#### BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben Chair
Valerie Means Commissioner
Matthew Schuerger Commissioner
Joseph K. Sullivan Commissioner
John A. Tuma Commissioner

In the Matter of the Application Completeness Certificate of Need for Two Gen-Tie Lines from Sherburne County to Lyon County, Minnesota SERVICE DATE: May 2, 2023

DOCKET NO. E-002/CN-22-131

The above entitled matter has been considered by the Commission and the following disposition made:

- 1. Accepted Xcel Energy's Certificate of Need Petition as complete, as supplemented by Xcel Energy's reply comment.
- 2. Authorized use of the informal review process under Minn. R. 7829.1200, recognizing that a contested case may be requested through the deadline for public comments.

This decision is issued by the Commission's consent calendar subcommittee, under a delegation of authority granted under Minn. Stat. § 216A.03, subd. 8 (a). Unless a party, a participant, or a Commissioner files an objection to this decision within ten days of receiving it, it will become the Order of the full Commission under Minn. Stat. § 216A.03, subd. 8 (b).

The Commission agrees with and adopts the recommendations of the Department of Commerce, which are attached and hereby incorporated into the Order.

BY ORDER OF THE COMMISSION

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Will Seuffert Executive Secretary

William Juffe

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April 17, 2023

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7<sup>th</sup> Place East, Suite 350
St. Paul, Minnesota 55101-2147

### RE: Supplemental Comments of the Minnesota Department of Commerce, Division of Energy Resources

Docket No. E002/CN-22-131

Dear Mr. Seuffert:

Based upon the Revised Appendix E in the April 12, 2023 reply comments of Northern States Power Company, doing business as Xcel Energy (Xcel) the Minnesota Department of Commerce, Division of Energy Resources (DOC-DER) recommends that the Minnesota Public Utilities Commission (Commission) determine Xcel's petition to be substantially complete.

Regarding process, Xcel misunderstood DOC-DER's analysis. The variables cited by Xcel and reviewed by DOC-DER are used to estimate the probability that other parties will request a contested case at a later point in the process. In this case the variables discussed in DOC-DER's comments and cited by Xcel all indicate a higher probability that a contested case will be requested at a later point in the process:

- Voltage—the higher the voltage the greater the impact perceived by the public and, in turn, the greater the chance of a request for a contested case;
- Length—the longer the line the greater the number of impacted parties and thus the greater the chance of a request for a contested case;
- Need Case—a new need case is more likely to trigger requests for a contested case than a need
  case that the public has heard about numerous times; and
- Public Comments—receiving public comments early in the process is a clear indication that the
  public is interested in the proposal, the public has to be interested in a proposed project before
  they will request a contested case.

<sup>&</sup>lt;sup>1</sup> DOC-DER notes that the Commission's standard procedure for processing a certificate of need is that members of the public may request a contested case at a later point in the process, typically until the close of the public comment period.

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Nothing in Xcel's reply comments indicates the above analysis was in error. The primary factor indicating a lower probability that a contested case will be requested later, and not discussed in DOC-DER's comment, is the separation of need and routing processes—often a contested case on a certificate of need petition is triggered by concerns related to a particular site or route.

Given that Xcel opposes a contested case, that individuals or parties can request a contested case at a later date, and that switching to a contested case later on will not slow down the overall regulatory process—Xcel's proposed project requires a route permit which has not yet been filed—DOC-DER does not object to use of the Commission's informal process at this time.

DOC-DER recommends that the Commission determine Xcel's certificate of need petition, as supplemented by Xcel's reply comment, to be complete. DOC-DER also recommends that the Commission use the informal process and clearly state a contested case may be requested through the deadline for public comments.

DOC-DER is available to answer any questions the Commission may have.

Sincerely,

/s/ STEVE RAKOW
Analyst Coordinator

SR/ar



April 18, 2023

VIA EDOCKETS

Will Seuffert
Executive Secretary
Public Utilities Commission
121 Seventh Place East, Suite 350
Saint Paul, MN 55101-2147

RE: Minnesota Energy Connection Project Application Completeness Docket No. E002/CN-22-131

**Executive Secretary Seuffert:** 

Commerce staff reviewed Xcel Energy's April 14, 2023, Reply Comments. We appreciate the inclusion of a revised Chapter 8. Staff will continue to work with the company regarding the additional information requested. We believe the environmental report process the most appropriate avenue for this information exchange.

Staff finds the environmental information provided is substantially complete. We are available to answer any questions the Commission might have.

