



800 LaSalle Avenue
PO Box 59038
Minneapolis, MN 55459-0038

PUBLIC DOCUMENT
Trade Secret Information has been Excised

August 22, 2014

Dr. Burl Haar
Executive Secretary
Minnesota Public Utilities Commission
350 Metro Square Building
121 East Seventh Place, Suite 350
St. Paul, Minnesota 55101-2147

**Re: CenterPoint Energy 's Request for Change in Demand Units
Docket No. G008/M-14-561- Supplemental Information**

Dear Dr Haar:

Enclosed please find revisions to several exhibits of CenterPoint Energy's Request for Change in Demand Units. On July 1, 2014 CenterPoint Energy (CPE or the Company) filed a request for Change in Demand Units. Herein, CPE provides corrected information for three of its exhibits.

The attached pages provide replacement pages for the original filing.

Exhibit A – Page 1 – Annual Demand Cost estimate – November 1 – Total cost formula

Exhibit B – Page 4 – Updated Demand Profile

Exhibit B – Page 5 – Calculated impact on annual customer costs

CenterPoint Energy has designated information in this document trade secret – Specifically Exhibit A, Page 1 for December 2014; The information meets the definition of trade secret in Minn. Stat. 13.37 subd.1(b) as follows: (1) the information was supplied by CenterPoint Energy, the affected organization; (2) CenterPoint Energy has taken all reasonable efforts to maintain the secrecy of the information, including protecting it from disclosure in this document; and (3) the protected information contains gas supply contract information which derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use.

Sincerely,

/s/
Marie M. Doyle

DOES NOT INCLUDE UPDATES
EXPECTED FOR FINAL RATES IN 13-316

PUBLIC DATA

Trade Secret Information has been Excised

Demand Summary

Rows marked with an "X" are considered Trade Secret	Annual Demand Cost Calculation:	UNITS (DT)	RATE	Number of Months or Days	Total Annual Cost
	NORTHERN PIPELINE				
	(non-discounted)		(contract x 30.4 days)		
X					
X					1
X					1
X					
X					
X					2
X					2
X					1
X					2
X					
X					
X					
X					3
X					
X					
X					
X					3
X					
X					
X					3
X					
X					
X					3
X					
X					
X					3
X					
X					
X					4,5
X					6
				Total NNG Demand Bill	\$57,154,485
	VIKING PIPELINE				
X					
				Total Viking Demand Bill	\$ 2,316,307
	SUPPLY DEMAND			Demand	
				Allocation	
X					
X					7
X					8
X					9
X					
	CAPACITY RELEASE/ ADJUSTMENTS				
		UNITS	RATE	Months or Days	
X					
X					
X					
X					10
				Plus: Propane Costs	\$243,546
				Annual Estimated Demand Expense	\$77,807,432
				Divided by: Annual Demand Volume	1,009,900,000
				Docket G-008/M-13-728	
				Rate	0.07704
				June 2014 Rate	\$ 0.06624
				Final Demand Rate	\$ 0.01080

Notes:

1. Lexington #1 growth (499 Dt TF 12 Base/Variable and 853 Dt TF 5)
2. Buffalo / Montrose Growth (1,699 Dt TF 12 Growth and 2,301 Dt TF 5) \$ 9.96
3. New Discounted Winter Rate Bill for 922 Therms
4. Updated Firm Sales estimate (6 year average)
5. NNG Commodity rate change 4/1/2014 + ACD of \$0.0012)
6. Backhaul one-part rate
7. Contract Extension at new demand rate (Exhibit C, page 3)
8. New Storage - propose 75% Demand / 25% Commodity split on fixed charges (Exhibit C, page 1)
9. New Storage - propose 75% Demand / 25% Commodity split on fixed charges (Exhibit C, page 2)
10. Zero -out off system demand credit

CENTERPOINT ENERGY

ADDITIONAL INFORMATION REQUEST FROM THE DOC

2. Provide Heating Degree Day (HDD) data for the most recent 12 month period, ending March 31 or October 30.

		Peak Season (Nov-Mar)	Off Peak (Apr-Oct)	Total <u>Actual</u>
Total Heating Degree Day (April 2013 - March 2014)	Actual	7,117	1,561	8,678
	Normal (20 yr) (1994-2013)	5,987	1,392	7,379
Total Annual Firm Sales (In Dekatherms (April 2013 - March 2014))				121,149,965
Average Annual Firm Customers (April 2013 - March 2014)				815,318
Use per Firm Customer				148.6
Projected Peak Day HDD (Typical) (-12 degrees F.)				77
Projected Design Day HDD (-25 degrees F.)				90

3. Historical and Projected Design Day and Peak Day Requirements

Heating Season	Firm Customers (January)	Design Day Dekatherms	Total Requirements plus Peak Shaving	Firm Peak Day Sendout
2014/2015	830,002	1,290,000	1,344,418	na
2013/2014	821,220	1,288,000	1,340,099	1,086,330
2012/2013	813,605	1,280,000	1,346,781	961,134
2011/2012	807,922	1,216,000	1,379,681	830,444
2010/2011	804,703	1,213,000	1,369,481	872,772
2009/2010	801,286	1,211,000	1,329,481	893,925

