



414 Nicollet Mall
Minneapolis, Minnesota 55401

September 26, 2014

—Via Electronic Filing—

Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

RE: PETITION
RENEWABLE DEVELOPMENT FUND ANNUAL REPORT, TRACKER ACCOUNT
TRUE-UP AND REQUEST NEW 2015 RIDER FACTOR
DOCKET NO. E002/M-14-____

Dear Dr. Haar:

Northern States Power Company, doing business as Xcel Energy, submits this Petition requesting approval of the Renewable Development Fund (RDF) Annual Report, Tracker Account True-Up and Request for new 2015 Rider Factor.

We have electronically filed this document with the Commission, and copies of the summary have been served on the parties on the attached service list.

Please contact me at (612) 330-7529 or paul.lehman@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

PAUL J LEHMAN
MANAGER, REGULATORY COMPLIANCE AND FILINGS

Enclosures
c: Service List

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
David C. Boyd	Commissioner
Nancy Lange	Commissioner
Dan Lipschultz	Commissioner
Betsy Wergin	Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF THE 2014 RENEWABLE
DEVELOPMENT FUND ANNUAL REPORT,
TRACKER ACCOUNT TRUE-UP, AND 2015
RIDER FACTOR

DOCKET NO. E002/M-14-_____

PETITION

INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Petition requesting approval of the 2015 Renewable Development Fund (RDF) Rider Factor and the application of this new RDF Rider factor to customer usage beginning January 1, 2015. This Petition complies with the Commission's Orders.¹

We are proposing a 2015 RDF Rider Factor of \$0.000589 per kWh to recover a total amount of \$18,038,037 consisting of 2015 RDF known and measurable expenses of \$18,158,383 less 2014 over-recovery of expenses of \$120,346.

¹ June 11, 2004 ORDER, Docket No. E002/M-03-2018 (*Changing Inter-Jurisdictional Cost Allocations, Establishing Rate Rider, and Removing Renewable Development Fund Expenses from the Fuel Clause*)
December 7, 2007 ORDER, Docket No. E002/M-07-1274 (*Petition for Approval of the RDF Annual Report, Tracker Account True-up, and New 2008 Rate Rider Factor*)
March 17, 2011 ORDER, Docket No. E002/M-10-1054 (*Approving 2011 Renewable Development Fund Rider Factor*)

June 6, 2011 ORDER, Docket No. E002/M-10-1054 (*After Reconsideration Modifying March 17, 2011 Order and Reallocating Expenses*)

February 17, 2012 ORDER, Docket No. E002/M-11-1007 (*Petition for Approval of the RDF Annual Report, Tracker Account True-up, and New 2012 Rate Rider Factor*)

December 21, 2012 ORDER, Docket No. E002/M-12-1062 (*Petition for Approval of the RDF Annual Report, Tracker Account True-up, and New 2013 Rate Rider Factor*)

December 11, 2013 ORDER, Docket No. E002/M-13-905 (*Petition for Approval of the RDF Annual Report, Tracker Account True-up, and New 2014 Rate Rider Factor*)

Beginning with our October 1, 2010 RDF Rider filing (Docket No. E002/M-10-1054), we used a new and more stringent set of known and measurable criteria for the forecasting of RDF revenue requirements. The criteria were developed in cooperation with the Department of Commerce, Division of Energy Resources, and approved by the Commission in its March 17, 2011 Order which approved the 2011 RDF Rider Factor. We are using the same criteria in this filing for the calculation of the proposed 2015 RDF rate rider factor. As authorized by the 2011 Order, RDF project payments not recovered in 2014 are included for cost recovery as part of the 2015 RDF Rider Factor.

The following table summarizes our 2015 RDF Rider request and compares this to what was approved in our last four annual filings:

Table 1: 2015 RDF Rider – Summary Table

	2011 Rider	2012 Rider	2013 Rider	2014 Rider	2015 Rider
Forecasted Costs	\$20,821,029	\$16,303,562	\$12,427,420	\$20,233,602	\$18,158,462
True-Up Adjustment	(\$1,582,379)	\$1,103,599	(\$199,144) ²	\$2,456,773	(\$120,346)
Balance to Recover	\$19,238,649	\$17,407,161	\$12,228,276	\$22,690,375	\$18,038,037
RDF Rider Factor	\$0.000401	\$0.000479	\$0.000402	\$0.000750	\$0.000589

I. SUMMARY OF FILING

Pursuant to Minnesota Rule 7829.1300, subd. 1, a one-paragraph summary of the filing accompanies this Petition.

II. SERVICE ON OTHER PARTIES

Pursuant to Minn. Stat. §216.17, subd. 3, Xcel Energy has electronically filed this document with the Minnesota Public Utilities Commission which, in compliance with Minn. Rule 7829.1300, subd. 2, also constitutes service on the Division of Energy Resources (DER) and the Office of Attorney General-Residential Utilities Division. A summary of the filing has been served on all persons on Xcel Energy’s miscellaneous electric service list.

² In the 2013 RDF Rider filing, Docket No. E002/M-12-1062, we inadvertently calculated the 2012 carry forward based on the filed rate for 2012, not the final rate for 2012. This error impacted the 2012 carry forward used in the calculation of the 2013 rider rate. Because the carry forward was negative (an over collection), making the change would have increased the proposed 2013 rate rider. We agreed in our Reply Comments not to make that change. While this table shows the 2012 carry forward based on the filed rate for 2012, this issue has no impact on the 2014 rate calculation. We have updated with 2012 actual data, and calculated the actual carry forward.

III. GENERAL FILING INFORMATION

Pursuant to Minnesota Rule 7829.1300, subp. 3, Xcel Energy provides the following required information.

A. Name, Address, and Telephone Number of Utility

Northern States Power Company
414 Nicollet Mall
Minneapolis, MN 55401
(612) 330-5500

B. Name, Address, and Telephone Number of Utility Attorney

Mara N. Koeller
Associate Attorney
Xcel Energy
414 Nicollet Mall, 5th Floor
Minneapolis, MN 55401
(612) 215-4605

C. Date of Filing and Date Proposed Agreement Will Take Effect

This Petition is being filed September 26, 2014. Pursuant to Minn. Stat. §216B.10, we request that the new rates reflecting recovery of the costs associated with the RDF Program be effective January 1, 2015.

D. Statute Controlling Schedule for Processing the Filing

This Petition is filed pursuant to Minn. Stat. §§ 216B.10 and 216B.1645 Subd. 2. Since there is no net change in general revenue requirements necessary, the requested rate treatment falls within the definition of a “miscellaneous tariff filing” under Minn. Rule 7829.0100, subp.11. Comments on a miscellaneous filing are due within 30 days of its filing, with reply comments due 10 days thereafter.

E. Utility Employee Responsible for Filing

Paul J Lehman
Manager, Regulatory Compliance and Filings
Xcel Energy
414 Nicollet Mall, 7th Floor
Minneapolis, MN 55401
(612) 330-7529

IV. SERVICE LIST

Pursuant to Minn. R. 7829.0700, Xcel Energy requests that the following persons be placed on the Commission's official service list for this matter:

Paul J Lehman
Manager, Regulatory Compliance and Filings
Xcel Energy
414 Nicollet Mall, 7th Floor
Minneapolis, MN 55401
paul.j.lehman@xcelenergy.com

SaGonna Thompson
Regulatory Administrator
Xcel Energy
414 Nicollet Mall, 7th Floor
Minneapolis, MN 55401
regulatory.records@xcelenergy.com

Any information requests in this proceeding should be submitted to Ms. Thompson at the Regulatory Records email address above.

V. DESCRIPTION AND PURPOSE OF FILING

The purpose of this filing is to seek approval for a 2015 RDF Rider Factor of \$0.000589 per kWh to be applied to Minnesota customer energy usage beginning January 1, 2015. We are proposing a 2015 RDF Rider Factor of \$0.000589 per kWh to recover a total amount of \$18,038,037 consisting of 2015 RDF known and measurable expenses of \$18,158,383 less 2014 over-recovery of expenses of \$120,346.

This Petition includes the following information:

- Forecasted expenditures submitted for cost recovery in 2015;
- Forecasted expenditures not submitted for cost recovery in 2015;
- RDF tracker account information;
- Fund Liability and Unencumbered Balance; and
- Historic Trends.

We confirm that all actual numbers that have been reported in previous filings have not changed within this report. Where applicable, forecasted numbers from previous filings have been updated to reflect a subsequent actual number or a revised forecasted value, based upon more recent knowledge.

In support of our proposed rate adjustment, we provide the following attachments supporting RDF costs and activities:

- *Attachment 1* - 2013 RDF Rider Calculation
- *Attachment 2* - 2014 RDF Rider Calculation
- *Attachment 3* - 2015 RDF Rider Calculation
- *Attachment 4* - 2016 RDF Rider Calculation
- *Attachments 5-8* - Annual Compliance Report
- *Attachment 9* - RDF Projects Not Included in 2014 – 2015 Forecast
- *Attachment 10* - Proposed Cycle 4 Detail
- *Attachment 11* - Listing and Status of RDF Projects
- *Attachment 12* - RDF Administrative Costs
- *Attachment 13* - Report of Fund Liability and Unencumbered Balance
- *Attachment 14* - Comparison of MN State Sales Allocator Based on RDF and FCA Sales
- *Attachment 15* - Comparison of Actual RDF Rider Revenues to Revenues Calculated using FCA Sales
- *Attachment 16* - Footnotes for All Schedules
- *Attachment 17* - Proposed updates to the RDF tariff in redline and clean format (Minnesota Electric Rate Book, MPUC No. 2, Sheet No. 5-143, revision 14)

To provide further assurance of the accuracy of our calculations, we used an external auditor to review our submittal. The auditor (1) reviewed our revenue requirements and tracker calculations, (2) reviewed compliance of these calculations with the intent of applicable statutes, Commission Orders and previous filings, and (3) verified that costs recovered under the RDF Rider Factor are not being recovered under any other mechanism.

Attachments 14 and 15 have not been included in our previous RDF petitions. We are including these attachments this year because a comparison of RDF and FCA data has been requested via information requests in previous proceedings.

A. Expenditures Submitted for Cost Recovery

This section discusses the four categories of costs that are included in our expenditures for which we request cost recovery in 2015. These are (1) payments made to fulfill Minnesota Legislative Mandates, (2) payments made to our RDF grant projects, (3) RDF administrative expenses, and (4) true up of expenses for those costs we expect to over-recover in our 2014 RDF Rider.

1. Minnesota Legislative Mandates

Our proposed 2015 RDF Rider Factor includes \$18,074,895 for legislatively mandated initiatives. There are four current legislative initiatives that are funded in full or in part through RDF disbursements. The 2015 RDF legislative payments will consist of:

- \$1,610,736 for Renewable Energy Production Incentive (REPI) payments
- \$4,200,000 for the Minnesota Bonus Solar Rebate Program
- \$12,021,295 for the “Made in Minnesota” Solar Energy Production Incentive Account
- \$242,864 for the Solar Energy Incentive Program

We provide further detail on each of these RDF legislative initiatives below.

a. Renewable Energy Production Incentives (REPI)

Minn. Stat. §116C.779, Subd. 2. specifies that REPI payments up to \$10.9 million annually must be made available from the RDF account for qualifying projects including up to \$9.4 million annually for electricity generated by wind energy conversion systems and up to \$1.5 million annually for on-farm biogas recovery facilities and hydroelectric facilities. Minn. Stat. §216C.41 authorizes an incentive payment of 1.0 cent per kWh for biogas projects through December 31, 2015, wind projects through December 31, 2018, and hydro projects through December 31, 2021.

The 2015 RDF tracker account includes payments in the amount of \$1,610,736 for the state REPI program. This amount is based on a forecast provided by the Minnesota Department of Commerce and includes \$662,229 for wind, \$491,473 for hydro and \$457,034 for biogas.

b. Minnesota Bonus Solar Rebate Program

Minn. Stat. §116C.7791, Subd. 5. appropriates \$21 million from the RDF for solar rebates to be disbursed through state fiscal year 2015 (\$2 million in state fiscal year 2011, \$4 million in state fiscal year 2012, and \$5 million per year in state fiscal years 2013 – 2015). RDF solar rebates, up to \$5.00 per watt of installed capacity for systems up to 40 kW, are available for installations that use solar modules either manufactured or assembled in Minnesota. There are two businesses producing solar panels in Minnesota that qualify for the Minnesota Bonus solar

rebates: tenKsolar in Bloomington, Minnesota and Silicon Energy in Mountain Iron, Minnesota. The Minnesota Bonus rebates are paid to each qualifying customer in five consecutive annual installments.

In this filing, we are proposing to recover \$4,200,000 in Minnesota Bonus rebate payments forecasted to be made through December 31, 2015. These forecasted payments are legislatively mandated and meet the known and measurable criteria for other RDF energy production projects. Specifically, the forecasted amount includes solar PV installations that have been completed and energized or have received a pre-approval acknowledgment letter.

c. Made in Minnesota Solar Energy Production Incentive Account

In 2013 Minnesota legislation established a new initiative that would be funded in part by RDF funds. Minn. Stat. §216C.412, Subd. 1 specifies the establishment of a “Made in Minnesota” solar energy production incentive account as a separate account in the special revenue fund in the state treasury. Minn. Stat. §216C.412, Subd. 2a specifies that beginning January 1, 2014 and each January 1 thereafter, through 2023, for a total of ten years each electric public utility subject to Minn. Stat. §216B.241 must annually pay to the Commissioner of Commerce five percent of the minimum amount it is required to spend on energy Conservation Improvement Programs (CIP) under Minn. Stat. §216B.241 Subd. 1. Minn. Stat. §216C.412, Subd. 2b specifies that beginning January 1, 2014 and continuing through January 1, 2023, funds from the RDF must be paid to the Commissioner an amount that, when added to the total amount paid to the Commissioner of Commerce under Minn. Stat. §216C.412 Sec. 2, Subd. 1a totals \$15,000,000 annually.

Table 2: Solar Energy Production Incentive Account Calculation³

Forecasted Total Minimum 2015 CIP Expenditures	\$59,574,100
5% of Minimum 2015 CIP Expenditures	\$2,978,705
RDF Assessment	\$12,021,295
Total Amount to Solar Incentive Account	\$15,000,000

In this filing, we are proposing to recover a \$12,021,295 payment to the Commissioner of Commerce for deposit into the “Made in Minnesota” Solar Energy Production Incentive Account. This payment is consistent with the 2014 payments and is based upon a total appropriation of \$15,000,000 of which

³ Based on 2014 IOU assessment and an August 1, 2014 Minnesota Department of Commerce Order extending the 2013 – 2015 CIP Triennial Plans through 2016.

\$2,978,705 will be received from electric utilities' CIP funds and the balance of \$12,021,295 to be appropriated from the RDF. This amount is calculated from approved minimum CIP spending requirements as established in the decision comments related to the affected electric utilities.

The total minimum CIP spending in 2015 is \$59,574,100. The 5% share from CIP to be deposited in 2015 from affected utilities is \$2,978,705. The remaining balance that will need to be provided from the RDF is \$12,021,295. Deposits into the Solar Energy Production Incentive Account are a known payment since the statute requires the payment to be made in 2015.

*d. Solar Energy Incentive Program aka Solar*Rewards Program*

In 2013, Minnesota Legislation (Minn. Stat. §116C.7792) passed omnibus legislation set forth in the Solar Energy Standard, and directed the Company to establish a solar energy incentive program to be funded in full by RDF funds. The program shall be operated for five consecutive calendar years commencing in 2014. \$5,000,000 shall be allocated for each of the five years from the RDF. The production incentive is to be paid over the course of 10 years, commencing with the commission of the system. On October 31, 2013 Xcel Energy filed a program proposal (Docket No. E,G002/CIP-13-1015) with the Department of Commerce seeking approval of the Company's new Solar*Rewards program and closure of the existing Solar*Rewards program. On March 28, 2014, the Department approved the closure of the existing program and approved the proposal to launch the new Solar*Rewards program with modifications. Further, the Department required that Solar*Rewards incentives not be combined with incentives from other state and utility programs, including Made in Minnesota Solar Energy Production Incentive Account. Following the Department's Decision approving the transition and new program offering, the Company filed revised tariffs with the Commission on May 12, 2014 to implement these changes. The Commission's July 23, 2014 Order approved the Company's tariffs, and the new Solar*Rewards program launched on August 4, 2014. The first disbursements of RDF funds were made in May 2014.