Sincerely,

Andrew Levi

**Energy Environmental Review and Analysis** 

cc: Craig Janezich, Public Utilities Commission
 Bret Eknes, Public Utilities Commission
 Ray Kirsch, Energy Environmental Review and Analysis



March 21, 2023

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7<sup>th</sup> Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: Comments of the Minnesota Department of Commerce, Division of Energy Resources
Docket No. E002/CN-22-131

Dear Mr. Seuffert:

Attached are the comments of the Minnesota Department of Commerce, Division of Energy Resources (Department) in the following matter:

The Application of Xcel Energy for a Certificate of Need for Two Gen-Tie Lines from Sherburne County to Lyon County, Minnesota.

The Petition was filed on March 9, 2023 by:

Bria E. Shea Regional Vice President, Regulatory Policy 414 Nicollet Mall Minneapolis, MN 55401

The Department recommends **determine that the petition is substantially complete upon submission of additional data** and is available to answer any questions the Minnesota Public Utilities Commission may have.

Sincerely,

/s/ STEVE RAKOW
Analyst Coordinator

SR/ar Attachment



### **Before the Minnesota Public Utilities Commission**

# Comments of the Minnesota Department of Commerce Division of Energy Resources

Docket No. E002/CN-22-131

#### I. INTRODUCTION

#### A. NOTICE PETITION

On May 2, 2022, Northern States Power Company, doing business as Xcel Energy (Xcel or the Company) filed the Company's *Notice Plan Petition* (Notice Petition). The Notice Petition requested that the Minnesota Public Utilities Commission (Commission) approve Xcel's proposed notice plan to communicate the Company's intent to file a certificate of need (CN) petition for two 345 kV generation-tie lines from Sherburne County to Lyon County, Minnesota (Initial Project).

On May 23, 2022 comments on the Notice Petition were filed by Minnesota Department of Commerce (Department).

On June 28, 2022 the Commission issued an order approving the Notice Petition with conditions.

#### **B. EXEMPTION PETITION**

On May 2, 2022 Xcel filed the Company's *Request for Exemption from Certain Certificate of Need Application Content Requirements* (Exemption Petition). The Exemption Petition requested the Commission approve the Company's proposed exemptions to certain filing requirements for a CN petition for the Initial Project.

On May 23, 2022 comments on the Exemption Petition were filed by:

- the Department's Energy Regulation and Planning staff;
- the Department's Energy Environmental Review and Analysis staff;
- Operating Engineers Local 49 and North Central States Regional Council of Carpenters; and
- LIUNA Minnesota & North Dakota.

On May 31, 2022 Xcel filed rely comments.

On June 2, 2022 the Department filed supplemental comments agreeing that the data Xcel described in the Company's reply comments would be sufficient for a complete petition.

On June 28, 2022 the Commission issued an order approving the Exemption Petition with conditions.

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#### C. MAIN PETITION

On March 9, 2023 Xcel filed the Company's Application to the Minnesota Public Utilities Commission for a Certificate of Need for the Minnesota Energy Connection Project (Petition). In the Petition Xcel proposes to construct an approximately 160- to 180-mile double circuit 345 kilovolt (kV) transmission line connecting the existing Sherburne County Generation Station Substation (Sherco Substation) in Becker, Minnesota, and a new substation in Lyon County, Minnesota, and other associated facilities, including intermediate and voltage support substations (Project). Note that the Project is slightly different, one double circuit versus two single circuits, from what was described in the Notice Petition and Exemption Petition. The Department does not consider the difference to be significant for the CN proceeding.

Below are the comments of the Department regarding the completeness of the Petition.

#### II. DEPARTMENT ANALYSIS

#### A. CN PROCESS

Minnesota Statutes § 216B.2421, Subd. 2 (2) defines a large energy facility as "any high-voltage transmission line with a capacity of 200 kilovolts or more and greater than 1,500 feet in length." Further, Minnesota Statutes, section 216B.243, Subd. 2 states that, "[n]o large energy facility shall be sited or constructed in Minnesota without the issuance of a certificate of need by the commission." Since the voltage of the proposed Project is greater than 200 kV and has a distance greater than 1,500 feet a CN is required.

The Commission's review of CN applications primarily consists of two steps:

- determine whether the application meets certain content requirements; and
- 2. based on a complete application, determine whether the facility is needed, and if so, grant the CN.

At this stage in Xcel's CN proceeding, the Commission is in the first step.

#### **B. CONTENT REQUIREMENTS**

Minnesota Rules 7849.0220, Subp. 2, states that each transmission CN application:

shall include all of the information required by parts 7849.0240 and 7849.0260 to 7849.0340. If, however, a proposed [large high voltage transmission line] LHVTL is designed to deliver electric power to a particular load center within the applicant's system, the application shall contain the information required by part 7849.0270 for that load center rather than for the system as a whole.

