



414 Nicollet Mall
Minneapolis, Minnesota 55401

February 1, 2018

—VIA ELECTRONIC FILING—

Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101

RE: RESPONSE TO RECONSIDERATION REQUEST
PETITION FOR APPROVAL OF AN AMENDMENT TO A POWER PURCHASE
AGREEMENT WITH THE HENNEPIN ENERGY RECOVERY CENTER
DOCKET NO. E002/M-17-532

Dear Mr. Wolf:

Northern States Power Company, doing business as Xcel Energy, respectfully submits this Response to the Petition for Reconsideration submitted on January 17, 2017 by the Hennepin Energy Recovery Center to the Minnesota Public Utilities Commission.

The Company has reviewed the Comments of the Department of Commerce, Division of Energy Resources, submitted on January 29, 2018. In those Comments, the Department expressed concern regarding the Company's interim agreement (Second Amendment to the Power Purchase Agreement or Second Amendment) with HERC, recommending that steps be taken to ensure that customers are fully protected. While this issue is not directly related to HERC's petition for reconsideration, the Company appreciates the Department's efforts in bringing this to the Commission's attention.

To better inform the record on this issue, we provide some clarifying comments and a recommendation regarding future review of the Second Amendment. The Second Amendment (provided here as Attachment A) was executed on December 27, 2017 out of necessity following the Commission's decision at its hearing on November 16, 2017. As the record indicates, HERC has exercised its option under the existing PPA to extend the term by a period of seven years. The Commission's Order rejecting our

proposed pricing for the seven-year extension does not alter HERC's right to extend the PPA. In short, we have no option other than to purchase the power from HERC during the extension period under the PPA.

The Second Amendment provides for interim market based pricing for energy sold to the Company after December 31, 2017, at the day-ahead MISO locational marginal price (LMP), adjusted for any applicable MISO market charges and real-time settlement differences. The interim pricing is subject to retroactive adjustment once permanent pricing is agreed upon by parties and will be subject to regulatory review.

We believe the Second Amendment provides an interim structure that fully protects customers. That said, we do not see the need to address this matter in conjunction with HERC's request for reconsideration. Rather, as a fuel and purchased power cost recovery issue, we recommend addressing this matter in more detail in conjunction with our next monthly fuel clause filing, where the Company commits to providing a discussion of the Second Amendment. In that docket, we can further address and respond to the concerns of parties, and provide any additional analysis they may request. The Company acknowledges that it is at risk for any costs resulting from the Second Amendment that the Commission determines to be excessive.

We appreciate the opportunity to provide this informational letter to the Commission and other observers of this proceeding. Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document, and served copies on all parties on the attached service list. If you have any questions regarding this filing, please contact Tim Edman at timothy.j.edman@xcelenergy.com or 612-330-2952.

Sincerely,

/s/

AL KRUG
VICE PRESIDENT, STATE REGULATORY POLICY

Enclosure

c: Service List

SECOND AMENDMENT TO THE RESOURCE RECOVERY ELECTRIC SALE
AGREEMENT

BETWEEN

NORTHERN STATES POWER COMPANY

AND

COUNTY OF HENNEPIN

This Second Amendment to the Resource Recovery Electric Sale Agreement ("Second Amendment") is made and entered into on December 27, 2017 by and between Northern States Power Company, a Minnesota corporation ("NSP") and the County of Hennepin, State of Minnesota, A-2300 Government Center, Minneapolis, Minnesota 55487 ("Seller") and are hereinafter referred to individually as a "Party" and collectively as the "Parties". Capitalized terms used but not defined herein shall have the meanings set forth in the Agreement.

