



Minnesota Public Utilities Commission

June 5, 2017

Marcia Podratz
Minnesota Power
30 West Superior Street
Duluth MN 55802-2093

Re: Docket No. E015/M-16-204

Ms Podratz:

Enclosed is Public Utilities Commission Information Request #2. Please e-file the Company's response by June 19, 2017 and cross-file in Docket E999/CI-15-755. Please indicate where, if at all, your responses include trade secret information.

Respectfully submitted,

A handwritten signature in blue ink that reads "Michelle Rosier".

Michelle Rosier
Commission Staff

This question is:

Trade Secret
 Public

**State of Minnesota
Public Utilities Commission
Utility Information Request**

Docket Number: E015/M-16-204

Date of Request: 06/05/2017

Requested From: Minnesota Power

Response Due: 06/19/2017

Analyst Requesting Information: Michelle Rosier

Type of Inquiry:

<input type="checkbox"/>	Financial	<input type="checkbox"/>	Rate of Return	<input type="checkbox"/>	Rate Design
<input type="checkbox"/>	Engineering	<input type="checkbox"/>	Forecasting	<input type="checkbox"/>	Conservation
<input type="checkbox"/>	Cost of Service	<input type="checkbox"/>	CIP	<input checked="" type="checkbox"/>	Other

If you believe your responses are proprietary, please indicate.

Request Number	
2	a. Please explain and demonstrate with a side-by-side comparison the incremental costs used to establish the monthly service charges, as listed in the Company's initial February 29, 2016 filing, for various customers with distributed generation in comparison with a typical customer in the same customer class and, if applicable, rate code.