Page 3

Minnesota Rules 7849.0200, Subp. 6, allows for exemptions from any of the content requirements of CN applications if the applicant demonstrates that the requirement is not necessary for determining whether the facility is needed. As noted above, the Commission's June 28, 2022 order approved exemptions as follows:

- 7849.0260, subp. A (3) and C (6)—granted the requested exemption with the provision of the proposed alternative data;
- 7849.0260, subp. B (4) and B (8)—granted the requested exemption;
- 7849.0270—granted the requested exemption with the provision of the proposed alternative data and required Xcel to provide updated demand and energy forecasting data;
- 7849.0280, subp. B through I—granted the requested exemption with the provision of the proposed alternative data and required Xcel to state any updates to the quantity of new generation needed based upon the updated demand and energy forecasting provided under Minnesota Rules 7849.0270;
- 7849.0290, subp. F—granted the proposed exemption and required Xcel to present a summary of the conservation information in the IRP and CIP filings rather than replicate the data in the instant docket;
- 7849.0300 and 7849.0340—granted the requested exemption with the provision of the proposed alternative data; and
- 7849.0330, subp. G—granted the requested exemption with the provision of the proposed alternative data.

#### C. COMPLETENESS REVIEW

The Department reviewed the Petition for completeness considering the rule requirements and exemptions granted by the Commission in the June 28, 2022 order. Below is a table that summarizes the Department's completeness review of the Petition, indicating what data and information is required by Minnesota Rules, the location of that data and information in the Petition, whether Xcel was granted an exemption to the applicable Minnesota Rule, and whether the Petition contained the relevant data and information.

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**Table 1: Department Completeness Review** 

Registration   Regi	Table 1. Department Completeness Neview							
Table		Short Description	Exemption?	Location	Complete?			
TRAP.0240 Contents  None Cover Letter  TRAP.0240 Need Summary and Additional Considerations  Proposed LHVTL and Alternatives Application  **subp. A (3) and C (6)—Exemption with Alternative Data  **subp. B (4) and B (8)—Full Exemption.  **Subp. B (4) and B (8)—Full Exemption.  **Subp. B (4) and B (8)—Full Exemption.  **Subp. B (4) and B (8)—Full Exemption with Alternative Data  **Total Consumption Forecast Subp. B through I—Exemption with Alternative Data  **Total Consumption Forecast Subp. B through I—Exemption with Alternative Data  **Total Consumption Forecast Subp. B through I—Exemption with Alternative Data  **Total Consumption Forecast Subp. F—Exemption With Alternative Data  **Total Consumption Foreca	7829.2500	Brief Summary	None	_	Yes			
7849.0260 Proposed LHVTL and Alternatives Application  7849.0270 Peak Demand and Annual Consumption Forecast  7849.0270 System Capacity  7849.0280 Conservation Programs  7849.0290 Conservation Programs  7849.0290 Consequences of Delay  7849.0310 Environmental Information  7849.0310 Environmental Information  Proposed LHVTL and Alternative with Alternative Data  • subp. A (3) and C (6)—Exemption with Alternative Data  • subp. B (4) and B (8)—Full Exemption.  Fig. 1.C, II.A, II.C, V.C, V.F, VII.E, VII.F  Proposed LHVTL and Alternative Data  • subp. B (4) and B (8)—Full Exemption with Alternative Data  Appendix E, Chapter IV (qualitative update)  Proposed LHVTL and Alternative Data  Appendix E, Chapter IV (qualitative update)  Proposed LHVTL and Alternative Data  Appendix E, Chapter IV (qualitative update)  Proposed LHVTL and Alternative Data  Proposed LHVTL and Alternative Data  Subp. B through I—Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Proposed LHVTL and B subp. F-Exemption with Alternative Data  Propo	7849.0200		None	•	Yes			
7849.0260Proposed LHVTL and Alternatives Applicationwith Alternative Data • subp. B (4) and B (8)—Full Exemption.I.C, II.A, II.C, V.C, V.F, VII.E, VII.FYes7849.0270Peak Demand and Annual Consumption ForecastExemption with Alternative DataAppendix E, Chapter IV (qualitative update)Yes7849.0280System Capacitysubp. B through I—Exemption with Alternative DataChapter IV (qualitative update)Yes7849.0290Conservation Programssubp. F—Exemption with Alternative DataAppendix ENo; Parts A and C7849.0300Consequences of DelayExemption with Alternative DataV.FYes7849.0310Environmental InformationNoneChapter VIIIYes	7849.0240		None	I.E and I.L	Yes			
7849.0280 Consumption Forecast  System Capacity  Conservation Programs  Taking the programs of the program of the p	7849.0260	-	with Alternative Data • subp. B (4) and B (8)—Full		Yes			
7849.0280 System Capacity Subp. B through I—Exemption with Alternative Data (qualitative update)  7849.0290 Conservation Programs Subp. F—Exemption with Alternative Data  7849.0300 Consequences of Delay Exemption with Alternative Data  7849.0310 Environmental Information None Chapter VIII Yes	7849.0270		Exemption with Alternative Data		Yes			
7849.0300 Consequences of Delay Exemption with Alternative Data V.F Yes 7849.0310 Environmental Information None Chapter VIII Yes	7849.0280	System Capacity		(qualitative	Yes			
7849.0310 Environmental Information None Chapter VIII Yes	7849.0290	Conservation Programs	-	Appendix E	No; Parts A and C			
No.IFGF	7849.0300	Consequences of Delay	Exemption with Alternative Data	V.F	Yes			
7840 0220 Congration Alternatives None No LEGF	7849.0310	Environmental Information	None	Chapter VIII	Yes			
7849.0320 Generation Alternatives None Alternative Yes	7849.0320	Generation Alternatives	None	====	Yes			
7849.0330 Transmission Alternatives subp. G—Exemption with Alternative Data III.A , II.B, VI.B to VI.F, VII.C to VII.E, VIII, Appendix F	7849.0330	Transmission Alternatives	•	VI.F, VII.C to VII.E, VIII,	Yes			
7849.0340 No Facility Alternative Exemption with Alternative Data V.F Yes	7849.0340	No Facility Alternative	Exemption with Alternative Data	V.F	Yes			

