,921	23,789,921	14,891,158	15,524,827	15,863,258	17,198,951	12,204,750	10,970,387	8,621,832
CWIP Expenditures		3,450,260	2,542,922	6,742,113	7,301,504	6,760,598	4,750,192	3,546,755	2,228,216	3,016,461	2,546,691	2,248,234	1,059,870
AFUDC Debt		21,697	27,266	35,519	42,823	36,295	27,845	28,670	30,120	27,317	21,280	18,262	15,582
AFUDC Equity		38,115	47,897	62,396	75,228	63,760	48,916	50,364	52,912	47,988	37,382	32,081	27,373
Closings to Plant		(10,519)	(13,402)	(554,040)	(6,193,555)	(15,759,418)	(4,193,283)	(3,287,359)	(975,555)	(8,085,967)	(3,839,716)	(4,647,133)	(1,315,820)
CWIP Ending Balance		13,673,250	16,277,934	22,563,921	23,789,921	14,891,158	15,524,827	15,863,258	17,198,951	12,204,750	10,970,387	8,621,832	8,408,836
<i>Energy Supply - Suspense</i>													
CWIP Beginning Balance		60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087
CWIP Expenditures		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087
<i>MAJOR</i>													
CWIP Beginning Balance		9,800,308	10,491,335	10,945,241	-	-	-	-	-	-	-	-	-
CWIP Expenditures		640,000	400,000	352,980	-	-	-	-	-	-	-	-	-
AFUDC Debt		18,510	19,554	10,171	-	-	-	-	-	-	-	-	-
AFUDC Equity		32,517	34,351	17,867	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	(11,326,259)	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		10,491,335	10,945,241	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant		24,224,672	27,283,261	22,624,008	23,850,008	14,951,244	15,584,914	15,923,345	17,259,038	12,264,837	11,030,474	8,681,919	8,468,923
Electric Nuclear Production Plant													
<i>DRY CASK STORAGE</i>													
CWIP Beginning Balance		29,528,862	30,154,318	35,639,492	36,667,616	37,579,564	38,645,796	44,138,928	45,232,934	46,343,052	34,306,035	34,591,529	39,401,970
CWIP Expenditures		475,373	5,319,725	846,296	725,242	874,551	5,284,956	869,266	879,836	2,299,483	125,140	4,637,272	828,704
AFUDC Debt		54,443	60,017	65,959	67,728	69,533	75,516	81,525	83,536	74,480	62,848	67,497	72,812
AFUDC Equity		95,640	105,432	115,869	118,978	122,148	132,659	143,215	146,747	130,839	110,406	118,572	127,909
Closings to Plant		-	-	-	-	-	-	-	-	(14,541,819)	(12,900)	(12,900)	(12,900)
CWIP Ending Balance		30,154,318	35,639,492	36,667,616	37,579,564	38,645,796	44,138,928	45,232,934	46,343,052	34,306,035	34,591,529	39,401,970	40,418,495
<i>FACILITIES & OTHER</i>													
CWIP Beginning Balance		156,304	162,104	167,934	239,960	312,349	385,103	458,223	531,713	605,573	679,805	754,412	829,394
CWIP Expenditures		5,000	5,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000
AFUDC Debt		290	301	372	504	636	769	903	1,037	1,173	1,308	1,445	1,209
AFUDC Equity		510	529	654	885	1,118	1,351	1,586	1,822	2,060	2,298	2,538	2,124
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	(429,714)
CWIP Ending Balance		162,104	167,934	239,960	312,349	385,103	458,223	531,713	605,573	679,805	754,412	829,394	474,013
<i>IMPROVEMENTS</i>													
CWIP Beginning Balance		5,688,859	6,925,998	8,169,375	9,419,021	10,674,967	11,937,247	13,205,890	14,480,930	15,422,265	16,666,708	16,973,845	18,187,263
CWIP Expenditures		1,321,667	1,321,667	1,321,667	1,321,667	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417
AFUDC Debt		11,507	13,770	16,044	18,330	20,627	22,936	25,256	27,297	29,272	30,707	32,074	33,393
AFUDC Equity		20,215	24,190	28,185	32,200	36,235	40,291	44,367	47,953	51,421	53,942	56,344	58,662
Closings to Plant		(116,250)	(116,250)	(116,250)	(116,250)	-	-	-	(339,332)	(41,667)	(982,929)	(80,417)	(1,108,730)
CWIP Ending Balance		6,925,998	8,169,375	9,419,021	10,674,967	11,937,247	13,205,890	14,480,930	15,422,265	16,666,708	16,973,845	18,187,263	18,376,005

Capital Budget Grouping		2021											
		January	February	March	April	May	June	July	August	September	October	November	December
MANDATED COMPLIANCE													
CWIP Beginning Balance	65,852	176,485	294,063	525,477	759,675	1,012,297	2,159,236	3,463,377	3,711,040	4,055,031	5,465,319	2,580,180	
CWIP Expenditures	133,024	131,895	244,853	243,966	248,166	1,138,964	1,290,002	229,622	324,462	1,386,347	430,498	1,156,772	
AFUDC Debt	221	429	748	1,172	1,616	2,893	5,129	6,545	7,084	8,684	7,398	4,778	
AFUDC Equity	388	754	1,313	2,059	2,840	5,082	9,010	11,497	12,445	15,256	12,996	8,393	
Closings to Plant	(23,000)	(15,500)	(15,500)	(13,000)	-	-	-	-	-	-	(3,336,032)	(1,150,547)	
CWIP Ending Balance	176,485	294,063	525,477	759,675	1,012,297	2,159,236	3,463,377	3,711,040	4,055,031	5,465,319	2,580,180	2,599,575	
RELIABILITY													
CWIP Beginning Balance	23,030,086	30,640,963	32,489,752	38,573,640	36,536,068	21,061,326	21,722,668	25,023,814	22,542,680	21,653,855	24,633,256	25,299,449	
CWIP Expenditures	7,523,821	1,737,945	5,957,074	8,128,336	8,279,022	3,441,998	6,159,878	2,728,227	3,506,988	4,831,982	2,745,840	4,872,634	
AFUDC Debt	48,962	57,591	64,828	69,139	54,973	39,200	42,808	43,466	40,360	42,338	45,681	43,370	
AFUDC Equity	86,012	101,171	113,882	121,456	96,571	68,862	75,201	76,357	70,900	74,375	80,248	76,188	
Closings to Plant	(47,918)	(47,918)	(51,896)	(10,356,503)	(23,905,308)	(2,888,717)	(2,976,741)	(5,329,185)	(4,507,072)	(1,969,295)	(2,205,577)	(8,485,886)	
CWIP Ending Balance	30,640,963	32,489,752	38,573,640	36,536,068	21,061,326	21,722,668	25,023,814	22,542,680	21,653,855	24,633,256	25,299,449	21,805,755	
Electric Nuclear Production Plant	68,059,869	76,760,617	85,425,715	85,862,624	73,041,768	81,684,946	88,732,768	88,624,611	77,361,435	82,418,361	86,296,256	83,673,844	
Electric Hydro Production Plant													
BASE													
CWIP Beginning Balance	449,099	458,047	472,053	486,129	510,302	534,596	599,114	684,008	889,632	1,587,528	1,697,456	396,964	
CWIP Expenditures	6,667	11,667	11,667	21,667	21,667	61,667	81,667	201,667	691,667	101,667	21,667	51,667	
AFUDC Debt	828	848	874	909	953	1,034	1,170	1,435	2,260	2,997	1,923	728	
AFUDC Equity	1,454	1,490	1,535	1,597	1,674	1,817	2,056	2,522	3,970	5,264	3,378	1,278	
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(1,327,459)	(50,000)	
CWIP Ending Balance	458,047	472,053	486,129	510,302	534,596	599,114	684,008	889,632	1,587,528	1,697,456	396,964	400,637	
Electric Hydro Production Plant	458,047	472,053	486,129	510,302	534,596	599,114	684,008	889,632	1,587,528	1,697,456	396,964	400,637	
Electric Other Production Plant													
BASE													
CWIP Beginning Balance	16,057,772	23,759,294	28,075,640	26,385,047	22,452,697	24,273,498	16,386,476	18,773,292	22,373,796	26,242,716	27,144,050	28,571,824	
CWIP Expenditures	7,757,555	4,558,312	7,777,081	3,942,455	3,787,855	4,025,065	2,498,330	4,259,491	4,481,765	6,801,189	4,003,629	5,561,260	
AFUDC Debt	36,324	47,322	50,474	44,909	42,686	37,435	32,087	37,609	44,437	49,175	51,028	51,886	
AFUDC Equity	63,811	83,131	88,667	78,892	74,986	65,762	56,367	66,068	78,063	86,385	89,641	91,148	
Closings to Plant	(156,168)	(372,419)	(9,606,815)	(7,998,606)	(2,084,726)	(12,015,284)	(199,968)	(762,664)	(735,345)	(6,035,414)	(2,716,524)	(6,571,982)	
CWIP Ending Balance	23,759,294	28,075,640	26,385,047	22,452,697	24,273,498	16,386,476	18,773,292	22,373,796	26,242,716	27,144,050	28,571,824	27,704,135	
Energy Supply - Suspense													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
MAJOR													
CWIP Beginning Balance	2,598,491	2,819,620	3,041,864	3,265,229	3,489,720	3,715,343	3,942,103	4,170,006	4,399,059	4,629,267	4,860,635	5,093,170	
CWIP Expenditures	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	
AFUDC Debt	4,944	5,348	5,755	6,163	6,574	6,987	7,401	7,818	8,237	8,658	9,081	9,507	
AFUDC Equity	8,685	9,396	10,110	10,827	11,549	12,274	13,002	13,734	14,470	15,210	15,953	16,701	
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Ending Balance	2,819,620	3,041,864	3,265,229	3,489,720	3,715,343	3,942,103	4,170,006	4,399,059	4,629,267	4,860,635	5,093,170	5,326,877	

		2021											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
<i>WIND</i>	CWIP Beginning Balance	98,537,440	99,295,332	109,664,841	110,840,020	120,866,666	134,306,975	291,932,829	302,330,952	316,741,290	331,586,350	348,487,419	352,055,335
	CWIP Expenditures	583,010	9,876,645	675,884	9,443,982	12,798,634	156,554,006	8,903,751	12,853,582	13,214,736	15,190,914	1,806,289	126,436
	AFUDC Debt	180,463	190,614	201,145	211,363	232,769	388,816	542,088	564,718	591,405	620,364	639,035	322,012
	AFUDC Equity	317,019	334,850	353,350	371,301	408,906	683,032	952,284	992,039	1,038,919	1,089,791	1,122,592	565,678
	Closings to Plant	(322,600)	(32,600)	(55,200)	-	-	-	-	-	-	-	-	(353,069,462)
	CWIP Ending Balance	99,295,332	109,664,841	110,840,020	120,866,666	134,306,975	291,932,829	302,330,952	316,741,290	331,586,350	348,487,419	352,055,335	-
	Electric Other Production Plant	125,874,247	140,782,346	140,490,296	146,809,083	162,295,816	312,261,408	325,274,250	343,514,145	362,458,333	380,492,104	385,720,329	33,031,012
<i>Electric Transmission Plant</i>													
<i>AGIS</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>ASSET RENEWAL</i>													
	CWIP Beginning Balance	13,486,752	15,782,053	19,615,526	20,845,855	25,594,196	29,838,069	30,997,798	24,548,782	29,565,238	31,280,478	30,255,434	37,633,616
	CWIP Expenditures	2,270,777	3,780,930	5,635,599	5,254,106	4,730,946	5,493,525	3,211,136	5,602,884	6,803,524	7,375,168	7,596,850	8,433,058
	AFUDC Debt	26,721	32,306	37,278	42,647	50,852	56,598	51,051	49,693	56,546	56,348	62,056	52,930
	AFUDC Equity	46,942	56,753	65,486	74,918	89,331	99,426	89,681	87,296	99,334	98,987	109,014	92,982
	Closings to Plant	(49,139)	(36,516)	(4,508,035)	(623,331)	(627,256)	(4,489,820)	(9,800,884)	(723,417)	(5,244,165)	(8,555,547)	(389,738)	(29,355,337)
	CWIP Ending Balance	15,782,053	19,615,526	20,845,855	25,594,196	29,838,069	30,997,798	24,548,782	29,565,238	31,280,478	30,255,434	37,633,616	16,857,250
<i>COMM INFRASTRUCTURE</i>													
	CWIP Beginning Balance	-	196,494	393,979	-	196,494	393,979	-	196,494	393,979	-	196,494	393,979
	CWIP Expenditures	196,000	196,000	196,000	196,000	196,000	196,000	196,000	196,000	196,000	196,000	196,000	294,000
	AFUDC Debt	179	539	450	179	539	450	179	539	450	179	539	495
	AFUDC Equity	315	946	790	315	946	790	315	946	790	315	946	869
	Closings to Plant	-	-	(591,219)	-	-	(591,219)	-	-	(591,219)	-	-	(689,343)
	CWIP Ending Balance	196,494	393,979	-	196,494	393,979	-	196,494	393,979	-	196,494	393,979	-
<i>INTERCONNECTION</i>													
	CWIP Beginning Balance	505,211	613,023	721,378	830,280	939,731	1,265,276	1,692,715	1,941,854	2,402,780	2,866,029	3,181,236	3,698,536
	CWIP Expenditures	105,000	105,000	105,000	105,000	320,000	420,000	240,000	450,000	450,000	300,000	500,000	1,300,000
	AFUDC Debt	1,020	1,217	1,415	1,615	2,011	2,698	3,315	3,963	4,806	5,516	6,276	5,339
	AFUDC Equity	1,792	2,138	2,486	2,836	3,533	4,740	5,824	6,962	8,443	9,691	11,025	9,379
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(2,966,197)
	CWIP Ending Balance	613,023	721,378	830,280	939,731	1,265,276	1,692,715	1,941,854	2,402,780	2,866,029	3,181,236	3,698,536	2,047,057
<i>MAJOR</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>REGIONAL Expansion</i>													
	CWIP Beginning Balance	38,218,444	42,450,728	46,704,323	50,979,364	56,263,554	61,667,711	68,268,456	76,386,223	84,053,675	91,749,761	100,751,446	107,178,420
	CWIP Expenditures	4,114,428	4,114,400	4,114,400	5,099,510	5,192,600	6,359,000	7,839,010	7,349,000	7,339,000	8,602,610	5,989,100	6,737,051
	AFUDC Debt	73,586	81,327	89,107	97,827	107,577	118,528	131,954	146,353	160,368	175,600	189,674	136,925
	AFUDC Equity	129,269	142,867	156,534	171,853	188,980	208,218	231,803	257,099	281,718	308,476	333,199	240,536
	Closings to Plant	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(85,000)	(71,906,635)
	CWIP Ending Balance	42,450,728	46,704,323	50,979,364	56,263,554	61,667,711	68,268,456	76,386,223	84,053,675	91,749,761	100,751,446	107,178,420	42,386,296

Capital Budget Grouping	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
RELIABILITY REQUIREMENT												
CWIP Beginning Balance	42,424,177	46,111,805	31,846,054	24,317,155	29,432,404	33,026,396	33,626,052	40,546,946	48,426,220	55,421,521	61,066,078	66,124,900
CWIP Expenditures	4,341,515	2,629,412	3,137,372	4,980,087	3,436,929	3,617,339	6,891,374	7,710,537	6,734,160	6,675,630	4,787,980	3,618,013
AFUDC Debt	80,774	71,159	51,285	49,030	56,975	60,947	67,661	81,161	94,730	106,285	116,024	98,188
AFUDC Equity	141,895	125,006	90,093	86,131	100,088	-	107,065	118,859	142,576	166,412	186,711	203,818
Closings to Plant	(876,556)	(17,091,328)	(10,807,649)	-	-	(3,185,695)	(157,000)	(55,000)	-	(1,324,070)	(49,000)	(29,457,559)
CWIP Ending Balance	46,111,805	31,846,054	24,317,155	29,432,404	33,026,396	33,626,052	40,546,946	48,426,220	55,421,521	61,066,078	66,124,900	40,556,028
SECURITY/RESILIENCE												
CWIP Beginning Balance	1,137,516	1,640,281	1,765,606	119,572	830,561	1,643,984	392,810	2,288,453	3,853,397	678,289	2,778,281	4,144,108
CWIP Expenditures	495,780	116,760	154,100	708,600	807,200	953,300	1,888,900	1,549,500	1,553,700	2,091,300	1,348,420	2,676,440
AFUDC Debt	2,534	3,107	1,772	867	2,257	2,222	2,446	5,603	4,818	3,153	6,315	5,074
AFUDC Equity	4,451	5,458	3,112	1,523	3,965	3,904	4,297	9,842	8,464	5,539	11,093	8,913
Closings to Plant	-	-	(1,805,017)	-	-	(2,210,600)	-	-	(4,742,090)	-	-	(6,767,112)
CWIP Ending Balance	1,640,281	1,765,606	119,572	830,561	1,643,984	392,810	2,288,453	3,853,397	678,289	2,778,281	4,144,108	67,424
Transmission - Suspend												
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128
WIND												
CWIP Beginning Balance	13,222,503	13,289,171	14,266,988	14,338,922	14,866,626	16,716,578	23,365,256	27,193,772	27,330,883	27,468,686	27,607,183	27,746,378
CWIP Expenditures	-	908,523	-	454,262	1,770,531	6,547,885	3,701,378	-	-	-	-	-
AFUDC Debt	24,184	25,137	26,094	26,641	28,810	36,563	46,120	49,737	49,988	50,240	50,494	25,374
AFUDC Equity	42,484	44,158	45,840	46,801	50,611	64,230	81,019	87,374	87,814	88,257	88,702	44,575
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(27,816,327)
CWIP Ending Balance	13,289,171	14,266,988	14,338,922	14,866,626	16,716,578	23,365,256	27,193,772	27,330,883	27,468,686	27,607,183	27,746,378	-
Electric Transmission Plant	120,108,683	115,338,983	111,456,277	128,148,695	144,577,121	158,368,215	173,127,653	196,051,301	209,489,892	225,861,281	246,945,065	101,939,183
Electric Distribution Plant												
AGIS												
CWIP Beginning Balance	696,472	1,093,151	1,491,830	1,892,520	2,295,230	4,522,088	5,132,373	296,862	340,131	383,617	427,323	471,250
CWIP Expenditures	1,056,585	1,056,585	1,056,585	1,056,585	2,874,121	1,250,414	1,056,585	1,056,585	1,056,585	1,166,566	1,166,566	16,037,702
AFUDC Debt	1,632	2,358	3,087	3,820	6,219	8,807	5,124	581	660	740	820	900
AFUDC Equity	2,868	4,142	5,423	6,711	10,924	15,471	9,001	1,021	1,160	1,300	1,440	1,581
Closings to Plant	(664,406)	(664,406)	(664,406)	(664,406)	(664,406)	(664,406)	(5,906,222)	(1,014,919)	(1,014,919)	(1,124,900)	(1,124,900)	(15,996,035)
CWIP Ending Balance	1,093,151	1,491,830	1,892,520	2,295,230	4,522,088	5,132,373	296,862	340,131	383,617	427,323	471,250	515,397
ASET HEALTH & RELIABILITY												
CWIP Beginning Balance	14,283,953	12,204,443	11,100,911	10,689,739	11,300,228	11,763,990	23,561,335	30,888,222	36,598,558	40,556,009	43,866,160	46,162,443
CWIP Expenditures	4,230,889	4,449,392	4,684,548	6,224,045	7,384,695	26,304,315	24,242,185	24,434,878	23,728,763	22,222,866	21,745,165	20,900,694
AFUDC Debt	10,975	11,542	12,187	12,917	13,634	24,783	39,828	50,428	58,603	64,974	69,797	71,502
AFUDC Equity	19,279	20,276	21,408	22,691	23,951	43,537	69,966	88,587	102,948	114,139	122,612	125,607
Closings to Plant	(6,340,652)	(5,584,742)	(5,129,315)	(5,649,162)	(6,958,519)	(14,575,289)	(17,025,093)	(18,863,557)	(19,932,863)	(19,091,828)	(19,641,289)	(21,335,127)
CWIP Ending Balance	12,204,443	11,100,911	10,689,739	11,300,228	11,763,990	23,561,335	30,888,222	36,598,558	40,556,009	43,866,160	46,162,443	45,925,118
CAPACITY												
CWIP Beginning Balance	22,378,221	25,242,036	28,629,454	32,230,695	35,971,788	40,054,258	39,439,888	43,020,663	46,543,065	47,219,342	48,159,250	33,074,115
CWIP Expenditures	3,105,223	3,606,309	3,963,636	3,988,423	4,362,196	4,266,358	3,889,029	3,914,878	3,323,257	3,206,722	3,112,045	3,739,023
AFUDC Debt	43,376	48,885	55,087	61,620	68,626	71,864	74,125	80,441	84,179	85,495	72,854	42,284
AFUDC Equity	76,199	85,877	96,771	108,247	120,555	126,243	130,214	141,310	147,878	150,189	127,982	74,280
Closings to Plant	(360,983)	(353,653)	(514,252)	(417,197)	(468,907)	(5,078,835)	(5,12,593)	(614,227)	(2,879,037)	(2,502,498)	(18,398,017)	(22,527,135)
CWIP Ending Balance	25,242,036	28,629,454	32,230,695	35,971,788	40,054,258	39,439,888	43,020,663	46,543,065	47,219,342	48,159,250	33,074,115	14,402,567

Capital Budget Grouping	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
CAPACITY - OVERHEAD LINES												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Distribution Operations - Suspense												
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
FLEET, TOOLS & COMM												
CWIP Beginning Balance	68,766	47,210	35,354	31,963	48,874	58,176	63,292	66,105	67,653	68,504	68,972	69,230
CWIP Expenditures	17,070	17,070	22,760	56,900	56,900	56,900	56,900	56,900	56,900	56,900	56,900	56,900
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(38,626)	(28,926)	(26,151)	(39,988)	(47,599)	(51,784)	(54,086)	(55,352)	(56,049)	(56,432)	(56,643)	(56,758)
CWIP Ending Balance	47,210	35,354	31,963	48,874	58,176	63,292	66,105	67,653	68,504	68,972	69,230	69,371
MANDATES												
CWIP Beginning Balance	14,989,703	15,953,703	16,245,919	16,740,633	17,112,777	17,820,061	18,871,530	20,121,605	21,100,502	21,932,233	22,769,687	23,444,346
CWIP Expenditures	2,423,573	1,639,963	1,847,411	2,184,572	2,500,449	2,913,677	3,299,294	3,093,737	2,875,718	2,736,201	2,408,233	1,911,348
AFUDC Debt	25,912	27,154	28,658	30,412	32,205	33,842	35,469	37,031	38,510	40,012	41,393	35,229
AFUDC Equity	45,520	47,701	50,343	53,424	56,574	59,450	62,308	65,052	67,651	70,288	72,714	61,888
Closings to Plant	(1,531,005)	(1,422,602)	(1,431,699)	(1,896,263)	(1,881,944)	(1,955,500)	(2,146,995)	(2,216,922)	(2,150,148)	(2,009,046)	(1,847,680)	(9,574,255)
CWIP Ending Balance	15,953,703	16,245,919	16,740,633	17,112,777	17,820,061	18,871,530	20,121,605	21,100,502	21,932,233	22,769,687	23,444,346	15,878,556
NEW BUSINESS												
CWIP Beginning Balance	410,592	(1,097,611)	(1,823,294)	(1,572,263)	(235,498)	1,040,294	2,288,635	3,600,958	5,932,777	7,635,252	8,998,434	9,666,856
CWIP Expenditures	3,228,093	2,679,761	4,785,423	6,003,384	6,945,355	6,917,712	7,580,482	9,785,374	9,150,450	8,112,921	8,227,076	7,068,204
AFUDC Debt	788	1,446	2,494	3,930	5,384	6,854	8,338	9,835	11,345	12,865	14,027	7,434
AFUDC Equity	1,384	2,541	4,382	6,905	9,459	12,041	14,648	17,278	19,929	22,600	24,642	13,059
Closings to Plant	(4,738,468)	(3,409,431)	(4,541,268)	(4,677,454)	(5,684,405)	(5,688,266)	(6,291,145)	(7,480,669)	(7,479,249)	(6,785,204)	(7,597,323)	(15,902,822)
CWIP Ending Balance	(1,097,611)	(1,823,294)	(1,572,263)	(235,498)	1,040,294	2,288,635	3,600,958	5,932,777	7,635,252	8,998,434	9,666,856	852,730
OTHER/FLEET												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	54,509,458	56,746,700	61,079,812	67,559,925	76,325,392	90,423,578	99,060,941	111,649,212	118,861,483	125,356,352	113,954,766	78,710,265

		2021											
		January	February	March	April	May	June	July	August	September	October	November	December
<i>Capital Budget Grouping</i>													
Electric General Plant													
<i>AG/S</i>													
	CWIP Beginning Balance	120,148	503,660	889,105	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420
	CWIP Expenditures	935,978	935,978	935,978	935,978	935,978	935,978	935,978	935,978	935,978	935,978	935,978	935,978
	AFUDC Debt	575	1,277	1,000	18	18	18	18	18	18	18	18	18
	AFUDC Equity	1,010	2,242	1,756	31	31	31	31	31	31	31	31	31
	Closings to Plant	(554,052)	(554,052)	(1,821,419)	(936,027)	(936,027)	(936,027)	(936,027)	(936,027)	(936,027)	(936,027)	(936,027)	(936,027)
	CWIP Ending Balance	503,660	889,105	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420
<i>ASET HEALTH & RELIABILITY</i>													
	CWIP Beginning Balance	4,078	7,479	9,357	10,394	15,149	17,774	19,223	20,024	20,466	21,755	22,467	22,860
	CWIP Expenditures	9,486	9,486	9,486	17,075	17,075	17,075	17,075	17,075	18,972	18,972	18,972	18,972
	AFUDC Debt	13	17	20	27	34	37	39	40	42	44	45	46
	AFUDC Equity	22	30	35	47	59	66	69	71	75	78	80	81
	Closings to Plant	(6,119)	(7,656)	(8,504)	(12,394)	(14,542)	(15,728)	(16,383)	(16,745)	(17,800)	(18,382)	(18,704)	(18,881)
	CWIP Ending Balance	7,479	9,357	10,394	15,149	17,774	19,223	20,024	20,466	21,755	22,467	22,860	23,077
<i>ASSET RENEWAL</i>													
	CWIP Beginning Balance	191,023	1,928,102	1,933,346	464,009	491,521	517,787	871,160	1,464,302	1,495,665	1,333,533	1,440,304	1,044,641
	CWIP Expenditures	1,736,060	4,160	474,560	25,140	23,800	1,088,808	588,700	26,800	1,055,040	100,040	167,140	1,277,940
	AFUDC Debt	369	393	622	861	895	1,261	1,611	1,655	2,057	2,442	1,944	996
	AFUDC Equity	649	691	1,093	1,512	1,572	2,215	2,831	2,908	3,613	4,289	3,415	1,750
	Closings to Plant	-	-	(1,945,612)	-	-	(738,911)	-	-	(1,222,841)	-	(568,161)	(2,121,228)
	CWIP Ending Balance	1,928,102	1,933,346	464,009	491,521	517,787	871,160	1,464,302	1,495,665	1,333,533	1,440,304	1,044,641	204,099
<i>BASE</i>													
	CWIP Beginning Balance	-	75,000	127,000	218,750	306,500	376,250	428,000	533,167	662,334	751,501	855,000	905,000
	CWIP Expenditures	113,385	152,128	279,405	468,240	195,515	351,654	240,135	210,126	188,164	217,337	101,877	20,125
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(38,385)	(100,128)	(187,655)	(380,490)	(125,765)	(299,904)	(134,968)	(80,959)	(98,997)	(113,838)	(51,877)	(20,125)
	CWIP Ending Balance	75,000	127,000	218,750	306,500	376,250	428,000	533,167	662,334	751,501	855,000	905,000	905,000
<i>BUSINESS SYSTEMS CAPITAL</i>													
	CWIP Beginning Balance	59,886	61,302	282,298	308,414	347,062	385,772	425,084	464,460	503,363	544,859	590,721	670,733
	CWIP Expenditures	1,416	220,996	38,616	38,616	38,616	39,154	39,154	38,616	41,146	45,446	79,532	37,200
	AFUDC Debt	-	-	6	11	34	57	81	104	127	151	174	99
	AFUDC Equity	-	-	10	20	60	101	141	182	223	265	306	174
	Closings to Plant	-	-	(12,516)	-	-	-	-	-	-	-	-	(708,206)
	CWIP Ending Balance	61,302	282,298	308,414	347,062	385,772	425,084	464,460	503,363	544,859	590,721	670,733	-
<i>CAPACITY</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>COMM INFRASTRUCTURE</i>													
	CWIP Beginning Balance	-	49,124	98,495	-	49,124	344,112	-	245,618	492,474	-	245,618	492,474
	CWIP Expenditures	49,000	49,000	59,000	49,000	294,000	500,000	245,000	245,000	320,000	245,000	245,000	320,000
	AFUDC Debt	45	135	117	45	359	543	224	673	597	224	673	597
	AFUDC Equity	79	237	206	79	630	954	394	1,183	1,048	394	1,183	1,048
	Closings to Plant	-	-	(157,817)	-	-	(845,610)	-	-	(614,119)	-	-	(814,119)
	CWIP Ending Balance	49,124	98,495	-	49,124	344,112	-	245,618	492,474	-	245,618	492,474	-

		2021											
		January	February	March	April	May	June	July	August	September	October	November	December
<i>Capital Budget Grouping</i>													
SECURITY/RESILieNCY													
	CWIP Beginning Balance	-	1	1	-	-	50,127	-	60,151	1,073,001	-	35,088	70,353
	CWIP Expenditures	1	-	50,001	-	50,001	5,000	60,000	1,010,000	35,000	35,000	35,000	35,000
	AFUDC Debt	-	-	23	-	46	48	55	1,034	997	32	96	80
	AFUDC Equity	-	-	40	-	80	85	96	1,816	1,752	56	169	141
	Closings to Plant	-	-	(50,065)	-	-	(55,260)	-	-	(1,110,750)	-	-	(105,575)
	CWIP Ending Balance	1	1	-	-	50,127	-	60,151	1,073,001	-	35,088	70,353	-
WIND													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant		3,182,607	4,113,219	3,461,223	5,100,443	7,414,193	9,398,393	12,254,805	15,959,978	15,109,242	17,059,448	19,615,506	15,141,299
Total Electric Utility		412,076,702	435,910,397	436,678,807	470,970,693	493,748,697	684,457,915	732,843,646	793,153,654	817,931,835	866,313,196	885,614,477	339,385,286
Common Intangible Plant													
<i>Aging Technology</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
BUSINESS SYSTEMS CAPITAL													
	CWIP Beginning Balance	33,369,544	29,860,830	27,584,452	28,186,999	30,891,605	33,095,773	35,029,796	37,462,276	39,993,452	42,598,147	47,966,485	52,574,013
	CWIP Expenditures	217,112	307,185	2,686,376	4,427,455	3,666,665	3,666,665	3,576,592	3,576,592	3,576,592	7,436,623	7,436,623	11,985,304
	AFUDC Debt	51,311	47,782	46,823	49,582	53,859	57,508	61,318	65,740	70,337	78,064	87,101	76,193
	AFUDC Equity	90,137	83,939	82,255	87,101	94,613	101,024	107,717	115,485	123,560	137,136	153,010	133,848
	Closings to Plant	(3,867,275)	(2,715,283)	(2,212,907)	(1,859,533)	(1,610,969)	(1,891,174)	(1,313,147)	(1,226,641)	(1,165,794)	(2,283,485)	(3,069,205)	(30,176,975)
	CWIP Ending Balance	29,860,830	27,584,452	28,186,999	30,891,605	33,095,773	35,029,796	37,462,276	39,993,452	42,598,147	47,966,485	52,574,013	34,592,382
Corporate Solutions													
	CWIP Beginning Balance	2,325,657	2,337,383	2,349,168	2,646,542	2,945,415	3,245,794	3,547,689	3,851,105	4,156,051	4,462,535	4,770,564	5,080,147
	CWIP Expenditures	-	-	284,811	284,811	284,811	284,811	284,811	284,811	284,811	284,811	284,811	284,811
	AFUDC Debt	4,254	4,275	4,557	5,101	5,648	6,197	6,749	7,304	7,862	8,422	8,986	9,032
	AFUDC Equity	7,472	7,510	8,005	8,961	9,921	10,886	11,856	12,831	13,811	14,796	15,785	15,866
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(599,666)
	CWIP Ending Balance	2,337,383	2,349,168	2,646,542	2,945,415	3,245,794	3,547,689	3,851,105	4,156,051	4,462,535	4,770,564	5,080,147	4,790,189
Customer													
	CWIP Beginning Balance	4,408,363	4,913,308	5,339,431	5,703,324	6,014,076	6,279,448	6,506,065	6,699,589	6,864,851	7,005,978	7,126,497	7,229,415
	CWIP Expenditures	1,348,295	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330
	AFUDC Debt	8,599	9,448	10,169	10,785	11,310	11,759	12,143	12,470	12,750	12,988	13,192	13,366
	AFUDC Equity	15,105	16,597	17,864	18,945	19,869	20,657	21,331	21,906	22,397	22,817	23,175	23,481
	Closings to Plant	(867,054)	(942,252)	(1,006,469)	(1,061,308)	(1,108,138)	(1,148,129)	(1,182,280)	(1,211,444)	(1,236,349)	(1,257,617)	(1,275,779)	(1,291,289)
	CWIP Ending Balance	4,913,308	5,339,431	5,703,324	6,014,076	6,279,448	6,506,065	6,699,589	6,864,851	7,005,978	7,126,497	7,229,415	7,317,303
Data Analytics													
	CWIP Beginning Balance	-	-	-	131,909	264,483	397,725	531,639	666,228	801,496	937,446	1,074,081	1,211,405
	CWIP Expenditures	-	-	131,577	131,577	131,577	131,577	131,577	131,577	131,577	131,577	131,577	131,577
	AFUDC Debt	-	-	120	362	604	848	1,093	1,339	1,586	1,835	2,085	1,168
	AFUDC Equity	-	-	211	635	1,061	1,489	1,920	2,352	2,787	3,223	3,662	2,052
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(1,346,202)
	CWIP Ending Balance	-	-	131,909	264,483	397,725	531,639	666,228	801,496	937,446	1,074,081	1,211,405	-

		2021											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
AGIS	CWIP Beginning Balance	6,193,120	6,791,160	7,297,543	7,726,302	8,089,324	8,396,677	8,656,889	8,877,183	9,063,676	9,221,549	9,355,189	9,468,312
	CWIP Expenditures	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	1,777,783	14,262,675
	AFUDC Debt	6,783	5,950	5,239	4,631	4,112	3,670	3,291	2,968	2,692	2,457	2,256	12,645
	AFUDC Equity	11,915	10,452	9,202	8,135	7,224	6,446	5,782	5,214	4,730	4,316	3,963	22,214
	Closings to Plant	(1,198,440)	(1,287,802)	(1,363,465)	(1,427,528)	(1,481,766)	(1,527,686)	(1,566,562)	(1,599,472)	(1,627,332)	(1,650,916)	(1,670,879)	(3,564,877)
	CWIP Ending Balance	6,791,160	7,297,543	7,726,302	8,089,324	8,396,677	8,656,889	8,877,183	9,063,676	9,221,549	9,355,189	9,468,312	20,200,969
BUSINESS SYSTEMS CAPITAL													
	CWIP Beginning Balance	8,331,151	7,980,513	7,808,161	8,370,853	9,101,040	9,791,252	10,430,808	11,047,131	11,644,208	12,225,499	12,793,941	13,351,981
	CWIP Expenditures	1,465,836	1,465,836	2,186,573	2,429,629	2,429,629	2,468,769	2,406,629	2,406,629	2,406,629	2,406,629	2,406,629	2,406,615
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(1,816,474)	(1,638,188)	(1,623,881)	(1,699,442)	(1,739,416)	(1,829,214)	(1,790,305)	(1,809,553)	(1,825,338)	(1,838,187)	(1,848,590)	(10,890,779)
	CWIP Ending Balance	7,980,513	7,808,161	8,370,853	9,101,040	9,791,252	10,430,808	11,047,131	11,644,208	12,225,499	12,793,941	13,351,981	4,867,816
Core Technology													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Solutions													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Customer Strategy													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
ENTERPRISE SECURITY CAPITAL													
	CWIP Beginning Balance	15	11	9	7	5	4	3	3	2	2	1	1
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(3)	(3)	(2)	(2)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)
	CWIP Ending Balance	11	9	7	5	4	3	3	2	2	1	1	1
FLEET, TOOLS & COMM													
	CWIP Beginning Balance	341,504	249,296	242,527	284,629	398,966	294,415	292,849	307,463	378,813	560,344	686,999	672,847
	CWIP Expenditures	2,194	82,194	148,194	259,694	2,194	102,194	139,664	226,108	400,957	385,407	239,750	170,300
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(94,403)	(88,963)	(106,092)	(145,358)	(106,745)	(103,760)	(125,050)	(154,758)	(219,426)	(258,752)	(253,902)	(234,878)
	CWIP Ending Balance	249,296	242,527	284,629	398,966	294,415	292,849	307,463	378,813	560,344	686,999	672,847	608,269

		2021											
		January	February	March	April	May	June	July	August	September	October	November	December
<i>Capital Budget Grouping</i>													
<i>Gen and Intg - Suspense</i>													
	CWIP Beginning Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436
<i>Gen and Intg - Suspense</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>Network Strategy</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>PROPERTY SERVICES CAPITAL</i>													
	CWIP Beginning Balance	5,868,709	5,976,570	6,121,406	6,238,341	6,922,097	8,266,589	9,552,068	10,826,988	8,292,109	9,497,655	10,383,105	10,999,745
	CWIP Expenditures	199,000	210,000	178,795	742,689	1,418,160	1,638,672	1,469,424	1,637,191	1,483,320	1,103,971	789,922	657,182
	AFUDC Debt	10,806	11,037	11,278	12,013	13,870	16,310	18,614	17,668	16,272	18,155	19,510	18,543
	AFUDC Equity	18,983	19,388	19,813	21,103	24,366	28,652	32,699	31,037	28,585	31,893	34,273	32,575
	Closings to Plant	(120,927)	(95,590)	(92,951)	(92,049)	(111,904)	(398,155)	(245,817)	(4,220,775)	(322,631)	(268,569)	(227,066)	(2,495,021)
	CWIP Ending Balance	5,976,570	6,121,406	6,238,341	6,922,097	8,266,589	9,552,068	10,826,988	8,292,109	9,497,655	10,383,105	10,999,745	9,213,024
<i>Security</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant		21,252,986	21,725,081	22,875,568	24,766,867	27,004,373	29,188,053	31,314,204	29,634,244	31,760,485	33,474,673	34,748,321	35,145,515
Total Common Utility		61,581,755	60,215,380	62,761,589	68,099,693	73,240,360	78,020,489	83,210,650	84,667,341	89,981,839	97,629,547	104,060,548	85,062,638
<i>Nuclear Fuel</i>													
<i>NUCLEAR FUEL</i>													
	CWIP Beginning Balance	132,709,767	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383
	CWIP Expenditures	623,372	73,140,509	74,775	364,549	656,627	5,603,395	4,476,874	123,027	1,656,693	906,563	35,513	14,697,667
	AFUDC Debt	243,296	311,980	310,178	241,386	242,990	249,412	259,888	265,405	229,887	135,192	136,224	150,384
	AFUDC Equity	427,398	548,055	544,889	424,043	426,860	438,142	456,545	466,237	403,842	237,491	239,305	264,180
	Closings to Plant	-	-	(77,128,518)	(21,461)	(576,927)	-	-	-	(74,451,341)	(558,678)	-	-
	CWIP Ending Balance	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	89,985,615
	Nuclear Fuel	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	89,985,615
Total Nuclear Fuel		134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	89,985,615
Total Electric, Common, and Nuclear Fuel		607,662,290	704,130,153	631,246,095	671,884,603	700,552,824	902,333,121	961,102,319	1,023,723,689	981,655,447	1,038,405,085	1,064,548,409	514,433,539

Capital Budget Grouping

	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
AGIS												
CWIP Beginning Balance	696,472	1,093,151	1,491,830	1,892,520	2,295,230	4,522,088	5,132,373	296,862	340,131	383,617	427,323	471,250
CWIP Expenditures	1,056,585	1,056,585	1,056,585	1,056,585	2,874,121	1,250,414	1,056,585	1,056,585	1,056,585	1,166,566	1,166,566	16,037,702
AFUDC Debt	1,632	2,358	3,087	3,820	6,219	8,807	5,124	581	660	740	820	900
AFUDC Equity	2,868	4,142	5,423	6,711	10,924	15,471	9,001	1,021	1,160	1,300	1,440	1,581
Closings to Plant	(664,406)	(664,406)	(664,406)	(664,406)	(664,406)	(664,406)	(5,906,222)	(1,014,919)	(1,014,919)	(1,124,900)	(1,124,900)	(15,996,035)
CWIP Ending Balance	1,093,151	1,491,830	1,892,520	2,295,230	4,522,088	5,132,373	296,862	340,131	383,617	427,323	471,250	515,397
ASET HEALTH & RELIABILITY												
CWIP Beginning Balance	14,168,425	12,180,821	11,122,032	10,730,049	11,284,143	11,696,315	23,397,020	30,709,259	36,402,733	40,382,657	43,695,058	46,002,914
CWIP Expenditures	3,892,134	4,105,542	4,334,680	5,739,595	6,838,337	25,485,196	23,514,252	23,682,440	23,042,147	21,559,387	21,114,924	20,327,717
AFUDC Debt	9,952	10,532	11,182	11,899	12,600	23,737	38,773	49,365	57,530	63,891	68,706	70,404
AFUDC Equity	17,483	18,502	19,643	20,902	22,134	41,698	68,112	86,720	101,064	112,237	120,696	123,679
Closings to Plant	(5,907,174)	(5,193,366)	(4,757,487)	(5,218,302)	(6,460,899)	(13,849,926)	(16,308,898)	(18,125,051)	(19,220,817)	(18,423,115)	(18,996,471)	(20,755,620)
CWIP Ending Balance	12,180,821	11,122,032	10,730,049	11,284,143	11,696,315	23,397,020	30,709,259	36,402,733	40,382,657	43,695,058	46,002,914	45,769,094
CAPACITY												
CWIP Beginning Balance	22,276,320	24,944,595	28,132,511	31,508,431	34,873,200	38,459,838	37,347,136	40,427,066	43,446,099	43,616,467	44,047,917	28,452,752
CWIP Expenditures	2,894,127	3,391,914	3,724,162	3,597,577	3,848,625	3,754,997	3,376,776	3,391,990	2,800,558	2,683,929	2,597,487	3,218,058
AFUDC Debt	43,012	48,161	53,975	59,595	66,169	68,500	69,850	75,250	78,068	78,458	64,888	33,381
AFUDC Equity	75,559	84,604	94,817	105,329	116,239	120,334	122,705	132,192	137,141	137,828	113,989	58,641
Closings to Plant	(344,422)	(336,763)	(497,033)	(398,096)	(444,396)	(5,056,534)	(489,400)	(580,399)	(2,845,398)	(2,468,765)	(18,371,529)	(22,498,200)
CWIP Ending Balance	24,944,595	28,132,511	31,508,431	34,873,200	38,459,838	37,347,136	40,427,066	43,446,099	43,616,467	44,047,917	28,452,752	9,264,633
Distribution Operations - Suspense												
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
FLEET, TOOLS & COMM												
CWIP Beginning Balance	48,771	33,424	24,983	22,541	34,397	40,919	44,505	46,478	47,563	48,160	48,488	48,668
CWIP Expenditures	12,000	12,000	16,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(27,347)	(20,441)	(18,442)	(28,143)	(33,479)	(36,413)	(38,027)	(38,915)	(39,403)	(39,672)	(39,819)	(39,901)
CWIP Ending Balance	33,424	24,983	22,541	34,397	40,919	44,505	46,478	47,563	48,160	48,488	48,668	48,768
MANDATES												
CWIP Beginning Balance	14,901,696	15,867,130	16,146,072	16,620,318	16,944,324	17,648,149	18,698,032	19,934,990	20,910,378	21,754,957	22,616,084	23,317,726
CWIP Expenditures	2,301,406	1,487,004	1,659,567	1,902,049	2,257,683	2,670,549	3,028,511	2,829,776	2,644,322	2,543,920	2,253,607	1,817,662
AFUDC Debt	25,912	27,154	28,658	30,412	32,205	33,842	35,469	37,031	38,510	40,012	41,393	35,229
AFUDC Equity	45,520	47,701	50,343	53,424	56,574	59,450	62,308	65,052	67,651	70,288	72,714	61,888
Closings to Plant	(1,407,405)	(1,282,917)	(1,264,321)	(1,661,879)	(1,642,637)	(1,713,958)	(1,889,329)	(1,956,470)	(1,905,904)	(1,793,092)	(1,666,073)	(9,441,957)
CWIP Ending Balance	15,867,130	16,146,072	16,620,318	16,944,324	17,648,149	18,698,032	19,934,990	20,910,378	21,754,957	22,616,084	23,317,726	15,790,548

		2021											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
NEW BUSINESS													
	CWIP Beginning Balance	(596,858)	(1,828,029)	(2,373,599)	(2,021,907)	(738,943)	463,422	1,635,465	2,869,702	4,954,303	6,521,017	7,788,648	8,414,399
	CWIP Expenditures	2,832,841	2,377,880	4,317,498	5,401,859	6,158,525	6,112,791	6,653,047	8,523,613	7,995,779	7,035,746	7,073,037	6,135,913
	AFUDC Debt	788	1,446	2,494	3,930	5,384	6,854	8,338	9,835	11,345	12,865	14,027	7,434
	AFUDC Equity	1,384	2,541	4,382	6,905	9,459	12,041	14,648	17,278	19,929	22,600	24,642	13,059
	Closings to Plant	(4,066,184)	(2,927,438)	(3,972,682)	(4,129,730)	(4,971,003)	(4,959,644)	(5,441,795)	(6,466,126)	(6,460,338)	(5,803,580)	(6,485,955)	(14,836,721)
	CWIP Ending Balance	(1,828,029)	(2,373,599)	(2,021,907)	(738,943)	463,422	1,635,465	2,869,702	4,954,303	6,521,017	7,788,648	8,414,399	(265,917)
OTHER/FLEET													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution Plant	53,357,617	55,610,354	59,818,477	65,758,877	73,897,256	87,321,056	95,350,882	107,167,731	113,773,400	119,690,044	107,774,234	72,189,048

Capital Budget Grouping	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
<i>Gen and Intg - Suspense</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>IMPROVEMENTS</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>MANDATED COMPLIANCE</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	7,792,277	8,525,945	9,283,450	10,044,865	10,810,210	11,579,504	12,352,769	13,130,025	13,911,292	14,696,592	15,485,944	16,279,370
CWIP Expenditures	691,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	691,667
AFUDC Debt	15,446	16,858	18,295	19,741	21,193	22,653	24,121	25,596	27,079	28,570	30,068	31,555
AFUDC Equity	26,555	28,981	31,453	33,937	36,435	38,945	41,468	44,004	46,554	49,116	51,692	54,248
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	8,525,945	9,283,450	10,044,865	10,810,210	11,579,504	12,352,769	13,130,025	13,911,292	14,696,592	15,485,944	16,279,370	17,056,839
<i>Operations Solutions</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>RELIABILITY</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>RELIABILITY REQUIREMENT</i>	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	19,170,182	20,346,228	22,305,963	24,273,243	26,248,106	28,230,591	30,220,738	32,218,587	34,224,177	36,237,548	38,258,740	20,379,603

		2022											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
Electric Steam Production Plant													
<i>BASE</i>													
CWIP Beginning Balance		8,408,836	9,028,796	10,342,185	9,609,755	11,309,156	11,822,555	12,184,689	14,229,738	15,486,373	11,540,459	7,908,432	7,435,866
CWIP Expenditures		1,460,584	1,551,657	1,646,508	2,321,205	1,410,471	1,649,403	2,394,278	1,553,900	2,733,809	1,485,336	2,053,961	1,120,644
AFUDC Debt		16,566	18,340	19,150	19,860	21,968	22,765	25,056	28,111	25,971	18,558	14,585	13,143
AFUDC Equity		28,481	31,529	32,922	34,142	37,767	39,136	43,076	48,328	44,649	31,904	25,075	22,595
Closings to Plant		(895,671)	(288,137)	(2,431,010)	(675,806)	(956,807)	(1,349,170)	(417,362)	(373,704)	(6,750,343)	(5,167,825)	(2,566,186)	(2,290,257)
CWIP Ending Balance		9,028,796	10,342,185	9,609,755	11,309,156	11,822,555	12,184,689	14,229,738	15,486,373	11,540,459	7,908,432	7,435,866	6,301,992
<i>Energy Supply - Suspense</i>													
CWIP Beginning Balance		60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087
CWIP Expenditures		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087
<i>MAJOR</i>													
CWIP Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant		9,088,882	10,402,272	9,669,841	11,369,243	11,882,641	12,244,776	14,289,824	15,546,459	11,600,546	7,968,518	7,495,953	6,362,078
Electric Nuclear Production Plant													
<i>DRY CASK STORAGE</i>													
CWIP Beginning Balance		40,418,495	40,760,468	43,401,001	45,030,155	45,724,948	18,680,028	22,285,717	24,191,660	24,503,366	24,198,539	24,447,849	24,721,959
CWIP Expenditures		133,029	2,423,914	1,401,545	461,202	952,990	3,500,249	1,786,316	186,372	637,601	125,101	148,554	2,185,077
AFUDC Debt		76,841	79,664	83,705	85,905	61,329	38,776	43,994	46,093	46,102	46,047	46,542	48,995
AFUDC Equity		132,103	136,956	143,904	147,686	105,435	66,664	75,633	79,241	79,258	79,162	80,014	84,231
Closings to Plant		-	-	-	-	(28,164,674)	-	-	-	(1,067,788)	(1,000)	(1,000)	(936)
CWIP Ending Balance		40,760,468	43,401,001	45,030,155	45,724,948	18,680,028	22,285,717	24,191,660	24,503,366	24,198,539	24,447,849	24,721,959	27,039,326
<i>FACILITIES & OTHER</i>													
CWIP Beginning Balance		474,013	640,864	808,575	1,073,400	1,339,592	1,707,416	1,717,729	2,028,371	2,340,616	2,654,473	2,969,949	3,287,054
CWIP Expenditures		163,981	163,981	259,981	259,981	359,981	349,981	359,981	359,981	359,981	359,984	301,000	301,000
AFUDC Debt		1,055	1,372	1,781	2,284	2,884	3,266	3,546	4,135	4,728	5,324	5,923	6,137
AFUDC Equity		1,814	2,359	3,063	3,927	4,958	5,615	6,096	7,110	8,129	9,153	10,182	10,551
Closings to Plant		-	-	-	-	-	(348,549)	(58,981)	(58,981)	(58,981)	(58,984)	-	(429,947)
CWIP Ending Balance		640,864	808,575	1,073,400	1,339,592	1,707,416	1,717,729	2,028,371	2,340,616	2,654,473	2,969,949	3,287,054	3,174,796
<i>IMPROVEMENTS</i>													
CWIP Beginning Balance		18,376,005	19,627,988	20,886,433	22,151,372	23,422,840	24,700,870	25,985,496	27,276,752	28,574,672	29,572,235	30,848,583	32,131,518
CWIP Expenditures		1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166
AFUDC Debt		35,973	38,349	40,738	43,139	45,552	47,978	50,416	52,867	55,056	57,192	59,614	62,049
AFUDC Equity		61,844	65,929	70,035	74,163	78,312	82,482	86,674	90,887	94,651	98,323	102,488	106,674
Closings to Plant		-	-	-	-	-	-	-	-	(306,310)	(33,333)	(33,333)	(33,337)
CWIP Ending Balance		19,627,988	20,886,433	22,151,372	23,422,840	24,700,870	25,985,496	27,276,752	28,574,672	29,572,235	30,848,583	32,131,518	33,421,070

Capital Budget Grouping	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
MANDATED COMPLIANCE												
CWIP Beginning Balance	2,599,575	2,818,521	3,038,596	3,360,065	3,683,194	4,258,635	4,987,433	5,820,250	6,657,366	7,699,318	8,746,648	9,498,608
CWIP Expenditures	212,500	211,000	306,500	305,000	555,000	705,000	805,000	805,000	1,005,000	1,005,000	705,000	1,503,000
AFUDC Debt	5,129	5,544	6,057	6,667	7,517	8,752	10,230	11,811	13,589	15,567	17,270	18,533
AFUDC Equity	8,817	9,531	10,413	11,462	12,924	15,046	17,587	20,305	23,363	26,763	29,691	31,862
Closings to Plant	(7,500)	(6,000)	(1,500)	-	-	-	-	-	-	-	-	(1,023,682)
CWIP Ending Balance	2,818,521	3,038,596	3,360,065	3,683,194	4,258,635	4,987,433	5,820,250	6,657,366	7,699,318	8,746,648	9,498,608	10,028,321
RELIABILITY												
CWIP Beginning Balance	21,805,755	26,281,846	28,330,868	34,722,308	35,969,256	32,721,795	34,145,580	38,606,294	43,084,693	45,097,421	51,049,235	54,820,195
CWIP Expenditures	4,364,820	2,324,204	6,251,650	4,108,578	5,713,362	3,378,304	7,069,227	6,600,933	8,586,247	9,989,233	5,269,176	6,661,133
AFUDC Debt	45,518	51,742	59,683	67,133	65,986	63,516	68,892	77,337	84,286	91,265	100,245	86,994
AFUDC Equity	78,253	88,954	102,606	115,414	113,442	109,195	118,437	132,957	144,903	156,901	172,339	149,558
Closings to Plant	(12,500)	(415,879)	(22,500)	(3,044,178)	(9,140,252)	(2,127,229)	(2,795,842)	(2,332,828)	(6,802,707)	(4,285,586)	(1,770,799)	(26,809,229)
CWIP Ending Balance	26,281,846	28,330,868	34,722,308	35,969,256	32,721,795	34,145,580	38,606,294	43,084,693	45,097,421	51,049,235	54,820,195	34,908,652
Electric Nuclear Production Plant	90,129,686	96,465,473	106,337,301	110,139,830	82,068,743	89,121,955	97,923,327	105,160,712	109,221,986	118,062,264	124,459,334	108,572,165
Electric Hydro Production Plant												
BASE												
CWIP Beginning Balance	400,637	404,376	408,134	411,912	415,709	419,526	423,362	427,218	431,095	434,991	438,907	442,844
CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667
AFUDC Debt	762	769	776	783	791	798	805	812	820	827	835	842
AFUDC Equity	1,310	1,322	1,334	1,347	1,359	1,372	1,384	1,397	1,409	1,422	1,435	1,448
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	404,376	408,134	411,912	415,709	419,526	423,362	427,218	431,095	434,991	438,907	442,844	446,800
Electric Hydro Production Plant	404,376	408,134	411,912	415,709	419,526	423,362	427,218	431,095	434,991	438,907	442,844	446,800
Electric Other Production Plant												
BASE												
CWIP Beginning Balance	27,704,135	33,546,991	38,412,356	36,766,600	40,172,348	42,600,869	51,298,580	56,678,500	60,963,955	72,733,222	67,987,200	69,816,074
CWIP Expenditures	5,789,956	4,747,329	6,129,043	6,870,959	4,851,230	14,934,988	5,549,508	6,488,108	15,460,860	9,867,680	8,684,109	8,250,684
AFUDC Debt	57,978	68,118	71,919	73,069	78,461	89,183	102,224	111,730	126,974	134,171	130,826	118,974
AFUDC Equity	99,675	117,107	123,641	125,619	134,889	153,322	175,741	192,083	218,291	230,663	224,914	204,537
Closings to Plant	(104,754)	(67,189)	(7,970,359)	(3,663,899)	(2,636,059)	(6,479,783)	(447,553)	(2,506,466)	(4,036,858)	(14,978,536)	(7,210,975)	(23,974,807)
CWIP Ending Balance	33,546,991	38,412,356	36,766,600	40,172,348	42,600,869	51,298,580	56,678,500	60,963,955	72,733,222	67,987,200	69,816,074	54,415,461
Energy Supply - Suspense												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
MAJOR												
CWIP Beginning Balance	5,326,877	8,821,631	12,334,422	15,865,342	19,414,485	22,981,945	26,567,817	30,172,195	33,795,176	37,436,855	41,097,329	44,776,694
CWIP Expenditures	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333
AFUDC Debt	13,394	20,027	26,694	33,396	40,132	46,903	53,709	60,550	67,427	74,339	81,286	88,270
AFUDC Equity	23,027	34,430	45,892	57,414	68,995	80,635	92,336	104,097	115,919	127,802	139,746	151,751
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	8,821,631	12,334,422	15,865,342	19,414,485	22,981,945	26,567,817	30,172,195	33,795,176	37,436,855	41,097,329	44,776,694	48,475,049

		2022											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
<i>WIND</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	13,840	11,027	(7,181,363)	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(13,840)	(11,027)	7,181,363	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Other Production Plant	42,368,622	50,746,778	52,631,942	59,586,833	65,582,814	77,866,397	86,850,696	94,759,131	110,170,077	109,084,529	114,592,768	102,890,510
<i>Electric Transmission Plant</i>													
<i>AG/S</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>ASSET RENEWAL</i>													
	CWIP Beginning Balance	16,857,250	20,754,938	25,090,969	22,605,406	26,588,093	31,190,076	31,767,509	38,363,506	45,683,517	45,652,230	53,007,802	60,938,251
	CWIP Expenditures	3,907,427	4,295,163	5,580,463	4,043,013	4,630,403	7,362,743	6,682,633	7,595,319	10,209,929	8,343,069	8,794,001	12,109,939
	AFUDC Debt	35,653	43,432	46,547	46,653	54,774	61,229	66,510	79,789	88,939	93,813	108,405	72,509
	AFUDC Equity	61,293	74,668	80,023	80,205	94,167	105,263	114,342	137,171	152,903	161,282	186,368	124,656
	Closings to Plant	(106,684)	(77,233)	(8,192,596)	(187,184)	(177,362)	(6,951,802)	(267,488)	(492,267)	(10,483,059)	(1,242,591)	(1,158,326)	(63,406,718)
	CWIP Ending Balance	20,754,938	25,090,969	22,605,406	26,588,093	31,190,076	31,767,509	38,363,506	45,683,517	45,652,230	53,007,802	60,938,251	9,838,638
<i>COMM INFRASTRUCTURE</i>													
	CWIP Beginning Balance	-	245,632	492,532	-	245,632	492,532	-	982,529	1,970,129	-	982,529	1,970,129
	CWIP Expenditures	245,000	245,000	245,000	245,000	245,000	245,000	980,000	980,000	980,000	980,000	980,000	980,000
	AFUDC Debt	233	699	584	233	699	584	930	2,795	2,335	930	2,795	2,335
	AFUDC Equity	400	1,201	1,003	400	1,201	1,003	1,599	4,805	4,014	1,599	4,805	4,014
	Closings to Plant	-	-	(739,119)	-	-	(739,119)	-	(2,956,477)	-	-	-	(2,956,477)
	CWIP Ending Balance	245,632	492,532	-	245,632	492,532	-	982,529	1,970,129	-	982,529	1,970,129	-
<i>INTERCONNECTION</i>													
	CWIP Beginning Balance	2,047,057	3,060,202	4,078,576	6,104,787	7,138,874	8,178,298	10,225,668	11,281,023	12,341,825	14,410,682	15,487,636	16,570,148
	CWIP Expenditures	1,000,000	1,000,000	2,000,000	1,000,000	1,000,000	2,000,000	1,000,000	1,000,000	2,000,000	1,000,000	1,000,000	2,000,000
	AFUDC Debt	4,834	6,757	9,639	12,536	14,499	17,420	20,357	22,360	25,323	28,300	30,345	29,945
	AFUDC Equity	8,311	11,617	16,571	21,551	24,926	29,949	34,998	38,441	43,534	48,654	52,168	51,480
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(4,095,662)
	CWIP Ending Balance	3,060,202	4,078,576	6,104,787	7,138,874	8,178,298	10,225,668	11,281,023	12,341,825	14,410,682	15,487,636	16,570,148	14,555,911
<i>MAJOR</i>													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>REGIONAL Expansion</i>													
	CWIP Beginning Balance	42,386,296	44,524,820	45,997,612	48,480,595	50,032,782	52,165,826	55,312,460	43,150,602	45,338,360	51,547,731	54,677,460	56,433,444
	CWIP Expenditures	2,334,827	1,659,800	2,649,810	1,298,627	1,870,000	2,870,000	1,670,057	1,960,000	5,960,000	2,856,321	1,470,000	9,198,292
	AFUDC Debt	82,266	85,685	89,429	93,249	96,737	101,734	93,330	83,760	91,708	100,548	105,173	115,840
	AFUDC Equity	141,431	147,307	153,744	160,311	166,308	174,900	160,450	143,998	157,663	172,860	180,811	199,149
	Closings to Plant	(420,000)	(420,000)	(410,000)	-	-	-	(14,085,696)	-	-	-	-	-
	CWIP Ending Balance	44,524,820	45,997,612	48,480,595	50,032,782	52,165,826	55,312,460	43,150,602	45,338,360	51,547,731	54,677,460	56,433,444	65,946,725

Capital Budget Grouping	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
RELIABILITY REQUIREMENT												
CWIP Beginning Balance	40,556,028	43,158,340	44,009,686	50,329,485	52,831,006	53,384,286	58,176,961	60,022,188	61,733,570	66,262,012	71,308,098	72,877,210
CWIP Expenditures	2,388,803	2,243,844	11,296,601	2,236,000	1,543,000	6,449,000	1,541,000	1,398,000	4,199,000	4,692,000	1,198,000	9,621,380
AFUDC Debt	79,240	82,513	89,476	97,647	100,658	105,627	111,882	115,249	121,155	130,218	136,480	138,631
AFUDC Equity	136,228	141,855	153,825	167,873	173,048	181,592	192,345	198,133	208,287	223,868	234,633	238,331
Closings to Plant	(1,960)	(1,616,866)	(5,220,103)	-	(1,263,425)	(1,943,546)	-	-	-	-	-	(10,530,580)
CWIP Ending Balance	43,158,340	44,009,686	50,329,485	52,831,006	53,384,286	58,176,961	60,022,188	61,733,570	66,262,012	71,308,098	72,877,210	72,344,972
SECURITY/RESILIENCE												
CWIP Beginning Balance	67,424	1,300,947	1,307,671	78,499	2,236,457	3,761,896	109,953	518,581	2,741,943	141,898	3,611,570	3,630,229
CWIP Expenditures	1,230,001	10	10,010	2,152,000	1,510,000	157,010	407,010	2,214,970	10,019	3,460,012	19	7,519
AFUDC Debt	1,295	2,469	1,315	2,191	5,678	3,744	595	3,086	2,736	3,553	6,855	3,449
AFUDC Equity	2,227	4,245	2,261	3,767	9,761	6,436	1,023	5,306	4,704	6,108	11,785	5,929
Closings to Plant	-	-	(1,242,758)	-	-	(3,819,132)	-	-	(2,617,505)	-	-	(3,647,125)
CWIP Ending Balance	1,300,947	1,307,671	78,499	2,236,457	3,761,896	109,953	518,581	2,741,943	141,898	3,611,570	3,630,229	-
Transmission - Suspend												
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128
WIND												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	113,070,007	121,002,175	127,623,900	139,097,972	149,198,044	155,617,679	154,343,557	169,834,472	178,039,681	199,100,224	212,444,539	162,711,374
Electric Distribution Plant												
AGIS												
CWIP Beginning Balance	515,397	2,079,242	688,259	775,359	862,909	950,911	1,039,367	1,128,280	1,217,651	1,307,484	1,397,780	1,488,543
CWIP Expenditures	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449	11,519,449
AFUDC Debt	3,107	3,973	2,036	2,201	2,368	2,535	2,703	2,871	3,041	3,211	3,383	3,555
AFUDC Equity	5,341	6,831	3,501	3,785	4,070	4,358	4,646	4,936	5,228	5,521	5,816	6,112
Closings to Plant	(9,964,052)	(12,921,237)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)	(11,437,885)
CWIP Ending Balance	2,079,242	688,259	775,359	862,909	950,911	1,039,367	1,128,280	1,217,651	1,307,484	1,397,780	1,488,543	1,579,773
ASET HEALTH & RELIABILITY												
CWIP Beginning Balance	45,925,118	37,027,105	30,284,667	25,598,064	23,069,686	21,133,958	31,852,672	38,263,938	43,226,860	46,694,831	45,462,167	47,370,976
CWIP Expenditures	4,460,638	4,629,988	4,387,736	6,092,864	7,120,394	26,639,284	24,480,502	24,652,025	24,046,893	22,548,672	22,262,957	21,443,163
AFUDC Debt	65,859	54,186	45,068	38,675	34,096	42,449	56,146	65,565	72,873	74,770	75,070	73,013
AFUDC Equity	113,223	93,155	77,480	66,489	58,618	72,978	96,525	112,718	125,282	128,543	129,058	125,523
Closings to Plant	(13,537,732)	(11,519,767)	(9,196,888)	(8,726,406)	(9,148,835)	(16,035,997)	(18,221,907)	(19,867,387)	(20,777,076)	(23,984,650)	(20,558,275)	(25,550,902)
CWIP Ending Balance	37,027,105	30,284,667	25,598,064	23,069,686	21,133,958	31,852,672	38,263,938	43,226,860	46,694,831	45,462,167	47,370,976	43,461,773
CAPACITY												
CWIP Beginning Balance	14,402,567	16,560,511	18,912,291	21,328,968	24,201,077	27,789,100	27,400,284	30,872,473	34,232,615	33,395,005	19,444,526	21,197,645
CWIP Expenditures	2,650,845	2,811,285	3,022,920	3,360,493	4,116,160	4,341,914	4,068,667	4,055,921	3,769,009	3,289,180	3,341,487	3,751,153
AFUDC Debt	27,353	31,302	40,238	46,111	49,041	51,336	49,041	51,336	57,486	59,686	45,846	33,643
AFUDC Equity	47,024	53,814	61,062	69,176	79,272	84,311	88,256	98,829	102,612	78,817	67,838	33,256
Closings to Plant	(567,277)	(544,622)	(702,823)	(597,797)	(653,520)	(4,864,081)	(736,070)	(852,094)	(4,768,917)	(17,364,322)	(1,679,948)	(21,457,574)
CWIP Ending Balance	16,560,511	18,912,291	21,328,968	24,201,077	27,789,100	27,400,284	30,872,473	34,232,615	33,395,005	19,444,526	21,197,645	3,543,824

Capital Budget Grouping	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
CAPACITY - OVERHEAD LINES												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Distribution Operations - Suspense												
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
FLEET, TOOLS & COMM												
CWIP Beginning Balance	69,371	47,625	35,665	32,244	49,304	58,687	63,848	66,686	68,248	69,106	69,578	69,838
CWIP Expenditures	17,220	17,220	22,960	57,400	57,400	57,400	57,400	57,400	57,400	57,400	57,400	57,400
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(38,966)	(29,180)	(26,381)	(40,340)	(48,017)	(52,239)	(54,562)	(55,839)	(56,541)	(56,928)	(57,140)	(57,257)
CWIP Ending Balance	47,625	35,665	32,244	49,304	58,687	63,848	66,686	68,248	69,106	69,578	69,838	69,981
MANDATES												
CWIP Beginning Balance	15,878,556	16,528,695	16,650,784	16,952,206	17,572,134	17,603,684	17,947,107	18,445,986	18,629,126	18,708,566	18,855,985	18,841,458
CWIP Expenditures	2,294,995	1,767,300	2,070,999	2,939,731	2,355,564	2,737,103	3,073,736	2,792,777	2,596,234	2,514,129	2,151,411	1,613,854
AFUDC Debt	29,723	30,842	32,138	33,372	34,191	34,727	35,236	35,561	35,777	36,120	36,377	19,973
AFUDC Equity	51,098	53,024	55,250	57,373	58,780	59,702	60,577	61,135	61,507	62,096	62,539	34,338
Closings to Plant	(1,725,677)	(1,729,077)	(1,856,965)	(2,410,548)	(2,416,985)	(2,488,109)	(2,670,671)	(2,706,333)	(2,614,078)	(2,464,926)	(2,264,854)	(16,656,702)
CWIP Ending Balance	16,528,695	16,650,784	16,952,206	17,572,134	17,603,684	17,947,107	18,445,986	18,629,126	18,708,566	18,855,985	18,841,458	3,852,920
NEW BUSINESS												
CWIP Beginning Balance	852,730	(804,339)	(1,568,656)	(1,207,215)	274,725	1,714,492	3,137,378	4,629,848	7,145,271	9,033,115	10,582,715	11,349,070
CWIP Expenditures	3,189,475	2,664,928	4,716,140	5,971,586	6,921,504	6,885,528	7,609,209	9,761,791	9,155,951	8,183,795	8,174,814	6,950,191
AFUDC Debt	496	1,421	2,820	4,694	6,579	8,474	10,380	12,295	14,221	16,157	17,637	9,330
AFUDC Equity	852	2,443	4,848	8,070	11,311	14,569	17,844	21,138	24,449	27,777	30,321	16,040
Closings to Plant	(4,847,892)	(3,433,108)	(4,362,367)	(4,502,411)	(5,499,626)	(5,485,686)	(6,144,962)	(7,279,801)	(7,306,777)	(6,678,130)	(7,456,417)	(11,540,450)
CWIP Ending Balance	(804,339)	(1,568,656)	(1,207,215)	274,725	1,714,492	3,137,378	4,629,848	7,145,271	9,033,115	10,582,715	11,349,070	6,784,181
OTHER/FLEET												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	72,505,365	66,069,536	64,546,152	67,096,360	70,317,358	82,507,180	94,473,736	105,586,296	110,274,633	96,879,277	101,384,055	60,358,978

		2022											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
Electric General Plant													
<i>AG/S</i>													
CWIP Beginning Balance		6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420
CWIP Expenditures		645,467	645,467	645,467	645,467	645,467	645,467	645,467	645,467	645,467	645,467	645,467	645,467
AFUDC Debt		39	39	39	39	39	39	39	39	39	39	39	39
AFUDC Equity		68	68	68	68	68	68	68	68	68	68	68	68
Closings to Plant		(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)	(645,574)
CWIP Ending Balance		6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420	6,420
<i>ASET HEALTH & RELIABILITY</i>													
CWIP Beginning Balance		23,077	15,818	11,810	9,597	10,835	11,518	11,896	12,104	12,219	12,898	13,272	13,479
CWIP Expenditures		5,580	5,580	5,580	10,044	10,044	10,044	10,044	10,044	11,160	11,160	11,160	11,160
AFUDC Debt		38	27	21	22	23	24	25	25	26	27	28	28
AFUDC Equity		65	47	37	37	40	42	43	43	45	47	48	48
Closings to Plant		(12,942)	(9,663)	(7,852)	(8,865)	(9,424)	(9,733)	(9,903)	(9,997)	(10,553)	(10,859)	(11,028)	(11,122)
CWIP Ending Balance		15,818	11,810	9,597	10,835	11,518	11,896	12,104	12,219	12,898	13,272	13,479	13,594
<i>ASSET RENEWAL</i>													
CWIP Beginning Balance		204,099	415,864	618,658	509,605	717,946	922,325	819,865	1,034,807	2,148,118	2,192,320	2,514,604	2,800,189
CWIP Expenditures		210,200	200,200	645,000	205,200	200,200	655,000	210,200	1,105,200	1,651,000	310,200	272,000	1,979,600
AFUDC Debt		575	954	1,101	1,155	1,537	1,687	1,744	2,983	4,095	4,444	4,996	5,677
AFUDC Equity		989	1,640	1,893	1,986	2,642	2,901	2,998	5,128	7,040	7,640	8,589	9,760
Closings to Plant		-	-	(757,048)	-	-	(762,048)	-	-	(1,617,934)	-	-	(1,612,967)
CWIP Ending Balance		415,864	618,658	509,605	717,946	922,325	819,865	1,034,807	2,148,118	2,192,320	2,514,604	2,800,189	3,182,260
<i>BASE</i>													
CWIP Beginning Balance		905,000	980,000	1,030,000	1,110,000	1,185,000	1,325,000	1,415,000	1,510,000	1,630,000	1,760,000	1,810,000	1,810,000
CWIP Expenditures		90,316	75,671	186,536	323,129	488,320	200,149	258,304	175,732	285,304	144,932	41,474	22,689
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		(15,316)	(25,671)	(108,536)	(248,129)	(348,320)	(110,149)	(163,304)	(55,732)	(155,304)	(94,932)	(41,474)	(22,689)
CWIP Ending Balance		980,000	1,030,000	1,110,000	1,185,000	1,325,000	1,415,000	1,510,000	1,630,000	1,760,000	1,810,000	1,810,000	1,810,000
<i>BUSINESS SYSTEMS CAPITAL</i>													
CWIP Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		-	-	-	-	-	-	-	-	-	-	-	-
<i>CAPACITY</i>													
CWIP Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant		-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		-	-	-	-	-	-	-	-	-	-	-	-
<i>COMM INFRASTRUCTURE</i>													
CWIP Beginning Balance		-	982,529	987,600	-	982,529	987,600	-	982,529	987,600	-	1,473,793	1,481,400
CWIP Expenditures		980,000	-	10,000	980,000	-	10,000	980,000	-	75,000	1,470,000	-	3,015,000
AFUDC Debt		930	1,865	942	930	1,865	942	930	1,865	973	1,395	2,797	2,836
AFUDC Equity		1,599	3,206	1,619	1,599	3,206	1,619	1,599	3,206	1,672	2,398	4,809	4,876
Closings to Plant		-	-	(1,000,161)	-	-	(1,000,161)	-	-	(1,065,245)	-	-	(4,504,112)
CWIP Ending Balance		982,529	987,600	-	982,529	987,600	-	982,529	987,600	-	1,473,793	1,481,400	-

		2022											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
<i>AGIS</i>	CWIP Beginning Balance	20,200,969	18,076,991	16,265,879	14,721,540	13,404,672	12,281,765	11,324,245	10,507,749	9,811,504	9,217,796	8,711,523	8,279,805
	CWIP Expenditures	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333	3,333,333
	AFUDC Debt	22,008	19,529	17,412	15,603	14,059	12,740	11,613	10,651	9,829	9,128	8,528	8,016
	AFUDC Equity	37,836	33,574	29,934	26,825	24,170	21,902	19,965	18,311	16,899	15,692	14,662	13,782
	Closings to Plant	(5,517,156)	(5,197,548)	(4,925,018)	(4,692,630)	(4,494,469)	(4,325,495)	(4,181,408)	(4,058,541)	(3,953,769)	(3,864,427)	(3,788,241)	(3,723,275)
	CWIP Ending Balance	18,076,991	16,265,879	14,721,540	13,404,672	12,281,765	11,324,245	10,507,749	9,811,504	9,217,796	8,711,523	8,279,805	7,911,661
<i>BUSINESS SYSTEMS CAPITAL</i>	CWIP Beginning Balance	4,867,816	4,693,131	4,684,229	5,047,552	6,098,140	6,819,278	7,451,056	7,932,739	8,386,690	8,820,001	9,238,016	9,644,753
	CWIP Expenditures	967,087	1,080,083	1,418,583	2,426,084	2,192,334	2,172,334	2,059,334	2,059,334	2,059,334	2,059,334	2,059,334	2,059,334
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(1,141,772)	(1,088,985)	(1,055,260)	(1,375,496)	(1,471,196)	(1,540,556)	(1,577,651)	(1,605,382)	(1,626,024)	(1,641,319)	(1,652,597)	(6,438,361)
	CWIP Ending Balance	4,693,131	4,684,229	5,047,552	6,098,140	6,819,278	7,451,056	7,932,739	8,386,690	8,820,001	9,238,016	9,644,753	5,265,726
<i>Core Technology</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>Corporate Solutions</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>Customer Strategy</i>	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
<i>ENTERPRISE SECURITY CAPITAL</i>	CWIP Beginning Balance	1	1	0	0	0	0	0	0	0	0	0	0
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	CWIP Ending Balance	1	0	0	0	0	0	0	0	0	0	0	0
<i>FLEET, TOOLS & COMM</i>	CWIP Beginning Balance	608,269	503,772	445,758	458,485	529,081	485,853	521,840	552,842	636,248	734,559	798,022	780,946
	CWIP Expenditures	82,194	102,194	178,194	259,694	127,194	219,194	240,064	323,881	376,731	360,881	272,881	119,858
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	(186,691)	(160,208)	(165,467)	(189,098)	(170,422)	(183,208)	(209,062)	(240,475)	(278,420)	(297,418)	(289,958)	(250,847)
	CWIP Ending Balance	503,772	445,758	458,485	529,081	485,853	521,840	552,842	636,248	734,559	798,022	780,946	649,957

Capital Budget Grouping	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Gen and Intg - Suspense												
CWIP Beginning Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436
Gen and Intg - Suspense												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Network Strategy												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
PROPERTY SERVICES CAPITAL												
CWIP Beginning Balance	9,213,024	9,622,748	9,803,831	10,069,833	10,479,941	12,475,804	9,982,012	11,672,124	13,166,038	4,311,662	3,188,447	3,361,452
CWIP Expenditures	518,000	248,500	389,121	564,113	2,609,065	2,918,202	2,487,245	2,595,350	1,674,808	669,820	664,062	779,804
AFUDC Debt	17,830	18,389	18,812	19,457	21,746	21,450	20,507	23,586	16,875	7,131	6,204	4,428
AFUDC Equity	30,653	31,614	32,341	33,450	37,385	36,877	35,255	40,549	29,012	12,259	10,666	7,613
Closings to Plant	(156,759)	(117,419)	(174,272)	(206,913)	(672,333)	(5,470,320)	(852,895)	(1,165,571)	(10,575,071)	(1,812,425)	(507,928)	(2,902,577)
CWIP Ending Balance	9,622,748	9,803,831	10,069,833	10,479,941	12,475,804	9,982,012	11,672,124	13,166,038	4,311,662	3,188,447	3,361,452	1,250,719
Security												
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	33,152,078	31,455,134	30,552,847	30,767,271	32,318,136	29,534,589	30,920,890	32,255,917	23,339,455	22,191,444	22,322,391	15,333,500
Total Common Utility	80,063,385	76,220,468	77,886,419	81,198,737	85,826,831	86,241,693	90,925,976	95,666,738	90,226,583	95,536,660	101,311,435	51,911,101
Nuclear Fuel												
NUCLEAR FUEL												
CWIP Beginning Balance	89,985,615	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250
CWIP Expenditures	525,830	1,773,447	71,757	209,664	10,463,432	4,236,103	237,440	2,890,551	62,905	123,137	746,012	67,194,880
AFUDC Debt	171,292	174,358	177,009	178,189	189,238	204,164	209,463	213,513	147,417	77,953	78,628	142,959
AFUDC Equity	294,481	299,752	304,310	306,339	325,333	350,995	360,105	367,067	253,436	134,016	135,176	245,771
Closings to Plant	-	-	-	-	-	-	-	-	(73,972,774)	(1,421)	(580,681)	-
CWIP Ending Balance	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	109,306,860
Nuclear Fuel	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	109,306,860
Total Nuclear Fuel	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	109,306,860
Total Electric, Common, and Nuclear Fuel	536,162,791	555,743,026	580,108,023	619,608,746	632,277,016	678,389,677	718,624,229	773,481,896	722,041,772	743,948,709	781,713,119	658,824,989

Capital Budget Grouping

		2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant													
<i>AGIS</i>													
CWIP Beginning Balance	515,397.29	601,605.63	688,258.89	775,359.37	862,909.38	950,911.23	1,039,367.25	1,128,279.79	1,217,651.22	1,307,483.89	1,397,780.19	1,488,542.51	
CWIP Expenditures	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79	10,045,615.79
AFUDC Debt	1,708.08	1,871.70	2,036.17	2,201.49	2,367.66	2,534.68	2,702.57	2,871.33	3,040.96	3,211.46	3,382.84	3,555.11	
AFUDC Equity	2,936.51	3,217.81	3,500.56	3,784.77	4,070.44	4,357.59	4,646.22	4,936.35	5,227.96	5,521.09	5,815.73	6,111.88	
Closings to Plant	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)	(9,964,052.04)
CWIP Ending Balance	601,605.63	688,258.89	775,359.37	862,909.38	950,911.23	1,039,367.25	1,128,279.79	1,217,651.22	1,307,483.89	1,397,780.19	1,488,542.51	1,579,773.25	
<i>ASET HEALTH & RELIABILITY</i>													
CWIP Beginning Balance	45,769,094	36,953,064	30,241,942	25,561,556	22,961,691	20,958,197	31,560,654	37,940,687	42,870,033	46,342,394	45,092,559	46,996,409	46,996,409
CWIP Expenditures	4,092,894	4,254,373	4,006,933	5,573,048	6,532,113	25,747,253	23,685,890	23,831,005	23,290,759	21,821,894	21,574,260	20,821,356	
AFUDC Debt	64,720	53,036	43,898	37,465	32,841	41,150	54,805	64,185	71,450	73,301	73,558	71,461	
AFUDC Equity	111,266	91,179	75,468	64,409	56,459	70,744	94,219	110,346	122,835	126,018	126,459	122,854	
Closings to Plant	(13,084,909)	(11,109,711)	(8,806,685)	(8,274,787)	(8,624,906)	(15,256,690)	(17,454,881)	(19,076,191)	(20,012,682)	(23,271,047)	(19,870,428)	(24,939,821)	
CWIP Ending Balance	36,953,064	30,241,942	25,561,556	22,961,691	20,958,197	31,560,654	37,940,687	42,870,033	46,342,394	45,092,559	46,996,409	43,072,259	
<i>CAPACITY</i>													
CWIP Beginning Balance	9,264,633	10,975,622	12,742,587	14,538,677	16,545,286	19,076,720	17,625,862	20,030,527	22,317,637	20,401,456	15,646,164	17,018,207	17,018,207
CWIP Expenditures	2,214,928	2,239,835	2,418,471	2,513,075	3,077,189	3,305,153	3,031,014	3,007,633	2,720,910	2,240,987	2,345,607	2,572,554	
AFUDC Debt	17,203	20,176	23,251	26,564	30,617	31,542	31,821	35,946	36,109	29,639	26,091	15,121	
AFUDC Equity	29,575	34,686	39,972	45,667	52,636	54,227	54,707	61,797	62,078	50,954	44,856	25,996	
Closings to Plant	(550,716)	(527,732)	(685,604)	(578,696)	(629,009)	(4,841,780)	(712,877)	(818,266)	(4,735,278)	(7,076,872)	(1,044,510)	(16,088,054)	
CWIP Ending Balance	10,975,622	12,742,587	14,538,677	16,545,286	19,076,720	17,625,862	20,030,527	22,317,637	20,401,456	15,646,164	17,018,207	3,543,824	
<i>Distribution Operations - Suspense</i>													
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526
<i>FLEET, TOOLS & COMM</i>													
CWIP Beginning Balance	48,768	33,422	24,982	22,540	34,397	40,918	44,505	46,478	47,563	48,160	48,488	48,668	48,668
CWIP Expenditures	12,000	12,000	16,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(27,345)	(20,440)	(18,442)	(28,143)	(33,479)	(36,413)	(38,027)	(38,915)	(39,403)	(39,672)	(39,819)	(39,901)	
CWIP Ending Balance	33,422	24,982	22,540	34,397	40,918	44,505	46,478	47,563	48,160	48,488	48,668	48,668	
<i>MANDATES</i>													
CWIP Beginning Balance	15,790,548	16,442,120	16,550,936	16,831,892	17,403,680	17,431,772	17,773,609	18,259,370	18,439,001	18,531,290	18,702,382	18,714,837	18,714,837
CWIP Expenditures	2,172,828	1,614,341	1,883,155	2,657,208	2,112,798	2,493,975	2,802,953	2,528,816	2,364,838	2,321,848	1,996,785	1,520,168	
AFUDC Debt	29,723	30,842	32,138	33,372	34,191	34,727	35,236	35,561	35,777	36,120	36,377	19,973	
AFUDC Equity	51,098	53,024	55,250	57,373	58,780	59,702	60,577	61,135	61,507	62,096	62,539	34,338	
Closings to Plant	(1,602,076)	(1,589,391)	(1,689,587)	(2,176,164)	(2,177,678)	(2,246,567)	(2,413,005)	(2,445,881)	(2,369,833)	(2,248,972)	(2,083,246)	(16,524,404)	
CWIP Ending Balance	16,442,120	16,550,936	16,831,892	17,403,680	17,431,772	17,773,609	18,259,370	18,439,001	18,531,290	18,702,382	18,714,837	3,764,912	