In 2014 the Solar Energy Incentive Program will incur \$49,550 of expenses to be included for cost recovery in the 2015 RDF Rider. It is anticipated that \$242,864 of costs shall be incurred in 2015 which have been itemized on Attachment 6. These forecasted payments are legislatively mandated and meet the known and measurable criteria. Specifically, the forecasted amount includes solar PV installations that have initiated actual construction activity.

2. RDF Grant Project Payments

There are no grant project payments included in our 2015 cost recovery request. To be included for cost recovery RDF grant project expenses need to meet the known and measurable criteria established pursuant to the Commission's March 17, 2011 RDF Order. Energy production projects must meet all of the following criteria to be included as known and measurable costs:

- Have an executed RDF grant contract approved by the Commission;
- Have an executed power purchase agreement (PPA) reviewed by DER and approved by the Commission;
- Have secured any necessary co-financing for the project;
- Have secured any necessary site lease; and
- Have initiated actual construction activity.

Research and development projects must meet all of the following criteria to be included as known and measurable costs:

- Have an executed RDF grant contract approved by the Commission;
- Have completed at least twelve months of project activity;
- Have completed all milestone requirements in a timely manner during at least the past 12 months consistent with the RDF grant contract;
- The project is currently within budget (plus or minus 10 percent);
- Have no outstanding technical issues that need to be resolved in order to proceed with the project in a timely manner; and
- Have demonstrated project management stability.

3. RDF Administrative Expenses

We are including RDF base level administrative expenses in the amount of \$90,749 as part of our 2015 known and measurable costs. The base level administrative expenses cover an RDF grant administrator, RDF advisory group miscellaneous meeting expenses, and Clean Energy States Alliance (CESA) membership dues.

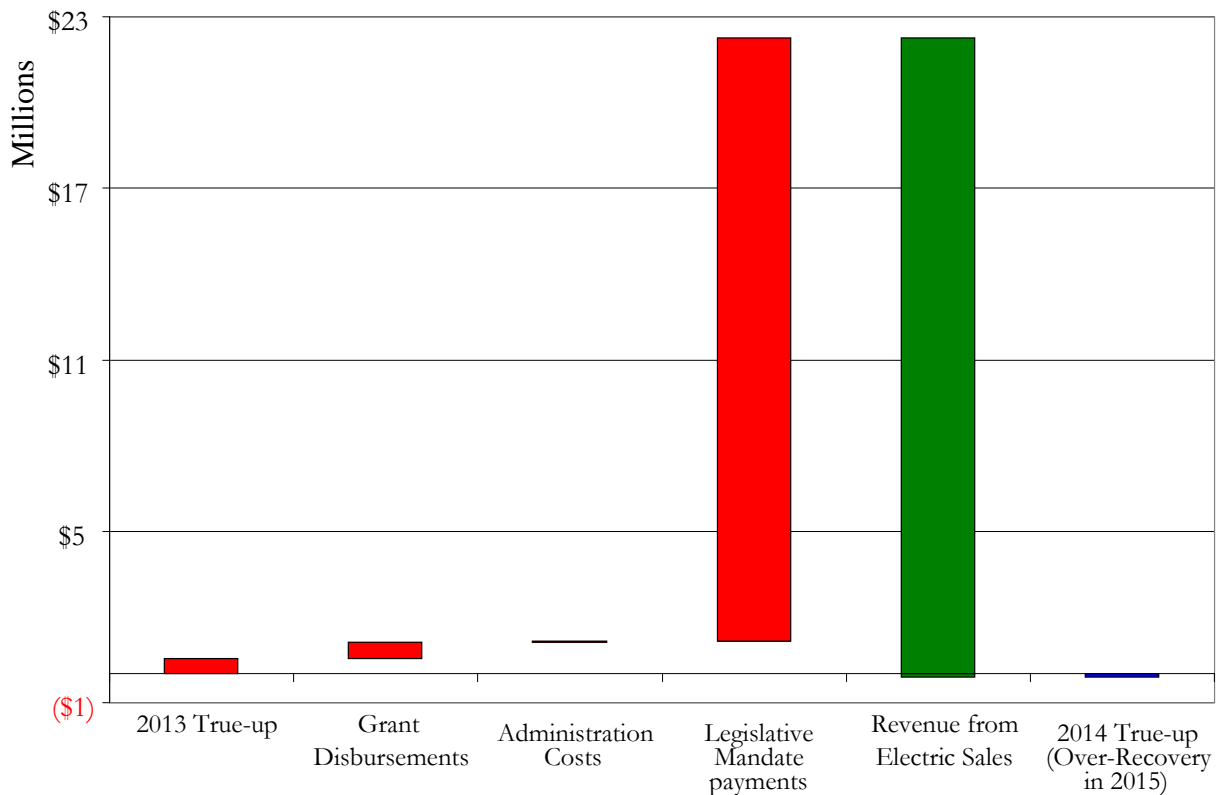
As was the case with previous grant cycles, the Company believes additional administrative resources will be needed as the Cycle 4 grant contracts are executed and project activity is initiated. Finally, the RDF has utilized outside legal counsel to assist with the due diligence and contract negotiation process for Cycle 4. Although there are no legal costs included for recovery in the 2015 RDF Rider, due to the high number of Cycle 4 contracts and negotiating totally

new higher education block grant contracts the Company may seek recovery of RDF legal expenses in future RDF Riders.

4. 2014 True-up of Expenses

We are including a 2014 true-up in the amount of \$120,346 for over-recovery of expenses in 2015 (See Figure 1). The 2014 true-up components include: 2013 true-up (\$544,142), grant disbursements (\$585,605), administration costs (\$19,611), Legislative Mandate payments (\$21,110,679) less revenue from electric sales (\$22,380,384).

Figure 1: Composition of 2014 True-up Expenses



B. Expenditures Not Submitted for Cost Recovery

This section discusses costs that we have not included in our 2015 cost recovery request. Though many of these costs could be incurred in 2015 and thus may contribute to our under-recovery of RDF expenses, we will true up any of these

under-recovered costs in our 2016 RDF cost recovery request, in accordance with the Commission's March 17, 2011 Order and our previous filings.

There are costs in one category in which we have not requested 2015 cost recovery, payments made to our RDF grant projects.

1. RDF Grant Project Payments

a. *Approved Grant Awards (Cycle 1, Cycle 2, Cycle 3)*

We expect \$1,028,307 of project payment costs that do not meet the known and measurable criteria and are therefore not included in our 2015 cost recovery request. These payments have been itemized on Attachment 9 and include \$928,307 of expenses that are scheduled for payment during the last quarter of 2014 and \$100,000 of expenses that are scheduled for payment during 2015. If these payments are made in 2015, the potential for under recovery of RDF expenses is increased.

The 2015 RDF forecast does not include anticipated payments for three Cycle 3 RDF research projects, one Cycle 1 RDF energy production project and any Cycle 4 RDF projects. The Cycle 3 research projects are:

- U of MN Koda (RD3-1)
- MN Valley Alfalfa Producers (RD3-69)
- Coaltec (RD3-77)

The Cycle 1 energy production project is:

- Crown Hydro (AH-01)

The 2015 RDF forecast does not include anticipated payments for Cycle 4 projects.⁴ At the time this filing was prepared, no RDF Cycle 4 grant contracts have been executed and therefore do not meet the known and measurable criteria. It is anticipated that some RDF grant contracts for Cycle 4 projects will be executed in 2014 and 2015 and some grant payments will be disbursed in 2015.

⁴ March 11, 2014 ORDER, Docket No. E002/M-12-1278 (ORDER APPROVING RDF GRANT RECOMMENDATIONS, ESTABLISHING FUNDING PROCEDURES, AND REQUIRING COMPLIANCE FILINGS). Awards were approved for twenty energy production projects, totaling \$26,559,723, six research and development projects, totaling \$5,449,774, and three higher education research programs, totaling \$10,657,215. In addition six projects were approved as reserves, totaling \$10,667,696, to replace an approved project if a grant contract can not be developed.

We will request cost recovery for any disbursements made to these RDF projects in our October 1, 2016 RDF Rider filing. See Attachment 9 for details regarding these forecasted payments to Cycle 1 and Cycle 3 projects in 2014 and 2015. See Attachment 10 for details regarding forecasted payments to Cycle 4 projects in 2014 and 2015.

C. RDF Tracker Account Information

The RDF tracker account is the mechanism used for RDF expenses to be recovered from Minnesota ratepayers. Costs are charged to the account as they are incurred, and the revenue from the current RDF Rider is reflected in the account as it is collected. As noted above, we record the costs included in the tracker account in a manner consistent with the cost allocation methods approved by the Commission. RDF activity is assigned to FERC (Federal Energy Regulatory Commission) Account 182.3, Other Regulatory Assets-RDF Tracker Accounts, reflecting both the associated costs and revenues. The monthly revenue collected through the RDF Rider is also recorded in FERC Account 407.3, Regulatory Debits.

Attachments 1 and 2 provide RDF actual expenditures and receipts and the true-up report for calendar years 2013 and 2014, respectively, including actual costs and revenues through August 2014. The true-up for 2015 reflects an over-recovery of \$120,346, which is due primarily to lower than forecasted REPI payments, reduced administration expenses, and increased revenues.

a. 2015 – 2016 RDF Expenditures

After adjusting for the 2014 over-recovery of \$120,346, in 2015 we propose to recover RDF expenditures of \$18,038,037 as detailed on Attachment 3. We also estimate, for informational purposes only, that 2016 RDF expenditures will be \$17,561,099 as detailed on Attachment 4. This estimate, however, does not include payments that may be made to projects currently not meeting the known and measurable criteria and Cycle 4 projects that have not yet been approved for funding.

b. 2015 – 2016 RDF Rider Factor

In order to recover 2015 RDF expenses, we propose a 2015 RDF Rider Factor of \$0.000589 per kWh. In accordance with the RDF Rider tariff, we will collect these costs through an adjustment applied to customers' energy usage.

We are also estimating, for informational purposes only, that the 2016 RDF Rider Factor will be \$0.000571 per kWh. The forecasted 2016 RDF Rider Factor would recover \$17,561,099. This estimate, however, does not include payments that may be made to projects currently not meeting the known and measurable criteria for inclusion or potential Cycle 4 disbursements.

c. RDF Off-Setting Revenue

Minn. Stat. §216B.1645, Subd. 2a. specifies that RDF expenses incurred by the Company pursuant to Minn. Stat. §116C.779 shall be recoverable from ratepayers to the extent they are not off-set by Company revenues attributable to RDF contracts, investments or expenditures. To date, we have not received any off-setting revenues. A small number of RDF grantees have entered into PPAs with the Company for energy production projects, but these PPAs are for the sale of project energy to the Company. We have not received any revenue in conjunction with such PPAs. Nevertheless, for the sake of financial transparency, we have included an RDF tracker account line item documenting full statutory compliance.

d. Administrative Costs

Pursuant to the December 7, 2007 Order, 50 percent of RDF Program administrative costs have been assigned to energy production projects and the remaining 50 percent have been assigned to research and development projects. The Order also places a cap on administrative expenses of no more than five percent of the RDF “total annual allocation.”

Further, the February 17, 2012 Order approved a proposal by the Company and supported by the Department of Commerce that clarifies application of the five percent administrative cap. As specified in the February 17, 2012 Order, the Company shall provide an Actual and Forecasted Calculation of administrative costs and an Actual Only Calculation of such costs. Specifically, the Commission’s Order states:

1. Actual and Forecasted Calculation. For informational purposes, the administrative cap percentage will be calculated based on actual and forecasted administrative expenses and grant project disbursements from 2004 to, and including, the second forecasted year in each new annual RDF rate rider filing. Total administrative costs will be divided by total grant project disbursements to compute the overall administrative cap percentage.

2. *Actual Only Calculation.* For compliance purposes, the same computation as described above will be applied but only for actual administrative expenses and grant project disbursements from 2004 to, and including, the most recent year in which actual costs have been reported.

Attachment 12 demonstrates that our Actual and Forecasted administrative costs as well as that our Actual Only Calculation of administrative costs are in compliance with the December 7, 2012 and February 17, 2012 Orders regarding administrative expenses.

D. Minnesota State Sales Monthly Allocator

The Minnesota State Sales Monthly Allocator is the ratio of Total NSPM Electric Sales to Total System Electric Sales. Actual monthly sales are used in the calculation of the allocator for January 2013 – August 2014, and forecast monthly sales are used for the calculation of the allocator for September 2014 – December 2014. The source data used to calculate the allocators is the actual MWh sales data and forecast MWh sales data that are entered into the rider calculation. The 2015 RDF Rider calculation is included as Attachment 3.

The Minnesota State sales allocator used in the 2015 RDF Rider filing is different from the actual Minnesota State sales allocator used in the Company's FCA filings by definition. The RDF allocator is the ratio of Total NSPM Electric Sales (which included the States of Minnesota, North Dakota, and South Dakota) to Total System Electric sales. The FCA allocator is the ratio of State of Minnesota Electric sales to Total System Electric sales, both net of sales to Windsource customers. Windsource customers are exempt from the FCA, and are thus not included in the allocation ratio. Please see Attachment 14 for a comparison of the Minnesota States Sales Allocator for RDF and FCA sales.

Using Total NSPM Electric sales to allocate RDF costs to Minnesota State was supported in the Commission's Final Order on the Company's 2011 RDF Rider filing (Docket No. E002/M-10-1054), and in the Department of Commerce December 15, 2011 comments on the Company's 2012 RDF Rider filing (Docket No. E002/M-11-1007).

E. Fund Liability and Unencumbered Balance

In the Commission's December 21st Order in Docket E002/M-12-1061, the Commission ordered the Company to provide "an updated version of Table A as

required by Point 8.A of the March 17, 2011 Order in Docket No. E002/M-10-1054.” The required information is provided in Table 3 below. As of December 31, 2013 Xcel Energy has incurred a total liability of \$226,250,000 for funding the RDF. A total of \$182,037,795 of aggregated payments has been approved and obligated. This includes payments for both legislative mandated programs and RDF grant awards approved by the MPUC for Cycles 1, 2, and 3. Xcel Energy has recovered a total of \$169,835,355 from electric ratepayers for RDF expenses. As of December 31, 2013 the RDF had an unencumbered cumulative balance of \$36,397,451.