RECITALS

WHEREAS, NSP and Seller are parties to that certain Resource Recovery Electric Sale Agreement dated August 1, 1986, as previously amended by Addendum 1 dated July 7, 1988 (collectively the "Agreement"); and

WHEREAS, under Section 7.13, the Agreement terminates on December 31, 2017, unless Seller decides to continue to operate the plant after that date at which time Seller may offer the electrical output of the plant to NSP for an additional seven (7) years (January 1, 2018 through December 31, 2024) at "its fair market value to NSP at the time it is offered"; and

WHEREAS, Seller notified NSP of its intent to continue to operate the plant; and

WHEREAS, the Parties had agreed to the terms contained in the First Amendment to the Resource Recovery Electric Sale Agreement ("First Amendment") dated June 29, 2017. The First Amendment was contingent upon Minnesota Public Utility Commission ("MPUC") approval; and

WHEREAS, the MPUC did not approve the First Amendment at its hearing on November 16, 2017 and, as a result, the First Amendment is terminated; and

WHEREAS, Parties desire to enter into an interim agreement with an Interim Energy Price, as defined below, pending determination of a Final Energy Price, as defined below and execution

of the agreement that will govern the period from the termination of this Second Amendment through December 31, 2024; and

WHEREAS, Parties anticipate that the Interim Energy Price may not be the same as the Final Energy Price; and

WHEREAS, the Parties desire to create a mechanism whereby, if necessary, one party will retroactively pay the other party for the difference in payments between the Interim Energy Price and the Final Energy Price from January 1, 2018 through, but not including, the commencement date of the Extension Amendment; and

WHEREAS, NSP and Seller also desire to enter into this Second Amendment and agree to apply in the interim other conforming changes to the Agreement agreed to in the First Amendment;

NOW, THEREFORE, the Parties agree to amend the Agreement as follows:

1. A new Section 1.10a is added as follows: 1.10a Extension Amendment. The terms that will govern the time period from the termination of the Second Amendment through December 31, 2024 and that will set forth the price, terms and conditions pursuant to which NSP buys and Seller sells to NSP the energy generated by the Plant.
2. A new Section 1.10b is added as follows: 1.10b. Final Energy Price. The price for energy generated by the Plant and offered to NSP by Seller as reflected in the Extension Amendment as defined herein.
3. In Section 2.01 a., the phrase "pursuant to the provisions of Appendix 2 hereto" in Section 2.01 a. is deleted so that the Section now reads as follows:

NSP agrees to purchase from the Seller all the electric power and electric energy produced or generated by the Plant and delivered to NSP, less the electric power and electric energy necessary for the operation of the Plant, subject to the provisions of Article V hereof.

4. A new Section 2.01.i. is added to the Agreement as follows:

Interim Energy Price. Notwithstanding anything to the contrary in this Agreement, commencing on January 1, 2018 the price for energy generated by the Plant and offered to NSP by Seller shall be the integrated hourly day ahead Locational Marginal Price ("LMP") at the Midcontinent Independent Transmission System Operator and any successor organization ("MISO") node NSP.ALDRIHERC minus any applicable MISO market charges ("Interim Energy Price"). In the event the LMP is a negative value, Seller shall pay NSP the LMP plus any applicable market charges. The day ahead cost of energy also will be adjusted each day for any

settlement charges related to the difference between the scheduled day ahead energy volume and the actual real time energy volume.

5. A new Section 2.01.m. is added to the Agreement as follows:

True-up of Interim Energy Price. Upon commencement of the Extension Amendment, a true-up will be conducted of the time period from January 1, 2018 through the commencement of the Extension Agreement. ("True-Up Period") The true-up shall compare the difference between the amounts actually paid to Seller, the Interim Energy Price, during the True-Up Period and the amounts that would have been paid to Seller during the True-Up Period had the Final Energy Price been used. To the extent the result of the true-up is that during the True-Up Period NSP paid Seller more than was required, NSP shall send Seller an invoice and Seller shall pay such amount within thirty (30) days of receipt of the invoice. To the extent the result of the true-up is that is during the True-Up Period NSP paid Seller less than was required, NSP shall send Seller an invoice and shall pay Seller such amount within thirty days of the issuance of the invoice. Any amount due by one Party to another will bear interest as provided under Section 2.02 d. of the Agreement.