		2022											
<i>Capital Budget Grouping</i>		January	February	March	April	May	June	July	August	September	October	November	December
NEW BUSINESS													
	CWIP Beginning Balance	(265,917)	(1,599,840)	(2,157,205)	(1,679,409)	(242,070)	1,129,656	2,479,415	3,895,691	6,165,000	7,917,744	9,372,190	10,096,093
	CWIP Expenditures	2,804,417	2,370,584	4,264,236	5,389,092	6,152,354	6,095,538	6,695,785	8,515,321	8,016,541	7,115,475	7,031,318	6,034,451
	AFUDC Debt	496	1,421	2,820	4,694	6,579	8,474	10,380	12,295	14,221	16,157	17,637	9,330
	AFUDC Equity	852	2,443	4,848	8,070	11,311	14,569	17,844	21,138	24,449	27,777	30,321	16,040
	Closings to Plant	(4,139,688)	(2,931,813)	(3,794,108)	(3,964,517)	(4,798,518)	(4,768,822)	(5,307,733)	(6,279,445)	(6,302,468)	(5,704,963)	(6,355,373)	(10,490,785)
	CWIP Ending Balance	(1,599,840)	(2,157,205)	(1,679,409)	(242,070)	1,129,656	2,479,415	3,895,691	6,165,000	7,917,744	9,372,190	10,096,093	5,665,129
OTHER/FLEET													
	CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-
	Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-
	CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution Plant	64,472,521	59,158,027	57,117,141	58,632,420	60,654,701	71,589,938	82,367,559	92,123,410	95,615,052	91,326,089	95,429,282	58,741,190

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	389,110,261	389,113,209	389,102,259	389,569,154	389,566,095	389,565,533	390,949,536	391,662,988	391,766,998	395,817,962	399,482,723	399,599,382
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	2,948	(10,950)	466,895	(3,060)	(561)	1,384,002	713,453	104,009	4,050,964	3,664,761	116,659	1,685,153
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	389,113,209	389,102,259	389,569,154	389,566,095	389,565,533	390,949,536	391,662,988	391,766,998	395,817,962	399,482,723	399,599,382	401,284,534
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,326,647,079	2,326,749,134	2,323,485,655	2,323,878,079	2,326,075,698	2,326,083,796	2,328,791,933	2,329,460,967	2,329,897,039	2,330,171,872	2,331,946,129	2,335,270,970
Retirements	(13,400)	(3,966,917)	(889)	(172,583)	(398,604)	(67,412)	-	-	-	-	-	-
Plant Additions	261,656	714,224	398,720	2,375,025	406,702	2,775,549	669,034	436,072	274,833	1,774,257	3,324,841	835,005
Transfers & Adjustments	(146,201)	(10,785)	(5,407)	(4,824)	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,326,749,134	2,323,485,655	2,323,878,079	2,326,075,698	2,326,083,796	2,328,791,933	2,329,460,967	2,329,897,039	2,330,171,872	2,331,946,129	2,335,270,970	2,336,105,975
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	3,833,961,553	3,836,905,142	3,842,753,840	3,859,689,403	3,861,978,684	3,873,160,473	3,873,828,486	3,874,517,541	3,875,058,237	3,875,826,900	3,880,757,642	3,898,552,181
Retirements	(1,089,726)	(271,574)	-	(550,361)	-	(568,075)	-	-	-	-	-	-
Plant Additions	4,033,315	6,120,272	16,935,563	2,839,642	11,181,789	1,236,088	689,055	540,696	768,663	4,930,742	17,794,539	16,076,287
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	3,836,905,142	3,842,753,840	3,859,689,403	3,861,978,684	3,873,160,473	3,873,828,486	3,874,517,541	3,875,058,237	3,875,826,900	3,880,757,642	3,898,552,181	3,914,628,468
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,621,374	27,638,289	27,639,742	27,639,742	27,642,993	27,642,993	27,642,993	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	16,915	1,453	-	3,251	-	-	19,542	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,638,289	27,639,742	27,639,742	27,642,993	27,642,993	27,642,993	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535
Electric Other Production Plant												
Gross Plant Beginning Balance	2,972,277,974	2,972,846,714	2,978,548,972	2,978,921,214	2,977,157,043	2,988,846,653	2,989,514,317	2,990,449,558	2,990,902,824	2,991,331,855	3,388,353,118	3,395,232,170
Retirements	-	-	(48,547)	(2,031,625)	(135,988)	-	-	-	-	-	-	(17,370,464)
Plant Additions	422,539	5,691,473	415,382	262,630	11,825,598	667,664	935,241	453,266	429,032	397,021,262	6,879,052	315,008,737
Transfers & Adjustments	146,201	10,785	5,407	4,824	-	-	-	-	-	-	-	-
Electric Other Production Plant	2,972,846,714	2,978,548,972	2,978,921,214	2,977,157,043	2,988,846,653	2,989,514,317	2,990,449,558	2,990,902,824	2,991,331,855	3,388,353,118	3,395,232,170	3,692,870,443
Electric Transmission Plant												
Gross Plant Beginning Balance	3,702,377,186	3,714,576,127	3,719,060,821	3,717,807,948	3,727,953,315	3,735,464,756	3,738,548,073	3,743,681,565	3,744,871,929	3,765,067,616	3,776,261,806	3,776,436,601
Retirements	(1,420,265)	(45,347)	(308,127)	(795,759)	(1,549,469)	(119,043)	(983,304)	(983,304)	(983,304)	(983,304)	(983,304)	(983,304)
Plant Additions	13,619,206	4,530,041	(944,746)	10,941,126	9,060,910	3,202,360	6,116,795	2,173,668	21,178,990	12,177,494	1,158,098	42,879,934
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	3,714,576,127	3,719,060,821	3,717,807,948	3,727,953,315	3,735,464,756	3,738,548,073	3,743,681,565	3,744,871,929	3,765,067,616	3,776,261,806	3,776,436,601	3,818,333,232

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant	-	-	-	-	-	-	-	-	-	-	-	-
Gross Plant Beginning Balance	4,124,603,977	4,136,346,114	4,149,407,325	4,149,212,275	4,155,009,937	4,174,887,454	4,177,631,372	4,216,503,132	4,238,354,951	4,258,720,043	4,279,769,282	4,305,685,228
Retirements	(2,959,220)	(3,025,906)	(8,677,926)	(3,069,665)	(923,986)	(13,702,312)	(407,270)	(866,853)	(866,852)	(866,853)	(866,852)	(866,853)
Plant Additions	14,701,357	16,087,117	8,482,876	8,867,326	20,801,503	16,446,230	39,279,030	22,718,671	21,231,945	21,916,091	26,782,799	28,044,246
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,136,346,114	4,149,407,325	4,149,212,275	4,155,009,937	4,174,887,454	4,177,631,372	4,216,503,132	4,238,354,951	4,258,720,043	4,279,769,282	4,305,685,228	4,332,862,621
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-
Gross Plant Beginning Balance	593,741,596	594,102,151	594,922,716	596,677,109	596,900,097	608,041,075	608,905,237	617,664,943	618,920,174	625,356,726	627,831,102	630,681,327
Retirements	-	-	(1,381,464)	-	-	(1,458,414)	-	-	-	-	-	-
Plant Additions	360,554	820,566	3,135,857	222,988	11,140,978	2,322,576	8,802,445	1,255,232	6,436,551	2,474,376	2,850,225	7,995,845
Transfers & Adjustments	-	-	-	-	-	-	(42,740)	-	-	-	-	-
Electric General Plant	594,102,151	594,922,716	596,677,109	596,900,097	608,041,075	608,905,237	617,664,943	618,920,174	625,356,726	627,831,102	630,681,327	638,677,172
Total Electric Utility	17,998,276,879	18,024,921,330	18,043,394,924	18,062,283,860	18,123,692,733	18,135,811,947	18,191,603,229	18,217,434,686	18,269,955,508	18,712,064,336	18,769,120,394	19,162,424,980
Common Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Gross Plant Beginning Balance	432,694,045	433,538,559	436,646,697	439,998,077	441,699,332	442,572,710	445,575,110	446,864,811	449,805,505	454,959,892	457,272,573	464,155,491
Retirements	-	(61,476)	-	-	-	-	-	-	-	-	-	-
Plant Additions	844,514	3,169,614	3,351,380	1,701,255	873,379	3,002,399	1,289,701	2,940,694	5,154,386	2,312,682	6,882,917	37,411,432
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	433,538,559	436,646,697	439,998,077	441,699,332	442,572,710	445,575,110	446,864,811	449,805,505	454,959,892	457,272,573	464,155,491	501,566,923
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-
Gross Plant Beginning Balance	357,887,316	360,096,081	361,438,678	362,857,854	364,599,425	365,125,045	368,430,326	374,627,219	376,728,466	398,329,285	402,459,439	404,821,199
Retirements	-	-	(50,472)	-	-	(14,573)	-	-	-	-	-	-
Plant Additions	2,208,765	1,342,597	1,469,647	1,741,572	525,620	3,319,854	6,788,998	2,101,247	21,600,819	4,130,154	2,361,761	13,229,518
Transfers & Adjustments	-	-	-	-	-	-	(592,105)	-	-	-	-	-
Common General Plant	360,096,081	361,438,678	362,857,854	364,599,425	365,125,045	368,430,326	374,627,219	376,728,466	398,329,285	402,459,439	404,821,199	418,050,717
Total Common Utility	793,634,640	798,085,375	802,855,931	806,298,757	807,697,755	814,005,436	821,492,030	826,533,971	853,289,176	859,732,012	868,976,690	919,617,640
Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-	-
Gross Plant Beginning Balance	2,597,079,745	2,597,079,745	2,597,080,054	2,678,021,722	2,678,122,184	2,678,124,209	2,678,124,209	2,678,168,884	2,678,168,884	2,752,819,710	2,752,821,261	2,753,343,357
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	309	80,941,668	100,462	2,025	-	44,675	-	74,650,827	1,551	522,096	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,597,079,745	2,597,080,054	2,678,021,722	2,678,122,184	2,678,124,209	2,678,124,209	2,678,168,884	2,678,168,884	2,752,819,710	2,752,821,261	2,753,343,357	2,753,343,357
Total Nuclear Fuel	2,597,079,745	2,597,080,054	2,678,021,722	2,678,122,184	2,678,124,209	2,678,124,209	2,678,168,884	2,678,168,884	2,752,819,710	2,752,821,261	2,753,343,357	2,753,343,357
Total Electric Utility, Common Utility, and Nuclear Fuel	21,388,991,263	21,420,086,759	21,524,272,577	21,546,704,801	21,609,514,697	21,627,941,592	21,691,264,142	21,722,137,540	21,876,064,394	22,324,617,609	22,391,440,441	22,835,385,977
Electric Distribution Plant - MN	-	-	-	-	-	-	-	-	-	-	-	-
Gross Plant Beginning Balance	3,610,371,929	3,621,519,167	3,631,864,753	3,631,776,242	3,636,778,703	3,649,160,212	3,648,293,508	3,680,843,633	3,699,467,028	3,717,245,375	3,735,838,800	3,760,210,432
Retirements	(2,757,444)	(2,630,609)	(8,255,558)	(2,650,019)	(887,791)	(12,534,747)	(195,379)	(629,879)	(629,879)	(629,879)	(629,879)	(629,879)
Plant Additions	13,904,682	12,976,195	8,167,047	7,652,480	13,269,300	11,668,043	32,745,505	19,253,274	18,408,225	19,223,303	25,001,511	26,107,465
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	3,621,519,167	3,631,864,753	3,631,776,242	3,636,778,703	3,649,160,212	3,648,293,508	3,680,843,633	3,699,467,028	3,717,245,375	3,735,838,800	3,760,210,432	3,785,688,019

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	401,284,534	401,516,459	401,683,356	403,991,218	405,886,066	406,053,464	406,220,861	408,076,813	408,305,126	408,535,438	408,798,751	409,476,501
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	231,925	166,898	2,307,861	1,894,849	167,398	167,398	1,855,952	228,312	230,313	263,312	677,751	18,366,000
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	401,516,459	401,683,356	403,991,218	405,886,066	406,053,464	406,220,861	408,076,813	408,305,126	408,535,438	408,798,751	409,476,501	427,842,502
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,336,105,975	2,336,122,592	2,336,142,801	2,336,613,226	2,349,713,453	2,350,582,932	2,350,958,789	2,351,109,462	2,351,319,548	2,351,545,593	2,360,411,169	2,361,990,705
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	16,618	20,209	470,425	13,100,227	869,480	375,857	150,672	210,087	226,044	8,865,577	1,579,535	391,127
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,336,122,592	2,336,142,801	2,336,613,226	2,349,713,453	2,350,582,932	2,350,958,789	2,351,109,462	2,351,319,548	2,351,545,593	2,360,411,169	2,361,990,705	2,362,381,832
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	3,914,628,468	3,914,703,125	3,914,767,321	3,923,842,660	3,925,008,279	3,928,026,352	3,930,441,295	3,930,465,805	3,933,066,838	3,947,224,452	3,954,073,920	3,972,754,098
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	74,657	64,196	9,075,339	1,165,619	3,018,073	2,414,943	24,510	2,601,033	14,157,614	6,849,468	18,680,177	10,894,378
Transfers & Adjustments	-	-	-	-	-	-	(0)	-	-	-	-	-
Electric Nuclear Production Plant	3,914,703,125	3,914,767,321	3,923,842,660	3,925,008,279	3,928,026,352	3,930,441,295	3,930,465,805	3,933,066,838	3,947,224,452	3,954,073,920	3,972,754,098	3,983,648,475
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,845,867	27,865,867
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	-	-	-	-	-	-	-	183,332	20,000	10,000
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,662,535	27,845,867	27,865,867	27,875,867
Electric Other Production Plant												
Gross Plant Beginning Balance	3,692,870,443	3,693,658,096	3,694,942,738	3,719,954,808	3,720,231,534	3,728,778,509	3,732,061,273	3,732,262,718	3,732,623,358	3,734,392,762	4,045,053,883	4,184,593,286
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	787,653	1,284,642	25,012,070	276,726	8,546,975	3,282,764	201,445	360,640	1,769,405	310,661,121	139,539,403	775,173,364
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	3,693,658,096	3,694,942,738	3,719,954,808	3,720,231,534	3,728,778,509	3,732,061,273	3,732,262,718	3,732,623,358	3,734,392,762	4,045,053,883	4,184,593,286	4,959,766,649
Electric Transmission Plant												
Gross Plant Beginning Balance	3,818,333,232	3,822,203,079	3,821,702,145	3,828,079,933	3,831,094,514	3,831,559,092	3,839,718,625	3,836,480,703	3,836,367,031	3,845,380,933	3,846,516,203	3,848,908,732
Retirements	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)
Plant Additions	4,694,152	323,372	7,202,093	3,838,886	1,288,883	8,983,839	(2,413,617)	710,634	9,838,207	1,959,576	3,216,834	48,882,639
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	3,822,203,079	3,821,702,145	3,828,079,933	3,831,094,514	3,831,559,092	3,839,718,625	3,836,480,703	3,836,367,031	3,845,380,933	3,846,516,203	3,848,908,732	3,896,967,066

Functional Class	2020												
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric Distribution Plant	Gross Plant Beginning Balance	4,332,862,621	4,341,374,837	4,349,133,741	4,357,616,713	4,367,249,867	4,378,972,140	4,395,843,329	4,412,231,017	4,430,534,584	4,448,298,886	4,471,654,890	4,491,563,453
	Retirements	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)
	Plant Additions	11,252,706	10,499,395	11,223,462	12,373,645	14,462,764	19,611,680	19,128,178	21,044,058	20,504,793	26,096,494	22,649,054	59,138,244
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution Plant	4,341,374,837	4,349,133,741	4,357,616,713	4,367,249,867	4,378,972,140	4,395,843,329	4,412,231,017	4,430,534,584	4,448,298,886	4,471,654,890	4,491,563,453	4,547,961,207
Electric General Plant	Gross Plant Beginning Balance	638,677,172	640,504,934	641,619,268	643,525,385	689,384,805	691,274,808	693,322,046	694,915,038	696,940,633	701,044,555	706,091,767	708,864,745
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	1,827,762	1,114,333	1,906,118	45,859,420	1,890,003	2,047,238	1,592,992	2,025,595	4,103,923	5,047,212	2,772,978	25,408,237
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Electric General Plant	640,504,934	641,619,268	643,525,385	689,384,805	691,274,808	693,322,046	694,915,038	696,940,633	701,044,555	706,091,767	708,864,745	734,272,982
Total Electric Utility		19,177,745,657	19,187,653,905	19,241,286,477	19,316,231,052	19,342,909,831	19,376,228,753	19,393,204,090	19,416,819,652	19,464,085,154	19,820,446,451	20,006,017,387	20,940,716,580
Common Intangible Plant	Gross Plant Beginning Balance	501,566,923	503,911,959	506,190,050	508,906,456	512,814,514	515,057,883	517,168,573	519,165,648	521,065,434	522,881,913	525,174,287	527,873,111
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	2,345,036	2,278,091	2,716,406	3,908,058	2,243,369	2,110,690	1,997,075	1,899,786	1,816,478	2,292,375	2,698,824	12,104,877
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Common Intangible Plant	503,911,959	506,190,050	508,906,456	512,814,514	515,057,883	517,168,573	519,165,648	521,065,434	522,881,913	525,174,287	527,873,111	539,977,988
Common General Plant	Gross Plant Beginning Balance	418,050,717	419,192,791	420,448,001	421,999,845	424,152,045	426,573,835	428,980,836	432,993,842	441,245,665	444,035,855	446,672,157	449,664,451
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	1,142,074	1,255,210	1,551,843	2,152,200	2,421,790	2,407,001	4,013,005	8,251,823	2,790,190	2,636,302	2,992,294	5,076,221
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Common General Plant	419,192,791	420,448,001	421,999,845	424,152,045	426,573,835	428,980,836	432,993,842	441,245,665	444,035,855	446,672,157	449,664,451	454,740,672
Total Common Utility		923,104,750	926,638,052	930,906,301	936,966,559	941,631,718	946,149,410	952,159,490	962,311,099	966,917,767	971,846,444	977,537,562	994,718,661
Nuclear Fuel	Gross Plant Beginning Balance	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,837,340,759	2,837,342,073	2,837,881,182	2,837,881,182
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	83,997,402	1,314	539,109	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Nuclear Fuel	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,837,340,759	2,837,342,073	2,837,881,182	2,837,881,182	2,837,881,182
Total Nuclear Fuel		2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,753,343,357	2,837,340,759	2,837,342,073	2,837,881,182	2,837,881,182	2,837,881,182
Total Electric Utility, Common Utility, and Nuclear Fuel		22,854,193,764	22,867,635,314	22,925,536,135	23,006,540,968	23,037,884,906	23,075,721,520	23,098,706,937	23,216,471,511	23,268,344,994	23,630,174,077	23,821,436,131	24,773,316,422
Electric Distribution Plant - MN	Gross Plant Beginning Balance	3,785,688,019	3,793,345,503	3,800,476,045	3,808,058,784	3,816,824,385	3,827,481,072	3,843,121,868	3,858,209,732	3,874,815,064	3,891,149,078	3,911,732,210	3,929,990,664
	Retirements	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)	(2,400,805)
	Plant Additions	10,058,289	9,531,347	9,983,545	11,166,405	13,057,492	18,041,600	17,488,669	19,006,137	18,734,819	22,983,937	20,659,258	57,448,814
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution Plant - MN	3,793,345,503	3,800,476,045	3,808,058,784	3,816,824,385	3,827,481,072	3,843,121,868	3,858,209,732	3,874,815,064	3,891,149,078	3,911,732,210	3,929,990,664	3,985,038,673

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	427,842,502	428,084,011	430,784,306	435,270,099	435,514,445	435,773,798	436,032,279	436,273,788	436,634,947	436,877,156	437,118,764	437,360,373
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	241,509	2,700,295	4,485,793	244,346	259,354	258,481	241,509	361,159	242,209	241,609	241,609	7,748,568
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	428,084,011	430,784,306	435,270,099	435,514,445	435,773,798	436,032,279	436,273,788	436,634,947	436,877,156	437,118,764	437,360,373	445,108,941
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,362,381,832	2,362,392,351	2,362,405,752	2,374,286,051	2,380,479,605	2,396,239,023	2,400,432,306	2,403,719,664	2,404,695,219	2,412,781,186	2,416,620,902	2,421,268,034
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	10,519	13,402	11,880,298	6,193,555	15,759,417	4,193,283	3,287,359	975,555	8,085,967	3,839,716	4,647,133	1,315,820
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,362,392,351	2,362,405,752	2,374,286,051	2,380,479,605	2,396,239,023	2,400,432,306	2,403,719,664	2,404,695,219	2,412,781,186	2,416,620,902	2,421,268,034	2,422,583,854
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	3,983,648,475	3,983,835,643	3,984,015,311	3,984,198,957	3,994,684,710	4,018,590,018	4,021,478,736	4,024,455,477	4,030,123,994	4,049,214,552	4,052,179,677	4,057,814,602
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	187,168	179,668	183,646	10,485,753	23,905,308	2,888,717	2,976,741	5,668,517	19,090,558	2,965,125	5,634,926	11,187,777
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	3,983,835,643	3,984,015,311	3,984,198,957	3,994,684,710	4,018,590,018	4,021,478,736	4,024,455,477	4,030,123,994	4,049,214,552	4,052,179,677	4,057,814,602	4,069,002,380
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	29,203,326
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	-	-	-	-	-	-	-	-	-	1,327,459
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	50,000
Electric Hydro Production Plant	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	27,875,867	29,203,326	29,253,326
Electric Other Production Plant												
Gross Plant Beginning Balance	4,959,766,649	4,960,245,417	4,960,650,436	4,970,312,452	4,978,311,057	4,980,395,783	4,992,411,068	4,992,611,036	4,993,373,700	4,994,109,046	5,000,144,460	5,002,860,984
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	478,768	405,019	9,662,015	7,998,606	2,084,726	12,015,284	199,968	762,665	735,345	6,035,414	2,716,524	359,641,444
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	4,960,245,417	4,960,650,436	4,970,312,452	4,978,311,057	4,980,395,783	4,992,411,068	4,992,611,036	4,993,373,700	4,994,109,046	5,000,144,460	5,002,860,984	5,362,502,429
Electric Transmission Plant												
Gross Plant Beginning Balance	3,896,967,066	3,897,141,009	3,913,517,100	3,930,477,269	3,930,348,848	3,930,224,351	3,939,949,933	3,949,156,065	3,949,182,730	3,959,008,452	3,968,136,317	3,967,823,303
Retirements	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)
Plant Additions	1,010,694	17,212,844	17,796,921	708,331	712,256	10,562,334	10,042,884	863,417	10,662,475	9,964,617	523,738	168,958,509
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	3,897,141,009	3,913,517,100	3,930,477,269	3,930,348,848	3,930,224,351	3,939,949,933	3,949,156,065	3,949,182,730	3,959,008,452	3,968,136,317	3,967,823,303	4,135,945,060

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
Gross Plant Beginning Balance	4,547,961,207	4,558,843,224	4,567,514,861	4,577,029,829	4,587,582,176	4,600,495,834	4,625,717,791	4,654,861,801	4,682,315,323	4,713,035,465	4,741,813,249	4,787,686,978
Retirements	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)
Plant Additions	13,674,141	11,463,760	12,307,091	13,344,471	15,705,781	28,014,081	31,936,133	30,245,646	33,512,265	31,569,908	48,665,852	85,392,133
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,558,843,224	4,567,514,861	4,577,029,829	4,587,582,176	4,600,495,834	4,625,717,791	4,654,861,801	4,682,315,323	4,713,035,465	4,741,813,249	4,787,686,978	4,870,286,988
Electric General Plant												
Gross Plant Beginning Balance	734,272,982	736,305,338	738,336,100	744,200,597	747,487,077	750,505,414	756,868,259	760,891,580	764,899,134	773,272,923	777,312,200	780,406,119
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	2,032,357	2,030,762	5,864,496	3,286,480	3,018,337	6,362,845	4,023,322	4,007,553	8,373,789	4,039,277	3,093,919	11,030,550
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	736,305,338	738,336,100	744,200,597	747,487,077	750,505,414	756,868,259	760,891,580	764,899,134	773,272,923	777,312,200	780,406,119	791,436,669
Total Electric Utility	20,954,722,860	20,985,099,734	21,043,651,120	21,082,283,785	21,140,100,088	21,200,766,238	21,249,845,278	21,289,100,914	21,366,174,646	21,421,201,436	21,484,423,720	22,126,119,646
Common Intangible Plant												
Gross Plant Beginning Balance	539,977,988	544,712,317	548,369,853	551,589,229	554,510,069	557,229,176	560,268,479	562,763,906	565,201,991	567,604,134	571,145,237	575,490,221
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	4,734,329	3,657,536	3,219,376	2,920,840	2,719,107	3,039,303	2,495,427	2,438,086	2,402,143	3,541,102	4,344,984	33,414,132
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	544,712,317	548,369,853	551,589,229	554,510,069	557,229,176	560,268,479	562,763,906	565,201,991	567,604,134	571,145,237	575,490,221	608,904,353
Common General Plant												
Gross Plant Beginning Balance	454,740,672	457,970,919	461,081,463	464,267,854	467,632,232	471,072,065	474,930,881	478,658,615	486,443,173	490,437,899	494,454,323	498,454,760
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	3,230,247	3,110,545	3,186,390	3,364,378	3,439,833	3,858,816	3,727,735	7,784,558	3,994,726	4,016,424	4,000,437	17,970,783
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	457,970,919	461,081,463	464,267,854	467,632,232	471,072,065	474,930,881	478,658,615	486,443,173	490,437,899	494,454,323	498,454,760	516,425,544
Total Common Utility	1,002,683,236	1,009,451,317	1,015,857,083	1,022,142,301	1,028,301,241	1,035,199,360	1,041,422,521	1,051,645,164	1,058,042,034	1,065,599,560	1,073,944,982	1,125,329,896
Nuclear Fuel												
Gross Plant Beginning Balance	2,837,881,182	2,837,881,182	2,837,881,182	2,915,009,700	2,915,031,161	2,915,608,088	2,915,608,088	2,915,608,088	2,915,608,088	2,990,059,429	2,990,618,107	2,990,618,107
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	77,128,518	21,461	576,927	-	-	-	74,451,341	558,678	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,837,881,182	2,837,881,182	2,915,009,700	2,915,031,161	2,915,608,088	2,915,608,088	2,915,608,088	2,915,608,088	2,990,059,429	2,990,618,107	2,990,618,107	2,990,618,107
Total Nuclear Fuel	2,837,881,182	2,837,881,182	2,915,009,700	2,915,031,161	2,915,608,088	2,915,608,088	2,915,608,088	2,915,608,088	2,990,059,429	2,990,618,107	2,990,618,107	2,990,618,107
Total Electric Utility, Common Utility, and Nuclear Fuel	24,795,287,278	24,832,432,233	24,974,517,903	25,019,457,248	25,084,009,417	25,151,573,686	25,206,875,887	25,256,354,166	25,414,276,109	25,477,419,103	25,548,986,808	26,242,067,649
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	3,985,038,673	3,995,010,083	4,002,989,885	4,011,718,729	4,021,373,756	4,033,145,047	4,056,980,399	4,084,608,542	4,110,344,893	4,139,386,144	4,166,593,739	4,210,832,956
Retirements	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)	(2,445,529)
Plant Additions	12,416,938	10,425,331	11,174,372	12,100,556	14,216,819	26,280,881	30,073,671	28,181,880	31,486,779	29,653,123	46,684,746	83,568,433
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	3,995,010,083	4,002,989,885	4,011,718,729	4,021,373,756	4,033,145,047	4,056,980,399	4,084,608,542	4,110,344,893	4,139,386,144	4,166,593,739	4,210,832,956	4,291,955,861

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	445,108,941	445,807,288	446,505,634	447,203,981	447,902,328	448,600,675	449,299,021	449,997,368	450,695,715	451,394,061	452,092,408	452,790,755
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	20,560,985
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	445,807,288	446,505,634	447,203,981	447,902,328	448,600,675	449,299,021	449,997,368	450,695,715	451,394,061	452,092,408	452,790,755	473,351,740
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,422,583,854	2,423,469,526	2,423,757,663	2,426,188,673	2,426,864,478	2,427,821,285	2,429,170,455	2,429,587,817	2,429,961,521	2,436,711,864	2,441,879,689	2,444,445,875
Retirements	-	-	-	-	-	-	-	-	-	-	-	(231,227,903)
Plant Additions	885,671	288,137	2,431,010	675,806	956,807	1,349,170	417,362	373,704	6,750,343	5,167,825	2,566,186	2,290,257
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,423,469,526	2,423,757,663	2,426,188,673	2,426,864,478	2,427,821,285	2,429,170,455	2,429,587,817	2,429,961,521	2,436,711,864	2,441,879,689	2,444,445,875	2,215,508,230
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	4,069,002,380	4,069,022,380	4,069,444,259	4,069,468,259	4,072,512,436	4,109,817,362	4,112,293,140	4,115,147,963	4,117,539,772	4,125,775,558	4,130,154,461	4,131,959,593
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	20,000	421,879	24,000	3,044,178	37,304,926	2,475,778	2,854,823	2,391,809	8,235,786	4,378,903	1,805,132	28,297,131
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	4,069,022,380	4,069,444,259	4,069,468,259	4,072,512,436	4,109,817,362	4,112,293,140	4,115,147,963	4,117,539,772	4,125,775,558	4,130,154,461	4,131,959,593	4,160,256,724
Electric Hydro Production Plant												
Gross Plant Beginning Balance	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326	29,253,326
Electric Other Production Plant												
Gross Plant Beginning Balance	5,362,502,429	5,362,621,022	5,362,699,238	5,363,488,234	5,367,152,133	5,369,788,192	5,376,267,974	5,376,715,527	5,379,221,993	5,383,258,852	5,398,237,387	5,405,448,362
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	118,594	78,216	788,996	3,663,899	2,636,059	6,479,783	447,553	2,506,466	4,036,858	14,978,536	7,210,975	23,974,807
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	5,362,621,022	5,362,699,238	5,363,488,234	5,367,152,133	5,369,788,192	5,376,267,974	5,376,715,527	5,379,221,993	5,383,258,852	5,398,237,387	5,405,448,362	5,429,423,169
Electric Transmission Plant												
Gross Plant Beginning Balance	4,135,945,060	4,135,583,938	4,136,808,271	4,151,723,080	4,151,020,498	4,151,571,518	4,164,135,351	4,177,598,768	4,177,201,269	4,192,368,543	4,192,721,369	4,192,989,928
Retirements	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)	(889,766)
Plant Additions	528,644	2,114,099	15,804,576	187,184	1,440,786	13,453,599	14,353,183	492,267	16,057,040	1,242,591	1,158,326	84,636,562
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	4,135,583,938	4,136,808,271	4,151,723,080	4,151,020,498	4,151,571,518	4,164,135,351	4,177,598,768	4,177,201,269	4,192,368,543	4,192,721,369	4,192,989,928	4,276,736,724

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
Gross Plant Beginning Balance	4,870,286,988	4,898,085,685	4,925,379,777	4,950,080,188	4,974,912,676	5,001,234,647	5,038,715,746	5,075,098,904	5,114,415,345	5,158,493,721	5,217,597,663	5,258,169,184
Retirements	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)	(2,882,899)
Plant Additions	30,681,596	30,176,991	27,583,310	27,715,387	29,204,869	40,363,998	39,266,057	42,199,339	46,961,275	61,986,841	43,454,420	86,700,771
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,898,085,685	4,925,379,777	4,950,080,188	4,974,912,676	5,001,234,647	5,038,715,746	5,075,098,904	5,114,415,345	5,158,493,721	5,217,597,663	5,258,169,184	5,341,987,056
Electric General Plant												
Gross Plant Beginning Balance	791,436,669	794,238,634	797,264,450	802,706,097	806,189,255	810,315,866	816,874,907	820,882,241	824,924,046	835,563,292	840,210,592	842,648,023
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	2,801,965	3,025,816	5,441,647	3,483,158	4,126,611	6,559,041	4,007,334	4,041,804	10,639,246	4,647,300	2,437,431	11,323,904
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	794,238,634	797,264,450	802,706,097	806,189,255	810,315,866	816,874,907	820,882,241	824,924,046	835,563,292	840,210,592	842,648,023	853,971,927
Total Electric Utility	22,158,081,798	22,191,112,617	22,240,111,837	22,275,807,130	22,348,402,871	22,416,009,921	22,474,281,914	22,523,212,987	22,612,819,217	22,702,146,894	22,757,705,046	22,780,488,897
Common Intangible Plant												
Gross Plant Beginning Balance	608,904,353	612,606,758	615,439,147	618,044,244	620,474,755	622,769,933	624,959,238	627,064,968	629,104,146	631,089,886	634,284,254	638,323,534
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	3,702,405	2,832,389	2,605,097	2,430,511	2,295,178	2,189,306	2,105,730	2,039,178	1,985,740	3,194,368	4,039,281	53,176,831
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	612,606,758	615,439,147	618,044,244	620,474,755	622,769,933	624,959,238	627,064,968	629,104,146	631,089,886	634,284,254	638,323,534	691,500,365
Common General Plant												
Gross Plant Beginning Balance	516,425,544	523,427,922	529,992,083	536,312,099	542,776,236	549,584,656	561,104,235	567,925,252	574,995,220	591,428,504	599,044,093	605,282,816
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	7,002,378	6,564,161	6,320,017	6,464,137	6,808,420	11,519,579	6,821,017	7,069,968	16,433,284	7,615,589	6,238,723	13,315,059
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	523,427,922	529,992,083	536,312,099	542,776,236	549,584,656	561,104,235	567,925,252	574,995,220	591,428,504	599,044,093	605,282,816	618,597,876
Total Common Utility	1,136,034,680	1,145,431,229	1,154,356,343	1,163,250,991	1,172,354,589	1,186,063,473	1,194,990,220	1,204,099,366	1,222,518,390	1,233,328,347	1,243,606,351	1,310,098,241
Nuclear Fuel												
Gross Plant Beginning Balance	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	3,064,590,881	3,064,592,302	3,065,172,983
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	-	-	-	-	-	-	73,972,774	1,421	580,681	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	3,064,590,881	3,064,592,302	3,065,172,983	3,065,172,983
Total Nuclear Fuel	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	2,990,618,107	3,064,590,881	3,064,592,302	3,065,172,983	3,065,172,983
Total Electric Utility, Common Utility, and Nuclear Fuel	26,284,734,585	26,327,161,953	26,385,086,287	26,429,676,228	26,511,375,566	26,592,691,501	26,659,890,242	26,717,930,460	26,899,928,488	27,000,067,543	27,066,484,380	27,155,760,120
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	4,291,955,861	4,318,795,399	4,342,409,288	4,364,838,518	4,387,295,629	4,410,994,021	4,445,579,096	4,478,940,422	4,515,033,923	4,555,928,390	4,601,704,720	4,638,532,899
Retirements	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)	(2,529,249)
Plant Additions	29,368,787	26,143,139	24,958,479	24,986,360	26,227,641	37,114,324	35,890,575	38,622,750	43,423,717	48,305,579	39,357,429	78,047,017
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	4,318,795,399	4,342,409,288	4,364,838,518	4,387,295,629	4,410,994,021	4,445,579,096	4,478,940,422	4,515,033,923	4,555,928,390	4,601,704,720	4,638,532,899	4,714,050,667

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	168,403,098	171,382,730	174,135,573	176,998,247	179,810,639	182,618,131	185,407,903	188,182,321	190,954,453	193,620,827	196,327,945	199,037,684
Book Depreciation	2,980,361	2,753,864	2,852,513	2,812,717	2,811,768	2,780,497	2,779,440	2,743,469	2,644,803	2,726,051	2,728,373	2,760,144
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(729)	(1,020)	10,160	(324)	(4,276)	9,274	(5,022)	28,664	21,571	(18,932)	(18,634)	(18,639)
Electric Intangible Plant	171,382,730	174,135,573	176,998,247	179,810,639	182,618,131	185,407,903	188,182,321	190,954,453	193,620,827	196,327,945	199,037,684	201,779,189
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	171,382,730	174,135,573	176,998,247	179,810,639	182,618,131	185,407,903	188,182,321	190,954,453	193,620,827	196,327,945	199,037,684	201,779,189
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,510,812,382	1,518,942,051	1,521,972,710	1,530,025,640	1,537,936,609	1,545,449,669	1,553,589,537	1,558,665,658	1,562,342,974	1,570,599,639	1,578,785,788	1,586,874,806
Book Depreciation	8,122,852	8,126,994	8,134,661	8,166,721	8,200,222	8,218,160	8,252,582	8,275,305	8,279,172	8,290,802	8,325,545	8,356,258
Retirements	(13,400)	(3,966,917)	(889)	(172,583)	(398,604)	(67,412)	-	-	-	-	-	-
Book Removals	(5,771)	(1,177,410)	(81,248)	(88,218)	(289,392)	(13,232)	(3,234,159)	(4,612,432)	(36,355)	(154,086)	(266,265)	(776,688)
Gain/Loss	-	(1,221,553)	-	-	-	2,020	-	-	-	-	-	-
Salvage	-	1,294,425	-	4,686	500	-	57,439	15,195	13,675	49,232	29,539	20,205
Transfers & Adjustments	25,987	(24,879)	406	361	334	330	260	(751)	173	200	200	232
Electric Steam Production Plant	1,518,942,051	1,521,972,710	1,530,025,640	1,537,936,609	1,545,449,669	1,553,589,537	1,558,665,658	1,562,342,974	1,570,599,639	1,578,785,788	1,586,874,806	1,594,475,812
Electric Steam Production Plant RWIP	24,405,410	23,204,765	23,341,979	23,425,508	23,394,625	23,203,190	21,167,193	17,840,159	19,717,771	20,495,843	20,756,735	20,514,675
Total Electric Steam Production including RWIP	1,494,536,640	1,498,767,945	1,506,683,661	1,514,511,101	1,522,055,045	1,530,386,347	1,537,498,464	1,544,502,815	1,550,881,869	1,558,289,945	1,566,118,072	1,573,961,137
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	1,812,526,639	1,822,385,195	1,834,501,052	1,846,961,536	1,858,792,555	1,871,356,107	1,883,370,014	1,891,872,934	1,904,159,753	1,914,833,753	1,926,080,685	1,938,738,852
Book Depreciation	12,364,288	12,396,642	12,460,463	12,515,570	12,563,542	12,607,180	12,624,864	12,641,593	12,654,251	12,684,581	12,758,974	12,874,971
Retirements	(1,089,726)	(271,574)	-	(550,361)	-	(568,075)	-	-	-	-	-	-
Book Removals	(1,415,793)	(9,216)	18	(134,194)	6	(25,201)	(4,148,865)	(354,776)	(1,980,256)	(1,437,651)	(100,811)	(1,024,974)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	(216)	-	-	-	-	-	26,918	-	-	-	-	92,250
Transfers & Adjustments	3	4	4	4	4	3	3	3	3	3	3	3
Electric Nuclear Production Plant	1,822,385,195	1,834,501,052	1,846,961,536	1,858,792,555	1,871,356,107	1,883,370,014	1,891,872,934	1,904,159,753	1,914,833,753	1,926,080,685	1,938,738,852	1,950,681,103
Electric Nuclear Production Plant RWIP	5,214,365	5,308,233	6,978,981	7,848,879	8,770,025	9,115,419	5,026,416	4,680,639	2,895,884	1,702,171	1,607,360	675,754
Total Electric Nuclear Production including RWIP	1,817,170,830	1,829,192,819	1,839,982,555	1,850,943,676	1,862,586,082	1,874,254,595	1,886,846,518	1,899,479,114	1,911,937,869	1,924,378,515	1,937,131,492	1,950,005,350
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	13,322,640	13,441,877	13,561,179	13,680,485	13,799,803	13,919,133	14,038,462	14,152,669	14,272,323	14,391,968	14,511,796	14,631,522
Book Depreciation	119,238	119,302	119,307	119,318	119,330	119,330	119,452	119,575	119,575	119,574	119,573	119,572
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	(5,245)	78	71	254	103
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	13,441,877	13,561,179	13,680,485	13,799,803	13,919,133	14,038,462	14,152,669	14,272,323	14,391,968	14,511,796	14,631,522	14,751,196
Electric Hydro Production Plant RWIP	5,591	5,668	6,212	4,922	4,933	4,933	(313)	(234)	(163)	91	244	347
Total Electric Hydro Production including RWIP	13,436,286	13,555,511	13,674,273	13,794,881	13,914,200	14,033,530	14,152,981	14,272,557	14,392,131	14,511,705	14,631,278	14,750,850

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	207,301,701	211,268,706	215,146,648	219,157,510	223,183,500	227,121,287	231,115,004	235,066,319	239,030,311	242,825,671	246,315,211	249,842,131
Book Depreciation	3,966,999	3,938,948	4,010,085	4,025,706	3,938,994	3,992,069	3,953,277	3,961,425	3,788,455	3,493,267	3,532,555	4,076,459
Retirements	-	(61,476)	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	5	470	777	284	(1,207)	1,648	(1,961)	2,567	6,905	(3,727)	(5,635)	(141)
Common Intangible Plant	211,268,706	215,146,648	219,157,510	223,183,500	227,121,287	231,115,004	235,066,319	239,030,311	242,825,671	246,315,211	249,842,131	253,918,449
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	211,268,706	215,146,648	219,157,510	223,183,500	227,121,287	231,115,004	235,066,319	239,030,311	242,825,671	246,315,211	249,842,131	253,918,449
Common General Plant												
Accumulated Depreciation Beginning Balance	106,738,965	109,037,439	111,317,343	113,460,754	115,564,166	117,652,168	119,823,199	120,615,950	122,838,908	125,230,796	127,649,489	130,228,406
Book Depreciation	2,249,262	2,256,572	2,222,332	2,177,989	2,071,465	2,164,338	2,151,359	2,191,253	2,356,142	2,530,967	2,556,986	2,622,002
Retirements	-	-	(50,472)	-	-	(14,573)	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	(1,619,812)	(6,399)	(6,930)	(151,087)	(21,927)	(5,109)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	253,400	14,439	11,067	8,431	6,395	4,836
Transfers & Adjustments	49,212	23,331	(28,450)	(74,576)	16,537	21,266	7,804	23,665	31,608	30,383	37,462	9,171
Common General Plant	109,037,439	111,317,343	113,460,754	115,564,166	117,652,168	119,823,199	120,615,950	122,838,908	125,230,796	127,649,489	130,228,406	132,859,306
Common General Plant RWIP	1,969,562	1,961,813	1,765,013	1,661,951	1,708,468	1,701,583	412,471	508,161	616,468	576,642	629,150	669,556
Total Common General including RWIP	107,067,877	109,355,530	111,695,741	113,902,215	115,943,701	118,121,616	120,203,479	122,330,747	124,614,328	127,072,848	129,599,256	132,189,750
Total Common Utility	320,306,145	326,463,990	332,618,264	338,747,666	344,773,455	350,938,203	355,682,270	361,869,219	368,056,467	373,964,701	380,070,537	386,777,755
Total Common Utility RWIP	1,969,562	1,961,813	1,765,013	1,661,951	1,708,468	1,701,583	412,471	508,161	616,468	576,642	629,150	669,556
Total Common Utility including RWIP	318,336,583	324,502,178	330,853,250	337,085,715	343,064,988	349,236,620	355,269,799	361,361,058	367,439,999	373,388,059	379,441,387	386,108,199
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,416,886,208	2,427,635,441	2,437,198,571	2,447,401,537	2,455,184,435	2,464,370,400	2,474,925,098	2,485,137,274	2,495,329,734	2,504,717,630	2,512,098,729	2,521,875,106
Book Depreciation	10,749,233	9,563,130	10,202,966	7,782,899	9,185,965	10,554,697	10,212,176	10,192,460	9,387,896	7,381,099	9,776,377	10,703,379
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,427,635,441	2,437,198,571	2,447,401,537	2,455,184,435	2,464,370,400	2,474,925,098	2,485,137,274	2,495,329,734	2,504,717,630	2,512,098,729	2,521,875,106	2,532,578,485
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,427,635,441	2,437,198,571	2,447,401,537	2,455,184,435	2,464,370,400	2,474,925,098	2,485,137,274	2,495,329,734	2,504,717,630	2,512,098,729	2,521,875,106	2,532,578,485
Total Nuclear Fuel	2,427,635,441	2,437,198,571	2,447,401,537	2,455,184,435	2,464,370,400	2,474,925,098	2,485,137,274	2,495,329,734	2,504,717,630	2,512,098,729	2,521,875,106	2,532,578,485
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,427,635,441	2,437,198,571	2,447,401,537	2,455,184,435	2,464,370,400	2,474,925,098	2,485,137,274	2,495,329,734	2,504,717,630	2,512,098,729	2,521,875,106	2,532,578,485

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Decommissioning												
Accumulated Depreciation Beginning Balance	1,623,008,028	1,624,705,606	1,643,279,052	1,674,089,372	1,675,787,017	1,677,551,185	1,683,449,702	1,685,147,347	1,686,844,992	1,688,542,637	1,690,240,282	1,691,937,927
Book Depreciation	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(67)	16,875,801	29,112,674	-	66,522	4,200,872	-	-	-	-	-	-
Decommissioning	1,624,705,606	1,643,279,052	1,674,089,372	1,675,787,017	1,677,551,185	1,683,449,702	1,685,147,347	1,686,844,992	1,688,542,637	1,690,240,282	1,691,937,927	1,693,635,572
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,624,705,606	1,643,279,052	1,674,089,372	1,675,787,017	1,677,551,185	1,683,449,702	1,685,147,347	1,686,844,992	1,688,542,637	1,690,240,282	1,691,937,927	1,693,635,572
Total Decommissioning	1,624,705,606	1,643,279,052	1,674,089,372	1,675,787,017	1,677,551,185	1,683,449,702	1,685,147,347	1,686,844,992	1,688,542,637	1,690,240,282	1,691,937,927	1,693,635,572
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,624,705,606	1,643,279,052	1,674,089,372	1,675,787,017	1,677,551,185	1,683,449,702	1,685,147,347	1,686,844,992	1,688,542,637	1,690,240,282	1,691,937,927	1,693,635,572
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(98,132,536)	(97,664,627)	(97,196,718)	(96,728,809)	(96,260,900)	(95,792,991)	(95,325,082)	(94,857,173)	(94,389,264)	(93,921,355)	(93,453,446)	(92,985,537)
Book Depreciation	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(97,664,627)	(97,196,718)	(96,728,809)	(96,260,900)	(95,792,991)	(95,325,082)	(94,857,173)	(94,389,264)	(93,921,355)	(93,453,446)	(92,985,537)	(92,517,627)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(97,664,627)	(97,196,718)	(96,728,809)	(96,260,900)	(95,792,991)	(95,325,082)	(94,857,173)	(94,389,264)	(93,921,355)	(93,453,446)	(92,985,537)	(92,517,627)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(142,516,238)	(142,221,190)	(141,926,141)	(141,631,093)	(141,336,045)	(141,040,997)	(140,745,948)	(140,450,900)	(140,155,852)	(139,860,803)	(139,565,755)	(139,270,707)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(142,221,190)	(141,926,141)	(141,631,093)	(141,336,045)	(141,040,997)	(140,745,948)	(140,450,900)	(140,155,852)	(139,860,803)	(139,565,755)	(139,270,707)	(138,975,658)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(142,221,190)	(141,926,141)	(141,631,093)	(141,336,045)	(141,040,997)	(140,745,948)	(140,450,900)	(140,155,852)	(139,860,803)	(139,565,755)	(139,270,707)	(138,975,658)
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,796,936)	(1,775,476)	(1,754,016)	(1,732,555)	(1,711,095)	(1,689,635)	(1,668,175)	(1,647,080)	(1,625,986)	(1,604,892)	(1,583,798)	(1,562,703)
Book Depreciation	21,460	21,460	21,460	21,460	21,460	21,460	21,094	21,094	21,094	21,094	21,094	21,094
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,775,476)	(1,754,016)	(1,732,555)	(1,711,095)	(1,689,635)	(1,668,175)	(1,647,080)	(1,625,986)	(1,604,892)	(1,583,798)	(1,562,703)	(1,541,609)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,775,476)	(1,754,016)	(1,732,555)	(1,711,095)	(1,689,635)	(1,668,175)	(1,647,080)	(1,625,986)	(1,604,892)	(1,583,798)	(1,562,703)	(1,541,609)
Total NSPM Theoretical Reserve	(241,661,292)	(240,876,875)	(240,092,457)	(239,308,040)	(238,523,622)	(237,739,205)	(236,955,153)	(236,171,101)	(235,387,050)	(234,602,998)	(233,818,947)	(233,034,895)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(241,661,292)	(240,876,875)	(240,092,457)	(239,308,040)	(238,523,622)	(237,739,205)	(236,955,153)	(236,171,101)	(235,387,050)	(234,602,998)	(233,818,947)	(233,034,895)

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Sherco Reg Asset	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation Beginning Balance	(8,050,075)	(8,008,148)	(7,966,220)	(7,924,293)	(7,882,365)	(7,840,438)	(7,798,510)	(7,756,583)	(7,714,655)	(7,672,728)	(7,630,800)	(7,588,873)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(8,008,148)	(7,966,220)	(7,924,293)	(7,882,365)	(7,840,438)	(7,798,510)	(7,756,583)	(7,714,655)	(7,672,728)	(7,630,800)	(7,588,873)	(7,546,945)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(8,008,148)	(7,966,220)	(7,924,293)	(7,882,365)	(7,840,438)	(7,798,510)	(7,756,583)	(7,714,655)	(7,672,728)	(7,630,800)	(7,588,873)	(7,546,945)
Total Sherco Reg Asset Reserve	(8,008,148)	(7,966,220)	(7,924,293)	(7,882,365)	(7,840,438)	(7,798,510)	(7,756,583)	(7,714,655)	(7,672,728)	(7,630,800)	(7,588,873)	(7,546,945)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(8,008,148)	(7,966,220)	(7,924,293)	(7,882,365)	(7,840,438)	(7,798,510)	(7,756,583)	(7,714,655)	(7,672,728)	(7,630,800)	(7,588,873)	(7,546,945)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an	11,407,988,359	11,485,756,355	11,574,686,490	11,631,846,926	11,696,761,214	11,754,343,629	11,800,122,179	11,856,304,623	11,914,682,011	11,978,076,501	12,046,857,730	12,098,068,272
Removal Work in Process (RWIP)	72,628,992	70,569,491	73,284,489	74,851,408	75,240,222	75,517,965	54,540,103	47,587,096	41,320,401	40,454,732	40,261,130	38,063,868
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an	11,335,359,367	11,415,186,865	11,501,402,001	11,556,995,518	11,621,520,992	11,678,825,664	11,745,582,075	11,808,717,526	11,873,361,610	11,937,621,769	12,006,596,599	12,060,004,404

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	201,779,189	204,540,255	207,298,269	210,089,806	212,915,934	215,737,638	218,506,412	220,965,281	223,141,493	225,322,451	227,508,924	229,702,882
Book Depreciation	2,765,205	2,748,558	2,793,674	2,824,077	2,821,035	2,633,003	2,237,464	2,241,424	2,246,121	2,251,368	2,257,691	2,577,674
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(4,139)	9,456	(2,136)	2,051	669	135,772	221,405	(65,212)	(65,163)	(64,895)	(63,732)	(59,624)
Electric Intangible Plant	204,540,255	207,298,269	210,089,806	212,915,934	215,737,638	218,506,412	220,965,281	223,141,493	225,322,451	227,508,924	229,702,882	232,220,932
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	204,540,255	207,298,269	210,089,806	212,915,934	215,737,638	218,506,412	220,965,281	223,141,493	225,322,451	227,508,924	229,702,882	232,220,932
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,594,475,812	1,602,731,667	1,611,080,075	1,619,435,026	1,627,730,741	1,636,178,135	1,644,272,204	1,652,359,888	1,660,835,119	1,669,297,042	1,677,795,448	1,686,172,379
Book Depreciation	8,363,672	8,364,601	8,368,048	8,417,049	8,467,230	8,474,882	8,480,736	8,484,885	8,489,003	8,525,930	8,578,610	8,600,387
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(108,442)	(16,798)	(13,998)	(122,686)	(24,276)	(381,812)	(393,996)	(11,320)	(28,588)	(32,716)	(204,859)	(136,973)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	487	478	702	1,135	4,313	863	820	1,557	1,401	5,045	3,027	2,043
Transfers & Adjustments	136	128	199	216	126	136	124	109	106	147	153	106
Electric Steam Production Plant	1,602,731,667	1,611,080,075	1,619,435,026	1,627,730,741	1,636,178,135	1,644,272,204	1,652,359,888	1,660,835,119	1,669,297,042	1,677,795,448	1,686,172,379	1,694,637,942
Electric Steam Production Plant RWIP	20,494,768	20,851,826	21,261,707	21,593,366	22,309,626	22,524,396	22,721,083	23,309,184	24,017,326	24,719,228	24,733,438	24,718,879
Total Electric Steam Production including RWIP	1,582,236,899	1,590,228,248	1,598,173,318	1,606,137,375	1,613,868,509	1,621,747,807	1,629,638,804	1,637,525,935	1,645,279,717	1,653,076,220	1,661,438,941	1,669,919,063
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	1,950,681,103	1,963,618,610	1,976,552,586	1,989,434,438	2,002,420,005	2,015,430,513	2,028,457,067	2,041,575,720	2,054,685,713	2,067,852,217	2,081,101,698	2,094,435,723
Book Depreciation	12,937,503	12,938,030	12,965,348	12,996,055	13,010,505	13,029,347	13,119,003	13,127,990	13,180,201	13,249,478	13,334,022	13,433,075
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(4,057)	(83,500)	(10,492)	-	(2,796)	(353)	(18,000)	(13,700)	-	-	(417,386)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	3	3	3	3	3	3	3	3	3	3	3	3
Electric Nuclear Production Plant	1,963,618,610	1,976,552,586	1,989,434,438	2,002,420,005	2,015,430,513	2,028,457,067	2,041,575,720	2,054,685,713	2,067,852,217	2,081,101,698	2,094,435,723	2,107,451,415
Electric Nuclear Production Plant RWIP	675,754	671,696	606,197	609,905	687,905	861,301	860,948	844,948	988,981	1,611,981	1,696,981	1,540,577
Total Electric Nuclear Production including RWIP	1,962,942,857	1,975,880,890	1,988,828,241	2,001,810,100	2,014,742,608	2,027,595,766	2,040,714,772	2,053,840,765	2,066,863,236	2,079,489,717	2,092,738,742	2,105,910,838
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	14,751,196	14,870,771	14,990,345	15,109,920	15,229,497	15,349,091	15,468,667	15,588,242	15,707,822	15,827,400	15,947,717	16,068,827
Book Depreciation	119,572	119,572	119,572	119,572	119,572	119,572	119,572	119,572	119,572	120,291	121,094	121,276
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	3	2	4	6	22	4	4	8	7	26	16	(19,992)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	14,870,771	14,990,345	15,109,920	15,229,497	15,349,091	15,468,667	15,588,242	15,707,822	15,827,400	15,947,717	16,068,827	16,170,110
Electric Hydro Production Plant RWIP	349	352	355	361	383	11,817	18,250	24,687	26,123	27,578	29,023	10,460
Total Electric Hydro Production including RWIP	14,870,421	14,989,993	15,109,565	15,229,136	15,348,708	15,456,850	15,569,992	15,683,135	15,801,277	15,920,139	16,039,804	16,159,651

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,005,735,812	1,017,416,323	1,029,123,598	1,040,848,459	1,052,587,198	1,063,997,531	1,074,797,999	1,086,572,301	1,098,000,949	1,109,755,755	1,121,985,236	1,135,072,624
Book Depreciation	11,707,942	11,711,797	11,731,508	11,749,449	11,763,281	11,780,789	11,785,421	11,787,264	11,792,214	12,359,212	13,175,208	14,808,032
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(27,423)	(4,515)	(6,640)	(10,702)	(352,933)	(980,302)	(11,112)	(358,609)	(37,401)	(129,724)	(87,813)	(167,196)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(7)	(7)	(7)	(7)	(16)	(19)	(7)	(7)	(7)	(7)	(6)	(6)
Electric Other Production Plant	1,017,416,323	1,029,123,598	1,040,848,459	1,052,587,198	1,063,997,531	1,074,797,999	1,086,572,301	1,098,000,949	1,109,755,755	1,121,985,236	1,135,072,624	1,149,713,454
Electric Other Production Plant RWIP	10,398,287	11,087,154	11,099,106	11,436,752	11,116,424	10,168,974	10,189,669	9,912,129	9,956,516	9,865,007	9,817,487	9,973,035
Total Electric Other Production including RWIP	1,007,018,036	1,018,036,444	1,029,749,353	1,041,150,447	1,052,881,106	1,064,629,024	1,076,382,632	1,088,088,820	1,099,799,239	1,112,120,229	1,125,255,137	1,139,740,419
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	975,000,734	980,403,887	985,933,871	991,132,518	996,603,476	1,002,150,694	1,007,556,021	1,013,060,096	1,018,598,547	1,024,078,530	1,029,647,941	1,035,220,300
Book Depreciation	6,354,924	6,357,666	6,362,345	6,370,185	6,372,793	6,380,070	6,383,905	6,380,200	6,387,490	6,395,907	6,398,518	6,443,289
Retirements	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)	(824,305)
Book Removals	(127,450)	(3,359)	(341,217)	(74,905)	(1,253)	(150,422)	(55,508)	(17,428)	(83,186)	(2,175)	(1,839)	(54,814)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	1,841	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(17)	(17)	(17)	(17)	(16)	(16)	(16)	(16)	(16)	(15)	(15)	(15)
Electric Transmission Plant	980,403,887	985,933,871	991,132,518	996,603,476	1,002,150,694	1,007,556,021	1,013,060,096	1,018,598,547	1,024,078,530	1,029,647,941	1,035,220,300	1,040,784,454
Electric Transmission Plant RWIP	916,603	970,924	678,641	653,985	686,596	572,803	549,507	569,373	538,335	577,112	608,557	609,272
Total Electric Transmission including RWIP	979,487,284	984,962,947	990,453,877	995,949,490	1,001,464,098	1,006,983,218	1,012,510,589	1,018,029,174	1,023,540,195	1,029,070,829	1,034,611,742	1,040,175,182
Electric Distribution Plant												
Accumulated Depreciation Beginning Balance	1,689,059,123	1,695,306,736	1,701,504,315	1,707,630,563	1,714,170,294	1,720,628,520	1,726,970,228	1,733,302,318	1,739,587,386	1,745,948,670	1,752,448,946	1,759,018,976
Book Depreciation	10,074,870	10,093,210	10,111,577	10,132,425	10,157,192	10,190,629	10,229,648	10,270,447	10,312,872	10,360,019	10,408,769	10,497,566
Retirements	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)	(2,740,490)
Book Removals	(1,092,358)	(1,199,723)	(1,249,740)	(854,578)	(960,465)	(1,110,137)	(1,158,557)	(1,246,200)	(1,212,262)	(1,120,288)	(1,099,173)	(1,217,611)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	5,591	44,582	4,902	2,375	1,989	1,708	1,489	1,312	1,163	1,036	924	827
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,695,306,736	1,701,504,315	1,707,630,563	1,714,170,294	1,720,628,520	1,726,970,228	1,733,302,318	1,739,587,386	1,745,948,670	1,752,448,946	1,759,018,976	1,765,559,268
Electric Distribution Plant RWIP	4,259,895	3,839,112	3,413,649	3,647,231	3,739,155	4,114,197	4,384,220	4,593,654	4,693,032	4,846,361	4,956,547	4,945,281
Total Electric Distribution including RWIP	1,691,046,841	1,697,665,203	1,704,216,914	1,710,523,063	1,716,889,364	1,722,856,031	1,728,918,098	1,734,993,732	1,741,255,638	1,747,602,585	1,754,062,429	1,760,613,987
Electric General Plant												
Accumulated Depreciation Beginning Balance	294,175,331	297,423,574	300,678,639	303,751,343	307,041,511	310,490,482	313,919,984	317,346,707	320,769,977	324,182,434	327,612,572	331,068,247
Book Depreciation	3,214,435	3,215,181	3,200,734	3,361,308	3,513,115	3,411,892	3,419,240	3,424,567	3,438,938	3,453,343	3,471,335	3,556,195
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(8,366)	(6,289)	(116,410)	(4,006)	(3,313)	(4,042)	(5,262)	(3,294)	(4,317)	(7,872)	(2,695)	(11,490)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	69	53	41	32	25	19	15	11	9	7	5	4
Transfers & Adjustments	42,105	46,120	(11,660)	(67,166)	(60,856)	21,634	12,730	1,985	(22,173)	(15,340)	(12,971)	(16,234)
Electric General Plant	297,423,574	300,678,639	303,751,343	307,041,511	310,490,482	313,919,984	317,346,707	320,769,977	324,182,434	327,612,572	331,068,247	334,596,722
Electric General Plant RWIP	166,500	161,198	46,274	46,641	47,511	45,141	42,581	42,179	46,276	41,320	41,787	37,657
Total Electric General including RWIP	297,257,074	300,517,440	303,705,069	306,994,870	310,442,971	313,874,843	317,304,126	320,727,799	324,136,159	327,571,252	331,026,460	334,559,065
Total Electric Utility	7,776,311,822	7,827,161,697	7,877,432,073	7,928,698,656	7,979,962,603	8,029,948,581	8,080,770,553	8,131,327,005	8,182,264,499	8,234,048,483	8,286,759,958	8,341,134,298
Total Electric Utility RWIP	36,912,155	37,582,263	37,105,929	37,988,241	38,587,601	38,298,629	38,766,258	39,296,153	40,266,588	41,688,587	41,883,821	41,835,161
Total Electric Utility including RWIP	7,739,399,666	7,789,579,435	7,840,326,144	7,890,710,415	7,941,375,002	7,991,649,952	8,042,004,295	8,092,030,852	8,141,997,910	8,192,359,896	8,244,876,138	8,299,299,136

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	253,918,449	258,037,346	262,180,059	266,343,935	270,561,020	274,809,748	279,096,804	283,406,898	287,727,736	292,024,090	296,327,013	300,683,919
Book Depreciation	4,118,892	4,141,488	4,161,083	4,218,132	4,251,681	4,286,032	4,309,620	4,319,163	4,293,283	4,309,151	4,356,775	4,565,491
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	6	1,225	2,793	(1,047)	(2,953)	1,024	474	1,676	3,071	(6,228)	132	1,073
Common Intangible Plant	258,037,346	262,180,059	266,343,935	270,561,020	274,809,748	279,096,804	283,406,898	287,727,736	292,024,090	296,327,013	300,683,919	305,250,484
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	258,037,346	262,180,059	266,343,935	270,561,020	274,809,748	279,096,804	283,406,898	287,727,736	292,024,090	296,327,013	300,683,919	305,253,858
Common General Plant												
Accumulated Depreciation Beginning Balance	132,859,306	135,400,538	138,060,703	140,250,296	142,884,327	145,542,815	148,232,063	150,899,805	153,554,302	156,235,515	158,938,760	161,697,146
Book Depreciation	2,640,835	2,629,073	2,629,664	2,642,133	2,657,859	2,675,112	2,658,957	2,693,255	2,654,009	2,661,896	2,690,635	2,737,084
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(120,450)	(1,376)	(473,544)	(809)	(627)	(489)	(437)	(396)	(355)	(7,302)	(10,117)	(262)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	3,649	2,748	2,068	1,555	1,168	877	658	494	371	278	209	157
Transfers & Adjustments	17,198	29,720	31,405	(8,846)	88	13,748	8,564	(38,856)	27,189	48,373	77,659	83,650
Common General Plant	135,400,538	138,060,703	140,250,296	142,884,327	145,542,815	148,232,063	150,899,805	153,554,302	156,235,515	158,938,760	161,697,146	164,517,774
Common General Plant RWIP	552,776	554,170	82,716	83,647	85,839	87,878	89,871	90,135	90,315	83,456	73,713	73,773
Total Common General including RWIP	134,847,762	137,506,533	140,167,580	142,800,680	145,456,976	148,144,185	150,809,934	153,464,167	156,145,200	158,855,304	161,623,433	164,444,002
Total Common Utility	393,437,884	400,240,762	406,594,231	413,445,347	420,352,563	427,328,866	434,306,703	441,282,038	448,259,606	455,265,774	462,381,066	469,768,258
Total Common Utility RWIP	552,776	554,170	82,716	83,647	85,839	87,878	89,871	90,135	90,315	83,456	73,713	73,773
Total Common Utility including RWIP	392,885,108	399,686,592	406,511,515	413,361,700	420,266,724	427,240,988	434,216,832	441,191,904	448,169,290	455,182,317	462,307,353	469,697,860
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,532,578,485	2,543,154,750	2,552,804,502	2,563,291,811	2,573,557,547	2,584,162,896	2,594,426,827	2,605,171,034	2,615,515,813	2,624,358,249	2,632,501,958	2,642,813,976
Book Depreciation	10,576,265	9,649,752	10,487,309	10,265,736	10,605,349	10,263,931	10,744,207	10,344,779	8,842,436	8,143,709	10,312,018	10,611,310
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,543,154,750	2,552,804,502	2,563,291,811	2,573,557,547	2,584,162,896	2,594,426,827	2,605,171,034	2,615,515,813	2,624,358,249	2,632,501,958	2,642,813,976	2,653,425,286
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,543,154,750	2,552,804,502	2,563,291,811	2,573,557,547	2,584,162,896	2,594,426,827	2,605,171,034	2,615,515,813	2,624,358,249	2,632,501,958	2,642,813,976	2,653,425,286
Total Nuclear Fuel	2,543,154,750	2,552,804,502	2,563,291,811	2,573,557,547	2,584,162,896	2,594,426,827	2,605,171,034	2,615,515,813	2,624,358,249	2,632,501,958	2,642,813,976	2,653,425,286
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,543,154,750	2,552,804,502	2,563,291,811	2,573,557,547	2,584,162,896	2,594,426,827	2,605,171,034	2,615,515,813	2,624,358,249	2,632,501,958	2,642,813,976	2,653,425,286

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Decommissioning												
Accumulated Depreciation Beginning Balance	1,693,635,572	1,697,863,974	1,702,092,375	1,706,320,777	1,710,549,178	1,714,777,580	1,719,005,981	1,723,234,383	1,727,462,784	1,731,691,186	1,735,919,587	1,740,147,989
Book Depreciation	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,697,863,974	1,702,092,375	1,706,320,777	1,710,549,178	1,714,777,580	1,719,005,981	1,723,234,383	1,727,462,784	1,731,691,186	1,735,919,587	1,740,147,989	1,744,376,390
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,697,863,974	1,702,092,375	1,706,320,777	1,710,549,178	1,714,777,580	1,719,005,981	1,723,234,383	1,727,462,784	1,731,691,186	1,735,919,587	1,740,147,989	1,744,376,390
Total Decommissioning	1,697,863,974	1,702,092,375	1,706,320,777	1,710,549,178	1,714,777,580	1,719,005,981	1,723,234,383	1,727,462,784	1,731,691,186	1,735,919,587	1,740,147,989	1,744,376,390
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,697,863,974	1,702,092,375	1,706,320,777	1,710,549,178	1,714,777,580	1,719,005,981	1,723,234,383	1,727,462,784	1,731,691,186	1,735,919,587	1,740,147,989	1,744,376,390
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(92,517,627)	(92,049,718)	(91,581,809)	(91,113,900)	(90,645,991)	(90,178,082)	(89,710,173)	(89,242,264)	(88,774,355)	(88,306,446)	(87,838,537)	(87,370,628)
Book Depreciation	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(92,049,718)	(91,581,809)	(91,113,900)	(90,645,991)	(90,178,082)	(89,710,173)	(89,242,264)	(88,774,355)	(88,306,446)	(87,838,537)	(87,370,628)	(86,902,719)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(92,049,718)	(91,581,809)	(91,113,900)	(90,645,991)	(90,178,082)	(89,710,173)	(89,242,264)	(88,774,355)	(88,306,446)	(87,838,537)	(87,370,628)	(86,902,719)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(138,975,658)	(138,680,610)	(138,385,562)	(138,090,513)	(137,795,465)	(137,500,417)	(137,205,368)	(136,910,320)	(136,615,272)	(136,320,223)	(136,025,175)	(135,730,127)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(138,680,610)	(138,385,562)	(138,090,513)	(137,795,465)	(137,500,417)	(137,205,368)	(136,910,320)	(136,615,272)	(136,320,223)	(136,025,175)	(135,730,127)	(135,435,078)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(138,680,610)	(138,385,562)	(138,090,513)	(137,795,465)	(137,500,417)	(137,205,368)	(136,910,320)	(136,615,272)	(136,320,223)	(136,025,175)	(135,730,127)	(135,435,078)
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,541,609)	(1,520,515)	(1,499,421)	(1,478,327)	(1,457,232)	(1,436,138)	(1,415,044)	(1,393,950)	(1,372,855)	(1,351,761)	(1,330,667)	(1,309,573)
Book Depreciation	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,520,515)	(1,499,421)	(1,478,327)	(1,457,232)	(1,436,138)	(1,415,044)	(1,393,950)	(1,372,855)	(1,351,761)	(1,330,667)	(1,309,573)	(1,288,478)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,520,515)	(1,499,421)	(1,478,327)	(1,457,232)	(1,436,138)	(1,415,044)	(1,393,950)	(1,372,855)	(1,351,761)	(1,330,667)	(1,309,573)	(1,288,478)
Total NSPM Theoretical Reserve	(232,250,843)	(231,466,792)	(230,682,740)	(229,898,689)	(229,114,637)	(228,330,585)	(227,546,534)	(226,762,482)	(225,978,431)	(225,194,379)	(224,410,327)	(223,626,276)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(232,250,843)	(231,466,792)	(230,682,740)	(229,898,689)	(229,114,637)	(228,330,585)	(227,546,534)	(226,762,482)	(225,978,431)	(225,194,379)	(224,410,327)	(223,626,276)

Functional Class		2020											
		January	February	March	April	May	June	July	August	September	October	November	December
Sherco Reg Asset		-	-	-	-	-	-	-	-	-	-	-	-
	Accumulated Depreciation Beginning Balance	(7,546,945)	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)
	Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Sherco Reg Asset	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
	Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
	Total Sherco Reg Asset including RWIP	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Total Sherco Reg Asset Reserve		(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Total Sherco Reg Asset RWIP		-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP		(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an		12,171,012,568	12,243,369,454	12,315,534,988	12,388,972,805	12,462,803,696	12,535,084,290	12,608,682,685	12,681,613,633	12,753,425,510	12,825,413,752	12,900,606,918	12,978,034,140
Removal Work in Process (RWIP)		37,464,932	38,136,433	37,188,645	38,071,888	38,673,440	38,386,507	38,856,129	39,386,288	40,356,904	41,772,043	41,957,534	41,908,934
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an		12,133,547,637	12,205,233,021	12,278,346,343	12,350,900,917	12,424,130,256	12,496,697,782	12,569,826,556	12,642,227,345	12,713,068,606	12,783,641,709	12,858,649,384	12,936,128,581

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	232,220,932	234,756,955	237,351,344	239,973,535	242,613,810	245,235,403	247,861,866	250,492,657	253,124,801	255,759,120	258,397,380	261,032,269
Book Depreciation	2,582,490	2,592,945	2,621,434	2,620,280	2,624,776	2,629,722	2,630,148	2,632,749	2,637,596	2,635,208	2,621,535	2,754,123
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(46,467)	1,445	757	19,995	(3,183)	(3,259)	643	(604)	(3,278)	3,053	13,354	16,953
Electric Intangible Plant	234,756,955	237,351,344	239,973,535	242,613,810	245,235,403	247,861,866	250,492,657	253,124,801	255,759,120	258,397,380	261,032,269	263,803,345
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	234,756,955	237,351,344	239,973,535	242,613,810	245,235,403	247,861,866	250,492,657	253,124,801	255,759,120	258,397,380	261,032,269	263,803,345
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,694,637,942	1,703,192,895	1,711,762,207	1,720,371,474	1,729,064,141	1,737,850,887	1,746,551,738	1,754,883,421	1,763,199,917	1,772,103,920	1,780,658,829	1,789,692,758
Book Depreciation	8,604,236	8,604,528	8,645,018	8,729,579	8,832,468	8,909,694	8,944,198	8,967,804	9,028,585	9,132,941	9,211,872	9,264,050
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(49,425)	(35,352)	(35,997)	(37,241)	(46,372)	(209,121)	(612,687)	(651,550)	(125,400)	(579,274)	(178,392)	(1,133,790)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	50	49	72	116	442	88	84	160	144	517	310	209
Transfers & Adjustments	92	88	173	214	208	189	88	83	675	726	138	128
Electric Steam Production Plant	1,703,192,895	1,711,762,207	1,720,371,474	1,729,064,141	1,737,850,887	1,746,551,738	1,754,883,421	1,763,199,917	1,772,103,920	1,780,658,829	1,789,692,758	1,797,823,356
Electric Steam Production Plant RWIP	24,908,161	25,298,359	26,674,167	27,969,036	28,938,836	29,733,514	30,204,846	30,739,085	31,795,935	32,237,908	32,485,005	31,530,708
Total Electric Steam Production including RWIP	1,678,284,734	1,686,463,849	1,693,697,307	1,701,095,106	1,708,912,052	1,716,818,224	1,724,678,575	1,732,460,832	1,740,307,985	1,748,420,921	1,757,207,753	1,766,292,648
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,107,451,415	2,120,925,454	2,134,427,272	2,147,060,804	2,160,576,324	2,174,231,121	2,187,987,130	2,201,698,979	2,214,556,894	2,228,255,979	2,241,912,865	2,255,925,597
Book Depreciation	13,474,036	13,475,106	13,478,846	13,515,517	13,654,795	13,772,626	13,797,045	13,836,173	13,927,982	14,006,884	14,038,729	14,105,421
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(18,290)	(845,317)	-	-	(16,620)	(85,199)	(978,260)	(228,901)	(350,000)	(26,000)	(513,055)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	45,000	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	3	3	3	3	3	3	3	3	3	3	3	3
Electric Nuclear Production Plant	2,120,925,454	2,134,427,272	2,147,060,804	2,160,576,324	2,174,231,121	2,187,987,130	2,201,698,979	2,214,556,894	2,228,255,979	2,241,912,865	2,255,925,597	2,269,517,965
Electric Nuclear Production Plant RWIP	2,290,577	2,317,287	1,476,970	1,936,530	2,136,530	2,119,911	2,060,711	1,192,451	978,551	1,123,146	1,177,146	917,658
Total Electric Nuclear Production including RWIP	2,118,634,877	2,132,109,985	2,145,583,834	2,158,639,793	2,172,094,591	2,185,867,220	2,199,638,267	2,213,364,443	2,227,277,428	2,240,789,720	2,254,748,452	2,268,600,307
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	16,170,110	16,291,490	16,412,869	16,534,249	16,655,629	16,777,010	16,898,390	17,019,770	17,141,150	17,262,530	17,383,911	17,510,961
Book Depreciation	121,379	121,379	121,379	121,379	121,379	121,379	121,379	121,379	121,379	121,379	121,379	132,970
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	0	0	0	1	2	0	0	1	1	3	2	1
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	16,291,490	16,412,869	16,534,249	16,655,629	16,777,010	16,898,390	17,019,770	17,141,150	17,262,530	17,383,911	17,510,961	17,643,932
Electric Hydro Production Plant RWIP	15,460	20,460	25,460	30,461	35,463	40,464	45,464	45,465	45,466	45,468	45,470	45,471
Total Electric Hydro Production including RWIP	16,276,030	16,392,409	16,508,788	16,625,168	16,741,547	16,857,926	16,974,305	17,095,685	17,217,064	17,338,443	17,465,491	17,598,461

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,149,713,454	1,165,898,004	1,182,081,476	1,198,237,861	1,214,467,380	1,230,640,092	1,246,224,701	1,262,363,859	1,278,624,352	1,294,484,330	1,310,608,322	1,326,828,600
Book Depreciation	16,188,480	16,190,274	16,207,350	16,239,362	16,259,516	16,285,227	16,307,391	16,310,441	16,315,649	16,336,345	16,364,728	17,030,229
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(3,924)	(6,796)	(50,959)	(9,837)	(86,798)	(700,612)	(168,227)	(49,941)	(455,666)	(212,347)	(144,445)	(351,721)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(4)
Electric Other Production Plant	1,165,898,004	1,182,081,476	1,198,237,861	1,214,467,380	1,230,640,092	1,246,224,701	1,262,363,859	1,278,624,352	1,294,484,330	1,310,608,322	1,326,828,600	1,343,507,104
Electric Other Production Plant RWIP	10,035,162	11,181,728	11,336,336	11,434,459	11,484,724	10,927,171	10,869,498	11,036,473	10,864,806	10,808,639	10,770,677	10,256,368
Total Electric Other Production including RWIP	1,155,862,842	1,170,899,748	1,186,901,525	1,203,032,921	1,219,155,367	1,235,297,530	1,251,494,361	1,267,587,879	1,283,619,524	1,299,799,683	1,316,057,923	1,333,250,736
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,040,784,454	1,046,417,137	1,052,068,253	1,057,740,205	1,063,447,373	1,068,966,609	1,074,551,484	1,080,282,110	1,086,021,420	1,091,621,636	1,097,204,337	1,102,978,187
Book Depreciation	6,486,322	6,500,390	6,529,507	6,544,489	6,544,143	6,552,438	6,569,592	6,578,236	6,586,722	6,603,755	6,611,896	6,766,797
Retirements	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)	(836,752)
Book Removals	(16,872)	(12,507)	(178,291)	(555)	(188,140)	(130,796)	(2,200)	(2,160)	(149,740)	(184,287)	(1,280)	(179,833)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	157,504	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(15)	(15)	(15)	(15)	(15)	(15)	(14)	(14)	(14)	(14)	(14)	(14)
Electric Transmission Plant	1,046,417,137	1,052,068,253	1,057,740,205	1,063,447,373	1,068,966,609	1,074,551,484	1,080,282,110	1,086,021,420	1,091,621,636	1,097,204,337	1,102,978,187	1,108,728,385
Electric Transmission Plant RWIP	660,161	710,201	780,860	878,103	787,004	794,340	927,527	1,098,045	1,126,687	1,209,897	1,367,130	1,341,274
Total Electric Transmission including RWIP	1,045,756,976	1,051,358,052	1,056,959,346	1,062,569,270	1,068,179,605	1,073,757,144	1,079,354,582	1,084,923,374	1,090,494,948	1,095,994,440	1,101,611,057	1,107,387,111
Electric Distribution Plant												
Accumulated Depreciation Beginning Balance	1,765,559,268	1,772,265,132	1,779,246,748	1,784,543,525	1,791,556,706	1,798,555,417	1,805,331,839	1,811,913,498	1,818,587,056	1,825,308,843	1,832,220,909	1,839,229,461
Book Depreciation	10,576,423	10,598,785	10,619,509	10,642,515	10,669,603	10,713,761	10,777,353	10,844,156	10,912,698	10,982,613	11,067,769	11,219,478
Retirements	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)	(2,792,123)
Book Removals	(1,079,176)	(825,710)	(2,550,218)	(837,745)	(879,248)	(1,145,646)	(1,403,957)	(1,378,823)	(1,399,099)	(1,278,705)	(1,267,345)	(2,057,890)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	740	664	19,610	534	479	430	387	347	312	280	252	227
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,772,265,132	1,779,246,748	1,784,543,525	1,791,556,706	1,798,555,417	1,805,331,839	1,811,913,498	1,818,587,056	1,825,308,843	1,832,220,909	1,839,229,461	1,845,599,153
Electric Distribution Plant RWIP	4,566,830	4,443,073	2,714,437	2,861,422	3,081,944	3,687,246	3,920,161	4,221,330	4,353,545	4,541,780	4,658,448	4,645,044
Total Electric Distribution including RWIP	1,767,698,302	1,774,803,675	1,781,829,088	1,788,695,284	1,795,473,472	1,801,644,593	1,807,993,337	1,814,365,725	1,820,955,298	1,827,679,129	1,834,571,013	1,840,954,109
Electric General Plant												
Accumulated Depreciation Beginning Balance	334,596,722	338,217,078	341,849,095	345,486,512	349,159,663	352,851,408	356,542,264	360,273,433	364,028,868	367,788,578	371,591,977	375,410,295
Book Depreciation	3,637,123	3,642,858	3,654,544	3,679,344	3,696,616	3,708,486	3,728,989	3,749,827	3,781,519	3,797,707	3,810,466	3,853,303
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(2,224)	(1,928)	(10,668)	(2,337)	(2,531)	(20,478)	(5,184)	(4,488)	(22,417)	(4,605)	(9,564)	(21,015)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	3	2	2	1	1	1	1	1	0	0	0	0
Transfers & Adjustments	(14,546)	(8,916)	(6,460)	(3,857)	(2,342)	2,848	7,363	10,096	607	10,297	17,415	26,911
Electric General Plant	338,217,078	341,849,095	345,486,512	349,159,663	352,851,408	356,542,264	360,273,433	364,028,868	367,788,578	371,591,977	375,410,295	379,269,494
Electric General Plant RWIP	43,063	51,076	55,464	480,741	912,119	1,340,745	1,818,928	2,323,088	2,823,621	3,255,213	3,681,656	4,051,661
Total Electric General including RWIP	338,174,015	341,798,019	345,431,048	348,678,922	351,939,289	355,201,519	358,454,505	361,705,780	364,964,957	368,336,763	371,728,639	375,217,833
Total Electric Utility	8,397,964,145	8,455,199,264	8,509,948,165	8,567,541,025	8,625,107,946	8,681,949,411	8,738,927,725	8,795,284,458	8,852,584,935	8,909,978,531	8,968,608,128	9,025,892,733
Total Electric Utility RWIP	42,519,414	44,022,184	43,063,696	45,590,752	47,376,621	48,643,392	49,847,136	50,655,938	51,988,610	53,222,052	54,185,531	52,788,184
Total Electric Utility including RWIP	8,355,444,730	8,411,177,081	8,466,884,469	8,521,950,273	8,577,731,325	8,633,306,020	8,689,080,589	8,744,628,520	8,800,596,324	8,856,756,479	8,914,422,596	8,973,104,549