Table 3: RDF Liabilities and Obligations

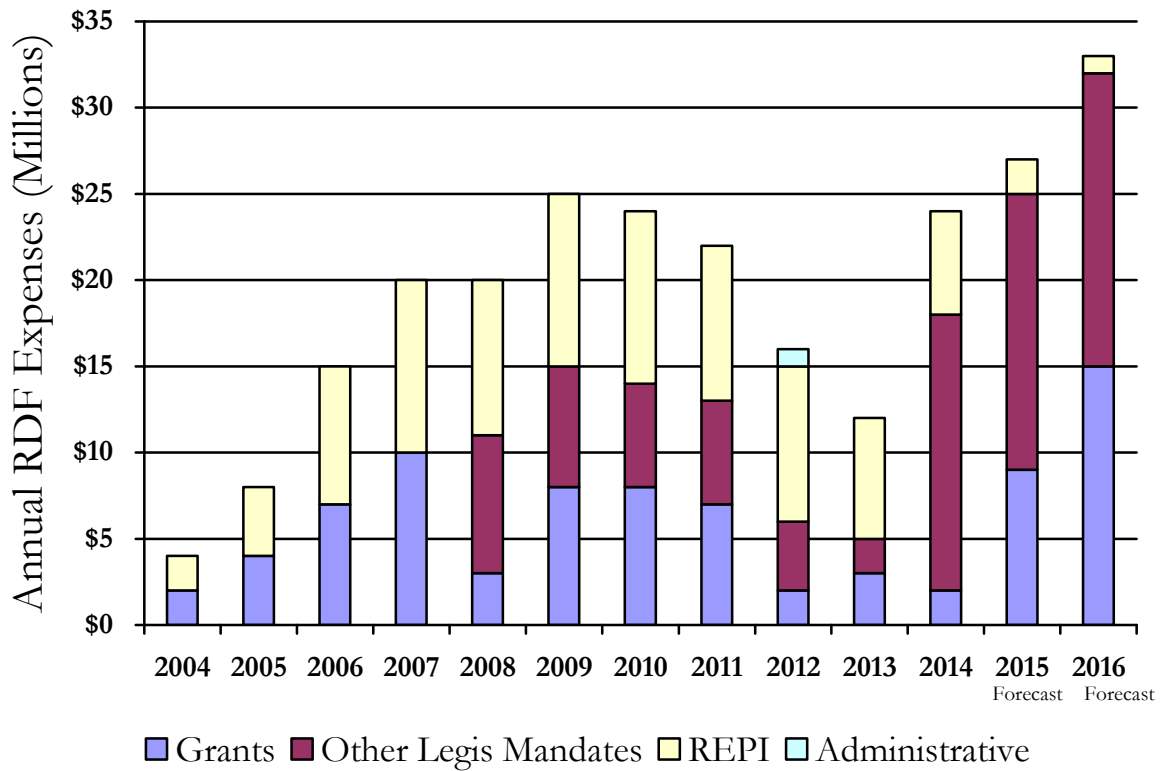
RDF Program Summary	
Category	Amount as of December 31, 2013
The total liability the Company has incurred under Minn. Stat. §116.799	\$226,250,000
The Company’s aggregate payments for approved renewable development projects and legislative mandates	\$182,037,795
The total amount recovered through the fuel clause adjustment mechanism and RDF Rider Factor for RDF costs	\$12,202,440 (Fuel Clause) \$169,835,355 (RDF Rider)
The unencumbered cumulative balance remaining in the fund	\$36,397,451

F. Historic Trends

The end of 2014 provides a full ten years of RDF activity and the opportunity to observe trends in RDF funded initiatives and impact upon ratepayers. Through 2010, expenses for project specific grant awards compromised a significant share of annual costs, as demonstrated by Figure 2. Since the grant payments were based on milestones that could vary in amounts paid and the timing of the payment, these types of expenses introduced uncertainty and variability into the forecasting of annual recovery.

Starting in 2012 there has been a shift towards more RDF funding going toward legislatively mandated initiatives and production incentive programs. As renewable energy production incentives for wind, biogas, and hydro begin to decline, programs for solar incentive payments will begin to emerge. Consistent with 2014, a significant portion of this will be the \$12 million payment from RDF to the “Made in Minnesota” Solar Energy Production Incentive Account.

Figure 2: Annual RDF Expenditures



G. Customer Notifications and Billing

The RDF Rider Factor is not shown as a separate calculation on customers’ bills, but is contained within the Resource Adjustment line on the customers’ bill. We propose the following notice on customers’ bills issued on the first month the new RDF Rider Factor takes effect.

Renewable energy development costs are included as part of the Resource Adjustment line on your bill. Beginning this month, the renewable energy development costs have decreased from \$0.000750 per kWh to \$0.000589 per kWh. Visit www.xcelenergy.com/rdf to find more on Xcel Energy's renewable energy development programs.

This proposed notice language is identical to that used to communicate prior year RDF Rider Factors. We will work with the Commission’s Consumer Affairs Office to finalize the wording of the customer notice.

VI. Effect of Change upon Xcel Energy Revenue

We expect the updated RDF Rider Factor to decrease Xcel Energy's 2015 RDF revenues collected by \$4,342,347 compared to 2014. This assumes 2014 revenues will total \$22,260,038 and 2015 revenues will total \$18,038,037. These revenues will be offset by the costs identified in this petition resulting in no net change to Company revenue requirements. Any over-recovery or under-recovery of 2015 actual costs will be identified in the RDF tracker account and reflected in the 2016 RDF Rider Factor.

CONCLUSION

We respectfully request approval from the Commission to change the RDF Rider Factor from \$0.000750 per kWh to \$0.000589 per kWh effective January 1, 2015. We will continue to apply the RDF Rider Factor to all Minnesota customers who are subject to service under the Fuel Clause rider and who take service under the Windsource Program rider. Finally, pursuant to the Commission's June 11, 2004 and March 17, 2011 Orders, we request Commission approval of the RDF compliance report submitted with this filing as Attachments 5-8.

Dated: September 26, 2014

Northern States Power Company

Respectfully submitted by:

/s/

PAUL J LEHMAN
MANAGER
REGULATORY COMPLIANCE AND FILINGS

STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
David C. Boyd	Commissioner
Nancy Lange	Commissioner
Dan Lipschultz	Commissioner
Betsy Wergin	Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY
FOR APPROVAL OF THE 2014 RENEWABLE
DEVELOPMENT FUND ANNUAL REPORT,
TRACKER ACCOUNT TRUE-UP, AND 2015
RIDER FACTOR

DOCKET NO. E002/M-14-_____

PETITION

SUMMARY OF FILING

Please take notice that on September 26, 2014 Northern States Power Company, doing business as Xcel Energy, filed with the Minnesota Public Utilities Commission a Petition for approval to change the Renewable Development Fund (RDF) Rider Factor from \$0.000750 per kWh to \$0.000589 per kWh effective January 1, 2015. This rate change is necessary to recover \$18,038,037 from Minnesota electric retail customers in 2015. In addition, the Company submitted its report of activity in the RDF tracker account, true-up of forecasted RDF expenses versus actual expenses, and compliance filing.

Docket No. E002/M-14-____
 RDF Rider Petition
 Attachment List

Attachment	Description
Attachment 1	2013 RDF Rider Calculation
Attachment 2	2014 RDF Rider Calculation
Attachment 3	2015 RDF Rider Calculation
Attachment 4	2016 RDF Rider Calculation
Attachment 5	Annual Compliance Report-Forecast
Attachment 6	Annual Compliance Report-Cycle 1 Projects Actuals through August 2014, Forecast through December 2016
Attachment 7	Annual Compliance Report-Cycle 2 Projects Actuals through August 2014, Forecast through December 2016
Attachment 8	Annual Compliance Report-Cycle 3 Projects Actuals through August 2014, Forecast through December 2016
Attachment 9	RDF Previous Cycle Projects Not Included in 2014-2015 Forecast
Attachment 10	Proposed Cycle 4 Detail
Attachment 11	Listing and Status of RDF Projects
Attachment 12	RDF Administrative Costs
Attachment 13	Report of Fund Liability and Unencumbered Balance
Attachment 14	Comparison of MN State Sales Allocator Based on RDF and FCA Sales
Attachment 15	Comparison of Actual RDF Rate Rider Revenues to Revenues Calculated using FCA Sales
Attachment 16	Footnotes for All Schedules
Attachment 17	Proposed Tariff Updates

RENEWABLE DEVELOPMENT FUND

2013 Rider Calculation

State of Minnesota Recovery

2013 RDF Expenses

	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Total 2013
Category A Projects - EP	\$ -	\$ -	\$ 95,320	\$ 2,000,000	\$ -	\$ 114,725	\$ 137,814	\$ -	\$ 114,725	\$ -	\$ -	\$ -	\$ 2,462,584
Category B Projects - R&D	\$ 17,320	\$ -	\$ 115,995	\$ 72,611	\$ 14,299	\$ -	\$ 91,776	\$ -	\$ 165,166	\$ -	\$ 203,241	\$ -	\$ 680,408
Other Legis Mandates	\$ -	\$ 139,813	\$ 148,512	\$ 106,263	\$ 112,303	\$ 60,890	\$ 53,869	\$ 138,691	\$ 286,196	\$ 361,204	\$ 110,601	\$ 600,717	\$ 2,119,059
REPI	\$ 605,937	\$ 675,036	\$ 589,284	\$ 1,660,120	\$ 644,499	\$ 582,003	\$ 465,986	\$ 419,094	\$ 295,972	\$ 408,639	\$ 506,999	\$ 559,331	\$ 7,412,901
Total Project Costs	\$ 623,257	\$ 814,850	\$ 949,111	\$ 3,838,994	\$ 771,102	\$ 757,617	\$ 749,445	\$ 557,785	\$ 862,060	\$ 769,843	\$ 820,841	\$ 1,160,048	\$ 12,674,952
Total Admin Costs	\$ 9,424	\$ 9,433	\$ 8,592	\$ 8,967	\$ 8,849	\$ 35,311	\$ 5,676	\$ 64,885	\$ 8,069	\$ 8,900	\$ 7,591	\$ 2,761	\$ 178,458
Total RDF Expense	\$ 632,681	\$ 824,283	\$ 957,703	\$ 3,847,962	\$ 779,951	\$ 792,928	\$ 755,121	\$ 622,669	\$ 870,129	\$ 778,743	\$ 828,432	\$ 1,162,809	\$ 12,853,411

MN State Sales Allocator	83.8996%	83.8340%	83.6782%	83.9597%	84.5946%	84.7676%	85.2992%	85.2528%	84.8484%	84.1608%	83.9592%	83.3297%
MN Administrative Cost Allocator	91.9498%	91.9170%	91.8391%	91.9799%	92.2973%	92.3838%	92.6496%	92.6264%	92.4242%	92.0804%	91.9796%	91.6649%

2013 RDF Rider Recovery

Category A Projects	\$ -	\$ -	\$ 79,762	\$ 1,679,194	\$ -	\$ 97,250	\$ 117,554	\$ -	\$ 97,342	\$ -	\$ -	\$ -	\$ 2,071,102
Category B Projects	\$ 17,320	\$ -	\$ 115,995	\$ 72,611	\$ 14,299	\$ -	\$ 91,776	\$ -	\$ 165,166	\$ -	\$ 203,241	\$ -	\$ 680,408
Other Legis Mandates	\$ -	\$ 139,813	\$ 148,512	\$ 106,263	\$ 112,303	\$ 60,890	\$ 53,869	\$ 138,691	\$ 286,196	\$ 361,204	\$ 110,601	\$ 600,717	\$ 2,119,059
REPI	\$ 605,937	\$ 675,036	\$ 589,284	\$ 1,660,120	\$ 644,499	\$ 582,003	\$ 465,986	\$ 419,094	\$ 295,972	\$ 408,639	\$ 506,999	\$ 559,331	\$ 7,412,901
Administrative Costs (1)	\$ 8,666	\$ 8,671	\$ 7,891	\$ 8,248	\$ 8,168	\$ 32,621	\$ 5,258	\$ 60,100	\$ 7,458	\$ 8,196	\$ 6,982	\$ 2,531	\$ 164,789
Expense Recovery	\$ 631,922	\$ 823,521	\$ 941,444	\$ 3,526,436	\$ 779,269	\$ 772,763	\$ 734,444	\$ 617,885	\$ 852,135	\$ 778,038	\$ 827,824	\$ 1,162,579	\$ 12,448,260

Total 2013 RDF Expense Recovery	\$ 12,448,260
2012 True-up Amount to be Included in the Calculation of the 2013 RDF Rider	\$ 669,827
Total Amount to be Recovered Through the 2013 Rider	\$ 13,118,087

2013 RDF Rider Calculation

	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Total 2013
2013 MN Calendar Month kWh Sales	2,600,118,556	2,297,757,011	2,517,412,678	2,335,669,109	2,391,128,255	2,614,769,381	3,036,817,937	3,026,037,495	2,639,069,335	2,459,124,506	2,435,475,909	2,596,924,306	30,950,304,478

2013 Minnesota RDF Rider Factor (as set 1/1/2013) **\$ 0.000402**

2013 RDF Tracker Calculation

	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Total 2013
Previous Year True-Up	\$ 669,827												\$ 669,827
Actual Expenses	\$ 631,922	\$ 823,521	\$ 941,444	\$ 3,526,436	\$ 779,269	\$ 772,763	\$ 734,444	\$ 617,885	\$ 852,135	\$ 778,038	\$ 827,824	\$ 1,162,579	\$ 12,448,260
Actual Retail Rider Revenues	\$ 1,266,011	\$ 956,300	\$ 990,463	\$ 1,003,177	\$ 955,718	\$ 927,988	\$ 1,210,046	\$ 1,149,537	\$ 1,154,247	\$ 1,036,109	\$ 892,906	\$ 1,031,442	\$ 12,573,945
Grant Project Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Balance	\$ 35,737	\$ (132,780)	\$ (49,020)	\$ 2,523,260	\$ (176,449)	\$ (155,225)	\$ (475,602)	\$ (531,652)	\$ (302,112)	\$ (258,071)	\$ (65,082)	\$ 131,137	\$ 544,142

2013 RDF Rider True-Up **\$ 544,142**

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND

2014 Rider Calculation

State of Minnesota Recovery

2014 RDF Expenses

	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Forecast Sep 2014	Forecast Oct 2014	Forecast Nov 2014	Forecast Dec 2014	Total 2014
Category A Projects - EP	\$ -	\$ -	\$ 114,725	\$ -	\$ 477,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 592,355
Category B Projects - R&D	\$ 88,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 88,488
Other Legis Mandates	\$ 12,152,108	\$ 176,574	\$ 337,992	\$ 325,837	\$ 120,480	\$ 130,800	\$ 296,303	\$ 340,591	\$ 376,592	\$ 475,483	\$ 333,742	\$ 536,146	\$ 15,602,649
REPI	\$ 553,133	\$ 391,974	\$ 537,705	\$ 379,448	\$ 1,691,816	\$ 302,551	\$ 235,708	\$ 239,917	\$ 293,945	\$ 293,945	\$ 293,945	\$ 293,945	\$ 5,508,030
Total Project Costs	\$ 12,793,729	\$ 568,549	\$ 990,422	\$ 705,285	\$ 2,289,927	\$ 433,350	\$ 532,011	\$ 580,509	\$ 670,537	\$ 769,428	\$ 627,687	\$ 830,091	\$ 21,791,522
Total Admin Costs	\$ 1,207	\$ 159	\$ 262	\$ 6,351	\$ 460	\$ -	\$ 45	\$ 12,800	\$ -	\$ -	\$ -	\$ -	\$ 21,283
Total RDF Expense	\$ 12,794,936	\$ 568,707	\$ 990,683	\$ 711,635	\$ 2,290,387	\$ 433,350	\$ 532,056	\$ 593,309	\$ 670,537	\$ 769,428	\$ 627,687	\$ 830,091	\$ 21,812,806

MN State Sales Allocator	83.3487%	83.4152%	83.3455%	83.4666%	84.0608%	84.2277%	85.0097%	84.8147%	84.2496%	84.3868%	83.7007%	83.3341%
MN Administrative Cost Allocator	91.6744%	91.7076%	91.6728%	91.7333%	92.0304%	92.1139%	92.5049%	92.4074%	92.1248%	92.1934%	91.8504%	91.6671%

2014 RDF Rider Recovery

Category A Projects	\$ -	\$ -	\$ 95,618	\$ -	\$ 401,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 497,118
Category B Projects	\$ 88,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 88,488
Other Legis Mandates	\$ 12,152,108	\$ 176,574	\$ 337,992	\$ 325,837	\$ 120,480	\$ 130,800	\$ 296,303	\$ 340,591	\$ 376,592	\$ 475,483	\$ 333,742	\$ 536,146	\$ 15,602,649
REPI	\$ 553,133	\$ 391,974	\$ 537,705	\$ 379,448	\$ 1,691,816	\$ 302,551	\$ 235,708	\$ 239,917	\$ 293,945	\$ 293,945	\$ 293,945	\$ 293,945	\$ 5,508,030
Administrative Costs (1)	\$ 1,106	\$ 146	\$ 240	\$ 5,826	\$ 424	\$ -	\$ 42	\$ 11,828	\$ -	\$ -	\$ -	\$ -	\$ 19,611
Expense Recovery	\$ 12,794,835	\$ 568,694	\$ 971,555	\$ 711,110	\$ 2,214,220	\$ 433,350	\$ 532,052	\$ 592,337	\$ 670,537	\$ 769,428	\$ 627,687	\$ 830,091	\$ 21,715,896