6. The second sentence of Section 2.02.b is revised to read as follows: "The amount due from NSP to Seller for each Billing Period shall be calculated pursuant to Section 2.01.l.
7. Section 2.02.c is amended by adding the following sentence: "All energy delivered to NSP by Seller beginning on January 1, 2018 shall be billed pursuant to Section 2.01.l.
8. The following conforming changes agreed to by the Parties in the First Amendment shall continue to apply under this Second Amendment but have no bearing on a fair market value determination pursuant to Section 7.13 or terms of the Extension Amendment:

- 8.1 Section 1.15 is deleted in its entirety and replaced with the following:

Net Generating Capacity Testing. Net Generating Capacity associated with the Plant will be determined as set forth in Module E of the Midcontinent Independent System Operator's (MISO's) Open Access Transmission, Energy and Operating Reserve Markets Tariff (Tariff) and Resource Adequacy Business Practice Manual. Seller shall cooperate to assist NSP as necessary in determining the amount of net generating capacity associated with the Plant. Seller shall collect data and perform tests and calculations in compliance with Module E of the MISO's Tariff and Resource Adequacy Business Practice Manual as interpreted by NSP, as they change from time to time. NSP will provide reasonable assistance to Seller in performing such tests and collecting the necessary testing data if requested by Seller. Seller will provide to NSP all relevant records required by MISO related to capacity

testing and other records reasonably requested by NSP related to Plant operation. All required testing shall be conducted at Seller's expense.

8.2 Section 2.01j is amended by striking the phrase "maximize the operation of" and replacing it with the word "operate".

8.3 Section 2.02 a. The second sentence of Section 2.02 a. is revised to read as follows:

The billing statement shall state the volume of energy in MWh delivered to NSP from Seller, the applicable price per MWh of energy and the amount due from NSP to Seller.

8.4 Section 5.01 c.1. is deleted in its entirety and replaced with the following:

1. An amount equal to the current price of energy times the number of megawatt-hours which could have been purchased during such period of time assuming the average monthly volume of energy sold by Seller to NSP and purchased by NSP from Seller for the last 12 complete months.

8.5 In Section 5.01 e. the following sentences are hereby added after the first sentence:

All scheduled outages shall also be subject to MISO approval. Seller shall communicate the approval request to NSP which, in turn, will contact MISO and communicate MISO's response to Seller.

8.6 Section 5.01 f. is added as follows:

NSP will interface with MISO regarding updates, interpretation and implementation of MISO rules and notify Seller of such as applicable to the operation of the Plant.

8.7 Section 7.13 shall be amended by deleting the second sentence in its entirety and substituting in its place the following:

The term of any Extension Amendment shall commence no earlier than January 1, 2018 and shall terminate no later than December 31, 2024.

8.8 Deletions.

8.8.1 Deletion of References and Requirements related to the MAPP Agreement.
NSP and Seller agree that as reflected amongst the deletions set forth in B.

below, references to and requirements of the MAPP Agreement or MAPP Procedures contained in the Agreement no longer apply and are deleted.

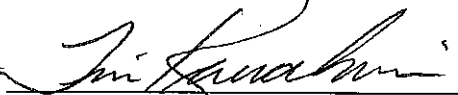
- 8.8.2 The following are hereby deleted from the Agreement in their entirety: the word "and" after the 1st recital (beginning with "WHEREAS, NSP is an investor-owned utility..."), the last recital beginning with "WHEREAS, NSP has entered into a regional power pool.....," Sections 1.01, 1.02, 1.03, 1.06, 1.07, 1.10, 1.11, 1.12, 1.13, 1.14, , 2.01 c., 2.01 i., 3.01 a. (v), 3.01 a. (vi.), 5.01 c.2., 7.04 d, 7.14, 7.15, 7.16 and Appendices 2 and 3 and Exhibit J.
9. This Second Amendment shall terminate the earlier of December 31, 2018 or upon commencement of the Extension Amendment. If the Extension Amendment has not or will not commence by December 31, 2018 the parties must either extend this Second Amendment by mutual agreement or otherwise negotiate another interim energy price until a Final Energy Price becomes effective.
10. This Agreement may be executed in several counterparts, each of which shall be regarded as an original and all of which shall constitute but one and the same Agreement.