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	305,250,484	309,876,154	314,553,913	319,290,148	324,079,396	328,881,412	333,661,038	338,440,153	343,145,060	347,562,639	352,047,107	356,573,288
Book Depreciation	4,625,063	4,678,763	4,737,017	4,787,875	4,796,963	4,775,197	4,781,299	4,673,979	4,441,404	4,500,236	4,513,310	5,041,197
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	607	(1,004)	(782)	1,373	5,053	4,429	(2,184)	30,928	(23,824)	(15,768)	12,871	(9,687)
Common Intangible Plant	309,876,154	314,553,913	319,290,148	324,079,396	328,881,412	333,661,038	338,440,153	343,145,060	347,562,639	352,047,107	356,573,288	361,604,818
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	309,876,154	314,553,913	319,290,148	324,079,396	328,881,412	333,661,038	338,440,153	343,145,060	347,562,639	352,047,107	356,573,288	361,604,818
Common General Plant												
Accumulated Depreciation Beginning Balance	164,517,774	167,378,519	170,206,966	173,014,676	175,825,373	178,633,250	181,466,300	184,331,568	187,205,196	190,094,518	192,977,475	195,844,209
Book Depreciation	2,785,613	2,817,017	2,840,510	2,869,929	2,799,241	2,795,811	2,802,072	2,837,015	2,866,726	2,878,825	2,881,760	2,969,993
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(197)	(156)	(129)	(112)	(100)	(91)	(247)	(361)	(423)	(457)	(4,431)	(484)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	117	88	66	50	37	28	21	16	12	9	7	5
Transfers & Adjustments	75,211	11,498	(32,737)	(59,170)	8,699	37,301	63,422	36,959	23,007	4,579	(10,602)	16,842
Common General Plant	167,378,519	170,206,966	173,014,676	175,825,373	178,633,250	181,466,300	184,331,568	187,205,196	190,094,518	192,977,475	195,844,209	198,830,565
Common General Plant RWIP	73,759	73,757	75,189	76,622	78,055	83,168	88,479	93,737	98,929	98,973	95,041	95,054
Total Common General including RWIP	167,304,760	170,133,209	172,939,487	175,748,751	178,555,196	181,383,131	184,243,088	187,111,459	189,995,589	192,878,502	195,749,168	198,735,511
Total Common Utility	477,254,673	484,760,879	492,304,823	499,904,769	507,514,663	515,127,338	522,771,720	530,350,256	537,657,157	545,024,582	552,417,498	560,435,383
Total Common Utility RWIP	73,759	73,757	75,189	76,622	78,055	83,168	88,479	93,737	98,929	98,973	95,041	95,054
Total Common Utility including RWIP	477,180,914	484,687,121	492,229,634	499,828,147	507,436,608	515,044,169	522,683,241	530,256,519	537,558,229	544,925,609	552,322,457	560,340,329
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,653,425,286	2,663,998,757	2,673,853,607	2,684,433,153	2,692,786,461	2,701,336,614	2,711,552,764	2,722,171,195	2,732,774,695	2,743,084,006	2,750,724,986	2,761,015,993
Book Depreciation	10,573,471	9,854,850	10,579,546	8,353,308	8,550,153	10,216,150	10,618,431	10,603,500	10,309,311	7,640,980	10,291,007	10,564,869
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,663,998,757	2,673,853,607	2,684,433,153	2,692,786,461	2,701,336,614	2,711,552,764	2,722,171,195	2,732,774,695	2,743,084,006	2,750,724,986	2,761,015,993	2,771,580,862
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,663,998,757	2,673,853,607	2,684,433,153	2,692,786,461	2,701,336,614	2,711,552,764	2,722,171,195	2,732,774,695	2,743,084,006	2,750,724,986	2,761,015,993	2,771,580,862
Total Nuclear Fuel	2,663,998,757	2,673,853,607	2,684,433,153	2,692,786,461	2,701,336,614	2,711,552,764	2,722,171,195	2,732,774,695	2,743,084,006	2,750,724,986	2,761,015,993	2,771,580,862
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,663,998,757	2,673,853,607	2,684,433,153	2,692,786,461	2,701,336,614	2,711,552,764	2,722,171,195	2,732,774,695	2,743,084,006	2,750,724,986	2,761,015,993	2,771,580,862

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Decommissioning												
Accumulated Depreciation Beginning Balance	1,744,376,390	1,748,604,792	1,752,833,193	1,757,061,595	1,761,289,996	1,765,518,398	1,769,746,799	1,773,975,201	1,778,203,602	1,782,432,004	1,786,660,405	1,790,888,807
Book Depreciation	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,748,604,792	1,752,833,193	1,757,061,595	1,761,289,996	1,765,518,398	1,769,746,799	1,773,975,201	1,778,203,602	1,782,432,004	1,786,660,405	1,790,888,807	1,795,117,208
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,748,604,792	1,752,833,193	1,757,061,595	1,761,289,996	1,765,518,398	1,769,746,799	1,773,975,201	1,778,203,602	1,782,432,004	1,786,660,405	1,790,888,807	1,795,117,208
Total Decommissioning	1,748,604,792	1,752,833,193	1,757,061,595	1,761,289,996	1,765,518,398	1,769,746,799	1,773,975,201	1,778,203,602	1,782,432,004	1,786,660,405	1,790,888,807	1,795,117,208
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,748,604,792	1,752,833,193	1,757,061,595	1,761,289,996	1,765,518,398	1,769,746,799	1,773,975,201	1,778,203,602	1,782,432,004	1,786,660,405	1,790,888,807	1,795,117,208
NSPM Theoretical Reserve - Distribuion												
Accumulated Depreciation Beginning Balance	(86,902,719)	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)
Book Depreciation	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)	(81,287,811)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)	(81,287,811)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(135,435,078)	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)	(131,894,499)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)	(131,894,499)
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,288,478)	(1,267,384)	(1,246,290)	(1,225,196)	(1,204,101)	(1,183,007)	(1,161,913)	(1,140,819)	(1,119,724)	(1,098,630)	(1,077,536)	(1,056,442)
Book Depreciation	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094	21,094
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,267,384)	(1,246,290)	(1,225,196)	(1,204,101)	(1,183,007)	(1,161,913)	(1,140,819)	(1,119,724)	(1,098,630)	(1,077,536)	(1,056,442)	(1,035,347)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,267,384)	(1,246,290)	(1,225,196)	(1,204,101)	(1,183,007)	(1,161,913)	(1,140,819)	(1,119,724)	(1,098,630)	(1,077,536)	(1,056,442)	(1,035,347)
Total NSPM Theoretical Reserve	(222,842,224)	(222,058,173)	(221,274,121)	(220,490,069)	(219,706,018)	(218,921,966)	(218,137,915)	(217,353,863)	(216,569,811)	(215,785,760)	(215,001,708)	(214,217,657)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(222,842,224)	(222,058,173)	(221,274,121)	(220,490,069)	(219,706,018)	(218,921,966)	(218,137,915)	(217,353,863)	(216,569,811)	(215,785,760)	(215,001,708)	(214,217,657)

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Sherco Reg Asset	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation Beginning Balance	(7,043,816)	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Sherco Reg Asset Reserve	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an	13,057,978,254	13,137,628,809	13,215,555,581	13,294,156,075	13,372,937,423	13,452,662,095	13,532,957,602	13,612,550,752	13,692,521,821	13,769,978,203	13,851,346,103	13,932,267,844
Removal Work in Process (RWIP)	42,593,174	44,095,941	43,138,885	45,667,374	47,454,675	48,726,560	49,935,615	50,749,675	52,087,539	53,321,025	54,280,572	52,883,238
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an	13,015,385,080	13,093,532,868	13,172,416,697	13,248,488,701	13,325,482,748	13,403,935,535	13,483,021,987	13,561,801,077	13,640,434,283	13,716,657,178	13,797,065,530	13,879,384,605

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	263,803,345	266,556,893	269,313,836	272,080,466	274,840,138	277,566,466	280,282,827	282,987,206	285,705,650	288,410,090	291,012,966	293,288,273
Book Depreciation	2,749,490	2,763,407	2,742,237	2,729,008	2,702,470	2,707,631	2,721,549	2,735,466	2,509,722	2,320,098	2,334,015	2,743,777
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	4,058	(6,464)	24,393	30,664	23,858	8,729	(17,170)	(17,022)	194,718	282,779	(58,708)	(56,916)
Electric Intangible Plant	266,556,893	269,313,836	272,080,466	274,840,138	277,566,466	280,282,827	282,987,206	285,705,650	288,410,090	291,012,966	293,288,273	295,975,134
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	266,556,893	269,313,836	272,080,466	274,840,138	277,566,466	280,282,827	282,987,206	285,705,650	288,410,090	291,012,966	293,288,273	295,975,134
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,797,823,356	1,806,156,898	1,814,515,159	1,822,895,549	1,831,215,291	1,839,430,666	1,847,391,987	1,855,667,025	1,864,151,425	1,872,669,822	1,881,404,699	1,890,200,775
Book Depreciation	9,297,479	9,307,448	9,332,711	9,361,577	9,378,505	9,431,487	9,486,509	9,510,094	9,569,129	9,719,516	9,909,035	10,076,835
Retirements	-	-	-	-	-	-	-	-	-	-	-	(231,227,903)
Book Removals	(963,776)	(948,989)	(952,420)	(1,041,874)	(1,162,839)	(1,469,849)	(1,210,955)	(1,024,963)	(1,049,877)	(983,593)	(1,111,496)	(1,873,847)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	5	5	7	12	45	9	9	16	15	53	32	21
Transfers & Adjustments	(166)	(203)	91	27	(336)	(327)	(524)	(748)	(870)	(1,099)	(1,495)	(83,169)
Electric Steam Production Plant	1,806,156,898	1,814,515,159	1,822,895,549	1,831,215,291	1,839,430,666	1,847,391,987	1,855,667,025	1,864,151,425	1,872,669,822	1,881,404,699	1,890,200,775	1,667,092,713
Electric Steam Production Plant RWIP	31,881,287	32,768,263	33,588,263	34,079,624	34,627,920	34,860,169	35,297,902	36,029,395	36,999,622	37,804,031	38,130,633	37,443,657
Total Electric Steam Production including RWIP	1,774,275,611	1,781,746,896	1,789,307,285	1,797,135,667	1,804,802,746	1,812,531,818	1,820,369,123	1,828,122,030	1,835,670,201	1,843,600,668	1,852,070,142	1,629,649,066
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,269,517,965	2,283,671,427	2,297,816,425	2,311,715,104	2,325,877,058	2,340,199,616	2,354,655,600	2,369,154,291	2,383,591,082	2,398,156,956	2,412,414,322	2,426,976,477
Book Depreciation	14,153,459	14,154,996	14,157,449	14,168,952	14,322,556	14,475,981	14,498,688	14,522,251	14,565,871	14,617,364	14,642,152	14,763,263
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(10,000)	(258,773)	(7,000)	-	(20,000)	-	(85,463)	-	(360,000)	(80,000)	(188,671)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	3	3	3	3	3	3	3	2	2	2	2	2
Electric Nuclear Production Plant	2,283,671,427	2,297,816,425	2,311,715,104	2,325,877,058	2,340,199,616	2,354,655,600	2,369,154,291	2,383,591,082	2,398,156,956	2,412,414,322	2,426,976,477	2,441,551,071
Electric Nuclear Production Plant RWIP	927,658	917,658	698,886	777,349	877,349	897,349	947,349	916,886	1,036,886	900,557	940,557	761,886
Total Electric Nuclear Production including RWIP	2,282,743,768	2,296,898,767	2,311,016,218	2,325,099,710	2,339,322,268	2,353,758,252	2,368,206,942	2,382,674,196	2,397,120,070	2,411,513,765	2,426,035,920	2,440,789,185
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	17,643,932	17,777,118	17,865,460	17,998,958	18,132,456	18,265,954	18,399,451	18,532,949	18,666,447	18,799,945	18,933,443	19,066,941
Book Depreciation	133,187	133,342	133,498	133,498	133,498	133,498	133,498	133,498	133,498	133,498	133,498	133,498
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	0	(45,000)	0	0	0	0	0	0	0	0	0	0
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	17,777,118	17,865,460	17,998,958	18,132,456	18,265,954	18,399,451	18,532,949	18,666,447	18,799,945	18,933,443	19,066,941	19,200,439
Electric Hydro Production Plant RWIP	45,471	471	471	471	472	472	472	472	472	472	472	472
Total Electric Hydro Production including RWIP	17,731,647	17,864,989	17,998,486	18,131,984	18,265,482	18,398,980	18,532,478	18,665,975	18,799,473	18,932,971	19,066,469	19,199,967

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	361,604,818	366,699,463	371,750,343	376,824,112	381,912,305	386,972,405	392,008,770	396,996,552	401,932,454	406,906,311	411,949,710	417,039,634
Book Depreciation	5,093,272	5,038,119	5,081,341	5,086,654	5,062,444	5,022,074	4,976,977	4,954,663	4,985,916	5,043,373	5,087,631	6,050,005
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	1,373	12,761	(7,572)	1,539	(2,344)	14,290	10,806	(18,761)	(12,060)	26	2,294	1,370
Common Intangible Plant	366,699,463	371,750,343	376,824,112	381,912,305	386,972,405	392,008,770	396,996,552	401,932,454	406,906,311	411,949,710	417,039,634	423,091,009
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	366,699,463	371,750,343	376,824,112	381,912,305	386,972,405	392,008,770	396,996,552	401,932,454	406,906,311	411,949,710	417,039,634	423,091,009
Common General Plant												
Accumulated Depreciation Beginning Balance	198,830,565	201,929,300	204,986,199	208,059,480	211,172,719	214,282,707	217,411,551	220,579,898	223,777,634	227,012,638	230,242,458	233,487,310
Book Depreciation	3,027,414	3,052,848	3,090,601	3,132,163	3,106,466	3,106,261	3,148,067	3,139,242	3,184,346	3,231,532	3,270,872	3,344,542
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(297)	(194)	(137)	(106)	(88)	(79)	(235)	(953)	(9,097)	(450)	(469)	(599,810)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	4	3	3	1	1	1	1	0	0	0	0	0
Transfers & Adjustments	71,614	4,242	(17,186)	(18,820)	3,609	22,661	20,514	59,447	59,755	(1,262)	(25,551)	(20,211)
Common General Plant	201,929,300	204,986,199	208,059,480	211,172,719	214,282,707	217,411,551	220,579,898	223,777,634	227,012,638	230,242,458	233,487,310	236,211,831
Common General Plant RWIP	96,827	98,202	110,084	124,222	166,634	233,602	300,471	373,548	419,841	472,896	530,934	(1,851)
Total Common General including RWIP	201,832,473	204,887,997	207,949,396	211,048,497	214,116,073	217,177,949	220,279,427	223,404,086	226,592,798	229,769,562	232,956,376	236,213,682
Total Common Utility	568,628,763	576,736,542	584,883,592	593,085,024	601,255,113	609,420,321	617,576,451	625,710,088	633,918,949	642,192,168	650,526,945	659,302,840
Total Common Utility RWIP	96,827	98,202	110,084	124,222	166,634	233,602	300,471	373,548	419,841	472,896	530,934	(1,851)
Total Common Utility including RWIP	568,623,049	576,736,202	584,878,118	593,072,162	601,206,588	609,311,577	617,407,587	625,474,897	633,644,214	641,871,126	650,154,614	659,470,044
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,771,580,862	2,782,535,788	2,792,381,653	2,803,249,772	2,813,683,772	2,824,606,953	2,835,179,547	2,846,194,352	2,856,851,800	2,865,629,553	2,874,383,703	2,884,406,147
Book Depreciation	10,954,926	9,845,865	10,868,119	10,434,000	10,923,181	10,572,594	11,014,805	10,657,448	8,777,753	8,754,150	10,022,444	10,530,100
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,782,535,788	2,792,381,653	2,803,249,772	2,813,683,772	2,824,606,953	2,835,179,547	2,846,194,352	2,856,851,800	2,865,629,553	2,874,383,703	2,884,406,147	2,894,936,247
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,782,535,788	2,792,381,653	2,803,249,772	2,813,683,772	2,824,606,953	2,835,179,547	2,846,194,352	2,856,851,800	2,865,629,553	2,874,383,703	2,884,406,147	2,894,936,247
Total Nuclear Fuel	2,782,535,788	2,792,381,653	2,803,249,772	2,813,683,772	2,824,606,953	2,835,179,547	2,846,194,352	2,856,851,800	2,865,629,553	2,874,383,703	2,884,406,147	2,894,936,247
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,782,535,788	2,792,381,653	2,803,249,772	2,813,683,772	2,824,606,953	2,835,179,547	2,846,194,352	2,856,851,800	2,865,629,553	2,874,383,703	2,884,406,147	2,894,936,247

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Decommissioning												
Accumulated Depreciation Beginning Balance	1,795,117,208	1,799,345,610	1,803,574,011	1,807,802,413	1,812,030,814	1,816,259,216	1,820,487,617	1,824,716,019	1,828,944,420	1,833,172,822	1,837,401,223	1,841,629,625
Book Depreciation	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401	4,228,401
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,799,345,610	1,803,574,011	1,807,802,413	1,812,030,814	1,816,259,216	1,820,487,617	1,824,716,019	1,828,944,420	1,833,172,822	1,837,401,223	1,841,629,625	1,845,858,026
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,799,345,610	1,803,574,011	1,807,802,413	1,812,030,814	1,816,259,216	1,820,487,617	1,824,716,019	1,828,944,420	1,833,172,822	1,837,401,223	1,841,629,625	1,845,858,026
Total Decommissioning	1,799,345,610	1,803,574,011	1,807,802,413	1,812,030,814	1,816,259,216	1,820,487,617	1,824,716,019	1,828,944,420	1,833,172,822	1,837,401,223	1,841,629,625	1,845,858,026
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,799,345,610	1,803,574,011	1,807,802,413	1,812,030,814	1,816,259,216	1,820,487,617	1,824,716,019	1,828,944,420	1,833,172,822	1,837,401,223	1,841,629,625	1,845,858,026
NSPM Theoretical Reserve - Distribuion												
Accumulated Depreciation Beginning Balance	(81,287,811)	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)
Book Depreciation	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)	(76,543,268)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)	(76,543,268)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(131,894,499)	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)	(128,353,919)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)	(128,353,919)
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,035,347)	(1,020,916)	(1,006,485)	(992,054)	(977,623)	(963,192)	(948,761)	(934,330)	(919,899)	(905,468)	(891,037)	(876,606)
Book Depreciation	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431	14,431
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,020,916)	(1,006,485)	(992,054)	(977,623)	(963,192)	(948,761)	(934,330)	(919,899)	(905,468)	(891,037)	(876,606)	(862,175)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,020,916)	(1,006,485)	(992,054)	(977,623)	(963,192)	(948,761)	(934,330)	(919,899)	(905,468)	(891,037)	(876,606)	(862,175)
Total NSPM Theoretical Reserve	(213,512,799)	(212,807,941)	(212,103,083)	(211,398,225)	(210,693,367)	(209,988,509)	(209,283,651)	(208,578,794)	(207,873,936)	(207,169,078)	(206,464,220)	(205,759,362)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(213,512,799)	(212,807,941)	(212,103,083)	(211,398,225)	(210,693,367)	(209,988,509)	(209,283,651)	(208,578,794)	(207,873,936)	(207,169,078)	(206,464,220)	(205,759,362)

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Sherco Reg Asset	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Depreciation Beginning Balance	(6,540,686)	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Sherco Reg Asset Reserve	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an	14,016,456,398	14,099,474,423	14,181,857,414	14,265,895,740	14,350,354,496	14,433,800,737	14,518,564,084	14,603,237,444	14,686,003,034	14,765,609,702	14,850,324,063	14,703,142,839
Removal Work in Process (RWIP)	53,052,560	53,819,317	53,197,406	54,178,020	55,088,800	55,948,201	57,284,912	58,965,590	60,592,052	58,528,632	59,369,087	56,952,087
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioning, an	13,963,494,951	14,045,752,967	14,128,764,619	14,211,829,080	14,295,383,805	14,377,977,395	14,461,410,778	14,544,410,210	14,625,556,087	14,707,232,924	14,791,113,580	14,646,356,104

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant												
RWIP Beginning Balance	22,711,843	24,405,410	23,204,765	23,341,979	23,425,508	23,394,625	23,203,190	21,167,193	17,840,159	19,717,771	20,495,843	20,756,735
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,699,338	(1,317,660)	218,463	167,060	258,009	(178,203)	1,140,724	1,270,203	1,900,291	882,926	497,618	513,424
RWIP Closings	(5,771)	117,014	(81,248)	(83,532)	(288,892)	(13,232)	(3,176,720)	(4,597,237)	(22,679)	(104,854)	(236,726)	(755,484)
Electric Steam Production Plant	24,405,410	23,204,765	23,341,979	23,425,508	23,394,625	23,203,190	21,167,193	17,840,159	19,717,771	20,495,843	20,756,735	20,514,675
Electric Nuclear Production Plant												
RWIP Beginning Balance	6,504,982	5,214,365	5,308,233	6,978,981	7,848,879	8,770,025	9,115,419	5,026,416	4,680,639	2,895,884	1,702,171	1,607,360
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	125,391	103,084	1,670,731	1,004,091	921,140	370,595	32,944	9,000	195,500	243,938	6,000	1,117
RWIP Closings	(1,416,009)	(9,216)	18	(134,194)	6	(25,201)	(4,121,947)	(354,776)	(1,980,256)	(1,437,651)	(100,811)	(932,724)
Electric Nuclear Production Plant	5,214,365	5,308,233	6,978,981	7,848,879	8,770,025	9,115,419	5,026,416	4,680,639	2,895,884	1,702,171	1,607,360	675,754
Electric Hydro Production Plant												
RWIP Beginning Balance	3,296	5,591	5,668	6,212	4,922	4,933	4,933	(313)	(234)	(163)	91	244
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	2,295	77	544	(1,290)	11	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	(5,245)	79	71	254	153	103
Electric Hydro Production Plant	5,591	5,668	6,212	4,922	4,933	4,933	(313)	(234)	(163)	91	244	347
Electric Other Production Plant												
RWIP Beginning Balance	11,400,573	11,975,794	12,906,575	13,428,708	13,948,701	14,106,518	14,597,967	12,141,046	11,223,847	10,257,515	10,431,259	10,317,148
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	575,221	930,787	500,864	484,238	173,009	491,449	205,056	271,786	240,126	579,771	64,232	279,845
RWIP Closings	-	-	21,270	35,755	(15,192)	0	(2,661,849)	(1,188,985)	(1,206,458)	(406,027)	(178,343)	(193,015)
Electric Other Production Plant	11,975,794	12,906,575	13,428,708	13,948,701	14,106,518	14,597,967	12,141,046	11,223,847	10,257,515	10,431,259	10,317,148	10,403,978

Functional Class	2019											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Transmission Plant												
RWIP Beginning Balance	23,378,438	14,542,960	13,964,429	13,768,032	15,341,794	15,131,838	15,648,186	4,881,543	4,300,512	1,438,560	1,449,728	1,517,407
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	(7,843,466)	243,289	(143,489)	1,781,249	359,234	756,728	59,026	70,246	142,292	77,835	79,562	57,013
RWIP Closings	(992,013)	(821,820)	(52,908)	(207,487)	(569,190)	(240,380)	(10,825,669)	(651,276)	(3,004,245)	(66,666)	(11,883)	(573,082)
Electric Transmission Plant	14,542,960	13,964,429	13,768,032	15,341,794	15,131,838	15,648,186	4,881,543	4,300,512	1,438,560	1,449,728	1,517,407	1,001,338
Electric Distribution Plant												
RWIP Beginning Balance	14,506,528	13,834,130	12,568,620	13,879,989	12,585,550	12,210,813	11,431,063	10,315,215	8,497,587	6,226,177	5,641,053	5,285,954
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,169,163	(486,716)	1,692,432	2,758,499	713,929	1,195,056	1,203,039	1,147,849	1,056,671	923,147	781,245	1,209,175
RWIP Closings	(1,841,561)	(778,793)	(381,063)	(4,052,938)	(1,088,665)	(1,974,806)	(2,233,451)	(2,965,477)	(3,328,081)	(1,508,271)	(1,136,344)	(1,872,625)
Electric Distribution Plant	13,834,130	12,568,620	13,879,989	12,585,550	12,210,813	11,431,063	10,315,215	8,497,587	6,226,177	5,641,053	5,285,954	4,622,504
Electric General Plant												
RWIP Beginning Balance	729,713	576,242	542,255	3,692	(85,005)	(83,817)	(181,195)	599,711	539,604	162,369	155,725	147,072
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	(145,108)	(9,803)	(530,549)	(86,368)	8,780	(97,379)	58,240	53,734	25,263	14,700	6,840	8,665
RWIP Closings	(8,364)	(24,184)	(8,015)	(2,329)	(7,592)	-	722,666	(113,841)	(402,497)	(21,344)	(15,493)	18,198
Electric General Plant	576,242	542,255	3,692	(85,005)	(83,817)	(181,195)	599,711	539,604	162,369	155,725	147,072	173,935
Total Electric Utility	70,554,491	68,500,545	71,407,594	73,070,348	73,534,934	73,819,562	54,130,812	47,082,115	40,698,112	39,875,870	39,631,920	37,392,531
Common General Plant												
RWIP Beginning Balance	1,930,367	1,969,562	1,961,813	1,765,013	1,661,951	1,708,468	1,701,583	412,471	508,161	616,468	576,642	629,150
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	39,196	(7,750)	(196,799)	(103,062)	46,517	(6,885)	77,300	87,650	104,170	102,830	68,040	40,679
RWIP Closings	-	-	-	-	-	-	(1,366,412)	8,040	4,137	(142,656)	(15,532)	(273)
Common General Plant	1,969,562	1,961,813	1,765,013	1,661,951	1,708,468	1,701,583	412,471	508,161	616,468	576,642	629,150	669,556
Total Common Utility	1,969,562	1,961,813	1,765,013	1,661,951	1,708,468	1,701,583	412,471	508,161	616,468	576,642	629,150	669,556
Total Electric Utility, Common Utility, and Nuclear Fuel	72,524,053	70,462,358	73,172,607	74,732,299	75,243,402	75,521,145	54,543,283	47,590,276	41,314,581	40,452,512	40,261,070	38,062,086

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant												
RWIP Beginning Balance	20,514,675	20,494,768	20,851,826	21,261,707	21,593,366	22,309,626	22,524,396	22,721,083	23,309,184	24,017,326	24,719,228	24,733,438
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	88,047	373,379	423,177	453,209	736,223	595,719	589,863	597,863	735,328	729,573	216,042	120,371
RWIP Closings	(107,954)	(16,320)	(13,296)	(121,551)	(19,962)	(380,949)	(393,176)	(9,762)	(27,186)	(27,670)	(201,832)	(134,930)
Electric Steam Production Plant	20,494,768	20,851,826	21,261,707	21,593,366	22,309,626	22,524,396	22,721,083	23,309,184	24,017,326	24,719,228	24,733,438	24,718,879
Electric Nuclear Production Plant												
RWIP Beginning Balance	675,754	675,754	671,696	606,197	609,905	687,905	861,301	860,948	844,948	988,981	1,611,981	1,696,981
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	18,000	14,200	78,000	176,193	-	2,000	157,733	623,000	85,000	260,982
RWIP Closings	-	(4,057)	(83,500)	(10,492)	-	(2,796)	(353)	(18,000)	(13,700)	-	-	(417,386)
Electric Nuclear Production Plant	675,754	671,696	606,197	609,905	687,905	861,301	860,948	844,948	988,981	1,611,981	1,696,981	1,540,577
Electric Hydro Production Plant												
RWIP Beginning Balance	347	349	352	355	361	383	11,817	18,250	24,687	26,123	27,578	29,023
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	11,429	6,429	6,429	1,429	1,429	1,429	1,429
RWIP Closings	3	2	4	6	22	4	4	8	7	26	16	(19,992)
Electric Hydro Production Plant	349	352	355	361	383	11,817	18,250	24,687	26,123	27,578	29,023	10,460
Electric Other Production Plant												
RWIP Beginning Balance	10,403,978	10,396,541	11,085,443	11,097,446	11,435,174	11,115,163	10,167,776	10,188,530	9,911,104	9,955,594	9,864,453	9,817,155
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	19,986	693,417	18,643	348,431	32,921	32,915	31,866	81,183	81,891	38,584	40,515	322,893
RWIP Closings	(27,423)	(4,515)	(6,640)	(10,702)	(352,933)	(980,302)	(11,112)	(358,609)	(37,401)	(129,724)	(87,813)	(167,196)
Electric Other Production Plant	10,396,541	11,085,443	11,097,446	11,435,174	11,115,163	10,167,776	10,188,530	9,911,104	9,955,594	9,864,453	9,817,155	9,972,852

Functional Class	2020											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Transmission Plant												
RWIP Beginning Balance	1,001,338	916,603	970,924	678,641	653,985	686,596	572,803	549,507	569,373	538,335	577,112	608,557
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	42,714	57,680	47,093	50,250	33,864	36,628	32,213	37,294	52,148	40,952	33,284	55,529
RWIP Closings	(127,450)	(3,359)	(339,376)	(74,905)	(1,253)	(150,422)	(55,508)	(17,428)	(83,186)	(2,175)	(1,839)	(54,814)
Electric Transmission Plant	916,603	970,924	678,641	653,985	686,596	572,803	549,507	569,373	538,335	577,112	608,557	609,272
Electric Distribution Plant												
RWIP Beginning Balance	4,622,504	4,259,895	3,839,112	3,413,649	3,647,231	3,739,155	4,114,197	4,384,220	4,593,654	4,693,032	4,846,361	4,956,547
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	724,157	734,358	819,375	1,085,786	1,050,400	1,483,471	1,427,091	1,454,322	1,310,476	1,272,581	1,208,434	1,205,518
RWIP Closings	(1,086,767)	(1,155,141)	(1,244,838)	(852,203)	(958,476)	(1,108,430)	(1,157,068)	(1,244,888)	(1,211,098)	(1,119,252)	(1,098,248)	(1,216,784)
Electric Distribution Plant	4,259,895	3,839,112	3,413,649	3,647,231	3,739,155	4,114,197	4,384,220	4,593,654	4,693,032	4,846,361	4,956,547	4,945,281
Electric General Plant												
RWIP Beginning Balance	173,935	166,500	161,198	46,274	46,641	47,511	45,141	42,581	42,179	46,276	41,320	41,787
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	863	934	1,445	4,341	4,158	1,654	2,687	2,880	8,405	2,909	3,157	7,356
RWIP Closings	(8,298)	(6,236)	(116,369)	(3,974)	(3,288)	(4,023)	(5,247)	(3,282)	(4,308)	(7,865)	(2,689)	(11,486)
Electric General Plant	166,500	161,198	46,274	46,641	47,511	45,141	42,581	42,179	46,276	41,320	41,787	37,657
Total Electric Utility	36,910,409	37,580,551	37,104,269	37,986,664	38,586,340	38,297,430	38,765,119	39,295,129	40,265,666	41,688,033	41,883,489	41,834,979
Common General Plant												
RWIP Beginning Balance	669,556	552,776	554,170	82,716	83,647	85,839	87,878	89,871	90,135	90,315	83,456	73,713
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	22	22	22	186	1,651	1,651	1,772	165	165	165	165	165
RWIP Closings	(116,802)	1,372	(471,476)	745	541	388	221	98	16	(7,024)	(9,908)	(105)
Common General Plant	552,776	554,170	82,716	83,647	85,839	87,878	89,871	90,135	90,315	83,456	73,713	73,773
Total Common Utility	552,776	554,170	82,716	83,647	85,839	87,878	89,871	90,135	90,315	83,456	73,713	73,773
Total Electric Utility, Common Utility, and Nuclear Fuel	37,463,185	38,134,721	37,186,985	38,070,311	38,672,178	38,385,309	38,854,990	39,385,263	40,355,982	41,771,489	41,957,202	41,908,751

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant												
RWIP Beginning Balance	24,718,879	24,908,161	25,298,359	26,674,167	27,969,036	28,938,836	29,733,514	30,204,846	30,739,085	31,795,935	32,237,908	32,485,005
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	238,657	425,501	1,411,734	1,331,993	1,015,730	1,003,711	1,083,935	1,185,630	1,182,106	1,020,731	425,178	179,283
RWIP Closings	(49,375)	(35,303)	(35,925)	(37,125)	(45,930)	(209,032)	(612,604)	(651,391)	(125,257)	(578,757)	(178,082)	(1,133,580)
Electric Steam Production Plant	24,908,161	25,298,359	26,674,167	27,969,036	28,938,836	29,733,514	30,204,846	30,739,085	31,795,935	32,237,908	32,485,005	31,530,708
Electric Nuclear Production Plant												
RWIP Beginning Balance	1,540,577	2,290,577	2,317,287	1,476,970	1,936,530	2,136,530	2,119,911	2,060,711	1,192,451	978,551	1,123,146	1,177,146
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	750,000	-	5,000	459,560	200,000	-	26,000	110,000	15,000	494,595	80,000	253,568
RWIP Closings	-	26,710	(845,317)	-	-	(16,620)	(85,199)	(978,260)	(228,901)	(350,000)	(26,000)	(513,055)
Electric Nuclear Production Plant	2,290,577	2,317,287	1,476,970	1,936,530	2,136,530	2,119,911	2,060,711	1,192,451	978,551	1,123,146	1,177,146	917,658
Electric Hydro Production Plant												
RWIP Beginning Balance	10,460	15,460	20,460	25,460	30,461	35,463	40,464	45,464	45,465	45,466	45,468	45,470
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	5,000	5,000	5,000	5,000	5,000	5,000	5,000	-	-	-	-	-
RWIP Closings	0	0	0	1	2	0	0	1	1	3	2	1
Electric Hydro Production Plant	15,460	20,460	25,460	30,461	35,463	40,464	45,464	45,465	45,466	45,468	45,470	45,471
Electric Other Production Plant												
RWIP Beginning Balance	9,972,852	9,993,741	11,099,069	11,212,440	11,269,329	11,278,385	10,679,596	10,580,687	10,706,432	10,493,533	10,396,162	10,316,981
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	24,813	1,112,124	164,330	66,726	95,854	101,823	69,318	175,686	242,767	114,976	65,263	291,089
RWIP Closings	(3,924)	(6,796)	(50,959)	(9,837)	(86,798)	(700,612)	(168,227)	(49,941)	(455,666)	(212,347)	(144,445)	(351,721)
Electric Other Production Plant	9,993,741	11,099,069	11,212,440	11,269,329	11,278,385	10,679,596	10,580,687	10,706,432	10,493,533	10,396,162	10,316,981	10,256,349

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Transmission Plant												
RWIP Beginning Balance	609,272	660,161	710,201	780,860	878,103	787,004	794,340	927,527	1,098,045	1,126,687	1,209,897	1,367,130
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	67,761	62,547	91,446	97,798	97,041	138,132	135,387	172,678	178,382	267,497	158,513	153,977
RWIP Closings	(16,872)	(12,507)	(20,787)	(555)	(188,140)	(130,796)	(2,200)	(2,160)	(149,740)	(184,287)	(1,280)	(179,833)
Electric Transmission Plant	660,161	710,201	780,860	878,103	787,004	794,340	927,527	1,098,045	1,126,687	1,209,897	1,367,130	1,341,274
Electric Distribution Plant												
RWIP Beginning Balance	4,945,281	4,566,830	4,443,073	2,714,437	2,861,422	3,081,944	3,687,246	3,920,161	4,221,330	4,353,545	4,541,780	4,658,448
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	699,985	701,289	801,973	984,196	1,099,291	1,750,518	1,636,485	1,679,645	1,531,002	1,466,660	1,383,762	2,044,259
RWIP Closings	(1,078,436)	(825,046)	(2,530,608)	(837,211)	(878,769)	(1,145,216)	(1,403,571)	(1,378,475)	(1,398,787)	(1,278,425)	(1,267,093)	(2,057,663)
Electric Distribution Plant	4,566,830	4,443,073	2,714,437	2,861,422	3,081,944	3,687,246	3,920,161	4,221,330	4,353,545	4,541,780	4,658,448	4,645,044
Electric General Plant												
RWIP Beginning Balance	37,657	43,063	51,076	55,464	480,741	912,119	1,340,745	1,818,928	2,323,088	2,823,621	3,255,213	3,681,656
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	7,627	9,939	15,054	427,613	433,907	449,104	483,366	508,647	522,950	436,197	436,006	391,020
RWIP Closings	(2,221)	(1,926)	(10,666)	(2,336)	(2,530)	(20,478)	(5,183)	(4,488)	(22,417)	(4,605)	(9,563)	(21,015)
Electric General Plant	43,063	51,076	55,464	480,741	912,119	1,340,745	1,818,928	2,323,088	2,823,621	3,255,213	3,681,656	4,051,661
Total Electric Utility	42,477,993	43,939,524	42,939,800	45,425,622	47,170,281	48,395,817	49,558,325	50,325,897	51,617,338	52,809,575	53,731,835	52,788,165
Common General Plant												
RWIP Beginning Balance	73,773	73,759	73,757	75,189	76,622	78,055	83,168	88,479	93,737	98,929	98,973	95,041
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	66	66	1,495	1,495	1,495	5,177	5,537	5,603	5,603	492	492	492
RWIP Closings	(79)	(68)	(63)	(62)	(62)	(63)	(226)	(345)	(411)	(448)	(4,424)	(479)
Common General Plant	73,759	73,757	75,189	76,622	78,055	83,168	88,479	93,737	98,929	98,973	95,041	95,054
Total Common Utility	73,759	73,757	75,189	76,622	78,055	83,168	88,479	93,737	98,929	98,973	95,041	95,054
Total Electric Utility, Common Utility, and Nuclear Fuel	42,551,753	44,013,282	43,014,989	45,502,244	47,248,336	48,478,985	49,646,805	50,419,634	51,716,266	52,908,548	53,826,876	52,883,219

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant												
RWIP Beginning Balance	31,530,708	31,881,287	32,768,263	33,588,263	34,079,624	34,627,920	34,860,169	35,297,902	36,029,395	36,999,622	37,804,031	38,130,633
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,314,350	1,835,960	1,772,413	1,533,223	1,711,089	1,702,089	1,648,679	1,756,439	2,020,089	1,787,950	1,438,066	1,186,850
RWIP Closings	(963,771)	(948,984)	(952,412)	(1,041,862)	(1,162,793)	(1,469,839)	(1,210,947)	(1,024,946)	(1,049,862)	(983,540)	(1,111,465)	(1,873,826)
Electric Steam Production Plant	31,881,287	32,768,263	33,588,263	34,079,624	34,627,920	34,860,169	35,297,902	36,029,395	36,999,622	37,804,031	38,130,633	37,443,657
Electric Nuclear Production Plant												
RWIP Beginning Balance	917,658	927,658	917,658	698,886	777,349	877,349	897,349	947,349	916,886	1,036,886	900,557	940,557
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	10,000	-	40,000	85,463	100,000	40,000	50,000	55,000	120,000	223,671	120,000	10,000
RWIP Closings	-	(10,000)	(258,773)	(7,000)	-	(20,000)	-	(85,463)	-	(360,000)	(80,000)	(188,671)
Electric Nuclear Production Plant	927,658	917,658	698,886	777,349	877,349	897,349	947,349	916,886	1,036,886	900,557	940,557	761,886
Electric Hydro Production Plant												
RWIP Beginning Balance	45,471	45,471	471	471	471	472	472	472	472	472	472	472
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	0	(45,000)	0	0	0	0	0	0	0	0	0	0
Electric Hydro Production Plant	45,471	471	471	471	472	472	472	472	472	472	472	472
Electric Other Production Plant												
RWIP Beginning Balance	10,256,349	10,268,899	10,418,205	10,759,979	10,870,457	10,963,682	10,688,279	10,643,387	10,716,885	10,949,919	11,400,558	11,514,193
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	51,970	154,274	520,075	172,860	162,168	132,108	126,310	131,088	325,512	588,465	297,462	565,019
RWIP Closings	(39,420)	(4,969)	(178,301)	(62,382)	(68,943)	(407,511)	(171,201)	(57,590)	(92,478)	(137,826)	(183,827)	(762,202)
Electric Other Production Plant	10,268,899	10,418,205	10,759,979	10,870,457	10,963,682	10,688,279	10,643,387	10,716,885	10,949,919	11,400,558	11,514,193	11,317,010

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Transmission Plant												
RWIP Beginning Balance	1,341,274	1,421,920	1,504,840	778,426	872,506	890,344	845,815	991,075	1,169,838	1,085,363	1,245,631	1,421,313
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	109,920	84,120	116,820	95,480	99,680	146,340	146,460	205,963	207,324	191,518	177,182	258,255
RWIP Closings	(29,274)	(1,200)	(843,234)	(1,400)	(81,842)	(190,869)	(1,200)	(27,200)	(291,799)	(31,250)	(1,500)	(457,758)
Electric Transmission Plant	1,421,920	1,504,840	778,426	872,506	890,344	845,815	991,075	1,169,838	1,085,363	1,245,631	1,421,313	1,221,811
Electric Distribution Plant												
RWIP Beginning Balance	4,645,044	4,338,216	3,938,088	3,016,463	3,099,084	3,103,858	3,623,807	3,958,892	4,234,354	4,299,508	4,429,028	4,513,011
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,130,831	1,136,488	1,180,951	1,426,924	1,416,270	2,144,945	2,047,508	2,082,570	1,958,670	1,867,036	1,807,527	1,775,279
RWIP Closings	(1,437,660)	(1,536,616)	(2,102,576)	(1,344,303)	(1,411,496)	(1,624,996)	(1,712,423)	(1,807,108)	(1,893,516)	(1,737,516)	(1,723,544)	(2,018,017)
Electric Distribution Plant	4,338,216	3,938,088	3,016,463	3,099,084	3,103,858	3,623,807	3,958,892	4,234,354	4,299,508	4,429,028	4,513,011	4,270,274
Electric General Plant												
RWIP Beginning Balance	4,051,661	4,066,371	4,161,789	4,227,140	4,330,722	4,429,068	4,763,343	5,104,108	5,477,066	5,747,404	2,216,533	2,253,158
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	27,441	97,453	100,928	105,657	103,815	363,045	348,781	377,013	298,635	85,448	47,285	73,514
RWIP Closings	(12,730)	(2,036)	(35,577)	(2,075)	(5,469)	(28,770)	(8,015)	(4,055)	(28,297)	(3,616,319)	(10,660)	(387,845)
Electric General Plant	4,066,371	4,161,789	4,227,140	4,330,722	4,429,068	4,763,343	5,104,108	5,477,066	5,747,404	2,216,533	2,253,158	1,938,827
Total Electric Utility	52,949,823	53,709,314	53,069,628	54,030,214	54,892,692	55,679,234	56,943,185	58,544,895	60,119,173	57,996,810	58,773,337	56,953,937
Common General Plant												
RWIP Beginning Balance	95,054	96,827	98,202	110,084	124,222	166,634	233,602	300,471	373,548	419,841	472,896	530,934
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	2,066	1,566	12,017	14,242	42,499	67,046	67,103	74,030	55,389	53,505	58,506	67,025
RWIP Closings	(293)	(191)	(134)	(104)	(87)	(78)	(235)	(953)	(9,096)	(449)	(469)	(599,810)
Common General Plant	96,827	98,202	110,084	124,222	166,634	233,602	300,471	373,548	419,841	472,896	530,934	(1,851)
Total Common Utility	96,827	98,202	110,084	124,222	166,634	233,602	300,471	373,548	419,841	472,896	530,934	(1,851)
Total Electric Utility, Common Utility, and Nuclear Fuel	53,046,650	53,807,515	53,179,713	54,154,436	55,059,326	55,912,836	57,243,656	58,918,443	60,539,014	58,469,707	59,304,271	56,952,086

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	432,128	560,144	655,173	1,009,641	1,196,540	1,433,636	1,467,573	1,475,195	1,482,855	1,490,556	-	-	11,203,442
CWIP Expenditures	125,292	91,581	350,216	181,037	230,108	26,861	-	-	-	-	-	750,000	1,755,095
AFUDC Debt	899	1,079	1,573	2,039	2,430	2,649	2,671	2,685	2,699	1,356	-	341	20,421
AFUDC Equity	1,825	2,368	2,679	3,823	4,558	4,428	4,950	4,976	5,002	2,514	-	632	37,755
Closings to Plant	-	-	-	-	-	-	-	-	-	(1,494,426)	-	(750,974)	(2,245,400)
CWIP Ending Balance	560,144	655,173	1,009,641	1,196,540	1,433,636	1,467,573	1,475,195	1,482,855	1,490,556	-	-	-	10,771,313
Total AGIS													
CWIP Beginning Balance	489,720	622,315	752,025	1,178,117	1,424,970	1,722,478	1,832,994	1,842,480	1,852,014	1,747,161	257,905	6,420	13,728,598
CWIP Expenditures	129,872	126,262	421,840	240,991	290,497	101,779	-	-	-	-	-	2,594,215	3,905,456
AFUDC Debt	899	1,079	1,573	2,039	2,438	3,239	3,324	3,342	3,255	1,812	229	341	23,570
AFUDC Equity	1,825	2,368	2,679	3,823	4,573	5,498	6,161	6,193	6,033	3,358	424	632	43,568
Closings to Plant	-	-	-	-	-	-	-	-	(114,141)	(1,494,426)	(252,138)	(2,595,189)	(4,455,894)
CWIP Ending Balance	622,315	752,025	1,178,117	1,424,970	1,722,478	1,832,994	1,842,480	1,852,014	1,747,161	257,905	6,420	6,420	13,245,298
ASET HEALTH & RELIABILITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	18,396,391	18,268,223	17,032,687	19,015,779	29,494,906	32,671,845	33,997,840	24,754,904	23,213,618	22,741,681	21,953,942	22,200,160	283,741,975
CWIP Expenditures	5,584,074	5,594,533	4,723,267	14,488,013	7,742,758	9,728,878	8,991,192	9,180,693	8,620,223	7,912,886	6,412,365	9,214,658	98,193,540
AFUDC Debt	25,407	26,230	23,741	26,259	32,921	34,938	26,707	26,643	28,009	29,038	29,940	23,859	333,692
AFUDC Equity	51,611	57,870	37,481	49,071	61,731	57,598	49,496	49,378	51,909	53,816	55,488	44,217	619,666
Closings to Plant	(5,789,261)	(6,914,168)	(2,036,572)	(4,849,040)	(4,660,470)	(8,495,461)	(18,310,331)	(10,798,000)	(9,172,078)	(8,783,480)	(6,251,575)	(17,495,699)	(103,556,136)
CWIP Ending Balance	18,268,223	17,032,687	19,015,779	29,494,906	32,671,845	33,997,840	24,754,904	23,213,618	22,741,681	21,953,942	22,200,160	13,987,195	279,332,779
<i>Electric General Plant</i>													
CWIP Beginning Balance	166,570	184,648	59,702	59,091	59,091	59,197	59,288	32,739	38,579	23,866	13,179	7,278	763,229
CWIP Expenditures	50,235	32,955	(5,225)	150	464	91	-	37,200	4,650	-	-	-	120,520
AFUDC Debt	211	124	4	-	-	83	72	58	34	19	10	10	614
AFUDC Equity	428	282	(24)	-	-	154	134	107	62	34	19	19	1,196
Closings to Plant	(32,796)	(158,307)	4,635	(150)	(358)	(1)	(26,786)	(31,565)	(19,527)	(10,783)	(5,954)	(3,288)	(284,881)
CWIP Ending Balance	184,648	59,702	59,091	59,091	59,197	59,288	32,739	38,579	23,866	13,179	7,278	4,019	600,678
Total ASET HEALTH & RELIABILITY													
CWIP Beginning Balance	18,562,961	18,452,870	17,092,389	19,074,870	29,553,997	32,731,043	34,057,128	24,787,643	23,252,198	22,765,547	21,967,121	22,207,437	284,505,204
CWIP Expenditures	5,634,309	5,627,488	4,718,041	14,488,163	7,743,222	9,728,969	8,991,192	9,217,893	8,624,873	7,912,886	6,412,365	9,214,658	98,314,060
AFUDC Debt	25,618	26,354	23,745	26,259	32,921	34,938	26,790	26,715	28,066	29,072	29,959	23,869	334,306
AFUDC Equity	52,040	58,151	37,457	49,071	61,731	57,598	49,650	49,511	52,015	53,878	55,522	44,236	620,862
Closings to Plant	(5,822,057)	(7,072,475)	(2,031,937)	(4,849,191)	(4,660,828)	(8,495,462)	(18,337,117)	(10,829,565)	(9,191,605)	(8,794,263)	(6,257,529)	(17,498,987)	(103,841,016)
CWIP Ending Balance	18,452,870	17,092,389	19,074,870	29,553,997	32,731,043	34,057,128	24,787,643	23,252,198	22,765,547	21,967,121	22,207,437	13,991,214	279,933,457
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total BASE													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CAPACITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	15,678,869	16,462,254	18,391,453	20,477,647	22,719,978	15,840,059	15,855,866	13,995,129	13,566,501	14,878,897	13,187,853	11,567,345	192,621,850
CWIP Expenditures	950,646	3,650,761	2,159,340	2,387,225	2,813,320	2,094,331	2,333,340	2,210,299	2,141,710	1,400,544	1,206,094	945,169	24,292,780
AFUDC Debt	25,754	24,794	23,869	29,877	29,996	25,062	25,084	25,859	26,470	26,249	23,192	18,546	304,752
AFUDC Equity	52,544	55,695	36,051	55,643	56,149	40,233	46,489	47,924	49,057	48,647	42,981	34,372	565,783
Closings to Plant	(245,559)	(1,802,051)	(133,067)	(230,414)	(9,779,384)	(2,143,820)	(4,265,650)	(2,712,709)	(904,840)	(3,166,485)	(2,892,774)	(3,799,222)	(32,075,974)
CWIP Ending Balance	16,462,254	18,391,453	20,477,647	22,719,978	15,840,059	15,855,866	13,995,129	13,566,501	14,878,897	13,187,853	11,567,345	8,766,210	185,709,191

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
NEW BUSINESS													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	16,159,910	14,837,302	11,674,298	12,240,918	13,246,212	14,676,721	13,717,393	7,420,363	6,517,616	5,844,630	5,172,286	4,527,824	126,035,472
CWIP Expenditures	6,232,505	2,793,039	3,279,795	3,689,175	6,382,951	4,458,072	6,440,518	6,445,484	7,719,704	7,237,483	6,632,498	951,423	62,262,646
AFUDC Debt	3,221	3,339	3,835	3,682	3,213	3,183	23,058	17,933	14,793	12,276	10,293	7,917	106,744
AFUDC Equity	6,542	7,366	6,353	6,906	6,026	5,113	42,733	33,235	27,417	22,751	19,076	14,673	198,190
Closings to Plant	(7,564,876)	(5,966,748)	(2,723,363)	(2,694,469)	(4,961,681)	(5,425,696)	(12,803,339)	(7,399,398)	(8,434,900)	(7,944,854)	(7,306,329)	(2,455,549)	(75,681,201)
CWIP Ending Balance	14,837,302	11,674,298	12,240,918	13,246,212	14,676,721	13,717,393	7,420,363	6,517,616	5,844,630	5,172,286	4,527,824	3,046,288	112,921,851
Total NEW BUSINESS													
CWIP Beginning Balance	16,159,910	14,837,302	11,674,298	12,240,918	13,246,212	14,676,721	13,717,393	7,420,363	6,517,616	5,844,630	5,172,286	4,527,824	126,035,472
CWIP Expenditures	6,232,505	2,793,039	3,279,795	3,689,175	6,382,951	4,458,072	6,440,518	6,445,484	7,719,704	7,237,483	6,632,498	951,423	62,262,646
AFUDC Debt	3,221	3,339	3,835	3,682	3,213	3,183	23,058	17,933	14,793	12,276	10,293	7,917	106,744
AFUDC Equity	6,542	7,366	6,353	6,906	6,026	5,113	42,733	33,235	27,417	22,751	19,076	14,673	198,190
Closings to Plant	(7,564,876)	(5,966,748)	(2,723,363)	(2,694,469)	(4,961,681)	(5,425,696)	(12,803,339)	(7,399,398)	(8,434,900)	(7,944,854)	(7,306,329)	(2,455,549)	(75,681,201)
CWIP Ending Balance	14,837,302	11,674,298	12,240,918	13,246,212	14,676,721	13,717,393	7,420,363	6,517,616	5,844,630	5,172,286	4,527,824	3,046,288	112,921,851
OTHER/FLEET													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-	(1,423,682)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	237,280	-	-	-	-	-	-	237,280
CWIP Ending Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-	-	(1,186,401)
Total OTHER/FLEET													
CWIP Beginning Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-	(1,423,682)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	237,280	-	-	-	-	-	-	237,280
CWIP Ending Balance	(237,280)	(237,280)	(237,280)	(237,280)	(237,280)	-	-	-	-	-	-	-	(1,186,401)
Total Kelly Bloch													
CWIP Beginning Balance	61,146,093	61,603,928	59,780,779	64,794,732	80,607,580	82,019,185	85,153,972	65,485,178	63,765,974	63,722,067	59,423,023	48,911,732	796,414,242
CWIP Expenditures	14,998,419	14,436,415	14,724,174	23,937,064	22,761,628	20,000,835	22,877,064	21,865,481	22,082,215	19,893,450	17,059,118	15,371,451	230,007,315
AFUDC Debt	68,658	69,611	69,003	76,798	88,611	90,301	104,208	101,140	101,104	98,114	85,340	61,676	1,014,562
AFUDC Equity	139,697	154,596	108,874	143,344	166,065	148,470	193,129	187,442	187,375	181,834	158,160	114,304	1,883,290
Closings to Plant	(14,748,940)	(16,483,770)	(9,123,274)	(9,109,182)	(21,604,700)	(17,104,860)	(42,843,196)	(23,873,267)	(22,414,602)	(24,472,441)	(27,813,909)	(30,602,518)	(260,194,657)
CWIP Ending Balance	61,603,928	59,780,779	64,794,732	80,607,580	82,019,185	85,153,972	65,485,178	63,765,974	63,722,067	59,423,023	48,911,732	33,856,646	769,124,794
Randy Capra													
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	3,482	4,088	616	405	269	269	15,945	-	-	-	-	-	25,074
CWIP Expenditures	(8,394)	11,300	2,590	3,244	-	15,676	-	-	-	10,000	-	-	34,415
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	9,000	(14,772)	(2,801)	(3,379)	-	(15,945)	-	-	-	(10,000)	-	-	(37,897)
CWIP Ending Balance	4,088	616	405	269	269	15,945	-	-	-	-	-	-	21,592
<i>Electric Hydro Production Plant</i>													
CWIP Beginning Balance	91,027	105,687	111,398	117,676	123,471	127,540	133,939	121,247	128,133	134,012	139,921	145,861	1,479,911
CWIP Expenditures	31,078	6,618	5,778	8,503	3,505	5,864	6,240	6,240	5,200	5,200	5,200	168,400	257,826
AFUDC Debt	164	170	189	189	196	203	214	226	238	249	259	419	2,715
AFUDC Equity	333	375	312	354	367	332	396	419	441	461	476	419	5,048
Closings to Plant	(16,915)	(1,453)	-	(3,251)	-	-	(19,542)	-	-	-	-	-	(41,161)
CWIP Ending Balance	105,687	111,398	117,676	123,471	127,540	133,939	121,247	128,133	134,012	139,921	145,861	315,456	1,704,340
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	6,617,211	8,383,853	5,128,184	4,687,228	5,361,559	2,746,407	2,893,369	2,402,716	3,068,835	4,522,812	3,106,307	2,523,868	51,442,351
CWIP Expenditures	2,144,819	1,686,548	139,860	746,875	731,160	447,890	419,030	832,020	1,863,111	1,701,048	318,146	3,592,986	14,623,493
AFUDC Debt	13,407	12,182	9,250	9,121	7,579	4,981	4,590	4,980	6,973	7,325	5,136	6,762	92,284
AFUDC Equity	27,234	27,006	14,270	17,105	14,212	7,397	8,506	9,229	12,924	13,576	9,523	12,551	173,534
Closings to Plant	(418,818)	(4,981,406)	(604,335)	(98,777)	(3,368,103)	(313,306)	(922,914)	(180,110)	(429,032)	(3,138,454)	(915,244)	(1,735,915)	(17,106,405)
CWIP Ending Balance	8,383,853	5,128,184	4,687,228	5,361,559	2,746,407	2,893,369	2,402,716	3,068,835	4,522,812	3,106,307	2,523,868	4,400,252	49,225,392

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric Transmission Plant													
CWIP Beginning Balance	13,678,062	14,078,574	15,435,298	19,201,815	21,988,642	24,178,779	29,614,748	30,921,180	32,701,351	40,114,472	36,233,375	42,835,553	320,981,849
CWIP Expenditures	324,321	1,272,696	3,678,555	2,677,282	2,067,370	5,304,735	1,149,555	1,615,302	7,224,442	2,339,279	6,397,306	1,482,392	35,533,235
AFUDC Debt	25,134	26,215	32,885	38,098	42,697	49,146	54,981	57,782	66,126	69,347	71,802	54,555	588,768
AFUDC Equity	51,057	57,813	55,077	71,446	80,071	82,088	101,896	107,088	122,552	128,521	133,070	101,106	1,091,785
Closings to Plant	-	-	-	-	-	-	-	-	-	(6,418,244)	-	(27,954,011)	(34,372,256)
CWIP Ending Balance	14,078,574	15,435,298	19,201,815	21,988,642	24,178,779	29,614,748	30,921,180	32,701,351	40,114,472	36,233,375	42,835,553	16,519,595	323,823,382
Total WIND													
CWIP Beginning Balance	326,779,458	331,408,078	333,788,041	363,828,548	376,009,152	418,898,403	510,003,121	604,519,450	719,935,040	812,896,282	551,559,369	578,076,432	5,927,701,373
CWIP Expenditures	2,829,649	1,290,292	28,102,269	10,377,971	41,030,275	89,016,871	91,699,607	112,055,948	89,062,994	135,433,881	29,626,807	37,713,247	668,239,811
AFUDC Debt	593,448	587,967	662,866	683,531	734,555	835,264	987,182	1,177,460	1,366,226	1,237,256	1,000,269	757,035	10,623,059
AFUDC Equity	1,205,523	1,299,314	1,094,989	1,281,852	1,377,538	1,386,586	1,829,540	2,182,182	2,532,022	2,293,003	1,853,795	1,403,010	19,739,355
Closings to Plant	-	(797,610)	180,382	(162,750)	(253,118)	(134,003)	-	-	-	(400,301,053)	(5,963,808)	(341,434,104)	(748,866,064)
CWIP Ending Balance	331,408,078	333,788,041	363,828,548	376,009,152	418,898,403	510,003,121	604,519,450	719,935,040	812,896,282	551,559,369	578,076,432	276,515,619	5,877,437,535
Total Randy Capra													
CWIP Beginning Balance	343,082,011	350,073,270	349,752,448	382,007,371	394,110,884	427,961,481	518,218,383	613,436,558	730,655,470	830,832,968	569,636,648	594,748,830	6,104,516,323
CWIP Expenditures	5,788,722	4,121,593	31,156,904	12,687,998	43,872,589	91,431,795	93,998,301	114,698,994	96,909,967	140,403,664	32,372,648	43,536,545	710,979,720
AFUDC Debt	624,193	616,568	694,481	716,355	759,780	850,518	1,002,174	1,194,848	1,391,862	1,031,586	1,270,033	790,431	10,942,828
AFUDC Equity	1,267,977	1,362,939	1,146,648	1,343,406	1,424,843	1,408,720	1,857,326	2,214,407	2,579,534	2,353,748	1,911,840	1,464,922	20,336,312
Closings to Plant	(689,633)	(6,421,922)	(743,111)	(2,644,245)	(1,206,616)	(3,434,132)	(1,639,761)	(889,338)	(703,865)	(405,223,764)	(10,203,893)	(344,005,025)	(788,805,303)
CWIP Ending Balance	350,073,270	349,752,448	382,007,371	394,110,884	427,961,481	518,218,383	613,436,558	730,655,470	830,832,968	569,636,648	594,748,830	296,535,703	6,057,970,015
David Harkness													
Aging Technology													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	(3,837)	(3,837)	(3,837)	-	-	-	-	-	-	-	-	-	(11,511)
CWIP Expenditures	-	-	3,837	-	-	-	-	-	-	-	-	-	3,837
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(3,837)	(3,837)	-	-	-	-	-	-	-	-	-	-	(7,674)
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Aging Technology													
CWIP Beginning Balance	(3,837)	(3,837)	(3,837)	-	-	-	-	-	-	-	-	-	(11,511)
CWIP Expenditures	-	-	3,837	-	-	-	-	-	-	-	-	-	3,837
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(3,837)	(3,837)	-	-	-	-	-	-	-	-	-	-	(7,674)
AGIS													
<i>Common General Plant</i>													
CWIP Beginning Balance	377,688	511,131	601,529	805,734	1,021,499	1,379,546	901,587	759,705	648,431	553,457	472,395	403,206	8,435,907
CWIP Expenditures	131,253	87,725	201,303	211,893	352,683	13,544	-	-	-	-	-	-	998,402
AFUDC Debt	722	836	1,082	1,347	1,865	1,810	1,295	1,106	944	807	689	588	13,092
AFUDC Equity	1,467	1,837	1,820	2,526	3,498	3,015	2,400	2,049	1,750	1,495	1,277	1,091	24,225
Closings to Plant	-	-	-	-	-	(496,329)	(145,576)	(114,429)	(97,669)	(83,364)	(71,154)	(60,733)	(1,069,254)
CWIP Ending Balance	511,131	601,529	805,734	1,021,499	1,379,546	901,587	759,705	648,431	553,457	472,395	403,206	344,152	8,402,372
<i>Electric General Plant</i>													
CWIP Beginning Balance	31,689,066	32,812,696	33,825,532	34,924,307	36,023,667	29,142,920	29,966,540	29,871,773	31,094,371	32,246,169	33,601,968	34,657,680	389,856,690
CWIP Expenditures	994,926	874,275	971,978	961,360	1,706,511	772,612	1,100,131	1,070,021	993,091	1,190,614	884,301	4,423,708	15,943,527
AFUDC Debt	42,457	43,199	47,880	47,995	49,854	49,854	51,373	53,474	55,623	60,075	60,075	65,069	624,183
AFUDC Equity	86,247	95,361	78,917	90,006	92,440	81,489	95,209	99,103	103,085	107,292	111,336	120,593	1,161,078
Closings to Plant	-	-	-	-	(8,728,991)	(80,335)	(1,341,480)	-	-	-	-	(1,352,522)	(11,503,327)
CWIP Ending Balance	32,812,696	33,825,532	34,924,307	36,023,667	29,142,920	29,966,540	29,871,773	31,094,371	32,246,169	33,601,968	34,657,680	37,914,527	396,082,151

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	60,768	63,271	65,350	97,086	97,032	132,749	254,321	539,710	826,582	1,114,943	1,291,569	1,901,751	6,445,132
CWIP Expenditures	2,162	1,714	31,323	(569)	35,106	120,609	283,333	283,333	283,333	283,333	601,911	2,482,911	4,408,499
AFUDC Debt	112	114	154	179	212	354	721	1,240	1,762	2,185	2,898	5,592	15,524
AFUDC Equity	228	252	260	336	398	609	1,336	2,298	3,266	4,049	5,372	10,364	28,767
Closings to Plant	-	-	-	-	-	-	-	-	-	(112,940)	-	-	(112,940)
CWIP Ending Balance	63,271	65,350	97,086	97,032	132,749	254,321	539,710	826,582	1,114,943	1,291,569	1,901,751	4,400,618	10,784,982
Total AGIS													
CWIP Beginning Balance	32,127,523	33,387,098	34,492,411	35,827,127	37,142,199	30,655,215	31,122,448	31,171,187	32,569,384	33,914,570	35,365,932	36,962,637	404,737,729
CWIP Expenditures	1,128,341	963,714	1,204,604	1,172,684	2,094,300	906,765	1,383,464	1,353,354	1,276,424	1,473,948	1,486,212	6,906,619	21,350,428
AFUDC Debt	43,292	44,149	49,115	49,521	51,370	52,018	53,388	55,820	58,329	60,884	63,662	71,250	652,798
AFUDC Equity	87,943	97,450	80,996	92,868	96,337	85,113	98,944	103,451	108,102	112,835	117,985	132,047	1,214,069
Closings to Plant	-	-	-	-	(8,728,991)	(576,664)	(1,487,056)	(114,429)	(97,669)	(196,304)	(71,154)	(1,413,255)	(12,685,521)
CWIP Ending Balance	33,387,098	34,492,411	35,827,127	37,142,199	30,655,215	31,122,448	31,171,187	32,569,384	33,914,570	35,365,932	36,962,637	42,659,297	415,269,504
BUSINESS SYSTEMS CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	24,152,188	23,470,823	25,056,385	26,312,297	26,323,180	27,070,625	26,983,014	23,826,173	24,651,363	6,653,518	6,558,278	7,007,628	248,065,474
CWIP Expenditures	814,925	2,669,593	2,047,720	1,152,162	1,045,484	938,742	1,925,770	2,037,438	2,200,456	1,667,663	1,613,335	2,049,855	20,163,144
AFUDC Debt	93	(1)	0	-	-	-	-	-	-	-	-	-	92
AFUDC Equity	190	6	(9)	-	-	0	-	-	-	-	-	-	196
Closings to Plant	(1,496,573)	(1,084,036)	(791,808)	(1,141,280)	(298,038)	(1,026,353)	(5,082,611)	(1,212,249)	(20,198,300)	(1,762,903)	(1,163,985)	(6,172,232)	(41,430,369)
CWIP Ending Balance	23,470,823	25,056,385	26,312,297	26,323,180	27,070,625	26,983,014	23,826,173	24,651,363	6,653,518	6,558,278	7,007,628	2,885,251	226,798,536
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	21,850,538	23,164,511	25,109,145	24,795,428	24,770,561	25,868,207	23,691,162	25,809,121	27,643,627	26,398,710	31,030,885	31,933,446	312,065,342
CWIP Expenditures	1,603,246	2,124,153	2,609,069	1,238,153	1,663,660	676,119	3,133,455	4,265,160	3,187,149	5,894,836	5,482,956	8,261,587	40,139,543
AFUDC Debt	40,701	33,174	37,164	35,870	33,766	35,406	38,648	41,078	41,642	44,697	49,009	37,503	468,657
AFUDC Equity	82,679	73,949	61,285	67,268	63,177	57,652	71,626	76,130	77,175	82,836	90,827	69,504	874,110
Closings to Plant	(412,653)	(286,642)	(3,021,235)	(1,366,158)	(662,957)	(2,946,222)	(1,125,770)	(2,547,862)	(4,550,883)	(1,390,193)	(4,720,231)	(25,656,168)	(48,686,976)
CWIP Ending Balance	23,164,511	25,109,145	24,795,428	24,770,561	25,868,207	23,691,162	25,809,121	27,643,627	26,398,710	31,030,885	31,933,446	14,645,871	304,860,676
<i>Electric General Plant</i>													
CWIP Beginning Balance	2,065,590	2,083,366	2,381,710	2,203,259	2,444,240	2,703,733	2,876,729	3,068,999	4,169,921	4,314,073	5,764,970	5,469,858	39,546,447
CWIP Expenditures	17,894	297,563	242,482	238,761	256,296	184,772	245,956	1,118,934	1,029,757	1,494,895	703,511	694,231	6,525,052
AFUDC Debt	143	246	522	805	1,112	1,379	1,645	2,330	3,398	4,470	5,549	6,632	28,232
AFUDC Equity	291	535	919	1,509	2,085	2,348	3,048	4,319	6,297	8,285	10,283	12,292	52,210
Closings to Plant	(551)	-	(422,374)	(94)	0	(15,504)	(58,378)	(24,662)	(895,299)	(56,753)	(1,014,455)	(301,298)	(2,789,367)
CWIP Ending Balance	2,083,366	2,381,710	2,203,259	2,444,240	2,703,733	2,876,729	3,068,999	4,169,921	4,314,073	5,764,970	5,469,858	5,881,716	43,362,573
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	2,472,134	2,510,265	2,693,124	2,398,983	2,585,916	2,731,720	2,900,371	3,186,401	3,431,592	4,171,808	4,666,427	4,875,521	38,624,262
CWIP Expenditures	16,263	159,582	163,382	173,677	134,191	163,649	270,576	228,262	721,930	474,954	301,318	394,793	3,202,576
AFUDC Debt	4,510	4,092	3,771	3,526	3,834	4,069	5,488	5,933	6,409	6,892	7,232	7,024	62,779
AFUDC Equity	9,161	9,077	6,038	6,613	7,189	6,699	10,170	10,996	11,877	12,773	13,403	13,018	117,015
Closings to Plant	8,196	10,109	(467,332)	3,117	590	(5,766)	(204)	-	-	-	(112,859)	(688,736)	(1,252,884)
CWIP Ending Balance	2,510,265	2,693,124	2,398,983	2,585,916	2,731,720	2,900,371	3,186,401	3,431,592	4,171,808	4,666,427	4,875,521	4,601,621	40,753,748
Total BUSINESS SYSTEMS CAPITAL													
CWIP Beginning Balance	50,540,451	51,228,966	55,240,364	55,709,966	56,123,897	58,374,285	56,451,275	55,890,694	59,896,503	41,538,109	48,020,561	49,286,453	638,301,526
CWIP Expenditures	2,452,328	5,250,890	5,062,653	2,802,754	3,099,631	1,963,282	5,575,757	7,649,794	7,139,292	9,532,348	8,101,120	11,400,466	70,030,314
AFUDC Debt	45,447	37,511	41,457	40,201	38,711	40,854	45,780	49,342	51,448	56,059	61,789	51,160	559,760
AFUDC Equity	92,321	83,567	68,241	75,390	72,452	66,700	84,845	91,445	95,349	103,894	114,514	94,814	1,043,531
Closings to Plant	(1,901,581)	(1,360,570)	(4,702,749)	(2,504,415)	(960,405)	(3,993,845)	(6,266,963)	(3,784,773)	(25,644,483)	(3,209,849)	(7,011,530)	(32,818,434)	(94,159,597)
CWIP Ending Balance	51,228,966	55,240,364	55,709,966	56,123,897	58,374,285	56,451,275	55,890,694	59,896,503	41,538,109	48,020,561	49,286,453	28,014,459	615,775,534

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Core Technology													
<i>Common General Plant</i>													
CWIP Beginning Balance	82,286	97,211	299,397	241,414	198,590	199,142	200,168	200,168	168,596	-	-	-	1,686,973
CWIP Expenditures	14,925	202,186	26,789	20,447	(3,115)	1,540	-	-	-	-	-	-	262,772
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(84,773)	(63,271)	3,667	(514)	-	(31,572)	(168,596)	-	-	-	(345,059)
CWIP Ending Balance	97,211	299,397	241,414	198,590	199,142	200,168	200,168	168,596	-	-	-	-	1,604,686
<i>Electric General Plant</i>													
CWIP Beginning Balance	812,669	883,531	1,095,575	1,092,892	1,103,476	1,105,433	1,037,621	-	-	-	-	-	7,131,196
CWIP Expenditures	70,862	212,044	(2,684)	10,584	1,958	2,205	-	-	-	-	-	-	294,969
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(70,018)	(1,037,621)	-	-	-	-	(1,107,638)
CWIP Ending Balance	883,531	1,095,575	1,092,892	1,103,476	1,105,433	1,037,621	-	-	-	-	-	-	6,318,527
Total Core Technology													
CWIP Beginning Balance	894,955	980,742	1,394,972	1,334,305	1,302,066	1,304,575	1,237,789	200,168	168,596	-	-	-	8,818,169
CWIP Expenditures	85,787	414,230	24,106	31,031	(1,157)	3,745	-	-	-	-	-	-	557,742
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(84,773)	(63,271)	3,667	(70,531)	(1,037,621)	(31,572)	(168,596)	-	-	-	(1,452,697)
CWIP Ending Balance	980,742	1,394,972	1,334,305	1,302,066	1,304,575	1,237,789	200,168	168,596	-	-	-	-	7,923,214
Corporate Solutions													
<i>Common General Plant</i>													
CWIP Beginning Balance	142,569	112,843	112,843	112,843	112,843	112,843	-	-	-	-	-	-	706,784
CWIP Expenditures	(29,726)	-	-	-	-	-	-	-	-	-	-	-	(29,726)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(112,843)	-	-	-	-	-	(112,843)
CWIP Ending Balance	112,843	112,843	112,843	112,843	112,843	-	-	-	-	-	-	-	564,215
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	107,078	144,176	186,557	191,992	180,688	201,795	245,805	284,246	319,158	346,152	357,573	170,649	2,735,869
CWIP Expenditures	36,408	41,475	58,043	37,172	19,689	42,968	37,083	33,393	25,343	9,699	5,565	1,278	348,116
AFUDC Debt	228	284	340	322	333	388	476	533	579	603	434	260	4,779
AFUDC Equity	462	622	567	605	624	642	882	987	1,072	1,118	805	482	8,868
Closings to Plant	-	-	(53,515)	(49,404)	461	12	-	-	-	-	(193,728)	(974)	(297,147)
CWIP Ending Balance	144,176	186,557	191,992	180,688	201,795	245,805	284,246	319,158	346,152	357,573	170,649	171,695	2,800,485
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Corporate Solutions													
CWIP Beginning Balance	249,647	257,019	299,400	304,835	293,531	314,638	245,805	284,246	319,158	346,152	357,573	170,649	3,442,653
CWIP Expenditures	6,682	41,475	58,043	37,172	19,689	42,968	37,083	33,393	25,343	9,699	5,565	1,278	318,391
AFUDC Debt	228	284	340	322	333	388	476	533	579	603	434	260	4,779
AFUDC Equity	462	622	567	605	624	642	882	987	1,072	1,118	805	482	8,868
Closings to Plant	-	-	(53,515)	(49,404)	461	(112,831)	-	-	-	-	(193,728)	(974)	(409,990)
CWIP Ending Balance	257,019	299,400	304,835	293,531	314,638	245,805	284,246	319,158	346,152	357,573	170,649	171,695	3,364,700
Customer													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	928,941	2,226,047	3,419,850	4,713,391	5,408,435	16,696,665
CWIP Expenditures	-	-	-	-	-	-	1,090,253	1,681,438	1,782,332	2,103,836	1,622,935	1,294,605	9,575,399
AFUDC Debt	-	-	-	-	-	-	918	2,979	5,248	7,528	9,301	10,195	36,169
AFUDC Equity	-	-	-	-	-	-	1,701	5,521	9,726	13,952	17,238	18,894	67,032
Closings to Plant	-	-	-	-	-	-	(163,931)	(392,832)	(603,503)	(831,775)	(954,430)	(1,009,819)	(3,956,290)
CWIP Ending Balance	-	-	-	-	-	-	928,941	2,226,047	3,419,850	4,713,391	5,408,435	5,722,310	22,418,975

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total Customer													
CWIP Beginning Balance	-	-	-	-	-	-	-	928,941	2,226,047	3,419,850	4,713,391	5,408,435	16,696,665
CWIP Expenditures	-	-	-	-	-	-	1,090,253	1,681,438	1,782,332	2,103,836	1,622,935	1,294,605	9,575,399
AFUDC Debt	-	-	-	-	-	-	918	2,979	5,248	7,528	9,301	10,195	36,169
AFUDC Equity	-	-	-	-	-	-	1,701	5,521	9,726	13,952	17,238	18,894	67,032
Closings to Plant	-	-	-	-	-	-	(163,931)	(392,832)	(603,503)	(831,775)	(954,430)	(1,009,819)	(3,956,290)
CWIP Ending Balance	-	-	-	-	-	-	928,941	2,226,047	3,419,850	4,713,391	5,408,435	5,722,310	22,418,975
Customer Strategy													
<i>Common General Plant</i>													
CWIP Beginning Balance	257,148	-	-	-	-	-	-	-	-	-	-	-	257,148
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(257,148)	-	-	-	-	-	-	-	-	-	-	-	(257,148)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	81,578	209,719	284,800	433,628	368,525	682,305	860,051	1,028,336	1,212,694	1,373,811	-	-	6,535,446
CWIP Expenditures	127,342	73,683	146,989	(67,234)	310,988	173,924	163,395	178,554	154,418	366,037	-	-	1,628,096
AFUDC Debt	264	440	678	741	971	1,411	1,714	2,034	2,348	1,417	-	-	12,018
AFUDC Equity	536	957	1,162	1,390	1,821	2,410	3,177	3,770	4,351	2,626	-	-	22,198
Closings to Plant	-	-	-	-	-	-	-	-	-	(1,743,890)	-	-	(1,743,890)
CWIP Ending Balance	209,719	284,800	433,628	368,525	682,305	860,051	1,028,336	1,212,694	1,373,811	-	-	-	6,453,868
Total Customer Strategy													
CWIP Beginning Balance	338,726	209,719	284,800	433,628	368,525	682,305	860,051	1,028,336	1,212,694	1,373,811	-	-	6,792,594
CWIP Expenditures	127,342	73,683	146,989	(67,234)	310,988	173,924	163,395	178,554	154,418	366,037	-	-	1,628,096
AFUDC Debt	264	440	678	741	971	1,411	1,714	2,034	2,348	1,417	-	-	12,018
AFUDC Equity	536	957	1,162	1,390	1,821	2,410	3,177	3,770	4,351	2,626	-	-	22,198
Closings to Plant	(257,148)	-	-	-	-	-	-	-	-	(1,743,890)	-	-	(2,001,038)
CWIP Ending Balance	209,719	284,800	433,628	368,525	682,305	860,051	1,028,336	1,212,694	1,373,811	-	-	-	6,453,868
Data Analytics													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	546,067	599,522	743,365	825,755	910,907	994,060	1,115,752	1,183,089	1,214,171	1,224,792	1,231,841	1,238,238	11,827,560
CWIP Expenditures	50,310	140,031	78,410	80,538	78,091	116,577	61,383	24,874	4,305	687	-	-	635,206
AFUDC Debt	1,037	1,192	1,488	1,605	1,760	1,925	2,087	2,176	2,214	2,230	2,242	2,254	22,209
AFUDC Equity	2,107	2,620	2,492	3,009	3,301	3,191	3,867	4,033	4,103	4,132	4,155	4,177	41,186
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	599,522	743,365	825,755	910,907	994,060	1,115,752	1,183,089	1,214,171	1,224,792	1,231,841	1,238,238	1,244,669	12,526,161
Total Data Analytics													
CWIP Beginning Balance	546,067	599,522	743,365	825,755	910,907	994,060	1,115,752	1,183,089	1,214,171	1,224,792	1,231,841	1,238,238	11,827,560
CWIP Expenditures	50,310	140,031	78,410	80,538	78,091	116,577	61,383	24,874	4,305	687	-	-	635,206
AFUDC Debt	1,037	1,192	1,488	1,605	1,760	1,925	2,087	2,176	2,214	2,230	2,242	2,254	22,209
AFUDC Equity	2,107	2,620	2,492	3,009	3,301	3,191	3,867	4,033	4,103	4,132	4,155	4,177	41,186
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	599,522	743,365	825,755	910,907	994,060	1,115,752	1,183,089	1,214,171	1,224,792	1,231,841	1,238,238	1,244,669	12,526,161
Enhancing Capability													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	289,379	744,743	1,280,307	2,103,219	2,828,993	2,897,465	3,759,059	5,312,240	6,829,904	8,302,499	9,803,609	10,415,613	54,567,032
CWIP Expenditures	452,526	529,850	814,206	712,670	53,257	845,301	1,529,688	1,486,218	1,433,406	1,454,218	559,641	42,404	9,913,386
AFUDC Debt	936	1,805	3,184	4,558	5,291	6,080	8,234	11,021	13,735	16,434	18,352	9,498	99,126
AFUDC Equity	1,902	3,909	5,522	8,547	9,923	10,213	15,259	20,425	25,455	30,457	34,011	17,602	183,225
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(10,485,117)	(10,485,117)
CWIP Ending Balance	744,743	1,280,307	2,103,219	2,828,993	2,897,465	3,759,059	5,312,240	6,829,904	8,302,499	9,803,609	10,415,613	-	54,277,653

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	573,774	347,322	349,172	350,837	-	-	-	-	-	1,621,105
CWIP Expenditures	-	-	572,250	(228,900)	-	-	-	-	-	-	-	-	343,350
AFUDC Debt	-	-	530	851	644	637	-	-	-	-	-	-	2,662
AFUDC Equity	-	-	994	1,596	1,207	1,027	-	-	-	-	-	-	4,825
Closings to Plant	-	-	-	-	-	-	(350,837)	-	-	-	-	-	(350,837)
CWIP Ending Balance	-	-	573,774	347,322	349,172	350,837	-	-	-	-	-	-	1,621,105
Total Enhancing Capability													
CWIP Beginning Balance	289,379	744,743	1,280,307	2,676,993	3,176,315	3,246,638	4,109,896	5,312,240	6,829,904	8,302,499	9,803,609	10,415,613	56,188,137
CWIP Expenditures	452,526	529,850	1,386,456	483,770	53,257	845,301	1,529,688	1,486,218	1,433,406	1,454,218	559,641	42,404	10,256,736
AFUDC Debt	936	1,805	3,714	5,409	5,935	6,717	8,234	11,021	13,735	16,434	18,352	9,498	101,788
AFUDC Equity	1,902	3,909	6,517	10,143	11,130	11,240	15,259	20,425	25,455	30,457	34,011	17,602	188,050
Closings to Plant	-	-	-	-	-	-	(350,837)	-	-	-	-	(10,485,117)	(10,835,953)
CWIP Ending Balance	744,743	1,280,307	2,676,993	3,176,315	3,246,638	4,109,896	5,312,240	6,829,904	8,302,499	9,803,609	10,415,613	-	55,898,758
ENTERPRISE SECURITY CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	643,766	672,378	673,081	781,501	821,633	836,531	16,187	8,465	4,522	2,486	1,418	845	4,462,812
CWIP Expenditures	28,612	703	130,930	40,447	14,898	28,056	-	-	-	-	-	-	243,646
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(22,510)	(315)	-	(848,400)	(7,721)	(3,943)	(2,036)	(1,068)	(573)	(317)	(886,883)
CWIP Ending Balance	672,378	673,081	781,501	821,633	836,531	16,187	8,465	4,522	2,486	1,418	845	528	3,819,575
<i>Electric General Plant</i>													
CWIP Beginning Balance	500,309	515,115	514,479	553,986	561,160	573,471	582,254	446,156	344,775	267,414	207,741	161,494	5,228,353
CWIP Expenditures	14,807	(637)	39,507	7,174	12,311	8,783	-	-	-	-	-	-	81,945
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(136,098)	(101,381)	(77,361)	(59,673)	(46,247)	(35,915)	(456,675)
CWIP Ending Balance	515,115	514,479	553,986	561,160	573,471	582,254	446,156	344,775	267,414	207,741	161,494	125,579	4,853,623
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	1,144,075	1,187,493	1,187,559	1,335,487	1,382,793	1,410,002	598,441	454,622	349,297	269,900	209,159	162,339	9,691,165
CWIP Expenditures	43,418	66	170,438	47,621	27,209	36,839	-	-	-	-	-	-	325,591
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(22,510)	(315)	-	(848,400)	(143,819)	(105,325)	(79,397)	(60,741)	(46,820)	(36,231)	(1,343,558)
CWIP Ending Balance	1,187,493	1,187,559	1,335,487	1,382,793	1,410,002	598,441	454,622	349,297	269,900	209,159	162,339	126,107	8,673,198
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	353,611	320,314	363,862	363,862	363,862	363,862	363,862	223,489	215,662	182,979	157,769	122,674	3,395,807
CWIP Expenditures	(33,297)	43,548	-	-	-	-	-	55,000	20,000	20,000	-	195,000	300,251
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(140,373)	(62,827)	(52,683)	(45,211)	(35,094)	(70,605)	(406,793)
CWIP Ending Balance	320,314	363,862	363,862	363,862	363,862	363,862	223,489	215,662	182,979	157,769	122,674	247,069	3,289,265
<i>Electric General Plant</i>													
CWIP Beginning Balance	20,373	20,373	20,373	20,373	20,373	20,373	20,373	15,846	12,324	9,586	7,456	5,799	193,621
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(4,527)	(3,521)	(2,739)	(2,130)	(1,657)	(1,289)	(15,863)
CWIP Ending Balance	20,373	20,373	20,373	20,373	20,373	20,373	15,846	12,324	9,586	7,456	5,799	4,510	177,758
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	373,984	340,687	384,235	384,235	384,235	384,235	384,235	239,335	227,986	192,565	165,224	128,473	3,589,428
CWIP Expenditures	(33,297)	43,548	-	-	-	-	-	55,000	20,000	20,000	-	195,000	300,251
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(144,900)	(66,348)	(55,421)	(47,341)	(36,751)	(71,894)	(422,656)
CWIP Ending Balance	340,687	384,235	384,235	384,235	384,235	384,235	239,335	227,986	192,565	165,224	128,473	251,579	3,467,024

