

Instructions

Minnesota Public Utilities Commission
Docket No. E999/PR-20-12
Docket No. E999/M-20-283

Minnesota Department of Commerce
Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs REC Retirement Compliance Reporting

Due: June 1st, 2020

For the Reporting Period:

January 1, 2019 - December 31, 2019*

*Exception for Worksheet 6: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years**.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, RES & Green Pricing REC Retirements

Worksheet 5, Biennial Compliance Reporting

Worksheet 6, RECs Bought and Sold During the Reporting Period

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

For directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: Clean.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs	

Report Year: 2019	Date Submitted: May 22, 2020
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	3006	Contact Name	Ben Nelson
Company Name	Central MN Municipal Power Agency	Contact Title	Analyst II
Street Address Line 1	459 S Grove St	Contact Telephone	763-710-3957
Street Address Line 2		Contact E-Mail	benn@cmpas.org
City	Blue Earth	COMMENTS/NOTES	
State	MN		
Zip Code	56013		

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Blue Earth Light and Water			
Delano Municipal Utilities			
Fairfax Municipal			
Glencoe Light and Power			
City of Granite Falls			
Janesville Municipal Utility			
City of Kasson			
Kenyon Municipal Utilities			
Mountain Lake Municipal Utilities			
Sleepy Eye Public Utility			
Springfield Public Utilities Comm			
Windom Municipal Utilities			

Filing for GREEN PRICING PROGRAMS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Sleepy Eye Public Utility			

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance	

Retail Sales Total	381,874
RES Percentage Obligation	17%
RECs Required to be Retired	64,919
Actual RECs Retired	64,919

Enter current reporting year data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
138	Blue Earth Light and Water	48,237	
146	Delano Municipal Utilities	65,208	
145	Fairfax Municipal	1,445	
42	Glencoe Light and Power	69,061	
155	City of Granite Falls	20,009	
132	Janesville Municipal Utility	12,548	
54	City of Kasson	35,176	
153	Kenyon Municipal Utilities	16,386	
152	Mountain Lake Municipal Utilities	18,352	
143	Sleepy Eye Public Utility	38,626	
134	Springfield Public Utilities Comm	16,864	
129	Windom Municipal Utilities	39,962	

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 3
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
GREEN PRICING Program Sales	

TOTAL GREEN PRICING Sales (MWh)	132
RECS retired for GREEN PRICING programs	132

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2019.						
Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
143	Sleepy Eye Public Utility		1	132		

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs	

Renewable Energy Standard REC Retirement Account Name:	
Green Pricing REC Retirement Account Name:	

Total RECs		64,919	132	1 REC = 1 MWh
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs NOTES
M358	Blue Breezes - Blue Breezes	wind	4,123	
M587	Granite Falls Hydro - Granite Falls Hydro	hydro	2,646	
M357	Mountain Lake Wind	wind	2,182	
M695	Rugby - Rugby-CMMPA	wind	23,047	132
M569	Spruce Ridge Landfill Gas Generating St	biogas	16,831	
M679	St. Cloud Hydroelectric Facility	hydro	5,000	
M367	Wolf Wind - Wolf Wind	wind	11,090	

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 5
Reporting Period:	January 1, 2018 - December 31, 2019
Biennial Compliance reporting	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

Ordering Point

4.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio*

*Include banked Renewable Energy Credits (RECs)

2033

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2020	397000	20	79400	116000	36600
2021	402000	20	80400	108000	27600
2022	414000	20	82800	108000	25200
2023	425500	20	85100	108000	22900

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*
none			

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

<p>CMPMPA's renewable resources should be sufficient with banking to meet its compliance obligations through 2033. We continue to look at various renewable energy options to replace legacy contracts as they come to an end.</p>
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5.E.3(ii) Efforts taken to meet the objective and standards

<p>CMPMPA has always made an effort to request renewable energy proposals and we take any competitive offers to our members for consideration when filling out their energy portfolio needs.</p>
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5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

<p>None recently, although we did have a project fail because of a lack of transmission in the early days of the RES statute.</p>

5.E.3(iv) Potential solutions to the obstacles

<p>Transmission projects have and will continue to have benefits for renewable energy projects.</p>

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Facility Name	Type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

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Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Attachment 6
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2018 - December 31, 2019
M-RETS RECs Bought and Sold	
Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years	

REC Purchases Total	0
REC Sales Total	0

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	NOTES
none	none		