The Parties warrant that the undersigned are authorized as required by the applicable articles, bylaws, resolutions or ordinances to sign this Second Amendment on their behalf.

IN WITNESS WHEREOF, the Parties have caused this Second Amendment to be executed as of the day and year first written above.

NSP:

Northern States Power Company, a Minnesota corporation

By: 
Tim Kawakami, Director, Purchased Power,
Xcel Energy Services Inc. as agent for
Northern States Power Company, a Minnesota corporation

COUNTY BOARD AUTHORIZATION

Reviewed by the County Attorney's Office

[Signature]
Assistant County Attorney

Date: 12-28-2017

COUNTY OF HENNEPIN
STATE OF MINNESOTA

By: [Signature]
Chair of Its County Board

ATTEST: [Signature]
Deputy Clerk of County Board

Date: 1-3-18

By: [Signature]
County Administrator

Date: 1/2/18

By: [Signature]
Assistant County Administrator
- Public Works

Date: 1/2/18

Recommended for Approval

By: [Signature]
Director,
Environment and Energy Department

Date: 12/27/17

CONTRACTOR -
CONTRACTOR warrants that the person who executed this Agreement is authorized to do so on behalf of CONTRACTOR as required by applicable articles, bylaws, resolutions or ordinances.*

Printed Name: _____

Signed: _____

Title: _____

Date: _____

*CONTRACTOR shall submit applicable documentation (articles, bylaws, resolutions or ordinances) that confirms the signatory's delegation of authority. This documentation shall be submitted at the time CONTRACTOR returns the Agreement to the COUNTY. Documentation is not required for a sole proprietorship.

CERTIFICATE OF SERVICE

I, Jim Erickson, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NO. E002/M-17-532

Dated this 1st day of February 2018

/s/

Jim Erickson

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Aafedt	daafedt@winthrop.com	Winthrop & Weinstine, P.A.	Suite 3500, 225 South Sixth Street Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_17-532_M-17-532
David	Amster Olzweski	david@mysunshare.com	SunShare, LLC	1774 Platte St Denver, CO 80202	Electronic Service	No	OFF_SL_17-532_M-17-532
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_17-532_M-17-532
Alison C	Archer	aarcher@misoenergy.org	MISO	2985 Ames Crossing Rd Eagan, MN 55121	Electronic Service	No	OFF_SL_17-532_M-17-532
Ryan	Barlow	Ryan.Barlow@ag.state.mn.us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1400 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
James J.	Bertrand	james.bertrand@stinson.com	Stinson Leonard Street LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
William A.	Blazar	bblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street North St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
Jeanne	Cochran	Jeanne.Cochran@state.mn.us	Office of Administrative Hearings	P.O. Box 64620 St. Paul, MN 55164-0620	Electronic Service	No	OFF_SL_17-532_M-17-532
John	Coffman	john@johncoffman.net	AARP	871 Tuxedo Blvd. St. Louis, MO 63119-2044	Electronic Service	No	OFF_SL_17-532_M-17-532

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_17-532_M-17-532
Corey	Conover	corey.conover@minneapolismn.gov	Minneapolis City Attorney	350 S. Fifth Street City Hall, Room 210 Minneapolis, MN 554022453	Electronic Service	No	OFF_SL_17-532_M-17-532
Carl	Cronin	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_17-532_M-17-532
Joseph	Dammel	joseph.dammel@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St. Paul, MN 55101-2131	Electronic Service	No	OFF_SL_17-532_M-17-532
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_17-532_M-17-532
John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance	1313 5th St SE #303 Minneapolis, MN 55414	Electronic Service	No	OFF_SL_17-532_M-17-532
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_17-532_M-17-532
Stephen	Fogel	Stephen.E.Fogel@XcelEnergy.com	Xcel Energy Services, Inc.	816 Congress Ave, Suite 1650 Austin, TX 78701	Electronic Service	No	OFF_SL_17-532_M-17-532
Edward	Garvey	edward.garvey@AESLconsulting.com	AESL Consulting	32 Lawton St Saint Paul, MN 55102-2617	Electronic Service	No	OFF_SL_17-532_M-17-532