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
HARDWARE													
<i>Common General Plant</i>													
CWIP Beginning Balance	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	-	-	-	-	-	(16,553)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	2,365	-	-	-	-	-	2,365
CWIP Ending Balance	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	(2,365)	-	-	-	-	-	-	(14,189)
<i>Electric General Plant</i>													
CWIP Beginning Balance	0	0	0	0	0	0	0	0	0	0	0	0	-
CWIP Expenditures	(723)	(723)	(723)	(723)	(723)	(723)	(723)	-	-	-	-	-	(5,062)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	723	-	-	-	-	-	723
CWIP Ending Balance	(723)	(723)	(723)	(723)	(723)	(723)	-	-	-	-	-	-	(4,339)
Total HARDWARE													
CWIP Beginning Balance	(3,088)	(3,088)	(3,088)	(3,088)	(3,088)	(3,088)	(3,088)	-	-	-	-	-	(21,615)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	3,088	-	-	-	-	-	3,088
CWIP Ending Balance	(3,088)	(3,088)	(3,088)	(3,088)	(3,088)	(3,088)	-	-	-	-	-	-	(18,528)
Network Strategy													
<i>Common General Plant</i>													
CWIP Beginning Balance	0	0	0	0	0	0	0	0	0	0	0	0	-
CWIP Expenditures	45,210	77,328	73,921	3,959	28,780	32,860	-	-	-	-	-	-	262,057
AFUDC Debt	32,119	(3,407)	22,925	26,225	4,593	18,045	-	-	-	-	-	-	100,500
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(92,887)	(1,404)	(514)	(50,905)	-	-	-	-	-	-	(145,710)
CWIP Ending Balance	77,328	73,921	3,959	28,780	32,860	-	-	-	-	-	-	-	216,848
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	15,360	543,548	655,847	716,591	785,507	877,609	929,062	1,042,245	1,182,878	1,205,854	1,230,040	253,983	9,438,523
CWIP Expenditures	526,653	108,918	57,265	64,925	87,683	47,078	108,112	134,973	16,955	18,110	21,780	4,876	1,197,328
AFUDC Debt	506	1,069	1,302	1,388	1,537	1,648	1,777	1,984	2,110	2,130	1,249	173	16,874
AFUDC Equity	1,028	2,312	2,177	2,603	2,882	2,727	3,294	3,677	3,910	3,947	2,315	321	31,194
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(1,001,402)	(259,353)	(1,260,756)
CWIP Ending Balance	543,548	655,847	716,591	785,507	877,609	929,062	1,042,245	1,182,878	1,205,854	1,230,040	253,983	-	9,423,163
Total Network Strategy													
CWIP Beginning Balance	60,570	620,876	729,768	720,550	814,287	910,468	929,062	1,042,245	1,182,878	1,205,854	1,230,040	253,983	9,700,580
CWIP Expenditures	558,772	105,511	80,190	91,150	92,276	65,123	108,112	134,973	16,955	18,110	21,780	4,876	1,297,828
AFUDC Debt	506	1,069	1,302	1,388	1,537	1,648	1,777	1,984	2,110	2,130	1,249	173	16,874
AFUDC Equity	1,028	2,312	2,177	2,603	2,882	2,727	3,294	3,677	3,910	3,947	2,315	321	31,194
Closings to Plant	-	-	(92,887)	(1,404)	(514)	(50,905)	-	-	-	-	(1,001,402)	(259,353)	(1,406,465)
CWIP Ending Balance	620,876	729,768	720,550	814,287	910,468	929,062	1,042,245	1,182,878	1,205,854	1,230,040	253,983	-	9,640,011
Operations Solutions													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	0	0	0	0	0	0	0	0	0	0	0	0	-
CWIP Expenditures	17,897	23,548	24,400	26,513	31,918	35,214	42,838	50,456	63,878	77,370	-	-	394,031
AFUDC Debt	5,537	716	1,985	5,249	3,118	7,434	7,376	13,126	13,126	13,126	13,126	-	83,918
AFUDC Equity	38	43	48	54	62	71	85	104	128	76	-	-	709
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(90,714)	(13,126)	(103,840)
CWIP Ending Balance	23,548	24,400	26,513	31,918	35,214	42,838	50,456	63,878	77,370	-	-	-	376,133
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	2,011	20,222	29,342	124,474	134,459	165,759	186,366	206,973	227,580	248,187	1,345,373
CWIP Expenditures	-	2,011	18,211	9,119	95,133	9,985	31,300	20,607	20,607	20,607	20,607	20,607	268,794
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(268,794)
CWIP Ending Balance	-	2,011	20,222	29,342	124,474	134,459	165,759	186,366	206,973	227,580	248,187	-	1,345,373

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric Intangible Plant													
CWIP Beginning Balance	10,998	12,255	23,953	38,476	51,364	58,248	62,629	63,237	-	-	-	-	321,161
CWIP Expenditures	1,194	11,595	14,362	12,650	6,592	4,086	282	357	-	-	-	-	51,118
AFUDC Debt	21	32	59	83	101	110	114	58	-	-	-	-	579
AFUDC Equity	43	70	102	156	190	185	212	107	-	-	-	-	1,064
Closings to Plant	-	-	-	-	-	-	-	(63,759)	-	-	-	-	(63,759)
CWIP Ending Balance	12,255	23,953	38,476	51,364	58,248	62,629	63,237	-	-	-	-	-	310,163
Total Operations Solutions													
CWIP Beginning Balance	28,895	35,803	50,364	85,211	112,624	217,936	239,927	279,452	250,244	284,343	227,580	248,187	2,060,565
CWIP Expenditures	6,730	14,322	34,558	27,018	104,843	21,505	38,958	34,090	33,733	33,733	33,733	20,607	403,831
AFUDC Debt	59	75	107	137	163	182	199	161	128	76	-	-	1,287
AFUDC Equity	119	164	182	257	306	304	369	299	238	142	-	-	2,379
Closings to Plant	-	-	-	-	-	-	-	(63,759)	-	(90,714)	(13,126)	(268,794)	(436,393)
CWIP Ending Balance	35,803	50,364	85,211	112,624	217,936	239,927	279,452	250,244	284,343	227,580	248,187	-	2,031,670
Security													
<i>Common General Plant</i>													
CWIP Beginning Balance	59,667	24,682	62,883	66,432	70,150	75,784	77,555	77,555	-	-	-	-	514,708
CWIP Expenditures	(34,986)	38,201	3,549	3,718	5,635	1,771	-	-	-	-	-	-	17,888
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	(77,555)	-	-	-	-	(77,555)
CWIP Ending Balance	24,682	62,883	66,432	70,150	75,784	77,555	77,555	-	-	-	-	-	455,041
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Security													
CWIP Beginning Balance	59,667	24,682	62,883	66,432	70,150	75,784	77,555	77,555	-	-	-	-	514,708
CWIP Expenditures	(34,986)	38,201	3,549	3,718	5,635	1,771	-	-	-	-	-	-	17,888
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	(77,555)	-	-	-	-	(77,555)
CWIP Ending Balance	24,682	62,883	66,432	70,150	75,784	77,555	77,555	-	-	-	-	-	455,041
SOFTWARE													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	2,577,868	2,472,506	-	-	-	-	-	-	-	-	-	-	5,050,375
CWIP Expenditures	312,636	403,201	276,991	285,693	210,883	56,180	-	-	-	-	-	-	1,545,584
AFUDC Debt	4,573	2,198	73	-	-	0	-	-	-	-	-	-	6,844
AFUDC Equity	9,290	5,066	(434)	-	-	9	-	-	-	-	-	-	13,931
Closings to Plant	(431,861)	(2,882,972)	(276,630)	(285,693)	(210,883)	(56,189)	-	-	-	-	-	-	(4,144,228)
CWIP Ending Balance	2,472,506	-	-	-	-	-	-	-	-	-	-	-	2,472,506
Total SOFTWARE													
CWIP Beginning Balance	2,577,868	2,472,506	-	-	-	-	-	-	-	-	-	-	5,050,375
CWIP Expenditures	312,636	403,201	276,991	285,693	210,883	56,180	-	-	-	-	-	-	1,545,584
AFUDC Debt	4,573	2,198	73	-	-	0	-	-	-	-	-	-	6,844
AFUDC Equity	9,290	5,066	(434)	-	-	9	-	-	-	-	-	-	13,931
Closings to Plant	(431,861)	(2,882,972)	(276,630)	(285,693)	(210,883)	(56,189)	-	-	-	-	-	-	(4,144,228)
CWIP Ending Balance	2,472,506	-	-	-	-	-	-	-	-	-	-	-	2,472,506
WIND													
<i>Electric General Plant</i>													
CWIP Beginning Balance	217,367	253,428	275,058	318,546	423,124	520,332	584,505	789,110	926,864	965,543	593,182	397,258	6,264,316
CWIP Expenditures	36,060	21,631	43,488	104,578	97,207	64,173	204,605	137,754	38,679	14,020	37,490	2,000	801,685
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	(386,381)	(233,414)	(311,981)	(931,775)
CWIP Ending Balance	253,428	275,058	318,546	423,124	520,332	584,505	789,110	926,864	965,543	593,182	397,258	87,277	6,134,225

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total WIND													
CWIP Beginning Balance	217,367	253,428	275,058	318,546	423,124	520,332	584,505	789,110	926,864	965,543	593,182	397,258	6,264,316
CWIP Expenditures	36,060	21,631	43,488	104,578	97,207	64,173	204,605	137,754	38,679	14,020	37,490	2,000	801,685
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	(386,381)	(233,414)	(311,981)	(931,775)
CWIP Ending Balance	253,428	275,058	318,546	423,124	520,332	584,505	789,110	926,864	965,543	593,182	397,258	87,277	6,134,225
Total David Harkness													
CWIP Beginning Balance	89,442,251	92,336,359	96,418,562	100,019,983	102,501,564	99,087,385	97,953,651	98,881,219	107,373,726	93,037,987	101,918,092	104,672,266	1,183,643,044
CWIP Expenditures	5,192,648	8,040,353	8,574,312	5,100,493	6,192,852	4,298,152	10,192,698	12,769,443	11,924,887	15,026,636	11,868,476	19,867,855	119,048,807
AFUDC Debt	96,342	88,723	98,275	99,324	100,781	105,143	114,572	126,050	136,138	147,360	157,030	144,789	1,414,527
AFUDC Equity	195,708	196,667	161,898	186,265	188,853	172,336	212,336	233,608	252,305	273,103	291,023	268,336	2,632,438
Closings to Plant	(2,590,590)	(4,243,541)	(5,233,063)	(2,904,501)	(9,896,665)	(5,709,365)	(9,592,038)	(4,636,593)	(26,649,069)	(6,566,995)	(9,562,355)	(46,675,852)	(134,260,629)
CWIP Ending Balance	92,336,359	96,418,562	100,019,983	102,501,564	99,087,385	97,953,651	98,881,219	107,373,726	93,037,987	101,918,092	104,672,266	78,277,393	1,172,478,186
Tim O'Connor													
DRY CASK STORAGE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	7,755,415	7,942,600	8,100,856	7,726,470	7,449,402	7,636,620	7,820,225	7,978,497	8,157,804	11,835,078	12,038,342	12,248,027	106,689,336
CWIP Expenditures	91,626	135,795	627,022	123,129	172,392	170,800	117,357	137,518	3,625,497	141,437	146,788	5,522,024	11,011,385
AFUDC Debt	12,995	13,022	14,387	6,547	6,495	6,555	14,340	14,646	18,146	21,669	22,043	27,316	178,162
AFUDC Equity	26,399	28,764	23,702	12,278	12,180	10,223	26,576	27,143	33,631	40,158	40,853	50,625	332,532
Closings to Plant	56,165	(19,325)	(1,039,498)	(419,022)	(3,849)	(3,973)	-	-	-	-	-	-	(1,429,502)
CWIP Ending Balance	7,942,600	8,100,856	7,726,470	7,449,402	7,636,620	7,820,225	7,978,497	8,157,804	11,835,078	12,038,342	12,248,027	17,847,992	116,781,914
Total DRY CASK STORAGE													
CWIP Beginning Balance	7,755,415	7,942,600	8,100,856	7,726,470	7,449,402	7,636,620	7,820,225	7,978,497	8,157,804	11,835,078	12,038,342	12,248,027	106,689,336
CWIP Expenditures	91,626	135,795	627,022	123,129	172,392	170,800	117,357	137,518	3,625,497	141,437	146,788	5,522,024	11,011,385
AFUDC Debt	12,995	13,022	14,387	6,547	6,495	6,555	14,340	14,646	18,146	21,669	22,043	27,316	178,162
AFUDC Equity	26,399	28,764	23,702	12,278	12,180	10,223	26,576	27,143	33,631	40,158	40,853	50,625	332,532
Closings to Plant	56,165	(19,325)	(1,039,498)	(419,022)	(3,849)	(3,973)	-	-	-	-	-	-	(1,429,502)
CWIP Ending Balance	7,942,600	8,100,856	7,726,470	7,449,402	7,636,620	7,820,225	7,978,497	8,157,804	11,835,078	12,038,342	12,248,027	17,847,992	116,781,914
FACILITIES & OTHER													
<i>Electric General Plant</i>													
CWIP Beginning Balance	13,064	14,243	14,243	14,243	14,243	14,243	14,243	43	43	-	-	-	98,609
CWIP Expenditures	20,336	(592)	606	-	-	-	100	100	100	8,652	100	100	29,502
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(19,157)	592	(606)	-	-	-	(14,300)	(100)	(143)	(8,652)	(100)	(100)	(42,567)
CWIP Ending Balance	14,243	14,243	14,243	14,243	14,243	14,243	43	43	-	-	-	-	85,545
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	59,937	6,278	7,484	6,701	45,858	292,217	393,629	516,486	145,204	171,023	201,989	214,741	2,061,548
CWIP Expenditures	39,852	1,175	(775)	39,017	245,461	99,663	120,500	125,723	100,547	40,500	21,673	4,848	838,184
AFUDC Debt	62	12	14	49	312	630	826	611	313	339	378	241	3,786
AFUDC Equity	127	30	22	91	586	1,119	1,531	1,132	580	627	701	446	6,992
Closings to Plant	(93,700)	(11)	(43)	-	-	-	-	(498,748)	(75,620)	(10,500)	(10,000)	(170,541)	(859,164)
CWIP Ending Balance	6,278	7,484	6,701	45,858	292,217	393,629	516,486	145,204	171,023	201,989	214,741	49,735	2,051,346
Total FACILITIES & OTHER													
CWIP Beginning Balance	73,001	20,521	21,727	20,945	60,101	306,460	407,872	516,529	145,247	171,023	201,989	214,741	2,160,157
CWIP Expenditures	60,188	583	(168)	39,017	245,461	99,663	120,600	125,823	100,647	49,152	21,773	4,948	867,687
AFUDC Debt	62	12	14	49	312	630	826	611	313	339	378	241	3,786
AFUDC Equity	127	30	22	91	586	1,119	1,531	1,132	580	627	701	446	6,992
Closings to Plant	(112,857)	581	(650)	-	-	-	(14,300)	(498,848)	(75,763)	(19,152)	(10,100)	(170,641)	(901,730)
CWIP Ending Balance	20,521	21,727	20,945	60,101	306,460	407,872	516,529	145,247	171,023	201,989	214,741	49,735	2,136,891

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
FLEET, TOOLS & COMM													
<i>Electric General Plant</i>													
CWIP Beginning Balance	(1)	(1)	(1)	(1)	-	-	-	-	-	-	-	-	(4)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	1	-	-	-	-	-	-	-	-	1
CWIP Ending Balance	(1)	(1)	(1)	-	-	-	-	-	-	-	-	-	(3)
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	(1)	(1)	(1)	(1)	-	-	-	-	-	-	-	-	(4)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	1	-	-	-	-	-	-	-	-	1
CWIP Ending Balance	(1)	(1)	(1)	-	-	-	-	-	-	-	-	-	(3)
IMPROVEMENTS													
<i>Electric General Plant</i>													
CWIP Beginning Balance	1,145,336	889,524	920,742	927,862	1,026,907	525,650	118,988	612,940	832,540	1,135,140	1,030,159	1,174,539	10,340,327
CWIP Expenditures	58,134	31,218	7,120	99,046	34,524	163,675	576,781	224,100	305,100	302,600	144,480	173,016	2,119,794
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(313,946)	-	-	-	(535,782)	(570,336)	(82,829)	(4,500)	(2,500)	(407,581)	(100)	(1,316,055)	(3,233,630)
CWIP Ending Balance	889,524	920,742	927,862	1,026,907	525,650	118,988	612,940	832,540	1,135,140	1,030,159	1,174,539	31,500	9,226,492
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	5,826,260	6,159,330	6,863,685	7,346,160	7,899,224	8,297,949	7,102,902	7,037,536	7,474,386	3,671,238	3,629,888	3,877,661	75,186,218
CWIP Expenditures	300,170	667,340	446,558	512,558	355,690	146,317	260,325	439,517	218,868	253,231	232,130	369,217	4,201,921
AFUDC Debt	10,853	11,554	13,502	14,087	14,967	14,027	12,870	13,172	10,146	6,632	6,814	7,289	135,912
AFUDC Equity	22,047	25,461	22,415	26,418	28,068	22,817	23,851	24,411	18,803	12,292	12,629	13,508	252,720
Closings to Plant	-	-	-	-	-	(1,378,208)	(362,412)	(40,250)	(4,050,964)	(313,505)	(3,800)	(114,798)	(6,263,937)
CWIP Ending Balance	6,159,330	6,863,685	7,346,160	7,899,224	8,297,949	7,102,902	7,037,536	7,474,386	3,671,238	3,629,888	3,877,661	4,152,877	73,512,835
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	-	-	-	-	24,944	515,086	936,853	1,581,369	3,016,932	4,268,630	4,363,262	5,458,852	20,165,928
CWIP Expenditures	60,206	46,885	54,787	36,492	489,440	500,179	637,994	1,423,655	1,232,830	1,338,274	1,070,153	1,479,078	8,369,973
AFUDC Debt	-	-	-	23	499	1,335	2,286	4,174	6,613	7,953	11,240	43,036	-
AFUDC Equity	-	-	-	43	936	2,387	4,236	7,735	12,255	14,739	16,522	20,831	79,683
Closings to Plant	(60,206)	(46,885)	(54,787)	(11,614)	(733)	(82,133)	-	-	(1,266,333)	-	-	(45,467)	(1,568,159)
CWIP Ending Balance	-	-	-	24,944	515,086	936,853	1,581,369	3,016,932	4,268,630	4,363,262	5,458,852	6,924,534	27,090,462
Total IMPROVEMENTS													
CWIP Beginning Balance	6,971,596	7,048,854	7,784,427	8,274,022	8,951,076	9,338,685	8,158,744	9,231,845	11,323,858	9,075,008	9,023,309	10,511,052	105,692,474
CWIP Expenditures	418,510	745,443	508,465	648,097	879,655	810,170	1,475,100	2,087,272	1,756,798	1,894,105	1,446,763	2,021,311	14,691,688
AFUDC Debt	10,853	11,554	13,502	14,110	15,466	15,362	15,155	17,345	16,758	14,585	15,729	18,529	178,949
AFUDC Equity	22,047	25,461	22,415	26,462	29,004	25,203	28,087	32,146	31,058	29,151	34,339	33,244	332,404
Closings to Plant	(374,152)	(46,885)	(54,787)	(11,614)	(536,515)	(2,030,677)	(445,242)	(44,750)	(4,053,464)	(1,987,419)	(3,900)	(1,476,321)	(11,065,726)
CWIP Ending Balance	7,048,854	7,784,427	8,274,022	8,951,076	9,338,685	8,158,744	9,231,845	11,323,858	9,075,008	9,023,309	10,511,052	11,108,910	109,829,788
MANDATED COMPLIANCE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	358,515	373,563	393,315	442,509	458,210	577,621	608,885	649,142	863,960	975,122	1,054,677	1,137,253	7,892,772
CWIP Expenditures	13,038	17,571	46,750	13,309	116,660	28,577	37,000	210,900	106,400	74,300	76,900	266,528	1,007,733
AFUDC Debt	663	680	794	832	957	1,083	1,142	1,373	1,669	1,842	1,989	2,194	15,218
AFUDC Equity	1,347	1,502	1,318	1,560	1,794	1,804	2,116	2,545	3,093	3,414	3,687	4,067	28,245
Closings to Plant	-	-	331	-	-	-	-	-	-	-	-	(130,645)	(130,314)
CWIP Ending Balance	373,563	393,315	442,509	458,210	577,621	608,885	649,142	863,960	975,122	1,054,677	1,137,253	1,279,398	8,813,654
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	3,549,583	3,616,701	3,695,087	3,199,470	3,339,654	3,492,370	3,613,268	3,779,549	3,915,432	4,361,792	3,092,387	3,063,313	42,718,607
CWIP Expenditures	441,753	274,890	264,152	186,646	191,470	133,040	195,119	170,187	441,952	489,762	124,351	144,406	3,057,728
AFUDC Debt	5,380	5,381	5,960	6,042	6,312	6,475	6,710	6,984	7,513	6,846	5,596	5,618	74,817
AFUDC Equity	10,930	11,887	9,823	11,331	11,838	10,616	12,435	12,944	13,923	12,688	10,371	10,411	139,196
Closings to Plant	(390,945)	(213,773)	(775,552)	(63,835)	(56,903)	(29,232)	(47,983)	(54,233)	(17,028)	(17,770)	(169,392)	(97,850)	(3,695,426)
CWIP Ending Balance	3,616,701	3,695,087	3,199,470	3,339,654	3,492,370	3,613,268	3,779,549	3,915,432	4,361,792	3,092,387	3,063,313	3,125,898	42,294,922

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Laurie World													
Distribution Operations - Suspense													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	(904,709)	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	7,779,276
CWIP Expenditures	2,371,004	1,022,893	(3,328,130)	(1,153,289)	3,152,751	(93,995)	-	-	-	-	-	-	1,971,235
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	9,750,510
Total Distribution Operations - Suspense													
CWIP Beginning Balance	(904,709)	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	7,779,276
CWIP Expenditures	2,371,004	1,022,893	(3,328,130)	(1,153,289)	3,152,751	(93,995)	-	-	-	-	-	-	1,971,235
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,466,295	2,489,188	(838,942)	(1,992,230)	1,160,521	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	9,750,510
Energy Supply - Suspense													
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	3,412	3,412	3,412	(3,279)	3,372	6,571	-	-	-	-	-	-	16,899
CWIP Expenditures	-	-	(6,691)	6,651	3,200	(6,571)	-	-	-	-	-	-	(3,412)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	3,412	3,412	(3,279)	3,372	6,571	-	-	-	-	-	-	-	13,487
<i>Electric Steam Production Plant</i>													
CWIP Beginning Balance	97,783	116,990	81,964	138,781	81,515	26,588	60,087	60,087	60,087	60,087	60,087	60,087	904,140
CWIP Expenditures	19,207	(35,026)	56,817	(57,266)	(54,928)	33,499	-	-	-	-	-	-	(37,696)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	116,990	81,964	138,781	81,515	26,588	60,087	60,087	60,087	60,087	60,087	60,087	60,087	866,443
Total Energy Supply - Suspense													
CWIP Beginning Balance	101,194	120,402	85,375	135,502	84,887	33,159	60,087	60,087	60,087	60,087	60,087	60,087	921,039
CWIP Expenditures	19,207	(35,026)	50,126	(50,615)	(51,728)	26,928	-	-	-	-	-	-	(41,108)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	120,402	85,375	135,502	84,887	33,159	60,087	60,087	60,087	60,087	60,087	60,087	60,087	879,931
FACILITIES & OTHER													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	1,973	4,591	32,376	58,495	146,976	202,519	238,299	600,015	725,450	587,588	595,133	3,193,414
CWIP Expenditures	1,968	2,599	27,688	25,878	87,935	54,661	36,000	360,000	122,155	4,500	4,500	900	728,783
AFUDC Debt	2	6	34	84	190	321	400	761	1,203	1,192	1,073	542	5,808
AFUDC Equity	4	13	63	157	356	562	742	1,410	2,230	2,209	1,990	1,004	10,739
Closings to Plant	-	-	-	-	-	-	(1,362)	(455)	(152)	(145,764)	(17)	(597,577)	(745,328)
CWIP Ending Balance	1,973	4,591	32,376	58,495	146,976	202,519	238,299	600,015	725,450	587,588	595,133	3	3,193,417
Total FACILITIES & OTHER													
CWIP Beginning Balance	-	1,973	4,591	32,376	58,495	146,976	202,519	238,299	600,015	725,450	587,588	595,133	3,193,414
CWIP Expenditures	1,968	2,599	27,688	25,878	87,935	54,661	36,000	360,000	122,155	4,500	4,500	900	728,783
AFUDC Debt	2	6	34	84	190	321	400	761	1,203	1,192	1,073	542	5,808
AFUDC Equity	4	13	63	157	356	562	742	1,410	2,230	2,209	1,990	1,004	10,739
Closings to Plant	-	-	-	-	-	-	(1,362)	(455)	(152)	(145,764)	(17)	(597,577)	(745,328)
CWIP Ending Balance	1,973	4,591	32,376	58,495	146,976	202,519	238,299	600,015	725,450	587,588	595,133	3	3,193,417
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	259,858	260,426	260,426	260,426	260,426	260,426	260,426	(1,133)	(378)	15,430	27,612	24,842	1,888,785
CWIP Expenditures	32,763	(1,272)	(3,398)	313,122	94,192	421,975	-	-	20,000	20,000	4,303	7,500	909,184
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(32,195)	1,272	3,398	(313,122)	(94,192)	(421,975)	(261,559)	756	(4,193)	(7,817)	(7,074)	(7,181)	(1,143,880)
CWIP Ending Balance	260,426	260,426	260,426	260,426	260,426	260,426	(1,133)	(378)	15,430	27,612	24,842	25,161	1,654,088

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric General Plant													
CWIP Beginning Balance	189,352	189,352	189,352	189,352	189,352	191,874	191,874	157,014	122,122	94,984	93,321	92,028	1,889,977
CWIP Expenditures	-	-	-	-	2,522	-	10,000	-	-	25,000	25,000	17,500	80,022
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(44,860)	(34,892)	(27,138)	(26,663)	(26,293)	(24,339)	(184,186)
CWIP Ending Balance	189,352	189,352	189,352	189,352	191,874	191,874	157,014	122,122	94,984	93,321	92,028	85,189	1,785,814
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	449,210	449,778	449,778	449,778	449,778	452,300	452,300	155,880	121,744	110,414	120,934	116,870	3,778,762
CWIP Expenditures	32,763	(1,272)	(3,398)	313,122	96,714	421,975	10,000	-	20,000	45,000	29,303	25,000	989,206
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(32,195)	1,272	3,398	(313,122)	(94,192)	(421,975)	(306,420)	(34,136)	(31,331)	(34,480)	(33,367)	(31,520)	(1,328,066)
CWIP Ending Balance	449,778	449,778	449,778	449,778	452,300	452,300	155,880	121,744	110,414	120,934	116,870	110,350	3,439,902
Gen and Intg - Suspense													
<i>Common General Plant</i>													
CWIP Beginning Balance	151,353	260,335	275,287	275,168	255,474	255,474	255,436	255,436	255,436	255,436	255,436	255,436	3,005,707
CWIP Expenditures	108,982	14,951	(118)	(19,695)	-	(38)	-	-	-	-	-	-	104,083
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	260,335	275,287	275,168	255,474	255,474	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,109,790
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	1,327,322	1,291,672	1,241,225	519,404	1,390,311	3,132,103	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	28,205,523
CWIP Expenditures	(35,650)	(50,446)	(721,822)	870,907	1,741,792	85,144	-	-	-	-	-	-	1,889,926
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,291,672	1,241,225	519,404	1,390,311	3,132,103	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	30,095,449
<i>Electric General Plant</i>													
CWIP Beginning Balance	(23,253,326)	(24,265,010)	(25,043,052)	(23,401,691)	(26,379,294)	(27,068,127)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(168,561,805)
CWIP Expenditures	(1,011,684)	(778,042)	1,641,361	(2,977,603)	(688,833)	23,876,243	-	-	-	-	-	-	20,061,442
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(24,265,010)	(25,043,052)	(23,401,691)	(26,379,294)	(27,068,127)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(148,500,363)
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	22,920,576	23,967,008	24,744,702	25,566,113	26,373,739	26,971,080	-	-	-	-	-	-	150,543,218
CWIP Expenditures	1,046,432	777,694	821,412	807,626	597,341	(26,971,080)	-	-	-	-	-	-	(22,920,576)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	23,967,008	24,744,702	25,566,113	26,373,739	26,971,080	-	-	-	-	-	-	-	127,622,642
Total Gen and Intg - Suspense													
CWIP Beginning Balance	1,145,925	1,254,005	1,218,161	2,958,994	1,640,230	3,290,530	280,800	280,800	280,800	280,800	280,800	280,800	13,192,643
CWIP Expenditures	108,081	(35,844)	1,740,833	(1,318,764)	1,650,300	(3,009,731)	-	-	-	-	-	-	(865,125)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,254,005	1,218,161	2,958,994	1,640,230	3,290,530	280,800	280,800	280,800	280,800	280,800	280,800	280,800	12,327,518
PROPERTY SERVICES CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	1,467,706	1,491,229	1,506,257	1,427,794	1,676,000	2,149,465	2,762,887	3,539,442	5,763,680	7,887,038	8,477,869	10,415,582	48,564,949
CWIP Expenditures	447,953	(36,258)	383,857	432,523	600,061	672,140	1,440,794	2,478,878	2,951,269	2,622,565	2,872,586	1,570,064	16,436,431
AFUDC Debt	2,599	2,579	2,723	2,786	3,459	4,408	5,227	8,540	12,499	15,061	17,288	14,313	91,483
AFUDC Equity	5,280	5,699	4,456	5,225	6,488	7,441	9,687	15,828	23,164	27,912	32,041	26,527	169,747
Closings to Plant	(432,309)	43,008	(469,498)	(192,328)	(136,542)	(70,568)	(679,153)	(279,008)	(863,574)	(984,202)	(984,202)	(6,841,198)	(12,980,080)
CWIP Ending Balance	1,491,229	1,506,257	1,427,794	1,676,000	2,149,465	2,762,887	3,539,442	5,763,680	7,887,038	8,477,869	10,415,582	5,185,288	52,282,531

Functional Class	2019												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	1,383,898	1,377,467	1,400,865	1,434,387	1,501,867	1,701,878	2,043,235	1,213,264	1,686,382	1,382,693	1,329,485	1,680,418	18,135,838
CWIP Expenditures	12,909	13,715	73,955	194,353	244,731	337,512	516,537	479,845	367,150	274,088	383,900	59,136	2,957,830
AFUDC Debt	2,001	1,975	2,175	2,712	2,974	3,418	1,733	2,592	2,645	2,189	2,254	2,510	29,177
AFUDC Equity	4,066	4,365	3,581	5,085	5,577	5,712	3,212	4,803	4,901	4,057	4,177	4,653	54,190
Closings to Plant	(25,408)	3,343	(46,188)	(134,670)	(53,271)	(5,284)	(1,351,454)	(14,121)	(678,385)	(333,542)	(39,399)	(369,092)	(3,047,471)
CWIP Ending Balance	1,377,467	1,400,865	1,434,387	1,501,867	1,701,878	2,043,235	1,213,264	1,686,382	1,382,693	1,329,485	1,680,418	1,377,624	18,129,564
Total PROPERTY SERVICES CAPITAL													
CWIP Beginning Balance	2,851,604	2,868,696	2,907,122	2,862,182	3,177,867	3,851,343	4,806,122	4,752,706	7,450,062	9,269,731	9,807,354	12,096,000	66,700,787
CWIP Expenditures	460,862	(22,542)	457,812	626,875	844,791	1,009,652	1,957,331	2,958,723	3,318,419	2,896,653	3,256,486	1,629,200	19,394,261
AFUDC Debt	4,601	4,554	4,898	5,498	6,433	7,826	6,960	11,132	15,143	17,250	19,543	16,824	120,661
AFUDC Equity	9,346	10,964	8,038	10,310	12,065	13,153	12,900	20,631	28,065	31,969	36,218	31,179	223,937
Closings to Plant	(457,717)	46,350	(515,687)	(326,998)	(189,813)	(75,852)	(2,030,607)	(293,129)	(1,541,959)	(2,408,248)	(1,023,601)	(7,210,290)	(16,027,551)
CWIP Ending Balance	2,868,696	2,907,122	2,862,182	3,177,867	3,851,343	4,806,122	4,752,706	7,450,062	9,269,731	9,807,354	12,096,000	6,562,913	70,412,096
Transmission - Suspense													
<i>Electric Transmission Plant</i>													
CWIP Beginning Balance	101,170	66,868	58,400	48,533	(75,248)	7,465,447	25,128	25,128	25,128	25,128	25,128	25,128	7,815,940
CWIP Expenditures	(34,302)	(8,468)	(9,867)	(123,781)	7,540,695	(7,440,318)	-	-	-	-	-	-	(7,6042)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	66,868	58,400	48,533	(75,248)	7,465,447	25,128	25,128	25,128	25,128	25,128	25,128	25,128	7,739,898
Total Transmission - Suspense													
CWIP Beginning Balance	101,170	66,868	58,400	48,533	(75,248)	7,465,447	25,128	25,128	25,128	25,128	25,128	25,128	7,815,940
CWIP Expenditures	(34,302)	(8,468)	(9,867)	(123,781)	7,540,695	(7,440,318)	-	-	-	-	-	-	(7,6042)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	66,868	58,400	48,533	(75,248)	7,465,447	25,128	25,128	25,128	25,128	25,128	25,128	25,128	7,739,898
Total Laurie Wold													
CWIP Beginning Balance	3,744,394	6,228,016	7,212,615	5,648,422	3,343,778	16,400,275	6,893,481	6,579,425	9,604,361	11,538,135	11,948,416	14,240,543	103,381,860
CWIP Expenditures	2,959,582	922,340	(1,064,937)	(1,680,574)	13,321,458	(9,030,829)	2,003,331	3,318,723	3,460,574	2,946,153	3,290,289	1,655,100	22,101,211
AFUDC Debt	4,602	4,560	4,932	5,582	6,623	8,146	7,360	11,893	16,346	18,442	20,616	17,366	126,469
AFUDC Equity	9,349	10,077	8,101	10,468	12,421	13,715	13,641	22,041	30,295	34,178	38,208	32,184	234,676
Closings to Plant	(489,911)	47,622	(512,288)	(640,120)	(284,005)	(497,827)	(2,338,388)	(327,721)	(1,573,442)	(2,588,492)	(1,056,985)	(7,839,387)	(18,100,944)
CWIP Ending Balance	6,228,016	7,212,615	5,648,422	3,343,778	16,400,275	6,893,481	6,579,425	9,604,361	11,538,135	11,948,416	14,240,543	8,105,805	107,743,272
Total All Witnesses													
CWIP Beginning Balance	767,458,050	783,995,601	791,006,203	826,313,966	860,474,060	888,840,565	989,705,703	1,071,159,576	1,227,208,368	1,235,076,875	983,267,762	997,964,280	11,422,471,007
CWIP Expenditures	49,098,050	41,376,321	147,167,528	58,366,495	89,961,657	130,985,823	141,826,106	183,116,180	157,442,300	192,999,787	78,461,031	109,725,020	1,380,526,300
AFUDC Debt	1,289,359	1,277,272	1,351,672	1,419,547	1,465,140	1,567,384	1,743,807	1,982,327	2,174,052	1,960,705	1,720,280	1,434,894	19,386,439
AFUDC Equity	2,619,434	2,823,723	2,206,629	2,661,444	2,747,271	2,668,611	3,231,793	3,673,840	4,029,164	3,633,768	3,188,194	2,659,304	36,143,175
Closings to Plant	(36,469,292)	(38,466,715)	(114,653,242)	(29,052,216)	(65,807,564)	(34,356,723)	(65,347,968)	(32,723,554)	(155,777,010)	(450,403,372)	(68,672,988)	(463,166,150)	(1,554,896,799)
CWIP Ending Balance	783,995,601	791,006,203	826,313,966	860,474,060	888,840,565	989,705,703	1,071,159,576	1,227,208,368	1,235,076,875	983,267,762	997,964,280	648,617,342	11,303,630,300

Footnotes:

(1) Closings to Plant equal Plant Additions multiplied by negative one

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	2,000,000
AFUDC Debt	72	72	72	72	72	72	72	72	72	72	72	72	869
AFUDC Equity	158	158	158	158	158	158	158	158	158	158	158	158	1,901
Closings to Plant	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(166,898)	(2,002,770)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total AGIS													
CWIP Beginning Balance	6,420	358,677	820,628	1,084,558	1,287,046	1,660,976	2,036,137	2,551,623	3,022,729	3,525,207	1,294,786	1,367,049	19,015,836
CWIP Expenditures	1,043,577	1,227,375	1,077,205	1,047,030	1,238,137	1,251,178	1,398,107	1,356,920	1,389,468	1,437,504	1,270,310	1,159,705	14,896,515
AFUDC Debt	428	1,134	1,764	2,168	2,668	3,317	4,089	4,944	5,787	4,497	2,420	2,100	35,315
AFUDC Equity	937	2,482	3,858	4,743	5,835	7,256	8,944	10,815	12,660	9,837	5,293	4,594	77,253
Closings to Plant	(692,686)	(769,040)	(818,897)	(851,452)	(872,710)	(886,590)	(895,654)	(901,572)	(905,436)	(3,682,259)	(1,205,759)	(1,716,828)	(14,198,883)
CWIP Ending Balance	358,677	820,628	1,084,558	1,287,046	1,660,976	2,036,137	2,551,623	3,022,729	3,525,207	1,294,786	1,367,049	816,620	19,826,036
ASET HEALTH & RELIABILITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	13,987,195	14,328,545	14,373,092	15,238,611	17,053,577	18,426,840	21,407,798	23,418,941	25,082,492	25,903,194	23,738,164	24,409,658	237,368,107
CWIP Expenditures	4,625,447	4,828,820	4,791,345	6,615,527	7,297,845	12,294,832	11,935,457	11,995,854	11,026,570	10,255,204	9,899,318	9,506,140	105,072,359
AFUDC Debt	17,379	18,398	19,757	21,331	22,832	24,361	25,899	27,385	28,664	27,214	25,417	18,179	276,815
AFUDC Equity	38,018	40,247	43,219	46,663	49,947	53,290	56,656	59,907	62,704	59,533	55,601	39,767	605,553
Closings to Plant	(4,339,495)	(4,842,917)	(3,988,801)	(4,868,556)	(5,997,361)	(9,391,525)	(10,006,870)	(10,419,596)	(10,297,236)	(12,506,982)	(9,308,842)	(18,924,967)	(104,893,146)
CWIP Ending Balance	14,328,545	14,373,092	15,238,611	17,053,577	18,426,840	21,407,798	23,418,941	25,082,492	25,903,194	23,738,164	24,409,658	15,048,777	238,429,688
<i>Electric General Plant</i>													
CWIP Beginning Balance	4,019	3,142	2,658	2,391	2,981	3,308	3,488	3,587	3,642	3,857	3,976	4,041	41,091
CWIP Expenditures	1,674	1,674	1,674	3,013	3,013	3,013	3,013	3,013	3,348	3,348	3,348	3,348	33,479
AFUDC Debt	7	5	5	5	6	6	7	7	7	7	8	8	78
AFUDC Equity	14	12	10	11	13	14	15	15	16	16	17	17	170
Closings to Plant	(2,571)	(2,175)	(1,956)	(2,439)	(2,706)	(2,854)	(2,935)	(2,980)	(3,156)	(3,253)	(3,307)	(3,336)	(33,668)
CWIP Ending Balance	3,142	2,658	2,391	2,981	3,308	3,488	3,587	3,642	3,857	3,976	4,041	4,078	41,150
Total ASET HEALTH & RELIABILITY													
CWIP Beginning Balance	13,991,214	14,331,687	14,375,750	15,241,002	17,056,558	18,430,147	21,411,286	23,422,528	25,086,134	25,907,051	23,742,140	24,413,699	237,409,198
CWIP Expenditures	4,627,121	4,830,494	4,793,019	6,618,540	7,300,858	12,297,845	11,938,470	11,998,867	11,029,918	10,258,552	9,902,666	9,509,488	105,105,838
AFUDC Debt	17,385	18,403	19,761	21,336	22,838	24,367	25,906	27,392	28,671	27,222	25,424	18,186	276,893
AFUDC Equity	38,032	40,258	43,229	46,675	49,960	53,305	56,671	59,922	62,720	59,550	55,617	39,784	605,724
Closings to Plant	(4,342,066)	(4,845,093)	(3,990,757)	(4,870,996)	(6,000,067)	(9,394,378)	(10,009,805)	(10,422,576)	(10,300,391)	(12,510,235)	(9,312,148)	(18,928,303)	(104,926,814)
CWIP Ending Balance	14,331,687	14,375,750	15,241,002	17,056,558	18,430,147	21,411,286	23,422,528	25,086,134	25,907,051	23,742,140	24,413,699	15,052,855	238,470,838
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total BASE													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CAPACITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	8,766,210	11,442,369	14,565,199	17,602,032	21,367,562	24,516,036	25,347,763	27,705,547	29,344,523	33,585,991	33,712,653	35,856,487	283,812,372
CWIP Expenditures	2,963,638	3,350,418	3,575,755	4,059,528	3,431,065	2,745,511	2,537,544	2,104,280	4,436,715	4,550,496	4,856,289	5,651,132	44,262,371
AFUDC Debt	17,840	23,825	30,158	36,975	44,220	49,306	53,510	58,909	63,543	62,212	60,308	50,928	551,733
AFUDC Equity	39,025	52,119	65,972	80,885	96,735	107,861	117,058	128,867	139,006	136,092	131,927	111,408	1,206,955
Closings to Plant	(344,344)	(303,532)	(411,858)	(411,858)	(423,547)	(2,070,950)	(350,329)	(653,079)	(397,797)	(4,622,138)	(2,904,689)	(19,291,733)	(32,409,048)
CWIP Ending Balance	11,442,369	14,565,199	17,602,032	21,367,562	24,516,036	25,347,763	27,705,547	29,344,523	33,585,991	33,712,653	35,856,487	22,378,221	297,424,383

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total CAPACITY													
CWIP Beginning Balance	8,766,210	11,442,369	14,565,199	17,602,032	21,367,562	24,516,036	25,347,763	27,705,547	29,344,523	33,585,991	33,712,653	35,856,487	283,812,372
CWIP Expenditures	2,963,638	3,350,418	3,575,755	4,059,528	3,431,065	2,745,511	2,537,544	2,104,280	4,436,715	4,550,496	4,856,289	5,651,132	44,262,371
AFUDC Debt	17,840	23,825	30,158	36,975	44,220	49,306	53,510	58,909	63,543	62,212	60,308	50,928	551,733
AFUDC Equity	39,025	52,119	65,972	80,885	96,735	107,861	117,058	128,867	139,006	136,092	131,927	111,408	1,206,955
Closings to Plant	(344,344)	(303,532)	(635,051)	(411,858)	(423,547)	(2,070,950)	(350,329)	(653,079)	(397,797)	(4,622,138)	(2,904,689)	(19,291,733)	(32,409,048)
CWIP Ending Balance	11,442,369	14,565,199	17,602,032	21,367,562	24,516,036	25,347,763	27,705,547	29,344,523	33,585,991	33,712,653	35,856,487	22,378,221	297,424,383
FLEET, TOOLS & COMM													
Common General Plant													
CWIP Beginning Balance	150,091	100,778	127,022	194,660	340,429	248,355	181,560	184,808	184,787	314,286	403,748	313,533	2,744,058
CWIP Expenditures	738	80,738	146,738	273,738	738	738	79,297	80,035	257,535	247,035	37,035	47,535	1,251,900
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(50,052)	(54,493)	(79,100)	(127,970)	(92,812)	(67,533)	(76,050)	(80,055)	(128,037)	(157,572)	(127,250)	(109,269)	(1,150,192)
CWIP Ending Balance	100,778	127,022	194,660	340,429	248,355	181,560	184,808	184,787	314,286	403,748	313,533	251,799	2,845,766
Electric Distribution Plant													
CWIP Beginning Balance	73,592	49,768	36,676	32,579	48,938	57,936	62,885	65,607	67,104	67,927	68,380	68,629	700,021
CWIP Expenditures	16,920	16,920	22,560	56,400	56,400	56,400	56,400	56,400	56,400	56,400	56,400	56,400	564,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(40,744)	(30,012)	(26,657)	(40,041)	(47,402)	(51,451)	(53,678)	(54,903)	(55,577)	(55,947)	(56,151)	(56,263)	(568,820)
CWIP Ending Balance	49,768	36,676	32,579	48,938	57,936	62,885	65,607	67,104	67,927	68,380	68,629	68,766	695,195
Electric General Plant													
CWIP Beginning Balance	2,543,216	1,831,809	1,521,601	1,336,278	1,102,718	1,012,433	834,731	931,104	801,489	842,920	1,032,279	966,573	14,757,151
CWIP Expenditures	670,412	679,381	1,092,230	960,095	1,422,298	580,802	679,598	1,344,974	1,746,934	1,709,550	1,411,962	2,037,317	14,335,553
AFUDC Debt	274	269	305	356	416	481	548	618	689	762	818	862	6,397
AFUDC Equity	599	589	667	779	909	1,052	1,200	1,351	1,507	1,666	1,790	1,885	13,993
Closings to Plant	(1,382,692)	(990,447)	(1,278,525)	(1,194,789)	(1,513,909)	(760,038)	(584,973)	(1,476,558)	(1,707,699)	(1,522,618)	(1,480,276)	(2,131,260)	(16,023,782)
CWIP Ending Balance	1,831,809	1,521,601	1,336,278	1,102,718	1,012,433	834,731	931,104	801,489	842,920	1,032,279	966,573	875,377	13,089,312
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	2,766,899	1,982,355	1,685,299	1,563,518	1,492,086	1,318,724	1,079,176	1,181,518	1,053,380	1,225,133	1,504,407	1,348,735	18,201,230
CWIP Expenditures	688,070	777,039	1,261,528	1,290,233	1,479,436	637,940	815,295	1,481,409	2,060,869	2,012,985	1,505,397	2,141,252	16,151,453
AFUDC Debt	274	269	305	356	416	481	548	618	689	762	818	862	6,397
AFUDC Equity	599	589	667	779	909	1,052	1,200	1,351	1,507	1,666	1,790	1,885	13,993
Closings to Plant	(1,473,487)	(1,074,953)	(1,384,281)	(1,362,799)	(1,654,123)	(879,022)	(714,700)	(1,611,516)	(1,891,312)	(1,736,138)	(1,663,677)	(2,296,791)	(17,742,801)
CWIP Ending Balance	1,982,355	1,685,299	1,563,518	1,492,086	1,318,724	1,079,176	1,181,518	1,053,380	1,225,133	1,504,407	1,348,735	1,195,942	16,630,272
MANDATES													
Electric Distribution Plant													
CWIP Beginning Balance	5,279,614	6,525,789	7,159,867	7,901,432	9,209,616	10,046,382	11,118,953	12,348,524	13,324,852	14,149,287	14,954,609	14,745,044	126,763,969
CWIP Expenditures	2,147,359	1,606,786	1,832,125	2,932,744	2,498,626	2,819,913	3,165,908	2,987,025	2,771,077	2,604,262	2,282,534	1,786,278	29,434,637
AFUDC Debt	9,000	10,164	11,548	13,211	14,979	16,594	18,196	19,735	21,192	22,663	23,312	23,633	204,227
AFUDC Equity	19,689	22,235	25,261	28,900	32,767	36,300	39,805	43,172	46,360	49,577	50,997	51,699	446,762
Closings to Plant	(929,873)	(1,005,107)	(1,127,370)	(1,666,671)	(1,709,606)	(1,800,236)	(1,994,339)	(2,073,603)	(2,014,194)	(1,871,180)	(2,566,408)	(1,616,951)	(20,375,537)
CWIP Ending Balance	6,525,789	7,159,867	7,901,432	9,209,616	10,046,382	11,118,953	12,348,524	13,324,852	14,149,287	14,954,609	14,745,044	14,989,703	136,474,058
Total MANDATES													
CWIP Beginning Balance	5,279,614	6,525,789	7,159,867	7,901,432	9,209,616	10,046,382	11,118,953	12,348,524	13,324,852	14,149,287	14,954,609	14,745,044	126,763,969
CWIP Expenditures	2,147,359	1,606,786	1,832,125	2,932,744	2,498,626	2,819,913	3,165,908	2,987,025	2,771,077	2,604,262	2,282,534	1,786,278	29,434,637
AFUDC Debt	9,000	10,164	11,548	13,211	14,979	16,594	18,196	19,735	21,192	22,663	23,312	23,633	204,227
AFUDC Equity	19,689	22,235	25,261	28,900	32,767	36,300	39,805	43,172	46,360	49,577	50,997	51,699	446,762
Closings to Plant	(929,873)	(1,005,107)	(1,127,370)	(1,666,671)	(1,709,606)	(1,800,236)	(1,994,339)	(2,073,603)	(2,014,194)	(1,871,180)	(2,566,408)	(1,616,951)	(20,375,537)
CWIP Ending Balance	6,525,789	7,159,867	7,901,432	9,209,616	10,046,382	11,118,953	12,348,524	13,324,852	14,149,287	14,954,609	14,745,044	14,989,703	136,474,058

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
NEW BUSINESS													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	3,046,288	1,167,668	163,757	265,024	1,444,564	2,648,259	3,883,197	5,219,758	7,511,757	9,265,143	10,735,790	11,475,814	56,827,019
CWIP Expenditures	3,175,047	2,693,452	4,874,920	5,858,056	6,755,250	6,780,845	7,294,100	9,358,527	8,707,944	7,717,541	7,753,789	6,788,152	77,757,623
AFUDC Debt	5,896	5,748	6,253	7,356	8,621	10,013	11,503	13,074	14,711	16,404	17,722	9,591	126,892
AFUDC Equity	12,898	12,573	13,678	16,092	18,860	21,905	25,164	28,600	32,182	35,886	38,768	20,980	277,586
Closings to Plant	(5,072,462)	(3,715,683)	(4,793,584)	(4,701,964)	(5,579,036)	(5,577,826)	(5,994,206)	(7,108,202)	(7,001,451)	(6,299,184)	(7,070,255)	(17,883,946)	(80,797,798)
CWIP Ending Balance	1,167,668	163,757	265,024	1,444,564	2,648,259	3,883,197	5,219,758	7,511,757	9,265,143	10,735,790	11,475,814	410,592	54,191,322
Total NEW BUSINESS													
CWIP Beginning Balance	3,046,288	1,167,668	163,757	265,024	1,444,564	2,648,259	3,883,197	5,219,758	7,511,757	9,265,143	10,735,790	11,475,814	56,827,019
CWIP Expenditures	3,175,047	2,693,452	4,874,920	5,858,056	6,755,250	6,780,845	7,294,100	9,358,527	8,707,944	7,717,541	7,753,789	6,788,152	77,757,623
AFUDC Debt	5,896	5,748	6,253	7,356	8,621	10,013	11,503	13,074	14,711	16,404	17,722	9,591	126,892
AFUDC Equity	12,898	12,573	13,678	16,092	18,860	21,905	25,164	28,600	32,182	35,886	38,768	20,980	277,586
Closings to Plant	(5,072,462)	(3,715,683)	(4,793,584)	(4,701,964)	(5,579,036)	(5,577,826)	(5,994,206)	(7,108,202)	(7,001,451)	(6,299,184)	(7,070,255)	(17,883,946)	(80,797,798)
CWIP Ending Balance	1,167,668	163,757	265,024	1,444,564	2,648,259	3,883,197	5,219,758	7,511,757	9,265,143	10,735,790	11,475,814	410,592	54,191,322
OTHER/FLEET													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total OTHER/FLEET													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Kelly Bloch													
CWIP Beginning Balance	33,856,646	35,808,545	38,770,501	43,657,566	51,857,432	58,620,523	64,876,511	72,429,498	79,343,375	87,657,812	85,944,385	89,206,829	742,029,623
CWIP Expenditures	14,644,812	14,485,564	17,414,552	21,806,131	22,703,372	26,533,232	27,149,424	29,287,028	30,395,991	28,581,340	27,570,985	27,036,007	287,608,437
AFUDC Debt	50,824	59,544	69,788	81,402	93,742	104,078	113,753	124,671	134,594	133,759	130,003	105,299	1,201,457
AFUDC Equity	111,181	130,256	152,666	178,073	205,066	227,679	248,843	272,727	294,434	292,608	284,392	230,350	2,628,274
Closings to Plant	(12,854,917)	(11,713,408)	(12,749,941)	(13,865,740)	(16,239,088)	(20,609,001)	(19,959,033)	(22,770,548)	(22,510,581)	(30,721,135)	(24,722,936)	(61,734,552)	(270,450,882)
CWIP Ending Balance	35,808,545	38,770,501	43,657,566	51,857,432	58,620,523	64,876,511	72,429,498	79,343,375	87,657,812	85,944,385	89,206,829	54,843,933	763,016,910
Randy Capra													
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	5,450	10,900	16,350	21,800	27,250	32,700	38,150	43,600	49,050	54,500	299,750
CWIP Expenditures	18,790	24,240	39,510	39,510	39,510	24,260	12,410	12,410	12,410	12,410	12,410	15,470	263,340
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(18,790)	(18,790)	(34,060)	(34,060)	(34,060)	(18,810)	(6,960)	(6,960)	(6,960)	(6,960)	(6,960)	(69,970)	(263,340)
CWIP Ending Balance	-	5,450	10,900	16,350	21,800	27,250	32,700	38,150	43,600	49,050	54,500	-	299,750
<i>Electric Hydro Production Plant</i>													
CWIP Beginning Balance	315,456	323,889	337,383	345,937	349,525	363,161	416,983	466,089	495,412	544,953	410,958	439,976	4,809,722
CWIP Expenditures	6,667	11,667	6,667	1,667	11,667	51,667	46,667	26,667	46,667	46,667	46,667	16,667	320,004
AFUDC Debt	554	573	592	603	618	676	765	833	902	837	737	770	8,461
AFUDC Equity	1,212	1,254	1,295	1,318	1,351	1,479	1,674	1,823	1,972	1,832	1,613	1,685	18,509
Closings to Plant	-	-	-	-	-	-	-	-	-	(183,332)	(20,000)	(10,000)	(213,332)
CWIP Ending Balance	323,889	337,383	345,937	349,525	363,161	416,983	466,089	495,412	544,953	410,958	439,976	449,099	4,943,365
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	4,400,252	7,285,328	7,987,369	8,185,158	13,089,574	7,539,307	8,059,130	8,717,272	9,901,869	10,621,671	12,728,164	13,667,342	112,182,437
CWIP Expenditures	2,899,302	705,790	1,066,836	5,000,168	2,367,754	2,385,096	813,603	1,494,252	2,432,500	4,045,156	2,272,748	4,584,506	30,067,801
AFUDC Debt	10,096	13,190	14,046	18,365	18,394	13,434	14,435	16,037	17,813	20,370	22,989	26,307	205,477
AFUDC Equity	22,055	28,810	30,668	40,100	40,148	29,283	31,459	34,948	38,893	44,561	50,290	57,548	448,762
Closings to Plant	(46,378)	(45,748)	(913,761)	(154,216)	(7,976,564)	(1,907,989)	(201,446)	(360,640)	(1,769,405)	(2,003,595)	(1,406,849)	(2,277,932)	(19,064,521)
CWIP Ending Balance	7,285,328	7,987,369	8,185,158	13,089,574	7,539,307	8,059,130	8,717,272	9,901,869	10,621,671	12,728,164	13,667,342	16,057,772	123,839,956

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Steam Production Plant</i>													
CWIP Beginning Balance	10,205,510	11,688,988	13,601,350	17,135,436	7,381,075	8,543,562	10,005,091	11,748,504	13,307,096	15,800,635	9,459,318	8,941,249	137,817,814
CWIP Expenditures	1,441,142	1,864,229	3,920,910	3,276,493	1,988,115	1,786,187	1,834,160	1,699,613	2,639,314	2,453,574	1,010,541	1,570,854	25,485,132
AFUDC Debt	18,495	21,440	26,227	21,764	13,757	16,062	18,800	21,667	25,182	22,175	15,976	16,540	238,085
AFUDC Equity	40,459	46,902	57,374	47,609	30,094	35,137	41,126	47,398	55,088	48,510	34,949	36,182	520,828
Closings to Plant	(16,618)	(20,209)	(470,425)	(13,100,227)	(869,479)	(375,857)	(150,672)	(210,087)	(226,044)	(8,865,577)	(1,579,535)	(391,127)	(26,275,857)
CWIP Ending Balance	11,688,988	13,601,350	17,135,436	7,381,075	8,543,562	10,005,091	11,748,504	13,307,096	15,800,635	9,459,318	8,941,249	10,173,697	137,786,002
Total BASE													
CWIP Beginning Balance	14,921,218	19,298,205	21,931,552	25,677,431	20,836,525	16,467,829	18,508,454	20,964,566	23,742,527	27,010,860	22,647,490	23,103,066	255,109,723
CWIP Expenditures	4,365,901	2,605,926	5,033,923	8,317,838	4,407,046	4,247,210	2,706,930	3,232,942	5,130,891	6,557,807	3,342,366	6,187,497	56,136,277
AFUDC Debt	29,145	35,203	40,866	40,731	32,768	30,172	34,001	38,537	43,897	43,383	39,702	43,617	452,023
AFUDC Equity	63,727	76,965	89,337	89,027	71,594	65,899	74,259	84,168	95,953	94,903	86,852	95,416	988,099
Closings to Plant	(81,786)	(84,747)	(1,418,246)	(13,288,503)	(8,880,103)	(2,302,656)	(359,078)	(577,686)	(2,002,409)	(11,059,463)	(3,013,344)	(2,749,029)	(45,817,050)
CWIP Ending Balance	19,298,205	21,931,552	25,677,431	20,836,525	16,467,829	18,508,454	20,964,566	23,742,527	27,010,860	22,647,490	23,103,066	26,680,567	266,869,073
MAJOR													
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	3,654,661	8,219,968	9,686,938	650,569	862,253	1,075,109	1,289,145	1,504,366	1,720,780	1,938,393	2,157,211	2,377,242	35,136,634
CWIP Expenditures	4,532,500	990,500	990,500	330,010	217,500	208,500	207,500	207,500	207,500	207,500	207,500	207,500	8,941,510
AFUDC Debt	10,292	15,520	9,322	1,313	1,680	2,050	2,422	2,796	3,173	3,551	3,931	4,313	60,364
AFUDC Equity	22,515	33,950	20,393	2,871	3,676	4,485	5,299	6,117	6,940	7,768	8,600	9,436	132,051
Closings to Plant	-	-	(10,056,584)	(122,510)	(10,000)	(1,000)	-	-	-	-	-	-	(10,190,094)
CWIP Ending Balance	8,219,968	9,686,938	650,569	862,253	1,075,109	1,289,145	1,504,366	1,720,780	1,938,393	2,157,211	2,377,242	2,598,491	34,080,464
<i>Electric Steam Production Plant</i>													
CWIP Beginning Balance	1,444,206	1,853,315	1,943,803	2,034,794	2,126,288	2,218,289	6,642,767	7,241,119	7,842,786	8,447,786	9,056,138	9,427,195	60,278,485
CWIP Expenditures	400,000	80,000	80,000	80,000	80,000	4,400,000	560,000	560,000	560,000	560,000	320,000	320,000	8,000,000
AFUDC Debt	2,858	3,291	3,448	3,606	3,765	7,679	12,032	13,072	14,117	15,169	16,018	16,663	111,716
AFUDC Equity	6,251	7,198	7,542	7,888	8,236	16,798	26,320	28,595	30,883	33,183	35,140	36,451	244,387
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,853,315	1,943,803	2,034,794	2,126,288	2,218,289	6,642,767	7,241,119	7,842,786	8,447,786	9,056,138	9,427,195	9,800,308	68,634,588
<i>Electric Transmission Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MAJOR													
CWIP Beginning Balance	5,098,866	10,073,282	11,630,741	2,685,363	2,988,541	3,293,398	7,931,912	8,745,485	9,563,566	10,386,179	11,213,349	11,804,437	95,415,119
CWIP Expenditures	4,932,500	1,497,500	1,070,500	410,010	297,500	4,608,500	767,500	767,500	767,500	767,500	527,500	527,500	16,941,510
AFUDC Debt	13,150	18,810	12,770	4,919	5,445	12,770	9,729	14,454	15,868	18,720	19,949	20,976	172,080
AFUDC Equity	28,766	41,149	27,936	10,760	11,912	21,284	31,619	34,713	37,823	40,951	43,639	45,887	376,438
Closings to Plant	-	-	(10,056,584)	(122,510)	(10,000)	(1,000)	-	-	-	-	-	-	(10,190,094)
CWIP Ending Balance	10,073,282	11,630,741	2,685,363	2,988,541	3,293,398	7,931,912	8,745,485	9,563,566	10,386,179	11,213,349	11,804,437	12,398,800	102,715,053
WIND													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	259,996,025	264,580,248	270,067,454	315,582,270	319,301,948	334,813,399	415,227,434	572,014,588	759,560,456	897,883,675	647,098,877	664,550,687	5,720,677,060
CWIP Expenditures	3,952,434	5,325,214	57,976,771	1,965,906	14,264,968	79,715,937	154,060,048	183,867,594	133,744,782	53,559,131	151,771,496	204,519,107	1,044,723,388
AFUDC Debt	430,756	439,484	495,603	550,190	566,856	649,985	855,543	1,153,942	1,436,340	1,353,255	1,196,167	741,341	9,860,462
AFUDC Equity	942,309	961,402	1,084,167	1,203,581	1,240,038	1,421,889	1,871,562	2,524,531	3,142,097	2,960,342	2,616,701	1,621,737	21,590,157
Closings to Plant	(741,275)	(1,238,894)	(14,041,724)	-	(504,411)	(1,373,775)	-	-	-	(308,657,526)	(138,132,554)	(772,895,432)	(1,237,641,591)
CWIP Ending Balance	264,580,248	270,067,454	315,582,270	319,301,948	334,813,399	415,227,434	572,014,588	759,560,456	897,883,675	647,098,877	664,550,687	98,537,440	5,559,218,475

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	4,400,618	5,377,544	6,358,666	5,198,293	6,178,397	7,162,783	8,151,475	9,144,498	10,141,875	11,143,630	12,149,788	13,160,374	98,567,940
CWIP Expenditures	951,305	951,305	951,305	951,305	951,305	951,305	951,305	951,305	951,305	951,305	951,305	951,305	11,415,654
AFUDC Debt	8,038	9,354	9,188	9,035	10,378	11,729	13,088	14,454	15,827	17,209	18,597	9,997	146,894
AFUDC Equity	17,584	20,463	20,099	19,764	22,703	25,659	28,630	31,619	34,624	37,645	40,683	21,869	321,342
Closings to Plant	-	-	(2,140,964)	-	-	-	-	-	-	-	-	(14,143,544)	(16,284,508)
CWIP Ending Balance	5,377,544	6,358,666	5,198,293	6,178,397	7,162,783	8,151,475	9,144,498	10,141,875	11,143,630	12,149,788	13,160,374	-	94,167,322
Total AGIS													
CWIP Beginning Balance	42,659,297	45,768,801	49,217,185	50,474,407	8,838,982	10,190,467	11,266,567	12,334,902	13,397,163	14,454,812	15,509,114	19,156,762	293,268,459
CWIP Expenditures	3,031,529	3,485,757	3,552,404	1,872,198	1,872,197	1,606,529	1,606,529	1,606,529	1,606,529	1,606,529	4,658,510	2,250,092	28,755,330
AFUDC Debt	76,172	81,151	84,590	49,506	13,757	15,547	17,281	18,968	20,615	22,230	24,342	16,621	440,582
AFUDC Equity	166,632	177,524	185,048	107,861	30,095	34,011	37,804	41,493	45,097	48,631	53,249	36,359	963,804
Closings to Plant	(164,830)	(296,047)	(2,564,820)	(43,664,790)	(564,563)	(579,988)	(593,279)	(604,729)	(614,592)	(623,088)	(1,088,452)	(15,266,714)	(66,625,893)
CWIP Ending Balance	45,768,801	49,217,185	50,474,407	8,838,982	10,190,467	11,266,567	12,334,902	13,397,163	14,454,812	15,509,114	19,156,762	6,193,120	256,802,281
BUSINESS SYSTEMS CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	2,885,251	3,618,436	4,251,492	5,619,670	6,591,845	7,403,589	8,097,014	8,700,483	9,233,990	9,550,676	9,847,309	10,128,773	85,928,528
CWIP Expenditures	1,130,240	1,130,240	2,086,580	2,086,580	2,086,580	2,086,580	2,086,580	2,086,580	1,896,580	1,896,580	1,896,580	1,896,580	22,366,280
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(397,055)	(497,184)	(718,402)	(1,114,405)	(1,274,836)	(1,393,155)	(1,483,111)	(1,553,073)	(1,579,894)	(1,599,947)	(1,615,116)	(3,694,202)	(16,920,380)
CWIP Ending Balance	3,618,436	4,251,492	5,619,670	6,591,845	7,403,589	8,097,014	8,700,483	9,233,990	9,550,676	9,847,309	10,128,773	8,331,151	91,374,427
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	14,645,871	14,171,045	13,870,970	15,470,128	15,936,205	17,876,980	19,846,228	21,841,557	23,860,891	25,877,779	31,016,155	35,709,912	250,123,719
CWIP Expenditures	672,868	670,984	2,911,753	2,882,280	2,820,171	2,820,171	2,820,171	2,795,586	6,434,466	6,422,349	7,302,543	41,373,512	
AFUDC Debt	22,405	21,879	22,392	22,959	23,720	25,955	28,333	30,835	33,426	39,016	46,741	50,865	368,527
AFUDC Equity	49,013	47,862	48,984	50,224	51,889	56,778	61,980	67,455	73,122	85,351	102,249	111,271	806,179
Closings to Plant	(1,219,114)	(1,040,800)	(1,383,971)	(2,489,587)	(955,005)	(933,656)	(915,155)	(899,127)	(885,246)	(1,420,457)	(1,877,582)	(9,805,046)	(23,824,545)
CWIP Ending Balance	14,171,045	13,870,970	15,470,128	15,936,205	17,876,980	19,846,228	21,841,557	23,860,891	25,877,779	31,016,155	35,709,912	33,369,544	268,847,392
<i>Electric General Plant</i>													
CWIP Beginning Balance	5,881,716	7,926,638	8,821,848	9,750,744	9,692,103	10,517,815	11,353,979	12,202,541	13,055,616	13,917,117	14,784,870	15,639,547	133,544,532
CWIP Expenditures	2,020,877	866,742	895,979	884,860	783,825	789,754	797,604	797,544	801,372	803,001	785,275	807,027	11,033,860
AFUDC Debt	7,543	8,931	10,327	11,730	13,141	14,560	15,986	17,421	18,864	20,314	21,773	11,620	172,209
AFUDC Equity	16,501	19,537	22,590	25,660	28,747	31,850	34,971	38,110	41,265	44,439	47,629	25,419	376,719
Closings to Plant	-	-	-	(980,891)	-	-	-	-	-	-	-	-	(16,423,727)
CWIP Ending Balance	7,926,638	8,821,848	9,750,744	9,692,103	10,517,815	11,353,979	12,202,541	13,055,616	13,917,117	14,784,870	15,639,547	59,886	127,722,703
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	4,601,621	4,903,411	5,139,950	5,753,081	4,826,110	5,395,380	5,966,434	6,539,281	7,113,930	7,690,392	8,268,676	8,848,794	75,047,059
CWIP Expenditures	280,527	213,788	588,716	634,004	548,054	548,054	548,054	548,054	548,054	548,054	548,054	548,053	6,101,466
AFUDC Debt	6,671	7,137	7,659	7,217	6,656	7,215	7,778	8,343	8,912	9,484	10,059	8,487	95,619
AFUDC Equity	14,593	15,614	16,755	15,788	14,561	15,784	17,015	18,252	19,496	20,747	22,005	18,565	209,173
Closings to Plant	-	-	-	(1,583,980)	-	-	-	-	-	-	-	-	(2,543,462)
CWIP Ending Balance	4,903,411	5,139,950	5,753,081	4,826,110	5,395,380	5,966,434	6,539,281	7,113,930	7,690,392	8,268,676	8,848,794	6,880,437	77,325,875
Total BUSINESS SYSTEMS CAPITAL													
CWIP Beginning Balance	28,014,459	30,619,530	32,084,260	36,593,622	37,046,262	41,193,764	45,263,655	49,283,861	53,264,426	57,035,963	63,917,011	70,327,026	544,643,838
CWIP Expenditures	4,104,512	2,881,754	6,483,028	6,487,724	6,238,630	6,244,559	6,252,409	6,252,349	6,041,592	9,682,101	9,652,258	10,554,203	80,875,118
AFUDC Debt	36,620	37,947	40,378	41,906	43,517	47,730	52,097	56,600	61,202	68,814	78,572	70,971	636,354
AFUDC Equity	80,108	83,013	91,672	91,672	95,197	104,413	113,966	123,813	133,883	150,537	171,883	155,254	1,392,071
Closings to Plant	(1,616,169)	(1,537,984)	(2,102,373)	(6,168,662)	(2,229,841)	(2,326,811)	(2,398,266)	(2,452,200)	(2,465,140)	(3,020,404)	(3,492,098)	(32,466,436)	(62,276,984)
CWIP Ending Balance	30,619,530	32,084,260	36,593,622	37,046,262	41,193,764	45,263,655	49,283,861	53,264,426	57,035,963	63,917,011	70,327,026	48,641,018	565,270,397

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Core Technology													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Core Technology													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Solutions													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	171,695	172,490	173,290	532,033	892,763	1,255,492	1,620,230	1,986,989	2,355,780	2,726,614	3,099,503	3,474,457	18,461,337
CWIP Expenditures	-	-	356,950	356,950	356,950	356,950	356,950	356,950	356,950	356,950	356,950	356,950	3,569,500
AFUDC Debt	250	251	562	1,186	1,813	2,443	3,077	3,715	4,356	5,000	5,648	5,062	33,363
AFUDC Equity	546	549	1,230	2,594	3,966	5,345	6,732	8,126	9,528	10,938	12,356	11,074	72,984
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(1,521,885)
CWIP Ending Balance	172,490	173,290	532,033	892,763	1,255,492	1,620,230	1,986,989	2,355,780	2,726,614	3,099,503	3,474,457	2,325,657	20,615,299
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Corporate Solutions													
CWIP Beginning Balance	171,695	172,490	173,290	532,033	892,763	1,255,492	1,620,230	1,986,989	2,355,780	2,726,614	3,099,503	3,474,457	18,461,337
CWIP Expenditures	-	-	356,950	356,950	356,950	356,950	356,950	356,950	356,950	356,950	356,950	356,950	3,569,500
AFUDC Debt	250	251	562	1,186	1,813	2,443	3,077	3,715	4,356	5,000	5,648	5,062	33,363
AFUDC Equity	546	549	1,230	2,594	3,966	5,345	6,732	8,126	9,528	10,938	12,356	11,074	72,984
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(1,521,885)
CWIP Ending Balance	172,490	173,290	532,033	892,763	1,255,492	1,620,230	1,986,989	2,355,780	2,726,614	3,099,503	3,474,457	2,325,657	20,615,299
Customer													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	5,722,310	6,380,229	7,011,319	7,550,462	8,039,136	7,300,727	6,669,864	6,130,882	5,670,399	5,276,984	4,940,867	4,653,703	75,346,881
CWIP Expenditures	1,750,034	1,830,995	1,830,956	1,863,877	507,458	507,458	507,458	507,458	507,458	507,458	507,458	507,458	11,335,529
AFUDC Debt	10,606	11,729	12,744	13,637	13,332	12,145	11,131	10,264	9,524	8,891	8,351	7,889	130,243
AFUDC Equity	23,202	25,658	27,877	29,831	29,165	26,568	24,349	22,454	20,834	19,451	18,269	17,259	284,916
Closings to Plant	(1,125,923)	(1,237,292)	(1,332,434)	(1,418,671)	(1,288,364)	(1,177,035)	(1,081,920)	(1,000,659)	(931,232)	(871,918)	(821,242)	(777,946)	(13,064,636)
CWIP Ending Balance	6,380,229	7,011,319	7,550,462	8,039,136	7,300,727	6,669,864	6,130,882	5,670,399	5,276,984	4,940,867	4,653,703	4,408,363	74,032,935

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ENTERPRISE SECURITY CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	528	347	237	168	123	92	69	53	41	31	24	19	1,732
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(182)	(109)	(69)	(45)	(31)	(22)	(16)	(12)	(9)	(7)	(5)	(4)	(514)
CWIP Ending Balance	347	237	168	123	92	69	53	41	31	24	19	15	1,218
<i>Electric General Plant</i>													
CWIP Beginning Balance	125,579	97,664	75,958	59,077	45,949	35,738	27,796	21,619	16,815	13,078	10,172	7,912	537,358
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(27,915)	(21,706)	(16,880)	(13,129)	(10,211)	(7,942)	(6,177)	(4,804)	(3,737)	(2,906)	(2,260)	(1,758)	(119,425)
CWIP Ending Balance	97,664	75,958	59,077	45,949	35,738	27,796	21,619	16,815	13,078	10,172	7,912	6,154	417,932
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	126,107	98,010	76,195	59,246	46,072	35,830	27,866	21,672	16,856	13,110	10,196	7,930	539,090
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(28,097)	(21,815)	(16,949)	(13,174)	(10,242)	(7,964)	(6,193)	(4,817)	(3,746)	(2,913)	(2,266)	(1,762)	(119,939)
CWIP Ending Balance	98,010	76,195	59,246	46,072	35,830	27,866	21,672	16,856	13,110	10,196	7,930	6,168	419,151
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	247,069	192,162	149,458	116,245	90,413	70,321	54,695	42,540	33,087	48,992	61,362	70,983	1,177,327
CWIP Expenditures	-	-	-	-	-	-	-	-	29,902	29,902	29,902	29,902	119,608
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(54,908)	(42,703)	(33,213)	(25,832)	(20,092)	(15,627)	(12,154)	(9,453)	(13,997)	(17,532)	(20,281)	(22,419)	(288,211)
CWIP Ending Balance	192,162	149,458	116,245	90,413	70,321	54,695	42,540	33,087	48,992	61,362	70,983	78,466	1,008,724
<i>Electric General Plant</i>													
CWIP Beginning Balance	4,510	3,508	2,728	2,122	1,651	1,284	998	777	604	470	365	284	19,301
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,002)	(780)	(606)	(472)	(367)	(285)	(222)	(173)	(134)	(104)	(81)	(63)	(4,289)
CWIP Ending Balance	3,508	2,728	2,122	1,651	1,284	998	777	604	470	365	284	221	15,012
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	251,579	195,669	152,187	118,367	92,064	71,605	55,693	43,317	33,691	49,461	61,727	71,267	1,196,628
CWIP Expenditures	-	-	-	-	-	-	-	-	29,902	29,902	29,902	29,902	119,608
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(55,910)	(43,483)	(33,819)	(26,304)	(20,458)	(15,912)	(12,376)	(9,626)	(14,132)	(17,636)	(20,362)	(22,482)	(292,500)
CWIP Ending Balance	195,669	152,187	118,367	92,064	71,605	55,693	43,317	33,691	49,461	61,727	71,267	78,688	1,023,736

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
HARDWARE													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total HARDWARE													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Network Strategy													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Network Strategy													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Operations Solutions													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	102,878	205,756	308,634	411,512	514,390	617,268	720,146	823,024	925,902	4,629,510
CWIP Expenditures	-	-	-	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	1,028,780
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	102,878	205,756	308,634	411,512	514,390	617,268	720,146	823,024	925,902	1,028,780	5,658,290

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operations Solutions													
CWIP Beginning Balance	-	-	-	102,878	205,756	308,634	411,512	514,390	617,268	720,146	823,024	925,902	4,629,510
CWIP Expenditures	-	-	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	102,878	1,028,780
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	102,878	205,756	308,634	411,512	514,390	617,268	720,146	823,024	925,902	1,028,780	5,658,290
Security													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Security													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
SOFTWARE													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total SOFTWARE													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
WIND													
<i>Electric General Plant</i>													
CWIP Beginning Balance	87,277	534,698	713,095	763,229	785,438	805,507	823,776	510,290	510,290	510,290	510,290	-	6,554,179
CWIP Expenditures	447,421	178,397	50,134	22,209	20,069	18,269	13,407	-	-	-	-	-	749,906
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	(326,893)	-	-	-	(510,290)	-	(837,183)
CWIP Ending Balance	534,698	713,095	763,229	785,438	805,507	823,776	510,290	510,290	510,290	510,290	-	-	6,466,902

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total WIND													
CWIP Beginning Balance	87,277	534,698	713,095	763,229	785,438	805,507	823,776	510,290	510,290	510,290	510,290	-	6,554,179
CWIP Expenditures	447,421	178,397	50,134	22,209	20,069	18,269	13,407	-	-	-	-	-	749,906
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	(326,893)	-	-	(510,290)	-	(837,183)
CWIP Ending Balance	534,698	713,095	763,229	785,438	805,507	823,776	510,290	510,290	510,290	510,290	-	-	6,466,902
Total David Harkness													
CWIP Beginning Balance	78,277,393	85,020,992	90,686,028	97,477,854	57,255,334	62,496,279	67,498,947	72,211,760	77,277,146	82,224,612	90,335,065	100,106,629	960,868,038
CWIP Expenditures	9,333,496	8,376,903	12,394,440	10,723,926	9,116,272	8,854,733	8,857,721	8,844,254	8,663,399	12,303,908	15,326,046	13,818,849	126,613,947
AFUDC Debt	125,811	133,254	140,477	108,282	74,710	80,200	85,965	91,970	98,165	107,450	119,472	101,845	1,267,601
AFUDC Equity	275,220	291,502	307,304	236,874	163,433	175,444	188,055	201,191	214,743	235,055	261,355	222,794	2,772,969
Closings to Plant	(2,990,929)	(3,136,621)	(6,050,396)	(51,291,601)	(4,113,469)	(4,107,710)	(4,418,928)	(4,072,030)	(4,028,842)	(4,535,959)	(5,935,310)	(51,568,323)	(146,250,117)
CWIP Ending Balance	85,020,992	90,686,028	97,477,854	57,255,334	62,496,279	67,498,947	72,211,760	77,277,146	82,224,612	90,335,065	100,106,629	62,681,794	945,272,438
Tim O'Connor													
DRY CASK STORAGE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	17,847,992	18,248,579	18,651,385	19,107,819	19,775,623	21,343,022	23,124,299	28,413,015	40,000,457	26,693,188	27,322,231	27,978,376	288,505,987
CWIP Expenditures	300,875	300,876	352,130	560,394	1,453,815	1,658,443	5,146,352	11,398,460	496,063	530,389	539,164	1,391,795	24,128,756
AFUDC Debt	31,281	31,977	32,722	33,696	35,633	38,535	44,662	59,287	57,860	46,810	47,923	49,836	510,224
AFUDC Equity	68,430	69,953	71,582	73,713	77,951	84,299	97,702	129,695	126,572	102,400	104,836	109,019	1,116,151
Closings to Plant	-	-	-	-	-	-	-	-	(13,987,764)	(50,556)	(35,778)	(164)	(14,074,262)
CWIP Ending Balance	18,248,579	18,651,385	19,107,819	19,775,623	21,343,022	23,124,299	28,413,015	40,000,457	26,693,188	27,322,231	27,978,376	29,528,862	300,186,857
Total DRY CASK STORAGE													
CWIP Beginning Balance	17,847,992	18,248,579	18,651,385	19,107,819	19,775,623	21,343,022	23,124,299	28,413,015	40,000,457	26,693,188	27,322,231	27,978,376	288,505,987
CWIP Expenditures	300,875	300,876	352,130	560,394	1,453,815	1,658,443	5,146,352	11,398,460	496,063	530,389	539,164	1,391,795	24,128,756
AFUDC Debt	31,281	31,977	32,722	33,696	35,633	38,535	44,662	59,287	57,860	46,810	47,923	49,836	510,224
AFUDC Equity	68,430	69,953	71,582	73,713	77,951	84,299	97,702	129,695	126,572	102,400	104,836	109,019	1,116,151
Closings to Plant	-	-	-	-	-	-	-	-	(13,987,764)	(50,556)	(35,778)	(164)	(14,074,262)
CWIP Ending Balance	18,248,579	18,651,385	19,107,819	19,775,623	21,343,022	23,124,299	28,413,015	40,000,457	26,693,188	27,322,231	27,978,376	29,528,862	300,186,857
FACILITIES & OTHER													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	49,735	186,445	323,914	466,157	609,187	753,010	897,630	1,043,051	1,189,277	1,336,314	496,535	543,408	7,894,663
CWIP Expenditures	136,057	136,060	140,060	140,060	140,060	140,060	140,060	140,060	140,060	140,060	101,500	156,840	1,650,937
AFUDC Debt	205	442	685	932	1,180	1,430	1,682	1,935	2,189	1,632	901	623	13,835
AFUDC Equity	448	968	1,498	2,039	2,582	3,129	3,679	4,232	4,788	3,571	1,971	1,362	30,266
Closings to Plant	-	-	-	-	-	-	-	-	-	(985,042)	(57,500)	(545,928)	(1,588,470)
CWIP Ending Balance	186,445	323,914	466,157	609,187	753,010	897,630	1,043,051	1,189,277	1,336,314	496,535	543,408	156,304	8,001,231
Total FACILITIES & OTHER													
CWIP Beginning Balance	49,735	186,445	323,914	466,157	609,187	753,010	897,630	1,043,051	1,189,277	1,336,314	496,535	543,408	7,894,663
CWIP Expenditures	136,057	136,060	140,060	140,060	140,060	140,060	140,060	140,060	140,060	140,060	101,500	156,840	1,650,937
AFUDC Debt	205	442	685	932	1,180	1,430	1,682	1,935	2,189	1,632	901	623	13,835
AFUDC Equity	448	968	1,498	2,039	2,582	3,129	3,679	4,232	4,788	3,571	1,971	1,362	30,266
Closings to Plant	-	-	-	-	-	-	-	-	-	(985,042)	(57,500)	(545,928)	(1,588,470)
CWIP Ending Balance	186,445	323,914	466,157	609,187	753,010	897,630	1,043,051	1,189,277	1,336,314	496,535	543,408	156,304	8,001,231