Total 2014 RDF Expense Recovery	\$ 21,715,896
2013 True-up Amount to be Included in the Calculation of the 2014 RDF Rider	\$ 544,142
Total Amount to be Recovered Through the 2014 Rider	\$ 22,260,038

2014 RDF Rider Calculation

	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Forecast Sep 2014	Forecast Oct 2014	Forecast Nov 2014	Forecast Dec 2014	Total 2014
2014 MN Calendar Month kWh	2,681,717,852	2,422,464,903	2,561,696,044	2,284,046,511	2,390,366,471	2,627,851,143	2,824,616,037	2,980,765,743	2,514,885,139	2,490,729,109	2,410,779,777	2,543,606,338	30,733,525,065

2014 Minnesota RDF Rider Factor (as approved 12/11/2013)	\$ 0.000750
--	--------------------

2014 RDF Tracker Calculation

	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Forecast Sep 2014	Forecast Oct 2014	Forecast Nov 2014	Forecast Dec 2014	Total 2014
Previous Year True-Up	\$ 544,142												\$ 544,142
Actual Expenses	\$ 12,794,835	\$ 568,694	\$ 971,555	\$ 711,110	\$ 2,214,220	\$ 433,350	\$ 532,052	\$ 592,337	\$ 670,537	\$ 769,428	\$ 627,687	\$ 830,091	\$ 21,715,896
Actual Retail Rider Revenues	\$ 1,590,814	\$ 1,838,720	\$ 1,966,042	\$ 1,756,044	\$ 1,662,647	\$ 1,910,879	\$ 2,109,429	\$ 2,073,274	\$ 1,886,804	\$ 1,868,681	\$ 1,808,698	\$ 1,908,352	\$ 22,380,384
Grant Project Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Balance	\$ 11,748,163	\$ (1,270,025)	\$ (994,487)	\$ (1,044,934)	\$ 551,572	\$ (1,477,528)	\$ (1,577,377)	\$ (1,480,937)	\$ (1,216,267)	\$ (1,099,253)	\$ (1,181,012)	\$ (1,078,261)	\$ (120,346)

2014 RDF Rider True-Up	\$ (120,346)
------------------------	---------------------

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND
2015 Rider Calculation
State of Minnesota Recovery

2015 RDF Expenses

	Forecast Jan 2015	Forecast Feb 2015	Forecast Mar 2015	Forecast Apr 2015	Forecast May 2015	Forecast Jun 2015	Forecast Jul 2015	Forecast Aug 2015	Forecast Sep 2015	Forecast Oct 2015	Forecast Nov 2015	Forecast Dec 2015	Total 2015
Category A Projects - EP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category B Projects - R&D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Legis Mandates	\$ 243,175	\$ 12,300,263	\$ 504,315	\$ 437,674	\$ 224,273	\$ 211,426	\$ 384,811	\$ 396,747	\$ 386,470	\$ 485,361	\$ 343,620	\$ 546,024	\$ 16,464,159
REPI	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 1,610,736
Total Project Costs	\$ 377,403	\$ 12,434,491	\$ 638,543	\$ 571,902	\$ 358,501	\$ 345,654	\$ 519,039	\$ 530,975	\$ 520,698	\$ 619,589	\$ 477,848	\$ 680,252	\$ 18,074,895
Total Admin Costs	\$ -	\$ -	\$ -	\$ 8,661	\$ 8,661	\$ 8,661	\$ 21,461	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 90,749
Total RDF Expense	\$ 377,403	\$ 12,434,491	\$ 638,543	\$ 580,563	\$ 367,162	\$ 354,315	\$ 540,500	\$ 539,636	\$ 529,359	\$ 628,250	\$ 486,509	\$ 688,913	\$ 18,165,644

MN State Sales Allocator	83.3027%	83.3417%	83.2646%	83.5414%	83.6763%	84.1361%	84.6701%	84.3764%	84.0080%	84.1368%	83.4187%	83.0132%
MN Administrative Cost Allocator	91.6514%	91.6709%	91.6323%	91.7707%	91.8382%	92.0681%	92.3351%	92.1882%	92.0040%	92.0684%	91.7094%	91.5066%

2015 RDF Rider Recovery

Category A Projects	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category B Projects	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Legis Mandates	\$ 243,175	\$ 12,300,263	\$ 504,315	\$ 437,674	\$ 224,273	\$ 211,426	\$ 384,811	\$ 396,747	\$ 386,470	\$ 485,361	\$ 343,620	\$ 546,024	\$ 16,464,159
REPI	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 1,610,736
Administrative Costs (1)	\$ -	\$ -	\$ -	\$ 7,948	\$ 7,954	\$ 7,974	\$ 19,816	\$ 7,984	\$ 7,968	\$ 7,974	\$ 7,943	\$ 7,925	\$ 83,488
Expense Recovery	\$ 377,403	\$ 12,434,491	\$ 638,543	\$ 579,850	\$ 366,455	\$ 353,628	\$ 538,855	\$ 538,960	\$ 528,666	\$ 627,563	\$ 485,791	\$ 688,177	\$ 18,158,383

Total 2015 RDF Expense Recovery	\$ 18,158,383
2014 True-up Amount to be Included in the Calculation of the 2015 RDF Rider	\$ (120,346)
Total Amount to be Recovered Through the 2015 Rider	\$ 18,038,037

2015 RDF Rider Calculation

	Forecast Jan 2015	Forecast Feb 2015	Forecast Mar 2015	Forecast Apr 2015	Forecast May 2015	Forecast Jun 2015	Forecast Jul 2015	Forecast Aug 2015	Forecast Sep 2015	Forecast Oct 2015	Forecast Nov 2015	Forecast Dec 2015	Total 2015
2014 MN Calendar Month kWh Sales	2,605,896,907	2,335,721,092	2,488,888,482	2,278,778,992	2,369,610,045	2,638,174,180	2,984,734,715	2,895,944,214	2,533,186,623	2,506,928,829	2,426,113,853	2,553,288,385	30,617,266,317

2015 Minnesota RDF Rider Factor **\$ 0.000589**

2015 RDF Tracker Calculation

	Forecast Jan 2015	Forecast Feb 2015	Forecast Mar 2015	Forecast Apr 2015	Forecast May 2015	Forecast Jun 2015	Forecast Jul 2015	Forecast Aug 2015	Forecast Sep 2015	Forecast Oct 2015	Forecast Nov 2015	Forecast Dec 2015	Total 2015
Previous Year True-Up	\$ (120,346)												\$ (120,346)
Actual Expenses	\$ 377,403	\$ 12,434,491	\$ 638,543	\$ 579,850	\$ 366,455	\$ 353,628	\$ 538,855	\$ 538,960	\$ 528,666	\$ 627,563	\$ 485,791	\$ 688,177	\$ 18,158,383
Actual Retail Rider Revenues	\$ 1,535,253	\$ 1,376,080	\$ 1,466,318	\$ 1,342,533	\$ 1,396,046	\$ 1,554,269	\$ 1,758,444	\$ 1,706,134	\$ 1,492,417	\$ 1,476,947	\$ 1,429,335	\$ 1,504,259	\$ 18,038,037
Grant Project Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Balance	\$ (1,278,197)	\$ 11,058,411	\$ (827,775)	\$ (762,683)	\$ (1,029,591)	\$ (1,200,641)	\$ (1,219,589)	\$ (1,167,174)	\$ (963,750)	\$ (849,384)	\$ (943,544)	\$ (816,082)	\$ -

2015 RDF Rider True-Up **\$ -**

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND

2016 Rider Calculation

State of Minnesota Recovery

2016 RDF Expenses

	Forecast Jan 2016	Forecast Feb 2016	Forecast Mar 2016	Forecast Apr 2016	Forecast May 2016	Forecast Jun 2016	Forecast Jul 2016	Forecast Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Total 2016
Category A Projects - EP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category B Projects - R&D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Legis Mandates	\$ 259,245	\$ 12,316,335	\$ 1,080,387	\$ 453,746	\$ 240,345	\$ 227,498	\$ 400,883	\$ 384,474	\$ 402,542	\$ 438,571	\$ 218,913	\$ 411,541	\$ 16,834,480
REPI	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 614,448
Total Project Costs	\$ 310,449	\$ 12,367,539	\$ 1,131,591	\$ 504,950	\$ 291,549	\$ 278,702	\$ 452,087	\$ 435,678	\$ 453,746	\$ 489,775	\$ 270,117	\$ 462,745	\$ 17,448,928
Total Admin Costs	\$ 8,661	\$ 8,661	\$ 8,661	\$ 9,267	\$ 9,267	\$ 9,267	\$ 22,067	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 122,186
Total RDF Expense	\$ 319,110	\$ 12,376,200	\$ 1,140,252	\$ 514,217	\$ 300,816	\$ 287,969	\$ 474,154	\$ 444,945	\$ 463,013	\$ 499,042	\$ 279,384	\$ 472,012	\$ 17,571,114

MN State Sales Allocator	83.0830%	83.2454%	83.0051%	83.2297%	83.4177%	83.9373%	84.4492%	84.1705%	83.7638%	83.8360%	83.1576%	82.7143%
MN Administrative Cost Allocator	91.5415%	91.6227%	91.5026%	91.6149%	91.7089%	91.9687%	92.2246%	92.0853%	91.8819%	91.9180%	91.5788%	91.3572%

2016 RDF Rider Recovery

Category A Projects	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category B Projects	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Legis Mandates	\$ 259,245	\$ 12,316,335	\$ 1,080,387	\$ 453,746	\$ 240,345	\$ 227,498	\$ 400,883	\$ 384,474	\$ 402,542	\$ 438,571	\$ 218,913	\$ 411,541	\$ 16,834,480
REPI	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 614,448
Administrative Costs (1)	\$ 7,928	\$ 7,935	\$ 7,925	\$ 8,490	\$ 8,499	\$ 8,523	\$ 20,351	\$ 8,534	\$ 8,515	\$ 8,518	\$ 8,487	\$ 8,466	\$ 112,170
Expense Recovery	\$ 318,377	\$ 12,375,474	\$ 1,139,516	\$ 513,440	\$ 300,048	\$ 287,225	\$ 472,438	\$ 444,212	\$ 462,261	\$ 498,293	\$ 278,604	\$ 471,211	\$ 17,561,099

Total 2016 RDF Expense Recovery	\$ 17,561,099
2015 True-up Amount to be Included in the Calculation of the 2016 RDF Rider	\$ -
Total Amount to be Recovered Through the 2016 Rider	\$ 17,561,099

2016 RDF Rider Calculation

	Forecast Jan 2016	Forecast Feb 2016	Forecast Mar 2016	Forecast Apr 2016	Forecast May 2016	Forecast Jun 2016	Forecast Jul 2016	Forecast Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Total 2016
2016 MN Calendar Month kWh Sales	2,614,539,994	2,457,294,732	2,495,689,742	2,283,902,670	2,374,733,217	2,642,647,972	2,987,782,321	2,900,406,701	2,532,304,520	2,505,058,814	2,424,941,001	2,551,475,656	30,770,777,341

2016 Minnesota RDF Rider Factor	\$ 0.000571
--	--------------------

2016 RDF Tracker Calculation

	Forecast Jan 2016	Forecast Feb 2016	Forecast Mar 2016	Forecast Apr 2016	Forecast May 2016	Forecast Jun 2016	Forecast Jul 2016	Forecast Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Total 2016
Previous Year True-Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Expenses	\$ 318,377	\$ 12,375,474	\$ 1,139,516	\$ 513,440	\$ 300,048	\$ 287,225	\$ 472,438	\$ 444,212	\$ 462,261	\$ 498,293	\$ 278,604	\$ 471,211	\$ 17,561,099
Actual Retail Rider Revenues	\$ 1,492,136	\$ 1,402,395	\$ 1,424,308	\$ 1,303,439	\$ 1,355,277	\$ 1,508,178	\$ 1,705,148	\$ 1,655,282	\$ 1,445,204	\$ 1,429,655	\$ 1,383,931	\$ 1,456,145	\$ 17,561,099
Grant Project Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Balance	\$ (1,173,759)	\$ 10,973,079	\$ (284,792)	\$ (789,999)	\$ (1,055,229)	\$ (1,220,953)	\$ (1,232,710)	\$ (1,211,071)	\$ (982,943)	\$ (931,362)	\$ (1,105,327)	\$ (984,934)	\$ -

2016 RDF Rider True-Up	\$ -
-------------------------------	-------------

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND

Annual Compliance Report

Work Order	Contract Number	Project Status	Contract Awardee	Project	Amount Awarded	Amount Dispersed through August 2014	Forecast of Future Payments			Total Disbursement (Actual + Forecast)	Difference Between Award and Forecast
							September to December 2014	2015	2016		
Other Legislative Mandates											
10349848	U of M (2)	Complete	U of M, IREE	Hydrogen Research	\$ 10,000,000	\$ 10,000,000	\$ -	\$ -	\$ -	\$ 10,000,000	\$ -
10736059	Excelsior (4)	Complete	Excelsior Energy	Innovative Energy Project	\$ 10,000,000	\$ 10,000,000	\$ -	\$ -	\$ -	\$ 10,000,000	\$ (0)
10707553	AURI (5)	Complete	AURI	BioFuel Projects	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	\$ 150,000	\$ -
10691805	PCA REPI Pay (6)	Complete	PCA REPI Payment	PCA REPI Payment	\$ (4,000,000)	\$ (4,000,000)	\$ -	\$ -	\$ -	\$ (4,000,000)	\$ -
11000275	Next Gen Incent (7)	Complete	Next Gen Incentives	Next Gen Incentives	\$ 15,250,000	\$ 15,250,011	\$ -	\$ -	\$ -	\$ 15,250,011	\$ 11
11255981	DER Program Support (9)	Complete	DER Program Support	DER Program Support	\$ 1,975,000	\$ 1,975,000	\$ -	\$ -	\$ -	\$ 1,975,000	\$ -
11262958	IREE Program Support (8)	Complete	IREE Program Support	IREE Program Support	\$ 15,000,000	\$ 15,000,000	\$ -	\$ -	\$ -	\$ 15,000,000	\$ -
11445577	Solar Rebates, MN Made (10)	Complete	Solar Program Incentives	Solar Program Incentives	\$ 21,000,000	\$ 6,144,267	\$ 1,697,187	\$ 4,200,000	\$ 3,817,457	\$ 15,858,911	\$ (5,141,089)
11927339	DOC Solar Incentive Program (11)	Ongoing	DOC Solar Incentive Program	Solar Program Incentives	\$ 120,000,000	\$ 12,021,295	\$ -	\$ 12,021,295	\$ 12,021,295	\$ 36,063,885	\$ (83,936,115)
11965275	Solar Rewards (12)	Ongoing	Solar Rewards	Solar Program Incentives	\$ 25,000,000	\$ 24,774	\$ 24,776	\$ 242,864	\$ 995,728	\$ 1,288,142	\$ (23,711,858)
Total Legislative Mandates					\$ 214,375,000	\$ 66,565,347	\$ 1,721,963	\$ 16,464,159	\$ 16,834,480	\$ 101,585,950	\$ (112,789,050)
DOC State Incentive Support (3)											
REPI	Wind	Ongoing	Wind	\$4.5 M for 2003 - 2005 and \$9.4 for 2006 - 200	\$ 51,100,000	\$ 49,844,174	\$ 857,164	\$ 662,229	\$ 109,392	\$ 51,472,959	\$ 372,959
REPI	Biogas & Hydro	Ongoing	Biogas & Hydro	\$1.5 M for 2003 - 2009	\$ 10,500,000	\$ 2,619,479	\$ 318,615	\$ 948,507	\$ 505,056	\$ 4,391,657	\$ (6,108,343)
REPI	Wind-1st 100	Ongoing	REPI Governor's Budget 1st 100 MW		\$ -	\$ 29,317,942	\$ -	\$ -	\$ -	\$ 29,317,942	\$ 29,317,942
Total Renewable Energy Production Incent.					\$ 61,600,000	\$ 81,781,595	\$ 1,175,779	\$ 1,610,736	\$ 614,448	\$ 85,182,558	\$ 23,582,558
TOTAL All Legislative Mandates					\$ 275,975,000	\$ 148,346,942	\$ 2,897,742	\$ 18,074,895	\$ 17,448,928	\$ 186,768,508	\$ (89,206,492)
ADMINISTRATIVE COSTS											
Cycle 1 Administrative Work Orders (1)											
10182282	Contract Admin.				\$ -	\$ 36,105	\$ -	\$ -	\$ -	\$ 36,105	\$ 36,105
10184439	RFP Process Costs				\$ -	\$ 27,028	\$ -	\$ -	\$ -	\$ 27,028	\$ 27,028
10184487	Negotiation Costs				\$ 114,650	\$ 80,026	\$ -	\$ -	\$ -	\$ 80,026	\$ (34,624)
TOTAL Cycle 1 Admin Costs					\$ 114,650	\$ 143,160	\$ -	\$ -	\$ -	\$ 143,160	\$ 28,510
Cycle 2 Administrative Work Orders (1)											
10248981	Contract Admin.				\$ -	\$ 273,688	\$ -	\$ -	\$ -	\$ 273,688	\$ 273,688
10248983	RFP Process Costs				\$ -	\$ 429,173	\$ -	\$ -	\$ -	\$ 429,173	\$ 429,173
10248982	Negotiation Costs				\$ -	\$ 23,185	\$ -	\$ -	\$ -	\$ 23,185	\$ 23,185
TOTAL Cycle 2 Admin Costs					\$ -	\$ 726,046	\$ -	\$ -	\$ -	\$ 726,046	\$ 726,046
Cycle 3 Administrative Work Orders (1)											
10942097	Contract Admin.				\$ -	\$ 219,625	\$ -	\$ -	\$ -	\$ 219,625	\$ 219,625
10942105	RFP Process Costs				\$ -	\$ 159,938	\$ -	\$ -	\$ -	\$ 159,938	\$ 159,938
10942103	Negotiation Costs				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 3 Admin Costs					\$ -	\$ 379,564	\$ -	\$ -	\$ -	\$ 379,564	\$ 379,564
Cycle 4 Administrative Work Orders (1)											
11742217	Contract Admin.				\$ -	\$ 105,719	\$ -	\$ 90,749	\$ 122,186	\$ 318,654	\$ 318,654
TOTAL Cycle 4 Admin Costs					\$ -	\$ 105,719	\$ -	\$ 90,749	\$ 122,186	\$ 318,654	\$ 318,654
TOTAL Admin Costs					\$ 114,650	\$ 1,354,489	\$ -	\$ 90,749	\$ 122,186	\$ 1,567,424	\$ 1,452,774
TOTAL ALL RDF					\$ 333,591,340	\$ 200,069,211	\$ 2,897,742	\$ 18,165,644	\$ 17,571,114	\$ 238,703,711	\$ (94,887,629)