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Janet	Gonzalez	Janet.gonzalez@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
Kimberly	Hellwig	kimberly.hellwig@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Michael	Hoppe	il23@mtn.org	Local Union 23, I.B.E.W.	932 Payne Avenue St. Paul, MN 55130	Electronic Service	No	OFF_SL_17-532_M-17-532
David J	Hough	N/A	Hennepin County Administration	A-2300 Government Center 300 S 6th St Minneapolis, MN 55487	Paper Service	No	OFF_SL_17-532_M-17-532
Julia	Jazynka	jjazynka@energyfreedomcoalition.com	Energy Freedom Coalition of America	101 Constitution Ave NW Ste 525 East Washington, DC 20001	Electronic Service	No	OFF_SL_17-532_M-17-532
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	OFF_SL_17-532_M-17-532
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	OFF_SL_17-532_M-17-532
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Sarah	Johnson Phillips	sarah.phillips@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Mark J.	Kaufman	mkaufman@ibewlocal949.org	IBEW Local Union 949	12908 Nicollet Avenue South Burnsville, MN 55337	Electronic Service	No	OFF_SL_17-532_M-17-532
Thomas	Koehler	TGK@IBEW160.org	Local Union #160, IBEW	2909 Anthony Ln St Anthony Village, MN 55418-3238	Electronic Service	No	OFF_SL_17-532_M-17-532
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	OFF_SL_17-532_M-17-532
Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.	8300 Norman Center Drive Suite 1000 Bloomington, MN 55437	Electronic Service	No	OFF_SL_17-532_M-17-532
Paula	Maccabee	Pmaccabee@justchangela.w.com	Just Change Law Offices	1961 Selby Ave Saint Paul, MN 55104	Electronic Service	No	OFF_SL_17-532_M-17-532
Peter	Madsen	peter.madsen@ag.state.mn.us	Office of the Attorney General-DOC	Bremer Tower, Suite 1800 445 Minnesota Street St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
Kavita	Maini	kmains@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	OFF_SL_17-532_M-17-532
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_17-532_M-17-532
Joseph	Meyer	joseph.meyer@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	No	OFF_SL_17-532_M-17-532

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_17-532_M-17-532
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Alan	Muller	alan@grendel.org	Energy & Environmental Consulting	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_17-532_M-17-532
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Carol A.	Overland	overland@legalectric.org	Legalelectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_17-532_M-17-532
Jeff	Oxley	jeff.oxley@state.mn.us	Office of Administrative Hearings	600 North Robert Street St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_17-532_M-17-532
Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 5 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_17-532_M-17-532
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
Inga	Schuchard	ischuchard@larkinhoffman.com	Larkin Hoffman	8300 Norman Center Drive Suite 1000 Minneapolis, MN 55437	Electronic Service	No	OFF_SL_17-532_M-17-532

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Zeviel	Simpser	zsimpser@briggs.com	Briggs and Morgan PA	2200 IDS Center 80 South Eighth Street Minneapolis, MN 554022157	Electronic Service	No	OFF_SL_17-532_M-17-532
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	OFF_SL_17-532_M-17-532
Byron E.	Starns	byron.starns@stinson.com	Stinson Leonard Street LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_17-532_M-17-532
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	OFF_SL_17-532_M-17-532
Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532
Cam	Winton	cwinton@mnchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_17-532_M-17-532
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_17-532_M-17-532

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Patrick	Zomer	Patrick.Zomer@lawmoss.com	Moss & Barnett a Professional Association	150 S. 5th Street, #1200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-532_M-17-532