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
FLEET, TOOLS & COMM													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	100,000	100,000	100,000	200,000	200,000	200,000	300,000	300,000	300,000	1,800,000
CWIP Expenditures	-	-	100,000	-	-	100,000	-	-	100,000	-	-	-	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	100,000	100,000	100,000	200,000	200,000	200,000	300,000	300,000	300,000	300,000	2,100,000
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	-	-	-	100,000	100,000	100,000	200,000	200,000	200,000	300,000	300,000	300,000	1,800,000
CWIP Expenditures	-	-	100,000	-	-	100,000	-	-	100,000	-	-	-	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	100,000	100,000	100,000	200,000	200,000	200,000	300,000	300,000	300,000	300,000	2,100,000
IMPROVEMENTS													
<i>Electric General Plant</i>													
CWIP Beginning Balance	31,500	14,166	28,333	42,499	56,665	70,832	84,998	99,164	113,331	120,000	133,333	146,667	941,488
CWIP Expenditures	314,166	37,697	14,166	14,166	14,166	14,166	14,166	14,166	14,166	14,166	14,166	14,170	493,531
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(331,500)	(23,531)	-	-	-	-	-	-	(7,497)	(833)	(833)	(837)	(365,031)
CWIP Ending Balance	14,166	28,333	42,499	56,665	70,832	84,998	99,164	113,331	120,000	133,333	146,667	160,000	1,069,988
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	4,152,877	4,290,574	4,485,001	4,655,278	4,863,473	5,051,212	5,253,936	5,479,332	5,682,993	5,833,657	6,025,784	5,878,608	61,652,724
CWIP Expenditures	179,400	170,186	145,028	181,901	160,351	174,258	195,747	172,827	118,851	159,367	211,149	600,298	2,469,363
AFUDC Debt	7,317	7,605	7,921	8,249	8,592	8,930	9,301	9,673	9,980	10,277	10,323	10,738	108,908
AFUDC Equity	16,007	16,636	17,328	18,045	18,796	19,536	20,348	21,161	21,833	22,483	22,882	23,490	238,243
Closings to Plant	(65,027)	-	-	-	-	-	-	-	-	-	(391,230)	-	(457,257)
CWIP Ending Balance	4,290,574	4,485,001	4,655,278	4,863,473	5,051,212	5,253,936	5,479,332	5,682,993	5,833,657	6,025,784	5,878,608	6,512,133	64,011,980
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	6,924,534	8,641,567	10,368,113	3,137,244	3,828,786	4,508,998	5,560,479	6,523,699	5,699,794	6,451,251	5,402,205	5,955,244	73,001,914
CWIP Expenditures	1,674,034	1,674,034	1,729,034	1,768,658	1,753,538	2,120,025	929,839	873,096	817,891	698,553	597,021	1,036,913	15,672,640
AFUDC Debt	13,490	16,474	12,199	6,037	7,226	8,726	10,472	10,710	10,530	10,331	9,842	10,122	126,159
AFUDC Equity	29,509	36,038	26,686	13,206	15,806	19,089	22,909	23,429	23,035	22,600	21,531	22,142	275,981
Closings to Plant	-	-	(8,998,788)	(1,096,359)	(1,096,359)	(1,096,359)	-	(1,731,141)	(100,000)	(1,780,530)	(75,355)	(1,335,563)	(17,310,454)
CWIP Ending Balance	8,641,567	10,368,113	3,137,244	3,828,786	4,508,998	5,560,479	6,523,699	5,699,794	6,451,251	5,402,205	5,955,244	5,688,859	71,766,239
Total IMPROVEMENTS													
CWIP Beginning Balance	11,108,910	12,946,307	14,881,446	7,835,021	8,748,924	9,631,041	10,899,413	12,102,196	11,496,118	12,404,908	11,561,322	11,980,519	135,596,125
CWIP Expenditures	2,167,601	1,881,918	1,888,229	1,964,726	1,928,056	2,308,450	1,139,753	1,060,090	950,909	872,087	822,337	1,651,382	18,635,534
AFUDC Debt	20,807	24,079	20,120	14,286	15,818	17,657	19,774	20,383	20,510	20,609	20,165	20,860	235,066
AFUDC Equity	45,516	52,674	44,014	31,251	34,602	38,625	44,590	44,868	45,083	44,113	45,632	514,224	
Closings to Plant	(396,527)	(23,531)	(8,998,788)	(1,096,359)	(1,096,359)	(1,096,359)	-	(1,731,141)	(107,497)	(1,781,363)	(467,418)	(1,337,400)	(18,132,742)
CWIP Ending Balance	12,946,307	14,881,446	7,835,021	8,748,924	9,631,041	10,899,413	12,102,196	11,496,118	12,404,908	11,561,322	11,980,519	12,360,993	136,848,207
MANDATED COMPLIANCE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	1,279,398	1,644,931	1,814,737	1,935,346	1,923,802	2,044,513	2,165,893	594,761	681,620	768,961	856,785	945,096	16,655,843
CWIP Expenditures	357,456	160,250	110,250	121,750	110,250	110,250	110,248	144,748	146,748	179,748	202,956	83,333	1,837,991
AFUDC Debt	2,534	2,998	3,250	3,350	3,439	3,648	3,408	1,106	1,257	1,409	1,562	1,715	28,674
AFUDC Equity	5,543	6,558	7,109	7,327	7,522	7,981	8,275	2,420	2,750	3,082	3,416	3,752	62,727
Closings to Plant	-	-	-	(143,971)	(500)	(500)	(1,689,055)	(61,415)	(63,415)	(96,415)	(119,623)	-	(2,174,894)
CWIP Ending Balance	1,644,931	1,814,737	1,935,346	1,923,802	2,044,513	2,165,893	594,761	681,620	768,961	856,785	945,096	1,033,896	16,410,341
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	3,125,898	3,204,568	3,294,454	3,390,389	3,488,841	3,605,150	4,631,489	5,536,198	5,986,842	6,734,562	6,048,404	3,216,734	52,263,531
CWIP Expenditures	64,183	72,933	78,470	79,449	96,713	1,003,586	876,622	418,814	712,579	1,374,999	189,153	266,471	5,233,972
AFUDC Debt	5,486	5,632	5,793	5,962	6,148	7,138	8,811	9,986	11,024	11,191	8,085	2,874	88,130
AFUDC Equity	12,001	12,321	12,673	13,041	13,448	15,615	19,275	21,845	24,117	24,481	17,687	6,287	192,790
Closings to Plant	(3,000)	(1,000)	-	-	-	-	-	-	-	(2,096,828)	(3,046,595)	(3,426,515)	(8,574,938)
CWIP Ending Balance	3,204,568	3,294,454	3,390,389	3,488,841	3,605,150	4,631,489	5,536,198	5,986,842	6,734,562	6,048,404	3,216,734	65,852	49,203,484

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total MANDATED COMPLIANCE													
CWIP Beginning Balance	4,405,296	4,849,499	5,109,191	5,325,735	5,412,643	5,649,663	6,797,382	6,130,959	6,668,463	7,503,523	6,905,189	4,161,830	68,919,373
CWIP Expenditures	421,639	233,183	188,720	201,199	206,963	1,113,836	986,870	563,562	859,327	1,554,747	392,109	349,804	7,071,963
AFUDC Debt	8,020	8,630	9,043	9,311	9,586	10,786	11,219	11,092	12,281	12,600	9,647	4,589	116,804
AFUDC Equity	17,544	18,879	19,781	20,369	20,971	23,596	24,542	24,264	26,867	27,563	21,103	10,039	255,517
Closings to Plant	(3,000)	(1,000)	(1,000)	(143,971)	(500)	(500)	(1,689,055)	(61,415)	(63,415)	(2,193,243)	(3,166,218)	(3,426,515)	(10,749,832)
CWIP Ending Balance	4,849,499	5,109,191	5,325,735	5,412,643	5,649,663	6,797,382	6,130,959	6,668,463	7,503,523	6,905,189	4,161,830	1,099,748	65,613,825
NUCLEAR FUEL													
<i>Nuclear Fuel</i>													
CWIP Beginning Balance	153,557,009	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	1,654,382,350
CWIP Expenditures	862,508	66,193	66,492	589,074	5,752,649	3,748,552	1,179,096	1,677,164	22,257	1,046,750	154,284	39,341,262	54,506,281
AFUDC Debt	267,632	269,921	271,532	273,606	280,633	290,444	296,335	259,530	157,385	158,716	160,171	195,380	2,881,284
AFUDC Equity	585,463	590,472	593,996	598,533	613,904	635,367	648,254	567,741	344,291	347,203	350,385	427,407	6,303,016
Closings to Plant	-	-	-	-	-	-	-	(83,997,402)	(1,314)	(539,109)	-	-	(84,537,825)
CWIP Ending Balance	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	132,709,767	1,633,535,107
Total NUCLEAR FUEL													
CWIP Beginning Balance	153,557,009	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	1,654,382,350
CWIP Expenditures	862,508	66,193	66,492	589,074	5,752,649	3,748,552	1,179,096	1,677,164	22,257	1,046,750	154,284	39,341,262	54,506,281
AFUDC Debt	267,632	269,921	271,532	273,606	280,633	290,444	296,335	259,530	157,385	158,716	160,171	195,380	2,881,284
AFUDC Equity	585,463	590,472	593,996	598,533	613,904	635,367	648,254	567,741	344,291	347,203	350,385	427,407	6,303,016
Closings to Plant	-	-	-	-	-	-	-	(83,997,402)	(1,314)	(539,109)	-	-	(84,537,825)
CWIP Ending Balance	155,272,612	156,199,199	157,131,219	158,592,432	165,239,617	169,913,980	172,037,666	90,544,700	91,067,318	92,080,879	92,745,718	132,709,767	1,633,535,107
RELIABILITY													
<i>Electric General Plant</i>													
CWIP Beginning Balance	108,000	118,000	158,000	261,000	306,000	356,000	87,000	92,000	97,000	-	-	-	1,583,000
CWIP Expenditures	20,000	50,000	191,000	133,000	138,000	137,000	133,000	103,000	161,000	94,000	93,000	93,000	1,346,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(10,000)	(10,000)	(88,000)	(88,000)	(88,000)	(406,000)	(128,000)	(98,000)	(258,000)	(94,000)	(93,000)	(93,000)	(1,454,000)
CWIP Ending Balance	118,000	158,000	261,000	306,000	356,000	87,000	92,000	97,000	-	-	-	-	1,475,000
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	14,339,750	15,695,478	16,750,803	18,528,485	20,800,780	22,044,047	22,893,648	25,919,036	27,478,555	29,743,938	34,715,417	24,468,724	273,378,661
CWIP Expenditures	1,344,406	1,028,883	1,755,762	2,232,903	3,046,366	2,043,222	2,915,050	2,281,737	2,177,152	6,729,813	5,051,661	4,015,177	34,622,132
AFUDC Debt	26,032	28,121	30,579	34,086	37,212	39,203	42,304	46,328	49,593	55,898	52,264	41,534	483,154
AFUDC Equity	56,947	61,517	66,893	74,566	81,403	85,759	92,544	101,346	108,488	122,280	114,331	90,859	1,056,934
Closings to Plant	(71,657)	(63,196)	(75,551)	(69,260)	(1,921,714)	(1,318,584)	(24,510)	(869,892)	(69,850)	(1,936,512)	(15,464,949)	(5,586,208)	(27,471,884)
CWIP Ending Balance	15,695,478	16,750,803	18,528,485	20,800,780	22,044,047	22,893,648	25,919,036	27,478,555	29,743,938	34,715,417	24,468,724	23,030,086	282,068,997
Total RELIABILITY													
CWIP Beginning Balance	14,447,750	15,813,478	16,908,803	18,789,485	21,106,780	22,400,047	22,980,648	26,011,036	27,575,555	29,743,938	34,715,417	24,468,724	274,961,661
CWIP Expenditures	1,364,406	1,078,883	1,946,762	2,365,903	3,184,366	2,180,222	3,048,050	2,384,737	2,338,152	6,823,813	5,144,661	4,108,177	35,968,132
AFUDC Debt	26,032	28,121	30,579	34,086	37,212	39,203	42,304	46,328	49,593	55,898	52,264	41,534	483,154
AFUDC Equity	56,947	61,517	66,893	74,566	81,403	85,759	92,544	101,346	108,488	122,280	114,331	90,859	1,056,934
Closings to Plant	(81,657)	(73,196)	(163,551)	(157,260)	(2,009,714)	(1,724,584)	(152,510)	(967,892)	(327,850)	(2,030,512)	(15,557,949)	(5,679,208)	(28,925,884)
CWIP Ending Balance	15,813,478	16,908,803	18,789,485	21,106,780	22,400,047	22,980,648	26,011,036	27,575,555	29,743,938	34,715,417	24,468,724	23,030,086	283,543,997
Total Tim O'Connor													
CWIP Beginning Balance	201,416,693	207,316,920	212,073,939	208,755,437	214,345,589	225,116,401	234,813,352	245,937,922	177,674,569	169,049,189	173,381,572	162,178,574	2,432,060,159
CWIP Expenditures	5,253,086	3,697,113	4,682,393	5,821,356	12,665,909	11,249,563	11,640,181	17,224,073	4,906,768	10,967,846	7,154,055	46,999,260	142,261,603
AFUDC Debt	353,976	363,171	364,880	365,917	368,062	398,056	415,976	398,555	299,818	296,264	291,071	312,821	4,240,568
AFUDC Equity	774,348	794,463	797,763	800,470	831,413	870,775	909,978	871,868	655,873	648,099	636,739	684,318	9,276,108
Closings to Plant	(481,184)	(97,727)	(9,163,339)	(1,397,590)	(3,106,573)	(2,821,443)	(1,841,565)	(86,757,850)	(14,487,840)	(7,579,825)	(19,284,864)	(10,989,215)	(158,009,014)
CWIP Ending Balance	207,316,920	212,073,939	208,755,437	214,345,589	225,116,401	234,813,352	245,937,922	177,674,569	169,049,189	173,381,572	162,178,574	199,185,758	2,429,829,224

Functional Class	2020												Total for Year	
	January	February	March	April	May	June	July	August	September	October	November	December		
Laurie World														
Distribution Operations - Suspense														
<i>Electric Distribution Plant</i>														
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
Total Distribution Operations - Suspense														
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
Energy Supply - Suspense														
<i>Electric Other Production Plant</i>														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Steam Production Plant</i>														
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
Total Energy Supply - Suspense														
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
FACILITIES & OTHER														
<i>Electric General Plant</i>														
CWIP Beginning Balance	3	1	0	0	0	0	-	-	-	-	-	-	-	4
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	0	-	-	-	-	-	-	-	-	-	-	-	-	0
Closings to Plant	(2)	(1)	(0)	(0)	(0)	(0)	-	-	-	-	-	-	-	(3)
CWIP Ending Balance	1	0	0	0	0	-	-	-	-	-	-	-	-	1
Total FACILITIES & OTHER														
CWIP Beginning Balance	3	1	0	0	0	0	-	-	-	-	-	-	-	4
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	0	-	-	-	-	-	-	-	-	-	-	-	-	0
Closings to Plant	(2)	(1)	(0)	(0)	(0)	(0)	-	-	-	-	-	-	-	(3)
CWIP Ending Balance	1	0	0	0	0	-	-	-	-	-	-	-	-	1
FLEET, TOOLS & COMM														
<i>Common General Plant</i>														
CWIP Beginning Balance	25,161	19,572	15,223	11,841	9,209	7,163	5,571	4,333	3,370	11,924	18,578	14,449	146,395	
CWIP Expenditures	-	-	-	-	-	-	-	-	11,961	11,961	-	-	23,922	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	
Closings to Plant	(5,589)	(4,349)	(3,383)	(2,631)	(2,047)	(1,592)	(1,238)	(963)	(3,407)	(5,308)	(4,128)	(3,211)	(37,845)	
CWIP Ending Balance	19,572	15,223	11,841	9,209	7,163	5,571	4,333	3,370	11,924	18,578	14,449	11,238	132,472	

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	85,189	66,258	52,471	41,747	33,406	26,919	21,874	17,949	14,897	12,523	10,677	9,241	393,151
CWIP Expenditures	-	1,204	1,204	1,204	1,204	1,204	1,204	1,204	1,204	1,204	1,204	1,204	13,244
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(18,931)	(14,991)	(11,928)	(9,545)	(7,691)	(6,250)	(5,128)	(4,256)	(3,578)	(3,050)	(2,640)	(2,321)	(90,309)
CWIP Ending Balance	66,258	52,471	41,747	33,406	26,919	21,874	17,949	14,897	12,523	10,677	9,241	8,124	316,086
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	110,350	85,830	67,694	53,588	42,616	34,082	27,445	22,283	18,267	24,447	29,254	23,690	539,546
CWIP Expenditures	-	1,204	1,204	1,204	1,204	1,204	1,204	1,204	1,204	13,165	13,165	1,204	37,166
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(24,520)	(19,340)	(15,310)	(12,176)	(9,738)	(7,841)	(6,366)	(5,219)	(6,985)	(8,358)	(6,768)	(5,532)	(128,154)
CWIP Ending Balance	85,830	67,694	53,588	42,616	34,082	27,445	22,283	18,267	24,447	29,254	23,690	19,362	448,558
Gen and Intg - Suspense													
<i>Common General Plant</i>													
CWIP Beginning Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,065,232
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,065,232
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	38,606,974
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	38,606,974
<i>Electric General Plant</i>													
CWIP Beginning Balance	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(38,302,611)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(38,302,611)
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gen and Intg - Suspense													
CWIP Beginning Balance	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	3,369,594
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	3,369,594
PROPERTY SERVICES CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	5,185,288	5,214,299	5,364,634	5,607,402	6,110,135	7,186,482	8,399,530	9,166,612	4,084,541	4,406,151	4,926,730	5,397,231	71,049,034
CWIP Expenditures	500,000	511,696	536,516	882,059	1,537,264	1,549,281	2,395,791	914,976	778,543	757,871	609,272	594,519	11,767,788
AFUDC Debt	9,015	9,170	9,518	10,188	11,532	13,526	15,283	11,531	7,400	8,101	8,959	9,779	124,002
AFUDC Equity	19,721	20,059	20,822	22,287	25,227	29,590	33,432	25,226	16,187	17,721	19,598	21,392	271,262
Closings to Plant	(499,725)	(390,590)	(324,088)	(411,802)	(497,676)	(379,350)	(1,877,423)	(6,033,804)	(480,519)	(263,114)	(167,327)	(154,213)	(11,479,632)
CWIP Ending Balance	5,214,299	5,364,634	5,607,402	6,110,135	7,186,482	8,399,530	9,166,612	4,084,541	4,406,151	4,926,730	5,397,231	5,868,709	71,732,454

Functional Class	2020												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	1,377,624	1,383,139	1,389,150	1,418,325	1,552,502	2,053,367	2,590,099	3,116,607	3,555,097	3,994,967	4,435,993	4,831,904	31,698,775
CWIP Expenditures	-	-	29,735	145,957	518,678	569,995	562,155	471,639	471,639	471,639	412,221	453,296	4,106,954
AFUDC Debt	2,393	2,403	2,436	2,581	3,131	4,036	4,954	5,788	6,549	7,312	8,032	5,353	54,966
AFUDC Equity	5,234	5,256	5,329	5,645	6,850	8,829	10,837	12,661	14,326	15,996	17,570	11,709	120,241
Closings to Plant	(2,112)	(1,647)	(8,325)	(20,006)	(27,793)	(46,129)	(51,438)	(51,598)	(52,643)	(53,921)	(41,912)	(4,195,260)	(4,552,783)
CWIP Ending Balance	1,383,139	1,389,150	1,418,325	1,552,502	2,053,367	2,590,099	3,116,607	3,555,097	3,994,967	4,435,993	4,831,904	1,107,002	31,428,152
Total PROPERTY SERVICES CAPITAL													
CWIP Beginning Balance	6,562,913	6,597,438	6,753,784	7,025,727	7,662,636	9,239,850	10,989,628	12,283,219	7,639,637	8,401,118	9,362,723	10,229,135	102,747,808
CWIP Expenditures	500,000	511,696	566,251	1,028,016	2,055,942	2,119,276	3,157,946	1,386,615	1,250,182	1,229,510	1,021,493	1,047,815	15,874,742
AFUDC Debt	11,407	11,572	11,954	12,769	14,663	17,563	20,237	17,319	13,948	15,413	16,991	15,132	178,967
AFUDC Equity	24,955	25,315	26,151	27,932	32,077	38,419	44,269	37,886	30,513	33,717	37,168	33,101	391,504
Closings to Plant	(501,837)	(392,237)	(332,413)	(431,808)	(525,469)	(425,479)	(1,928,861)	(6,085,402)	(533,163)	(317,035)	(209,240)	(4,349,473)	(16,032,415)
CWIP Ending Balance	6,597,438	6,753,784	7,025,727	7,662,636	9,239,850	10,989,628	12,283,219	7,639,637	8,401,118	9,362,723	10,229,135	6,975,711	103,160,606
Transmission - Suspend													
<i>Electric Transmission Plant</i>													
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
Total Transmission - Suspend													
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
Total Laurie Wold													
CWIP Beginning Balance	8,105,805	8,115,808	8,254,018	8,511,855	9,137,792	10,706,472	12,449,613	13,738,042	9,090,445	9,858,105	10,824,518	11,685,365	120,477,838
CWIP Expenditures	500,000	512,900	567,455	1,029,220	2,057,146	2,120,480	3,159,150	1,387,819	1,263,347	1,242,675	1,022,697	1,049,019	15,911,908
AFUDC Debt	11,407	11,572	11,954	12,769	14,663	17,563	20,237	17,319	13,948	15,413	16,991	15,132	178,967
AFUDC Equity	24,955	25,315	26,151	27,932	32,077	38,419	44,269	37,886	30,513	33,717	37,168	33,101	391,504
Closings to Plant	(526,359)	(411,578)	(347,723)	(443,984)	(535,206)	(433,320)	(1,935,227)	(6,090,621)	(540,148)	(325,393)	(216,008)	(4,355,005)	(16,160,572)
CWIP Ending Balance	8,115,808	8,254,018	8,511,855	9,137,792	10,706,472	12,449,613	13,738,042	9,090,445	9,858,105	10,824,518	11,685,365	8,427,612	120,799,645
Total All Witnesses													
CWIP Beginning Balance	648,617,342	683,663,817	714,177,703	767,702,695	748,022,271	796,121,153	915,139,335	1,110,874,836	1,251,735,411	1,409,811,441	1,179,613,915	1,209,321,490	11,434,801,409
CWIP Expenditures	53,904,555	43,822,614	111,019,561	60,797,647	78,850,727	155,809,998	216,828,061	255,713,495	206,327,508	128,192,498	217,966,735	313,243,550	1,842,476,948
AFUDC Debt	1,102,574	1,160,025	1,245,810	1,283,621	1,304,121	1,446,147	1,712,204	2,031,824	2,254,656	2,197,238	2,060,405	1,564,612	19,363,235
AFUDC Equity	2,411,928	2,537,593	2,725,238	2,807,938	2,852,768	3,163,446	3,745,450	4,444,626	4,932,147	4,806,616	4,507,285	3,422,701	42,357,735
Closings to Plant	(22,372,583)	(17,006,346)	(61,465,617)	(84,569,629)	(34,908,734)	(41,401,410)	(26,550,213)	(121,329,369)	(55,438,280)	(365,393,879)	(194,826,849)	(955,445,087)	(1,980,707,995)
CWIP Ending Balance	683,663,817	714,177,703	767,702,695	748,022,271	796,121,153	915,139,335	1,110,874,836	1,251,735,411	1,409,811,441	1,179,613,915	1,209,321,490	572,107,265	11,358,291,332

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
AFUDC Debt	38	38	38	38	38	38	38	38	38	38	38	38	457
AFUDC Equity	67	67	67	67	67	67	67	67	67	67	67	67	803
Closings to Plant	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(83,438)	(1,001,260)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total AGIS													
CWIP Beginning Balance	816,620	1,596,811	2,380,935	1,898,940	2,301,650	4,528,508	5,138,793	303,282	346,551	390,037	433,743	477,669	20,613,538
CWIP Expenditures	2,037,036	2,037,036	2,037,036	2,037,036	3,854,572	2,230,865	2,037,036	2,037,036	2,037,036	2,147,017	2,147,017	17,018,153	41,656,880
AFUDC Debt	2,228	3,655	4,107	3,858	6,257	8,845	5,162	619	698	778	858	938	38,003
AFUDC Equity	3,914	6,421	7,215	6,778	10,991	15,538	9,068	1,088	1,227	1,366	1,507	1,648	66,760
Closings to Plant	(1,262,987)	(1,262,987)	(2,530,354)	(1,644,962)	(1,644,962)	(1,644,962)	(6,886,778)	(1,995,475)	(1,995,475)	(2,105,456)	(2,105,456)	(16,976,591)	(42,056,446)
CWIP Ending Balance	1,596,811	2,380,935	1,898,940	2,301,650	4,528,508	5,138,793	303,282	346,551	390,037	433,743	477,669	521,817	20,318,735
ASET HEALTH & RELIABILITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	15,048,777	12,969,267	11,865,735	11,454,563	12,065,052	12,528,814	24,326,160	31,653,046	37,363,383	41,320,833	44,630,984	46,927,268	302,153,881
CWIP Expenditures	4,230,889	4,449,392	4,684,548	6,224,045	7,384,695	26,304,315	24,242,185	24,434,878	23,728,763	22,222,866	21,745,165	20,900,694	190,552,435
AFUDC Debt	10,975	11,542	12,187	12,917	13,634	24,783	39,828	50,428	58,603	64,974	69,797	71,502	441,168
AFUDC Equity	19,279	20,276	21,408	22,691	23,951	43,537	69,966	88,587	102,948	114,139	122,612	125,607	774,999
Closings to Plant	(6,340,652)	(5,584,742)	(5,129,315)	(5,649,162)	(6,958,519)	(14,575,289)	(17,025,093)	(18,863,557)	(19,932,863)	(19,091,828)	(19,641,289)	(21,335,127)	(160,127,438)
CWIP Ending Balance	12,969,267	11,865,735	11,454,563	12,065,052	12,528,814	24,326,160	31,653,046	37,363,383	41,320,833	44,630,984	46,927,268	46,689,942	333,795,047
<i>Electric General Plant</i>													
CWIP Beginning Balance	4,078	7,479	9,357	10,394	15,149	17,774	19,223	20,024	20,466	21,755	22,467	22,860	191,025
CWIP Expenditures	9,486	9,486	9,486	17,075	17,075	17,075	17,075	17,075	18,972	18,972	18,972	18,972	189,721
AFUDC Debt	13	17	27	34	47	39	44	42	45	45	46	46	405
AFUDC Equity	22	30	35	47	59	66	69	71	75	78	80	81	712
Closings to Plant	(6,119)	(7,656)	(8,504)	(12,394)	(14,542)	(15,728)	(16,383)	(16,745)	(17,800)	(18,382)	(18,704)	(18,881)	(171,839)
CWIP Ending Balance	7,479	9,357	10,394	15,149	17,774	19,223	20,024	20,466	21,755	22,467	22,860	23,077	210,025
Total ASET HEALTH & RELIABILITY													
CWIP Beginning Balance	15,052,855	12,976,746	11,875,092	11,464,957	12,080,201	12,546,588	24,345,383	31,673,070	37,383,848	41,342,588	44,653,451	46,950,128	302,344,907
CWIP Expenditures	4,240,375	4,458,878	4,694,034	6,241,120	7,401,770	26,321,390	24,259,260	24,451,953	23,747,735	22,241,838	21,764,137	20,919,666	190,742,156
AFUDC Debt	10,987	11,559	12,207	12,943	13,668	24,821	39,867	50,469	58,646	65,018	69,842	71,547	441,574
AFUDC Equity	19,301	20,306	21,443	22,738	24,010	43,602	70,035	88,658	103,023	114,217	122,691	125,687	775,711
Closings to Plant	(6,346,772)	(5,592,397)	(5,137,819)	(5,661,557)	(6,973,062)	(14,591,018)	(17,041,476)	(18,880,302)	(19,950,663)	(19,110,210)	(19,659,993)	(21,354,009)	(160,299,276)
CWIP Ending Balance	12,976,746	11,875,092	11,464,957	12,080,201	12,546,588	24,345,383	31,673,070	37,383,848	41,342,588	44,653,451	46,950,128	46,713,019	334,005,072
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	75,000	125,000	205,000	280,000	320,000	405,000	500,000	620,000	700,000	850,000	900,000	4,980,000
CWIP Expenditures	75,000	50,000	80,000	75,000	40,000	85,000	95,000	120,000	80,000	150,000	50,000	-	900,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	75,000	125,000	205,000	280,000	320,000	405,000	500,000	620,000	700,000	850,000	900,000	900,000	5,880,000
Total BASE													
CWIP Beginning Balance	-	75,000	125,000	205,000	280,000	320,000	405,000	500,000	620,000	700,000	850,000	900,000	4,980,000
CWIP Expenditures	75,000	50,000	80,000	75,000	40,000	85,000	95,000	120,000	80,000	150,000	50,000	-	900,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	75,000	125,000	205,000	280,000	320,000	405,000	500,000	620,000	700,000	850,000	900,000	900,000	5,880,000
CAPACITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	22,378,221	25,242,036	28,629,454	32,230,695	35,971,788	40,054,258	39,439,888	43,020,663	46,543,065	47,219,342	48,159,250	33,074,115	441,962,776
CWIP Expenditures	3,105,223	3,606,309	3,963,636	3,988,423	4,362,196	4,266,358	3,889,029	3,914,878	3,323,257	3,206,722	3,112,045	3,739,023	44,477,099
AFUDC Debt	43,376	48,885	55,087	61,620	68,626	71,864	74,125	80,441	84,179	85,495	72,854	42,284	788,835
AFUDC Equity	76,199	85,877	96,771	108,247	120,555	126,243	130,214	141,310	147,878	150,189	127,982	74,280	1,385,745
Closings to Plant	(360,983)	(553,653)	(514,252)	(417,197)	(468,907)	(5,078,835)	(512,593)	(614,227)	(2,879,037)	(2,502,498)	(18,398,017)	(22,527,135)	(54,627,333)
CWIP Ending Balance	25,242,036	28,629,454	32,230,695	35,971,788	40,054,258	39,439,888	43,020,663	46,543,065	47,219,342	48,159,250	33,074,115	14,402,567	433,987,122

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total CAPACITY													
CWIP Beginning Balance	22,378,221	25,242,036	28,629,454	32,230,695	35,971,788	40,054,258	39,439,888	43,020,663	46,543,065	47,219,342	48,159,250	33,074,115	441,962,776
CWIP Expenditures	3,105,223	3,606,309	3,963,636	3,988,423	4,362,196	4,266,358	3,889,029	3,914,878	3,323,257	3,206,722	3,112,045	3,739,023	44,477,099
AFUDC Debt	43,376	48,885	55,087	61,620	68,626	71,864	74,125	80,441	84,179	85,495	72,854	42,284	788,835
AFUDC Equity	76,199	85,877	96,771	108,247	120,555	126,243	130,214	141,310	147,878	150,189	127,982	74,280	1,385,745
Closings to Plant	(360,983)	(353,653)	(514,252)	(417,197)	(468,907)	(5,078,835)	(512,593)	(614,227)	(2,879,037)	(2,502,498)	(18,398,017)	(22,527,135)	(54,627,333)
CWIP Ending Balance	25,242,036	28,629,454	32,230,695	35,971,788	40,054,258	39,439,888	43,020,663	46,543,065	47,219,342	48,159,250	33,074,115	14,402,567	433,987,122
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	251,799	179,525	188,261	242,422	366,138	268,882	272,990	292,017	335,688	439,459	505,633	491,618	3,834,431
CWIP Expenditures	2,194	82,194	148,194	259,694	2,194	102,194	139,664	186,108	288,658	273,108	188,108	78,658	1,750,968
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(74,468)	(73,458)	(94,033)	(135,978)	(99,450)	(98,086)	(120,637)	(142,436)	(184,887)	(206,934)	(202,123)	(174,241)	(1,606,732)
CWIP Ending Balance	179,525	188,261	242,422	366,138	268,882	272,990	292,017	335,688	439,459	505,633	491,618	396,035	3,978,667
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	68,766	47,210	35,354	31,963	48,874	58,176	63,292	66,105	67,653	68,504	68,972	69,230	694,099
CWIP Expenditures	17,070	17,070	22,760	56,900	56,900	56,900	56,900	56,900	56,900	56,900	56,900	56,900	569,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(38,626)	(28,926)	(26,151)	(39,988)	(47,599)	(51,784)	(54,086)	(55,352)	(56,049)	(56,432)	(56,643)	(56,758)	(568,395)
CWIP Ending Balance	47,210	35,354	31,963	48,874	58,176	63,292	66,105	67,653	68,504	68,972	69,230	69,371	694,704
<i>Electric General Plant</i>													
CWIP Beginning Balance	875,377	615,983	616,402	727,707	635,195	632,166	815,615	848,953	787,004	1,037,421	1,112,930	847,750	9,552,502
CWIP Expenditures	889,433	1,084,881	1,415,796	1,411,753	1,473,910	2,079,012	1,995,444	1,948,619	2,500,319	2,111,366	859,347	1,123,730	18,893,610
AFUDC Debt	475	309	245	225	213	207	203	200	199	198	169	489	3,131
AFUDC Equity	834	543	431	395	375	363	353	351	349	347	296	860	5,501
Closings to Plant	(1,150,136)	(1,085,315)	(1,305,167)	(1,504,885)	(1,477,527)	(1,896,132)	(1,962,664)	(2,011,119)	(2,250,449)	(2,036,402)	(1,124,992)	(1,000,715)	(18,805,504)
CWIP Ending Balance	615,983	616,402	727,707	635,195	632,166	815,615	848,953	787,004	1,037,421	1,112,930	847,750	972,114	9,649,240
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	1,195,942	842,718	840,016	1,002,092	1,050,207	959,224	1,151,896	1,207,075	1,190,345	1,545,384	1,687,535	1,408,598	14,081,032
CWIP Expenditures	908,697	1,184,145	1,586,750	1,728,347	1,533,004	2,238,106	2,192,008	2,191,627	2,845,877	2,441,374	1,104,355	1,259,288	21,213,578
AFUDC Debt	475	309	245	225	213	207	203	200	199	198	169	489	3,131
AFUDC Equity	834	543	431	395	375	363	353	351	349	347	296	860	5,501
Closings to Plant	(1,263,230)	(1,187,699)	(1,425,351)	(1,680,852)	(1,624,575)	(2,046,003)	(2,137,388)	(2,208,908)	(2,491,386)	(2,299,767)	(1,383,750)	(1,231,714)	(20,980,631)
CWIP Ending Balance	842,718	840,016	1,002,092	1,050,207	959,224	1,151,896	1,207,075	1,190,345	1,545,384	1,687,535	1,408,598	1,437,521	14,322,611
MANDATES													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	14,989,703	15,953,703	16,245,919	16,740,633	17,112,777	17,820,061	18,871,530	20,121,605	21,100,502	21,932,233	22,769,687	23,444,346	227,102,699
CWIP Expenditures	2,423,573	1,639,963	1,847,411	2,184,572	2,500,449	2,913,677	3,299,294	3,093,737	2,875,718	2,736,201	2,408,233	1,911,348	29,834,176
AFUDC Debt	25,912	27,154	28,658	30,412	32,205	33,842	35,469	37,031	38,510	40,012	41,393	35,229	405,825
AFUDC Equity	45,520	47,701	50,343	53,424	56,574	59,450	62,308	65,052	67,651	70,288	72,714	61,888	712,912
Closings to Plant	(1,531,005)	(1,422,602)	(1,431,699)	(1,896,263)	(1,881,944)	(1,955,500)	(2,146,995)	(2,216,922)	(2,150,148)	(2,009,046)	(1,847,680)	(9,574,255)	(30,064,060)
CWIP Ending Balance	15,953,703	16,245,919	16,740,633	17,112,777	17,820,061	18,871,530	20,121,605	21,100,502	21,932,233	22,769,687	23,444,346	15,878,556	227,991,552
Total MANDATES													
CWIP Beginning Balance	14,989,703	15,953,703	16,245,919	16,740,633	17,112,777	17,820,061	18,871,530	20,121,605	21,100,502	21,932,233	22,769,687	23,444,346	227,102,699
CWIP Expenditures	2,423,573	1,639,963	1,847,411	2,184,572	2,500,449	2,913,677	3,299,294	3,093,737	2,875,718	2,736,201	2,408,233	1,911,348	29,834,176
AFUDC Debt	25,912	27,154	28,658	30,412	32,205	33,842	35,469	37,031	38,510	40,012	41,393	35,229	405,825
AFUDC Equity	45,520	47,701	50,343	53,424	56,574	59,450	62,308	65,052	67,651	70,288	72,714	61,888	712,912
Closings to Plant	(1,531,005)	(1,422,602)	(1,431,699)	(1,896,263)	(1,881,944)	(1,955,500)	(2,146,995)	(2,216,922)	(2,150,148)	(2,009,046)	(1,847,680)	(9,574,255)	(30,064,060)
CWIP Ending Balance	15,953,703	16,245,919	16,740,633	17,112,777	17,820,061	18,871,530	20,121,605	21,100,502	21,932,233	22,769,687	23,444,346	15,878,556	227,991,552

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
NEW BUSINESS													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	410,592	(1,097,611)	(1,823,294)	(1,572,263)	(235,498)	1,040,294	2,288,635	3,600,958	5,932,777	7,635,252	8,998,434	9,666,856	34,845,133
CWIP Expenditures	3,228,093	2,679,761	4,785,423	6,003,384	6,945,355	6,917,712	7,580,482	9,785,374	9,150,450	8,112,921	8,227,076	7,068,204	80,484,235
AFUDC Debt	788	1,446	2,494	3,930	5,384	6,854	8,338	9,835	11,345	12,865	14,027	7,434	84,742
AFUDC Equity	1,384	2,541	4,382	6,905	9,459	12,041	14,648	17,278	19,929	22,600	24,642	13,059	148,866
Closings to Plant	(4,738,468)	(3,409,431)	(4,541,268)	(4,677,454)	(5,684,405)	(5,688,266)	(6,291,145)	(7,480,669)	(7,479,249)	(6,785,204)	(7,597,323)	(15,902,822)	(80,275,704)
CWIP Ending Balance	(1,097,611)	(1,823,294)	(1,572,263)	(235,498)	1,040,294	2,288,635	3,600,958	5,932,777	7,635,252	8,998,434	9,666,856	852,730	35,287,271
Total NEW BUSINESS													
CWIP Beginning Balance	410,592	(1,097,611)	(1,823,294)	(1,572,263)	(235,498)	1,040,294	2,288,635	3,600,958	5,932,777	7,635,252	8,998,434	9,666,856	34,845,133
CWIP Expenditures	3,228,093	2,679,761	4,785,423	6,003,384	6,945,355	6,917,712	7,580,482	9,785,374	9,150,450	8,112,921	8,227,076	7,068,204	80,484,235
AFUDC Debt	788	1,446	2,494	3,930	5,384	6,854	8,338	9,835	11,345	12,865	14,027	7,434	84,742
AFUDC Equity	1,384	2,541	4,382	6,905	9,459	12,041	14,648	17,278	19,929	22,600	24,642	13,059	148,866
Closings to Plant	(4,738,468)	(3,409,431)	(4,541,268)	(4,677,454)	(5,684,405)	(5,688,266)	(6,291,145)	(7,480,669)	(7,479,249)	(6,785,204)	(7,597,323)	(15,902,822)	(80,275,704)
CWIP Ending Balance	(1,097,611)	(1,823,294)	(1,572,263)	(235,498)	1,040,294	2,288,635	3,600,958	5,932,777	7,635,252	8,998,434	9,666,856	852,730	35,287,271
OTHER/FLEET													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total OTHER/FLEET													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Kelly Bloch													
CWIP Beginning Balance	54,843,933	55,589,404	58,273,124	61,970,053	68,561,125	77,268,932	91,641,125	100,426,653	113,117,088	120,764,836	127,552,101	115,921,712	1,045,930,086
CWIP Expenditures	16,017,997	15,656,092	18,994,290	22,257,882	26,637,346	44,973,108	43,352,109	45,594,605	44,060,073	41,036,073	38,812,863	51,915,682	409,308,124
AFUDC Debt	83,767	93,009	102,798	112,988	126,353	146,432	163,164	178,595	193,576	204,365	199,142	157,922	1,762,110
AFUDC Equity	147,152	163,389	180,585	198,486	221,964	257,236	286,629	313,737	340,055	359,008	349,833	277,421	3,095,495
Closings to Plant	(15,503,445)	(13,228,770)	(15,580,744)	(15,978,285)	(18,277,856)	(31,004,584)	(35,016,374)	(33,396,502)	(36,945,957)	(34,812,182)	(50,992,227)	(87,566,526)	(388,303,452)
CWIP Ending Balance	55,589,404	58,273,124	61,970,053	68,561,125	77,268,932	91,641,125	100,426,653	113,117,088	120,764,836	127,552,101	115,921,712	80,706,210	1,071,792,364
Randy Capra													
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	2,000	13,750	26,500	56,250	23,000	33,167	42,334	51,501	5,000	5,000	258,502
CWIP Expenditures	38,385	102,128	199,405	393,240	155,515	266,654	145,135	90,126	108,164	67,337	51,877	20,125	1,638,091
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(38,385)	(100,128)	(187,655)	(380,490)	(125,765)	(299,904)	(134,968)	(80,959)	(98,997)	(113,838)	(51,877)	(20,125)	(1,633,091)
CWIP Ending Balance	-	2,000	13,750	26,500	56,250	23,000	33,167	42,334	51,501	5,000	5,000	5,000	263,502
<i>Electric Hydro Production Plant</i>													
CWIP Beginning Balance	449,099	458,047	472,053	486,129	510,302	534,596	599,114	684,008	889,632	1,587,528	1,697,456	396,964	8,764,927
CWIP Expenditures	6,667	11,667	11,667	21,667	21,667	61,667	81,667	201,667	691,667	101,667	21,667	51,667	1,285,004
AFUDC Debt	828	848	874	909	953	1,034	1,170	1,435	2,260	2,997	1,923	728	15,959
AFUDC Equity	1,454	1,490	1,535	1,597	1,674	1,817	2,056	3,970	5,264	6,068	3,378	1,278	28,035
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(1,327,459)	(50,000)	(1,377,459)
CWIP Ending Balance	458,047	472,053	486,129	510,302	534,596	599,114	684,008	889,632	1,587,528	1,697,456	396,964	400,637	8,716,465
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	16,057,772	23,759,294	28,075,640	26,385,047	22,452,697	24,273,498	16,386,476	18,773,292	22,373,796	26,242,716	27,144,050	28,571,824	280,496,102
CWIP Expenditures	7,757,555	4,558,312	7,777,081	3,942,455	3,787,855	4,025,065	2,498,330	4,259,491	4,481,765	6,801,189	4,003,629	5,561,260	59,453,987
AFUDC Debt	36,324	47,322	50,474	44,909	42,686	37,435	32,087	37,609	44,437	49,175	51,028	51,886	525,373
AFUDC Equity	63,811	83,151	88,667	78,892	74,986	65,762	56,367	66,068	78,063	86,385	89,641	91,148	922,921
Closings to Plant	(156,168)	(372,419)	(9,606,815)	(7,998,606)	(2,084,726)	(12,015,284)	(199,968)	(762,664)	(735,345)	(6,035,414)	(2,716,524)	(6,571,982)	(49,255,917)
CWIP Ending Balance	23,759,294	28,075,640	26,385,047	22,452,697	24,273,498	16,386,476	18,773,292	22,373,796	26,242,716	27,144,050	28,571,824	27,704,135	292,142,465

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Steam Production Plant</i>													
CWIP Beginning Balance	10,173,697	13,673,250	16,277,934	22,563,921	23,789,921	14,891,158	15,524,827	15,863,258	17,198,951	12,204,750	10,970,387	8,621,832	181,753,888
CWIP Expenditures	3,450,260	2,542,922	6,742,113	7,301,504	6,760,598	4,750,192	3,546,755	2,228,216	3,016,461	2,546,691	2,248,234	1,059,870	46,193,816
AFUDC Debt	21,697	27,266	35,519	42,823	36,295	27,845	28,670	30,120	27,317	21,280	18,262	15,582	332,676
AFUDC Equity	38,115	47,897	62,396	75,228	63,760	48,916	50,364	52,912	47,988	37,382	32,081	27,373	584,411
Closings to Plant	(10,519)	(13,402)	(554,040)	(6,193,555)	(15,759,418)	(4,193,283)	(3,287,359)	(975,555)	(8,085,967)	(3,839,716)	(4,647,133)	(1,315,820)	(48,875,764)
CWIP Ending Balance	13,673,250	16,277,934	22,563,921	23,789,921	14,891,158	15,524,827	15,863,258	17,198,951	12,204,750	10,970,387	8,621,832	8,408,836	179,989,027
Total BASE													
CWIP Beginning Balance	26,680,567	37,890,591	44,827,626	49,448,848	46,779,421	39,755,502	32,533,418	35,353,724	40,504,713	40,086,495	39,816,893	37,595,620	471,273,418
CWIP Expenditures	11,252,867	7,215,029	14,730,266	11,658,866	10,725,635	9,103,578	6,271,887	6,779,500	8,298,057	9,516,884	6,325,407	6,692,922	108,570,898
AFUDC Debt	58,849	75,436	86,867	88,641	79,934	66,314	61,927	69,165	74,014	73,451	71,213	68,195	874,007
AFUDC Equity	103,379	132,519	152,599	155,716	140,421	116,494	108,787	121,502	130,020	129,031	125,100	119,798	1,535,366
Closings to Plant	(205,071)	(485,949)	(10,348,510)	(14,572,651)	(17,969,908)	(16,508,471)	(3,622,295)	(1,819,178)	(8,920,309)	(9,988,968)	(8,742,993)	(7,957,927)	(101,142,231)
CWIP Ending Balance	37,890,591	44,827,626	49,448,848	46,779,421	39,755,502	32,533,418	35,353,724	40,504,713	40,086,495	39,816,893	37,595,620	36,518,608	481,111,459
MAJOR													
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	2,598,491	2,819,620	3,041,864	3,265,229	3,489,720	3,715,343	3,942,103	4,170,006	4,399,059	4,629,267	4,860,635	5,093,170	46,024,507
CWIP Expenditures	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	2,490,000
AFUDC Debt	4,944	5,348	5,755	6,163	6,574	6,987	7,401	7,818	8,237	8,658	9,081	9,507	86,475
AFUDC Equity	8,685	9,396	10,110	10,827	11,549	12,274	13,002	13,734	14,470	15,210	15,953	16,701	151,911
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	2,819,620	3,041,864	3,265,229	3,489,720	3,715,343	3,942,103	4,170,006	4,399,059	4,629,267	4,860,635	5,093,170	5,326,877	48,752,893
<i>Electric Steam Production Plant</i>													
CWIP Beginning Balance	9,800,308	10,491,335	10,945,241	-	-	-	-	-	-	-	-	-	31,236,884
CWIP Expenditures	640,000	400,000	352,980	-	-	-	-	-	-	-	-	-	1,392,980
AFUDC Debt	18,510	19,554	10,171	-	-	-	-	-	-	-	-	-	48,235
AFUDC Equity	32,517	34,351	17,867	-	-	-	-	-	-	-	-	-	84,735
Closings to Plant	-	-	(11,326,259)	-	-	-	-	-	-	-	-	-	(11,326,259)
CWIP Ending Balance	10,491,335	10,945,241	-	-	-	-	-	-	-	-	-	-	21,436,576
<i>Electric Transmission Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MAJOR													
CWIP Beginning Balance	12,398,800	13,310,955	13,987,105	3,265,229	3,489,720	3,715,343	3,942,103	4,170,006	4,399,059	4,629,267	4,860,635	5,093,170	77,261,392
CWIP Expenditures	847,500	607,500	560,480	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	3,882,980
AFUDC Debt	23,454	24,903	15,926	6,163	6,574	6,987	7,401	7,818	8,237	8,658	9,081	9,507	134,710
AFUDC Equity	41,202	43,747	27,977	10,827	11,549	12,274	13,002	13,734	14,470	15,210	15,953	16,701	236,646
Closings to Plant	-	-	(11,326,259)	-	-	-	-	-	-	-	-	-	(11,326,259)
CWIP Ending Balance	13,310,955	13,987,105	3,265,229	3,489,720	3,715,343	3,942,103	4,170,006	4,399,059	4,629,267	4,860,635	5,093,170	5,326,877	70,189,469
WIND													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	98,537,440	99,295,332	109,664,841	110,840,020	120,866,666	134,306,975	291,932,829	302,330,952	316,741,290	331,586,350	348,487,419	352,055,335	2,616,645,449
CWIP Expenditures	583,010	9,876,645	675,884	9,443,982	12,798,634	156,554,006	8,903,751	12,853,582	13,214,736	15,190,914	1,806,289	126,436	242,027,869
AFUDC Debt	180,463	190,614	201,145	211,363	232,760	388,816	542,088	564,718	620,364	693,035	732,012	822,912	4,684,791
AFUDC Equity	317,019	334,850	353,350	371,301	408,906	683,032	952,284	992,039	1,038,919	1,089,791	1,122,592	565,678	8,229,762
Closings to Plant	(322,600)	(32,600)	(55,200)	-	-	-	-	-	-	-	-	-	(353,069,462)
CWIP Ending Balance	99,295,332	109,664,841	110,840,020	120,866,666	134,306,975	291,932,829	302,330,952	316,741,290	331,586,350	348,487,419	352,055,335	-	2,518,108,009

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	542,805	1,086,709	1,631,720	2,177,842	2,725,080	3,273,441	3,822,930	4,373,553	4,925,316	5,478,223	6,032,282	36,069,901
CWIP Expenditures	700,326	700,326	700,326	700,326	700,326	700,326	700,326	700,326	700,326	700,326	700,326	700,326	8,403,915
AFUDC Debt	199	598	999	1,402	1,807	2,215	2,624	3,035	3,449	3,864	4,282	4,701	26,824
AFUDC Equity	350	1,051	1,755	2,463	3,175	3,890	4,609	5,332	6,058	6,788	7,521	8,259	47,122
Closings to Plant	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(158,070)	(8,477,861)
CWIP Ending Balance	542,805	1,086,709	1,631,720	2,177,842	2,725,080	3,273,441	3,822,930	4,373,553	4,925,316	5,478,223	6,032,282	-	36,069,901
Total AGIS													
CWIP Beginning Balance	6,193,120	7,333,965	8,384,252	9,358,022	10,267,165	11,121,757	11,930,330	12,700,113	13,437,229	14,146,865	14,833,413	15,500,594	135,206,825
CWIP Expenditures	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	2,516,969	42,688,519
AFUDC Debt	6,999	6,566	6,255	6,051	5,938	5,902	5,933	6,021	6,159	6,339	6,555	6,803	83,731
AFUDC Equity	12,296	11,534	10,989	10,630	10,451	10,368	10,422	10,577	10,819	11,135	11,515	12,000	147,090
Closings to Plant	(1,395,419)	(1,484,781)	(1,560,444)	(1,624,507)	(1,678,746)	(1,724,665)	(1,763,541)	(1,796,451)	(1,824,311)	(1,847,895)	(1,867,858)	(1,882,874)	(28,911,491)
CWIP Ending Balance	7,333,965	8,384,252	9,358,022	10,267,165	11,121,757	11,930,330	12,700,113	13,437,229	14,146,865	14,833,413	15,500,594	20,200,969	149,214,674
BUSINESS SYSTEMS CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	8,331,151	7,980,513	7,808,161	8,370,853	9,101,040	9,791,252	10,430,808	11,047,131	11,644,208	12,225,499	12,793,941	13,351,981	122,876,537
CWIP Expenditures	1,465,836	1,465,836	2,186,573	2,429,629	2,429,629	2,468,769	2,466,629	2,406,629	2,406,629	2,406,629	2,406,629	2,406,615	26,886,032
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,816,474)	(1,638,188)	(1,623,881)	(1,699,442)	(1,739,416)	(1,829,214)	(1,790,305)	(1,809,553)	(1,825,338)	(1,838,187)	(1,848,590)	(1,890,779)	(30,349,367)
CWIP Ending Balance	7,980,513	7,808,161	8,370,853	9,101,040	9,791,252	10,430,808	11,047,131	11,644,208	12,225,499	12,793,941	13,351,981	4,867,816	119,413,202
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	33,369,544	29,860,830	27,584,452	28,186,999	30,891,605	33,095,773	35,029,796	37,462,276	39,993,452	42,598,147	47,966,485	52,574,013	438,613,372
CWIP Expenditures	217,112	307,185	2,686,376	4,427,455	3,666,665	3,666,665	3,576,592	3,576,592	3,576,592	7,436,623	7,436,623	11,985,304	52,559,784
AFUDC Debt	51,311	47,782	46,823	49,582	53,859	57,508	61,318	65,740	70,337	78,064	87,101	96,793	745,617
AFUDC Equity	90,137	83,939	82,255	87,101	94,613	101,024	107,717	115,485	123,560	137,136	153,010	133,848	1,309,824
Closings to Plant	(3,867,275)	(2,715,283)	(2,212,907)	(1,859,533)	(1,610,969)	(1,891,174)	(1,513,147)	(1,226,641)	(1,165,794)	(2,283,485)	(3,062,205)	(3,017,695)	(53,392,387)
CWIP Ending Balance	29,860,830	27,584,452	28,186,999	30,891,605	33,095,773	35,029,796	37,462,276	39,993,452	42,598,147	47,966,485	52,574,013	34,592,382	439,836,210
<i>Electric General Plant</i>													
CWIP Beginning Balance	59,886	61,302	282,298	308,414	347,062	385,772	425,084	464,460	503,363	544,859	590,721	670,733	4,643,954
CWIP Expenditures	1,416	220,996	38,616	38,616	38,616	39,154	39,154	38,616	41,146	45,446	79,532	37,200	658,508
AFUDC Debt	-	-	6	11	34	57	81	104	127	151	174	99	844
AFUDC Equity	-	-	20	20	60	101	141	182	223	265	306	174	1,483
Closings to Plant	-	-	(12,516)	-	-	-	-	-	-	-	-	(708,206)	(720,722)
CWIP Ending Balance	61,302	282,298	308,414	347,062	385,772	425,084	464,460	503,363	544,859	590,721	670,733	-	4,584,068
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	6,880,437	6,959,312	7,038,585	7,417,986	7,798,192	8,179,206	8,561,033	8,943,677	9,327,141	9,711,431	10,096,550	10,482,503	101,396,053
CWIP Expenditures	59,796	59,796	359,323	359,323	359,323	359,323	359,323	359,323	359,323	359,323	359,323	359,323	3,712,822
AFUDC Debt	6,921	7,065	7,283	7,575	7,869	8,163	8,460	8,757	9,057	9,358	9,660	9,960	99,577
AFUDC Equity	12,158	12,412	12,795	13,307	13,823	14,341	14,861	15,384	15,910	16,438	16,970	17,508	174,927
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(639,916)	(639,916)
CWIP Ending Balance	6,959,312	7,038,585	7,417,986	7,798,192	8,179,206	8,561,033	8,943,677	9,327,141	9,711,431	10,096,550	10,482,503	10,227,847	104,743,463
Total BUSINESS SYSTEMS CAPITAL													
CWIP Beginning Balance	48,641,018	44,861,957	42,713,496	44,284,252	48,137,898	51,452,003	54,446,721	57,917,545	61,468,163	65,079,936	71,447,697	77,079,229	667,529,916
CWIP Expenditures	1,744,160	2,053,813	5,270,888	7,255,023	6,494,233	6,533,911	6,381,608	6,381,160	6,383,690	10,248,021	10,282,107	14,788,442	83,817,146
AFUDC Debt	58,232	54,847	54,112	57,169	61,761	65,729	69,858	74,601	79,521	87,573	96,935	85,700	846,039
AFUDC Equity	102,296	96,350	95,059	100,429	108,496	115,465	122,720	131,052	139,694	153,839	170,285	150,550	1,486,234
Closings to Plant	(5,683,749)	(4,353,471)	(3,849,304)	(3,558,975)	(3,350,385)	(3,720,388)	(3,103,452)	(3,036,194)	(2,991,132)	(4,121,672)	(4,917,795)	(42,415,876)	(85,102,392)
CWIP Ending Balance	44,861,957	42,713,496	44,284,252	48,137,898	51,452,003	54,446,721	57,917,545	61,468,163	65,079,936	71,447,697	77,079,229	49,688,045	668,576,943

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Core Technology													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Core Technology													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Solutions													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	2,325,657	2,337,383	2,349,168	2,646,542	2,945,415	3,245,794	3,547,689	3,851,105	4,156,051	4,462,535	4,770,564	5,080,147	41,718,051
CWIP Expenditures	-	-	284,811	284,811	284,811	284,811	284,811	284,811	284,811	284,811	284,811	284,811	2,848,110
AFUDC Debt	4,254	4,275	5,101	4,557	5,648	6,197	6,749	7,304	7,862	8,422	8,986	9,032	78,387
AFUDC Equity	7,472	7,510	8,005	8,961	9,921	10,886	11,856	12,831	13,811	14,796	15,785	15,866	137,702
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(599,666)	(599,666)
CWIP Ending Balance	2,337,383	2,349,168	2,646,542	2,945,415	3,245,794	3,547,689	3,851,105	4,156,051	4,462,535	4,770,564	5,080,147	4,790,189	44,182,583
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	28,026	56,194	84,504	112,957	141,553	170,293	199,178	228,209	257,386	1,278,299
CWIP Expenditures	-	-	27,956	27,956	27,956	27,956	27,956	27,956	27,956	27,956	27,956	27,956	279,560
AFUDC Debt	-	-	26	77	128	180	232	284	337	390	443	248	2,346
AFUDC Equity	-	-	45	135	225	316	408	500	592	685	778	436	4,120
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(286,026)	(286,026)
CWIP Ending Balance	-	-	28,026	56,194	84,504	112,957	141,553	170,293	199,178	228,209	257,386	-	1,278,299
Total Corporate Solutions													
CWIP Beginning Balance	2,325,657	2,337,383	2,349,168	2,674,568	3,001,609	3,330,298	3,660,645	3,992,658	4,326,344	4,661,713	4,998,773	5,337,532	42,996,350
CWIP Expenditures	-	-	312,767	312,767	312,767	312,767	312,767	312,767	312,767	312,767	312,767	312,767	3,127,670
AFUDC Debt	4,254	4,275	4,583	5,178	5,776	6,377	6,981	7,589	8,199	8,812	9,429	9,280	80,732
AFUDC Equity	7,472	7,510	8,050	9,096	10,147	11,203	12,264	13,331	14,403	15,481	16,564	16,302	141,822
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(885,692)	(885,692)
CWIP Ending Balance	2,337,383	2,349,168	2,674,568	3,001,609	3,330,298	3,660,645	3,992,658	4,326,344	4,661,713	4,998,773	5,337,532	4,790,189	45,460,882
Customer													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	4,408,363	4,913,308	5,339,431	5,703,324	6,014,076	6,279,448	6,506,065	6,699,589	6,864,851	7,005,978	7,126,497	7,229,415	74,090,344
CWIP Expenditures	1,348,295	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	1,342,330	16,113,926
AFUDC Debt	8,599	9,448	10,169	10,785	11,310	11,759	12,143	12,470	12,750	12,988	13,192	13,366	138,979
AFUDC Equity	15,105	16,597	17,864	18,945	19,869	20,657	21,331	21,906	22,397	22,817	23,175	23,481	244,144
Closings to Plant	(867,054)	(942,252)	(1,006,469)	(1,061,308)	(1,108,138)	(1,148,129)	(1,182,280)	(1,211,444)	(1,236,349)	(1,257,617)	(1,275,779)	(1,291,289)	(13,588,109)
CWIP Ending Balance	4,913,308	5,339,431	5,703,324	6,014,076	6,279,448	6,506,065	6,699,589	6,864,851	7,005,978	7,126,497	7,229,415	7,317,303	76,999,284

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ENTERPRISE SECURITY CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	15	11	9	7	5	4	3	3	2	2	1	1	62
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(3)	(3)	(2)	(2)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(14)
CWIP Ending Balance	11	9	7	5	4	3	3	2	2	1	1	1	48
<i>Electric General Plant</i>													
CWIP Beginning Balance	6,154	4,786	3,723	2,895	2,252	1,752	1,362	1,060	824	641	499	388	26,334
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,367)	(1,064)	(827)	(643)	(500)	(389)	(303)	(235)	(183)	(142)	(111)	(86)	(5,852)
CWIP Ending Balance	4,786	3,723	2,895	2,252	1,752	1,362	1,060	824	641	499	388	302	20,482
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	6,168	4,797	3,731	2,902	2,257	1,756	1,366	1,062	826	642	500	389	26,396
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,371)	(1,066)	(829)	(645)	(502)	(390)	(303)	(236)	(184)	(143)	(111)	(86)	(5,866)
CWIP Ending Balance	4,797	3,731	2,902	2,257	1,756	1,366	1,062	826	642	500	389	302	20,531
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	78,466	61,030	47,468	36,919	28,715	22,334	17,371	13,511	10,508	48,339	77,764	100,649	543,075
CWIP Expenditures	-	-	-	-	-	-	-	-	51,642	51,642	51,642	51,642	206,568
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(17,437)	(13,562)	(10,548)	(8,204)	(6,381)	(4,963)	(3,860)	(3,002)	(13,811)	(22,218)	(28,756)	(33,842)	(166,586)
CWIP Ending Balance	61,030	47,468	36,919	28,715	22,334	17,371	13,511	10,508	48,339	77,764	100,649	118,449	583,057
<i>Electric General Plant</i>													
CWIP Beginning Balance	221	172	134	104	81	63	49	38	30	23	18	14	946
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(49)	(38)	(30)	(23)	(18)	(14)	(11)	(8)	(7)	(5)	(4)	(3)	(210)
CWIP Ending Balance	172	134	104	81	63	49	38	30	23	18	14	11	736
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	78,688	61,202	47,601	37,023	28,796	22,397	17,420	13,549	10,538	48,362	77,781	100,663	544,021
CWIP Expenditures	-	-	-	-	-	-	-	-	51,642	51,642	51,642	51,642	206,568
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(17,486)	(13,600)	(10,578)	(8,227)	(6,399)	(4,977)	(3,871)	(3,011)	(13,818)	(22,223)	(28,760)	(33,845)	(166,796)
CWIP Ending Balance	61,202	47,601	37,023	28,796	22,397	17,420	13,549	10,538	48,362	77,781	100,663	118,460	583,793

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
HARDWARE													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total HARDWARE													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Network Strategy													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Network Strategy													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Operations Solutions													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	1,028,780	1,028,780	1,028,780	1,274,585	1,520,441	1,766,348	2,012,305	2,258,314	2,504,375	2,750,487	2,996,651	3,242,868	23,412,714
CWIP Expenditures	-	-	245,780	245,780	245,780	245,780	245,780	245,780	245,780	245,780	245,780	245,780	2,457,800
AFUDC Debt	-	-	9	27	46	64	83	102	121	139	158	89	839
AFUDC Equity	-	-	16	48	81	113	146	179	212	245	278	156	1,474
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(3,488,893)	(3,488,893)
CWIP Ending Balance	1,028,780	1,028,780	1,274,585	1,520,441	1,766,348	2,012,305	2,258,314	2,504,375	2,750,487	2,996,651	3,242,868	-	22,383,934

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total WIND													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total David Harkness													
CWIP Beginning Balance	62,681,794	60,541,392	59,866,460	63,466,586	69,236,725	74,371,731	79,106,491	84,249,057	89,413,822	94,631,430	102,555,393	109,702,095	949,822,976
CWIP Expenditures	5,609,424	5,913,112	9,820,311	11,804,446	11,043,656	11,083,334	10,931,121	10,930,583	10,984,755	14,849,086	14,883,172	32,659,628	150,512,628
AFUDC Debt	78,084	75,136	75,249	79,572	85,435	90,679	96,091	102,122	108,335	117,686	128,354	124,617	1,161,359
AFUDC Equity	137,169	131,991	132,190	139,783	150,084	159,296	168,802	179,397	190,311	206,739	225,480	218,914	2,040,156
Closings to Plant	(7,965,079)	(6,795,171)	(6,427,624)	(6,253,662)	(6,144,169)	(6,598,549)	(6,053,448)	(6,047,336)	(6,065,793)	(7,249,549)	(8,090,303)	(60,589,985)	(134,280,668)
CWIP Ending Balance	60,541,392	59,866,460	63,466,586	69,236,725	74,371,731	79,106,491	84,249,057	89,413,822	94,631,430	102,555,393	109,702,095	82,115,269	969,256,451
Tim O'Connor													
DRY CASK STORAGE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	501	1,005	1,511	2,020	2,532	3,046	118,351	-	-	-	-	128,966
CWIP Expenditures	500	500	500	500	500	500	115,000	1,000	700	100	100	100	120,000
AFUDC Debt	0	1	2	3	4	5	111	109	-	-	-	-	236
AFUDC Equity	1	2	4	6	7	9	195	191	-	-	-	-	415
Closings to Plant	-	-	-	-	-	-	-	(119,651)	(700)	(100)	(100)	(100)	(120,651)
CWIP Ending Balance	501	1,005	1,511	2,020	2,532	3,046	118,351	-	-	-	-	-	128,966
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	29,528,862	30,154,318	35,639,492	36,667,616	37,579,564	38,645,796	44,138,928	45,232,934	46,343,052	34,306,035	34,591,529	39,401,970	452,230,098
CWIP Expenditures	475,373	5,319,725	846,296	725,242	874,551	5,284,956	869,266	879,836	2,299,483	125,140	4,637,272	828,704	23,165,844
AFUDC Debt	54,443	60,017	65,961	67,728	69,533	75,516	81,525	83,536	74,480	62,848	67,497	72,812	835,894
AFUDC Equity	95,640	105,432	115,869	118,978	122,148	132,659	143,215	146,747	130,839	110,406	118,572	127,909	1,468,414
Closings to Plant	-	-	-	-	-	-	-	-	(14,541,819)	(12,900)	(12,900)	(13,000)	(14,580,519)
CWIP Ending Balance	30,154,318	35,639,492	36,667,616	37,579,564	38,645,796	44,138,928	45,232,934	46,343,052	34,306,035	34,591,529	39,401,970	40,418,495	463,119,731
Total DRY CASK STORAGE													
CWIP Beginning Balance	29,528,862	30,154,819	35,640,497	36,669,127	37,581,585	38,648,328	44,141,974	45,351,285	46,343,052	34,306,035	34,591,529	39,401,970	452,359,064
CWIP Expenditures	475,873	5,320,225	846,796	725,742	875,051	5,285,456	984,266	880,836	2,300,183	125,240	4,637,372	828,804	23,285,844
AFUDC Debt	54,443	60,019	65,961	67,732	69,537	75,521	81,636	83,644	74,480	62,848	67,497	72,812	836,130
AFUDC Equity	95,641	105,434	115,873	118,984	122,155	132,668	143,409	146,938	130,839	110,406	118,572	127,909	1,468,828
Closings to Plant	-	-	-	-	-	-	-	(119,651)	(14,542,519)	(13,000)	(13,000)	(13,000)	(14,701,169)
CWIP Ending Balance	30,154,819	35,640,497	36,669,127	37,581,585	38,648,328	44,141,974	45,351,285	46,343,052	34,306,035	34,591,529	39,401,970	40,418,495	463,248,698
FACILITIES & OTHER													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	10,000	10,000	10,000	10,000	10,000	10,000	15,000	15,000	15,000	15,000	15,000	15,000	150,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(150,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	156,304	162,104	167,934	239,960	312,349	385,103	458,223	531,713	605,573	679,805	754,412	829,394	5,282,874
CWIP Expenditures	5,000	5,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	71,000	720,000
AFUDC Debt	290	301	372	504	636	769	903	1,037	1,173	1,308	1,445	1,209	9,948
AFUDC Equity	510	529	654	885	1,118	1,351	1,586	1,822	2,060	2,298	2,538	2,124	17,476
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(429,714)	(429,714)
CWIP Ending Balance	162,104	167,934	239,960	312,349	385,103	458,223	531,713	605,573	679,805	754,412	829,394	474,013	5,600,583
Total FACILITIES & OTHER													
CWIP Beginning Balance	156,304	162,104	167,934	239,960	312,349	385,103	458,223	531,713	605,573	679,805	754,412	829,394	5,282,874
CWIP Expenditures	15,000	15,000	81,000	81,000	81,000	81,000	86,000	86,000	86,000	86,000	86,000	86,000	870,000
AFUDC Debt	290	301	372	504	636	769	903	1,037	1,173	1,308	1,445	1,209	9,948
AFUDC Equity	510	529	654	885	1,118	1,351	1,586	1,822	2,060	2,298	2,538	2,124	17,476
Closings to Plant	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(444,714)	(579,714)
CWIP Ending Balance	162,104	167,934	239,960	312,349	385,103	458,223	531,713	605,573	679,805	754,412	829,394	474,013	5,600,583

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
FLEET, TOOLS & COMM													
<i>Electric General Plant</i>													
CWIP Beginning Balance	300,000	300,000	350,000	380,000	380,000	380,000	455,000	515,000	550,000	550,000	600,000	600,000	5,360,000
CWIP Expenditures	-	50,000	30,000	-	-	75,000	60,000	35,000	-	50,000	-	-	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	300,000	350,000	380,000	380,000	380,000	455,000	515,000	550,000	550,000	600,000	600,000	600,000	5,660,000
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	300,000	300,000	350,000	380,000	380,000	380,000	455,000	515,000	550,000	550,000	600,000	600,000	5,360,000
CWIP Expenditures	-	50,000	30,000	-	-	75,000	60,000	35,000	-	50,000	-	-	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	300,000	350,000	380,000	380,000	380,000	455,000	515,000	550,000	550,000	600,000	600,000	600,000	5,660,000
IMPROVEMENTS													
<i>Electric General Plant</i>													
CWIP Beginning Balance	160,000	169,334	178,667	218,001	257,335	296,668	336,002	375,336	414,669	454,003	473,337	511,670	3,845,022
CWIP Expenditures	9,334	9,334	39,334	39,334	39,334	39,334	39,334	39,334	39,334	39,334	38,334	38,334	410,004
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	169,334	178,667	218,001	257,335	296,668	336,002	375,336	414,669	454,003	473,337	511,670	250,004	3,935,026
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	6,512,133	6,611,120	4,227,472	-	-	-	-	-	-	-	-	-	17,350,725
CWIP Expenditures	65,986	47,863	6,149	2,837	17,845	16,972	-	-	-	-	-	-	157,652
AFUDC Debt	11,971	9,894	3,868	-	-	-	-	-	-	-	-	-	25,734
AFUDC Equity	21,029	17,381	6,796	-	-	-	-	-	-	-	-	-	45,206
Closings to Plant	-	(2,458,787)	(4,244,285)	(2,837)	(17,845)	(16,972)	-	-	-	-	-	-	(6,740,725)
CWIP Ending Balance	6,611,120	4,227,472	-	-	-	-	-	-	-	-	-	-	10,838,592
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	5,688,859	6,925,998	8,169,375	9,419,021	10,674,967	11,937,247	13,205,890	14,480,930	15,422,265	16,666,708	16,973,845	18,187,263	147,752,369
CWIP Expenditures	1,321,667	1,321,667	1,321,667	1,321,667	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	1,205,417	14,930,004
AFUDC Debt	11,507	13,770	16,044	18,330	20,627	22,936	25,256	27,297	29,272	30,707	32,074	33,393	281,213
AFUDC Equity	20,215	24,190	28,185	32,200	36,235	40,291	44,367	47,953	51,421	53,942	56,344	58,662	494,005
Closings to Plant	(116,250)	(116,250)	(116,250)	(116,250)	-	-	-	(339,332)	(41,667)	(982,929)	(80,417)	(1,108,730)	(3,018,076)
CWIP Ending Balance	6,925,998	8,169,375	9,419,021	10,674,967	11,937,247	13,205,890	14,480,930	15,422,265	16,666,708	16,973,845	18,187,263	18,376,005	160,439,514
Total IMPROVEMENTS													
CWIP Beginning Balance	12,360,993	13,706,452	12,575,514	9,637,022	10,932,302	12,233,915	13,541,892	14,856,266	15,836,935	17,120,711	17,447,181	18,698,933	168,948,116
CWIP Expenditures	1,396,987	1,378,864	1,367,150	1,363,838	1,262,596	1,261,723	1,244,751	1,244,751	1,244,751	1,244,751	1,243,751	1,243,751	15,497,660
AFUDC Debt	23,478	23,664	19,913	18,330	20,627	22,936	25,256	27,297	29,272	30,707	32,074	33,393	306,946
AFUDC Equity	41,244	41,571	34,980	32,200	36,235	40,291	44,367	47,953	51,421	53,942	56,344	58,662	539,212
Closings to Plant	(116,250)	(2,575,037)	(4,360,535)	(119,087)	(17,845)	(16,972)	-	(339,332)	(41,667)	(1,002,929)	(80,417)	(1,408,730)	(10,078,802)
CWIP Ending Balance	13,706,452	12,575,514	9,637,022	10,932,302	12,233,915	13,541,892	14,856,266	15,836,935	17,120,711	17,447,181	18,698,933	18,626,009	175,213,132
MANDATED COMPLIANCE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	1,033,896	1,545,382	2,059,447	2,576,103	3,095,365	3,617,245	4,186,870	4,759,367	5,334,750	5,963,160	6,594,739	7,229,502	47,995,827
CWIP Expenditures	505,000	505,000	505,000	505,000	505,000	550,000	550,000	550,000	600,000	600,000	600,000	525,000	6,500,000
AFUDC Debt	2,353	3,288	4,229	5,174	6,123	7,119	8,161	9,208	10,306	11,455	12,610	13,703	93,729
AFUDC Equity	4,133	5,777	7,428	9,088	10,757	12,506	14,336	16,175	18,104	20,124	22,153	24,072	164,653
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,545,382	2,059,447	2,576,103	3,095,365	3,617,245	4,186,870	4,759,367	5,334,750	5,963,160	6,594,739	7,229,502	7,792,277	54,754,208
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	65,852	176,485	294,063	525,477	759,675	1,012,297	2,159,236	3,463,377	3,711,040	4,055,031	5,465,319	2,580,180	24,268,034
CWIP Expenditures	133,024	131,895	244,853	243,966	248,166	1,138,964	1,290,002	229,622	324,462	1,386,347	430,498	1,156,772	6,958,571
AFUDC Debt	221	429	748	1,172	1,616	2,893	5,129	6,545	7,084	8,684	7,398	4,778	46,698
AFUDC Equity	388	754	1,313	2,059	2,840	5,082	9,010	11,497	12,445	15,256	12,996	8,393	82,034
Closings to Plant	(23,000)	(15,500)	(15,500)	(13,000)	-	-	-	-	-	-	(3,336,032)	(1,150,547)	(4,553,579)
CWIP Ending Balance	176,485	294,063	525,477	759,675	1,012,297	2,159,236	3,463,377	3,711,040	4,055,031	5,465,319	2,580,180	2,599,575	26,801,757

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total MANDATED COMPLIANCE													
CWIP Beginning Balance	1,099,748	1,721,867	2,353,510	3,101,581	3,855,040	4,629,542	6,346,106	8,222,744	9,045,790	10,018,192	12,060,058	9,809,682	72,263,860
CWIP Expenditures	638,024	636,895	749,853	748,966	753,166	1,688,964	1,840,002	779,622	924,462	1,986,347	1,030,498	1,681,772	13,458,571
AFUDC Debt	2,574	3,718	4,976	6,346	7,740	10,012	13,290	15,752	17,390	20,140	20,009	18,481	140,426
AFUDC Equity	4,522	6,531	8,742	11,148	13,596	17,588	23,346	27,672	30,549	35,380	35,149	32,465	246,686
Closings to Plant	(23,000)	(15,500)	(15,500)	(13,000)	-	-	-	-	-	-	(3,336,032)	(1,150,547)	(4,553,579)
CWIP Ending Balance	1,721,867	2,353,510	3,101,581	3,855,040	4,629,542	6,346,106	8,222,744	9,045,790	10,018,192	12,060,058	9,809,682	10,391,852	81,555,965
NUCLEAR FUEL													
<i>Nuclear Fuel</i>													
CWIP Beginning Balance	132,709,767	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	1,526,784,590
CWIP Expenditures	623,372	73,140,509	74,775	364,549	656,627	5,603,395	4,476,874	123,027	1,656,693	906,563	35,513	14,697,667	102,359,564
AFUDC Debt	243,296	311,980	310,178	241,386	242,990	249,412	259,888	265,405	229,887	135,192	136,224	150,384	2,776,224
AFUDC Equity	427,398	548,055	544,889	424,043	426,860	438,142	456,545	466,237	403,842	237,491	239,305	264,180	4,876,986
Closings to Plant	-	-	(77,128,518)	(21,461)	(576,927)	-	-	-	(74,451,341)	(558,678)	-	-	(152,736,925)
CWIP Ending Balance	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	89,985,615	1,484,060,439
Total NUCLEAR FUEL													
CWIP Beginning Balance	132,709,767	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	1,526,784,590
CWIP Expenditures	623,372	73,140,509	74,775	364,549	656,627	5,603,395	4,476,874	123,027	1,656,693	906,563	35,513	14,697,667	102,359,564
AFUDC Debt	243,296	311,980	310,178	241,386	242,990	249,412	259,888	265,405	229,887	135,192	136,224	150,384	2,776,224
AFUDC Equity	427,398	548,055	544,889	424,043	426,860	438,142	456,545	466,237	403,842	237,491	239,305	264,180	4,876,986
Closings to Plant	-	-	(77,128,518)	(21,461)	(576,927)	-	-	-	(74,451,341)	(558,678)	-	-	(152,736,925)
CWIP Ending Balance	134,003,833	208,004,376	131,805,699	132,814,216	133,563,767	139,854,716	145,048,024	145,902,693	73,741,774	74,462,342	74,873,383	89,985,615	1,484,060,439
RELIABILITY													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	1,075	2,150	14,270	29,778	59,128	129,861	263,844	1,091,849	10,778	29,334	47,890	1,679,957
CWIP Expenditures	16,075	16,075	129,120	132,508	146,350	187,733	250,983	1,108,005	141,353	151,644	151,056	355,012	2,785,914
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(15,000)	(15,000)	(117,000)	(117,000)	(117,000)	(117,000)	(117,000)	(280,900)	(1,222,424)	(133,088)	(132,500)	(327,312)	(2,710,324)
CWIP Ending Balance	1,075	2,150	14,270	29,778	59,128	129,861	263,844	1,091,849	10,778	29,334	47,890	75,590	1,755,547
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	23,030,086	30,640,963	32,489,752	38,573,640	36,536,068	21,061,326	21,722,668	25,023,814	22,542,680	21,653,855	24,633,256	25,299,449	323,207,557
CWIP Expenditures	7,523,821	1,737,945	5,957,074	8,128,336	8,279,022	3,441,998	6,159,878	2,728,227	3,506,988	4,831,982	2,745,840	4,872,634	59,913,747
AFUDC Debt	48,962	57,591	64,828	69,139	54,973	39,200	42,808	43,466	40,360	42,338	45,681	43,370	592,716
AFUDC Equity	86,012	101,171	113,882	121,456	96,571	68,862	75,201	76,357	70,900	74,375	80,248	76,188	1,041,223
Closings to Plant	(47,918)	(47,918)	(51,890)	(10,356,503)	(23,905,308)	(2,888,717)	(2,976,741)	(5,329,185)	(4,507,072)	(1,969,295)	(2,205,577)	(8,485,886)	(62,772,017)
CWIP Ending Balance	30,640,963	32,489,752	38,573,640	36,536,068	21,061,326	21,722,668	25,023,814	22,542,680	21,653,855	24,633,256	25,299,449	21,805,755	321,983,226
Total RELIABILITY													
CWIP Beginning Balance	23,030,086	30,642,038	32,491,902	38,587,910	36,565,846	21,120,454	21,852,529	25,287,658	23,634,529	21,664,633	24,662,590	25,347,339	324,887,514
CWIP Expenditures	7,539,896	1,754,020	6,086,194	8,260,844	8,425,372	3,629,731	6,410,861	3,836,232	3,648,431	4,983,626	2,896,896	5,227,646	62,699,661
AFUDC Debt	48,962	57,591	64,828	69,139	54,973	39,200	42,808	43,466	40,360	42,338	45,681	43,370	592,716
AFUDC Equity	86,012	101,171	113,882	121,456	96,571	68,862	75,201	76,357	70,900	74,375	80,248	76,188	1,041,223
Closings to Plant	(62,918)	(62,918)	(168,890)	(10,473,503)	(24,022,308)	(3,005,717)	(3,093,741)	(5,609,185)	(5,729,496)	(2,102,383)	(2,338,077)	(8,813,198)	(65,482,341)
CWIP Ending Balance	30,642,038	32,491,902	38,587,910	36,565,846	21,120,454	21,852,529	25,287,658	23,634,529	21,664,633	24,662,590	25,347,339	21,881,345	323,738,773
Total Tim O'Connor													
CWIP Beginning Balance	199,185,758	210,691,113	291,583,734	220,421,299	222,441,338	210,961,108	226,650,441	239,812,689	241,918,572	158,081,150	164,578,112	169,560,702	2,555,886,018
CWIP Expenditures	10,689,152	82,295,513	9,235,768	11,544,939	12,053,812	17,625,269	15,102,754	6,985,468	9,860,430	9,382,527	9,930,050	23,765,640	218,471,300
AFUDC Debt	373,045	457,273	466,227	403,436	396,503	397,850	423,781	436,603	392,561	292,533	302,930	319,650	4,662,390
AFUDC Equity	655,327	803,290	819,020	708,715	696,535	698,903	744,455	766,980	689,610	513,892	532,156	561,528	8,190,410
Closings to Plant	(212,168)	(2,663,455)	(81,683,449)	(10,637,051)	(24,627,080)	(3,032,689)	(3,108,741)	(6,083,168)	(94,780,023)	(3,691,991)	(5,782,526)	(11,830,189)	(248,132,529)
CWIP Ending Balance	210,691,113	291,583,734	220,421,299	222,441,338	210,961,108	226,650,441	239,812,689	241,918,572	158,081,150	164,578,112	169,560,702	182,377,330	2,539,077,590