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND
Annual Compliance Report
Actuals through August 2014
Forecast through December 2016

Work Order	Contract Number	Project Status	Total Amount Awarded	Actual Through Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Forecast Sep 2014	Forecast Oct 2014	Forecast Nov 2014	Forecast Dec 2014
Cycle 1 Projects																
Category A																
10184513	AB07	Complete	\$ 1,300,000	\$ 1,100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184517	AH01	Ongoing	\$ 5,100,000	\$ 1,538,591	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184529	AS05	Complete	\$ 1,150,000	\$ 1,150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184532	AS06	Complete	\$ 100,000	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184533	AW03	Complete	\$ 900,000	\$ 900,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184535	AW10	Complete	\$ 752,835	\$ 752,835	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal Category A			\$ 9,302,835	\$ 5,541,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category B/C																
10184536	BB03	Complete	\$ 738,654	\$ 738,645	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184539	BB06	Complete	\$ 266,508	\$ 257,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184542	BB09	Complete	\$ 444,478	\$ 444,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184548	BB10	Complete	\$ 638,635	\$ 548,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184557	BB12	Complete	\$ 60,000	\$ 59,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184560	BW06	Complete	\$ 68,470	\$ 62,346	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184564	CB07	Complete	\$ 1,116,742	\$ 1,116,742	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184566	CB08	Complete	\$ 1,250,142	\$ 1,250,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184570	CS05	Complete	\$ 934,628	\$ 924,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184573	CW02	Complete	\$ 75,000	\$ 73,239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184576	CW06	Complete	\$ 654,309	\$ 654,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal Category B/C			\$ 6,247,566	\$ 6,130,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 1 Projects			\$ 15,550,401	\$ 11,671,884	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Legislative Mandates																
10349848	U of M (2)	Complete	\$ 10,000,000	\$ 10,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10736059	Excelsior (4)	Complete	\$ 10,000,000	\$ 10,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10707553	AURI (5)	Complete	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10691805	PCA REPI Pay (6)	Complete	\$ (4,000,000)	\$ (4,000,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11000275	Next Gen Incent (7)	Complete	\$ 15,250,000	\$ 15,250,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11255981	DER Program Support (9)	Complete	\$ 1,975,000	\$ 1,975,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11262958	IREE Program Support (8)	Complete	\$ 15,000,000	\$ 15,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11445577	Solar Rebates, MN Made (10)	Complete	\$ 21,000,000	\$ 4,309,650	\$ 130,813	\$ 176,574	\$ 337,992	\$ 325,837	\$ 113,544	\$ 125,696	\$ 290,126	\$ 334,035	\$ 370,398	\$ 469,289	\$ 327,548	\$ 529,952
11927339	DOC Solar Incentive Program (11)	Ongoing	\$ 120,000,000	\$ -	\$ 12,021,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11963275	Solar Rewards (12)	Ongoing	\$ 25,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,936	\$ 5,104	\$ 6,177	\$ 6,557	\$ 6,194	\$ 6,194	\$ 6,194	\$ 6,194
Total Legislative Mandates			\$ 214,375,000	\$ 52,684,661	\$ 12,152,108	\$ 176,574	\$ 337,992	\$ 325,837	\$ 120,480	\$ 130,800	\$ 296,303	\$ 340,591	\$ 376,592	\$ 475,483	\$ 333,742	\$ 536,146
DOC State Incentive Support (3)																
REPI	Wind	Ongoing	\$ 51,100,000	\$ 46,086,390	\$ 372,087	\$ 346,962	\$ 451,887	\$ 293,103	\$ 1,574,423	\$ 276,707	\$ 204,378	\$ 238,237	\$ 214,291	\$ 214,291	\$ 214,291	\$ 214,291
REPI	BioGas & Hydro	Ongoing	\$ 10,500,000	\$ 2,404,708	\$ 39,952	\$ 34,029	\$ 29,510	\$ 31,383	\$ 30,837	\$ 21,968	\$ 25,412	\$ 1,680	\$ 79,654	\$ 79,654	\$ 79,654	\$ 79,654
REPI	1st Wind	Ongoing	\$ -	\$ 28,958,246	\$ 141,094	\$ 10,984	\$ 56,307	\$ 54,962	\$ 86,553	\$ 3,876	\$ 5,919	\$ -	\$ -	\$ -	\$ -	\$ -
Total REPI			\$ 61,600,000	\$ 77,449,344	\$ 553,133	\$ 391,974	\$ 537,705	\$ 379,448	\$ 1,691,816	\$ 302,551	\$ 235,708	\$ 239,917	\$ 293,945	\$ 293,945	\$ 293,945	\$ 293,945
Total Other Legislative Mandates			\$ 275,975,000	\$ 130,134,005	\$ 12,705,241	\$ 568,549	\$ 875,697	\$ 705,285	\$ 1,812,296	\$ 433,350	\$ 532,011	\$ 580,509	\$ 670,537	\$ 769,428	\$ 627,687	\$ 830,091
ADMINISTRATIVE COSTS																
Cycle 1 Administrative Work Orders (1)																
10182282			\$ -	\$ 36,105	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184439			\$ -	\$ 27,028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184487			\$ 114,650	\$ 80,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 1 Admin Costs			\$ 114,650	\$ 143,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cycle 2 Administrative Work Orders (1)																
10248981			\$ -	\$ 273,688	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10248983			\$ -	\$ 429,173	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10248982			\$ -	\$ 23,185	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 2 Admin Costs			\$ -	\$ 726,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cycle 3 Administrative Work Orders (1)																
10942097			\$ -	\$ 218,389	\$ 1,207	\$ 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10942105			\$ -	\$ 159,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10942103			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 3 Admin Costs			\$ -	\$ 378,328	\$ 1,207	\$ 29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cycle 4 Administrative Work Orders (1)																
11742217			\$ -	\$ 85,672	\$ -	\$ 130	\$ 262	\$ 6,351	\$ 460	\$ -	\$ 45	\$ 12,800	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 4 Admin Costs			\$ -	\$ 85,672	\$ -	\$ 130	\$ 262	\$ 6,351	\$ 460	\$ -	\$ 45	\$ 12,800	\$ -	\$ -	\$ -	\$ -
Added Admin Costs and Future Funding Cycles			\$ -	\$ 883,648	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Fund Administration			\$ 114,650	\$ 2,216,854	\$ 1,207	\$ 159	\$ 262	\$ 6,351	\$ 460	\$ -	\$ 45	\$ 12,800	\$ -	\$ -	\$ -	\$ -

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND
Annual Compliance Report
Actuals through August 2014
Forecast through December 2016

Work Order	Contract Number	Project Status	Forecast Jan 2015	Forecast Feb 2015	Forecast Mar 2015	Forecast Apr 2015	Forecast May 2015	Forecast Jun 2015	Forecast Jul 2015	Forecast Aug 2015	Forecast Sep 2015	Forecast Oct 2015	Forecast Nov 2015	Forecast Dec 2015
Cycle 1 Projects														
Category A														
10184513	AB07	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184517	AH01	Ongoing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184529	AS05	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184532	AS06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184533	AW03	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184535	AW10	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal Category A			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category B/C														
10184536	BB03	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184539	BB06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184542	BB09	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184548	BB10	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184557	BB12	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184560	BW06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184564	CB07	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184566	CB08	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184570	CS05	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184573	CW02	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184576	CW06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal Category B/C			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 1 Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Legislative Mandates														
10349848	U of M (2)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10736059	Excelsior (4)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10707553	AURI (5)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10691805	PCA REPI Pay (6)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11000275	Next Gen Incent (7)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11255981	DER Program Support (9)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11262958	IREE Program Support (8)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11445577	Solar Rebates, MN Made (10)	Complete	\$ 227,103	\$ 262,896	\$ 438,243	\$ 421,602	\$ 208,201	\$ 195,354	\$ 368,739	\$ 380,675	\$ 370,398	\$ 469,289	\$ 327,548	\$ 529,052
11927339	DOC Solar Incentive Program (11)	Ongoing	\$ -	\$ 12,021,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11965275	Solar Rewards (12)	Ongoing	\$ 16,072	\$ 16,072	\$ 66,072	\$ 16,072	\$ 16,072	\$ 16,072	\$ 16,072	\$ 16,072	\$ 16,072	\$ 16,072	\$ 16,072	\$ 16,072
Total Legislative Mandates			\$ 243,175	\$ 12,300,263	\$ 504,315	\$ 437,674	\$ 224,273	\$ 211,426	\$ 384,811	\$ 396,747	\$ 386,470	\$ 485,361	\$ 343,620	\$ 546,024
DOC State Incentive Support (3)														
REPI	Wind	Ongoing	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,186	\$ 55,183
REPI	BioGas & Hydro	Ongoing	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,042	\$ 79,045
REPI	1st Wind	Ongoing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total REPI			\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228	\$ 134,228
Total Other Legislative Mandates			\$ 377,403	\$ 12,434,491	\$ 638,543	\$ 571,902	\$ 358,501	\$ 345,654	\$ 519,039	\$ 530,975	\$ 520,698	\$ 619,589	\$ 477,848	\$ 680,252
ADMINISTRATIVE COSTS														
Cycle 1 Administrative Work Orders (1)														
10182282			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184439			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10184487			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 1 Admin Costs			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cycle 2 Administrative Work Orders (1)														
10248981			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10248983			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10248982			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 2 Admin Costs			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cycle 3 Administrative Work Orders (1)														
10942077			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10942105			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10942103			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 3 Admin Costs			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cycle 4 Administrative Work Orders (1)														
11742217			\$ -	\$ -	\$ -	\$ 8,661	\$ 8,661	\$ 8,661	\$ 21,461	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661
TOTAL Cycle 4 Admin Costs			\$ -	\$ -	\$ -	\$ 8,661	\$ 8,661	\$ 8,661	\$ 21,461	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661
Added Admin Costs and Future Funding Cycles			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Fund Administration			\$ -	\$ -	\$ -	\$ 8,661	\$ 8,661	\$ 8,661	\$ 21,461	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661	\$ 8,661

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND
Annual Compliance Report
Actuals through August 2014
Forecast through December 2016

Work Order	Contract Number	Project Status	Forecast Jan 2016	Forecast Feb 2016	Forecast Mar 2016	Forecast Apr 2016	Forecast May 2016	Forecast Jun 2016	Forecast Jul 2016	Forecast Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Project Totals
Cycle 1 Projects															
Category A															
10184513	AB07	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,100,000
10184517	AH01	Ongoing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,538,591
10184529	AS05	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,150,000
10184532	AS06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000
10184533	AW03	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 900,000
10184535	AW10	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 752,835
Subtotal Category A			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,541,426
Category B/C															
10184536	BB03	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 738,645
10184539	BB06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 257,247
10184542	BB09	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 444,443
10184548	BB10	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 548,602
10184557	BB12	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,981
10184560	BW06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,346
10184564	CB07	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,116,742
10184566	CB08	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250,056
10184570	CS05	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 924,757
10184573	CW02	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,239
10184576	CW06	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 654,309
Subtotal Category B/C			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,130,458
TOTAL Cycle 1 Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,671,884
Other Legislative Mandates															
10349848	U of M (2)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000,000
10736059	Excelsior (4)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000,000
10707553	AURI (5)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,000
10691805	PCA REPI Pay (6)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,000,000)
11000275	Next Gen Incent (7)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,250,011
11255981	DER Program Support (9)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,975,000
11262958	IREE Program Support (8)	Complete	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000,000
11445777	Solar Rebates, MN Made (10)	Complete	\$ 227,101	\$ 262,896	\$ 438,243	\$ 421,602	\$ 208,201	\$ 195,354	\$ 368,739	\$ 352,330	\$ 370,398	\$ 406,427	\$ 186,769	\$ 379,397	\$ 15,858,911
11927339	DOC Solar Incentive Program (11)	Ongoing	\$ -	\$ 12,021,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,063,885
11965275	Solar Rewards (12)	Ongoing	\$ 32,144	\$ 32,144	\$ 642,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 32,144	\$ 1,288,142
Total Legislative Mandates			\$ 259,245	\$ 12,316,335	\$ 1,080,387	\$ 453,746	\$ 240,345	\$ 227,498	\$ 400,883	\$ 384,474	\$ 402,542	\$ 438,571	\$ 218,913	\$ 411,541	\$ 101,585,950
DOC State Incentive Support (3)															
REPI	Wind	Ongoing	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 9,116	\$ 51,472,959
REPI	BioGas & Hydro	Ongoing	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 42,088	\$ 4,391,657
REPI	1st Wind	Ongoing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,317,942
Total REPI			\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 51,204	\$ 85,182,558
Total Other Legislative Mandates			\$ 310,449	\$ 12,367,539	\$ 1,131,591	\$ 504,950	\$ 291,549	\$ 278,702	\$ 452,087	\$ 435,678	\$ 453,746	\$ 489,775	\$ 270,117	\$ 462,745	\$ 186,768,508
ADMINISTRATIVE COSTS															
Cycle 1 Administrative Work Orders (1)															
10182282			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,405
10184439			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,028
10184487			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,026
TOTAL Cycle 1 Admin Costs			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143,160
Cycle 2 Administrative Work Orders (1)															
10248981			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 273,688
10248983			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 429,173
10248982			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,185
TOTAL Cycle 2 Admin Costs			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 726,046
Cycle 3 Administrative Work Orders (1)															
10942077			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,625
10942105			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 159,938
10942103			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Cycle 3 Admin Costs			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 379,564
Cycle 4 Administrative Work Orders (1)															
11742217			\$ 8,661	\$ 8,661	\$ 8,661	\$ 9,267	\$ 9,267	\$ 9,267	\$ 22,067	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 318,654
TOTAL Cycle 4 Admin Costs			\$ 8,661	\$ 8,661	\$ 8,661	\$ 9,267	\$ 9,267	\$ 9,267	\$ 22,067	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 318,654
Added Admin Costs and Future Funding Cycles			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 883,648
TOTAL Fund Administration			\$ 8,661	\$ 8,661	\$ 8,661	\$ 9,267	\$ 9,267	\$ 9,267	\$ 22,067	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 9,267	\$ 2,451,072