The Department notes that, as shown above, the Company received an exemption from Minnesota Rules 7849.0290, subp. F but not the other subparts of that rule. In reviewing the Petition for completeness, the Department was unable to locate the information required by Minnesota Rules 7849.0290 subparts A and C.<sup>1</sup> Therefore, the Department recommends the Commission determine that the Petition is substantially complete per Minnesota Rules 7849.0200 subp. 5 upon Xcel's submitting the information required by Minnesota Rules 7849.0290 subparts A and C. Alternatively, it would be reasonable for Xcel to state where that required information is located in the Company's conservation improvement program (CIP) processes if it is voluminous.

<sup>&</sup>lt;sup>1</sup> The required information is:

<sup>•</sup> Subpart A—the name of the committee, department, or individual responsible for the applicant's energy conservation and efficiency programs, including load management; and

<sup>•</sup> Subpart C—a description of the specific energy conservation and efficiency programs the applicant has considered, a list of those that have been implemented, and the reasons why the other programs have not been implemented.

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#### D. PROCESS REVIEW

The Department has not identified any contested issues at this time. However, the Department has not initiated its analysis of the merits of the Petition. Minnesota Rules 7829.1200 provides three examples for when the Commission's comment process may be used:

- A. there are no material facts in dispute;
- B. the parties and the Commission have agreed to informal or expedited proceedings; or
- C. informal or expedited proceedings are authorized or required by statute.

At this time, the Department has not identified any disputes as to material facts. However, there are circumstances surrounding the proposed Project that indicate a contested case might be of value:

- the proposed Project would be of the second highest voltage in the state;
- at approximately 160- to 180-miles long the proposed Project will impact numerous parties;
- the primary need for this Project—re-use of existing interconnection rights—is different than other transmission projects in Minnesota which have been to address reliability and/or new generation outlet; and
- the few public comments filed to date indicate the potential for contested issues.

Therefore, the Department recommends that the Commission refer the Petition to the Office of Administrative Hearings for a contested case proceeding.

#### III. DEPARTMENT RECOMMENDATION

The Department recommends that the Commission determine that the Companies' Petition is substantially complete upon Xcel's submitting the information required by Minnesota Rules 7849.0290 subparts A and C. The Department also recommends that the Commission refer the Petition to the Office of Administrative Hearings for a contested case proceeding.

#### CERTIFICATE OF SERVICE

I, Robin Benson, hereby certify that I have this day, served a true and correct copy of the following document to all persons at the addresses indicated below or on the attached list by electronic filing, electronic mail, courier, interoffice mail or by depositing the same enveloped with postage paid in the United States mail at St. Paul, Minnesota.