Functional Class	2021												Total for Year	
	January	February	March	April	May	June	July	August	September	October	November	December		
Laurie World														
Distribution Operations - Suspense														
<i>Electric Distribution Plant</i>														
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
Total Distribution Operations - Suspense														
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
Energy Supply - Suspense														
<i>Electric Other Production Plant</i>														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Steam Production Plant</i>														
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
Total Energy Supply - Suspense														
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
FACILITIES & OTHER														
<i>Electric General Plant</i>														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total FACILITIES & OTHER														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FLEET, TOOLS & COMM														
<i>Common General Plant</i>														
CWIP Beginning Balance	11,238	8,741	6,799	5,288	4,113	3,199	2,488	1,935	32,616	72,546	103,603	80,580	333,145	
CWIP Expenditures	-	-	-	-	-	-	-	40,000	60,657	60,657	-	40,000	201,314	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	
Closings to Plant	(2,497)	(1,942)	(1,511)	(1,175)	(914)	(711)	(553)	(9,319)	(20,727)	(29,600)	(23,023)	(26,795)	(118,768)	
CWIP Ending Balance	8,741	6,799	5,288	4,113	3,199	2,488	1,935	32,616	72,546	103,603	80,580	93,785	415,692	

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	8,124	6,318	4,914	3,822	2,973	2,312	1,798	1,399	1,088	846	658	512	34,765
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,805)	(1,404)	(1,092)	(849)	(661)	(514)	(400)	(311)	(242)	(188)	(146)	(114)	(7,725)
CWIP Ending Balance	6,318	4,914	3,822	2,973	2,312	1,798	1,399	1,088	846	658	512	398	27,039
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	19,362	15,059	11,713	9,110	7,086	5,511	4,286	3,334	33,704	73,392	104,261	81,092	367,910
CWIP Expenditures	-	-	-	-	-	-	-	40,000	60,657	60,657	-	40,000	201,314
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(4,303)	(3,346)	(2,603)	(2,024)	(1,575)	(1,225)	(953)	(9,630)	(20,969)	(29,788)	(23,169)	(26,909)	(126,493)
CWIP Ending Balance	15,059	11,713	9,110	7,086	5,511	4,286	3,334	33,704	73,392	104,261	81,092	94,183	442,731
Gen and Intg - Suspense													
<i>Common General Plant</i>													
CWIP Beginning Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,065,232
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,065,232
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	38,606,974
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	38,606,974
<i>Electric General Plant</i>													
CWIP Beginning Balance	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(38,302,611)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(38,302,611)
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gen and Intg - Suspense													
CWIP Beginning Balance	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	3,369,594
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	3,369,594
PROPERTY SERVICES CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	5,868,709	5,976,570	6,121,406	6,238,341	6,922,097	8,266,589	9,552,068	10,826,988	8,292,109	9,497,655	10,383,105	10,999,745	98,945,382
CWIP Expenditures	199,000	210,000	178,795	742,689	1,418,160	1,638,672	1,469,424	1,637,191	1,483,520	1,103,971	789,922	657,182	11,528,326
AFUDC Debt	10,806	11,037	11,278	12,013	13,870	16,310	18,614	17,668	16,272	18,155	19,510	18,543	184,076
AFUDC Equity	19,983	19,388	19,813	21,103	24,366	28,652	32,699	31,037	28,585	31,893	34,273	32,575	323,367
Closings to Plant	(120,927)	(95,590)	(92,951)	(92,049)	(111,904)	(398,155)	(245,817)	(4,220,775)	(322,631)	(268,569)	(227,066)	(2,495,021)	(8,691,453)
CWIP Ending Balance	5,976,570	6,121,406	6,238,341	6,922,097	8,266,589	9,552,068	10,826,988	8,292,109	9,497,655	10,383,105	10,999,745	9,213,024	102,289,698

Functional Class	2021												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	1,107,002	1,132,190	1,189,424	2,347,941	3,564,886	5,076,925	7,088,397	8,388,604	9,548,303	10,838,859	11,842,288	14,343,816	76,468,635
CWIP Expenditures	45,000	72,500	1,186,388	1,296,213	1,651,503	2,351,503	1,651,736	1,431,736	1,499,236	1,157,594	2,612,072	2,052,073	17,007,554
AFUDC Debt	2,043	2,118	3,236	5,405	7,920	11,206	14,161	16,364	18,599	20,691	23,889	27,041	152,673
AFUDC Equity	3,588	3,721	5,685	9,495	13,913	19,685	24,876	28,747	32,673	36,349	41,965	47,504	268,201
Closings to Plant	(25,443)	(21,106)	(36,792)	(94,168)	(161,297)	(370,921)	(390,566)	(317,149)	(259,952)	(211,205)	(176,397)	(1,174,267)	(3,239,262)
CWIP Ending Balance	1,132,190	1,189,424	2,347,941	3,564,886	5,076,925	7,088,397	8,388,604	9,548,303	10,838,859	11,842,288	14,343,816	15,296,168	90,657,801
Total PROPERTY SERVICES CAPITAL													
CWIP Beginning Balance	6,975,711	7,108,760	7,310,829	8,586,282	10,486,983	13,343,514	16,640,466	19,215,593	17,840,412	20,336,514	22,225,393	25,343,561	175,414,017
CWIP Expenditures	244,000	282,500	1,365,183	2,038,902	3,069,663	3,990,175	3,121,160	3,068,927	2,982,556	2,261,565	3,401,994	2,709,255	28,535,880
AFUDC Debt	12,849	13,155	14,514	17,418	21,790	27,516	32,775	34,032	34,871	38,847	43,399	45,585	336,750
AFUDC Equity	22,571	23,110	25,498	30,598	38,279	48,337	57,575	59,784	61,258	68,242	76,238	80,079	591,568
Closings to Plant	(146,370)	(116,695)	(129,742)	(186,217)	(273,201)	(769,075)	(636,383)	(4,537,924)	(582,582)	(479,774)	(403,463)	(3,669,287)	(11,930,716)
CWIP Ending Balance	7,108,760	7,310,829	8,586,282	10,486,983	13,343,514	16,640,466	19,215,593	17,840,412	20,336,514	22,225,393	25,343,561	24,509,192	192,947,499
Transmission - Suspend													
<i>Electric Transmission Plant</i>													
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
Total Transmission - Suspend													
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
Total Laurie Wold													
CWIP Beginning Balance	8,427,612	8,556,359	8,755,082	10,027,932	11,926,609	14,781,565	18,077,292	20,651,466	19,306,656	21,842,446	23,762,194	26,857,193	192,972,407
CWIP Expenditures	244,000	282,500	1,365,183	2,038,902	3,069,663	3,990,175	3,121,160	3,108,927	3,043,213	2,322,222	3,401,994	2,749,255	28,737,194
AFUDC Debt	12,849	13,155	14,514	17,418	21,790	27,516	32,775	34,032	34,871	38,847	43,399	45,585	336,750
AFUDC Equity	22,571	23,110	25,498	30,598	38,279	48,337	57,575	59,784	61,258	68,242	76,238	80,079	591,568
Closings to Plant	(150,673)	(120,042)	(132,345)	(188,242)	(274,776)	(770,300)	(637,336)	(4,547,553)	(603,551)	(509,563)	(426,632)	(3,696,196)	(12,057,209)
CWIP Ending Balance	8,556,359	8,755,082	10,027,932	11,926,609	14,781,565	18,077,292	20,651,466	19,306,656	21,842,446	23,762,194	26,857,193	26,035,915	210,580,710
Total All Witnesses													
CWIP Beginning Balance	572,107,265	608,427,114	704,894,977	632,010,920	672,649,427	701,317,648	903,097,945	961,867,143	1,024,488,513	982,420,272	1,039,169,909	1,065,313,233	9,867,764,366
CWIP Expenditures	59,106,311	134,082,976	69,599,514	86,062,622	93,538,653	269,100,027	113,201,780	110,949,886	114,580,188	118,680,955	96,302,746	142,808,564	1,408,014,223
AFUDC Debt	1,020,521	1,145,834	1,172,045	1,140,533	1,200,934	1,405,092	1,631,842	1,733,465	1,778,355	1,755,924	1,827,244	1,373,484	17,185,274
AFUDC Equity	1,792,747	2,012,883	2,058,929	2,003,572	2,109,679	2,468,321	2,866,653	3,045,173	3,124,033	3,084,628	3,209,915	2,412,797	30,189,331
Closings to Plant	(25,599,731)	(40,773,830)	(145,714,545)	(48,568,220)	(68,181,045)	(71,193,143)	(58,931,077)	(53,107,154)	(161,550,817)	(66,771,869)	(75,196,581)	(696,709,716)	(1,512,297,730)
CWIP Ending Balance	608,427,114	704,894,977	632,010,920	672,649,427	701,317,648	903,097,945	961,867,143	1,024,488,513	982,420,272	1,039,169,909	1,065,313,233	515,198,363	9,810,855,464

<i>Functional Class</i>	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
AFUDC Debt	40	40	40	40	40	40	40	40	40	40	40	40	474
AFUDC Equity	68	68	68	68	68	68	68	68	68	68	68	68	816
Closings to Plant	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(83,441)	(1,001,290)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total AGIS													
CWIP Beginning Balance	521,817	2,085,662	694,679	781,779	869,329	957,331	1,045,787	1,134,700	1,224,071	1,313,904	1,404,200	1,494,962	13,528,221
CWIP Expenditures	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	12,165,285	145,983,422
AFUDC Debt	3,146	4,013	2,076	2,241	2,407	2,574	2,742	2,911	3,081	3,251	3,422	3,595	35,459
AFUDC Equity	5,409	6,899	3,569	3,853	4,138	4,426	4,714	5,004	5,296	5,584	5,872	6,160	60,960
Closings to Plant	(10,609,996)	(13,567,180)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(12,083,829)	(145,015,465)
CWIP Ending Balance	2,085,662	694,679	781,779	869,329	957,331	1,045,787	1,134,700	1,224,071	1,313,904	1,404,200	1,494,962	1,586,193	14,592,597
ASET HEALTH & RELIABILITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	46,689,942	37,791,929	31,049,491	26,362,888	23,834,510	21,898,782	32,617,496	39,028,762	43,991,684	47,459,656	46,226,991	48,135,800	445,087,932
CWIP Expenditures	4,460,638	4,629,988	4,387,736	6,092,864	7,120,394	26,639,284	24,480,502	24,652,025	24,046,893	22,548,672	22,262,957	21,443,163	192,765,116
AFUDC Debt	65,859	54,186	45,068	38,675	34,096	42,449	56,146	65,565	72,873	74,770	75,070	73,013	697,770
AFUDC Equity	113,223	93,155	77,480	66,489	58,618	72,978	96,525	112,718	125,282	128,543	129,058	125,523	1,199,591
Closings to Plant	(13,537,732)	(11,519,767)	(9,196,888)	(8,726,406)	(9,148,835)	(16,035,997)	(18,221,907)	(19,867,387)	(20,777,076)	(23,984,650)	(20,558,275)	(25,550,902)	(197,125,822)
CWIP Ending Balance	37,791,929	31,049,491	26,362,888	23,834,510	21,898,782	32,617,496	39,028,762	43,991,684	47,459,656	46,226,991	48,135,800	44,226,597	442,624,587
<i>Electric General Plant</i>													
CWIP Beginning Balance	23,077	15,818	11,810	9,597	10,835	11,518	11,896	12,104	12,219	12,898	13,272	13,479	158,523
CWIP Expenditures	5,580	5,580	5,580	10,044	10,044	10,044	10,044	10,044	11,160	11,160	11,160	11,160	111,600
AFUDC Debt	38	27	21	22	23	24	25	25	26	27	28	28	315
AFUDC Equity	65	47	37	37	40	42	43	43	45	47	48	48	542
Closings to Plant	(12,942)	(9,663)	(7,852)	(8,865)	(9,424)	(9,733)	(9,903)	(9,997)	(10,553)	(10,859)	(11,028)	(11,122)	(121,941)
CWIP Ending Balance	15,818	11,810	9,597	10,835	11,518	11,896	12,104	12,219	12,898	13,272	13,479	13,594	149,039
Total ASET HEALTH & RELIABILITY													
CWIP Beginning Balance	46,713,019	37,807,748	31,061,301	26,372,484	23,845,344	21,910,300	32,629,391	39,040,866	44,003,903	47,472,553	46,240,264	48,149,280	445,246,455
CWIP Expenditures	4,466,218	4,635,568	4,393,316	6,102,908	7,130,438	26,649,328	24,490,546	24,662,069	24,058,053	22,559,832	22,274,117	21,454,323	192,876,716
AFUDC Debt	65,897	54,213	45,090	38,696	34,120	42,474	56,171	65,590	72,899	74,797	75,097	73,041	698,086
AFUDC Equity	113,288	93,202	77,517	66,526	58,658	73,020	96,568	112,762	125,327	128,590	129,105	125,571	1,200,133
Closings to Plant	(13,550,674)	(11,529,429)	(9,204,740)	(8,735,270)	(9,158,259)	(16,045,730)	(18,231,810)	(19,877,385)	(20,787,628)	(23,995,509)	(20,569,304)	(25,562,024)	(197,247,763)
CWIP Ending Balance	37,807,748	31,061,301	26,372,484	23,845,344	21,910,300	32,629,391	39,040,866	44,003,903	47,472,553	46,240,264	48,149,280	44,240,191	442,773,626
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	900,000	975,000	1,025,000	1,105,000	1,180,000	1,320,000	1,405,000	1,500,000	1,620,000	1,750,000	1,800,000	1,800,000	16,380,000
CWIP Expenditures	75,000	50,000	80,000	75,000	140,000	85,000	95,000	120,000	130,000	130,000	50,000	-	900,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	975,000	1,025,000	1,105,000	1,180,000	1,320,000	1,405,000	1,500,000	1,620,000	1,750,000	1,800,000	1,800,000	1,800,000	17,280,000
Total BASE													
CWIP Beginning Balance	900,000	975,000	1,025,000	1,105,000	1,180,000	1,320,000	1,405,000	1,500,000	1,620,000	1,750,000	1,800,000	1,800,000	16,380,000
CWIP Expenditures	75,000	50,000	80,000	75,000	140,000	85,000	95,000	120,000	130,000	130,000	50,000	-	900,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	975,000	1,025,000	1,105,000	1,180,000	1,320,000	1,405,000	1,500,000	1,620,000	1,750,000	1,800,000	1,800,000	1,800,000	17,280,000
CAPACITY													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	14,402,567	16,560,511	18,912,291	21,328,968	24,201,077	27,789,100	27,400,284	30,872,473	34,232,615	33,395,005	19,444,526	21,197,645	289,737,062
CWIP Expenditures	2,650,845	2,811,285	3,022,920	3,360,493	4,116,160	4,341,914	4,068,667	4,055,921	3,769,009	3,289,180	3,341,487	3,751,153	42,579,034
AFUDC Debt	27,353	31,302	35,318	40,238	46,111	49,041	51,336	57,486	59,686	45,846	33,643	19,344	496,904
AFUDC Equity	47,024	53,814	61,062	69,176	79,272	84,311	88,256	98,829	102,612	78,817	57,838	33,256	854,266
Closings to Plant	(567,277)	(544,622)	(702,823)	(597,797)	(653,520)	(4,864,081)	(736,070)	(852,094)	(4,768,917)	(17,364,322)	(1,679,848)	(21,457,574)	(54,788,947)
CWIP Ending Balance	16,560,511	18,912,291	21,328,968	24,201,077	27,789,100	27,400,284	30,872,473	34,232,615	33,395,005	19,444,526	21,197,645	3,543,824	278,878,318

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total CAPACITY													
CWIP Beginning Balance	14,402,567	16,560,511	18,912,291	21,328,968	24,201,077	27,789,100	27,400,284	30,872,473	34,232,615	33,395,005	19,444,526	21,197,645	289,737,062
CWIP Expenditures	2,650,845	2,811,285	3,022,920	3,360,493	4,116,160	4,341,914	4,068,667	4,055,921	3,769,009	3,289,180	3,341,487	3,751,153	42,579,034
AFUDC Debt	27,353	31,302	35,518	40,238	46,111	49,041	51,336	57,486	59,686	45,846	33,643	19,344	496,904
AFUDC Equity	47,024	53,814	61,062	69,176	79,272	84,311	88,256	98,829	102,612	78,817	57,838	33,256	854,266
Closings to Plant	(567,277)	(544,622)	(702,823)	(597,797)	(653,520)	(4,864,081)	(736,070)	(852,094)	(4,768,917)	(17,364,322)	(1,679,848)	(21,457,574)	(54,788,947)
CWIP Ending Balance	16,560,511	18,912,291	21,328,968	24,201,077	27,789,100	27,400,284	30,872,473	34,232,615	33,395,005	19,444,526	21,197,645	3,543,824	278,878,318
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	396,035	338,701	317,369	358,626	451,413	425,445	474,855	516,298	540,257	592,331	619,832	574,785	5,605,948
CWIP Expenditures	82,194	102,194	178,194	259,694	127,194	219,194	240,064	237,008	289,858	274,008	186,008	79,858	2,275,468
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(139,529)	(123,526)	(136,936)	(166,907)	(153,162)	(169,784)	(198,621)	(213,049)	(237,784)	(246,507)	(231,055)	(196,145)	(2,213,006)
CWIP Ending Balance	338,701	317,369	358,626	451,413	425,445	474,855	516,298	540,257	592,331	619,832	574,785	458,498	5,668,410
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	69,371	47,625	35,665	32,244	49,304	58,687	63,848	66,686	68,248	69,106	69,578	69,838	700,201
CWIP Expenditures	17,220	17,220	22,960	57,400	57,400	57,400	57,400	57,400	57,400	57,400	57,400	57,400	574,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(38,966)	(29,180)	(26,381)	(40,340)	(48,017)	(52,239)	(54,562)	(55,839)	(56,541)	(56,928)	(57,140)	(57,257)	(573,390)
CWIP Ending Balance	47,625	35,665	32,244	49,304	58,687	63,848	66,686	68,248	69,106	69,578	69,838	69,981	700,810
<i>Electric General Plant</i>													
CWIP Beginning Balance	972,114	856,364	887,905	923,758	904,909	771,733	829,257	869,411	802,685	1,031,434	1,112,112	891,824	10,853,506
CWIP Expenditures	1,654,373	2,044,821	2,035,676	2,111,633	2,213,790	2,168,892	2,278,824	2,260,249	2,885,699	2,625,746	810,537	1,053,670	24,143,910
AFUDC Debt	534	352	288	272	264	259	256	255	254	254	217	412	3,618
AFUDC Equity	919	605	495	468	454	445	441	438	437	436	373	708	6,220
Closings to Plant	(1,771,577)	(2,014,237)	(2,000,606)	(2,131,222)	(2,347,684)	(2,112,072)	(2,239,367)	(2,327,669)	(2,657,641)	(2,545,758)	(1,031,415)	(1,285,153)	(24,464,401)
CWIP Ending Balance	856,364	887,905	923,758	904,909	771,733	829,257	869,411	802,685	1,031,434	1,112,112	891,824	661,462	10,542,853
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	1,437,321	1,242,689	1,240,939	1,314,628	1,405,626	1,255,865	1,367,960	1,452,396	1,411,189	1,692,871	1,801,523	1,536,447	17,159,654
CWIP Expenditures	1,753,787	2,164,235	2,236,830	2,428,727	2,398,384	2,445,486	2,576,288	2,554,657	3,232,957	2,957,154	1,053,945	1,190,928	26,993,378
AFUDC Debt	534	352	288	272	264	259	256	255	254	254	217	412	3,618
AFUDC Equity	919	605	495	468	454	445	441	438	437	436	373	708	6,220
Closings to Plant	(1,950,072)	(2,166,943)	(2,163,923)	(2,338,469)	(2,548,863)	(2,334,095)	(2,492,550)	(2,596,537)	(2,951,966)	(2,849,193)	(1,319,610)	(1,538,555)	(27,250,796)
CWIP Ending Balance	1,242,689	1,240,939	1,314,628	1,405,626	1,255,865	1,367,960	1,452,396	1,411,189	1,692,871	1,801,523	1,536,447	1,189,941	16,912,074
MANDATES													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	15,878,556	16,528,695	16,650,784	16,952,206	17,572,134	17,603,684	17,947,107	18,445,986	18,629,126	18,708,566	18,855,985	18,841,458	212,614,287
CWIP Expenditures	2,294,995	1,767,300	2,070,999	2,939,731	2,355,564	2,737,103	3,073,736	2,792,777	2,596,234	2,514,129	2,151,411	1,613,854	28,907,833
AFUDC Debt	29,723	30,842	32,138	33,372	34,191	34,727	35,236	35,777	36,120	36,120	36,377	19,973	394,037
AFUDC Equity	51,098	53,024	55,250	57,373	58,780	59,702	60,577	61,135	61,507	62,096	62,539	34,338	677,419
Closings to Plant	(1,725,677)	(1,729,077)	(1,856,965)	(2,410,548)	(2,416,985)	(2,488,109)	(2,706,671)	(2,706,333)	(2,614,078)	(2,464,926)	(2,264,854)	(1,656,702)	(42,004,925)
CWIP Ending Balance	16,528,695	16,650,784	16,952,206	17,572,134	17,603,684	17,947,107	18,445,986	18,629,126	18,708,566	18,855,985	18,841,458	3,852,920	200,588,651
Total MANDATES													
CWIP Beginning Balance	15,878,556	16,528,695	16,650,784	16,952,206	17,572,134	17,603,684	17,947,107	18,445,986	18,629,126	18,708,566	18,855,985	18,841,458	212,614,287
CWIP Expenditures	2,294,995	1,767,300	2,070,999	2,939,731	2,355,564	2,737,103	3,073,736	2,792,777	2,596,234	2,514,129	2,151,411	1,613,854	28,907,833
AFUDC Debt	29,723	30,842	32,138	33,372	34,191	34,727	35,236	35,777	36,120	36,120	36,377	19,973	394,037
AFUDC Equity	51,098	53,024	55,250	57,373	58,780	59,702	60,577	61,135	61,507	62,096	62,539	34,338	677,419
Closings to Plant	(1,725,677)	(1,729,077)	(1,856,965)	(2,410,548)	(2,416,985)	(2,488,109)	(2,706,671)	(2,706,333)	(2,614,078)	(2,464,926)	(2,264,854)	(1,656,702)	(42,004,925)
CWIP Ending Balance	16,528,695	16,650,784	16,952,206	17,572,134	17,603,684	17,947,107	18,445,986	18,629,126	18,708,566	18,855,985	18,841,458	3,852,920	200,588,651

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
NEW BUSINESS													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	852,730	(804,339)	(1,568,656)	(1,207,215)	274,725	1,714,492	3,137,378	4,629,848	7,145,271	9,033,115	10,582,715	11,349,070	45,139,134
CWIP Expenditures	3,189,475	2,664,928	4,716,140	5,971,586	6,921,504	6,885,528	7,609,209	9,761,791	9,155,951	8,183,795	8,174,814	6,950,191	80,184,912
AFUDC Debt	496	1,421	2,820	4,694	6,579	8,474	10,380	12,295	14,221	16,157	17,637	9,330	104,504
AFUDC Equity	852	2,443	4,848	8,070	11,311	14,569	17,844	21,138	24,449	27,777	30,321	16,040	179,662
Closings to Plant	(4,847,892)	(3,433,108)	(4,362,367)	(4,502,411)	(5,499,626)	(5,485,686)	(6,144,962)	(7,279,801)	(7,306,777)	(6,678,130)	(7,456,417)	(11,540,450)	(74,537,627)
CWIP Ending Balance	(804,339)	(1,568,656)	(1,207,215)	274,725	1,714,492	3,137,378	4,629,848	7,145,271	9,033,115	10,582,715	11,349,070	6,784,181	51,070,585
Total NEW BUSINESS													
CWIP Beginning Balance	852,730	(804,339)	(1,568,656)	(1,207,215)	274,725	1,714,492	3,137,378	4,629,848	7,145,271	9,033,115	10,582,715	11,349,070	45,139,134
CWIP Expenditures	3,189,475	2,664,928	4,716,140	5,971,586	6,921,504	6,885,528	7,609,209	9,761,791	9,155,951	8,183,795	8,174,814	6,950,191	80,184,912
AFUDC Debt	496	1,421	2,820	4,694	6,579	8,474	10,380	12,295	14,221	16,157	17,637	9,330	104,504
AFUDC Equity	852	2,443	4,848	8,070	11,311	14,569	17,844	21,138	24,449	27,777	30,321	16,040	179,662
Closings to Plant	(4,847,892)	(3,433,108)	(4,362,367)	(4,502,411)	(5,499,626)	(5,485,686)	(6,144,962)	(7,279,801)	(7,306,777)	(6,678,130)	(7,456,417)	(11,540,450)	(74,537,627)
CWIP Ending Balance	(804,339)	(1,568,656)	(1,207,215)	274,725	1,714,492	3,137,378	4,629,848	7,145,271	9,033,115	10,582,715	11,349,070	6,784,181	51,070,585
OTHER/FLEET													
<i>Electric Distribution Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total OTHER/FLEET													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Kelly Bloch													
CWIP Beginning Balance	80,706,210	74,395,966	68,016,338	66,647,851	69,348,236	72,550,773	84,932,907	97,076,268	108,266,175	113,366,014	100,129,212	104,368,862	1,039,804,812
CWIP Expenditures	26,595,605	26,258,601	28,685,490	33,043,730	35,227,335	55,309,644	54,078,731	56,112,500	55,107,489	51,719,375	49,161,059	47,125,734	518,425,295
AFUDC Debt	127,148	122,144	117,929	119,514	123,671	137,549	156,122	174,099	185,919	176,425	166,393	125,695	1,732,607
AFUDC Equity	218,590	209,987	202,741	205,465	212,613	236,471	268,401	299,307	319,627	303,306	286,060	216,093	2,978,660
Closings to Plant	(33,251,588)	(32,970,360)	(30,374,647)	(30,668,325)	(32,361,083)	(43,301,530)	(42,359,892)	(45,395,998)	(50,513,196)	(65,435,908)	(45,373,862)	(88,839,135)	(540,845,524)
CWIP Ending Balance	74,395,966	68,016,338	66,647,851	69,348,236	72,550,773	84,932,907	97,076,268	108,266,175	113,366,014	100,129,212	104,368,862	62,997,249	1,022,095,851
Randy Capra													
BASE													
<i>Electric General Plant</i>													
CWIP Beginning Balance	5,000	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	10,000	10,000	90,000
CWIP Expenditures	15,316	25,671	106,536	248,129	348,320	115,149	163,304	55,732	155,304	94,932	41,474	22,689	1,392,556
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(15,316)	(25,671)	(106,536)	(248,129)	(348,320)	(110,149)	(163,304)	(55,732)	(155,304)	(94,932)	(41,474)	(22,689)	(1,387,556)
CWIP Ending Balance	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	95,000
<i>Electric Hydro Production Plant</i>													
CWIP Beginning Balance	400,637	404,376	408,134	411,912	415,709	419,526	423,362	427,218	431,095	434,991	438,907	442,844	5,058,709
CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	20,004
AFUDC Debt	762	769	776	783	791	798	805	812	820	827	835	842	9,620
AFUDC Equity	1,310	1,322	1,334	1,347	1,359	1,372	1,384	1,397	1,409	1,422	1,435	1,448	16,539
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	404,376	408,134	411,912	415,709	419,526	423,362	427,218	431,095	434,991	438,907	442,844	446,800	5,104,873
<i>Electric Other Production Plant</i>													
CWIP Beginning Balance	27,704,135	33,546,991	38,412,356	36,766,600	40,172,348	42,600,869	51,298,580	56,678,500	60,963,955	72,733,222	67,987,200	69,816,074	598,680,830
CWIP Expenditures	5,789,956	4,747,329	6,129,043	6,870,959	4,851,230	14,934,988	5,549,508	6,488,108	15,460,860	9,867,680	8,684,109	8,250,684	97,624,454
AFUDC Debt	57,978	68,118	71,919	73,069	78,461	89,183	102,224	111,730	126,974	134,171	130,826	118,974	1,163,627
AFUDC Equity	99,675	117,107	123,641	125,619	134,889	153,522	175,741	192,083	218,291	230,663	224,914	204,537	2,000,482
Closings to Plant	(104,754)	(67,189)	(77,970,359)	(3,663,899)	(2,636,059)	(6,479,783)	(447,553)	(2,506,466)	(4,036,858)	(14,978,536)	(7,210,975)	(23,974,807)	(74,077,237)
CWIP Ending Balance	33,546,991	38,412,356	36,766,600	40,172,348	42,600,869	51,298,580	56,678,500	60,963,955	72,733,222	67,987,200	69,816,074	54,415,461	625,392,156

<i>Functional Class</i>	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	381,506	764,980	1,150,434	1,537,877	1,927,320	2,318,773	2,712,246	3,107,749	3,505,294	3,904,891	4,306,550	25,617,621
CWIP Expenditures	994,843	994,843	994,843	994,843	994,843	994,843	994,843	994,843	994,843	994,843	994,843	994,843	11,938,119
AFUDC Debt	577	1,301	2,029	2,760	3,496	4,235	4,978	5,725	6,475	7,230	7,988	4,483	51,276
AFUDC Equity	992	2,236	3,488	4,745	6,010	7,280	8,558	9,842	11,132	12,429	13,733	7,707	88,153
Closings to Plant	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(614,906)	(5,313,584)	(12,077,548)
CWIP Ending Balance	381,506	764,980	1,150,434	1,537,877	1,927,320	2,318,773	2,712,246	3,107,749	3,505,294	3,904,891	4,306,550	-	25,617,621
Total AGIS													
CWIP Beginning Balance	20,200,969	18,458,496	17,030,859	15,871,974	14,942,550	14,209,085	13,643,018	13,219,995	12,919,253	12,723,091	12,616,414	12,586,355	178,422,059
CWIP Expenditures	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	4,411,141	52,933,690
AFUDC Debt	22,625	20,869	19,480	18,403	17,594	17,014	16,631	16,415	16,344	16,397	16,556	12,539	210,867
AFUDC Equity	38,896	35,878	33,489	31,638	30,247	29,250	28,591	28,221	28,098	28,189	28,463	21,557	362,517
Closings to Plant	(6,215,134)	(5,895,526)	(5,622,995)	(5,390,607)	(5,192,447)	(5,023,473)	(4,879,385)	(4,756,518)	(4,651,746)	(4,562,404)	(4,486,218)	(9,119,930)	(65,796,381)
CWIP Ending Balance	18,458,496	17,030,859	15,871,974	14,942,550	14,209,085	13,643,018	13,219,995	12,919,253	12,723,091	12,616,414	12,586,355	7,911,661	166,132,752
BUSINESS SYSTEMS CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	4,867,816	4,693,131	4,684,229	5,047,552	6,098,140	6,819,278	7,451,056	7,932,739	8,386,690	8,820,001	9,238,016	9,644,753	83,683,401
CWIP Expenditures	967,087	1,080,083	1,418,583	2,426,084	2,192,334	2,172,334	2,059,334	2,059,334	2,059,334	2,059,334	2,059,334	2,059,334	22,612,509
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,141,772)	(1,088,985)	(1,055,260)	(1,375,496)	(1,471,196)	(1,540,556)	(1,577,651)	(1,605,382)	(1,626,024)	(1,641,319)	(1,652,597)	(6,438,361)	(22,214,599)
CWIP Ending Balance	4,693,131	4,684,229	5,047,552	6,098,140	6,819,278	7,451,056	7,932,739	8,386,690	8,820,001	9,238,016	9,644,753	5,265,726	84,081,312
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	34,592,382	32,309,710	30,777,608	33,603,231	36,877,414	40,061,441	43,307,077	46,601,182	49,934,518	53,300,599	59,615,903	65,088,890	526,069,955
CWIP Expenditures	100,359	100,359	4,322,944	4,664,698	4,493,821	4,493,821	4,493,821	4,493,821	4,493,821	8,657,580	8,657,580	9,828,480	58,801,105
AFUDC Debt	58,864	56,389	57,902	63,210	68,949	74,726	80,650	86,690	92,819	102,380	113,356	83,508	939,442
AFUDC Equity	101,197	96,942	99,543	108,670	118,536	128,466	138,652	149,035	159,572	176,009	194,879	143,566	1,615,068
Closings to Plant	(2,543,092)	(1,785,792)	(1,654,765)	(1,562,396)	(1,497,280)	(1,451,377)	(1,419,019)	(1,396,209)	(1,380,131)	(2,620,665)	(3,492,828)	(49,200,751)	(70,004,305)
CWIP Ending Balance	32,309,710	30,777,608	33,603,231	36,877,414	40,061,441	43,307,077	46,601,182	49,934,518	53,300,599	59,615,903	65,088,890	25,943,692	517,421,265
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	10,227,847	10,262,732	10,297,797	11,110,664	11,925,155	12,741,281	13,559,049	14,378,467	15,199,545	16,022,291	16,846,713	17,672,820	160,244,362
CWIP Expenditures	9,554	9,554	786,454	786,454	786,454	786,454	786,454	786,454	786,454	786,454	786,454	786,454	7,883,648
AFUDC Debt	9,316	9,382	9,713	10,311	10,912	11,516	12,123	12,733	13,347	13,963	14,583	10,095	137,994
AFUDC Equity	16,016	16,129	16,699	17,727	18,760	19,798	20,842	21,891	22,945	24,005	25,070	17,355	237,236
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(15,163,961)	(15,163,961)
CWIP Ending Balance	10,262,732	10,297,797	11,110,664	11,925,155	12,741,281	13,559,049	14,378,467	15,199,545	16,022,291	16,846,713	17,672,820	3,322,763	153,339,279
Total BUSINESS SYSTEMS CAPITAL													
CWIP Beginning Balance	49,688,045	47,265,573	45,759,634	49,761,447	54,900,709	59,622,000	64,317,182	68,912,388	73,520,754	78,142,891	85,700,632	92,406,463	769,997,718
CWIP Expenditures	1,077,000	1,189,996	6,527,981	7,877,236	7,472,609	7,452,609	7,339,609	7,339,609	7,339,609	11,503,368	11,503,368	12,674,268	89,297,262
AFUDC Debt	68,179	65,771	67,615	73,521	79,861	86,241	92,773	99,423	106,165	116,343	127,939	93,603	1,077,436
AFUDC Equity	117,213	113,071	116,242	126,396	137,296	148,264	159,494	170,926	182,517	200,014	219,949	160,921	1,852,304
Closings to Plant	(3,684,864)	(2,874,777)	(2,710,025)	(2,937,892)	(2,968,476)	(2,991,933)	(2,996,670)	(3,001,592)	(3,006,155)	(4,261,984)	(5,145,424)	(70,803,073)	(107,382,864)
CWIP Ending Balance	47,265,573	45,759,634	49,761,447	54,900,709	59,622,000	64,317,182	68,912,388	73,520,754	78,142,891	85,700,632	92,406,463	34,532,182	754,841,855

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Core Technology													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Core Technology													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Solutions													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	4,790,189	4,814,912	4,839,761	5,127,879	5,417,483	5,708,582	6,001,183	6,295,295	6,590,924	6,888,079	7,186,768	7,486,998	71,148,052
CWIP Expenditures	-	-	262,462	262,462	262,462	262,462	262,462	262,462	262,462	262,462	262,462	262,462	2,624,620
AFUDC Debt	9,092	9,139	9,435	9,982	10,531	11,084	11,639	12,198	12,759	13,323	13,890	14,125	137,196
AFUDC Equity	15,630	15,711	16,220	17,160	18,105	19,055	20,010	20,970	21,934	22,904	23,879	24,284	235,864
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(371,208)
CWIP Ending Balance	4,814,912	4,839,761	5,127,879	5,417,483	5,708,582	6,001,183	6,295,295	6,590,924	6,888,079	7,186,768	7,486,998	7,416,661	73,774,523
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Corporate Solutions													
CWIP Beginning Balance	4,790,189	4,814,912	4,839,761	5,127,879	5,417,483	5,708,582	6,001,183	6,295,295	6,590,924	6,888,079	7,186,768	7,486,998	71,148,052
CWIP Expenditures	-	-	262,462	262,462	262,462	262,462	262,462	262,462	262,462	262,462	262,462	262,462	2,624,620
AFUDC Debt	9,092	9,139	9,435	9,982	10,531	11,084	11,639	12,198	12,759	13,323	13,890	14,125	137,196
AFUDC Equity	15,630	15,711	16,220	17,160	18,105	19,055	20,010	20,970	21,934	22,904	23,879	24,284	235,864
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(371,208)
CWIP Ending Balance	4,814,912	4,839,761	5,127,879	5,417,483	5,708,582	6,001,183	6,295,295	6,590,924	6,888,079	7,186,768	7,486,998	7,416,661	73,774,523
Customer													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	7,317,303	6,569,438	5,930,718	5,385,214	4,919,323	4,521,424	4,181,596	3,891,363	3,643,487	3,431,786	3,250,982	3,096,565	56,139,199
CWIP Expenditures	375,619	375,619	375,619	375,619	375,619	375,619	375,619	375,619	375,619	375,619	375,619	375,619	4,507,425
AFUDC Debt	13,176	11,863	10,742	9,784	8,966	8,268	7,671	7,162	6,726	6,355	6,037	5,711	99,868
AFUDC Equity	22,652	20,395	18,467	16,821	15,415	14,214	13,188	12,312	11,564	10,925	10,379	9,858	171,691
Closings to Plant	(1,159,313)	(1,046,597)	(950,332)	(868,116)	(797,898)	(737,929)	(686,711)	(642,968)	(605,609)	(573,703)	(546,453)	(5,480,659)	(12,096,288)
CWIP Ending Balance	6,569,438	5,930,718	5,385,214	4,919,323	4,521,424	4,181,596	3,891,363	3,643,487	3,431,786	3,250,982	3,096,565	-	48,821,896

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ENTERPRISE SECURITY CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	1	1	0	0	0	0	0	0	0	0	0	0	3
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
CWIP Ending Balance	1	0	0	0	0	0	0	0	0	0	0	0	2
<i>Electric General Plant</i>													
CWIP Beginning Balance	302	235	182	142	110	86	67	52	40	31	24	19	1,291
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(67)	(52)	(41)	(32)	(25)	(19)	(15)	(12)	(9)	(7)	(5)	(4)	(287)
CWIP Ending Balance	235	182	142	110	86	67	52	40	31	24	19	15	1,004
Total ENTERPRISE SECURITY CAPITAL													
CWIP Beginning Balance	302	235	183	142	111	86	67	52	40	31	24	19	1,294
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(67)	(52)	(41)	(32)	(25)	(19)	(15)	(12)	(9)	(7)	(5)	(4)	(287)
CWIP Ending Balance	235	183	142	111	86	67	52	40	31	24	19	15	1,006
FLEET, TOOLS & COMM													
<i>Common General Plant</i>													
CWIP Beginning Balance	118,449	92,127	71,655	55,732	43,347	33,714	26,222	20,395	46,244	66,348	81,985	94,147	750,366
CWIP Expenditures	-	-	-	-	-	-	-	39,061	39,061	39,061	39,061	-	156,244
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(26,322)	(20,473)	(15,923)	(12,385)	(9,633)	(7,492)	(5,827)	(13,212)	(18,956)	(23,424)	(26,899)	(20,921)	(201,467)
CWIP Ending Balance	92,127	71,655	55,732	43,347	33,714	26,222	20,395	46,244	66,348	81,985	94,147	73,226	705,143
<i>Electric General Plant</i>													
CWIP Beginning Balance	11	8	7	5	4	3	2	2	1	1	1	1	46
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(10)
CWIP Ending Balance	8	7	5	4	3	2	2	1	1	1	1	1	36
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	118,460	92,136	71,661	55,737	43,351	33,717	26,225	20,397	46,245	66,350	81,986	94,148	750,413
CWIP Expenditures	-	-	-	-	-	-	-	39,061	39,061	39,061	39,061	-	156,244
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(26,324)	(20,474)	(15,925)	(12,386)	(9,633)	(7,493)	(5,828)	(13,213)	(18,957)	(23,424)	(26,899)	(20,922)	(201,477)
CWIP Ending Balance	92,136	71,661	55,737	43,351	33,717	26,225	20,397	46,245	66,350	81,986	94,148	73,227	705,179

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
HARDWARE													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total HARDWARE													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Network Strategy													
<i>Common General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Network Strategy													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Operations Solutions													
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	25,000	50,000	75,000	100,000	125,000	150,000	175,000	200,000	225,000	1,125,000
CWIP Expenditures	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	250,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(250,000)	(250,000)
CWIP Ending Balance	-	-	25,000	50,000	75,000	100,000	125,000	150,000	175,000	200,000	225,000	-	1,125,000

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total WIND	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total David Harkness													
CWIP Beginning Balance	82,115,269	77,200,790	73,632,817	76,227,393	80,273,526	84,169,894	88,269,270	92,464,489	96,895,548	101,476,644	109,111,122	115,994,891	1,077,831,454
CWIP Expenditures	5,863,760	5,976,756	11,602,203	12,951,458	12,546,831	12,526,831	12,413,831	12,477,473	12,477,473	16,641,232	16,641,232	17,773,071	149,892,146
AFUDC Debt	113,072	107,642	107,272	111,691	116,953	122,607	128,714	135,221	142,065	152,534	164,586	123,490	1,525,847
AFUDC Equity	194,391	185,056	184,419	192,016	201,063	210,784	221,283	232,468	244,235	262,234	282,952	212,302	2,623,203
Closings to Plant	(11,085,702)	(9,837,426)	(9,299,317)	(9,209,032)	(8,968,479)	(8,760,846)	(8,568,609)	(8,414,302)	(8,282,476)	(9,421,522)	(10,205,000)	(84,170,008)	(186,222,718)
CWIP Ending Balance	77,200,790	73,632,817	76,227,393	80,273,526	84,169,894	88,269,270	92,464,489	96,895,548	101,476,644	109,111,122	115,994,891	49,933,746	1,045,649,931
Tim O'Connor													
DRY CASK STORAGE													
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	40,418,495	40,760,468	43,401,001	45,030,155	45,724,948	18,680,028	22,285,717	24,191,660	24,503,366	24,198,539	24,447,849	24,721,959	378,364,186
CWIP Expenditures	133,029	2,423,914	1,401,545	461,202	952,990	3,500,249	1,786,316	186,372	637,601	125,101	148,554	2,185,077	13,941,950
AFUDC Debt	76,841	79,664	83,705	85,905	61,329	38,776	43,994	46,102	46,102	46,047	46,542	48,995	703,992
AFUDC Equity	132,103	136,956	143,904	147,686	105,435	66,664	75,633	79,241	79,258	79,162	80,014	84,231	1,210,287
Closings to Plant	-	-	-	-	(28,164,674)	-	-	-	(1,067,788)	(1,000)	(1,000)	(936)	(29,235,398)
CWIP Ending Balance	40,760,468	43,401,001	45,030,155	45,724,948	18,680,028	22,285,717	24,191,660	24,503,366	24,198,539	24,447,849	24,721,959	27,039,326	364,985,017
Total DRY CASK STORAGE													
CWIP Beginning Balance	40,418,495	40,760,468	43,401,001	45,030,155	45,724,948	18,680,028	22,285,717	24,191,660	24,503,366	24,198,539	24,447,849	24,721,959	378,364,186
CWIP Expenditures	133,029	2,423,914	1,401,545	461,202	952,990	3,500,249	1,786,316	186,372	637,601	125,101	148,554	2,185,077	13,941,950
AFUDC Debt	76,841	79,664	83,705	85,905	61,329	38,776	43,994	46,102	46,102	46,047	46,542	48,995	703,992
AFUDC Equity	132,103	136,956	143,904	147,686	105,435	66,664	75,633	79,241	79,258	79,162	80,014	84,231	1,210,287
Closings to Plant	-	-	-	-	(28,164,674)	-	-	-	(1,067,788)	(1,000)	(1,000)	(936)	(29,235,398)
CWIP Ending Balance	40,760,468	43,401,001	45,030,155	45,724,948	18,680,028	22,285,717	24,191,660	24,503,366	24,198,539	24,447,849	24,721,959	27,039,326	364,985,017
FACILITIES & OTHER													
<i>Electric General Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(300,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	474,013	640,864	808,575	1,073,400	1,339,592	1,707,416	1,717,729	2,028,371	2,340,616	2,654,473	2,969,949	3,287,054	21,042,052
CWIP Expenditures	163,981	163,981	259,981	259,981	359,981	349,981	359,981	359,981	359,981	359,984	301,000	301,000	3,599,813
AFUDC Debt	1,055	1,372	1,781	2,284	2,884	3,266	3,546	4,135	4,728	5,324	5,923	6,137	42,436
AFUDC Equity	1,814	2,359	3,063	3,927	4,958	5,615	6,096	7,110	8,129	9,153	10,182	10,551	72,956
Closings to Plant	-	-	-	-	-	(348,549)	(58,981)	(58,981)	(58,984)	(58,984)	(429,947)	(1,014,422)	(1,014,422)
CWIP Ending Balance	640,864	808,575	1,073,400	1,339,592	1,707,416	1,717,729	2,028,371	2,340,616	2,654,473	2,969,949	3,287,054	3,174,796	23,742,834
Total FACILITIES & OTHER													
CWIP Beginning Balance	474,013	640,864	808,575	1,073,400	1,339,592	1,707,416	1,717,729	2,028,371	2,340,616	2,654,473	2,969,949	3,287,054	21,042,052
CWIP Expenditures	188,981	188,981	284,981	284,981	384,981	374,981	384,981	384,981	384,981	384,984	326,000	326,000	3,899,813
AFUDC Debt	1,055	1,372	1,781	2,284	2,884	3,266	3,546	4,135	4,728	5,324	5,923	6,137	42,436
AFUDC Equity	1,814	2,359	3,063	3,927	4,958	5,615	6,096	7,110	8,129	9,153	10,182	10,551	72,956
Closings to Plant	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(373,549)	(83,981)	(83,981)	(83,981)	(83,984)	(25,000)	(454,947)	(1,314,422)
CWIP Ending Balance	640,864	808,575	1,073,400	1,339,592	1,707,416	1,717,729	2,028,371	2,340,616	2,654,473	2,969,949	3,287,054	3,174,796	23,742,834

Functional Class	2022												Total for Year	
	January	February	March	April	May	June	July	August	September	October	November	December		
FLEET, TOOLS & COMM														
<i>Electric General Plant</i>														
CWIP Beginning Balance	600,000	600,000	650,000	680,000	680,000	680,000	755,000	815,000	815,000	850,000	900,000	900,000	900,000	8,925,000
CWIP Expenditures	-	50,000	30,000	-	-	-	75,000	60,000	-	35,000	50,000	-	-	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	600,000	650,000	680,000	680,000	680,000	755,000	815,000	815,000	850,000	900,000	900,000	900,000	900,000	9,225,000
Total FLEET, TOOLS & COMM														
CWIP Beginning Balance	600,000	600,000	650,000	680,000	680,000	680,000	755,000	815,000	815,000	850,000	900,000	900,000	900,000	8,925,000
CWIP Expenditures	-	50,000	30,000	-	-	-	75,000	60,000	-	35,000	50,000	-	-	300,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	600,000	650,000	680,000	680,000	680,000	755,000	815,000	815,000	850,000	900,000	900,000	900,000	900,000	9,225,000
IMPROVEMENTS														
<i>Electric General Plant</i>														
CWIP Beginning Balance	250,004	258,338	266,671	305,005	343,339	381,672	420,006	458,340	496,673	535,007	573,341	611,674	611,674	4,900,071
CWIP Expenditures	8,334	8,334	38,334	38,334	38,334	38,334	38,334	38,334	38,334	38,334	38,334	38,334	38,330	400,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(300,000)	(300,000)
CWIP Ending Balance	258,338	266,671	305,005	343,339	381,672	420,006	458,340	496,673	535,007	573,341	611,674	611,674	350,004	5,000,071
<i>Electric Intangible Plant</i>														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>														
CWIP Beginning Balance	18,376,005	19,627,988	20,886,433	22,151,372	23,422,840	24,700,870	25,985,496	27,276,752	28,574,672	29,572,235	30,848,583	32,131,518	32,131,518	303,554,763
CWIP Expenditures	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	1,154,166	13,849,996
AFUDC Debt	35,973	38,349	40,738	43,139	45,552	47,978	50,416	52,867	55,056	57,192	59,614	62,049	62,049	588,922
AFUDC Equity	61,844	65,929	70,035	74,163	78,312	82,482	86,674	90,887	94,651	98,323	102,488	106,674	106,674	1,012,461
Closings to Plant	-	-	-	-	-	-	-	-	(306,310)	(33,333)	(33,333)	(33,333)	(33,337)	(406,313)
CWIP Ending Balance	19,627,988	20,886,433	22,151,372	23,422,840	24,700,870	25,985,496	27,276,752	28,574,672	29,572,235	30,848,583	32,131,518	33,421,070	33,421,070	318,599,829
Total IMPROVEMENTS														
CWIP Beginning Balance	18,626,009	19,886,326	21,153,104	22,456,377	23,766,179	25,082,543	26,405,502	27,735,092	29,071,345	30,107,242	31,421,923	32,743,192	32,743,192	308,454,834
CWIP Expenditures	1,162,500	1,162,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,500	1,192,496	14,249,996
AFUDC Debt	35,973	38,349	40,738	43,139	45,552	47,978	50,416	52,867	55,056	57,192	59,614	62,049	62,049	588,922
AFUDC Equity	61,844	65,929	70,035	74,163	78,312	82,482	86,674	90,887	94,651	98,323	102,488	106,674	106,674	1,012,461
Closings to Plant	-	-	-	-	-	-	-	-	(306,310)	(33,333)	(33,333)	(33,333)	(33,337)	(706,313)
CWIP Ending Balance	19,886,326	21,153,104	22,456,377	23,766,179	25,082,543	26,405,502	27,735,092	29,071,345	30,107,242	31,421,923	32,743,192	33,771,074	33,771,074	323,599,900
MANDATED COMPLIANCE														
<i>Electric Intangible Plant</i>														
CWIP Beginning Balance	7,792,277	8,525,945	9,283,450	10,044,865	10,810,210	11,579,504	12,352,769	13,130,025	13,911,292	14,696,592	15,485,944	16,279,370	16,279,370	143,892,244
CWIP Expenditures	691,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	711,667	691,667	8,500,000
AFUDC Debt	15,446	16,858	18,295	19,741	21,193	22,653	24,121	25,596	27,079	28,570	30,068	31,555	31,555	281,174
AFUDC Equity	26,555	28,981	31,453	33,937	36,435	38,945	41,468	44,004	46,554	49,116	51,692	54,248	54,248	483,388
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	8,525,945	9,283,450	10,044,865	10,810,210	11,579,504	12,352,769	13,130,025	13,911,292	14,696,592	15,485,944	16,279,370	17,056,839	17,056,839	153,156,806
<i>Electric Nuclear Production Plant</i>														
CWIP Beginning Balance	2,599,575	2,818,521	3,038,596	3,360,065	3,683,194	4,258,635	4,987,433	5,820,250	6,657,366	7,699,318	8,746,648	9,498,608	9,498,608	63,168,209
CWIP Expenditures	212,500	211,000	306,500	305,000	555,000	705,000	805,000	805,000	1,005,000	1,005,000	705,000	1,503,000	1,503,000	8,123,000
AFUDC Debt	5,129	5,544	6,057	6,667	7,517	8,752	10,230	11,811	13,589	15,567	17,270	18,533	18,533	126,666
AFUDC Equity	8,817	9,531	10,413	11,462	12,924	15,046	17,587	20,305	23,363	26,763	29,691	31,862	31,862	217,762
Closings to Plant	(7,500)	(6,000)	(1,413)	(1,500)	-	-	-	-	-	-	-	(1,023,682)	(1,023,682)	(1,038,682)
CWIP Ending Balance	2,818,521	3,038,596	3,360,065	3,683,194	4,258,635	4,987,433	5,820,250	6,657,366	7,699,318	8,746,648	9,498,608	10,028,321	10,028,321	70,596,954

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
Total MANDATED COMPLIANCE													
CWIP Beginning Balance	10,391,852	11,344,465	12,322,046	13,404,930	14,493,404	15,838,139	17,340,202	18,950,276	20,568,658	22,395,910	24,232,591	25,777,978	207,060,453
CWIP Expenditures	904,167	922,667	1,018,167	1,016,667	1,266,667	1,416,667	1,516,667	1,516,667	1,716,667	1,716,667	1,416,667	2,194,667	16,623,000
AFUDC Debt	20,575	22,402	24,352	26,407	28,711	31,405	34,351	37,407	40,668	44,137	47,338	50,088	407,840
AFUDC Equity	35,372	38,513	41,866	45,399	49,359	53,991	59,056	64,309	69,916	75,879	81,382	86,110	701,150
Closings to Plant	(7,500)	(6,000)	(1,500)	-	-	-	-	-	-	-	-	(1,023,682)	(1,038,682)
CWIP Ending Balance	11,344,465	12,322,046	13,404,930	14,493,404	15,838,139	17,340,202	18,950,276	20,568,658	22,395,910	24,232,591	25,777,978	27,085,160	223,753,760
NUCLEAR FUEL													
<i>Nuclear Fuel</i>													
CWIP Beginning Balance	89,985,615	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	1,027,774,407
CWIP Expenditures	525,830	1,773,447	71,757	209,664	10,463,432	4,236,103	237,440	2,890,551	62,905	123,137	746,012	67,194,880	88,535,158
AFUDC Debt	171,292	174,358	177,009	178,189	189,238	204,164	209,463	213,513	147,417	77,953	78,628	142,959	1,964,183
AFUDC Equity	294,481	299,752	304,310	306,339	325,333	350,995	360,105	367,067	253,436	134,016	135,176	245,771	3,376,780
Closings to Plant	-	-	-	-	-	-	-	-	(73,972,774)	(1,421)	(580,681)	-	(74,554,876)
CWIP Ending Balance	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	109,306,860	1,047,095,652
Total NUCLEAR FUEL													
CWIP Beginning Balance	89,985,615	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	1,027,774,407
CWIP Expenditures	525,830	1,773,447	71,757	209,664	10,463,432	4,236,103	237,440	2,890,551	62,905	123,137	746,012	67,194,880	88,535,158
AFUDC Debt	171,292	174,358	177,009	178,189	189,238	204,164	209,463	213,513	147,417	77,953	78,628	142,959	1,964,183
AFUDC Equity	294,481	299,752	304,310	306,339	325,333	350,995	360,105	367,067	253,436	134,016	135,176	245,771	3,376,780
Closings to Plant	-	-	-	-	-	-	-	-	(73,972,774)	(1,421)	(580,681)	-	(74,554,876)
CWIP Ending Balance	90,977,218	93,224,774	93,777,850	94,472,042	105,450,045	110,241,307	111,048,315	114,519,446	41,010,430	41,344,115	41,723,250	109,306,860	1,047,095,652
RELIABILITY													
<i>Electric General Plant</i>													
CWIP Beginning Balance	75,590	76,090	76,590	-	164,473	164,573	171,556	178,539	-	-	-	-	907,411
CWIP Expenditures	38,000	30,500	505,562	369,073	154,199	160,983	160,983	210,770	201,741	178,161	156,404	154,000	2,320,376
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(37,500)	(30,000)	(582,152)	(204,600)	(154,099)	(154,000)	(154,000)	(389,309)	(201,741)	(178,161)	(156,404)	(154,000)	(2,395,966)
CWIP Ending Balance	76,090	76,590	-	164,473	164,573	171,556	178,539	-	-	-	-	-	831,821
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Nuclear Production Plant</i>													
CWIP Beginning Balance	21,805,755	26,281,846	28,330,868	34,722,308	35,969,256	32,721,795	34,145,580	38,606,294	43,084,693	45,097,421	51,049,235	54,820,195	446,635,245
CWIP Expenditures	4,364,820	2,324,204	6,251,650	4,108,578	5,713,362	3,378,304	7,069,227	6,600,933	8,586,247	9,989,233	5,269,176	6,661,133	70,316,868
AFUDC Debt	45,518	51,742	59,683	67,133	65,986	63,516	68,892	77,337	84,286	91,265	100,245	86,994	862,598
AFUDC Equity	78,253	88,954	102,606	115,414	113,442	109,195	118,437	132,957	144,903	156,901	172,339	149,558	1,482,960
Closings to Plant	(12,500)	(415,879)	(22,500)	(3,044,178)	(9,140,252)	(2,127,229)	(2,795,842)	(2,332,828)	(6,802,707)	(4,285,586)	(1,770,799)	(26,809,229)	(59,559,529)
CWIP Ending Balance	26,281,846	28,330,868	34,722,308	35,969,256	32,721,795	34,145,580	38,606,294	43,084,693	45,097,421	51,049,235	54,820,195	34,908,652	459,738,142
Total RELIABILITY													
CWIP Beginning Balance	21,881,345	26,357,936	28,407,458	34,722,308	36,133,729	32,886,368	34,317,136	38,784,833	43,084,693	45,097,421	51,049,235	54,820,195	447,542,656
CWIP Expenditures	4,402,820	2,354,704	6,757,212	4,477,651	5,867,561	3,539,287	7,230,210	6,811,703	8,787,988	10,167,394	5,425,580	6,815,133	72,637,244
AFUDC Debt	45,518	51,742	59,683	67,133	65,986	63,516	68,892	77,337	84,286	91,265	100,245	86,994	862,598
AFUDC Equity	78,253	88,954	102,606	115,414	113,442	109,195	118,437	132,957	144,903	156,901	172,339	149,558	1,482,960
Closings to Plant	(50,000)	(445,879)	(604,652)	(3,248,778)	(9,294,351)	(2,281,229)	(2,949,842)	(2,722,137)	(7,004,448)	(4,463,747)	(1,927,203)	(26,963,229)	(61,955,495)
CWIP Ending Balance	26,357,936	28,407,458	34,722,308	36,133,729	32,886,368	34,317,136	38,784,833	43,084,693	45,097,421	51,049,235	54,820,195	34,908,652	460,569,963
Total Tim O'Connor													
CWIP Beginning Balance	182,377,330	190,567,276	199,966,959	211,145,021	216,609,894	200,324,539	213,062,594	223,553,546	234,903,123	166,314,015	176,365,664	183,973,629	2,399,163,588
CWIP Expenditures	7,317,327	8,876,213	10,756,162	7,642,665	20,128,131	14,334,787	12,408,114	12,982,774	12,817,642	13,759,783	9,255,313	79,908,253	210,187,161
AFUDC Debt	351,253	367,887	387,269	403,058	393,699	389,105	410,661	431,352	378,258	321,917	338,290	397,222	4,569,971
AFUDC Equity	603,866	632,463	665,784	692,928	676,840	668,942	706,000	741,571	650,293	553,433	581,580	682,895	7,856,593
Closings to Plant	(82,500)	(476,879)	(631,152)	(3,273,778)	(37,484,025)	(2,654,778)	(3,033,823)	(2,806,118)	(82,435,301)	(4,583,485)	(2,567,217)	(28,776,131)	(168,805,186)
CWIP Ending Balance	190,567,276	199,966,959	211,145,021	216,609,894	200,324,539	213,062,594	223,553,546	234,903,123	166,314,015	176,365,664	183,973,629	236,185,868	2,452,972,127

Functional Class	2022												Total for Year	
	January	February	March	April	May	June	July	August	September	October	November	December		
Laurie World														
Distribution Operations - Suspense														
<i>Electric Distribution Plant</i>														
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
Total Distribution Operations - Suspense														
CWIP Beginning Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	1,066,526	12,798,306
Energy Supply - Suspense														
<i>Electric Other Production Plant</i>														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Electric Steam Production Plant</i>														
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
Total Energy Supply - Suspense														
CWIP Beginning Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	60,087	721,039
FACILITIES & OTHER														
<i>Electric General Plant</i>														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total FACILITIES & OTHER														
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FLEET, TOOLS & COMM														
<i>Common General Plant</i>														
CWIP Beginning Balance	93,785	72,944	56,734	44,127	34,321	26,694	20,762	16,148	49,747	75,880	96,205	112,013	699,360	
CWIP Expenditures	-	-	-	-	-	-	-	47,812	47,812	47,812	47,812	40,000	251,248	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	
Closings to Plant	(20,841)	(16,210)	(12,608)	(9,806)	(7,627)	(5,932)	(4,614)	(14,213)	(21,680)	(27,487)	(32,003)	(33,780)	(206,800)	
CWIP Ending Balance	72,944	56,734	44,127	34,321	26,694	20,762	16,148	49,747	75,880	96,205	112,013	118,233	723,809	

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	398	310	241	187	146	113	88	69	53	41	32	25	1,704
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(88)	(69)	(54)	(42)	(32)	(25)	(20)	(15)	(12)	(9)	(7)	(6)	(379)
CWIP Ending Balance	310	241	187	146	113	88	69	53	41	32	25	20	1,325
Total FLEET, TOOLS & COMM													
CWIP Beginning Balance	94,183	73,254	56,975	44,314	34,467	26,807	20,850	16,217	49,800	75,921	96,237	112,038	701,064
CWIP Expenditures	-	-	-	-	-	-	-	47,812	47,812	47,812	47,812	40,000	231,248
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(20,929)	(16,278)	(12,661)	(9,848)	(7,659)	(5,957)	(4,633)	(14,229)	(21,691)	(27,496)	(32,011)	(33,786)	(207,178)
CWIP Ending Balance	73,254	56,975	44,314	34,467	26,807	20,850	16,217	49,800	75,921	96,237	112,038	118,252	725,134
Gen and Intg - Suspense													
<i>Common General Plant</i>													
CWIP Beginning Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,065,232
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	255,436	3,065,232
<i>Common Intangible Plant</i>													
CWIP Beginning Balance	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	38,606,974
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	3,217,248	38,606,974
<i>Electric General Plant</i>													
CWIP Beginning Balance	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(38,302,611)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(3,191,884)	(38,302,611)
<i>Electric Intangible Plant</i>													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gen and Intg - Suspense													
CWIP Beginning Balance	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	3,369,594
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	280,800	3,369,594
PROPERTY SERVICES CAPITAL													
<i>Common General Plant</i>													
CWIP Beginning Balance	9,213,024	9,622,748	9,803,831	10,069,833	10,479,941	12,475,804	9,982,012	11,672,124	13,166,038	4,311,662	3,188,447	3,361,452	107,346,917
CWIP Expenditures	518,000	248,500	389,121	564,113	2,609,065	2,918,202	2,487,245	2,595,350	1,674,808	669,820	664,062	779,804	16,118,090
AFUDC Debt	17,830	18,389	18,812	19,457	21,746	21,450	20,507	23,586	16,875	7,131	6,204	4,428	196,415
AFUDC Equity	30,653	31,614	32,341	33,450	37,385	36,877	35,255	40,549	29,012	12,259	10,666	7,613	337,673
Closings to Plant	(156,759)	(117,419)	(174,272)	(206,913)	(672,333)	(5,470,320)	(852,895)	(1,165,571)	(10,575,071)	(1,812,425)	(507,928)	(2,902,577)	(24,614,483)
CWIP Ending Balance	9,622,748	9,803,831	10,069,833	10,479,941	12,475,804	9,982,012	11,672,124	13,166,038	4,311,662	3,188,447	3,361,452	1,250,719	99,384,612

Functional Class	2022												Total for Year
	January	February	March	April	May	June	July	August	September	October	November	December	
<i>Electric General Plant</i>													
CWIP Beginning Balance	15,296,168	17,334,846	19,412,469	24,538,909	29,954,562	32,847,197	34,557,463	35,320,450	35,902,032	33,467,401	33,884,950	34,052,052	346,568,499
CWIP Expenditures	2,038,588	2,048,588	5,069,088	5,375,088	2,952,443	1,788,579	933,193	636,752	1,121,193	886,193	408,760	314,184	23,572,649
AFUDC Debt	30,887	34,784	41,605	51,581	59,446	63,813	66,176	67,420	65,977	63,753	64,308	62,765	672,515
AFUDC Equity	53,101	59,799	71,526	88,678	102,198	109,706	113,768	115,906	113,427	109,603	110,557	107,904	1,156,174
Closings to Plant	(83,898)	(65,548)	(55,780)	(99,693)	(221,453)	(251,832)	(350,150)	(238,496)	(3,735,228)	(642,000)	(416,523)	(2,383,274)	(8,543,875)
CWIP Ending Balance	17,334,846	19,412,469	24,538,909	29,954,562	32,847,197	34,557,463	35,320,450	35,902,032	33,467,401	33,884,950	34,052,052	32,153,631	363,425,962
Total PROPERTY SERVICES CAPITAL													
CWIP Beginning Balance	24,509,192	26,957,594	29,216,300	34,608,742	40,434,503	45,323,000	44,539,476	46,992,574	49,068,071	37,779,063	37,073,397	37,413,504	453,915,416
CWIP Expenditures	2,556,588	2,297,088	5,458,209	5,939,201	5,561,508	4,706,781	3,420,438	3,232,102	2,796,001	1,556,013	1,072,822	1,093,988	39,690,739
AFUDC Debt	48,717	53,173	60,417	71,039	81,192	85,264	86,683	91,006	82,852	70,884	70,512	67,193	868,931
AFUDC Equity	83,754	91,413	103,867	122,128	139,583	146,583	149,023	156,455	142,438	121,862	121,223	115,517	1,493,847
Closings to Plant	(240,657)	(182,967)	(230,051)	(306,606)	(893,785)	(5,722,152)	(1,203,046)	(1,404,066)	(14,310,299)	(2,454,425)	(924,451)	(5,285,851)	(33,158,358)
CWIP Ending Balance	26,957,594	29,216,300	34,608,742	40,434,503	45,323,000	44,539,476	46,992,574	49,068,071	37,779,063	37,073,397	37,413,504	33,404,350	462,810,574
Transmission - Suspend													
<i>Electric Transmission Plant</i>													
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
Total Transmission - Suspend													
CWIP Beginning Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	25,128	301,540
Total Laurie Wold													
CWIP Beginning Balance	26,035,915	28,463,388	30,705,816	36,085,596	41,901,510	46,782,348	45,992,866	48,441,331	50,550,411	39,287,524	38,602,174	38,958,082	471,806,960
CWIP Expenditures	2,556,588	2,297,088	5,458,209	5,939,201	5,561,508	4,706,781	3,420,438	3,279,914	2,843,813	1,603,825	1,120,634	1,133,988	39,921,987
AFUDC Debt	48,717	53,173	60,417	71,039	81,192	85,264	86,683	91,006	82,852	70,884	70,512	67,193	868,931
AFUDC Equity	83,754	91,413	103,867	122,128	139,583	146,583	149,023	156,455	142,438	121,862	121,223	115,517	1,493,847
Closings to Plant	(261,586)	(199,246)	(242,713)	(316,454)	(901,445)	(5,728,109)	(1,207,679)	(1,418,295)	(14,331,990)	(2,481,921)	(956,461)	(5,319,637)	(33,365,537)
CWIP Ending Balance	28,463,388	30,705,816	36,085,596	41,901,510	46,782,348	45,992,866	48,441,331	50,550,411	39,287,524	38,602,174	38,958,082	34,955,143	480,726,188
Total All Witnesses													
CWIP Beginning Balance	515,198,363	536,927,615	556,507,850	580,872,847	620,373,570	633,041,840	679,154,501	719,389,053	774,246,721	722,806,596	744,713,533	782,477,943	7,865,710,432
CWIP Expenditures	65,629,235	63,108,360	83,259,673	84,907,188	95,057,430	127,971,336	107,779,106	113,013,891	130,666,340	122,248,766	104,241,803	197,836,794	1,295,719,919
AFUDC Debt	933,965	982,616	1,030,577	1,087,145	1,133,741	1,187,832	1,260,253	1,344,767	1,347,550	1,312,857	1,365,159	1,306,050	14,292,512
AFUDC Equity	1,605,653	1,689,292	1,771,746	1,868,996	1,949,103	2,042,094	2,166,599	2,311,894	2,316,678	2,257,035	2,346,951	2,245,333	24,571,373
Closings to Plant	(46,439,601)	(46,200,033)	(61,696,999)	(48,362,606)	(85,472,003)	(85,088,600)	(70,971,405)	(61,812,884)	(185,770,693)	(105,911,720)	(70,189,502)	(324,276,308)	(1,190,192,354)
CWIP Ending Balance	536,927,615	556,507,850	580,872,847	620,373,570	633,041,840	679,154,501	719,389,053	774,246,721	722,806,596	744,713,533	782,477,943	659,589,813	8,010,101,882

Capital Budget Groupings by Functional Class	Total Capital Expenditures per Year (Excluding AFUDC)			
	2019	2020	2021	2022
<i>Witness: Ian Benson</i>				
ASSET RENEWAL				
Electric General Plant	2,297,325.04	2,708,600.00	6,568,188.00	7,644,000.00
Electric Transmission Plant	39,886,651.02	26,920,179.00	66,188,503.00	83,554,102.00
ASSET RENEWAL Total	42,183,976	29,628,779	72,756,691	91,198,102
<i>RWIP</i>	3,428,544	307,953	860,664	1,175,981
Total ASSET RENEWAL Including RWIP	45,612,520	29,936,732	73,617,355	92,374,083
COMM INFRASTRUCTURE				
Electric General Plant	127,194	407,180	2,620,000	7,520,000
Electric Transmission Plant	575,593	271,000	2,450,000	7,350,000
COMM INFRASTRUCTURE Total	702,787	678,180	5,070,000	14,870,000
<i>RWIP</i>	30,446	8,820	100,000	300,000
Total COMM INFRASTRUCTURE Including RWIP	733,232	687,000	5,170,000	15,170,000
FLEET, TOOLS & COMM				
Electric General Plant	3,327,836	3,400,000	3,300,000	3,400,000
FLEET, TOOLS & COMM Total	3,327,836	3,400,000	3,300,000	3,400,000
<i>RWIP</i>	(885,640)	-	-	-
Total FLEET, TOOLS & COMM Including RWIP	2,442,196	3,400,000	3,300,000	3,400,000
INTERCONNECTION				
Electric General Plant	(217,952)	-	-	-
Electric Transmission Plant	6,773,677	5,000,200	4,400,000	16,000,000
INTERCONNECTION Total	6,555,725	5,000,200	4,400,000	16,000,000
<i>RWIP</i>	444,479	-	-	-
Total INTERCONNECTION Including RWIP	7,000,204	5,000,200	4,400,000	16,000,000
REGIONAL Expansion				
Electric General Plant	42,236	-	-	-
Electric Transmission Plant	11,444,490	37,956,817	72,850,109	35,797,734
REGIONAL Expansion Total	11,486,726	37,956,817	72,850,109	35,797,734
<i>RWIP</i>	(8,423,716)	12,320	343,367	354,422
Total REGIONAL Expansion Including RWIP	3,063,010	37,969,137	73,193,476	36,152,156
RELIABILITY REQUIREMENT				
Electric General Plant	205,770	61,200	524,500	-
Electric Intangible Plant	10,314	-	-	-
Electric Transmission Plant	26,847,476	31,447,775	58,560,348	48,806,628
RELIABILITY REQUIREMENT Total	27,063,560	31,508,975	59,084,848	48,806,628
<i>RWIP</i>	(3,082)	168,176	248,448	99,660
Total RELIABILITY REQUIREMENT Including RWIP	27,060,477	31,677,151	59,333,296	48,906,288
SECURITY/RESILIENCE				
Electric General Plant	2,097,898	1,280,007	1,315,003	1,300,013
Electric Transmission Plant	7,616,193	9,431,193	14,344,000	11,158,580
SECURITY/RESILIENCE Total	9,714,091	10,711,200	15,659,003	12,458,593
<i>RWIP</i>	247,354	29,200	129,500	78,999
Total SECURITY/RESILIENCE Including RWIP	9,961,444	10,740,400	15,788,503	12,537,592
Total Ian Benson	101,034,700	118,884,151	233,120,651	222,531,057
Total Ian Benson including RWIP	95,873,085	119,410,620	234,802,630	224,540,119

Capital Budget Groupings by Functional Class	Total Capital Expenditures per Year (Excluding AFUDC)			
	2019	2020	2021	2022
<i>Witness: Kelly Bloch</i>				
AGIS				
Electric Distribution Plant	2,031,605	9,579,899	29,891,466	138,233,390
Electric General Plant	118,756	3,316,616	10,765,414	6,750,033
Electric Intangible Plant	1,755,095	2,000,000	1,000,000	1,000,000
AGIS Total	3,905,456	14,896,515	41,656,880	145,983,422
<i>RWIP</i>	93,896	141,960	1,077,023	5,422,906
Total AGIS Including RWIP	3,999,353	15,038,475	42,733,903	151,406,328
ASET HEALTH & RELIABILITY				
Electric Distribution Plant	98,193,540	105,072,359	190,552,435	192,765,116
Electric General Plant	120,520	33,479	189,721	111,600
ASET HEALTH & RELIABILITY Total	98,314,060	105,105,838	190,742,156	192,876,716
<i>RWIP</i>	8,302,288	10,048,119	11,036,794	10,938,258
Total ASET HEALTH & RELIABILITY Including RWIP	106,616,348	115,153,957	201,778,950	203,814,974
BASE				
Electric General Plant	-	-	-	-
BASE Total	-	-	900,000	900,000
<i>RWIP</i>	(1,400)	-	-	-
Total BASE Including RWIP	(1,400)	-	900,000	900,000
CAPACITY				
Electric Distribution Plant	24,292,780	44,262,371	44,477,099	42,579,034
Electric General Plant	107,111	-	-	-
CAPACITY Total	24,399,891	44,262,371	44,477,099	42,579,034
<i>RWIP</i>	(366,089)	696,650	852,903	902,967
Total CAPACITY Including RWIP				
FLEET, TOOLS & COMM				
Common General Plant	981,195	1,251,900	1,750,968	2,275,468
Electric Distribution Plant	589,344	564,000	569,000	574,000
Electric General Plant	9,310,446	14,335,553	18,893,610	24,143,910
FLEET, TOOLS & COMM Total	10,880,984	16,151,453	21,213,578	26,993,378
<i>RWIP</i>	(212,833)	22,548	31,436	32,636
Total FLEET, TOOLS & COMM Including RWIP	10,668,151	16,174,001	21,245,014	27,026,014
MANDATES				
Electric Distribution Plant	30,244,277	29,434,637	29,834,176	28,907,833
MANDATES Total	30,244,277	29,434,637	29,834,176	28,907,833
<i>RWIP</i>	2,678,545	2,297,384	2,303,858	2,259,178
Total MANDATES Including RWIP	32,922,821	31,732,021	32,138,034	31,167,011
NEW BUSINESS				
Electric Distribution Plant	62,262,646	77,757,623	80,484,235	80,184,912
NEW BUSINESS Total	62,262,646	77,757,623	80,484,235	80,184,912
<i>RWIP</i>	2,706,009	594,377	522,765	460,088
Total NEW BUSINESS Including RWIP	64,968,656	78,352,000	81,007,000	80,645,000
Total Kelly Bloch	230,007,315	287,608,437	409,308,124	518,425,295
Total Kelly Bloch Including RWIP	243,207,730	301,409,475	425,132,903	538,441,328

Capital Budget Groupings by Functional Class	Total Capital Expenditures per Year (Excluding AFUDC)			
	2019	2020	2021	2022
<i>Witness: Randy Capra</i>				
BASE				
Electric General Plant	34,415.04	263,340.00	1,638,091.00	1,392,556.00
Electric Hydro Production Plant	257,826.38	320,004.00	1,285,004.00	20,004.00
Electric Other Production Plant	14,623,492.58	30,067,801.00	59,453,987.00	97,624,454.00
Electric Steam Production Plant	19,650,157.50	25,485,132.00	46,193,816.00	21,381,756.00
BASE Total	34,565,892	56,136,277	108,570,898	120,418,770
<i>RWIP</i>	5,624,121	2,262,059	5,880,347	5,667,614
Total BASE Including RWIP	40,190,013	58,398,336	114,451,245	126,086,384
MAJOR				
Electric Other Production Plant	6,852,006	8,941,510	2,490,000	41,500,000
Electric Steam Production Plant	1,430,569	8,000,000	1,392,980	-
Electric Transmission Plant	(108,558)	-	-	-
MAJOR Total	8,174,018	16,941,510	3,882,980	41,500,000
<i>RWIP</i>	7,441,957	5,169,983	7,184,602	17,266,894
Total MAJOR Including RWIP	15,615,974	22,111,493	11,067,582	58,766,894
WIND				
Electric General Plant	161,470	-	-	-
Electric Other Production Plant	632,545,106	1,044,723,388	242,027,869	(7,156,496)
Electric Transmission Plant	35,533,235	33,395,727	13,382,579	-
WIND Total	668,239,811	1,078,119,115	255,410,448	(7,156,496)
<i>RWIP</i>	7,302	-	-	-
Total WIND Including RWIP	668,247,114	1,078,119,115	255,410,448	(7,156,496)
Total Randy Capra	710,979,720	1,151,196,902	367,864,326	154,762,274
Total Randy Capra Including RWIP	724,053,101	1,158,628,944	380,929,275	177,696,782
<i>Witness: David Harkness</i>				
Aging Technology				
Common General Plant	-	-	785,228	-
Common Intangible Plant	3,837	-	-	-
Aging Technology Total	3,837	-	785,228	-
<i>RWIP</i>	-	-	-	-
Total Aging Technology Including RWIP	3,837	-	785,228	-
AGIS				
Common General Plant	998,402	12,516,776	33,818,287	39,999,999
Electric General Plant	15,943,527	4,822,900	466,318	995,572
Electric Intangible Plant	4,408,499	11,415,654	8,403,915	11,938,119
AGIS Total	21,350,428	28,755,330	42,688,519	52,933,690
<i>RWIP</i>	-	-	-	-
Total AGIS Including RWIP	21,350,428	28,755,330	42,688,519	52,933,690
BUSINESS SYSTEMS CAPITAL				
Common General Plant	20,163,144	22,366,280	26,886,032	22,612,509
Common Intangible Plant	40,139,543	41,373,512	52,559,784	58,801,105
Electric General Plant	6,525,052	11,033,860	658,508	-
Electric Intangible Plant	3,202,576	6,101,466	3,712,822	7,883,648
BUSINESS SYSTEMS CAPITAL Total	70,030,314	80,875,118	83,817,146	89,297,262
<i>RWIP</i>	-	-	-	-
Total BUSINESS SYSTEMS CAPITAL Including RWIP	70,030,314	80,875,118	83,817,146	89,297,262
Core Technology				
Common General Plant	262,772	-	-	-
Electric General Plant	294,969	-	-	-
Core Technology Total	557,742	-	-	-
<i>RWIP</i>	-	-	-	-
Total Core Technology Including RWIP	557,742	-	-	-
Corporate Solutions				
Common General Plant	(29,726)	-	-	-
Common Intangible Plant	348,116	3,569,500	2,848,110	2,624,620
Electric Intangible Plant	-	-	279,560	-
Corporate Solutions Total	318,391	3,569,500	3,127,670	2,624,620
<i>RWIP</i>	-	-	-	-
Total Corporate Solutions Including RWIP	318,391	3,569,500	3,127,670	2,624,620

Capital Budget Groupings by Functional Class	Total Capital Expenditures per Year (Excluding AFUDC)			
	2019	2020	2021	2022
Customer				
Common Intangible Plant	9,575,399	11,335,529	16,113,926	4,507,425
Customer Total	9,575,399	11,335,529	16,113,926	4,507,425
<i>RWIP</i>	-	-	-	-
Total Customer RWIP	9,575,399	11,335,529	16,113,926	4,507,425
Customer Strategy				
Electric Intangible Plant	1,628,096	-	-	-
Customer Strategy Total	1,628,096	-	-	-
<i>RWIP</i>	-	-	-	-
Total Customer Strategy Including RWIP	1,628,096	-	-	-
Data Analytics				
Common Intangible Plant	-	-	1,315,770	-
Electric Intangible Plant	635,206	180,176	-	-
Data Analytics Total	635,206	180,176	1,315,770	-
<i>RWIP</i>	-	-	-	-
Total Data Analytics Including RWIP	635,206	180,176	1,315,770	-
Enhancing Capibility				
Common Intangible Plant	9,913,386	-	-	-
Electric Intangible Plant	343,350	-	-	-
Enhancing Capibility Total	10,256,736	-	-	-
<i>RWIP</i>	-	-	-	-
Total Enhancing Capibility Including RWIP	10,256,736	-	-	-
ENTERPRISE SECURITY CAPITAL				
Common General Plant	243,646	-	-	-
Electric General Plant	81,945	-	-	-
ENTERPRISE SECURITY CAPITAL Total	325,591	-	-	-
<i>RWIP</i>	-	-	-	-
Total ENTERPRISE SECURITY CAPITAL Including RWIP	325,591	-	-	-
FLEET, TOOLS & COMM				
Common General Plant	300,251	119,608	206,568	156,244
FLEET, TOOLS & COMM Total	300,251	119,608	206,568	156,244
<i>RWIP</i>	-	-	-	-
Total FLEET, TOOLS & COMM Including RWIP	300,251	119,608	206,568	156,244
Network Strategy				
Common General Plant	100,500	-	-	-
Common Intangible Plant	1,197,328	-	-	-
Network Strategy Total	1,297,828	-	-	-
<i>RWIP</i>	-	-	-	-
Total Network Strategy Including RWIP	1,297,828	-	-	-
Operations Solutions				
Common Intangible Plant	83,918	-	-	-
Electric General Plant	268,794	1,028,780	2,457,800	250,000
Electric Intangible Plant	51,118	-	-	-
Operations Solutions Total	403,831	1,028,780	2,457,800	250,000
<i>RWIP</i>	-	-	-	-
Total Operations Solutions Including RWIP	403,831	1,028,780	2,457,800	250,000
Security				
Common General Plant	17,888	-	-	-
Common Intangible Plant	-	-	-	122,905
Security Total	17,888	-	-	122,905
<i>RWIP</i>	-	-	-	-
Total Security Including RWIP	17,888	-	-	122,905