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND

Annual Compliance Report - Cycle 2 Projects

Actuals through August 2014

Forecast through December 2016

Project No.	Name	Total Amount Awarded	Actual Through Dec 2013	Actual Jan 2014	Actual Feb 2014	Actual Mar 2014	Actual Apr 2014	Actual May 2014	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Forecast Sep 2014	Forecast Oct 2014	Forecast Nov 2014	Forecast Dec 2014
EP-26	Hilltop Farm Cooperative	\$ 1,200,000	\$ 1,200,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-34	Lower St. Anthony Falls	\$ 2,000,000	\$ 2,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-39	St. Olaf College	\$ 1,500,000	\$ 1,500,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-44	Biomass Cogen Demo	\$ 2,000,000	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-51	Diamond K and Greden	\$ 936,530	\$ 344,175	\$ -	\$ -	\$ 114,725	\$ -	\$ 477,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Energy Production		\$ 7,636,530	\$ 5,444,175	\$ -	\$ -	\$ 114,725	\$ -	\$ 477,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-22	Energy Conversion Devices	\$ 900,000	\$ 900,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-26	Coaltec Energy	\$ 450,000	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-27	Rural Advantage	\$ 318,800	\$ 318,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-29	U of M	\$ 299,284	\$ 299,284	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-34	University of Florida	\$ 999,995	\$ 996,874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-38*	Gas Technology Institute	\$ 861,860	\$ 861,860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-50	Energy Perf Systems	\$ 957,929	\$ 957,929	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-56	U of M	\$ 858,363	\$ 803,246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-57	WindLogics	\$ 997,000	\$ 997,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-69	AURI	\$ 760,000	\$ 760,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-72	Production Specialties	\$ 228,735	\$ 228,735	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-78	Interphases Research	\$ 1,000,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-87	Global Energy Concepts	\$ 370,000	\$ 370,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-93	NREL	\$ 1,000,000	\$ 949,005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-94	Center for Energy and Env	\$ 397,500	\$ 397,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-107	NREL	\$ 1,000,000	\$ 944,452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-110	Center for Sustainable Env-Iowa St Univ	\$ 405,000	\$ 98,343	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Research & Dev.		\$ 11,804,466	\$ 11,333,028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cycle 2 Projects		\$ 19,440,996	\$ 16,777,203	\$ -	\$ -	\$ 114,725	\$ -	\$ 477,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-43	Excelsior Energy (4)	\$ 10,000,000	\$ 10,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cycle 2 Projects Plus Excelsior		\$ 29,440,996	\$ 26,777,203	\$ -	\$ -	\$ 114,725	\$ -	\$ 477,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND

Annual Compliance Report - Cycle 2 Projects

Actuals through August 2014

Forecast through December 2016

Project No.	Name	Forecast Jan 2015	Forecast Feb 2015	Forecast Mar 2015	Forecast Apr 2015	Forecast May 2015	Forecast Jun 2015	Forecast Jul 2015	Forecast Aug 2015	Forecast Sep 2015	Forecast Oct 2015	Forecast Nov 2015	Forecast Dec 2015
EP-26	Hilltop Farm Cooperative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-34	Lower St. Anthony Falls	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-39	St. Olaf College	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-44	Biomass Cogen Demo	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-51	Diamond K and Greden	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Energy Production		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-22	Energy Conversion Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-26	Coaltec Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-27	Rural Advantage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-29	U of M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-34	University of Florida	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-38*	Gas Technology Institute	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-50	Energy Perf Systems	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-56	U of M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-57	WindLogics	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-69	AURI	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-72	Production Specialties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-78	Interphases Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-87	Global Energy Concepts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-93	NREL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-94	Center for Energy and Env	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-107	NREL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-110	Center for Sustainable Env-Iowa St Univ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Research & Dev.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cycle 2 Projects		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP-43	Excelsior Energy (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cycle 2 Projects Plus Excelsior		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND

Annual Compliance Report - Cycle 2 Projects

Actuals through August 2014

Forecast through December 2016

Project No.	Name	Forecast Jan 2016	Forecast Feb 2016	Forecast Mar 2016	Forecast Apr 2016	Forecast May 2016	Forecast Jun 2016	Forecast Jul 2016	Forecast Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Project Totals
EP-26	Hilltop Farm Cooperative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,200,000
EP-34	Lower St. Anthony Falls	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,000,000
EP-39	St. Olaf College	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,500,000
EP-44	Biomass Cogen Demo	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	400,000
EP-51	Diamond K and Greden	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	936,530
Total Energy Production		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,036,530
RD-22	Energy Conversion Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	900,000
RD-26	Coaltec Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	450,000
RD-27	Rural Advantage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	318,800
RD-29	U of M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	299,284
RD-34	University of Florida	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	996,874
RD-38*	Gas Technology Institute	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	861,860
RD-50	Energy Perf Systems	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	957,929
RD-56	U of M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	803,246
RD-57	WindLogics	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	997,000
RD-69	AURI	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	760,000
RD-72	Production Specialties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	228,735
RD-78	Interphases Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,000,000
RD-87	Global Energy Concepts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	370,000
RD-93	NREL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	949,005
RD-94	Center for Energy and Env	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	397,500
RD-107	NREL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	944,452
RD-110	Center for Sustainable Env-Iowa St Univ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	98,343
Total Research & Dev.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	11,333,028
Total Cycle 2 Projects		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	17,369,558
EP-43	Excelsior Energy (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	10,000,000
Total Cycle 2 Projects Plus Excelsior		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	27,369,558

See Attachment 16 for an explanation of all footnotes.

RENEWABLE DEVELOPMENT FUND
 Annual Compliance Report - Cycle 3 Projects
 Actuals through August 2014
 Forecast through December 2016

Project No.	Name	Total Amount Awarded	Actual Through Dec 2012	Actual Jan 2013	Actual Feb 2013	Actual Mar 2013	Actual Apr 2013	Actual May 2013	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013
EP3-2	Merrick	\$ 735,000	\$ 735,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP3-3	Best Power International	\$ 1,994,480	\$ 1,994,480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP3-10	Outland Renewable Energy	\$ 2,000,000	\$ -	\$ -	\$ -	\$ -	\$ 2,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP3-11	EyeOn Energy/Minneapolis	\$ 2,000,000	\$ 2,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP3-12	Freeneg	\$ 1,488,922	\$ 1,488,922	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EP3-13	Minnesota DNR	\$ 894,000	\$ 760,557	\$ -	\$ -	\$ 95,320	\$ -	\$ -	\$ -	\$ 23,089	\$ -	\$ -	\$ -	\$ -	\$ -
Total Energy Production		\$ 9,112,402	\$ 6,978,959	\$ -	\$ -	\$ 95,320	\$ 2,000,000	\$ -	\$ -	\$ 23,089	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-1	U of M (Koda Energy)	\$ 992,989	\$ 605,855	\$ -	\$ -	\$ 115,995	\$ -	\$ -	\$ -	\$ 91,776	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-2	SafTec Corporation	\$ 350,000	\$ 350,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-4	Bepex International	\$ 924,671	\$ 924,671	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-12	Xcel Energy	\$ 1,000,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-21	Northern Planins Power	\$ 493,608	\$ 493,608	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-23	U of M (Biomass)	\$ 819,159	\$ 729,717	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-25	U of M (Nanocrystals)	\$ 732,032	\$ 732,032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-28	U of M (Cropping)	\$ 979,082	\$ 703,196	\$ -	\$ -	\$ -	\$ 72,611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,241	\$ -
RD3-42	U of M (Hydro)	\$ 999,999	\$ 834,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 165,166	\$ -	\$ -	\$ -
RD3-53	InterPhases Research	\$ 1,000,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-58	West Central Telephone	\$ 137,000	\$ 137,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-66	UND	\$ 999,065	\$ 998,697	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-68	UND	\$ 970,558	\$ 970,480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-69	MVAP	\$ 1,000,000	\$ 162,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD3-71	UND	\$ 999,728	\$ 999,438	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RD-77	Coaltec	\$ 1,000,000	\$ 850,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Research & Dev.		\$ 13,397,891	\$ 11,491,693	\$ -	\$ -	\$ 115,995	\$ 72,611	\$ -	\$ -	\$ 91,776	\$ -	\$ 165,166	\$ -	\$ 203,241	\$ -
Board Pilot Investment (13)		\$ 5,000,000													
Total Cycle 3 Projects		\$ 27,510,293	\$ 18,470,652	\$ -	\$ -	\$ 211,315	\$ 2,072,611	\$ -	\$ -	\$ 114,865	\$ -	\$ 165,166	\$ -	\$ 203,241	\$ -

Previous Cycle RDF Grant Project Payments Not Included in 2014 Forecast for Cost Recovery*

	Sep-14	Oct-14	Nov-14	Dec-14	Total
U of M (Koda Energy)	0	0	90,875	0	90,875
MVAP	0	0	837,432	0	837,432
Monthly Sub Total	0	0	928,307	0	928,307
Cumulative Obligation	0	0	928,307	928,307	

* Based on information from project sponsors and/or prior project performance.

** The timing and amount of these payments is based on prior project performance and budget status rather than the timing and amounts reflected in RDF grant contract milestone schedules.

Previous Cycle RDF Grant Project Payments Not Included in 2015 Forecast for Cost Recovery*

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
Crown Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0
U of M (Koda Energy)	0	0	0	0	0	0	0	0	0	0	0	0	0
MVAP	0	0	0	0	0	0	0	0	0	0	0	0	0
Coaltec	0	0	0	0	0	0	0	0	0	100,000	0	0	100,000
Monthly Sub Total	0	0	0	0	0	0	0	0	0	100,000	0	0	100,000
Cumulative Obligation	0	0	0	0	0	0	0	0	0	100,000	100,000	100,000	

Previous Cycle RDF Grant Project Payments Not Included in 2016 Forecast for Cost Recovery*

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Crown Hydro	761,409	0	0	0	750,000	0	0	900,000	0	0	650,000	0	3,061,409
Coaltec	0	0	0	0	0	0	0	0	0	50,000	0	0	50,000
Monthly Sub Total	761,409	0	0	0	750,000	0	0	900,000	0	50,000	650,000	0	3,111,409
Cumulative Obligation	761,409	761,409	761,409	761,409	1,511,409	1,511,409	1,511,409	2,411,409	2,411,409	2,461,409	3,111,409	3,111,409	

* Based on information from project sponsors and/or prior project performance.

RENEWABLE DEVELOPMENT FUND**Annual Compliance Report - Cycle 4 Projects**

Forecast through 2019 - Not Included for Recovery

Project No.	Name	Total Amount Awarded	Forecast 2014	Forecast 2015	Forecast 2016	Forecast 2017	Forecast 2018	Forecast 2019
EP4-3	Mnpls Public School	0	0	0	917,250	0	0	0
EP4-4	SGE Partners LLC	0	0	0	0	0	5,000,000	0
EP4-5	Best Power Intl	0	0	900,000	0	0	0	0
EP4-6	Best Pwr-St. John's	0	0	172,213	0	0	0	0
EP4-7	Anoka Ramsey Com Col	0	0	0	828,900	0	0	0
EP4-9	Mondovi Energy Sys	0	0	0	0	0	2,000,000	0
EP4-11	Innovative Pwr Sys	0	0	0	0	1,850,000	0	0
EP4-13	Metro Airports Comm	0	0	0	2,022,507	0	0	0
EP4-15	MN Renew Energy Soc	0	0	470,944	2,129,056	61,320	0	0
EP4-20	Target Corporation	0	0	466,811	116,702	0	0	0
EP4-21	Farmamerica	0	0	600,000	0	0	0	0
EP4-22	Mnpls Park & Rec Bd	0	0	0	969,741	0	0	0
EP4-24	Bergey Windpower	0	0	930,000	155,000	21,600	0	0
EP4-29	Dragonfly Solar Dge	0	0	0	1,650,000	0	0	0
EP4-34	St Paul Saints Sta	0	0	444,600	111,150	0	0	0
EP4-39	Goodwill Solar, LLC	0	0	0	1,075,250	0	0	0
EP4-41	City of Hutchinson	0	0	0	958,369	0	0	0
EP4-42	Aurora St. Anthony	0	0	0	0	398,000	0	0
EP4-43	Cornerstone Group	0	0	0	0	310,310	0	0
EP4-48	Oak Leaf Energy Ptr	0	0	0	0	2,000,000	0	0
EP4-36	City of Austin	0	0	0	0	0	0	0
EP4-44	Region 5 Dev Comm	0	0	0	0	0	0	0
Total Energy Production		0	0	3,984,568	10,933,925	4,641,230	7,000,000	0
RD4-2	Univ of Minn Dairy	0	0	407,279	341,839	185,033	48,257	0
RD4-4	Xcel Energy Bus Sys	0	0	390,000	0	0	0	0
RD4-11	UofM NRRI Torrefact	0	0	1,601,876	297,573	0	0	0
RD4-12	UofM Noise	0	0	234,263	210,426	125,893	54,520	0
RD4-13	UofM V W S	0	0	617,372	478,611	295,701	0	0
RD4-14	Barr Engineering	0	0	77,130	69,301	14,650	0	0
RD4-8	City of Red Wing	0	0	0	0	0	0	0
RD4-5	Univ of Florida	0	0	0	0	0	0	0
RD4-7	Interphases Solar	0	0	0	0	0	0	0
RD4-1	U of M Gasification	0	0	0	0	0	0	0
Total Research and Development		0	0	3,327,920	1,397,750	621,277	102,777	0
HE4-1	MN W Comm&Tech Coll	0	0	2,400,000	2,050,000	1,050,000	0	0
HE4-2	U of St Thomas	0	0	628,835	1,000,925	527,455	0	0
HE4-3	U of Minnesota	0	0	1,000,000	1,000,000	1,000,000	0	0
Total Higher Education		0	0	4,028,835	4,050,925	2,577,455	0	0
Total Cycle 4 Projects		0	0	11,341,323	16,382,600	7,839,962	7,102,777	0

RDF Use of Funds Summary (Grants Awarded)