## Minnesota Public Utilities Commission ORDER

Docket Number: **E-002/CN-22-131** 

Dated this 2nd day of May, 2023

/s/ Robin Benson

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Lisa	Agrimonti	lagrimonti@fredlaw.com	Fredrikson & Byron, P.A.	200 South Sixth Street Suite 4000 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Mara	Ascheman	mara.k.ascheman@xcelen ergy.com	Xcel Energy	414 Nicollet Mall FI 5  Minneapolis, MN 55401	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Sarah	Beimers	sarah.beimers@state.mn.u s	Department of Administration - State Historic Preservation Office	50 Sherburne Avenue Suite 203 St. Paul, MN 55155	Electronic Service	No	OFF_SL_22-131_CN-22- 131
David	Bell	david.bell@state.mn.us	Department of Health	POB 64975 St. Paul, MN 55164	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.st ate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_22-131_CN-22- 131
Randall	Doneen	randall.doneen@state.mn.u s	Department of Natural Resources	500 Lafayette Rd, PO Box 25 Saint Paul, MN 55155	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters	700 Olive Street  St. Paul, MN 55130	Electronic Service	No	OFF_SL_22-131_CN-22- 131
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Kate	Fairman	kate.frantz@state.mn.us	Department of Natural Resources	Box 32 500 Lafayette Rd St. Paul, MN 551554032	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Annie	Felix Gerth	annie.felix- gerth@state.mn.us		Board of Water & Soil Resources 520 Lafayette Rd Saint Paul, MN 55155	Electronic Service	No	OFF_SL_22-131_CN-22- 131

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Todd	Green	Todd.A.Green@state.mn.u s	Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul, MN 55155-4341	Electronic Service	No	OFF_SL_22-131_CN-22- 131
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Breann	Jurek	bjurek@fredlaw.com	Fredrikson & Byron PA	200 South Sixth St Ste 400  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Ray	Kirsch	Raymond.Kirsch@state.mn .us	Department of Commerce	85 7th Place E Ste 500 St. Paul, MN 55101	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Chad	Konickson	chad.konickson@usace.ar my.mil	U.S.Army Corps of Engineers	180 5th St #700 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Nicholas	Korn	NJKORN@GMAIL.COM		27445 County Road 23 Albany, MN 56307	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Stacy	Kotch Egstad	Stacy.Kotch@state.mn.us	MINNESOTA DEPARTMENT OF TRANSPORTATION	395 John Ireland Blvd. St. Paul, MN 55155	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Karen	Kromar	karen.kromar@state.mn.us	MN Pollution Control Agency	520 Lafayette Rd Saint Paul, MN 55155	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Dawn S	Marsh	dawn_marsh@fws.gov	U.S. Fish & Wildlife Service	Minnesota-Wisconsin Field Offices 4101 American Blvd E Bloomington, MN 55425	Electronic Service	No	OFF_SL_22-131_CN-22- 131

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Stephen	Rakow	stephen.rakow@state.mn.u s	Department of Commerce	Suite 280 85 Seventh Place Eas St. Paul, MN 551012198	Electronic Service t	No	OFF_SL_22-131_CN-22- 131
Generic Notice	Residential Utilities Division	residential.utilities@ag.stat e.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_22-131_CN-22- 131
Stephan	Roos	stephan.roos@state.mn.us	MN Department of Agriculture	625 Robert St N Saint Paul, MN 55155-2538	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Nathaniel	Runke	nrunke@local49.org		611 28th St. NW Rochester, MN 55901	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Christine	Schwartz	Regulatory.records@xcele nergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350  Saint Paul,  MN  55101	Electronic Service	Yes	OFF_SL_22-131_CN-22- 131
Bria	Shea	bria.e.shea@xcelenergy.co m	Xcel Energy	414 Nicollet Mall  Minneapolis,  MN  55401	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Jayme	Trusty	execdir@swrdc.org	SWRDC	2401 Broadway Ave #1  Slayton, MN 56172	Electronic Service	No	OFF_SL_22-131_CN-22- 131

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Haley	Waller Pitts	hwallerpitts@fredlaw.com	Fredrikson & Byron, P.A.	200 S 6th St Ste 4000 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Cynthia	Warzecha	cynthia.warzecha@state.m n.us	Minnesota Department of Natural Resources	500 Lafayette Road Box 25 St. Paul, Minnesota 55155-4040	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Alan	Whipple	sa.property@state.mn.us	Minnesota Department Of Revenue	Property Tax Division 600 N. Robert Street St. Paul, MN 551463340	Electronic Service	No	OFF_SL_22-131_CN-22- 131
Jonathan	Wolfgram	Jonathan.Wolfgram@state. mn.us	Office of Pipeline Safety	445 Minnesota St Ste 147  Woodbury, MN 55125	Electronic Service	No	OFF_SL_22-131_CN-22- 131