Capital Budget Groupings by Functional Class	Total Capital Expenditures per Year (Excluding AFUDC)			
	2019	2020	2021	2022
SOFTWARE				
Common Intangible Plant	1,545,584	-	-	-
SOFTWARE Total	1,545,584	-	-	-
<i>RWIP</i>	-	-	-	-
Total SOFTWARE Including RWIP	1,545,584	-	-	-
WIND				
Electric General Plant	801,685	749,906	-	-
WIND Total	801,685	749,906	-	-
<i>RWIP</i>	-	-	-	-
Total WIND Including RWIP	801,685	749,906	-	-
Total David Harkness	119,048,807	126,613,947	150,512,628	149,892,146
Total David Harkness Including RWIP	119,048,807	126,613,947	150,512,628	149,892,146
<i>Witness: Tim O'Connor</i>				
DRY CASK STORAGE				
Electric Intangible Plant	-	-	120,000	-
Electric Nuclear Production Plant	11,011,385	24,128,756	23,165,844	13,941,950
DRY CASK STORAGE Total	11,011,385	24,128,756	23,285,844	13,941,950
<i>RWIP</i>	353	-	-	-
Total DRY CASK STORAGE Including RWIP	11,011,738	24,128,756	23,285,844	13,941,950
FACILITIES & OTHER				
Electric General Plant	29,502	-	150,000	300,000
Electric Nuclear Production Plant	838,184	1,650,937	720,000	3,599,813
FACILITIES & OTHER Total	867,687	1,650,937	870,000	3,899,813
<i>RWIP</i>	13,556	150,000	-	10,000
Total FACILITIES & OTHER Including RWIP	881,243	1,800,937	870,000	3,909,813
FLEET, TOOLS & COMM				
Electric General Plant	-	-	-	-
Electric Nuclear Production Plant	-	300,000	300,000	300,000
FLEET, TOOLS & COMM Total	-	300,000	300,000	300,000
<i>RWIP</i>	-	-	-	-
Total FLEET, TOOLS & COMM Including RWIP	-	300,000	300,000	300,000
IMPROVEMENTS				
Electric General Plant	2,119,794	493,531	410,004	400,000
Electric Intangible Plant	4,201,921	2,469,363	157,652	-
Electric Nuclear Production Plant	8,369,973	15,672,640	14,930,004	13,849,996
IMPROVEMENTS Total	14,691,688	18,635,534	15,497,660	14,249,996
<i>RWIP</i>	49,160	108,226	-	-
Total IMPROVEMENTS Including RWIP	14,740,848	18,743,760	15,497,660	14,249,996
MANDATED COMPLIANCE				
Electric Intangible Plant	1,007,733	1,837,991	6,500,000	8,500,000
Electric Nuclear Production Plant	3,057,728	5,233,972	6,958,571	8,123,000
MANDATED COMPLIANCE Total	4,065,462	7,071,963	13,458,571	16,623,000
<i>RWIP</i>	41,624	300,982	253,568	100,000
Total MANDATED COMPLIANCE Including RWIP	4,107,086	7,372,945	13,712,139	16,723,000
NUCLEAR FUEL				
Nuclear Fuel	125,721,698	54,506,281	102,359,564	88,535,158
NUCLEAR FUEL Total	125,721,698	54,506,281	102,359,564	88,535,158
<i>RWIP</i>	-	-	-	-
Total NUCLEAR FUEL Including RWIP	125,721,698	54,506,281	102,359,564	88,535,158
RELIABILITY				
Electric General Plant	1,281,079	1,346,000	2,785,914	2,320,376
Electric Intangible Plant	-	-	-	-
Electric Nuclear Production Plant	39,715,548	34,622,132	59,913,747	70,316,868
RELIABILITY Total	40,996,628	35,968,132	62,699,661	72,637,244
<i>RWIP</i>	4,590,318	165,900	1,755,155	1,053,934
Total RELIABILITY Including RWIP	45,586,945	36,134,032	64,454,816	73,691,178
Total Tim O'Connor	197,354,547	142,261,603	218,471,300	210,187,161
Total Tim O'Connor Including RWIP	202,049,559	142,986,711	220,480,023	211,351,095

Capital Budget Groupings by Functional Class	Total Capital Expenditures per Year (Excluding AFUDC)			
	2019	2020	2021	2022
<i>Witness: Laurie Wold</i>				
Distribution Operations - Suspense				
Electric Distribution Plant	1,971,235	-	-	-
Distribution Operations - Suspense Total	1,971,235	-	-	-
<i>RWIP</i>	-	-	-	-
Total Distribution Operations - Suspense Including RWIP	1,971,235	-	-	-
Energy Supply - Suspense				
Electric Other Production Plant	(3,412)	-	-	-
Electric Steam Production Plant	(37,696)	-	-	-
Energy Supply - Suspense Total	(41,108)	-	-	-
<i>RWIP</i>	(1,220,766)	-	-	-
Total Energy Supply - Suspense Including RWIP	(1,261,873)	-	-	-
FACILITIES & OTHER				
Electric General Plant	728,783	-	-	-
FACILITIES & OTHER Total	728,783	-	-	-
<i>RWIP</i>	80,976	-	-	-
Total FACILITIES & OTHER Including RWIP	809,760	-	-	-
FLEET, TOOLS & COMM				
Common General Plant	909,184	23,922	201,314	231,248
Electric General Plant	80,022	13,244	-	-
FLEET, TOOLS & COMM Total	989,206	37,166	201,314	231,248
<i>RWIP</i>	-	-	-	-
Total FLEET, TOOLS & COMM Including RWIP	989,206	37,166	201,314	231,248
Gen and Intg - Suspense				
Common General Plant	104,083	-	-	-
Common Intangible Plant	1,889,926	-	-	-
Electric General Plant	20,061,442	-	-	-
Electric Intangible Plant	(22,920,576)	-	-	-
Gen and Intg - Suspense Total	(865,125)	-	-	-
<i>RWIP</i>	42	-	-	-
Total Gen and Intg - Suspense Including RWIP	(865,083)	-	-	-
PROPERTY SERVICES CAPITAL				
Common General Plant	16,436,431	11,767,788	11,528,326	16,118,090
Electric General Plant	2,957,830	4,106,954	17,007,554	23,572,649
PROPERTY SERVICES CAPITAL Total	19,394,261	15,874,742	28,535,880	39,690,739
<i>RWIP</i>	321,934	5,051	4,026,917	2,323,173
Total PROPERTY SERVICES CAPITAL Including RWIP	19,716,195	15,879,793	32,562,797	42,013,912
Transmission - Suspense				
Electric Transmission Plant	(76,042)	-	-	-
Transmission - Suspense Total	(76,042)	-	-	-
<i>RWIP</i>	-	-	-	-
Total Transmission - Suspense Including RWIP	(76,042)	-	-	-
Total Laurie Wold	22,101,211	15,911,908	28,737,194	39,921,987
Total Laurie Wold Including RWIP	21,283,397	15,916,959	32,764,111	42,245,160
Total All Witnesses	1,380,526,300	1,842,476,948	1,408,014,223	1,295,719,919
Total All Witnesses Including RWIP	1,405,515,679	1,864,966,656	1,444,621,570	1,344,166,630

Capital Budget Groupings by Functional Class	Total Additions per Year			
	2019	2020	2021	2022
<i>Witness: Ian Benson</i>				
ASSET RENEWAL				
Electric General Plant	3,031,327	2,519,800	6,596,754	4,749,996
Electric Transmission Plant	37,308,552	24,602,084	64,403,184	92,743,310
ASSET RENEWAL Total	40,339,879	27,121,884	70,999,937	97,493,306
COMM INFRASTRUCTURE				
Electric General Plant	364,194	460,120	2,631,665	7,569,680
Electric Transmission Plant	72,983	866,731	2,463,000	7,391,192
COMM INFRASTRUCTURE Total	437,178	1,326,851	5,094,665	14,960,872
FLEET, TOOLS & COMM				
Electric General Plant	3,803,346	3,400,000	3,300,000	3,400,000
FLEET, TOOLS & COMM Total	3,803,346	3,400,000	3,300,000	3,400,000
INTERCONNECTION				
Electric General Plant	(117,887)	-	-	-
Electric Transmission Plant	8,857,441	4,596,505	2,966,197	4,095,662
INTERCONNECTION Total	8,739,555	4,596,505	2,966,197	4,095,662
REGIONAL Expansion				
Electric General Plant	42,236	-	-	-
Electric Transmission Plant	9,437,406	4,705,026	72,841,635	15,335,696
REGIONAL Expansion Total	9,479,642	4,705,026	72,841,635	15,335,696
RELIABILITY REQUIREMENT				
Electric General Plant	325,323	-	706,435	-
Electric Intangible Plant	10,314	-	-	-
Electric Transmission Plant	28,624,099	5,474,972	63,003,856	20,576,479
RELIABILITY REQUIREMENT Total	28,959,736	5,474,972	63,710,290	20,576,479
SECURITY/RESILIENCE				
Electric General Plant	3,557,170	1,283,257	1,321,650	1,304,279
Electric Transmission Plant	7,511,214	9,429,739	15,524,819	11,326,521
SECURITY/RESILIENCE Total	11,068,384	10,712,996	16,846,469	12,630,799
Ian Benson Total	102,827,719	57,338,234	235,759,193	168,492,814
<i>Witness: Kelly Bloch</i>				
AGIS				
Electric Distribution Plant	2,096,353	8,940,115	30,168,330	137,264,142
Electric General Plant	114,141	3,255,998	10,886,856	6,750,033
Electric Intangible Plant	2,245,400	2,002,770	1,001,260	1,001,290
AGIS Total	4,455,894	14,198,883	42,056,446	145,015,465
ASET HEALTH & RELIABILITY				
Electric Distribution Plant	103,556,136	104,893,146	160,127,438	197,125,822
Electric General Plant	284,881	33,668	171,839	121,941
ASET HEALTH & RELIABILITY Total	103,841,016	104,926,814	160,299,276	197,247,763
BASE				
Electric General Plant	-	-	-	-
BASE Total	-	-	-	-
CAPACITY				
Electric Distribution Plant	32,075,974	32,409,048	54,627,333	54,788,947
Electric General Plant	171,587	-	-	-
CAPACITY Total	32,247,561	32,409,048	54,627,333	54,788,947
FLEET, TOOLS & COMM				
Common General Plant	1,977,154	1,150,192	1,606,732	2,213,006
Electric Distribution Plant	1,114,304	568,826	568,395	573,390
Electric General Plant	10,071,075	16,023,782	18,805,504	24,464,401
FLEET, TOOLS & COMM Total	13,162,533	17,742,801	20,980,631	27,250,796
MANDATES				
Electric Distribution Plant	31,043,731	20,375,537	30,064,060	42,004,925
MANDATES Total	31,043,731	20,375,537	30,064,060	42,004,925
NEW BUSINESS				
Electric Distribution Plant	75,681,201	80,797,798	80,275,704	74,537,627
NEW BUSINESS Total	75,681,201	80,797,798	80,275,704	74,537,627
OTHER/FLEET				
Electric Distribution Plant	(237,280)	-	-	-
OTHER/FLEET Total	(237,280)	-	-	-
Kelly Bloch Total	260,194,657	270,450,882	388,303,452	540,845,524

Capital Budget Groupings by Functional Class	Total Additions per Year			
	2019	2020	2021	2022
Witness: Randy Capra				
BASE				
Electric General Plant	37,897	263,340	1,633,091	1,387,556
Electric Hydro Production Plant	41,161	213,332	1,377,459	-
Electric Other Production Plant	17,106,405	19,064,521	49,255,917	74,077,237
Electric Steam Production Plant	14,245,877	26,275,857	48,875,764	24,152,278
BASE Total	31,431,340	45,817,050	101,142,231	99,617,071
MAJOR				
Electric Other Production Plant	8,618,934	10,190,094	-	-
Electric Steam Production Plant	-	-	11,326,259	-
Electric Transmission Plant	(108,558)	-	-	-
MAJOR Total	8,510,376	10,190,094	11,326,259	-
WIND				
Electric General Plant	207,271	-	-	-
Electric Other Production Plant	714,286,537	1,237,641,591	353,479,862	(7,156,496)
Electric Transmission Plant	34,372,256	38,850,441	27,816,327	-
WIND Total	748,866,064	1,276,492,033	381,296,189	(7,156,496)
Randy Capra Total	788,807,779	1,332,499,177	493,764,678	92,460,575
Witness: David Harkness				
Aging Technology				
Common General Plant	-	-	785,228	-
Aging Technology Total	-	-	785,228	-
AGIS				
Common General Plant	1,069,254	6,813,182	19,966,725	52,721,977
Electric General Plant	11,503,327	43,528,203	466,905	996,857
Electric Intangible Plant	112,940	16,284,508	8,477,861	12,077,548
AGIS Total	12,685,521	66,625,893	28,911,491	65,796,381
BUSINESS SYSTEMS CAPITAL				
Common General Plant	41,430,369	16,920,380	30,349,367	22,214,599
Common Intangible Plant	48,686,976	23,824,545	53,392,387	70,004,305
Electric General Plant	2,789,367	17,404,618	720,722	-
Electric Intangible Plant	1,252,884	4,127,441	639,916	15,163,961
BUSINESS SYSTEMS CAPITAL Total	94,159,597	62,276,984	85,102,392	107,382,864
Core Technology				
Common General Plant	345,059	-	-	-
Electric General Plant	1,107,638	-	-	-
Core Technology Total	1,452,697	-	-	-
Corporate Solutions				
Common General Plant	112,843	-	-	-
Common Intangible Plant	297,147	1,521,885	599,666	371,208
Electric Intangible Plant	-	-	286,026	-
Corporate Solutions Total	409,990	1,521,885	885,692	371,208
Customer				
Common Intangible Plant	3,956,290	13,064,636	13,588,109	12,096,288
Customer Total	3,956,290	13,064,636	13,588,109	12,096,288
Customer Strategy				
Common General Plant	257,148	-	-	-
Electric Intangible Plant	1,743,890	-	-	-
Customer Strategy Total	2,001,038	-	-	-
Data Analytics				
Common Intangible Plant	-	-	1,346,202	-
Electric Intangible Plant	-	1,511,097	-	-
Data Analytics Total	-	1,511,097	1,346,202	-
Enhancing Capibility				
Common Intangible Plant	10,485,117	-	-	-
Electric Intangible Plant	350,837	-	-	-
Enhancing Capibility Total	10,835,953	-	-	-
ENTERPRISE SECURITY CAPITAL				
Common General Plant	886,883	514	14	1
Electric General Plant	456,675	119,425	5,852	287
ENTERPRISE SECURITY CAPITAL Total	1,343,558	119,939	5,866	287
FLEET, TOOLS & COMM				
Common General Plant	406,793	288,211	166,586	201,467
Electric General Plant	15,863	4,289	210	10
FLEET, TOOLS & COMM Total	422,656	292,500	166,796	201,477
HARDWARE				
Common General Plant	(2,365)	-	-	-
Electric General Plant	(723)	-	-	-
HARDWARE Total	(3,088)	-	-	-

Capital Budget Groupings by Functional Class	Total Additions per Year			
	2019	2020	2021	2022
Network Strategy				
Common General Plant	145,710	-	-	-
Common Intangible Plant	1,260,756	-	-	-
Network Strategy Total	1,406,465	-	-	-
Operations Solutions				
Common Intangible Plant	103,840	-	-	-
Electric General Plant	268,794	-	3,488,893	250,000
Electric Intangible Plant	63,759	-	-	-
Operations Solutions Total	436,393	-	3,488,893	250,000
Security				
Common General Plant	77,555	-	-	-
Common Intangible Plant	-	-	-	124,213
Security Total	77,555	-	-	124,213
SOFTWARE				
Common Intangible Plant	4,144,228	-	-	-
SOFTWARE Total	4,144,228	-	-	-
WIND				
Electric General Plant	931,775	837,183	-	-
WIND Total	931,775	837,183	-	-
David Harkness Total	134,260,629	146,250,117	134,280,668	186,222,718
<i>Witness: Tim O'Connor</i>				
DRY CASK STORAGE				
Electric Intangible Plant	-	-	120,651	-
Electric Nuclear Production Plant	1,429,502	14,074,262	14,580,519	29,235,398
DRY CASK STORAGE Total	1,429,502	14,074,262	14,701,169	29,235,398
FACILITIES & OTHER				
Electric General Plant	42,567	-	150,000	300,000
Electric Nuclear Production Plant	859,164	1,588,470	429,714	1,014,422
FACILITIES & OTHER Total	901,730	1,588,470	579,714	1,314,422
FLEET, TOOLS & COMM				
Electric General Plant	(1)	-	-	-
FLEET, TOOLS & COMM Total	(1)	-	-	-
IMPROVEMENTS				
Electric General Plant	3,233,630	365,031	320,000	300,000
Electric Intangible Plant	6,263,937	457,257	6,740,725	-
Electric Nuclear Production Plant	1,568,159	17,310,454	3,018,076	406,313
IMPROVEMENTS Total	11,065,726	18,132,742	10,078,802	706,313
MANDATED COMPLIANCE				
Electric Intangible Plant	130,314	2,174,894	-	-
Electric Nuclear Production Plant	3,695,426	8,574,938	4,553,579	1,038,682
MANDATED COMPLIANCE Total	3,825,740	10,749,832	4,553,579	1,038,682
NUCLEAR FUEL				
Nuclear Fuel	156,263,612	84,537,825	152,736,925	74,554,876
NUCLEAR FUEL Total	156,263,612	84,537,825	152,736,925	74,554,876
RELIABILITY				
Electric General Plant	1,626,837	1,454,000	2,710,324	2,395,966
Electric Intangible Plant	-	-	-	-
Electric Nuclear Production Plant	75,594,401	27,471,884	62,772,017	59,559,529
RELIABILITY Total	77,221,238	28,925,884	65,482,341	61,955,495
Tim O'Connor Total	250,707,547	158,009,014	248,132,529	168,805,186
<i>Witness: Laurie Wold</i>				
FACILITIES & OTHER				
Electric General Plant	745,328	3	-	-
FACILITIES & OTHER Total	745,328	3	-	-
FLEET, TOOLS & COMM				
Common General Plant	1,143,880	37,845	118,768	206,800
Electric General Plant	184,186	90,309	7,725	379
FLEET, TOOLS & COMM Total	1,328,066	128,154	126,493	207,178
PROPERTY SERVICES CAPITAL				
Common General Plant	12,980,080	11,479,632	8,691,453	24,614,483
Electric General Plant	3,047,471	4,552,783	3,239,262	8,543,875
PROPERTY SERVICES CAPITAL Total	16,027,551	16,032,415	11,930,716	33,158,358
Laurie Wold Total	18,100,944	16,160,572	12,057,209	33,365,537
Total All Witnesses	1,554,899,275	1,980,707,995	1,512,297,730	1,190,192,354

Line No.	Functional Class	Schedule 2, Pages 17-32		
		2020		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	Electric Intangible Plant	\$ 15,679,181	\$ 14,426,466	\$ 15,052,824
2	Electric Steam Production Plant	11,709,802	20,034,092	15,871,947
3	Electric Nuclear Production Plant	42,288,666	58,469,963	50,379,314
4	Nuclear Fuel	153,557,009	132,709,767	143,133,388
5	Electric Hydro Production Plant	315,456	449,099	382,277
6	Electric Other Production Plant	268,050,938	117,193,703	192,622,320
7	Electric Transmission Plant	46,823,343	109,019,732	77,921,537
8	Electric Distribution Plant	31,454,601	53,894,232	42,674,416
9	Electric General Plant	45,124,177	834,642	22,979,409
10	Total Electric Utility	\$ 615,003,173	\$ 507,031,694	\$ 561,017,434
11	Common Intangible Plant	\$ 23,757,124	\$ 43,320,812	\$ 33,538,968
12	Common General Plant	9,092,978	20,989,934	15,041,456
13	Total Common Utility	\$ 32,850,102	\$ 64,310,746	\$ 48,580,424

Schedule 2, Pages 33-64		
2021		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 14,426,466	\$ 18,020,124	\$ 16,223,295
20,034,092	8,468,923	14,251,508
58,469,963	83,673,844	71,071,903
132,709,767	89,985,615	111,347,691
449,099	400,637	424,868
117,193,703	33,031,012	75,112,357
109,019,732	101,939,183	105,479,457
53,894,232	78,710,265	66,302,248
834,642	15,141,299	7,987,971
\$ 507,031,694	\$ 429,370,901	\$ 468,201,298
\$ 43,320,812	\$ 49,917,123	\$ 46,618,968
20,989,934	35,145,515	28,067,724
\$ 64,310,746	\$ 85,062,638	\$ 74,686,692

Schedule 2, Pages 49-64		
2022		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 18,020,124	\$ 20,379,603	\$ 19,199,863
8,468,923	6,362,078	7,415,501
83,673,844	108,572,165	96,123,004
89,985,615	109,306,860	99,646,237
400,637	446,800	423,719
33,031,012	102,890,510	67,960,761
101,939,183	162,711,374	132,325,278
78,710,265	60,358,978	69,534,621
15,141,299	35,885,520	25,513,410
\$ 429,370,901	\$ 606,913,888	\$ 518,142,394
\$ 49,917,123	\$ 36,577,601	\$ 43,247,362
35,145,515	15,333,500	25,239,507
\$ 85,062,638	\$ 51,911,101	\$ 68,486,869

Functional Class	2020 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Test Year Halama Direct Schedule 9 Page 1
Subtotal Electric Production Plant	\$ 402,389		
Include Pre-funded AFUDC	\$ (6,458)		
NSPM Rider Removal		\$ (121,544)	
Total Electric Production Plant	\$ 395,932	\$ (121,544)	\$ 274,387
Subtotal Electric Transmission Plant	\$ 77,922		
Include Pre-funded AFUDC	\$ (747)		
NSPM Rider Removal		\$ (22,813)	
Total Electric Transmission Plant	\$ 77,174	\$ (22,813)	\$ 54,361
Total Electric Distribution Plant	\$ 42,674	\$ -	\$ 42,674
NSPM Rider Removal		\$ (13,097)	
Total Electric General Plant	\$ 38,032	\$ (13,097)	\$ 24,935
Subtotal Common Plant	\$ 48,580		
Remove Common Allocated to Gas Utility	\$ (4,982)		
Total Common Plant	\$ 43,598	\$ -	\$ 43,598
Total CWIP	\$ 597,410	\$ (157,454)	\$ 439,957

2021 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Adjusted 2021 Plan Year
\$ 272,208		
\$ (2,795)		
	\$ (32,477)	
\$ 269,413	\$ (32,477)	\$ 236,936
\$ 105,479		
\$ (220)		
	\$ (16,361)	
\$ 105,259	\$ (16,361)	\$ 88,899
\$ 66,302	\$ -	\$ 66,302
	\$ 57	
\$ 24,211	\$ 57	\$ 24,268
\$ 74,687		
\$ (7,535)		
\$ 67,152	\$ -	\$ 67,152
\$ 532,338	\$ (48,781)	\$ 483,557

2022 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Adjusted 2022 Plan Year
\$ 271,569		
\$ (4)		
	\$ (685)	
\$ 271,566	\$ (685)	\$ 270,881
\$ 132,325		
\$ (67)		
	\$ -	
\$ 132,258	\$ -	\$ 132,258
\$ 69,535	\$ -	\$ 69,535
	\$ 59	
\$ 44,772	\$ 59	\$ 44,831
\$ 68,487		
\$ (6,931)		
\$ 61,555	\$ -	\$ 61,555
\$ 579,686	\$ (626)	\$ 579,060

Line No.	Functional Class	Schedule 2, Pages 3-4		
		2020		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	Electric Intangible Plant	\$ 401,284,534	\$ 427,842,502	\$ 414,563,518
2	Electric Steam Production Plant	2,336,105,975	2,362,381,832	2,349,243,903
3	Electric Nuclear Production Plant	3,914,628,468	3,983,648,475	3,949,138,472
4	Nuclear Fuel	2,753,343,357	2,837,881,182	2,795,612,270
5	Electric Hydro Production Plant	27,662,535	27,875,867	27,769,201
6	Electric Other Production Plant	3,692,870,443	4,959,766,649	4,326,318,546
7	Electric Transmission Plant	3,818,333,232	3,896,967,066	3,857,650,149
8	Electric Distribution Plant	4,332,862,621	4,547,961,207	4,440,411,914
9	Electric General Plant	638,677,172	734,272,982	686,475,077
10	Total Electric Utility	\$ 21,915,768,337	\$ 23,778,597,762	\$ 22,847,183,050
11	Common Intangible Plant	\$ 501,566,923	\$ 539,977,988	\$ 520,772,455
12	Common General Plant	418,050,717	454,740,672	436,395,695
13	Total Common Utility	\$ 919,617,640	\$ 994,718,661	\$ 957,168,150

Schedule 2, Pages 5-6		
2021		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 427,842,502	\$ 445,108,941	\$ 436,475,722
2,362,381,832	2,422,583,854	2,392,482,843
3,983,648,475	4,069,002,380	4,026,325,428
2,837,881,182	2,990,618,107	2,914,249,644
27,875,867	29,253,326	28,564,596
4,959,766,649	5,362,502,429	5,161,134,539
3,896,967,066	4,135,945,060	4,016,456,063
4,547,961,207	4,870,286,988	4,709,124,097
734,272,982	791,436,669	762,854,825
\$ 23,778,597,762	\$ 25,116,737,753	\$ 24,447,667,757
\$ 539,977,988	\$ 608,904,353	\$ 574,441,171
454,740,672	516,425,544	485,583,108
\$ 994,718,661	\$ 1,125,329,896	\$ 1,060,024,278

Schedule 2, Pages 7-8		
2022		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 445,108,941	\$ 473,351,740	\$ 459,230,341
2,422,583,854	2,215,508,230	2,319,046,042
4,069,002,380	4,160,256,724	4,114,629,552
2,990,618,107	3,065,172,983	3,027,895,545
29,253,326	29,253,326	29,253,326
5,362,502,429	5,429,423,169	5,395,962,799
4,135,945,060	4,276,736,724	4,206,340,892
4,870,286,988	5,341,987,056	5,106,137,022
791,436,669	853,971,927	822,704,298
\$ 25,116,737,753	\$ 25,845,661,880	\$ 25,481,199,816
\$ 608,904,353	\$ 691,500,365	\$ 650,202,359
516,425,544	618,597,876	567,511,710
\$ 1,125,329,896	\$ 1,310,098,241	\$ 1,217,714,068

Functional Class	2020 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Test Year Halama Direct Schedule 9 Page 1
14 Subtotal Electric Production Plant	\$ 13,448,082		
15 <i>Include Pre-funded AFUDC</i>	\$ (146,161)		
16 <i>NSPM Rider Removal</i>		\$ (429,143)	
17 Total Electric Production Plant	\$ 13,301,922	\$ (429,143)	\$ 12,872,778
18 Subtotal Electric Transmission Plant	\$ 3,857,650		
19 <i>Include Pre-funded AFUDC</i>	\$ (84,301)		
20 <i>NSPM Rider Removal</i>		\$ (12,781)	
21 Total Electric Transmission Plant	\$ 3,773,349	\$ (12,781)	\$ 3,760,568
22 Subtotal Electric Distribution Plant	\$ 4,440,412		
23 <i>Include New Business CLAC</i>	\$ (1,400)		
24 Total Electric Distribution Plant	\$ 4,439,012	\$ -	\$ 4,439,012
25 Subtotal Electric General Plant	\$ 1,101,039		
26 <i>NSPM Rider Removal</i>	\$ -	\$ (17,721)	
27 Total Electric General Plant	\$ 1,101,039	\$ (17,721)	\$ 1,083,317
28 Subtotal Common Plant	\$ 957,168		
29 <i>Remove Common Allocated to Gas Utility</i>	\$ (95,508)		
30 Total Common Plant	\$ 861,661	\$ -	\$ 861,661
31 Total Plant In-Service	\$ 23,476,982	\$ (459,645)	\$ 23,017,336

2021 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Adjusted 2021 Plan Year
\$ 14,522,757		
\$ (165,887)		
	\$ (976,276)	
\$ 14,356,870	\$ (976,276)	\$ 13,380,594
\$ 4,016,456		
\$ (86,467)		
	\$ (58,207)	
\$ 3,929,990	\$ (58,207)	\$ 3,871,783
\$ 4,709,124		
\$ (1,400)		
\$ 4,707,724	\$ -	\$ 4,707,724
	\$ (33,992)	
\$ 1,199,331	\$ (33,992)	\$ 1,165,338
\$ 1,060,024		
\$ (105,677)		
\$ 954,347	\$ -	\$ 954,347
\$ 25,148,262	\$ (1,068,475)	\$ 24,079,786

2022 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Adjusted 2022 Plan Year
\$ 14,886,787		
\$ (173,401)		
	\$ (1,092,206)	
\$ 14,713,386	\$ (1,092,206)	\$ 13,621,180
\$ 4,206,341		
\$ (87,127)		
	\$ (91,929)	
\$ 4,119,214	\$ (91,929)	\$ 4,027,285
5,106,137		
\$ (1,400)		
\$ 5,104,737	\$ -	\$ 5,104,737
	\$ (35,666)	
\$ 1,281,935	\$ (35,666)	\$ 1,246,268
\$ 1,217,714		
\$ (121,089)		
\$ 1,096,625	\$ -	\$ 1,096,625
\$ 26,315,896	\$ (1,219,801)	\$ 25,096,095

Line No.	Functional Class	Schedule 2, Pages 6-10		
		2020		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	<i>Electric Intangible Plant</i>	\$ 201,779,189	\$ 232,220,932	\$ 217,000,060
2	<i>Electric Intangible Plant RWIP</i>	-	-	-
3	Total Electric Intangible Including RWIP	\$ 201,779,189	\$ 232,220,932	\$ 217,000,060
4	<i>Electric Steam Production Plant</i>	\$ 1,594,475,812	\$ 1,694,637,942	\$ 1,644,556,877
5	<i>Electric Steam Production Plant RWIP</i>	(20,514,675)	(24,718,879)	(22,616,777)
6	Total Electric Steam Production Including RWIP	\$ 1,573,961,137	\$ 1,669,919,063	\$ 1,621,940,100
10	<i>Electric Nuclear Production Plant</i>	\$ 1,950,681,103	\$ 2,107,451,415	\$ 2,029,066,259
11	<i>Electric Nuclear Production Plant RWIP</i>	(675,754)	(1,540,577)	(1,108,165)
12	Total Electric Nuclear Production Including RWIP	\$ 1,950,005,350	\$ 2,105,910,838	\$ 2,027,958,094
13	<i>Nuclear Fuel</i>	\$ 2,532,578,485	\$ 2,653,425,286	\$ 2,593,001,885
14	<i>Nuclear Fuel RWIP</i>	-	-	-
15	Total Nuclear Fuel Including RWIP	\$ 2,532,578,485	\$ 2,653,425,286	\$ 2,593,001,885
16	<i>Electric Hydro Production Plant</i>	\$ 14,751,196	\$ 16,170,110	\$ 15,460,653
17	<i>Electric Hydro Production Plant RWIP</i>	(347)	(10,460)	(5,403)
18	Total Hydro Production Including RWIP	\$ 14,750,850	\$ 16,159,651	\$ 15,455,250
19	<i>Electric Other Production Plant</i>	\$ 1,005,735,812	\$ 1,149,713,454	\$ 1,077,724,633
20	<i>Electric Other Production Plant RWIP</i>	(10,403,978)	(9,972,852)	(10,188,415)
21	Total Electric Other Production Including RWIP	\$ 995,331,834	\$ 1,139,740,602	\$ 1,067,536,218
22	<i>Electric Transmission Plant</i>	\$ 975,000,734	\$ 1,040,784,454	\$ 1,007,892,594
23	<i>Electric Transmission Plant RWIP</i>	(1,001,338)	(609,272)	(805,305)
24	Total Electric Transmission Including RWIP	\$ 973,999,396	\$ 1,040,175,182	\$ 1,007,087,289
25	<i>Electric Transmission - Theoretical Reserve</i>	\$ (138,975,658)	\$ (135,435,078)	\$ (137,205,368)
26	<i>Electric Transmission - Theoretical Reserve RWIP</i>	-	-	-
27	Electric Transmission - Theoretical Reserve Including RWIP	\$ (138,975,658)	\$ (135,435,078)	\$ (137,205,368)
28	<i>Electric Distribution Plant</i>	\$ 1,689,059,123	\$ 1,765,559,268	\$ 1,727,309,195
29	<i>Electric Distribution Plant RWIP</i>	(4,622,504)	(4,945,281)	(4,783,893)
30	Total Electric Distribution Including RWIP	\$ 1,684,436,619	\$ 1,760,613,987	\$ 1,722,525,303
31	<i>Electric Distribution - Theoretical Reserve</i>	\$ (92,517,627)	\$ (86,902,719)	\$ (89,710,173)
32	<i>Electric Distribution - Theoretical Reserve RWIP</i>	-	-	-
33	Electric Distribution - Theoretical Reserve Including RWIP	\$ (92,517,627)	\$ (86,902,719)	\$ (89,710,173)
34	<i>Electric General Plan</i>	\$ 294,175,331	\$ 334,596,722	\$ 314,386,027
35	<i>Electric General Plan RWIP</i>	(173,935)	(37,657)	(105,796)
36	Total Electric General Including RWIP	\$ 294,001,396	\$ 334,559,065	\$ 314,280,230
37	<i>General and Intangible - Theoretical Reserve</i>	\$ (1,541,609)	\$ (1,288,478)	\$ (1,415,044)
38	<i>General and Intangible - Theoretical Reserve RWIP</i>	-	-	-
39	General and Intangible - Theoretical Reserve Including RWIP	\$ (1,541,609)	\$ (1,288,478)	\$ (1,415,044)
40	Total Electric Utility	\$ 10,025,201,891	\$ 10,770,933,308	\$ 10,398,067,599
41	Total Electric Utility RWIP	\$ (37,392,531)	\$ (41,834,979)	\$ (39,613,755)
42	Total Electric Utility Including RWIP	\$ 9,987,809,360	\$ 10,729,098,329	\$ 10,358,453,844

Line No.	Functional Class	Schedule 2, Pages 11-15		
		2021		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	<i>Electric Intangible Plant</i>	\$ 232,220,932	\$ 263,803,345	\$ 248,012,138
2	<i>Electric Intangible Plant RWIP</i>	-	-	-
3	Total Electric Intangible Including RWIP	\$ 232,220,932	\$ 263,803,345	\$ 248,012,138
4	<i>Electric Steam Production Plant</i>	\$ 1,694,637,942	\$ 1,797,823,356	\$ 1,746,230,649
5	<i>Electric Steam Production Plant RWIP</i>	(24,718,879)	(31,530,708)	(28,124,793)
6	Total Electric Steam Production Including RWIP	\$ 1,669,919,063	\$ 1,766,292,648	\$ 1,718,105,855
10	<i>Electric Nuclear Production Plant</i>	\$ 2,107,451,415	\$ 2,269,517,965	\$ 2,188,484,690
11	<i>Electric Nuclear Production Plant RWIP</i>	(1,540,577)	(917,658)	(1,229,118)
12	Total Electric Nuclear Production Including RWIP	\$ 2,105,910,838	\$ 2,268,600,307	\$ 2,187,255,572
13	<i>Nuclear Fuel</i>	\$ 2,653,425,286	\$ 2,771,580,862	\$ 2,712,503,074
14	<i>Nuclear Fuel RWIP</i>	-	-	-
15	Total Nuclear Fuel Including RWIP	\$ 2,653,425,286	\$ 2,771,580,862	\$ 2,712,503,074
16	<i>Electric Hydro Production Plant</i>	\$ 16,170,110	\$ 17,643,932	\$ 16,907,021
17	<i>Electric Hydro Production Plant RWIP</i>	(10,460)	(45,471)	(27,965)
18	Total Hydro Production Including RWIP	\$ 16,159,651	\$ 17,598,461	\$ 16,879,056
19	<i>Electric Other Production Plant</i>	\$ 1,149,713,454	\$ 1,343,507,104	\$ 1,246,610,279
20	<i>Electric Other Production Plant RWIP</i>	(9,972,852)	(10,256,349)	(10,114,601)
21	Total Electric Other Production Including RWIP	\$ 1,139,740,602	\$ 1,333,250,755	\$ 1,236,495,678
22	<i>Electric Transmission Plant</i>	\$ 1,040,784,454	\$ 1,108,728,385	\$ 1,074,756,420
23	<i>Electric Transmission Plant RWIP</i>	(609,272)	(1,341,274)	(975,273)
24	Total Electric Transmission Including RWIP	\$ 1,040,175,182	\$ 1,107,387,111	\$ 1,073,781,147
25	<i>Electric Transmission - Theoretical Reserve</i>	\$ (135,435,078)	\$ (131,894,499)	\$ (133,664,789)
26	<i>Electric Transmission - Theoretical Reserve RWIP</i>	-	-	-
27	Electric Transmission - Theoretical Reserve Including RWIP	\$ (135,435,078)	\$ (131,894,499)	\$ (133,664,789)
28	<i>Electric Distribution Plant</i>	\$ 1,765,559,268	\$ 1,845,599,153	\$ 1,805,579,211
29	<i>Electric Distribution Plant RWIP</i>	(4,945,281)	(4,645,044)	(4,795,163)
30	Total Electric Distribution Including RWIP	\$ 1,760,613,987	\$ 1,840,954,109	\$ 1,800,784,048
31	<i>Electric Distribution - Theoretical Reserve</i>	\$ (86,902,719)	\$ (81,287,811)	\$ (84,095,265)
32	<i>Electric Distribution - Theoretical Reserve RWIP</i>	-	-	-
33	Electric Distribution - Theoretical Reserve Including RWIP	\$ (86,902,719)	\$ (81,287,811)	\$ (84,095,265)
34	<i>Electric General Plan</i>	\$ 334,596,722	\$ 379,269,494	\$ 356,933,108
35	<i>Electric General Plan RWIP</i>	(37,657)	(4,051,661)	(2,044,659)
36	Total Electric General Including RWIP	\$ 334,559,065	\$ 375,217,833	\$ 354,888,449
37	<i>General and Intangible - Theoretical Reserve</i>	\$ (1,288,478)	\$ (1,035,347)	\$ (1,161,913)
38	<i>General and Intangible - Theoretical Reserve RWIP</i>	-	-	-
39	General and Intangible - Theoretical Reserve Including RWIP	\$ (1,288,478)	\$ (1,035,347)	\$ (1,161,913)
40	Total Electric Utility	\$ 10,770,933,308	\$ 11,583,255,938	\$ 11,177,094,623
41	Total Electric Utility RWIP	\$ (41,834,979)	\$ (52,788,165)	\$ (47,311,572)
42	Total Electric Utility Including RWIP	\$ 10,729,098,329	\$ 11,530,467,773	\$ 11,129,783,051

Line No.	Functional Class	Schedule 2, Pages 16-20		
		2022		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	<i>Electric Intangible Plant</i>	\$ 263,803,345	\$ 295,975,134	\$ 279,889,239
2	<i>Electric Intangible Plant RWIP</i>	-	-	-
3	Total Electric Intangible Including RWIP	\$ 263,803,345	\$ 295,975,134	\$ 279,889,239
4	<i>Electric Steam Production Plant</i>	\$ 1,797,823,356	\$ 1,667,092,713	\$ 1,732,458,034
5	<i>Electric Steam Production Plant RWIP</i>	(31,530,708)	(37,443,657)	(34,487,182)
6	Total Electric Steam Production Including RWIP	\$ 1,766,292,648	\$ 1,629,649,056	\$ 1,697,970,852
10	<i>Electric Nuclear Production Plant</i>	\$ 2,269,517,965	\$ 2,441,551,071	\$ 2,355,534,518
11	<i>Electric Nuclear Production Plant RWIP</i>	(917,658)	(761,886)	(839,772)
12	Total Electric Nuclear Production Including RWIP	\$ 2,268,600,307	\$ 2,440,789,185	\$ 2,354,694,746
13	<i>Nuclear Fuel</i>	\$ 2,771,580,862	\$ 2,894,936,247	\$ 2,833,258,554
14	<i>Nuclear Fuel RWIP</i>	-	-	-
15	Total Nuclear Fuel Including RWIP	\$ 2,771,580,862	\$ 2,894,936,247	\$ 2,833,258,554
16	<i>Electric Hydro Production Plant</i>	\$ 17,643,932	\$ 19,200,439	\$ 18,422,185
17	<i>Electric Hydro Production Plant RWIP</i>	(45,471)	(472)	(22,972)
18	Total Hydro Production Including RWIP	\$ 17,598,461	\$ 19,199,967	\$ 18,399,214
19	<i>Electric Other Production Plant</i>	\$ 1,343,507,104	\$ 1,555,093,572	\$ 1,449,300,338
20	<i>Electric Other Production Plant RWIP</i>	(10,256,349)	(11,317,010)	(10,786,680)
21	Total Electric Other Production Including RWIP	\$ 1,333,250,755	\$ 1,543,776,562	\$ 1,438,513,658
22	<i>Electric Transmission Plant</i>	\$ 1,108,728,385	\$ 1,179,875,349	\$ 1,144,301,867
23	<i>Electric Transmission Plant RWIP</i>	(1,341,274)	(1,221,811)	(1,281,542)
24	Total Electric Transmission Including RWIP	\$ 1,107,387,111	\$ 1,178,653,538	\$ 1,143,020,325
25	<i>Electric Transmission - Theoretical Reserve</i>	\$ (131,894,499)	\$ (128,353,919)	\$ (130,124,209)
26	<i>Electric Transmission - Theoretical Reserve RWIP</i>	-	-	-
27	Electric Transmission - Theoretical Reserve Including RWIP	\$ (131,894,499)	\$ (128,353,919)	\$ (130,124,209)
28	<i>Electric Distribution Plant</i>	\$ 1,845,599,153	\$ 1,932,701,206	\$ 1,889,150,179
29	<i>Electric Distribution Plant RWIP</i>	(4,645,044)	(4,270,274)	(4,457,659)
30	Total Electric Distribution Including RWIP	\$ 1,840,954,109	\$ 1,928,430,932	\$ 1,884,692,520
31	<i>Electric Distribution - Theoretical Reserve</i>	\$ (81,287,811)	\$ (76,543,268)	\$ (78,915,539)
32	<i>Electric Distribution - Theoretical Reserve RWIP</i>	-	-	-
33	Electric Distribution - Theoretical Reserve Including RWIP	\$ (81,287,811)	\$ (76,543,268)	\$ (78,915,539)
34	<i>Electric General Plan</i>	\$ 379,269,494	\$ 423,353,161	\$ 401,311,327
35	<i>Electric General Plan RWIP</i>	(4,051,661)	(1,938,827)	(2,995,244)
36	Total Electric General Including RWIP	\$ 375,217,833	\$ 421,414,334	\$ 398,316,084
37	<i>General and Intangible - Theoretical Reserve</i>	\$ (1,035,347)	\$ (862,175)	\$ (948,761)
38	<i>General and Intangible - Theoretical Reserve RWIP</i>	-	-	-
39	General and Intangible - Theoretical Reserve Including RWIP	\$ (1,035,347)	\$ (862,175)	\$ (948,761)
40	Total Electric Utility	\$ 11,583,255,938	\$ 12,204,019,530	\$ 11,893,637,734
41	Total Electric Utility RWIP	\$ (52,788,165)	\$ (56,953,937)	\$ (54,871,051)
42	Total Electric Utility Including RWIP	\$ 11,530,467,773	\$ 12,147,065,593	\$ 11,838,766,683

Line No.	Functional Class	Schedule 2, Pages 6-10		
		2020		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	<i>Common Intangible Plant</i>	\$ 253,918,449	\$ 305,250,484	\$ 279,584,466
2	<i>Common Intangible Plant RWIP</i>	-	-	-
3	Total Common Intangible Including RWIP	\$ 253,918,449	\$ 305,250,484	\$ 279,584,466
4	<i>Common General Plant</i>	\$ 132,859,306	\$ 164,517,774	\$ 148,688,540
5	<i>Common General Plant RWIP</i>	(669,556)	(73,773)	(371,664)
6	Total Common General Including RWIP	\$ 132,189,750	\$ 164,444,002	\$ 148,316,876
7	Total Common Utility	\$ 386,777,755	\$ 469,768,258	\$ 428,273,006
8	Total Common Utility RWIP	\$ (669,556)	\$ (73,773)	\$ (371,664)
9	Total Common Utility Including RWIP	\$ 386,108,199	\$ 469,694,485	\$ 427,901,342

Functional Class	2020 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Test Year Halama Direct Schedule 9 Page 1
	Subtotal Electric Production Plant	\$ 7,325,892	
<i>Include Pre-funded AFUDC</i>	\$ (43,261)		
<i>NSPM Rider Removal</i>		\$ (1,931)	
Total Electric Production Plant	\$ 7,282,630	\$ (1,931)	\$ 7,280,700
Subtotal Electric Transmission Plant	\$ 869,882		
<i>Include Pre-funded AFUDC</i>	\$ (9,916)		
<i>NSPM Rider Removal</i>		\$ (10)	
Total Electric Transmission Plant	\$ 859,966	\$ (10)	\$ 859,956
Subtotal Electric Distribution Plant	\$ 1,632,815		
<i>Include New Business CLAC</i>		\$ (660)	
Total Electric Distribution Plant	\$ 1,632,815	\$ (660)	\$ 1,632,155
Subtotal Electric General Plant	\$ 529,865		
<i>NSPM Rider Removal</i>		\$ (1,072)	
Total Electric General Plant	\$ 529,865	\$ (1,072)	\$ 528,793
Subtotal Common Plant	\$ 427,901		
<i>Remove Common Allocated to Gas Utility</i>	\$ (44,030)		
Total Common Plant	\$ 383,872	\$ -	\$ 383,872
Total Depreciation Reserve	\$ 10,689,148	\$ (3,673)	\$ 10,685,476

Schedule 2, Pages 11-15		
2021		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 305,250,484	\$ 361,604,818	\$ 333,427,651
-	-	-
\$ 305,250,484	\$ 361,604,818	\$ 333,427,651
\$ 164,517,774	\$ 198,830,565	\$ 181,674,170
(73,773)	(95,054)	(84,413)
\$ 164,444,002	\$ 198,735,511	\$ 181,589,756
\$ 469,768,258	\$ 560,435,383	\$ 515,101,821
(73,773)	(95,054)	(84,413)
\$ 469,694,485	\$ 560,340,329	\$ 515,017,407

Functional Class	2021 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Adjusted 2021 Plan Year
	Subtotal Electric Production Plant	\$ 7,871,239	
<i>Include Pre-funded AFUDC</i>	\$ (48,192)		
<i>NSPM Rider Removal</i>		\$ (22,837)	
Total Electric Production Plant	\$ 7,823,047	\$ (22,837)	\$ 7,800,210
Subtotal Electric Transmission Plant	\$ 940,116		
<i>Include Pre-funded AFUDC</i>	\$ (11,351)		
<i>NSPM Rider Removal</i>		\$ (283)	
Total Electric Transmission Plant	\$ 928,765	\$ (283)	\$ 928,483
Subtotal Electric Distribution Plant	\$ 1,716,689		
<i>Include New Business CLAC</i>		\$ (705)	
Total Electric Distribution Plant	\$ 1,716,689	\$ (705)	\$ 1,715,984
Subtotal Electric General Plant			
<i>NSPM Rider Removal</i>		\$ (3,605)	
Total Electric General Plant	\$ 601,739	\$ (3,605)	\$ 598,133
Subtotal Common Plant	\$ 515,017		
<i>Remove Common Allocated to Gas Utility</i>	\$ (52,845)		
Total Common Plant	\$ 462,172	\$ -	\$ 462,172
Total Depreciation Reserve	\$ 11,532,412	\$ (27,430)	\$ 11,504,982

Schedule 2, Pages 16-20		
2022		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 361,604,818	\$ 423,091,009	\$ 392,347,914
-	-	-
\$ 361,604,818	\$ 423,091,009	\$ 392,347,914
\$ 198,830,565	\$ 236,211,831	\$ 217,521,198
(95,054)	1,851	(46,601)
\$ 198,735,511	\$ 236,213,682	\$ 217,474,596
\$ 560,435,383	\$ 659,302,840	\$ 609,869,112
(95,054)	1,851	(46,601)
\$ 560,340,329	\$ 659,304,691	\$ 609,822,510

Functional Class	2022 BOY/EOY from Schedule 3 (In Thousands)	Reconciling Items	Adjusted 2022 Plan Year
	Subtotal Electric Production Plant	\$ 8,342,837	
<i>Include Pre-funded AFUDC</i>	\$ (53,867)		
<i>NSPM Rider Removal</i>		\$ (65,650)	
Total Electric Production Plant	\$ 8,288,970	\$ (65,650)	\$ 8,223,319
Subtotal Electric Transmission Plant	\$ 1,012,896		
<i>Include Pre-funded AFUDC</i>	\$ (12,824)		
<i>NSPM Rider Removal</i>		\$ (1,534)	
Total Electric Transmission Plant	\$ 1,000,072	\$ (1,534)	\$ 998,538
Subtotal Electric Distribution Plant	\$ 1,805,777		
<i>Include New Business CLAC</i>		\$ (751)	
Total Electric Distribution Plant	\$ 1,805,777	\$ (751)	\$ 1,805,026
Subtotal Electric General Plant			
<i>NSPM Rider Removal</i>		\$ (6,649)	
Total Electric General Plant	\$ 677,257	\$ (6,649)	\$ 670,608
Subtotal Common Plant	\$ 609,823		
<i>Remove Common Allocated to Gas Utility</i>	\$ (62,444)		
Total Common Plant	\$ 547,379	\$ -	\$ 547,379
Total Depreciation Reserve	\$ 12,319,454	\$ (74,584)	\$ 12,244,870

Line No.	Vintage Activity through 2019	Schedule 2, Pages 65-66	Schedule 2, Pages 67-68	Schedule 2, Pages 69-70	Schedule 2, Pages 71-72	Schedule 2, Pages 73-77	Schedule 2, Pages 78-82	Schedule 2, Pages 83-87	Schedule 2, Pages 88-92							
		2019	2020	2021	2022	2019	2020	2021	2022	2019	2020	2021	2022	2020	2021	2022
	Functional Class	Plant	Plant	Plant	Plant	Reserve	Reserve	Reserve	Reserve	Net Plant	Net Plant	Net Plant	Net Plant	Average Net Plant	Average Net Plant	Average Net Plant
1	Electric Intangible Plant	\$ 401,284,534	\$ 401,284,534	\$ 401,284,534	\$ 401,284,534	\$ 201,779,189	\$ 230,810,584	\$ 255,772,390	\$ 278,203,312	\$ 199,505,345	\$ 170,473,950	\$ 145,512,144	\$ 123,081,222	\$ 184,989,648	\$ 157,993,047	\$ 134,296,683
2	Electric Steam Production Plant	2,336,105,975	2,336,105,975	2,336,105,975	2,104,878,072	1,586,928,867	1,686,900,741	1,786,648,843	1,649,737,054	749,177,108	649,205,233	549,457,132	455,141,018	699,191,171	599,331,183	502,299,075
3	Electric Nuclear Production Plant	3,914,628,468	3,914,628,468	3,914,628,468	3,914,628,468	1,950,681,103	2,105,947,020	2,259,855,729	2,416,395,095	1,963,947,365	1,808,681,448	1,654,772,739	1,498,233,373	1,886,314,406	1,731,727,094	1,576,503,056
4	Electric Hydro Production Plant	27,662,535	27,662,535	27,662,535	27,662,535	14,751,196	16,167,981	17,615,934	19,021,683	12,911,339	11,494,554	10,046,601	8,640,852	12,202,946	10,770,578	9,343,727
5	Electric Other Production Plant	3,692,870,443	3,692,870,443	3,692,870,443	3,692,870,443	1,005,735,812	1,144,104,528	1,282,100,570	1,421,093,971	2,687,134,631	2,548,765,915	2,410,769,873	2,271,776,472	2,617,950,273	2,479,767,894	2,341,273,173
6	Electric Transmission Plant	3,818,333,232	3,808,441,567	3,798,400,543	3,787,723,348	836,025,076	904,876,494	973,390,935	1,039,982,691	2,982,308,155	2,903,565,074	2,825,009,609	2,747,740,658	2,942,936,615	2,864,287,341	2,786,375,133
7	Electric Distribution Plant	4,332,862,621	4,299,976,736	4,266,471,257	4,231,876,472	1,596,541,495	1,676,297,203	1,752,127,311	1,822,219,631	2,736,321,126	2,623,679,533	2,514,343,946	2,409,656,842	2,680,000,330	2,569,011,740	2,462,000,394
8	Electric General Plant	638,677,172	638,677,172	638,677,172	638,677,172	292,633,722	329,855,153	365,775,810	396,634,174	346,043,451	308,822,020	272,901,362	242,042,998	327,432,735	290,861,691	257,472,180
9	Total Electric Utility	\$ 19,162,424,980	\$ 19,119,647,430	\$ 19,076,100,927	\$ 18,799,601,045	\$ 7,485,076,461	\$ 8,094,959,703	\$ 8,693,287,520	\$ 9,043,287,610	\$ 11,677,348,520	\$ 11,024,687,727	\$ 10,382,813,407	\$ 9,756,313,435	\$ 11,351,018,124	\$ 10,703,750,567	\$ 10,069,563,421
10	Common Intangible Plant	\$ 501,566,923	\$ 501,566,923	\$ 501,566,923	\$ 501,566,923	\$ 253,918,449	\$ 302,008,447	\$ 346,035,785	\$ 381,077,340	\$ 247,648,474	\$ 199,558,475	\$ 155,531,137	\$ 120,489,583	\$ 223,603,475	\$ 177,544,806	\$ 138,010,360
11	Common General Plant	418,050,717	418,050,717	418,050,717	418,050,717	132,859,306	163,127,624	191,298,603	214,968,020	285,191,411	254,923,093	226,752,114	203,082,697	270,057,252	240,837,604	214,917,406
12	Total Common Utility	\$ 919,617,640	\$ 919,617,640	\$ 919,617,640	\$ 919,617,640	\$ 386,777,755	\$ 465,136,071	\$ 537,334,388	\$ 596,045,360	\$ 532,839,885	\$ 454,481,568	\$ 382,283,251	\$ 323,572,280	\$ 493,660,727	\$ 418,382,410	\$ 352,927,766

Line No.	2020 Vintage	2019	2020	2021	2022	2019	2020	2021	2022	2019	2020	2021	2022	2020	2021	2022
		Plant	Plant	Plant	Plant	Reserve	Reserve	Reserve	Reserve	Net Plant	Net Plant	Net Plant	Net Plant	Net Plant	Net Plant	Net Plant
1	Electric Intangible Plant		\$ 26,557,968	\$ 26,557,968	\$ 26,557,968		\$ 1,286,131	\$ 6,868,375	\$ 12,450,619		\$ 25,271,837	\$ 19,689,593	\$ 14,107,349	\$ 12,635,919	\$ 22,480,715	\$ 16,898,471
2	Electric Steam Production Plant		26,275,857	26,275,857	26,275,857		693,385	2,171,441	3,649,497		25,582,472	24,104,416	22,626,360	12,791,236	24,843,444	23,365,388
3	Electric Nuclear Production Plant		69,020,007	69,020,007	69,020,007		1,504,395	6,604,821	11,705,248		67,515,612	62,415,186	57,314,760	33,757,806	64,965,399	59,864,973
4	Electric Hydro Production Plant		213,332	213,332	213,332		2,130	13,181	24,232		211,202	200,151	189,100	105,601	205,677	194,626
5	Electric Other Production Plant		1,266,896,207	1,266,896,207	1,266,896,207		5,608,926	59,782,279	113,955,631		1,261,287,280	1,207,113,928	1,152,940,576	630,643,640	1,234,200,604	1,180,027,252
6	Electric Transmission Plant		88,525,499	88,525,499	88,525,499		472,882	2,297,142	4,121,402		88,052,617	86,228,357	84,404,096	44,026,308	87,140,487	85,316,227
7	Electric Distribution Plant		247,984,471	247,984,471	247,984,471		2,359,346	9,019,529	15,679,712		245,625,125	238,964,942	232,304,759	122,812,562	242,295,033	235,634,850
8	Electric General Plant		95,595,809	95,595,809	95,595,809		3,577,308	11,059,361	18,541,413		92,018,501	84,536,449	77,054,396	46,009,251	88,277,475	80,795,422
9	Total Electric Utility		\$ 1,821,069,150	\$ 1,821,069,150	\$ 1,821,069,150		\$ 15,504,503	\$ 97,816,128	\$ 180,127,753		\$ 1,805,564,646	\$ 1,723,253,021	\$ 1,640,941,396	\$ 902,782,323	\$ 1,764,408,834	\$ 1,682,097,209
10	Common Intangible Plant		\$ 38,411,066	\$ 38,411,066	\$ 38,411,066		\$ 3,242,036	\$ 11,014,695	\$ 18,787,353		\$ 35,169,029	\$ 27,396,371	\$ 19,623,713	\$ 17,584,515	\$ 31,282,700	\$ 23,510,042
11	Common General Plant		36,689,955	36,689,955	36,689,955		1,390,150	4,997,841	8,605,531		35,299,805	31,692,114	28,084,424	17,649,902	33,495,960	29,888,269
12	Total Common Utility		\$ 75,101,021	\$ 75,101,021	\$ 75,101,021		\$ 4,632,187	\$ 16,012,536	\$ 27,392,885		\$ 70,468,834	\$ 59,088,485	\$ 47,708,136	\$ 35,234,417	\$ 64,778,660	\$ 53,398,311

Line No.	Functional Class	Schedule 2, Pages 65-66	Schedule 2, Pages 67-68	Schedule 2, Pages 69-70	Schedule 2, Pages 71-72	Schedule 2, Pages 73-77	Schedule 2, Pages 78-82	Schedule 2, Pages 83-87	Schedule 2, Pages 88-92	2019	2020	2021	2022	2020	2021	2022
		2021 Vintage	2019	2020	2021	2022	2019	2020	2021	2022	2019	2020	2021	2022	2020	2021
1	Electric Intangible Plant			\$ 17,266,439	\$ 17,266,439			\$ 914,146	\$ 3,876,665			\$ 16,352,293	\$ 13,389,774		\$ 8,176,146	\$ 14,871,033
2	Electric Steam Production Plant			60,202,022	60,202,022			2,462,386	7,245,939			57,739,636	52,956,084		28,869,818	55,347,860
3	Electric Nuclear Production Plant			85,353,904	85,353,904			3,057,415	10,391,414			82,296,489	74,962,490		41,148,245	78,629,490
4	Electric Hydro Production Plant			1,377,459	1,377,459			14,818	154,524			1,362,641	1,222,935		681,321	1,292,788
5	Electric Other Production Plant			402,735,779	402,735,779			1,624,255	18,738,391			401,111,524	383,997,388		200,555,762	392,554,456
6	Electric Transmission Plant			249,019,018	249,019,018			1,145,810	6,584,097			247,873,207	242,434,921		123,936,604	245,154,064
7	Electric Distribution Plant			355,831,260	355,831,260			3,164,502	12,907,492			352,666,758	342,923,768		176,333,379	347,795,263
8	Electric General Plant			57,163,687	57,163,687			1,647,410	5,789,739			55,516,277	51,373,948		27,758,139	53,445,112
9	Total Electric Utility			\$ 1,228,949,568	\$ 1,228,949,568			\$ 14,030,742	\$ 65,688,262			\$ 1,214,918,827	\$ 1,163,261,307		\$ 607,459,413	\$ 1,189,090,067
10	Common Intangible Plant			\$ 68,926,364	\$ 68,926,364			\$ 4,554,338	\$ 19,293,598			\$ 64,372,026	\$ 49,632,767		\$ 32,186,013	\$ 57,002,396
11	Common General Plant			61,684,872	61,684,872			2,534,121	9,402,414			59,150,750	52,282,457		29,575,375	55,716,604
12	Total Common Utility			\$ 130,611,236	\$ 130,611,236			\$ 7,088,459	\$ 28,696,012			\$ 123,522,777	\$ 101,915,224		\$ 61,761,388	\$ 112,719,000

Line No.	Functional Class	2022 Vintage	2019	2020	2021	2022	2019	2020	2021	2022	2019	2020	2021	2022	2020	2021	2022
		Plant	Plant	Plant	Plant	Plant	Reserve	Reserve	Reserve	Reserve	Net Plant	Net Plant	Net Plant	Net Plant	Net Plant	Net Plant	Net Plant
1	Electric Intangible Plant					\$ 28,242,799				\$ 1,196,104			\$ 27,046,695			\$ 13,523,348	
2	Electric Steam Production Plant					24,152,278				422,667			23,729,611			11,864,805	
3	Electric Nuclear Production Plant					91,254,344				3,059,314			88,195,030			44,097,515	
4	Electric Hydro Production Plant					0				0			0			0	
5	Electric Other Production Plant					66,920,741				1,305,580			65,615,161			32,807,581	
6	Electric Transmission Plant					151,468,859				833,241			150,635,619			75,317,809	
7	Electric Distribution Plant					506,294,854				5,351,103			500,943,751			250,471,876	
8	Electric General Plant					62,535,258				1,774,094			60,761,164			30,380,582	
9	Total Electric Utility					\$ 930,869,134				\$ 13,942,102			\$ 916,927,032			\$ 458,463,516	
10	Common Intangible Plant					\$ 82,596,012				\$ 3,932,719			\$ 78,663,294			\$ 39,331,647	
11	Common General Plant					102,172,332				3,235,865			98,936,467			49,468,234	
12	Total Common Utility					\$ 184,768,344				\$ 7,168,583			\$ 177,599,761			\$ 88,799,880	

Line No.	Functional Class	Schedule 2, Pages 65-66	Schedule 2, Pages 67-68	Schedule 2, Pages 69-70	Schedule 2, Pages 71-72	Schedule 2, Pages 73-77	Schedule 2, Pages 78-82	Schedule 2, Pages 83-87	Schedule 2, Pages 88-92	Schedule 2, Pages 73-74	Schedule 2, Pages 75-76	Schedule 2, Pages 77-78	Schedule 2, Pages 79-80
		2019	2020	2021	2022	2019	2020	2021	2022	2019	2020	2021	2022
	Vintage Activity through 2018												
		Retirements	Retirements	Retirements	Retirements	Depreciation	Depreciation	Depreciation	Depreciation	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
1	Electric Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ 33,249,783	\$ 28,986,944	\$ 24,962,398	\$ 22,018,003	\$ -	\$ -	\$ -	\$ -
2	Electric Steam Production Plant	(4,619,803)	-	-	(231,227,903)	99,252,405	101,424,779	103,437,662	108,199,179	(9,249,361)	(1,454,590)	(3,692,361)	(13,794,247)
3	Electric Nuclear Production Plant	(2,479,736)	-	-	-	151,146,920	155,816,164	156,925,318	157,549,243	(10,512,760)	(550,285)	(3,016,642)	(1,009,907)
4	Electric Hydro Production Plant	-	-	-	-	1,433,146	1,436,677	1,447,943	1,450,750	(4,586)	(19,890)	12	(44,999)
5	Electric Other Production Plant	(19,586,624)	-	-	-	112,746,909	140,543,188	140,237,383	141,160,107	(5,792,844)	(2,174,371)	(2,241,272)	(2,166,650)
6	Electric Transmission Plant	(10,137,831)	(9,891,664)	(10,041,024)	(10,677,195)	78,207,046	79,654,991	79,444,796	79,227,640	(18,005,561)	(911,715)	(889,157)	(1,958,526)
7	Electric Distribution Plant	(37,100,546)	(32,885,885)	(33,505,479)	(34,594,785)	122,681,031	126,094,785	125,414,888	125,036,872	(23,069,411)	(13,453,192)	(16,079,300)	(20,349,768)
8	Electric General Plant	(2,839,878)	-	-	-	36,817,892	37,480,323	35,988,669	35,063,235	139,758	(177,066)	(107,426)	(4,141,849)
9	Total Electric Utility	\$ (76,764,418)	\$ (42,777,550)	\$ (43,546,503)	\$ (276,499,882)	\$ 635,535,132	\$ 671,437,850	\$ 667,859,056	\$ 669,705,029	\$ (66,494,765)	\$ (18,741,109)	\$ (26,026,147)	\$ (43,465,945)
10	Common Intangible Plant	\$ (61,476)	\$ -	\$ -	\$ -	\$ 46,678,238	\$ 48,088,753	\$ 44,025,307	\$ 35,037,832	\$ -	\$ -	\$ -	\$ -
11	Common General Plant	(65,044)	-	-	-	27,550,667	30,580,361	28,002,701	24,122,504	(1,512,696)	(601,934)	(6,732)	(611,899)
12	Total Common Utility	\$ (126,520)	\$ -	\$ -	\$ -	\$ 74,228,905	\$ 78,669,113	\$ 72,028,008	\$ 59,160,336	\$ (1,512,696)	\$ (601,934)	\$ (6,732)	\$ (611,899)

Line No.	Functional Class	2019	2020	2021	2022	2019	2020	2021	2022	2019	2020	2021	2022
		Retirements	Retirements	Retirements	Retirements	Depreciation	Depreciation	Depreciation	Depreciation	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
	2020 Vintage												
1	Electric Intangible Plant		\$ -	\$ -	\$ -		\$ 1,286,131	\$ 5,582,244	\$ 5,582,244		\$ -	\$ -	\$ -
2	Electric Steam Production Plant		-	-	-		693,385	1,478,056	1,478,056		-	-	-
3	Electric Nuclear Production Plant		-	-	-		1,504,395	5,100,426	5,100,426		-	-	-
4	Electric Hydro Production Plant		-	-	-		2,130	11,051	11,051		-	-	-
5	Electric Other Production Plant		-	-	-		5,608,926	54,173,352	54,173,352		-	-	-
6	Electric Transmission Plant		-	-	-		472,882	1,824,260	1,824,260		-	-	-
7	Electric Distribution Plant		-	-	-		2,359,346	6,660,183	6,660,183		-	-	-
8	Electric General Plant		-	-	-		3,577,308	7,482,052	7,482,052		-	-	-
9	Total Electric Utility		\$ -	\$ -	\$ -		\$ 15,504,503	\$ 82,311,625	\$ 82,311,625		\$ -	\$ -	\$ -
10	Common Intangible Plant		\$ -	\$ -	\$ -		\$ 3,242,036	\$ 7,772,658	\$ 7,772,658		\$ -	\$ -	\$ -
11	Common General Plant		-	-	-		1,390,150	3,607,691	3,607,691		-	-	-
12	Total Common Utility		\$ -	\$ -	\$ -		\$ 4,632,187	\$ 11,380,349	\$ 11,380,349		\$ -	\$ -	\$ -

Line No.	2021 Vintage				2021				2021			
	Functional Class	Retirements	Retirements	Retirements	Retirements	Retirements	Retirements	Retirements	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
1	Electric Intangible Plant			\$ -	\$ -		\$ 914,146	\$ 2,962,519			\$ -	\$ -
2	Electric Steam Production Plant			-	-		2,462,386	4,783,553			-	-
3	Electric Nuclear Production Plant			-	-		3,057,415	7,333,999			-	-
4	Electric Hydro Production Plant			-	-		14,818	139,707			-	-
5	Electric Other Production Plant			-	-		1,624,255	17,114,136			-	-
6	Electric Transmission Plant			-	-		1,145,810	5,438,287			-	-
7	Electric Distribution Plant			-	-		3,164,502	9,742,991			-	-
8	Electric General Plant			-	-		1,647,410	4,142,329			-	-
9	Total Electric Utility			\$ -	\$ -		\$ 14,030,742	\$ 51,657,520			\$ -	\$ -
10	Common Intangible Plant			\$ -	\$ -		\$ 4,554,338	\$ 14,739,260			\$ -	\$ -
11	Common General Plant			-	-		2,534,121	6,868,293			-	-
12	Total Common Utility			\$ -	\$ -		\$ 7,088,459	\$ 21,607,553			\$ -	\$ -

Line No.	2022 Vintage				2022				2022			
	Functional Class	Retirements	Retirements	Retirements	Retirements	Retirements	Retirements	Retirements	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
1	Electric Intangible Plant				\$ -			\$ 1,196,104			\$ -	-
2	Electric Steam Production Plant				-			422,667			-	-
3	Electric Nuclear Production Plant				-			3,059,314			-	-
4	Electric Hydro Production Plant				-			-			-	-
5	Electric Other Production Plant				-			1,305,580			-	-
6	Electric Transmission Plant				-			833,241			-	-
7	Electric Distribution Plant				-			5,351,103			-	-
8	Electric General Plant				-			1,774,094			-	-
9	Total Electric Utility				\$ -			\$ 13,942,102			\$ -	\$ -
10	Common Intangible Plant				\$ -			\$ 3,932,719			\$ -	-
11	Common General Plant				-			3,235,865			-	-
12	Total Common Utility				\$ -			\$ 7,168,583			\$ -	\$ -

		Schedule 2, Pages 65-66	Schedule 2, Pages 67-68	Schedule 2, Pages 69-70	Schedule 2, Pages 71-72	Schedule 2, Pages 73-74	Schedule 2, Pages 75-76	Schedule 2, Pages 77-78	Schedule 2, Pages 79-80
Vintage Activity through 2018		2019	2020	2021	2022	2019	2020	2021	2022
Line No.	Functional Class	Plant Transfers & Adjustments	Plant Transfers & Adjustments	Plant Transfers & Adjustments	Plant Transfers & Adjustments	Reserve Transfers & Adjustments	Reserve Transfers & Adjustments	Reserve Transfers & Adjustments	Reserve Transfers & Adjustments
1	Electric Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ 2,091	\$ 44,452	\$ (593)	\$ 412,919
2	Electric Steam Production Plant	(167,218)	-	-	-	2,851	1,686	2,800	(88,818)
3	Electric Nuclear Production Plant	-	(0)	-	-	40	37	33	30
4	Electric Hydro Production Plant	-	-	-	-	(3)	(3)	(2)	(2)
5	Electric Other Production Plant	167,218	-	-	-	861	(102)	(69)	(56)
6	Electric Transmission Plant	(0)	-	-	-	14,514	(194)	(173)	(164)
7	Electric Distribution Plant	-	-	-	-	-	-	-	-
8	Electric General Plant	(42,740)	-	-	-	450,355	(81,826)	39,415	(63,022)
9	Total Electric Utility	\$ (42,740)	\$ (0)	\$ -	\$ -	\$ 470,709	\$ (35,949)	\$ 41,412	\$ 260,888
10	Common Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ (15)	\$ 1,246	\$ 2,031	\$ 3,722
11	Common General Plant	(592,105)	-	-	-	147,414	289,891	175,009	158,812
12	Total Common Utility	\$ (592,105)	\$ -	\$ -	\$ -	\$ 147,400	\$ 291,137	\$ 177,040	\$ 162,534

2020 Vintage		2019	2020	2021	2022	2019	2020	2021	2022
Line No.	Functional Class	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
1	Electric Intangible Plant		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
2	Electric Steam Production Plant		-	-	-		-	-	-
3	Electric Nuclear Production Plant		-	-	-		-	-	-
4	Electric Hydro Production Plant		-	-	-		-	-	-
5	Electric Other Production Plant		-	-	-		-	-	-
6	Electric Transmission Plant		-	-	-		-	-	-
7	Electric Distribution Plant		-	-	-		-	-	-
8	Electric General Plant		-	-	-		-	-	-
9	Total Electric Utility		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
10	Common Intangible Plant		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
11	Common General Plant		-	-	-		-	-	-
12	Total Common Utility		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -

		Schedule 2, Pages 65-66	Schedule 2, Pages 67-68	Schedule 2, Pages 69-70	Schedule 2, Pages 71-72	Schedule 2, Pages 73-74	Schedule 2, Pages 75-76	Schedule 2, Pages 77-78	Schedule 2, Pages 79-80
2021 Vintage		2019	2020	2021	2022	2019	2020	2021	2022
Line No.	Functional Class	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
1	Electric Intangible Plant			\$ -	\$ -			\$ -	\$ -
2	Electric Steam Production Plant			-	-			-	-
3	Electric Nuclear Production Plant			-	-			-	-
4	Electric Hydro Production Plant			-	-			-	-
5	Electric Other Production Plant			-	-			-	-
6	Electric Transmission Plant			-	-			-	-
7	Electric Distribution Plant			-	-			-	-
8	Electric General Plant			-	-			-	-
9	Total Electric Utility			\$ -	\$ -			\$ -	\$ -
10	Common Intangible Plant			\$ -	\$ -			\$ -	\$ -
11	Common General Plant			-	-			-	-
12	Total Common Utility			\$ -	\$ -			\$ -	\$ -

2022 Vintage		2019	2020	2021	2022	2019	2020	2021	2022
Line No.	Functional Class	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage	Removal/Salvage
1	Electric Intangible Plant				\$ -				\$ -
2	Electric Steam Production Plant				-				-
3	Electric Nuclear Production Plant				-				-
4	Electric Hydro Production Plant				-				-
5	Electric Other Production Plant				-				-
6	Electric Transmission Plant				-				-
7	Electric Distribution Plant				-				-
8	Electric General Plant				-				-
9	Total Electric Utility				\$ -				\$ -
10	Common Intangible Plant				\$ -				\$ -
11	Common General Plant				-				-
12	Total Common Utility				\$ -				\$ -

	2020				2021				2022			
	Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference
Steam	2,353,609,781	98,953,043	98,953,045	2	2,413,811,803	104,211,095	104,211,096	1	2,206,736,179	111,788,618	111,788,613	(5)
Nuclear	4,233,735,415	170,314,894	170,314,895	0	4,322,915,151	178,405,047	178,405,047	0	4,411,776,218	186,151,119	186,151,119	0
Hydro	29,039,829	1,544,926	1,544,926	(0)	30,417,288	1,579,931	1,579,931	(0)	30,417,288	1,707,627	1,707,627	(0)
Other	4,928,591,131	149,744,962	146,403,803	(3,341,159)	5,331,326,910	199,483,874	196,914,699	(2,569,175)	5,379,319,853	217,601,880	214,626,743	(2,975,137)
TOTAL	11,544,976,155	420,557,825	417,216,668	(3,341,157)	12,098,471,152	483,679,948	481,110,774	(2,569,174)	12,028,249,537	517,249,244	514,274,102	(2,975,142)

	2020				2021				2022			
	Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference
Steam												
Black Dog	742,438	-	-	-	756,131	-	-	-	1,704,753	-	-	-
Allen S King	712,931,756	26,139,414	26,139,414	-	735,353,367	27,068,860	27,068,860	-	739,041,564	27,820,533	27,820,533	-
Coal Cars	3,728,813	161,246	161,246	-	3,728,813	161,247	161,247	-	3,728,813	161,247	161,247	-
Minnesota Valley	54	-	-	-	54	-	-	-	54	-	-	-
Red Wing	67,595,062	2,961,026	2,961,026	-	73,065,622	3,419,374	3,419,374	-	76,919,863	4,764,447	4,764,446	(1)
Sherco 1	498,140,895	29,225,267	29,225,266	(1)	507,106,642	30,711,413	30,711,413	-	509,355,664	32,258,614	32,258,614	-
Sherco 2	229,157,775	19,085,613	19,085,617	4	230,114,723	19,613,870	19,613,872	2	(596)	21,949,045	21,949,040	(5)
Sherco 3	777,917,963	18,674,044	18,674,044	-	799,342,009	20,358,200	20,358,200	-	807,682,889	21,401,082	21,401,082	-
Wilmarth	63,395,025	2,706,432	2,706,432	-	64,344,443	2,878,131	2,878,131	-	68,303,175	3,433,651	3,433,651	-
Total Steam	2,353,609,781	98,953,042	98,953,045	3	2,413,811,804	104,211,095	104,211,097	2	2,206,736,179	111,788,619	111,788,613	(6)
Nuclear												
Monticello	1,771,893,013	84,596,368	84,596,368	-	1,811,602,281	87,738,672	87,738,672	-	1,830,439,418	90,807,478	90,807,478	-
Paicic Island	2,461,842,402	85,718,526	85,718,526	-	2,511,312,870	90,666,375	90,666,375	-	2,581,336,800	95,343,640	95,343,640	-
Total Nuclear	4,233,735,415	170,314,894	170,314,894	-	4,322,915,151	178,405,047	178,405,047	-	4,411,776,218	186,151,118	186,151,118	-
Hydro												
Hennepin Island	19,434,188	1,099,400	1,099,400	-	20,811,648	1,134,406	1,134,406	-	20,811,648	1,262,101	1,262,101	-
Hydro License(s)	2,857,039	106,828	106,828	-	2,857,039	106,828	106,828	-	2,857,039	106,828	106,828	-
Lower Dam	-	-	-	-	-	-	-	-	-	-	-	-
Upper Dam	4,514,522	106,780	106,780	-	4,514,522	106,780	106,780	-	4,514,522	106,780	106,780	-
St Croix Falls	2,234,080	231,918	231,918	-	2,234,080	231,918	231,918	-	2,234,080	231,918	231,918	-
Total Hydro	29,039,829	1,544,926	1,544,926	-	30,417,289	1,579,932	1,579,932	-	30,417,289	1,707,627	1,707,627	-
Other												
Angus Anson Unit 2 & 3	94,409,334	1,513,103	1,368,991	(144,112)	95,706,004	1,551,938	1,403,916	(148,022)	96,854,277	1,651,558	1,492,988	(158,570)
Angus Anson Unit 4	38,607,453	1,269,976	949,359	(320,617)	38,677,860	1,272,393	951,129	(321,264)	47,255,694	1,698,414	1,259,189	(439,225)
Black Dog Unit 5 & 2	247,162,009	11,833,163	10,784,596	(1,048,567)	250,759,385	11,964,610	10,903,006	(1,061,604)	274,230,984	13,027,537	11,850,519	(1,177,018)
Black Dog Unit 6	102,529,672	2,454,421	2,454,421	-	102,815,791	2,457,374	2,457,374	-	102,815,791	2,463,971	2,463,971	-
Blazing Star I WF	298,051,210	12,903,772	12,903,772	-	298,475,973	12,915,286	12,915,286	-	298,475,973	12,935,325	12,935,325	-
Blazing Star II WF	311,190,744	562,737	562,737	-	311,401,144	13,536,660	13,536,660	-	311,825,683	13,538,292	13,538,292	-
Blue Lake Units 1 thru 4	25,725,127	943,383	276,112	(667,271)	25,725,127	276,112	276,112	-	25,725,127	276,112	276,112	-
Blue Lake Units 7 & 8	71,133,088	2,949,764	1,789,171	(1,160,593)	77,660,250	3,320,861	2,006,463	(1,314,398)	81,128,574	3,702,357	2,225,921	(1,476,436)
Border Winds Project	263,956,879	11,444,242	11,444,242	-	264,730,867	11,446,076	11,446,076	-	264,730,867	11,490,451	11,490,451	-
Community WF	66,175,547	358,207	358,207	-	66,175,547	2,867,270	2,867,270	-	66,175,547	2,867,273	2,867,273	-
Courtenay WF	281,665,044	12,179,459	12,179,459	-	283,944,869	12,256,988	12,256,988	-	284,931,348	12,375,027	12,375,027	-
Courtenay Wind Rights	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-
Crowned Ridge WF	329,773,531	2,833,005	2,833,005	-	330,198,294	14,343,081	14,343,081	-	330,198,294	14,362,487	14,362,487	-
Dakota Range WF	-	-	-	-	353,069,462	638,467	638,467	-	345,912,966	15,100,209	15,100,209	-
Foxtail WF	248,542,193	10,805,834	10,805,834	-	248,906,276	10,806,554	10,806,554	-	248,906,276	10,823,842	10,823,842	-
Freeborn WF	272,355,490	492,510	492,510	-	272,555,490	11,848,249	11,848,249	-	272,980,029	11,849,558	11,849,558	-
Fuel Holders (Wind-to-Battery)	4,128,902	295,369	295,369	-	4,128,902	295,369	295,369	-	4,128,902	295,369	295,369	-
Grand Meadow WF	201,664,216	9,311,486	9,311,486	-	203,077,445	9,401,273	9,401,273	-	204,772,067	9,546,356	9,546,356	-
Grand Meadow Wind Rights	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-
Granite City	-	-	-	-	-	-	-	-	-	-	-	-
High Bridge	413,230,372	11,462,290	11,462,290	-	415,282,284	11,606,150	11,606,150	-	417,219,541	11,699,188	11,699,188	-
Inver Hills	60,608,639	2,058,533	2,058,533	-	61,000,884	2,071,302	2,071,302	-	64,061,949	2,551,941	2,551,941	-
Jeffers WF	71,942,656	389,424	389,424	-	71,942,656	3,117,204	3,117,204	-	71,942,656	3,117,215	3,117,215	-
Key City	-	-	-	-	-	-	-	-	-	-	-	-
Lake Benton WF	168,468,805	7,255,535	7,255,535	-	168,893,568	7,256,367	7,256,367	-	168,893,568	7,276,317	7,276,317	-
Mower WF	168,232,680	304,221	304,221	-	168,232,680	7,313,508	7,313,508	-	168,232,680	7,313,508	7,313,508	-
Nobles WF	517,920,967	22,219,455	22,219,455	-	519,500,794	22,320,146	22,320,146	-	522,050,728	22,487,800	22,487,800	-
Nobles Wind Rights	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-
Pleasant Valley WF	333,189,893	14,368,977	14,368,977	-	335,036,316	14,460,878	14,460,878	-	336,042,972	14,536,830	14,536,830	-
Railroad Island Solar	1,632,765	18,985	18,985	-	1,632,765	71,050	71,050	-	1,632,765	71,050	71,050	-
Riverside	319,650,954	8,798,827	8,798,827	-	345,153,319	9,626,535	9,626,535	-	351,551,634	10,101,721	10,101,721	-
United Hospital	13	-	-	-	13	-	-	-	13	-	-	-
Total Other	4,928,591,130	149,744,962	146,403,802	(3,341,160)	5,331,326,912	199,483,873	196,914,697	(2,569,176)	5,379,319,852	217,601,880	214,626,743	(2,975,137)
Total	11,544,976,155	420,557,824	417,216,667	(3,341,157)	12,098,471,156	483,679,947	481,110,773	(2,569,174)	12,028,249,538	517,249,244	514,274,101	(2,975,143)

Plant Name	2020												
	January	February	March	April	May	June	July	August	September	October	November	December	
Sherco 2													
	<u>Plant</u>												
	Beginning Balance	228,232,767	228,234,185	228,235,784	228,238,598	228,547,267	228,573,576	228,580,119	228,587,873	228,605,691	228,625,321	228,710,332	229,115,736
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	1,419	1,599	2,814	308,669	26,309	6,544	7,754	17,818	19,630	85,011	405,404	42,039
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	228,234,185	228,235,784	228,238,598	228,547,267	228,573,576	228,580,119	228,587,873	228,605,691	228,625,321	228,710,332	229,115,736	229,157,775
	<u>Reserve</u>												
Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25
	Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25
	Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
Original	Beginning Balance	206,175,965	207,752,765	209,329,595	210,906,543	212,415,174	214,006,823	215,598,108	217,189,633	218,781,844	220,374,754	221,970,851	223,541,707
	Depr Expense	1,576,356	1,576,393	1,576,457	1,583,018	1,590,227	1,590,762	1,591,019	1,591,517	1,592,261	1,594,505	1,605,984	1,617,115
	Cost of Removal	(257)	(252)	(371)	(75,599)	(2,278)	(456)	(433)	(822)	(740)	(2,664)	(37,798)	(8,639)
	Salvage	384	376	553	894	3,398	680	646	1,227	1,104	3,974	2,385	1,610
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	318	313	308	318	302	298	294	289	285	282	286	280
	Ending Balance	207,752,765	209,329,595	210,906,543	212,415,174	214,006,823	215,598,108	217,189,633	218,781,844	220,374,754	221,970,851	223,541,707	225,152,072
Proposed	Beginning Balance	206,175,965	207,752,770	209,329,600	210,906,547	212,415,178	214,006,827	215,598,111	217,189,637	218,781,847	220,374,757	221,970,854	223,541,710
	Depr Expense	1,576,360	1,576,393	1,576,457	1,583,018	1,590,227	1,590,762	1,591,019	1,591,516	1,592,261	1,594,505	1,605,984	1,617,115
	Cost of Removal	(257)	(252)	(371)	(75,599)	(2,278)	(456)	(433)	(822)	(740)	(2,664)	(37,798)	(8,639)
	Salvage	384	376	553	894	3,398	680	646	1,227	1,104	3,974	2,385	1,610
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	318	313	308	318	302	298	294	289	285	282	286	280
	Ending Balance	207,752,770	209,329,600	210,906,547	212,415,178	214,006,827	215,598,111	217,189,637	218,781,847	220,374,757	221,970,854	223,541,710	225,152,075
Change	Beginning Balance	-	4	4	4	4	4	4	4	4	3	3	3
	Depr Expense	4	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4	4	4	4	4	4	4	4	3	3	3	3