Contract	Project Name	Grant	Type	Cycle	Renewable Category	Status	Scheduled Completion
AB-07	AnAerobics, Inc	\$1,300,000	EP	1	Biomass	complete	
AH-01	Crown Hydro	\$5,100,000	EP	1	Hydro	current	01/2017*
AS-05	MN Dept. of Commerce	\$1,150,000	EP	1	Solar	complete	
AS-06	Science Museum	\$100,000	EP	1	Solar	complete	
AW-03	Project Resource Corp	\$900,000	EP	1	Wind	complete	
AW-10	Pipestone Jasper School	\$752,835	EP	1	Wind	complete	
BB-03	Sebesta Blomberg	\$738,654	RD	1	Biomass	complete	
BB-06	Energy Performance Systems	\$266,508	RD	1	Biomass	complete	
BB-09	University of ND - Cofiring	\$444,478	RD	1	Biomass	complete	
BB-10	Community Power Corp.	\$638,635	RD	1	Biomass	complete	
BB-12	Univ of ND - SCR Performance	\$60,000	RD	1	Biomass	complete	
BW-06	Blattner and Sons	\$68,470	RD	1	Wind	complete	
CB-07	Colorado School of Mines	\$1,116,742	RD	1	Biomass	complete	
CB-08	Univ. of ND - SOFC	\$1,250,142	RD	1	Biomass	complete	
CS-05	NREL	\$934,628	RD	1	Solar	complete	
CW-02	Global Energy Concepts	\$75,000	RD	1	Wind	complete	
CW-06	University of Minnesota	\$654,309	RD	1	Wind	complete	
EP-26	Hilltop	\$1,200,000	EP	2	Wind	complete	
EP-34	Lower St. Anthony Falls	\$2,000,000	EP	2	Hydro	complete	
EP-39	St. Olaf	\$1,500,000	EP	2	Wind	complete	
EP-43	Mesaba/Excelsior Energy	\$10,000,000	EP	2	Innovative	complete	
EP-44	CMEC	\$2,000,000	EP	2	Biomass	complete	
EP-51	Diamond K Dairy	\$936,530	EP	2	Biomass	complete	
RD-22	Energy Conversion Devices	\$900,000	RD	2	Biomass	complete	
RD-26	Coaltec	\$450,000	RD	2	Biomass	complete	
RD-27	Rural Advantage	\$318,800	RD	2	Biomass	complete	
RD-29	University of Minnesota	\$299,284	RD	2	Biomass	complete	
RD-34	University of Florida	\$999,995	RD	2	Biomass	complete	
RD-38	Gas Technology Institute	\$861,860	RD	2	Biomass	complete	
RD-50	Energy Performance Systems	\$957,929	RD	2	Biomass	complete	
RD-56	University of Minnesota	\$858,363	RD	2	Biomass	complete	
RD-57	Windlogics	\$997,000	RD	2	Wind	complete	
RD-69	AURI	\$760,000	RD	2	Biomass	complete	
RD-72	Production Specialties	\$228,735	RD	2	Biomass	complete	
RD-78	Interphases Research	\$1,000,000	RD	2	Solar	complete	
RD-87	Global Energy Concepts	\$370,000	RD	2	Wind	complete	
RD-93	NREL - Inkjet Solar Cells	\$1,000,000	RD	2	Solar	complete	
RD-94	Center for Energy and the Environment	\$397,500	RD	2	Biomass	complete	
RD-107	NREL-Low Band Gap-Solar	\$1,000,000	RD	2	Solar	complete	
RD-110	CSET and Iowa State University	\$405,000	RD	2	Biomass	complete	
EP3 - 2	Merrick	\$735,000	EP	3	Solar	complete	
EP3 - 3	Best Power International	\$1,994,480	EP	3	Solar	complete	

RDF Use of Funds Summary (Grants Awarded)

Contract	Project Name	Grant	Type	Cycle	Renewable Category	Status	Scheduled Completion
EP3 - 10	Outland Renewable Energy	\$2,000,000	EP	3	Solar	complete	
EP3 - 11	City of Minneapolis	\$2,000,000	EP	3	Solar	complete	
EP3 - 12	freEner-g	\$1,488,922	EP	3	Solar	complete	
EP3 - 13	Minnesota Department of Natural Resources	\$894,000	EP	3	Solar	complete	
RD3 - 1	University of Minnesota	\$992,989	RD	3	Biomass	current	11/2014*
RD3 - 2	SarTec Corporation	\$350,000	RD	3	Biofuel	complete	
RD3 - 4	Bepex International	\$924,671	RD	3	Biomass	complete	
RD3 - 12	Xcel Energy	\$1,000,000	RD	3	Wind	complete	
RD3 - 21	Northern Plains Power Technologies	\$493,608	RD	3	Solar	complete	
RD3 - 23	University of Minnesota	\$819,159	RD	3	Biomass	complete	
RD3 - 25	University of Minnesota	\$732,032	RD	3	Solar	complete	
RD3 - 28	University of Minnesota	\$979,082	RD	3	Biomass	complete	
RD3 - 42	University of Minnesota	\$999,999	RD	3	Wind	complete	
RD3 - 53	Interphases Solar	\$1,000,000	RD	3	Solar	complete	
RD3 - 58	West Central Telephone Association	\$137,000	RD	3	Wind/Solar	complete	
RD3 - 66	University of North Dakota	\$999,065	RD	3	Biomass	complete	
RD3 - 68	University of North Dakota	\$970,558	RD	3	Biomass	complete	
RD3 - 69	Minnesota Valley Alfalfa Producers	\$1,000,000	RD	3	Biomass	current	11/2014*
RD3 - 71	University of North Dakota	\$999,728	RD	3	Biomass	complete	
RD3 - 77	Coaltec Energy USA	\$1,000,000	RD	3	Biomass	current	10/2016*

* Based on information from project sponsor and subject to change.

RDF Administrative Costs as Percent of Total Grant Payments

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2004-2013
Total RDF Grant Payment:	\$ 1,917,256	\$ 3,761,907	\$ 6,753,411	\$ 10,384,214	\$ 3,238,627	\$ 7,533,073	\$ 8,326,383	\$ 6,943,768	\$ 1,902,837	\$ 3,142,992	\$ 53,904,468
Administrative Expenses	\$ 342,320	\$ 135,366	\$ 188,682	\$ 431,952	\$ 225,705	\$ 118,052	\$ 147,234	\$ 139,629	\$ 101,533	\$ 178,458	\$ 2,008,930
Ratio of Adm. Expenses	17.9%	3.6%	2.8%	4.2%	7.0%	1.6%	1.8%	2.0%	5.3%	5.7%	3.7%

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2004-2014
Total RDF Grant Payment:	\$ 1,917,256	\$ 3,761,907	\$ 6,753,411	\$ 10,384,214	\$ 3,238,627	\$ 7,533,073	\$ 8,326,383	\$ 6,943,768	\$ 1,902,837	\$ 3,142,992	\$ 680,843	\$ -	\$ 54,585,310
Administrative Expenses	\$ 342,320	\$ 135,366	\$ 188,682	\$ 431,952	\$ 225,705	\$ 118,052	\$ 147,234	\$ 139,629	\$ 101,533	\$ 178,458	\$ 21,283	\$ 90,749	\$ 2,030,213
Ratio of Adm. Expenses	17.9%	3.6%	2.8%	4.2%	7.0%	1.6%	1.8%	2.0%	5.3%	5.7%	3.1%	N/A*	3.7%

* 2015 Grant Payments reflect only those included for recovery.

RENEWABLE DEVELOPMENT FUND
Annual Compliance Report
Report of Fund Liability and Unencumbered Balance
Through December 31, 2013

	Up to 2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2003-2013	Total Amount of Awards
1. RDF Grant Payments (a+b+c)	\$ 5,782,469	\$ 1,917,256	\$ 3,761,907	\$ 6,753,411	\$ 10,384,214	\$ 3,238,627	\$ 7,533,073	\$ 8,326,383	\$ 6,943,768	\$ 1,902,837	\$ 3,142,992	\$ 59,686,937	\$ 67,501,690
Cat A1	\$ 3,759,426	\$ 221,000	\$ 196,000	\$ 965,000	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,541,426	\$ 9,302,835
Cat A2	\$ -	\$ -	\$ -	\$ 400,000	\$ 3,436,360	\$ (520,000)	\$ 242,730	\$ 40,910	\$ 1,500,000	\$ 0	\$ 344,175	\$ 5,444,175	\$ 7,636,530
Cat A3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 735,000	\$ 205,090	\$ 3,161,687	\$ 2,400,806	\$ 476,376	\$ 2,118,409	\$ 9,097,368	\$ 9,112,402
a. Total Cat A	\$ 3,759,426	\$ 221,000	\$ 196,000	\$ 1,365,000	\$ 3,836,360	\$ 215,000	\$ 447,820	\$ 3,202,597	\$ 3,900,806	\$ 476,376	\$ 2,462,584	\$ 20,082,969	\$ 26,051,767
Cat B1	\$ 2,023,043	\$ 1,696,256	\$ 1,410,660	\$ 607,120	\$ 284,011	\$ 62,748	\$ 46,620	\$ -	\$ -	\$ -	\$ -	\$ 6,130,458	\$ 6,247,566
Cat B2	\$ -	\$ -	\$ 155,247	\$ 2,781,291	\$ 4,556,660	\$ 2,470,103	\$ 939,061	\$ 201,306	\$ -	\$ 197,741	\$ 31,619	\$ 11,333,028	\$ 11,804,466
Cat B3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000	\$ 2,928,537	\$ 4,191,473	\$ 3,042,962	\$ 1,228,720	\$ 648,789	\$ 12,140,482	\$ 13,397,891
b. Total Cat B	\$ 2,023,043	\$ 1,696,256	\$ 1,565,907	\$ 3,388,411	\$ 4,840,671	\$ 2,632,851	\$ 3,914,218	\$ 4,392,779	\$ 3,042,962	\$ 1,426,461	\$ 680,408	\$ 29,603,968	\$ 31,449,923
c. Excelsior	\$ -	\$ -	\$ 2,000,000	\$ 2,000,000	\$ 1,707,182	\$ 390,776	\$ 3,171,035	\$ 731,007	\$ -	\$ -	\$ -	\$ 10,000,000	\$ 10,000,000
2. Total Administrative Costs	\$ 207,924	\$ 342,320	\$ 135,366	\$ 188,682	\$ 431,952	\$ 225,705	\$ 118,052	\$ 147,234	\$ 139,629	\$ 101,533	\$ 178,458	\$ 2,216,854	
3. Total Other Legislative Mandate:	\$ 10,037,785	\$ 1,513,011	\$ 4,460,426	\$ 8,015,781	\$ 9,481,847	\$ 16,673,693	\$ 16,744,987	\$ 15,619,529	\$ 14,729,047	\$ 13,325,940	\$ 9,531,960	\$ 120,134,005	
University of Minnesota/IREE	\$ 10,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,500,000	\$ 5,000,000	\$ 5,000,000	\$ 2,500,000	\$ -	\$ 25,000,000	
REPI - Wind	\$ 37,785	\$ 1,478,867	\$ 4,268,128	\$ 7,953,355	\$ 9,633,251	\$ 9,011,870	\$ 9,465,152	\$ 9,239,984	\$ 8,511,746	\$ 8,494,153	\$ 6,950,346	\$ 75,044,636	
REPI - Biogas	\$ -	\$ 34,144	\$ 42,298	\$ 62,426	\$ 36,085	\$ 36,823	\$ 292,335	\$ 392,045	\$ 522,260	\$ 523,737	\$ 462,556	\$ 2,404,708	
AURI Biofuel	\$ -	\$ -	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,000	
MPCA Deposit	\$ -	\$ -	\$ -	\$ -	\$ (4,000,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,000,000)	
Next Generation Initiative	\$ -	\$ -	\$ -	\$ -	\$ 3,812,511	\$ 7,625,000	\$ 3,812,500	\$ -	\$ -	\$ -	\$ -	\$ 15,250,011	
REP Administered by DOC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 675,000	\$ 987,500	\$ 312,500	\$ -	\$ -	\$ 1,975,000	
Solar Rebates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 382,541	\$ 1,808,050	\$ 2,119,059	\$ 4,309,650	
Total RDF Cost (1+2+3)	\$ 16,028,177	\$ 3,772,587	\$ 8,357,698	\$ 14,957,874	\$ 20,298,012	\$ 20,138,025	\$ 24,396,112	\$ 24,093,145	\$ 21,812,445	\$ 15,330,310	\$ 12,853,411	\$ 182,037,795	

As of December 31, 2013

1. Total Amount Credited to RDF	\$ 226,250,000
2. Total RDF Payments	\$ 182,037,795
3. Total Amount of Awards	\$ 67,501,690
4. Amount of RDF Grants Paid	\$ 59,686,937

Unencumbered Cumulative \$ 36,397,451

(1-2-3+4)

RENEWABLE DEVELOPMENT FUND

2015 Rider Calculation

Compare MN State Sales Allocator based on RDF and FCA Sales

All Sales in mWh

	a	b	c	d	e	f=a+b+c+d	g=f/a	h	i	j	k	l=k/j	m=h-a
	RDF Total							FCA Total	FCA MN		FCA MN		Total
	System	MN State	ND State	SD State		RDF NSPM	RDF MN	System	State	FCA Total System	State Cal Mo	FCA MN	System
	Calendar	Calendar	Calendar	Calendar		Calendar	State Sales	Calendar	Calendar	Cal Mo Sales less	Sales less	State Sales	Sales
	Month Sales	Month	Month	Month	Wholesale	Month Sales	Allocator	Month Sales	Month Sales	Windsorce	Windsorce	Allocator	Difference
Sep-13	3,523,188	2,639,069	171,672	177,083	1,544	2,989,368	84.85%	3,523,186	2,639,070	3,507,746	2,625,173	74.84%	(2)
Oct-13	3,318,269	2,459,124	172,530	159,644	1,383	2,792,681	84.16%	3,318,269	2,459,123	3,303,072	2,445,310	74.03%	(0)
Nov-13	3,325,584	2,435,476	194,544	160,695	1,420	2,792,135	83.96%	3,325,584	2,435,476	3,312,488	2,423,800	73.17%	0
Dec-13	3,600,313	2,596,924	227,645	173,874	1,687	3,000,130	83.33%	3,600,312	2,596,923	3,586,342	2,584,641	72.07%	(1)
Jan-14	3,722,767	2,681,718	235,311	185,849	0	3,102,878	83.35%	3,722,767	2,681,718	3,706,283	2,665,234	71.91%	0
Feb-14	3,346,502	2,422,465	209,159	159,867	0	2,791,491	83.42%	3,346,503	2,422,465	3,334,074	2,410,036	72.29%	1
Mar-14	3,525,192	2,561,696	208,902	167,491	0	2,938,089	83.35%	3,525,191	2,561,696	3,508,769	2,545,274	72.54%	(1)
Apr-14	3,136,816	2,284,047	181,736	152,413	0	2,618,196	83.47%	3,136,819	2,284,047	3,121,923	2,269,151	72.68%	3
May-14	3,236,465	2,390,366	173,464	156,766	0	2,720,596	84.06%	3,236,465	2,390,367	3,224,106	2,378,008	73.76%	0
Jun-14	3,535,131	2,627,851	167,324	182,385	0	2,977,560	84.23%	3,535,131	2,627,851	3,519,662	2,612,382	74.22%	(0)
Jul-14	3,774,887	2,824,616	184,740	199,663	0	3,209,019	85.01%	3,774,887	2,824,616	3,758,945	2,808,674	74.72%	(0)
Aug-14	3,972,867	2,980,766	193,580	195,227	0	3,369,573	84.81%	3,972,866	2,980,765	3,957,493	2,965,392	74.93%	(1)

- a Total System Sales as reported by Xcel Energy in 2015 RDF Rider filing
- b Minnesota State Electric sales, as reported by Xcel Energy
- c North Dakota State Electric sales, as reported by Xcel Energy
- d South Dakota State Electric sales, as reported by Xcel Energy
- e Wholesale Jurisdiction Electric sales, as reported by Xcel Energy
- f Sum of Minnesota, North Dakota, South Dakota, and Wholesale Electric sales (know as "NSPM"); corresponds to NSPM sales used to create MN State Sales Allocator in 2014 RDF Rider filing
- g Ratio of NSPM to Total System Electric sales; corresponds to the MN State Sales Allocator in the 2015 RDF Rider filing
- h Total System Sales as reported by Xcel Energy in monthly FCA filings
- i Minnesota State Electric sales, as reported by Xcel Energy in monthly FCA filings
- j Total System Sales as reported by Xcel Energy in monthly FCA filings less Windsorce sales not included in FCA calculation
- k Minnesota State Electric sales, as reported by Xcel Energy in monthly FCA filings less Windsorce sales not included in FCA calculation
- l Ratio of NSPM to Total System Electric sales as reported in monthly FCA filings
- m Comparison of Total System Sales reported in 2014 RDF Rider filing and monthly FCA filings

