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October 3, 2025

Ms. Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East
Suite 350
St. Paul, MN 55101-2147

**RE: In the Matter of Otter Tail Power Company's 2023 Integrated Distribution Plan
Docket No. E017/M-23-380
Initial Filing**

Dear Ms. Bergman:

Otter Tail Power Company (Otter Tail Power) hereby submits to the Minnesota Public Utilities Commission (Commission) its Petition for approval of a new Electric Vehicle Charging Rider and the corresponding tariff.

Otter Tail Power has electronically filed this document with the Commission and is serving a copy on all persons on the official service list for these dockets. A Certificate of Service is also enclosed.

If you have any questions regarding this filing, please contact me at 218-739-8639 or at jgrenier@otpc.com.

Sincerely,

/S/ Jason Grenier
Jason Grenier
Manager, Retail Energy Solutions

kde
Enclosures
By electronic filing
c: Service Lists

**STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION**

**In the Matter of Otter Tail Power
Company's 2023 Integrated
Distribution Plan**

**Docket No. E017/M-23-380
SUMMARY OF FILING**

Otter Tail Power Company (Otter Tail Power or the Company) has filed this Petition with the Minnesota Public Utilities Commission for approval of its proposed Electric Vehicle Credit Rider (EVCR), approval of its new Section 14.05 Rate Schedule pertaining to the EVCR, and approve the Company's proposal to recover the Company's investments and expenses related to the EVCR within its Energy Conservation Optimization Program.

**STATE OF MINNESOTA
BEFORE THE
MINNESOTA PUBLIC UTILITIES COMMISSION**

**In the Matter of Otter Tail Power
Company's Petition 2023
Integrated Distribution Plan**

**Docket No. E017/M-23-380
PETITION**

I. INTRODUCTION

In this filing, Otter Tail Power Company (Otter Tail Power or the Company) requests approval for a new Electric Vehicle (EV) Credit Rider (EVCR). This rider will offer an additional option for EV customers interested in participating in Otter Tail Power's demand control programs. The EVCR is designed to reduce both upfront installation costs and ongoing electricity bills for participants.

The Company will gain the ability to actively manage EV charger operation during periods of high economic and Midcontinent Independent System Operator (MISO) system capacity costs, enhancing grid reliability and efficiency. The EVCR represents a small but strategic addition to a growing portfolio of demand control offerings tailored to residential EV customers.

II. SUMMARY OF FILING

Pursuant to Minn. Rules 7829.1300, subp. 1, a one-paragraph summary of the filing accompanies this Petition.

III. GENERAL FILING INFORMATION

Pursuant to Minn. Rules 7829.1300, subp. 3, the following information is provided.

A. Name, address, and telephone number of utility

(Minn. Rules 7829.1300, subp. 3(A))

Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, Minnesota 56538-0496
(218) 739-8200

B. Name, address, and telephone number of utility attorney

(Minn. Rules 7829.1300, subp. 3(B))

Lauren Donofrio
Senior Associate General Counsel - Regulatory
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, Minnesota 56538-0496
(218) 739-8774

C. Date of filing and proposed effective date of rates

(Minn. Rules 7829.1300, subp. 3(C))

The date of this Petition is October 3, 2025. Otter Tail Power requests that the proposed \$9.00 Rate Credit for a single electric vehicle charger and \$13.00 become effective January 1, 2026, or on the first day of the month following Commission approval, should its decision be thereafter.

D. Statutes controlling schedule for processing the filing

(Minn. Rules 7829.1300, subp. 3(D))

Minn. Stat. §216B.16 permits a utility to implement a proposed new service offering and rate change after giving the Commission a 60-day notice. The proposed Electric Vehicle Credit Rider Petition falls under the definition of a “miscellaneous tariff filing” under Minn. Rules 7829.0100, Subp. 11, with Minn. Rules 7829.1400 allowing initial comments within 30 days of filing and replies no more than 10 days thereafter.

E. Title of utility employee responsible for filing

(Minn. Rules 7829.1300, subp. 3(E))

Jason Grenier
Manager, Retail Energy Solutions
Regulatory Administration
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, Minnesota 56538-0496
(218) 739-8639

F. Impact on Rates

(Minn. Rules 7829.1300, subp. 3(F))

The Company will request recovery of costs associated with the EVRC through its Energy Conservation Optimization (ECO) Program and associated Rider. The direct impact on the rate will be minimal.

G. Service List

(Minn. Rules 7829.0700)

Otter Tail Power requests that the following persons be placed on the Commission’s official service list for this matter and that any trade secret comments, requests, or information be provided to the following on behalf of Otter Tail Power:

Jason Grenier
Manager, Retail Energy Solutions
Regulatory Administration
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8639
jgrenier@otpc.com

Lauren Donofrio
Senior Associate General Counsel
Regulatory – Legal Department
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
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Regulatory Filing Coordinator
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
regulatory_filing_coordinators@otpc.com

H. Service on other parties

(Minn. Rules 7829.1300, subp. 2; Minn. Rules 7829.0600)

Pursuant to Minn. Rule 7829.1300, subp. 2, Otter Tail Power served a copy of this Petition on the Division of Energy Resources of the Department of Commerce and the Residential Utilities Division of the Office of the Attorney General. A summary of the filing prepared in accordance with Minn. Rule 7829.1300, subp. 1 was served on all parties on Otter Tail Power's general service list.