Plant Name	2021												
	January	February	March	April	May	June	July	August	September	October	November	December	
Sherco 2													
	<u>Plant</u>												
	Beginning Balance	229,157,775	229,159,409	229,161,620	229,165,789	229,174,065	229,211,670	229,220,732	229,230,887	229,253,280	229,276,538	229,891,911	230,007,822
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	1,634	2,211	4,169	8,276	37,605	9,062	10,155	22,393	23,258	615,374	115,911	106,901
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	229,159,409	229,161,620	229,165,789	229,174,065	229,211,670	229,220,732	229,230,887	229,253,280	229,276,538	229,891,911	230,007,822	230,114,723
	<u>Reserve</u>												
Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13
	Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
Proposed	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13
	Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
Original	Beginning Balance	225,152,072	226,770,444	228,388,908	230,007,453	231,626,187	233,245,160	234,866,789	236,489,046	238,112,154	239,736,975	241,385,105	243,048,689
	Depr Expense	1,618,269	1,618,361	1,618,526	1,618,871	1,620,234	1,621,675	1,622,293	1,623,407	1,625,067	1,649,660	1,680,396	1,697,112
	Cost of Removal	(211)	(207)	(304)	(492)	(1,869)	(374)	(355)	(675)	(607)	(2,186)	(17,312)	(161,685)
	Salvage	39	39	57	92	348	70	66	126	113	407	244	165
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	275	271	267	264	260	257	253	250	247	249	255	280
	Ending Balance	226,770,444	228,388,908	230,007,453	231,626,187	233,245,160	234,866,789	236,489,046	238,112,154	239,736,975	241,385,105	243,048,689	244,584,561
Proposed	Beginning Balance	225,152,075	226,770,453	228,388,916	230,007,461	231,626,195	233,245,168	234,866,795	236,489,052	238,112,160	239,736,980	241,385,110	243,048,693
	Depr Expense	1,618,275	1,618,361	1,618,525	1,618,870	1,620,233	1,621,675	1,622,292	1,623,407	1,625,067	1,649,659	1,680,396	1,697,112
	Cost of Removal	(211)	(207)	(304)	(492)	(1,869)	(374)	(355)	(675)	(607)	(2,186)	(17,312)	(161,685)
	Salvage	39	39	57	92	348	70	66	126	113	407	244	165
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	275	271	267	264	260	257	253	250	247	249	255	280
	Ending Balance	226,770,453	228,388,916	230,007,461	231,626,195	233,245,168	234,866,795	236,489,052	238,112,160	239,736,980	241,385,110	243,048,693	244,584,565
Change	Beginning Balance	3	9	8	8	8	7	7	6	6	6	5	5
	Depr Expense	6	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	9	8	8	8	7	7	6	6	6	5	5	5

Plant Name	2022												
	January	February	March	April	May	June	July	August	September	October	November	December	
Sherco 2													
	<u>Plant</u>												
	Beginning Balance	230,114,723	230,116,820	230,119,488	230,124,332	230,133,707	230,175,509	230,542,300	230,592,845	230,656,365	230,681,022	231,089,360	231,163,329
	Retirements	-	-	-	-	-	-	-	-	-	-	-	(231,227,903)
	Additions	2,098	2,668	4,844	9,374	41,802	366,791	50,545	63,520	24,657	408,338	73,968	63,978
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	230,116,820	230,119,488	230,124,332	230,133,707	230,175,509	230,542,300	230,592,845	230,656,365	230,681,022	231,089,360	231,163,329	(596)
	<u>Reserve</u>												
Original	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1
	Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
Proposed	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1
	Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
Original	Beginning Balance	244,584,561	246,293,588	248,002,870	249,712,462	251,422,742	253,135,037	254,883,128	256,671,353	258,429,638	260,254,291	262,160,526	264,195,877
	Depr Expense	1,709,058	1,709,311	1,709,753	1,710,696	1,714,549	1,748,347	1,788,451	1,806,429	1,825,215	1,908,889	2,052,810	2,265,537
	Cost of Removal	(286)	(280)	(412)	(665)	(2,528)	(506)	(480)	(48,413)	(821)	(2,957)	(17,774)	(86,998)
	Salvage	4	4	6	9	36	7	7	13	12	42	25	17
	Retirements	-	-	-	-	-	-	-	-	-	-	-	(231,227,903)
	Transfers/Adjustments	251	247	244	241	239	242	247	256	248	262	290	(80,909)
	Ending Balance	246,293,588	248,002,870	249,712,462	251,422,742	253,135,037	254,883,128	256,671,353	258,429,638	260,254,291	262,160,526	264,195,877	35,065,622
Proposed	Beginning Balance	244,584,565	246,293,603	248,002,883	249,712,473	251,422,753	253,135,047	254,883,136	256,671,360	258,429,643	260,254,295	262,160,529	264,195,878
	Depr Expense	1,709,068	1,709,309	1,709,752	1,710,694	1,714,548	1,748,346	1,788,450	1,806,427	1,825,214	1,908,887	2,052,809	2,265,535
	Cost of Removal	(286)	(280)	(412)	(665)	(2,528)	(506)	(480)	(48,413)	(821)	(2,957)	(17,774)	(86,998)
	Salvage	4	4	6	9	36	7	7	13	12	42	25	17
	Retirements	-	-	-	-	-	-	-	-	-	-	-	(231,227,903)
	Transfers/Adjustments	251	247	244	241	239	242	247	256	248	262	290	(80,909)
	Ending Balance	246,293,603	248,002,883	249,712,473	251,422,753	253,135,047	254,883,136	256,671,360	258,429,643	260,254,295	262,160,529	264,195,878	35,065,622
Change	Beginning Balance	5	15	13	12	11	9	8	7	5	4	3	1
	Depr Expense	10	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	15	13	12	11	9	8	7	5	4	3	1	-

		2020											
Plant Name		January	February	March	April	May	June	July	August	September	October	November	December
Angus Anson Unit 2 & 3													
		<u>Plant</u>											
	Beginning Balance	94,115,403	94,115,640	94,115,875	94,116,222	94,116,785	94,118,936	94,119,369	94,119,782	94,120,572	94,126,299	94,167,052	94,211,657
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	238	235	347	563	2,152	433	413	789	5,727	40,754	44,605	197,677
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	94,115,640	94,115,875	94,116,222	94,116,785	94,118,936	94,119,369	94,119,782	94,120,572	94,126,299	94,167,052	94,211,657	94,409,334
		<u>Reserve</u>											
Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	252	251	250	249	248	247	246	245	244	243	242	241
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Original	Beginning Balance	74,454,834	74,557,912	74,683,852	74,809,783	74,935,698	75,061,483	75,187,424	75,313,369	75,439,286	75,565,225	75,691,125	75,817,327
	Depr Expense	125,909	125,964	125,962	125,964	125,971	125,978	125,980	125,984	126,000	126,117	126,332	126,945
	Cost of Removal	(22,830)	(21)	(30)	(49)	(186)	(37)	(35)	(67)	(60)	(217)	(130)	(88)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
	Ending Balance	74,557,912	74,683,852	74,809,783	74,935,698	75,061,483	75,187,424	75,313,369	75,439,286	75,565,225	75,691,125	75,817,327	75,944,184
Proposed	Beginning Balance	74,454,834	74,545,921	74,659,864	74,773,799	74,887,718	75,001,506	75,115,448	75,229,395	75,343,313	75,457,253	75,571,141	75,685,310
	Depr Expense	113,917	113,964	113,965	113,968	113,974	113,980	113,982	113,985	114,000	114,105	114,299	114,851
	Cost of Removal	(22,830)	(21)	(30)	(49)	(186)	(37)	(35)	(67)	(60)	(217)	(130)	(88)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
	Ending Balance	74,545,921	74,659,864	74,773,799	74,887,718	75,001,506	75,115,448	75,229,395	75,343,313	75,457,253	75,571,141	75,685,310	75,800,073
Change	Beginning Balance	-	(11,991)	(23,988)	(35,984)	(47,981)	(59,978)	(71,976)	(83,974)	(95,972)	(107,973)	(119,984)	(132,017)
	Depr Expense	(11,991)	(11,996)	(11,996)	(11,997)	(11,997)	(11,998)	(11,998)	(11,999)	(12,000)	(12,012)	(12,033)	(12,094)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(11,991)	(23,988)	(35,984)	(47,981)	(59,978)	(71,976)	(83,974)	(95,972)	(107,973)	(119,984)	(132,017)	(144,111)

Plant Name		2020											
		January	February	March	April	May	June	July	August	September	October	November	December
Angus Anson Unit 4													
		<u>Plant</u>											
	Beginning Balance	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453
		<u>Reserve</u>											
Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	16,987,391	17,093,223	17,199,055	17,304,888	17,410,720	17,516,552	17,622,384	17,728,216	17,834,049	17,939,881	18,045,713	18,151,545
	Depr Expense	105,831	105,831	105,831	105,831	105,831	105,831	105,831	105,831	105,831	105,831	105,831	105,831
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	17,093,223	17,199,055	17,304,888	17,410,720	17,516,552	17,622,384	17,728,216	17,834,049	17,939,881	18,045,713	18,151,545	18,257,377
Proposed	Beginning Balance	16,987,391	17,066,505	17,145,619	17,224,733	17,303,847	17,382,962	17,462,076	17,541,190	17,620,304	17,699,418	17,778,532	17,857,646
	Depr Expense	79,113	79,113	79,113	79,113	79,113	79,113	79,113	79,113	79,113	79,113	79,113	79,113
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	17,066,505	17,145,619	17,224,733	17,303,847	17,382,962	17,462,076	17,541,190	17,620,304	17,699,418	17,778,532	17,857,646	17,936,760
Change	Beginning Balance	-	(26,718)	(53,436)	(80,154)	(106,872)	(133,590)	(160,308)	(187,027)	(213,745)	(240,463)	(267,181)	(293,899)
	Depr Expense	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(26,718)	(53,436)	(80,154)	(106,872)	(133,590)	(160,308)	(187,027)	(213,745)	(240,463)	(267,181)	(293,899)	(320,617)

		2020											
Plant Name		January	February	March	April	May	June	July	August	September	October	November	December
Black Dog Unit 5 & 2													
	<u>Plant</u>												
	Beginning Balance	246,554,224	246,556,762	246,559,263	246,562,960	246,568,968	246,591,915	246,596,529	246,600,936	246,614,366	246,636,544	246,918,948	247,047,335
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	2,538	2,501	3,697	6,009	22,946	4,614	4,407	13,431	22,177	282,404	128,387	114,674
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	246,556,762	246,559,263	246,562,960	246,568,968	246,591,915	246,596,529	246,600,936	246,614,366	246,636,544	246,918,948	247,047,335	247,162,009
	<u>Reserve</u>												
Original	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Original	Beginning Balance	132,811,289	133,796,157	134,781,049	135,765,871	136,750,546	137,733,969	138,719,004	139,704,097	140,688,947	141,674,016	142,658,773	143,646,125
	Depr Expense	985,081	985,102	985,128	985,169	985,293	985,411	985,450	985,527	985,677	986,944	988,665	989,715
	Cost of Removal	(211)	(207)	(304)	(491)	(1,868)	(374)	(355)	(674)	(607)	(2,184)	(1,311)	(7,185)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Ending Balance	133,796,157	134,781,049	135,765,871	136,750,546	137,733,969	138,719,004	139,704,097	140,688,947	141,674,016	142,658,773	143,646,125	144,628,653
Proposed	Beginning Balance	132,811,289	133,708,871	134,606,476	135,504,008	136,401,389	137,297,507	138,195,227	139,093,001	139,990,525	140,888,253	141,785,551	142,685,281
	Depr Expense	897,795	897,814	897,838	897,876	897,988	898,096	898,131	898,200	898,337	899,485	901,043	901,993
	Cost of Removal	(211)	(207)	(304)	(491)	(1,868)	(374)	(355)	(674)	(607)	(2,184)	(1,311)	(7,185)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Ending Balance	133,708,871	134,606,476	135,504,008	136,401,389	137,297,507	138,195,227	139,093,001	139,990,525	140,888,253	141,785,551	142,685,281	143,580,086
Change	Beginning Balance	-	(87,286)	(174,573)	(261,863)	(349,157)	(436,461)	(523,777)	(611,096)	(698,423)	(785,763)	(873,223)	(960,845)
	Depr Expense	(87,286)	(87,288)	(87,290)	(87,294)	(87,305)	(87,316)	(87,319)	(87,326)	(87,340)	(87,459)	(87,622)	(87,722)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(87,286)	(174,573)	(261,863)	(349,157)	(436,461)	(523,777)	(611,096)	(698,423)	(785,763)	(873,223)	(960,845)	(1,048,567)

		2020											
Plant Name		January	February	March	April	May	June	July	August	September	October	November	December
Blue Lake Units 1 thru 4													
	<u>Plant</u>												
	Beginning Balance	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127
	<u>Reserve</u>												
Original	Remaining Life (Mos)	3	2	1	-	-	-	-	-	-	-	-	-
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	41	40	39	38	37	36	35	34	33	32	31	30
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Original	Beginning Balance	30,672,798	30,987,259	31,301,720	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181
	Depr Expense	314,461	314,461	314,461	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
	Ending Balance	30,987,259	31,301,720	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181
Proposed	Beginning Balance	30,672,798	30,695,808	30,718,817	30,741,826	30,764,836	30,787,845	30,810,854	30,833,864	30,856,873	30,879,882	30,902,892	30,925,901
	Depr Expense	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
	Ending Balance	30,695,808	30,718,817	30,741,826	30,764,836	30,787,845	30,810,854	30,833,864	30,856,873	30,879,882	30,902,892	30,925,901	30,948,910
Change	Beginning Balance	-	(291,452)	(582,903)	(874,355)	(851,345)	(828,336)	(805,327)	(782,317)	(759,308)	(736,299)	(713,289)	(690,280)
	Depr Expense	(291,452)	(291,452)	(291,452)	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(291,452)	(582,903)	(874,355)	(851,345)	(828,336)	(805,327)	(782,317)	(759,308)	(736,299)	(713,289)	(690,280)	(667,271)

Plant Name	2020												
	January	February	March	April	May	June	July	August	September	October	November	December	
Blue Lake Units 7 & 8													
	<u>Plant</u>												
	Beginning Balance	71,032,982	71,033,041	71,033,099	71,033,184	71,033,323	71,085,702	71,094,150	71,121,238	71,128,851	71,131,809	71,132,445	71,132,828
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	59	58	85	139	52,379	8,449	27,088	7,613	2,958	636	383	260
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	71,033,041	71,033,099	71,033,184	71,033,323	71,085,702	71,094,150	71,121,238	71,128,851	71,131,809	71,132,445	71,132,828	71,133,088
	<u>Reserve</u>												
Original	Remaining Life (Mos)	185	184	183	182	181	180	179	178	177	176	175	174
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Original	Beginning Balance	33,936,047	34,181,332	34,426,622	34,671,839	34,916,912	35,161,089	35,401,628	35,647,308	35,892,853	36,138,126	36,382,558	36,627,677
	Depr Expense	245,448	245,449	245,451	245,453	245,620	245,828	245,954	246,065	246,102	246,121	246,132	246,139
	Cost of Removal	(163)	(160)	(235)	(380)	(1,445)	(5,289)	(275)	(522)	(829)	(1,690)	(1,014)	(684)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	34,181,332	34,426,622	34,671,839	34,916,912	35,161,089	35,401,628	35,647,308	35,892,853	36,138,126	36,382,558	36,627,677	36,873,132
Proposed	Beginning Balance	33,936,047	34,084,762	34,233,482	34,382,128	34,530,630	34,678,167	34,821,986	34,970,894	35,119,621	35,268,063	35,415,655	35,563,930
	Depr Expense	148,878	148,879	148,880	148,881	148,982	149,106	149,182	149,248	149,271	149,282	149,288	149,292
	Cost of Removal	(163)	(160)	(235)	(380)	(1,445)	(5,289)	(275)	(522)	(829)	(1,690)	(1,014)	(684)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	34,084,762	34,233,482	34,382,128	34,530,630	34,678,167	34,821,986	34,970,894	35,119,621	35,268,063	35,415,655	35,563,930	35,712,539
Change	Beginning Balance	-	(96,570)	(193,140)	(289,711)	(386,283)	(482,921)	(579,642)	(676,415)	(773,231)	(870,063)	(966,903)	(1,063,747)
	Depr Expense	(96,570)	(96,570)	(96,571)	(96,572)	(96,638)	(96,721)	(96,772)	(96,817)	(96,832)	(96,839)	(96,844)	(96,847)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(96,570)	(193,140)	(289,711)	(386,283)	(482,921)	(579,642)	(676,415)	(773,231)	(870,063)	(966,903)	(1,063,747)	(1,160,593)

		2021											
Plant Name		January	February	March	April	May	June	July	August	September	October	November	December
Angus Anson Unit 2 & 3													
	<u>Plant</u>												
	Beginning Balance	94,409,334	94,496,845	94,604,601	94,674,826	94,678,080	94,690,904	94,733,806	94,736,525	94,744,069	94,756,365	94,822,694	94,884,214
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	87,511	107,756	70,225	3,254	12,823	42,903	2,718	7,545	12,296	66,328	61,521	821,789
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	94,496,845	94,604,601	94,674,826	94,678,080	94,690,904	94,733,806	94,736,525	94,744,069	94,756,365	94,822,694	94,884,214	95,706,004
	<u>Reserve</u>												
Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Original	Beginning Balance	75,944,184	76,071,851	76,200,015	76,283,738	76,412,755	76,541,799	76,671,003	76,800,327	76,924,686	77,054,110	77,183,727	77,313,692
	Depr Expense	127,669	128,166	128,727	129,022	129,063	129,208	129,327	129,366	129,431	129,639	129,979	132,340
	Cost of Removal	(2)	(2)	(45,005)	(5)	(19)	(4)	(4)	(5,007)	(6)	(22)	(13)	(9)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	0	2
	Ending Balance	76,071,851	76,200,015	76,283,738	76,412,755	76,541,799	76,671,003	76,800,327	76,924,686	77,054,110	77,183,727	77,313,692	77,446,025
Proposed	Beginning Balance	75,800,073	75,915,573	76,031,521	76,102,971	76,219,685	76,336,422	76,453,305	76,570,294	76,682,315	76,799,395	76,916,645	77,034,209
	Depr Expense	115,502	115,950	116,454	116,719	116,756	116,886	116,993	117,028	117,086	117,272	117,577	119,691
	Cost of Removal	(2)	(2)	(45,005)	(5)	(19)	(4)	(4)	(5,007)	(6)	(22)	(13)	(9)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	0	2
	Ending Balance	75,915,573	76,031,521	76,102,971	76,219,685	76,336,422	76,453,305	76,570,294	76,682,315	76,799,395	76,916,645	77,034,209	77,153,893
Change	Beginning Balance	(144,111)	(156,278)	(168,494)	(180,767)	(193,070)	(205,377)	(217,699)	(230,033)	(242,371)	(254,715)	(267,082)	(279,483)
	Depr Expense	(12,166)	(12,216)	(12,273)	(12,303)	(12,307)	(12,322)	(12,334)	(12,338)	(12,345)	(12,366)	(12,402)	(12,649)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(156,278)	(168,494)	(180,767)	(193,070)	(205,377)	(217,699)	(230,033)	(242,371)	(254,715)	(267,082)	(279,483)	(292,133)

Plant Name	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Angus Anson Unit 4												
	<u>Plant</u>											
	Beginning Balance	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,676,860	38,677,860	38,677,860	38,677,860	38,677,860
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	69,406	1,000	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	38,607,453	38,607,453	38,607,453	38,607,453	38,607,453	38,676,860	38,677,860	38,677,860	38,677,860	38,677,860	38,677,860
	<u>Reserve</u>											
Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	18,257,377	18,363,209	18,469,042	18,574,874	18,680,706	18,786,538	18,892,370	18,998,202	19,104,034	19,209,866	19,315,698
	Depr Expense	105,831	105,831	105,831	105,831	105,831	106,006	106,181	106,356	106,531	106,706	106,881
	Cost of Removal	-	-	-	-	-	-	-	(5,000)	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	18,363,209	18,469,042	18,574,874	18,680,706	18,786,538	18,892,370	18,998,202	19,104,034	19,209,866	19,315,698	19,421,530
Proposed	Beginning Balance	17,936,760	18,015,875	18,094,989	18,174,103	18,253,217	18,332,331	18,411,445	18,490,559	18,569,673	18,648,787	18,727,901
	Depr Expense	79,113	79,113	79,113	79,113	79,113	79,242	79,372	79,502	79,632	79,762	79,892
	Cost of Removal	-	-	-	-	-	-	-	(5,000)	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	18,015,875	18,094,989	18,174,103	18,253,217	18,332,331	18,411,445	18,490,559	18,569,673	18,648,787	18,727,901	18,807,015
Change	Beginning Balance	(320,617)	(347,335)	(374,053)	(400,771)	(427,489)	(454,207)	(480,925)	(507,643)	(534,361)	(561,079)	(587,797)
	Depr Expense	(26,718)	(26,718)	(26,718)	(26,718)	(26,718)	(26,765)	(26,813)	(26,861)	(26,909)	(26,957)	(27,005)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(347,335)	(374,053)	(400,771)	(427,489)	(454,207)	(480,925)	(507,643)	(534,361)	(561,079)	(587,797)	(614,515)

Plant Name	2021												
	January	February	March	April	May	June	July	August	September	October	November	December	
Black Dog Unit 5 & 2													
	<u>Plant</u>												
	Beginning Balance	247,162,009	247,164,438	247,166,830	247,170,364	247,176,105	247,295,312	247,306,216	247,316,064	247,517,440	247,697,369	249,814,842	250,329,095
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	2,429	2,392	3,534	5,741	119,207	10,904	9,848	201,376	179,928	2,117,474	514,252	430,290
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	247,164,438	247,166,830	247,170,364	247,176,105	247,295,312	247,306,216	247,316,064	247,517,440	247,697,369	249,814,842	250,329,095	250,759,385
	<u>Reserve</u>												
Original	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Original	Beginning Balance	144,628,653	145,618,866	146,609,099	147,599,348	148,589,619	149,580,293	150,571,692	151,558,204	152,550,646	153,544,808	154,537,534	155,554,141
	Depr Expense	990,236	990,257	990,283	990,323	990,868	991,439	991,551	992,513	994,226	1,004,679	1,016,744	1,021,492
	Cost of Removal	(22)	(21)	(31)	(50)	(191)	(38)	(5,036)	(69)	(62)	(11,951)	(134)	(96,733)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Ending Balance	145,618,866	146,609,099	147,599,348	148,589,619	149,580,293	150,571,692	151,558,204	152,550,646	153,544,808	154,537,534	155,554,141	156,478,898
Proposed	Beginning Balance	143,580,086	144,482,526	145,384,986	146,287,458	147,189,948	148,092,788	148,996,296	149,894,906	150,799,349	151,705,337	152,608,822	153,534,946
	Depr Expense	902,464	902,483	902,506	902,542	903,033	903,548	903,649	904,514	906,053	915,438	926,260	930,516
	Cost of Removal	(22)	(21)	(31)	(50)	(191)	(38)	(5,036)	(69)	(62)	(11,951)	(134)	(96,733)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Ending Balance	144,482,526	145,384,986	146,287,458	147,189,948	148,092,788	148,996,296	149,894,906	150,799,349	151,705,337	152,608,822	153,534,946	154,368,728
Change	Beginning Balance	(1,048,567)	(1,136,339)	(1,224,113)	(1,311,890)	(1,399,671)	(1,487,505)	(1,575,396)	(1,663,298)	(1,751,298)	(1,839,471)	(1,928,712)	(2,019,195)
	Depr Expense	(87,772)	(87,774)	(87,777)	(87,781)	(87,834)	(87,891)	(87,902)	(87,999)	(88,173)	(89,241)	(90,483)	(90,975)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(1,136,339)	(1,224,113)	(1,311,890)	(1,399,671)	(1,487,505)	(1,575,396)	(1,663,298)	(1,751,298)	(1,839,471)	(1,928,712)	(2,019,195)	(2,110,170)

Plant Name	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Blue Lake Units 1 thru 4												
	<u>Plant</u>											
	Beginning Balance	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127
	<u>Reserve</u>											
Original	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	29	28	27	26	25	24	23	22	21	20	19
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Original	Beginning Balance	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181
Proposed	Beginning Balance	30,948,910	30,971,920	30,994,929	31,017,938	31,040,948	31,063,957	31,086,966	31,109,976	31,132,985	31,155,994	31,179,004
	Depr Expense	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	30,971,920	30,994,929	31,017,938	31,040,948	31,063,957	31,086,966	31,109,976	31,132,985	31,155,994	31,179,004	31,202,013
Change	Beginning Balance	(667,271)	(644,261)	(621,252)	(598,243)	(575,233)	(552,224)	(529,215)	(506,205)	(483,196)	(460,187)	(437,177)
	Depr Expense	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(644,261)	(621,252)	(598,243)	(575,233)	(552,224)	(529,215)	(506,205)	(483,196)	(460,187)	(437,177)	(414,168)

Plant Name	2021												
	January	February	March	April	May	June	July	August	September	October	November	December	
Blue Lake Units 7 & 8													
	<u>Plant</u>												
	Beginning Balance	71,133,088	71,133,106	71,133,149	71,133,270	77,351,765	77,589,032	77,612,962	77,623,761	77,625,872	77,628,550	77,641,301	77,651,521
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	18	43	121	6,218,495	237,266	23,930	10,800	2,111	2,678	12,751	10,220	8,729
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	71,133,106	71,133,149	71,133,270	77,351,765	77,589,032	77,612,962	77,623,761	77,625,872	77,628,550	77,641,301	77,651,521	77,660,250
	<u>Reserve</u>												
Original	Remaining Life (Mos)	173	172	171	170	169	168	167	166	165	164	163	162
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Original	Beginning Balance	36,873,132	37,119,258	37,365,384	37,611,504	37,878,038	38,165,799	38,449,562	38,588,907	38,878,722	39,168,559	39,458,324	39,748,237
	Depr Expense	246,142	246,142	246,143	266,573	287,908	288,792	289,372	289,868	289,884	289,937	290,017	290,083
	Cost of Removal	(17)	(16)	(24)	(39)	(148)	(5,030)	(150,028)	(53)	(48)	(173)	(104)	(70)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	37,119,258	37,365,384	37,611,504	37,878,038	38,165,799	38,449,562	38,588,907	38,878,722	39,168,559	39,458,324	39,748,237	40,038,251
Proposed	Beginning Balance	35,712,539	35,861,817	36,011,095	36,160,366	36,321,599	36,495,198	36,664,432	36,689,005	36,863,840	37,038,690	37,213,446	37,388,317
	Depr Expense	149,294	149,294	149,295	161,271	173,747	174,263	174,600	174,888	174,897	174,928	174,974	175,012
	Cost of Removal	(17)	(16)	(24)	(39)	(148)	(5,030)	(150,028)	(53)	(48)	(173)	(104)	(70)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	35,861,817	36,011,095	36,160,366	36,321,599	36,495,198	36,664,432	36,689,005	36,863,840	37,038,690	37,213,446	37,388,317	37,563,259
Change	Beginning Balance	(1,160,593)	(1,257,441)	(1,354,289)	(1,451,137)	(1,556,440)	(1,670,601)	(1,785,130)	(1,899,902)	(2,014,882)	(2,129,868)	(2,244,878)	(2,359,920)
	Depr Expense	(96,848)	(96,848)	(96,848)	(105,302)	(114,161)	(114,529)	(114,772)	(114,980)	(114,987)	(115,009)	(115,043)	(115,071)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(1,257,441)	(1,354,289)	(1,451,137)	(1,556,440)	(1,670,601)	(1,785,130)	(1,899,902)	(2,014,882)	(2,129,868)	(2,244,878)	(2,359,920)	(2,474,991)

		2022											
Plant Name		January	February	March	April	May	June	July	August	September	October	November	December
Angus Anson Unit 2 & 3													
		<u>Plant</u>											
	Beginning Balance	95,706,004	95,712,667	95,717,431	95,722,325	95,727,695	95,751,538	96,608,942	96,625,666	96,642,427	96,661,524	96,742,309	96,803,673
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	6,663	4,764	4,894	5,370	23,843	857,404	16,724	16,761	19,097	80,785	61,364	50,604
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	95,712,667	95,717,431	95,722,325	95,727,695	95,751,538	96,608,942	96,625,666	96,642,427	96,661,524	96,742,309	96,803,673	96,854,277
		<u>Reserve</u>											
Original	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Original	Beginning Balance	77,446,025	77,580,592	77,715,188	77,829,860	77,964,610	78,099,437	78,236,695	78,376,373	78,516,141	78,656,010	78,796,158	78,936,708
	Depr Expense	134,566	134,597	134,672	134,750	134,830	137,257	139,676	139,769	139,870	140,150	140,552	140,870
	Cost of Removal	(0)	(0)	(20,000)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	(0)	(0)	(0)	(0)	2	2	(0)	(0)	(0)	0	(0)
	Ending Balance	77,580,592	77,715,188	77,829,860	77,964,610	78,099,437	78,236,695	78,376,373	78,516,141	78,656,010	78,796,158	78,936,708	79,077,577
Proposed	Beginning Balance	77,153,893	77,275,576	77,397,285	77,499,062	77,620,909	77,742,825	77,866,910	77,993,153	78,119,477	78,245,890	78,372,552	78,499,572
	Depr Expense	121,682	121,710	121,777	121,847	121,918	124,084	126,242	126,325	126,414	126,664	127,021	127,304
	Cost of Removal	(0)	(0)	(20,000)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	(0)	(0)	(0)	(0)	2	2	(0)	(0)	(0)	0	(0)
	Ending Balance	77,275,576	77,397,285	77,499,062	77,620,909	77,742,825	77,866,910	77,993,153	78,119,477	78,245,890	78,372,552	78,499,572	78,626,875
Change	Beginning Balance	(292,133)	(305,016)	(317,903)	(330,798)	(343,701)	(356,613)	(369,785)	(383,220)	(396,664)	(410,120)	(423,606)	(437,137)
	Depr Expense	(12,884)	(12,887)	(12,895)	(12,903)	(12,912)	(13,173)	(13,434)	(13,445)	(13,455)	(13,486)	(13,530)	(13,566)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(305,016)	(317,903)	(330,798)	(343,701)	(356,613)	(369,785)	(383,220)	(396,664)	(410,120)	(423,606)	(437,137)	(450,702)

Plant Name	2022												
	January	February	March	April	May	June	July	August	September	October	November	December	
Black Dog Unit 5 & 2													
	<u>Plant</u>												
	Beginning Balance	250,759,385	250,764,694	250,769,924	250,777,651	250,790,205	250,838,134	253,893,134	254,067,332	256,059,607	258,910,223	270,497,812	273,122,453
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	5,309	5,230	7,727	12,555	47,929	3,055,000	174,198	1,992,275	2,850,616	11,587,589	2,624,641	1,108,531
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	250,764,694	250,769,924	250,777,651	250,790,205	250,838,134	253,893,134	254,067,332	256,059,607	258,910,223	270,497,812	273,122,453	274,230,984
	<u>Reserve</u>												
Original	Remaining Life (Mos)	120	119	118	117	116	115	114	113	112	111	110	109
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Original	Beginning Balance	156,478,898	157,470,945	158,495,175	159,519,465	160,543,850	161,568,511	162,608,216	163,663,700	164,729,859	165,813,841	166,976,577	168,145,385
	Depr Expense	1,024,050	1,024,234	1,024,295	1,024,392	1,024,682	1,039,711	1,055,489	1,066,168	1,090,281	1,162,761	1,235,027	1,256,446
	Cost of Removal	(32,001)	(2)	(3)	(5)	(20)	(4)	(4)	(7)	(6,298)	(23)	(66,218)	(444,198)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Ending Balance	157,470,945	158,495,175	159,519,465	160,543,850	161,568,511	162,608,216	163,663,700	164,729,859	165,813,841	166,976,577	168,145,385	168,957,631
Proposed	Beginning Balance	154,368,728	155,269,532	156,202,500	157,135,521	158,068,627	159,001,978	159,948,742	160,909,559	161,879,874	162,865,332	163,921,427	164,975,435
	Depr Expense	932,807	932,972	933,027	933,113	933,372	946,770	960,822	970,324	991,758	1,056,120	1,120,227	1,139,208
	Cost of Removal	(32,001)	(2)	(3)	(5)	(20)	(4)	(4)	(7)	(6,298)	(23)	(66,218)	(444,198)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
	Ending Balance	155,269,532	156,202,500	157,135,521	158,068,627	159,001,978	159,948,742	160,909,559	161,879,874	162,865,332	163,921,427	164,975,435	165,670,442
Change	Beginning Balance	(2,110,170)	(2,201,413)	(2,292,675)	(2,383,944)	(2,475,223)	(2,566,533)	(2,659,474)	(2,754,141)	(2,849,985)	(2,948,509)	(3,055,150)	(3,169,950)
	Depr Expense	(91,243)	(91,262)	(91,269)	(91,279)	(91,310)	(92,941)	(94,667)	(95,844)	(98,523)	(106,641)	(114,800)	(117,238)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(2,201,413)	(2,292,675)	(2,383,944)	(2,475,223)	(2,566,533)	(2,659,474)	(2,754,141)	(2,849,985)	(2,948,509)	(3,055,150)	(3,169,950)	(3,287,188)

Plant Name	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Blue Lake Units 1 thru 4												
	<u>Plant</u>											
	Beginning Balance	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127	25,725,127
	<u>Reserve</u>											
Original	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	17	16	15	14	13	12	11	10	9	8	7
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Original	Beginning Balance	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181	31,616,181
Proposed	Beginning Balance	31,225,022	31,248,032	31,271,041	31,294,050	31,317,060	31,340,069	31,363,078	31,386,088	31,409,097	31,432,106	31,455,116
	Depr Expense	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	31,248,032	31,271,041	31,294,050	31,317,060	31,340,069	31,363,078	31,386,088	31,409,097	31,432,106	31,455,116	31,478,125
Change	Beginning Balance	(391,159)	(368,149)	(345,140)	(322,130)	(299,121)	(276,112)	(253,102)	(230,093)	(207,084)	(184,074)	(161,065)
	Depr Expense	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009	23,009
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(368,149)	(345,140)	(322,130)	(299,121)	(276,112)	(253,102)	(230,093)	(207,084)	(184,074)	(161,065)	(138,056)

Plant Name	2022												
	January	February	March	April	May	June	July	August	September	October	November	December	
Blue Lake Units 7 & 8													
	<u>Plant</u>												
	Beginning Balance	77,660,250	77,660,470	77,660,700	79,250,880	80,894,318	81,102,955	81,103,633	81,104,399	81,106,154	81,108,125	81,116,787	81,123,275
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	220	230	1,590,180	1,643,437	208,638	677	766	1,755	1,971	8,662	6,488	5,299
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	77,660,470	77,660,700	79,250,880	80,894,318	81,102,955	81,103,633	81,104,399	81,106,154	81,108,125	81,116,787	81,123,275	81,128,574
	<u>Reserve</u>												
Original	Remaining Life (Mos)	161	160	159	158	157	156	155	154	153	152	151	150
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Original	Beginning Balance	40,038,251	40,328,364	40,618,479	40,914,179	41,221,308	41,535,015	41,799,511	42,064,468	42,379,594	42,694,734	43,009,901	43,325,131
	Depr Expense	290,114	290,116	295,702	307,132	313,721	314,631	314,959	315,131	315,144	315,183	315,240	315,284
	Cost of Removal	(2)	(2)	(2)	(4)	(15)	(50,135)	(50,003)	(5)	(5)	(18)	(11)	(7)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	40,328,364	40,618,479	40,914,179	41,221,308	41,535,015	41,799,511	42,064,468	42,379,594	42,694,734	43,009,901	43,325,131	43,640,408
Proposed	Beginning Balance	37,563,259	37,738,288	37,913,318	38,091,530	38,276,238	38,464,668	38,603,493	38,742,636	38,931,872	39,121,116	39,310,369	39,499,661
	Depr Expense	175,030	175,031	178,214	184,711	188,445	188,959	189,144	189,241	189,248	189,270	189,302	189,326
	Cost of Removal	(2)	(2)	(2)	(4)	(15)	(50,135)	(50,003)	(5)	(5)	(18)	(11)	(7)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	37,738,288	37,913,318	38,091,530	38,276,238	38,464,668	38,603,493	38,742,636	38,931,872	39,121,116	39,310,369	39,499,661	39,688,980
Change	Beginning Balance	(2,474,991)	(2,590,076)	(2,705,161)	(2,822,649)	(2,945,070)	(3,070,346)	(3,196,018)	(3,321,833)	(3,447,723)	(3,573,619)	(3,699,532)	(3,825,470)
	Depr Expense	(115,084)	(115,085)	(117,488)	(122,422)	(125,276)	(125,672)	(125,815)	(125,890)	(125,896)	(125,913)	(125,938)	(125,958)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(2,590,076)	(2,705,161)	(2,822,649)	(2,945,070)	(3,070,346)	(3,196,018)	(3,321,833)	(3,447,723)	(3,573,619)	(3,699,532)	(3,825,470)	(3,951,428)

	Blazing Star II WF			Community WF			Crowned Ridge WF		
	2020	2021	2022	2020	2021	2022	2020	2021	2022
<u>Plant</u>									
Beginning Balance	-	311,190,744	311,401,144	-	66,175,547	66,175,547	-	329,773,531	330,198,294
Retirements	-	-	424,540	-	-	-	-	-	-
Additions	311,190,744	210,400	424,540	66,175,547	-	-	329,773,531	424,763	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-
Ending Balance	311,190,744	311,401,144	312,250,224	66,175,547	66,175,547	66,175,547	329,773,531	330,198,294	330,198,294
<u>Reserve</u>									
Remaining Life (Mos)	300	288	276	300	288	276	298	286	274
Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Beginning Balance	-	562,737	14,099,397	-	358,207	3,225,455	-	2,833,005	17,176,084
Depr Expense	562,737	13,536,660	13,538,291	358,207	2,867,248	2,867,248	2,833,005	14,343,079	14,361,645
Cost of Removal	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-
Transfers/Adjustments	-	-	-	-	-	-	-	-	-
Ending Balance	562,737	14,099,397	27,637,688	358,207	3,225,455	6,092,703	2,833,005	17,176,084	31,537,729
<u>Dakota Range WF</u>									
<u>Freeborn WF</u>									
<u>Jeffers WF</u>									
<u>Plant</u>									
Beginning Balance	-	-	353,069,462	-	272,355,490	272,555,490	-	71,942,656	71,942,656
Retirements	-	-	-	-	-	-	-	-	-
Additions	-	353,069,462	(7,156,496)	272,355,490	200,000	424,540	71,942,656	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-
Ending Balance	-	353,069,462	345,912,966	272,355,490	272,555,490	272,980,030	71,942,656	71,942,656	71,942,656
<u>Reserve</u>									
Remaining Life (Mos)	312	300	288	300	288	276	299	287	275
Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Beginning Balance	-	-	638,467	-	492,510	12,340,759	-	390,724	3,518,257
Depr Expense	-	638,467	15,100,209	492,510	11,848,249	11,849,557	390,724	3,127,533	3,127,533
Cost of Removal	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-
Transfers/Adjustments	-	-	-	-	-	-	-	-	-
Ending Balance	-	638,467	15,738,676	492,510	12,340,759	24,190,316	390,724	3,518,257	6,645,790
<u>Mower WF</u>									
<u>Grand Meadow Battery</u>									
<u>Railroad Island Solar</u>									
<u>Plant</u>									
Beginning Balance	-	168,232,680	168,232,680	-	-	-	-	1,632,765	1,632,765
Retirements	-	-	-	-	-	-	-	-	-
Additions	168,232,680	-	-	-	-	18,927,797	1,632,765	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-
Ending Balance	168,232,680	168,232,680	168,232,680	-	-	18,927,797	1,632,765	1,632,765	1,632,765
<u>Reserve</u>									
Remaining Life (Mos)	300	288	276	0	0	0	297	285	273
Net Salvage Rate	-8.5%	-8.5%	-8.5%	0.0%	0.0%	0.0%	-8.5%	-8.5%	-8.5%
Beginning Balance	-	304,221	7,617,729	-	-	-	-	18,985	90,035
Depr Expense	304,221	7,313,508	7,313,508	-	-	39,433	18,985	71,050	71,050
Cost of Removal	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-
Transfers/Adjustments	-	-	-	-	-	-	-	-	-
Ending Balance	304,221	7,617,729	14,931,237	-	-	39,433	18,985	90,035	161,085

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Blazing Star II												
	<u>Plant</u>												
	Beginning Balance	311,190,744	311,333,344	311,355,944	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	142,600	22,600	45,200	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	311,333,344	311,355,944	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144
	<u>Reserve</u>												
	Proposed Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Proposed ng Balance	562,737	1,690,351	2,818,265	3,946,304	5,074,425	6,202,547	7,330,668	8,458,790	9,586,911	10,715,032	11,843,154	12,971,275
	Depr Expense	1,127,614	1,127,915	1,128,039	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,690,351	2,818,265	3,946,304	5,074,425	6,202,547	7,330,668	8,458,790	9,586,911	10,715,032	11,843,154	12,971,275	14,099,397
	Depr Exp	1,127,614	1,127,915	1,128,039	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121
													13,536,660

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Blazing Star II												
	<u>Plant</u>												
	Beginning Balance	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	424,540
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,401,144	311,825,683
	<u>Reserve</u>												
	Proposed Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Proposed ng Balance	14,099,397	15,227,518	16,355,639	17,483,761	18,611,882	19,740,004	20,868,125	21,996,246	23,124,368	24,252,489	25,380,611	26,508,732
	Depr Expense	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,956
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	15,227,518	16,355,639	17,483,761	18,611,882	19,740,004	20,868,125	21,996,246	23,124,368	24,252,489	25,380,611	26,508,732	27,637,688
	Depr Exp	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,121	1,128,956
													13,538,291

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Community WF												
	<u>Plant</u>												
	Beginning Balance	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547
	<u>Reserve</u>												
	Proposed Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Proposed ng Balance	358,207	597,145	836,082	1,075,019	1,313,957	1,552,894	1,791,831	2,030,769	2,269,706	2,508,643	2,747,581	2,986,518
	Depr Expense	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	597,145	836,082	1,075,019	1,313,957	1,552,894	1,791,831	2,030,769	2,269,706	2,508,643	2,747,581	2,986,518	3,225,455
	Depr Expense	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937
													2,867,248

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Community WF												
	<u>Plant</u>												
	Beginning Balance	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547	66,175,547
	<u>Reserve</u>												
	Proposed Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Proposed ng Balance	3,225,455	3,464,392	3,703,330	3,942,267	4,181,204	4,420,142	4,659,079	4,898,016	5,136,954	5,375,891	5,614,828	5,853,766
	Depr Expense	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	3,464,392	3,703,330	3,942,267	4,181,204	4,420,142	4,659,079	4,898,016	5,136,954	5,375,891	5,614,828	5,853,766	6,092,703
	Depr Expense	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937	238,937
													2,867,248

		2020											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Crowned Ridge												
	<u>Plant</u>												
	Beginning Balance	-	-	-	-	-	-	-	-	-	-	308,657,526	308,671,878
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	308,657,526	14,351	21,101,653
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	308,657,526	308,671,878	329,773,531
	<u>Reserve</u>												
	Remaining Life (Mos)	309	308	307	306	305	304	303	302	301	300	299	298
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	-	-	-	-	-	-	-	-	-	-	558,156	1,676,360
	Depr Expense	-	-	-	-	-	-	-	-	-	558,156	1,118,204	1,156,645
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	558,156	1,676,360	2,833,005
	Depr Exp	-	-	-	-	-	-	-	-	-	558,156	1,118,204	1,156,645
													2,833,005

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Crowned Ridge												
	<u>Plant</u>												
	Beginning Balance	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	424,763
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	329,773,531	330,198,294
	<u>Reserve</u>												
	Remaining Life (Mos)	297	296	295	294	293	292	291	290	289	288	287	286
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	2,833,005	4,028,195	5,223,384	6,418,574	7,613,763	8,808,952	10,004,142	11,199,331	12,394,521	13,589,710	14,784,900	15,980,089
	Depr Expense	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,995
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,028,195	5,223,384	6,418,574	7,613,763	8,808,952	10,004,142	11,199,331	12,394,521	13,589,710	14,784,900	15,980,089	17,176,085
	Depr Exp	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,189	1,195,995
													14,343,079

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Crowned Ridge												
	<u>Plant</u>												
	Beginning Balance	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294	330,198,294
	<u>Reserve</u>												
	Remaining Life (Mos)	285	284	283	282	281	280	279	278	277	276	275	274
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	17,176,085	18,372,888	19,569,692	20,766,496	21,963,299	23,160,103	24,356,907	25,553,711	26,750,514	27,947,318	29,144,122	30,340,926
	Depr Expense	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	18,372,888	19,569,692	20,766,496	21,963,299	23,160,103	24,356,907	25,553,711	26,750,514	27,947,318	29,144,122	30,340,926	31,537,729
	Depr Exp	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804	1,196,804
													14,361,645

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Dakota Range												
	<u>Plant</u>												
	Beginning Balance	353,069,462	353,083,302	353,094,329	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	13,840	11,027	(7,181,363)	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	353,083,302	353,094,329	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966	345,912,966
	<u>Reserve</u>												
	Remaining Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	638,467	1,917,562	3,196,703	4,462,746	5,715,627	6,968,508	8,221,389	9,474,270	10,727,151	11,980,032	13,232,914	14,485,795
	Depr Expense	1,279,095	1,279,140	1,266,043	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,917,562	3,196,703	4,462,746	5,715,627	6,968,508	8,221,389	9,474,270	10,727,151	11,980,032	13,232,914	14,485,795	15,738,676
	Depr Exp	1,279,095	1,279,140	1,266,043	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881	1,252,881
													15,100,209

Functional Class	Plant Name	2020											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Freeborn												
	<u>Plant</u>												
	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	272,355,490
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	272,355,490
	<u>Reserve</u>												
	Remaining Life (Mos)	311	310	309	308	307	306	305	304	303	302	301	300
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	492,510
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	492,510
	Depr Exp	-	-	-	-	-	-	-	-	-	-	-	492,510
													492,510

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Freeborn												
	<u>Plant</u>												
	Beginning Balance	272,355,490	272,535,490	272,545,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	180,000	10,000	10,000	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	272,535,490	272,545,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490
	<u>Reserve</u>												
	Remaining Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	492,510	1,479,502	2,466,841	3,454,216	4,441,610	5,429,003	6,416,397	7,403,790	8,391,184	9,378,578	10,365,971	11,353,365
	Depr Expense	986,993	987,339	987,375	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,479,502	2,466,841	3,454,216	4,441,610	5,429,003	6,416,397	7,403,790	8,391,184	9,378,578	10,365,971	11,353,365	12,340,758
	Depr Exp	986,993	987,339	987,375	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394
													11,848,249

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Freeborn												
	<u>Plant</u>												
	Beginning Balance	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	424,540
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,555,490	272,980,029
	<u>Reserve</u>												
	Remaining Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	12,340,758	13,328,152	14,315,545	15,302,939	16,290,332	17,277,726	18,265,119	19,252,513	20,239,907	21,227,300	22,214,694	23,202,087
	Depr Expense	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	988,228
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	13,328,152	14,315,545	15,302,939	16,290,332	17,277,726	18,265,119	19,252,513	20,239,907	21,227,300	22,214,694	23,202,087	24,190,315
	Depr Exp	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	987,394	988,228
													11,849,557

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Jeffers												
	<u>Plant</u>												
	Beginning Balance	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656
	<u>Reserve</u>												
	Remaining Life (Mos)	298	297	296	295	294	293	292	291	290	289	288	287
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	390,724	651,352	911,979	1,172,607	1,433,235	1,693,863	1,954,490	2,215,118	2,475,746	2,736,373	2,997,001	3,257,629
	Depr Expense	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/ Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	651,352	911,979	1,172,607	1,433,235	1,693,863	1,954,490	2,215,118	2,475,746	2,736,373	2,997,001	3,257,629	3,518,257
	Depr Exp	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628
													3,127,533

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Jeffers												
	<u>Plant</u>												
	Beginning Balance	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656	71,942,656
	<u>Reserve</u>												
	Remaining Life (Mos)	286	285	284	283	282	281	280	279	278	277	276	275
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	3,518,257	3,778,884	4,039,512	4,300,140	4,560,767	4,821,395	5,082,023	5,342,650	5,603,278	5,863,906	6,124,534	6,385,161
	Depr Expense	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	3,778,884	4,039,512	4,300,140	4,560,767	4,821,395	5,082,023	5,342,650	5,603,278	5,863,906	6,124,534	6,385,161	6,645,789
	Depr Exp	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628	260,628
													3,127,533

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Mower												
	<u>Plant</u>												
	Beginning Balance	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680
	<u>Reserve</u>												
	Remaining Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	304,221	913,680	1,523,139	2,132,598	2,742,057	3,351,516	3,960,975	4,570,434	5,179,893	5,789,352	6,398,811	7,008,270
	Depr Expense	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	913,680	1,523,139	2,132,598	2,742,057	3,351,516	3,960,975	4,570,434	5,179,893	5,789,352	6,398,811	7,008,270	7,617,729
	Depr Exp	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459
													7,313,508

Functional Class	Plant Name	2022											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Mower												
	<u>Plant</u>												
	Beginning Balance	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680	168,232,680
	<u>Reserve</u>												
	Remaining Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	7,617,729	8,227,188	8,836,647	9,446,106	10,055,565	10,665,024	11,274,483	11,883,942	12,493,400	13,102,859	13,712,318	14,321,777
	Depr Expense	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	8,227,188	8,836,647	9,446,106	10,055,565	10,665,024	11,274,483	11,883,942	12,493,400	13,102,859	13,712,318	14,321,777	14,931,236
	Depr Exp	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459	609,459
													7,313,508

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Grand Meadow Bat												
	<u>Plant</u>												
	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	18,927,797
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	18,927,797
	<u>Reserve</u>												
	Annual Depreciation Rate	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	39,433
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	39,433
	Depr Exp	-	-	-	-	-	-	-	-	-	-	-	39,433
													39,433

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Railroad Island Solar												
	<u>Plant</u>												
	Beginning Balance	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765
	<u>Reserve</u>												
	Remaining Life (Mos)	296	295	294	293	292	291	290	289	288	287	286	285
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	18,985	24,906	30,827	36,748	42,669	48,589	54,510	60,431	66,352	72,273	78,194	84,114
	Depr Expense	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	24,906	30,827	36,748	42,669	48,589	54,510	60,431	66,352	72,273	78,194	84,114	90,035
	Depr Exp	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921
													71,050

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other Production	Railroad Island Solar												
	<u>Plant</u>												
	Beginning Balance	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765	1,632,765
	<u>Reserve</u>												
	Remaining Life (Mos)	284	283	282	281	280	279	278	277	276	275	274	273
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
	Beginning Balance	90,035	95,956	101,877	107,798	113,718	119,639	125,560	131,481	137,402	143,323	149,243	155,164
	Depr Expense	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	95,956	101,877	107,798	113,718	119,639	125,560	131,481	137,402	143,323	149,243	155,164	161,085
	Depr Exp	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921	5,921
													71,050

Functional Class	Sum of 2020 Work Order Additions	2020 Additions > \$1 Million			
		Sum of 2020 Work Order Additions greater than \$1 million	2020 Depreciation Expense on 2020 additions	2021 Depreciation Expense on 2020 additions	2022 Depreciation Expense on 2020 additions
Electric Steam Production Plant	\$ 26,275,857	\$ 11,810,911	\$ 375,758	\$ 862,022	\$ 862,022
Electric Nuclear Production Plant	69,020,007	62,854,573	1,451,517	4,859,624	4,859,624
Electric Hydro Production Plant	213,332	-	-	-	-
Electric Other Production Plant	1,266,896,207	1,261,870,534	5,174,704	50,861,019	50,861,019
Electric Transmission	88,525,499	68,597,438	339,509	1,481,086	1,481,086
Electric Distribution (MN only)	228,160,313	207,186,525	2,182,166	6,049,202	6,049,202
Electric General	95,595,809	82,841,314	3,289,817	6,714,294	6,714,294
Electric Intangible Plant	26,557,968	24,995,728	1,263,498	5,449,174	5,449,174
Total Electric Utility	1,801,244,991	1,720,157,023	14,076,970	76,276,422	76,276,422
Common Intangible Plant	38,411,066	33,213,993	3,188,262	7,212,020	7,212,020
Common General	36,689,955	31,059,834	1,244,181	3,209,579	3,209,579
Total Common Utility	75,101,021	64,273,827	4,432,442	10,421,599	10,421,599
Total Electric and Common Utility	\$ 1,876,346,012	\$ 1,784,430,851	\$ 18,509,412	\$ 86,698,021	\$ 86,698,021

Functional Class	Sum of 2021 Work Order Additions	2021 Additions > \$1 Million			
		Sum of 2021 Work Order Additions greater than \$1 million	2020 Depreciation Expense on 2021 additions	2021 Depreciation Expense on 2021 additions	2022 Depreciation Expense on 2021 additions
Electric Steam Production Plant	\$ 60,202,022	\$ 44,178,911	N/A	\$ 2,181,130	\$ 4,101,160
Electric Nuclear Production Plant	85,353,904	75,291,517	N/A	2,896,771	6,940,995
Electric Hydro Production Plant	1,377,459	1,377,459	N/A	14,818	139,707
Electric Other Production Plant	402,735,779	383,799,157	N/A	525,179	951,538
Electric Transmission	249,019,018	234,894,340	N/A	1,068,407	5,143,157
Electric Distribution (MN only)	336,263,531	319,587,982	N/A	310,039	1,272,820
Electric General	57,163,687	43,956,135	N/A	1,356,285	3,347,299
Electric Intangible Plant	17,266,439	14,773,007	N/A	810,045	2,750,131
Total Electric Utility	1,209,381,839	1,117,858,508	N/A	9,162,672	24,646,807
Common Intangible Plant	68,926,364	66,846,294	N/A	4,520,444	14,514,871
Common General	61,684,872	52,557,589	N/A	2,315,191	6,222,893
Total Common Utility	130,611,236	119,403,883	N/A	6,835,636	20,737,764
Total Electric and Common Utility	\$ 1,339,993,075	\$ 1,237,262,391	N/A	\$ 15,998,308	\$ 45,384,571

Functional Class	Sum of 2022 Work Order Additions	2022 Additions > \$1 Million			
		Sum of 2022 Work Order Additions greater than \$1 million	2020 Depreciation Expense on 2022 additions	2021 Depreciation Expense on 2022 additions	2022 Depreciation Expense on 2022 additions
Electric Steam Production Plant	\$ 24,152,278	\$ 4,526,246	N/A	N/A	\$ 111,516
Electric Nuclear Production Plant	91,254,344	82,709,060	N/A	N/A	2,986,264
Electric Hydro Production Plant	-	-	N/A	N/A	-
Electric Other Production Plant	66,920,741	58,401,450	N/A	N/A	1,328,680
Electric Transmission	151,468,859	139,157,797	N/A	N/A	776,088
Electric Distribution (MN only)	452,445,797	449,027,356	N/A	N/A	5,206,094
Electric General	62,535,258	47,730,459	N/A	N/A	1,385,066
Electric Intangible Plant	28,242,799	27,639,291	N/A	N/A	1,193,962
Total Electric Utility	877,020,076	809,191,659	N/A	N/A	12,987,670
Common Intangible Plant	82,596,012	77,448,942	N/A	N/A	3,919,309
Common General	102,172,332	94,081,323	N/A	N/A	3,037,643
Total Common Utility	184,768,344	171,530,265	N/A	N/A	6,956,952
Total Electric and Common Utility	\$ 1,061,788,421	\$ 980,721,924	N/A	N/A	\$ 19,944,621

Functional Class	Total 2020-2022 Work Order Additions	2019-2022 Additions > \$1 Million			
		Total 2020-2022 Work Order Additions greater than \$1 million	Total 2020 Depreciation Expense due to additions	Total 2021 Depreciation Expense due to additions	Total 2022 Depreciation Expense due to additions
Electric Steam Production Plant	\$ 110,630,158	\$ 60,516,067	\$ 375,758	\$ 3,043,152	\$ 5,074,698
Electric Nuclear Production Plant	245,628,256	220,855,151	1,451,517	7,756,395	14,786,883
Electric Hydro Production Plant	1,590,791	1,377,459	-	14,818	139,707
Electric Other Production Plant	1,736,552,727	1,704,071,141	5,174,704	51,386,198	53,141,237
Electric Transmission	489,013,376	442,649,575	339,509	2,549,493	7,400,332
Electric Distribution (MN only)	1,016,869,640	975,801,862	2,182,166	6,359,241	12,528,116
Electric General	215,294,754	174,527,909	3,289,817	8,070,579	11,446,659
Electric Intangible Plant	72,067,206	67,408,026	1,263,498	6,259,219	9,393,267
Total Electric Utility	3,887,646,907	3,647,207,190	14,076,970	85,439,094	113,910,899
Common Intangible Plant	189,933,443	177,509,229	3,188,262	11,732,464	25,646,200
Common General	200,547,159	177,698,746	1,244,181	5,524,770	12,470,115
Total Common Utility	390,480,601	355,207,975	4,432,442	17,257,234	38,116,314
Total Electric and Common Utility	\$ 4,278,127,508	\$ 4,002,415,165	\$ 18,509,412	\$ 102,696,329	\$ 152,027,213

	January	February	March	April	May	June	July	August	September	October	November	December	Total Additions
Steam Production													
<i>Plant Additions</i>													
MN-Steam King	-	-	-	2,271,954	12,048,243	2,754,172	2,801,873	5,585	5,000	-	-	-	19,886,828
MN-Steam Sherburne County 1	-	-	-	2,170,186	70,000	25,000	10,000	-	-	-	-	-	2,275,186
MN-Steam Sherburne County 3	-	-	11,326,259	-	-	-	-	-	3,341,884	8,976	3,422,306	3,008	18,102,433
MN-Steam Red Wing	-	-	-	-	-	-	-	-	3,514,464	400,000	-	-	3,914,464
Additions > \$1 million	-	-	11,326,259	4,442,140	12,118,243	2,779,172	2,811,873	5,585	6,861,349	408,976	3,422,306	3,008	44,178,911
<i>Depreciation Expense</i>													
2021	-	-	32,273	93,646	158,190	204,751	220,802	230,092	256,095	313,845	329,080	341,754	2,181,130
2022	341,763	341,763	341,763	341,763	341,763	341,763	341,763	341,763	341,763	341,763	341,763	341,763	4,101,160
Nuclear Production													
<i>Plant Additions</i>													
MN-Nuclear Monticello	-	-	-	-	20,374,819	418,393	2,348,043	3,015,707	1,423,123	994,675	92,163	5,433,072	34,099,995
MN-Nuclear Prairie Island	-	-	-	10,356,503	87,107	1,413,876	15,000	2,278,714	17,622,412	1,546,786	3,748,932	4,122,193	41,191,522
Additions > \$1 million	-	-	-	10,356,503	20,461,926	1,832,269	2,363,043	5,294,421	19,045,535	2,541,461	3,841,095	9,555,265	75,291,517
<i>Depreciation Expense</i>													
2021	-	-	-	32,982	156,610	254,278	271,379	303,255	389,081	463,749	486,480	538,956	2,896,771
2022	578,416	578,416	578,416	578,416	578,416	578,416	578,416	578,416	578,416	578,416	578,416	578,416	6,940,995
Hydro Production													
<i>Plant Additions</i>													
MN-Hydro Hennepin Is	-	-	-	-	-	-	-	-	-	-	1,327,459	50,000	1,377,459
Additions > \$1 million	-	-	-	-	-	-	-	-	-	-	1,327,459	50,000	1,377,459
<i>Depreciation Expense</i>													
2021	-	-	-	-	-	-	-	-	-	-	3,301	11,517	14,818
2022	11,642	11,642	11,642	11,642	11,642	11,642	11,642	11,642	11,642	11,642	11,642	11,642	139,707
Other Production													
<i>Plant Additions</i>													
MN-Other Blue Lake Units 7&8	-	-	-	4,717,963	138,506	6,000	4,000	-	-	-	-	-	4,866,469
MN-Other Courtenay WF	9,274	10,501	17,564	31,952	135,637	30,678	32,705	69,272	69,478	278,457	195,076	162,933	1,043,529
MN-Other Dakota Range WF	-	-	-	-	-	-	-	-	-	-	-	-	353,069,462
MN-Other Grand Meadow WF	2,297	2,262	3,342	5,429	20,724	4,165	3,976	63,725	113,762	411,194	247,712	167,859	1,046,447
MN-Other Highbridge MERP	5,678	6,239	10,705	20,841	96,799	24,629	29,658	71,711	84,683	385,393	297,682	248,267	1,282,285
MN-Other Nobles WF	5,796	5,708	8,433	13,700	94,392	29,497	38,686	94,905	106,874	470,469	367,589	343,777	1,579,827
MN-Other Riverside MERP	6,487	7,090	6,485,929	465,482	1,109,363	11,614,210	32,741	78,878	92,848	421,642	325,882	270,786	20,911,388
Additions > \$1 million	29,532	31,801	6,525,973	5,255,367	1,596,022	11,709,180	141,766	378,491	467,465	1,967,155	1,433,141	354,263,084	383,799,157
<i>Depreciation Expense</i>													
2021	24	80	8,697	22,340	25,407	43,146	66,816	67,380	68,286	70,715	74,680	77,966	525,179
2022	79,295	79,295	79,295	79,295	79,295	79,295	79,295	79,295	79,295	79,295	79,295	79,295	951,538
Electric Transmission													
<i>Plant Additions</i>													
MN-E Transmission Land-Trans-Ease	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	85,000	81,000	1,016,000
MN-E Transmission Lines	5,006	1,318,394	8,573,847	500,630	500,630	3,298,912	9,576,135	500,630	3,079,497	8,322,948	210,126	122,669,394	158,556,150
MN-E Transmission Substations-Prod	-	-	-	-	-	-	-	-	-	-	-	-	14,747,578
MN-E Transmission Substations-Tran	-	14,831,918	8,696,806	-	-	6,226,682	100,000	5,000	6,660,824	1,182,811	49,000	22,821,570	60,574,612
Additions > \$1 million	90,006	16,235,312	17,355,654	585,630	585,630	9,610,594	9,761,135	590,630	9,825,321	9,590,759	344,126	160,319,542	234,894,340
<i>Depreciation Expense</i>													
2021	5	13,808	43,126	59,123	60,077	68,961	86,573	96,259	105,306	122,799	131,967	280,403	1,068,407
2022	428,596	428,596	428,596	428,596	428,596	428,596	428,596	428,596	428,596	428,596	428,596	428,596	5,143,157
Electric Distribution													
<i>Plant Additions</i>													
MN-E Distribution Elec Vehicles-MN	-	-	-	-	-	-	-	-	-	-	-	8,310,161	8,310,161
MN-E Distribution Lines-MN	11,496,789	9,366,623	10,277,273	11,199,991	12,814,371	20,142,745	28,228,250	26,366,210	29,363,231	27,738,977	33,218,114	62,709,977	282,922,551
MN-E Distribution Subs-MN	478,439	584,932	622,821	587,087	606,289	661,720	677,424	677,068	667,825	683,664	12,488,972	9,619,028	28,355,270
Additions > \$1 million	11,975,229	9,951,555	10,900,094	11,787,078	13,420,660	20,804,465	28,905,675	27,043,277	30,031,056	28,422,641	45,707,086	80,639,166	319,587,982
<i>Depreciation Expense</i>													
2021	14,255	15,269	16,419	17,572	18,710	19,918	21,194	22,485	23,767	25,054	26,347	27,637	310,039
2022	106,068	106,068	106,068	106,068	106,068	106,068	106,068	106,068	106,068	106,068	106,068	106,068	1,272,820
Electric Intangible													
<i>Plant Additions</i>													
MN-E Franchise-Monticello	-	-	2,830,599	500	500	500	-	-	-	-	-	-	2,832,099
MN-E Franchises Prairie Island	-	2,458,787	1,000	1,000	1,000	-	-	-	-	-	-	-	2,461,787
MN-E Software	241,509	241,509	241,509	241,509	241,509	241,509	241,509	241,509	241,509	241,509	241,509	241,509	6,822,527
Additions > \$1 million	241,509	2,700,295	3,073,107	243,009	243,009	242,009	241,509	241,509	241,509	241,509	241,509	241,509	14,773,007
<i>Depreciation Expense</i>													
2021	2,407	14,952	39,856	57,092	61,916	66,737	71,552	76,365	81,178	85,991	90,804	95,614	810,045
2022	229,178	229,178	229,178	229,178	229,178	229,178	229,178	229,178	229,178	229,178	229,178	229,178	2,750,131
Electric General													
<i>Plant Additions</i>													
MN-E Gen Buildings	3	2	2	22,273	95,353	308,350	329,990	257,810	201,418	157,361	122,941	1,121,092	2,616,594
MN-E Gen Comm EQ-CPR	515,143	515,143	1,980,378	897,118	897,118	1,782,968	897,118	897,118	2,716,728	897,118	897,118	1,711,553	14,604,618
MN-E Gen Network Eq-CPR	-	-	-	-	-	-	-	-	-	-	-	-	3,286,580
MN-E Gen Tools & Other Eq-CPR	29,314	30,662	1,777,667	36,053	32,010	580,270	166,954	192,225	2,312,049	209,160	208,963	995,923	6,571,250
MN-E Gen Transportation Eq-CPR	1,056,123	1,003,686	1,262,080	1,462,156	1,379,609	1,985,527	1,946,369	1,845,458	2,068,021	1,970,414	590,440	307,208	16,877,093
Additions > \$1 million	1,600,583	1,549,493	5,020,127	2,417,600	2,404,090	4,657,114	3,340,431	3,192,611	7,298,215	3,234,053	1,819,462	7,422,356	43,956,135
<i>Depreciation Expense</i>													
2021	4,901	14,559	34,735	57,616	72,371	93,518	116,823	135,442	166,558	197,971	213,019	248,771	1,356,285
2022	278,942	278,942	278,942	278,942	278,942	278,942	278,942	278,942	278,942	278,942	278,942	278,942	3,347,299
Common Intangible													
<i>Plant Additions</i>													
MN-C Sfw-Gen A	4,734,329	3,657,536	3,219,376	2,920,840	2,719,107	2,584,258	2,495,427	2,438,086	2,402,143	3,541,102	4,344,984	31,789,106	66,846,294
Additions > \$1 million	4,734,329	3,657,536	3,219,376	2,920,840	2,719,107	2,584,258	2,495,427	2,438,086	2,402,143	3,541,102	4,344,984	31,789,106	66,846,294
<i>Depreciation Expense</i>													
2021	42,833	118,758	180,976	236,530	287,556	335,538	381,496	426,132	469,923	523,694	595,043	921,963	4,520,444
2022	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	1,209,573	14,514,871
Common General													
<i>Plant Additions</i>													
MN-C Gen Building	-	-	-	-	-	-	-	3,260,583	-	-	-	2,317,432	5,578,015
MN-C Gen Communication Eq-CPR	1,198,440	1,287,802	1,363,465	1,427,528	1,481,766	1,527,686	1,566,562	1,599,472	1,627,332	1,650,916	1,670,879	3,564,877	19,966,725
MN-C Gen Network Eq-CPR	1,721,324	1,554,927	1,438,449	1,540,803	1,560,083	1,577,397	1,592,380	1,605,016	1,615,471	1,623,998	1,630,872	9,552,128	27,012,850
Additions > \$1 million	2,919,764	2,842,729	2,801,914	2,968,331	3,041,850	3,105,084	3,158,942	3,165,949	3,242,803	3,274,914	3,301,751	15,434,437	52,557,589
<i>Depreciation Expense</i>													
2021	15,982	46,858	75,912	105,167	135,627	166,592	197,995	233,220	26				

	January	February	March	April	May	June	July	August	September	October	November	December	Total Additions
Steam Production													
<i>Plant Additions</i>													
MN-Steam Sherburne County 3	-	-	-	-	-	-	-	-	4,524,140	2,106	-	-	4,526,246
Additions > \$1 million	-	-	-	-	-	-	-	-	4,524,140	2,106	-	-	4,526,246
<i>Depreciation Expense</i>													
2022	-	-	-	-	-	-	-	-	14,459	32,347	32,355	32,355	111,516
Nuclear Production													
<i>Plant Additions</i>													
MN-Nuclear Monticello	-	-	-	-	-	9,814,375	50,000	20,000	1,247,030	20,000	5,000	5,612,239	16,768,644
MN-Nuclear Prairie Island	-	-	-	3,023,678	28,167,273	2,087,229	695,000	1,059,299	4,876,771	3,366,177	607,537	22,057,453	65,940,417
Additions > \$1 million	-	-	-	3,023,678	28,167,273	11,901,604	745,000	1,079,299	6,123,801	3,386,177	612,537	27,669,692	82,709,060
<i>Depreciation Expense</i>													
2022	-	-	-	10,426	163,865	315,339	335,337	351,839	385,395	427,504	441,981	554,578	2,986,264
Hydro Production													
<i>Plant Additions</i>													
None	-	-	-	-	-	-	-	-	-	-	-	-	-
Additions > \$1 million	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Depreciation Expense</i>													
2022	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Production													
<i>Plant Additions</i>													
MN-Other Angus Anson 4	-	-	5,292,133	1,326,000	25,000	10,000	-	-	-	-	-	-	6,653,133
MN-Other Black Dog #5	-	-	-	-	-	-	2,842,355	20,000	1,678,024	2,774,798	9,257,310	2,176,468	19,485,830
MN-Other Blue Lake Units 7&8	-	-	1,563,604	1,640,212	203,205	-	-	-	-	-	-	-	3,407,020
MN-Other Highbridge MERP	6,422	7,015	11,950	23,094	106,548	26,933	32,266	77,693	91,410	414,979	319,855	266,386	1,384,550
MN-Other Inver Hills	-	-	-	-	-	2,275,775	3,300	626	309	-	-	-	2,280,010
MN-Other New Wind Projects	-	-	-	-	-	-	-	-	-	-	-	-	18,927,797
MN-Other Nobles WF	8,446	11,892	22,930	46,188	212,049	51,555	58,155	128,898	134,439	557,398	407,240	356,328	1,995,518
MN-Other Riverside MERP	7,107	7,974	14,019	27,967	132,711	34,460	42,145	103,170	123,146	564,457	2,838,159	372,278	4,267,592
Additions > \$1 million	21,975	26,881	6,904,635	3,063,461	679,513	5,241,077	155,866	1,988,411	3,124,102	10,794,144	5,741,722	20,659,664	58,401,450
<i>Depreciation Expense</i>													
2022	43	154	11,670	32,018	40,468	69,177	117,421	124,436	144,686	196,418	264,030	328,158	1,328,680
Electric Transmission													
<i>Plant Additions</i>													
MN-E Transmission Lines	430,013	2,046,879	11,072,875	10,013	10,013	5,400,700	100,129	300,387	8,887,513	700,903	951,226	51,837,286	81,747,937
MN-E Transmission Substations-Tran	-	-	4,199,967	-	1,263,425	7,340,945	12,527,152	-	6,310,564	-	-	25,767,807	57,409,860
Additions > \$1 million	430,013	2,046,879	15,272,842	10,013	1,273,438	12,741,645	12,627,281	300,387	15,198,077	700,903	951,226	77,605,093	139,157,797
<i>Depreciation Expense</i>													
2022	410	2,769	18,816	32,923	34,010	46,440	68,480	79,455	93,542	108,011	109,584	181,651	776,988
Electric Distribution													
<i>Plant Additions</i>													
MN-E Distribution Elec Vehicles-MN	-	-	-	-	-	-	-	-	-	-	-	-	10,098,762
MN-E Distribution Lines-MN	27,939,870	24,233,890	23,815,239	23,862,887	24,575,171	33,620,265	33,695,550	36,441,946	41,420,416	40,006,976	37,104,562	65,140,277	411,857,051
MN-E Distribution Subs-MN	750,778	761,721	763,037	752,437	787,284	2,416,711	862,171	875,060	864,169	6,410,927	1,152,771	10,674,477	27,071,543
Additions > \$1 million	28,690,648	24,995,611	24,578,277	24,615,323	25,362,455	36,036,976	34,557,722	37,317,006	42,284,586	46,417,903	38,257,333	85,913,516	449,027,356
<i>Depreciation Expense</i>													
2022	34,251	98,315	157,440	216,110	275,716	348,620	432,541	518,381	613,494	718,161	817,924	975,143	5,206,094
Electric Intangible													
<i>Plant Additions</i>													
MN-E Software	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	19,957,477	27,639,291
Additions > \$1 million	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	698,347	19,957,477	27,639,291
<i>Depreciation Expense</i>													
2022	6,959	20,876	34,794	48,711	62,628	76,546	90,463	104,381	118,298	132,215	146,133	351,959	1,193,962
Electric General													
<i>Plant Additions</i>													
MN-E Gen Buildings	-	-	-	-	-	-	-	-	3,516,428	438,588	187,088	2,349,702	6,491,806
MN-E Gen Comm Eq-CPR	562,503	562,503	1,552,651	562,503	562,503	1,552,651	562,503	562,503	1,552,651	562,503	562,503	4,991,518	14,149,493
MN-E Gen Tools & Other Eq-CPR	29,314	30,662	278,167	36,053	32,010	280,862	166,954	192,225	942,425	193,572	198,963	949,711	3,330,918
MN-E Gen Transportation Eq-CPR	1,733,292	2,007,405	1,946,683	2,063,878	2,531,565	2,252,895	2,228,177	2,275,624	2,740,687	2,657,281	764,621	556,135	23,758,243
Additions > \$1 million	2,325,109	2,600,569	3,777,501	2,662,434	3,126,078	4,086,408	2,957,633	3,030,351	8,752,190	3,851,943	1,713,175	8,847,066	47,730,459
<i>Depreciation Expense</i>													
2022	6,963	21,658	41,209	60,932	78,034	99,913	121,302	138,915	166,936	196,440	211,714	241,051	1,385,066
Common Intangible													
<i>Plant Additions</i>													
MN-C Sflvr-Foundational	-	-	-	-	-	-	-	-	-	-	-	2,163,726	2,163,726
MN-C Sflvr-General A	3,702,405	2,832,389	2,605,097	2,430,511	2,295,178	2,189,306	2,105,730	2,039,178	1,985,740	3,194,368	4,039,281	48,029,760	77,448,942
Additions > \$1 million	3,702,405	2,832,389	2,605,097	2,430,511	2,295,178	2,189,306	2,105,730	2,039,178	1,985,740	3,194,368	4,039,281	48,029,760	77,448,942
<i>Depreciation Expense</i>													
2022	33,497	92,620	141,815	187,375	230,130	270,703	309,562	347,063	383,478	430,344	495,790	996,932	3,919,309
Common General													
<i>Plant Additions</i>													
MN-C Gen Building	18,000	9,000	89,559	129,586	528,721	4,849,519	625,708	715,438	9,652,477	1,748,270	449,100	2,839,212	21,654,590
MN-C Gen Communication Eq-CPR	5,517,156	5,197,548	4,925,018	4,692,630	4,494,469	4,325,495	4,181,408	4,058,541	3,953,769	3,864,427	3,788,241	3,723,275	52,721,977
MN-C Gen Network Eq-CPR	1,074,344	1,002,041	951,429	1,182,181	1,257,954	1,316,023	1,360,444	1,394,367	1,420,234	1,439,932	1,454,914	5,850,894	19,704,756
Additions > \$1 million	6,609,501	6,208,589	5,966,006	6,004,396	6,281,144	10,491,038	6,167,560	6,168,346	15,026,480	7,052,628	5,692,256	12,413,380	94,081,323
<i>Depreciation Expense</i>													
2021	20,595	60,507	98,227	136,346	176,344	221,552	266,960	308,009	358,561	410,125	451,858	528,559	3,037,643
Total 2018													
<i>Plant Additions</i>													
Additions > \$1 million	42,477,997	39,409,266	59,802,703	42,508,163	67,883,425	83,386,401	60,015,138	52,621,325	97,717,463	76,098,519	57,705,875	301,095,649	980,721,924
<i>Depreciation Expense</i>													
2021	102,718	296,899	503,970	724,840	1,061,196	1,448,289	1,742,066	1,972,478	2,278,847	2,651,566	2,971,368	4,190,385	19,944,621

Theoretical Reserve Surplus Amortization Expense				
Year	Transmission	Distribution	General	Total
2013	\$ (18,699,675)	\$ (13,670,294)	\$ (284,887)	\$ (32,654,856)
2014	(65,448,862)	(47,846,029)	(654,888)	(113,949,778)
2015	(39,269,317)	(28,707,618)	(831,789)	(68,808,723)
2016	(26,179,545)	(19,138,412)	(507,531)	(45,825,487)
2017	3,540,580	5,614,908	250,945	9,406,433
2018	3,540,580	5,614,908	250,945	9,406,433
2019	3,543,593	5,614,211	245,449	9,403,253
2020	3,543,593	5,614,211	245,449	9,403,253
2021	3,543,593	5,614,211	245,449	9,403,252
2022	3,543,593	4,743,977	188,990	8,476,560
2023	3,543,593	4,632,108	104,006	8,279,707
2024	3,543,593	4,632,108	87,990	8,263,691
2025	3,543,593	4,632,108	37,667	8,213,368
2026	3,543,593	4,632,108	37,611	8,213,312
2027	3,543,593	4,632,108	37,611	8,213,312
2028	3,543,593	4,632,108	37,611	8,213,312
2029	3,543,593	4,632,108	37,611	8,213,312
2030	3,543,593	4,261,638	37,613	7,842,844
2031	3,543,593	3,116,934	37,613	6,698,141
2032	3,543,593	3,116,934	37,613	6,698,141
2033	3,543,593	3,116,934	37,613	6,698,141
2034	3,543,593	3,033,140	37,613	6,614,346
2035	3,543,593	3,018,064	37,613	6,599,270
2036	3,543,593	2,832,853	37,613	6,414,060
2037	3,543,593	2,399,593	37,613	5,980,799
2038	3,543,593	2,399,593	37,613	5,980,799
2039	3,543,593	2,399,593	37,613	5,980,799
2040	3,543,593	2,399,593	37,613	5,980,799
2041	3,543,593	2,399,593	37,613	5,980,799
2042	3,543,593	2,281,223	37,613	5,862,430
2043	3,543,593	2,070,775	37,613	5,651,981
2044	3,543,593	768,011	37,613	4,349,217
2045	3,543,593	577,324	37,613	4,158,531
2046	3,543,593	577,324	37,613	4,158,531
2047	3,543,593	577,324	37,613	4,158,531
2048	3,543,593	577,324	37,613	4,158,531
2049	3,543,593	577,324	28,806	4,149,723
2050	3,543,593	498,594	(43,721)	3,998,466
2051	3,543,593	399,660	(43,721)	3,899,533
2052	3,543,593	398,337	(43,721)	3,898,209
2053	3,167,015	323,487	(43,721)	3,446,781
2054	2,955,111	-	(43,721)	2,911,391
2055	2,955,111	-	(43,721)	2,911,391
2056	2,433,752	-	(9,378)	2,424,375
2057	1,295,397	-	-	1,295,397

Year	Theoretical Reserve Surplus Amortization Expense			Total
	Transmission	Distribution	General	
2058	1,270,938	-	-	1,270,938
2059	1,270,938	-	-	1,270,938
2060	1,270,938	-	-	1,270,938
2061	1,270,938	-	-	1,270,938
2062	1,270,938	-	-	1,270,938
2063	1,270,938	-	-	1,270,938
2064	829,040	-	-	829,040
2065	696,329	-	-	696,329
2066	32,831	-	-	32,831
2067	16,681	-	-	16,681
2068	16,681	-	-	16,681
2069	10,500	-	-	10,500
Total	0	(0)	0	\$ 0

Note: Amounts represented herein are the Minnesota jurisdictional amounts of the theoretical reserve surplus. 2013-2016 represents the amortization of the theoretical reserve surplus which decreased depreciation expense and built up a regulatory asset. 2017-2069 represents the amortization of the regulatory asset which effectively moves the regulatory asset balance back into accumulated depreciation while being income statement neutral.

Average Rate Assumption Method (ARAM)

Change in Tax Rate - Before ADIT Set Up is Complete

Plant Asset = \$100

Year	Tax Depreciation	Book Depreciation	Timing Difference	Tax Rate		Deferred Expense	ADIT
	(A)	(B)	(A)-(B)= (C)	(D)		(C)*(D)=(E)	
1	40	10	30	35%		11	11
2	30	10	20	21%	(1)	4	15
3	15	10	5	21%		1	16
4	10	10	-	29%	(2)	-	16
5	5	10	(5)	29%	(2)	(1)	14
6	-	10	(10)	29%	(2)	(3)	11
7	-	10	(10)	29%	(2)	(3)	9
8	-	10	(10)	29%	(2)	(3)	6
9	-	10	(10)	29%	(2)	(3)	3
10	-	10	(10)	29%	(2)	(3)	-
	100	100	-			-	

(1) Tax rate change from 35% to 21% occurs in Year 2 of asset's life.

(2) Average rate is used to unwind deferred tax liability over remaining life of asset. This is an average of the 35% and 21% rates used to calculate deferred tax expense for the years when tax depreciation was greater than book depreciation.

Change in Tax Rate - After ADIT Set Up is Complete

Plant Asset = \$100

Year	Tax Depreciation	Book Depreciation	Timing Difference	Tax Rate		Deferred Expense	ADIT
	(A)	(B)	(A)-(B)= (C)	(D)		(C)*(D)=(E)	
1	40	10	30	35%		11	11
2	30	10	20	35%		7	18
3	15	10	5	35%		2	19
4	10	10	-	21%		-	19
5	5	10	(5)	35%	(1), (2)	(2)	18
6	-	10	(10)	35%		(4)	14
7	-	10	(10)	35%		(4)	11
8	-	10	(10)	35%		(4)	7
9	-	10	(10)	35%		(4)	4
10	-	10	(10)	35%		(4)	-
	100	100	-			-	

(1) Tax rate change from 35% to 21% occurs in Year 5 of asset's life, when book depreciation is greater than tax depreciation and the ADIT balance is unwinding.

(2) Average rate is used to unwind deferred tax liability over remaining life of asset, which is 35% since the tax rate change occurred after the ADIT balance had finished setting up.

in whole \$

Nuclear Fuel Accumulated Reserve per E,002/GR-15-826

Nuclear Fuel Type	2015	2016	2017	2018	2019	2020
Nuclear Fuel	\$ 2,010,208,866.09	\$ 2,126,722,658.09	\$ 2,241,578,245.09	\$ 2,362,194,893.09	\$ 2,484,350,097.09	\$ 2,610,102,891.09
Nuclear Fuel EOL	\$ 54,877,255.55	\$ 57,595,315.55	\$ 60,490,219.55	\$ 63,573,487.55	\$ 66,857,383.55	\$ 70,354,963.55
Total	\$ 2,065,086,121.64	\$ 2,184,317,973.64	\$ 2,302,068,464.64	\$ 2,425,768,380.64	\$ 2,551,207,480.64	\$ 2,680,457,854.64

Cost of Service

Nuclear Fuel

Accumulated Reserve	\$ 2,065,086,121.64	\$ 2,184,317,973.64	\$ 2,302,068,464.64	\$ 2,425,768,380.64	\$ 2,551,207,480.64	\$ 2,680,457,854.64
Difference	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Year over Year

Change in Nuclear

Fuel EOL

\$ 2,718,060.00	\$ 2,894,904.00	\$ 3,083,268.00	\$ 3,283,896.00	\$ 3,497,580.00
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Approved Nuclear

Fuel EOL Accrual

per E,002/M-14-761

(starting 2016)

2,718,060.00	2,894,917.75	3,083,283.22	3,283,905.18	3,497,581.14
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Difference (Rounding)

\$ -	\$ (13.75)	\$ (15.22)	\$ (9.18)	\$ (1.14)
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