P = projected

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-13- 578) (01/2014)	Jun 2014 PGA	November 2014 PGA (M-14-561)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Residential								
Commodity Cost of Gas (WACOG) (4)	\$6.0690	\$4.7594	\$4.7509	\$4.7509	-21.72%	-0.18%	0.00%	\$0.0000
Demand Cost of Gas (1)	\$0.8401	\$0.7280	\$0.6624	\$0.7704	-8.30%	5.82%	16.30%	\$0.1080
Commodity Margin (2) (3)	\$1.6637	\$1.7308	\$1.7595	\$1.7595	5.76%	1.66%	0.00%	\$0.0000
Total Cost of Gas	\$8.5728	\$7.2182	\$7.1728	\$7.2808	-15.07%	0.87%	1.51%	\$0.1080
Average Annual Usage (Dk)	100	100	100	100				
Average Annual Total Cost of Gas	\$857.28	\$721.82	\$717.28	\$728.08	-15.07%	0.87%	1.51%	\$10.80
Average Annual Total Demand Cost of Gas								\$10.80

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-13- 578) (01/2014)	Jun 2014 PGA	November 2014 PGA (M-14-561)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Commercial/Industrial Firm - A								
Commodity Cost of Gas (WACOG)	\$6.0690	\$4.7594	\$4.7509	\$4.7509	-21.72%	-0.18%	0.00%	\$0.0000
Demand Cost of Gas (1)	\$0.8401	\$0.7280	\$0.6624	\$0.7704	-8.30%	5.82%	16.30%	\$0.1080
Commodity Margin	\$1.4680	\$1.6159	\$1.3197	\$1.3197	-10.10%	-18.33%	0.00%	\$0.0000
Total Cost of Gas	\$8.3771	\$7.1033	\$6.7330	\$6.8410	-18.34%	-3.69%	1.60%	\$0.1080
Average Annual Usage (Dk)	80	80	80	80				
Average Annual Total Cost of Gas	\$670.17	\$568.26	\$538.64	\$547.28	-18.34%	-3.69%	1.60%	\$8.64
Average Annual Total Demand Cost of Gas								\$8.64

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-13- 578) (01/2014)	Jun 2014 PGA	November 2014 PGA (M-14-561)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Commercial/Industrial Firm - B								
Commodity Cost of Gas (WACOG)	\$6.0690	\$4.7594	\$4.7509	\$4.7509	-21.72%	-0.18%	0.00%	\$0.0000
Demand Cost of Gas (1)	\$0.8401	\$0.7280	\$0.6624	\$0.7704	-8.30%	5.82%	16.30%	\$0.1080
Commodity Margin	\$1.4422	\$1.4094	\$1.3689	\$1.3689	-5.08%	-2.87%	0.00%	\$0.0000
Total Cost of Gas	\$8.3513	\$6.8968	\$6.7822	\$6.8902	-17.50%	-0.10%	1.59%	\$0.1080
Average Annual Usage (Dk)	2,860	2,860	2,860	2,860				
Average Annual Total Cost of Gas	\$23,884.72	\$19,724.85	\$19,397.09	\$19,705.97	-17.50%	-0.10%	1.59%	\$308.88
Average Annual Total Demand Cost of Gas								\$308.88

	Last Rate Case (G008/GR-08- 1075)	Last Demand Change (G008/M-13- 578) (01/2014)	Jun 2014 PGA	November 2014 PGA (M-14-561)	Change From Last Rate Case	Change From Last Demand Change	Percent Change (%) From Most Recent PGA	Change (\$) From Most Recent PGA
Commercial/Industrial Firm - C								
Commodity Cost of Gas (WACOG)	\$6.0690	\$4.7594	\$4.7509	\$4.7509	-21.72%	-0.18%	0.00%	\$0.0000
Demand Cost of Gas (1)	\$0.8401	\$0.7280	\$0.6624	\$0.7704	-8.30%	5.82%	16.30%	\$0.1080
Commodity Margin	\$1.3362	\$1.2698	\$1.3453	\$1.3453	0.68%	5.95%	0.00%	\$0.0000
Total Cost of Gas	\$8.2453	\$6.7572	\$6.7586	\$6.8666	-16.72%	1.62%	1.60%	\$0.1080
Average Annual Usage (Dk)	14,300	14,300	14,300	14,300				
Average Annual Total Cost of Gas	\$117,907.79	\$96,627.96	\$96,647.98	\$98,192.38	-16.72%	1.62%	1.60%	\$1,544.40
Average Annual Total Demand Cost of Gas								\$1,544.40

Summary	Commodity Change (\$/Dk)	Commodity Change (Percent)	Demand Change (\$/Dk)	Demand Change (Percent)	Total Change (\$/Dk)	Total Change (Percent)
Change from most recent PGA						
Customer Class						
Residential	\$0.0000	0.00%	\$0.1080	16.30%	\$10.80	1.51%
Commercial/Industrial Firm A	\$0.0000	0.00%	\$0.1080	16.30%	\$8.64	1.60%
Commercial/Industrial Firm B	\$0.0000	0.00%	\$0.1080	16.30%	\$308.88	1.59%
Commercial/Industrial Firm C	\$0.0000	0.00%	\$0.1080	16.30%	\$1,544.40	1.60%

- (1) Does not include Demand Smoothing
(2) Reflects Decoupling Factor and CCRA. Does not reflect GAP, Interim or GCR Factors.
(3) Reflects decrease in CCRA of (\$0.0767) per DT effective November 1, 2013 (Docket G-008/M-13-373)
(4) WACOG value in the Jan 2014 is Jan 2014 (Last Demand change)