RENEWABLE DEVELOPMENT FUND

2015 Rate Rider Calculation

Compare Actual RDF Rider Revenues to Revenues Calculated using FCA sales

Month	Ride r	CRS Tariff	CRS Tariff Description	Business Unit	Object	a kWh Billing Month Volume	b Amount	c = b/a Average Rider Rate	Description	d FCA Sales	e=a-d Difference	f=d*e Revenue	g=b-f Difference
									Total MN Cal Mo Sales	2,871,810			
									Less: Wholesale	(233,542)			
									Less: Net Wholesale Unbill	86			
									Add: Interdepartmental	716			
									Less: Windsorce	(15,440)			
Sep-13	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	883,837,255	355,298.07		Total MN Cal Mo Retail	2,623,630			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,968,488,989	791,317.24		Less: Net Unbilled	232,873			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	10,808,983	4,344.75		Add: Windsorce	15,440			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	8,177,335	3,287.40		Less: Interdepartmental	(716)			
						2,871,312,562	1,154,247.46		Total MN Bill Mo Retail	2,871,227	86	1,154,233.25	14
									Total MN Cal Mo Sales	2,458,095			
									Less: Wholesale	266			
									Less: Net Wholesale Unbill	160			
									Add: Interdepartmental	602			
									Less: Windsorce	(15,197)			
Oct-13	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	660,299,944	265,509.03		Total MN Cal Mo Retail	2,443,926			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,897,287,306	762,716.88		Less: Net Unbilled	118,675			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	12,165,510	4,890.45		Add: Windsorce	15,197			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	7,444,261	2,992.56		Less: Interdepartmental	(602)			
						2,577,197,021	1,036,108.92		Total MN Bill Mo Retail	2,577,196	1	1,036,032.79	76
									Total MN Cal Mo Sales	2,621,886			
									Less: Wholesale	(187,584)			
									Less: Net Wholesale Unbill	(37)			
									Add: Interdepartmental	1,211			
									Less: Windsorce	(13,096)			
Nov-13	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	573,923,784	230,723.62		Total MN Cal Mo Retail	2,422,380			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,629,555,846	655,084.54		Less: Net Unbilled	(213,130)			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	13,009,232	5,229.80		Add: Windsorce	13,096			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	4,646,212	1,867.99		Less: Interdepartmental	(1,211)			
						2,221,135,074	892,905.95		Total MN Bill Mo Retail	2,221,135	-	892,896.27	10
									Total MN Cal Mo Sales	2,644,222			
									Less: Wholesale	(47,591)			
									Less: Net Wholesale Unbill	(268)			
									Add: Interdepartmental	560			
									Less: Windsorce	(13,970)			
Dec-13	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	777,184,946	312,399.08	0.000402	Total MN Cal Mo Retail	2,582,953			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,767,781,782	710,623.89	0.000402	Less: Net Unbilled	(30,474)			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	16,128,016	6,483.23	0.000402	Add: Windsorce	13,970			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	4,815,782	1,935.84	0.000402	Less: Interdepartmental	(560)			
						2,565,910,527	1,031,442.04		Total MN Bill Mo Retail	2,565,889	22	1,031,487.38	(45)

RENEWABLE DEVELOPMENT FUND

2015 Rate Rider Calculation

Compare Actual RDF Rider Revenues to Revenues Calculated using FCA sales

Month	Ride r	CRS Tariff	CRS Tariff Description	Business Unit	Object	a kWh Billing Month Volume	b Amount	c = b/a Average Rider Rate	Description	d FCA Sales	e=a-d Difference	f=d*e Revenue	g=b-f Difference
									Total MN Cal Mo Sales	3,007,734			
									Less: Wholesale	(328,285)			
									Less: Net Wholesale Unbill	1,687			
									Add: Interdepartmental	582			
									Less: Windsourc	(16,484)			
Jan-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	971,924,415	551,815.52	0.000568	Total MN Cal Mo Retail	2,665,234			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,946,995,801	1,027,598.92	0.000528	Less: Net Unbilled	259,863			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	16,352,787	8,606.74	0.000526	Add: Windsourc	16,484			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	5,725,575	2,792.48	0.000488	Less: Interdepartmental	(582)			
						2,940,998,578	1,590,813.66		Total MN Bill Mo Retail	2,940,999	-	1,590,813.89	(0)
									Total MN Cal Mo Sales	2,697,342			
									Less: Wholesale	(275,487)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	610			
									Less: Windsourc	(12,429)			
Feb-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	747,480,180	559,913.66	0.000749	Total MN Cal Mo Retail	2,410,036			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,713,368,794	1,265,164.91	0.000738	Less: Net Unbilled	57,490			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	13,616,320	10,114.54	0.000743	Add: Windsourc	12,429			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	4,878,774	3,526.42	0.000723	Less: Interdepartmental	(610)			
						2,479,344,069	1,838,719.53		Total MN Bill Mo Retail	2,479,345	(1)	1,838,720.21	(1)
									Total MN Cal Mo Sales	2,835,957			
									Less: Wholesale	(274,839)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	578			
									Less: Windsourc	(16,422)			
Mar-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	765,995,244	574,412.98	0.000750	Total MN Cal Mo Retail	2,545,274			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,836,048,815	1,376,971.64	0.000750	Less: Net Unbilled	60,470			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	13,821,730	10,366.75	0.000750	Add: Windsourc	16,422			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	5,722,949	4,290.61	0.000750	Less: Interdepartmental	(578)			
						2,621,588,738	1,966,041.98		Total MN Bill Mo Retail	2,621,588	1	1,966,191.00	(149)
									Total MN Cal Mo Sales	2,516,705			
									Less: Wholesale	(233,118)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	460			
									Less: Windsourc	(14,896)			
Apr-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	646,609,794	484,949.82		Total MN Cal Mo Retail	2,269,151			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,678,168,956	1,258,644.80		Less: Net Unbilled	57,733			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	11,656,308	8,742.85		Add: Windsourc	14,896			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	4,938,672	3,707.01		Less: Interdepartmental	(460)			
						2,341,373,730	1,756,044.48		Total MN Bill Mo Retail	2,341,320	54	1,755,990.00	54
									Total MN Cal Mo Sales	2,862,285			

RENEWABLE DEVELOPMENT FUND

2015 Rate Rider Calculation

Compare Actual RDF Rider Revenues to Revenues Calculated using FCA sales

Month	Ride r	CRS Tariff	CRS Tariff Description	Business Unit	Object	a kWh Billing Month Volume	b Amount	c = b/a Average Rider Rate	Description	d FCA Sales	e=a-d Difference	f=d*e Revenue	g=b-f Difference
									Less: Wholesale	(472,893)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	975			
									Less: Windsource	(12,359)			
May-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	574,210,593	430,680.92		Total MN Cal Mo Retail	2,378,008			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,627,889,438	1,220,859.77		Less: Net Unbilled	(172,488)			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	9,889,429	7,421.24		Add: Windsource	12,359			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	4,913,665	3,685.18		Less: Interdepartmental	(975)			
						2,216,903,125	1,662,647.11		Total MN Bill Mo Retail	2,216,904	(1)	1,662,678.00	(31)
									Total MN Cal Mo Sales	2,841,915			
									Less: Wholesale	(215,856)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	1,792			
									Less: Windsource	(15,469)			
Jun-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	686,716,624	515,100.94		Total MN Cal Mo Retail	2,612,382			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,846,351,073	1,384,763.67		Less: Net Unbilled	(78,299)			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	9,339,286	6,998.87		Add: Windsource	15,469			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	5,353,353	4,015.10		Less: Interdepartmental	(1,792)			
						2,547,760,336	1,910,878.58		Total MN Bill Mo Retail	2,547,760	-	1,910,820.00	59
									Total MN Cal Mo Sales	2,985,823			
									Less: Wholesale	(162,406)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	1,199			
									Less: Windsource	(15,942)			
Jul-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	851,898,074	638,998.00		Total MN Cal Mo Retail	2,808,674			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,945,810,400	1,459,390.06		Less: Net Unbilled	(10,980)			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	8,663,165	6,492.14		Add: Windsource	15,942			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	6,065,070	4,548.93		Less: Interdepartmental	(1,199)			
						2,812,436,709	2,109,429.13		Total MN Bill Mo Retail	2,812,437	-	2,109,327.75	101
									Total MN Cal Mo Sales	3,170,342			
									Less: Wholesale	(189,665)			
									Less: Net Wholesale Unbill	-			
									Add: Interdepartmental	89			
									Less: Windsource	(15,373)			
Aug-14	RDF	6447	MNRRDF:[AResource Adjustment	450006	511115	841,452,475	631,174.55		Total MN Cal Mo Retail	2,965,393			
	RDF	6448	MNCRDF:[AResource Adjustment	450016	511215	1,907,313,834	1,430,519.80		Less: Net Unbilled	(216,423)			
	RDF	6449	MNPRDF:[AResource Adjustment	450016	511415	8,675,595	6,507.28		Add: Windsource	15,373			
	RDF	7295	MNMRDF:[AResource Adjustment	450016	511615	6,762,896	5,072.77		Less: Interdepartmental	(89)			
						2,764,204,800	2,073,274.40		Total MN Bill Mo Retail	2,764,254	(49)	2,073,190.50	84

RENEWABLE DEVELOPMENT FUND

Rider Calculation

Footnotes for All Schedules

Footnote Number	Footnote Description
1	Administration costs recovered from Minnesota customers are equal to the Total Administrative costs multiplied by the MN Admin Cost Recovery Percentage
2	Mandated by the Minnesota Legislature in 2003 for the Initiative for Renewable Energy and the Environment
3	Mandated by the Minnesota Legislature in 2003 for Renewable Energy Production Incentive payments
4	Mandated by the Minnesota Legislature in 2003 for the Excelsior Energy project to be paid over 5 years
5	Mandated by the Minnesota Legislature in 2005 for the Agricultural Utilization Research Institute
6	Mandated by the Minnesota Legislature in 2005 requiring the Minnesota Pollution Control Agency to make a deposit to the RDF account by 2007
7	Mandated by the Minnesota Legislature in 2009 for a payment in the amount of \$15.25 million over two fiscal years for the Next Gen Initiative
8	Mandated by the Minnesota Legislature in 2009 to pay \$20 million to IREE over four years. In 2011, the Minnesota legislature eliminated the final year payment of \$5 million, reducing the total to \$15 million
9	Mandated by the Minnesota Legislature in 2009 for a payment in the amount of \$1.975 million over two fiscal years for projects and programs administered by the DOC
10	Mandated by the Minnesota Legislature in 2010 to pay \$21 million over five years for Minnesota Bonus Solar Rebates
11	Made in Minnesota Solar Energy Production Incentive Account - A ten year, \$15 million/year "Made In MN" incentive fund from 2014 – 2023 to be administered by the DOC. About \$3 million/year will come from CIP funds and the balance of \$12 million/year is from the RDF. Expected total obligation from the RDF is \$120 million. (Statute
12	Solar Energy Incentive Program - A five year, \$5 million/year solar production incentive program from 2014 – 2018 with payouts over ten years (approximately 2015 – 2028). Total obligation of \$25 million from the RDF. Sign up and installation in 2014 with first payments to begin in 2015. RDF payment expected to peak at \$2.5 million/year by 2019. Sign-up estimated at \$.5 million/year.
13	In 2013, the \$5 million earmarked for future pilot investments was reallocated to Cycle 4 Grant awards.

Docket No. E002/M-14-____
RDF Rider Petition
Attachment 17

Redline

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RENEWABLE DEVELOPMENT FUND RIDER

Section No. 5

~~13th~~14th Revised Sheet No. 143

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There shall be included on each customer's monthly bill a Renewable Development Fund charge that shall be the applicable Renewable Development Fund factor multiplied by the customer's monthly kWh electric consumption.

DETERMINATION OF RENEWABLE DEVELOPMENT FUND FACTOR

The applicable Renewable Development Fund factor shall be the quotient obtained by dividing the annual Renewable Development Fund Tracker amount by the annual forecasted kWh sales. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission.

Residential	\$0.000750 <u>\$0.000589</u> per kWh
Commercial	\$0.000750 <u>\$0.000589</u> per kWh

R
R

Recoverable Renewable Development Fund Expense

All costs appropriately charged to the Renewable Development Fund Tracker account shall be eligible for recovery through this Rider, and all revenues received from the Renewable Development Fund portion of the Resource Adjustment shall be credited to the Renewable Development Fund Tracker account.

PROVISION OF FORECAST DATA

To assist commercial and industrial customers in budgeting and managing their energy costs, the Company will annually make available on October 1st a 24-month forecast of the Renewable Development Fund Factor applicable to demand billed C&I customers under this Rider. The forecast period begins January 1st of the following year. This forecast will be provided only to customers who have signed a protective agreement with the Company.

Date Filed: ~~09-27-13~~09-26-14 By: David M. Sparby Effective Date: ~~01-01-14~~
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. E002/M-~~13-90514-~~ Order Date: ~~12-11-13~~

Docket No. E002/M-14-____
RDF Rider Petition
Attachment 17

Clean

MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2

RENEWABLE DEVELOPMENT FUND RIDER

Section No. 5
14th Revised Sheet No. 143

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There shall be included on each customer's monthly bill a Renewable Development Fund charge that shall be the applicable Renewable Development Fund factor multiplied by the customer's monthly kWh electric consumption.

DETERMINATION OF RENEWABLE DEVELOPMENT FUND FACTOR

The applicable Renewable Development Fund factor shall be the quotient obtained by dividing the annual Renewable Development Fund Tracker amount by the annual forecasted kWh sales. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission.

Residential	\$0.000589 per kWh
Commercial	\$0.000589 per kWh

R
R

Recoverable Renewable Development Fund Expense

All costs appropriately charged to the Renewable Development Fund Tracker account shall be eligible for recovery through this Rider, and all revenues received from the Renewable Development Fund portion of the Resource Adjustment shall be credited to the Renewable Development Fund Tracker account.

PROVISION OF FORECAST DATA

To assist commercial and industrial customers in budgeting and managing their energy costs, the Company will annually make available on October 1st a 24-month forecast of the Renewable Development Fund Factor applicable to demand billed C&I customers under this Rider. The forecast period begins January 1st of the following year. This forecast will be provided only to customers who have signed a protective agreement with the Company.

Date Filed: 09-26-14 By: David M. Sparby Effective Date:
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. E002/M-14- Order Date:

CERTIFICATE OF SERVICE

I, SaGonna Thompson, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

Xcel Energy Misc. Electric Service List

Dated this 26th day of September 2014

/s/

SaGonna Thompson
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
James J.	Bertrand	james.bertrand@leonard.com	Leonard Street & Deinard	150 South Fifth Street, Suite 2300 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Michael	Bradley	mike.bradley@lawmoss.com	Moss & Barnett	150 S. 5th Street, #1200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Jeffrey A.	Daugherty	jeffrey.daugherty@centerpointenergy.com	CenterPoint Energy	800 LaSalle Ave Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service 1400	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Michael	Hoppe	il23@mtn.org	Local Union 23, I.B.E.W.	932 Payne Avenue St. Paul, MN 55130	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law	2265 Roswell Road Suite 100 Marietta, GA 30062	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Johnson	Rick.Johnson@lawmoss.com	Moss & Barnett	150 S. 5th Street Suite 1200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Mark J.	Kaufman	mkaufman@ibewlocal949.org	IBEW Local Union 949	12908 Nicollet Avenue South Burnsville, MN 55337	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Thomas G.	Koehler	N/A	Local Union #160, IBEW	2909 Anthony Ln Minneapolis, MN 55418-3238	Paper Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W Farmington, MN 55024	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
David W.	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	Suite 300 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.	76 W Kellogg Blvd St. Paul, MN 55102	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Ron	Spangler, Jr.	rlspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Byron E.	Starns	byron.starns@leonard.com	Leonard Street and Deinard	150 South 5th Street Suite 2300 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
James M.	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	470 U.S. Bank Plaza 200 South Sixth Street Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
SaGonna	Thompson	Regulatory.Records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric
Lisa	Veith	lisa.veith@ci.stpaul.mn.us	City of St. Paul	400 City Hall and Courthouse 15 West Kellogg Blvd. St. Paul, MN 55102	Electronic Service	No	GEN_SL_Northern States Power Company dba Xcel Energy-Elec_Xcel Miscl Electric