IV. DESCRIPTION AND PURPOSE OF FILING

A. Background

Otter Tail Power is requesting approval for the proposed EVCR. This new customer offering is intended to accomplish two goals of Minnesota’s energy policy. First, it supports

the adoption of EVs which are proven to reduce overall energy usage, reduce environmental impacts, and provide a lower overall cost for drivers. Secondly, the proposal expands the Company's load management offerings by adding a simple load control solution for EV owners. This solution not only mitigates the Company from purchasing higher priced energy and capacity for customers charging EVs but also reduces the costs for the customer to charge their EV. This solution aligns with the Company's commitment to continually assess barriers to EV adoption and provide holistic customer offerings from the initial vehicle purchase to efficient charging and the final driving experience.

As intermittent renewable generation increasingly contributes to the energy mix, local marginal pricing can swing considerably, and the timing of cost-effective electricity usage now varies significantly from day to day. Concurrently, transmission and distribution systems may encounter capacity constraints during periods of elevated demand. To mitigate these challenges, customer participation in direct demand control rate programs is becoming vital. Participation in these programs enables the Company to strategically manage system loads, particularly flexible demand like electric vehicle charging, by shifting usage to more economic and operationally favorable hours. The ability to dynamically manage loads not only enhances grid reliability and efficiency but also supports broader policy goals around decarbonization, efficiency, and cost containment.

While several of the Company's demand control programs require two service meters, the proposed charging credit is designed to target customers who only have a residential or farm service meter at their residence. There are several factors that might deter customers from installing a second off-peak service or switching to a time-of-day rate, such as chosen heating/cooling equipment, installation costs, or estimated usage. By not placing an EV charger on these second meter rates the risk of charging occurring during peak times is present and considered unmanaged. The EVCR credit aims to support this subset of customers in participating in and shifting EV charging to more economical periods, helping optimize system efficiency and reducing overall costs for all customers. EV owners, who do not currently have a second off-peak service, could see significant savings by not having to install a second meter. Further, by participating in direct demand control the customer will receive a monthly credit, reducing the overall energy cost of charging their electric vehicle.

For Customers participating in the EVCR rate, the Company will install a load control switch at the premise that responds to control signals transmitted through the Company's communication network. Customers will be required to connect any EV charger on the premise to the Company-provided load control switch, ensuring that EV charging ceases when signaled. Any additional load-shedding relays that may be required beyond the Company-provided load control switch will be the responsibility of the customer. The Company-provided load control switch is dedicated to the customers EV and will not impact any other customer equipment on the premise.

B. Electrical Vehicle Charging Credit Rate Design

Otter Tail Power developed the proposed EVCR utilizing the Company's 2025 Marginal Cost Study (MCS), the standard residential rate approved in the Company's 2020 Minnesota rate case¹ and Minnesota EV load profiles. The objective of the EVCR is to provide reasonable compensation to customers who elect to participate by agreeing to allow Otter Tail Power to control their EV charging for up to twelve hours per day, with no annual maximum control hours.

To establish the proposed credit, the Company began with an analysis of the marginal cost study, which groups hourly costs into three time-of-day categories for each season: on-peak, mid-peak, and off-peak. The Company has designed the program to call control events in the on- peak and mid-peak hours, leaving the majority of all EV charging to take place during the lowest-cost, off-peak hours.

Based on this assumption, the Company compared the standard residential rate against the average off-peak marginal cost from the MCS. The difference between these two values represents the savings associated with controlled EV charging during the off-peak hours. The savings identified through this comparison would be returned to customers in the form of an on-bill monthly credit.

Assuming the typical monthly usage of 504 kWh for a single EV customer, the calculation resulted in slightly over \$9.00 in savings, which serves as the basis for the proposed \$9.00 bill credit. In order to design a credit for homes with multiple EVs, the Company utilized data reported by the U.S. Energy Information Administration that concludes a second EV in a home is driven only 47.95% of the miles driven by the primary vehicle.² Applying this assumption to the 504 kWh of monthly charging for a single EV results in an expected 745 kWh average monthly charging usage for households with multiple EVs. Using the same calculation process as the single vehicle credit this produced a proposed monthly credit of \$13.00 for multi-EV households.

V. OTTER TAIL POWER'S PROPOSED ELECTRIC VEHICLE CREDIT RIDER RATE SCHEDULE

A. Rate Schedule Terms and Conditions

The EVCR is a voluntary rider that is available to customers currently taking service on the Standard Residential Rate or Farm Rate that has a hardwired Level 2 EV charger(s) installed at their residence. Participants must provide proof of EV ownership and are responsible for informing the Company if they no longer own an EV.

¹ See Minnesota eDocket Docket NO. E017/GR-20-719.

² See [U.S. households with more vehicles travel more but use additional vehicles less](#)

Participants of this Rider will agree to up to 12 hours of controlled service within a 24-hour period. Most control periods will last between 1- 3 hours but might last longer during emergency MISO periods.

Currently, the Company is not proposing this rider include event “opt-out” capabilities due to system limitations. The Company’s metering and load management technologies are undergoing upgrades that could possibly offer opt-out offerings in the future. Not offering an “opt-out” opportunity will allow for a broader commitment and more engagement from participating EV customers. This engagement will support better tracking of new EV-related loads and enable targeted marketing as future options become available that may better suit individual customer needs. The control durations proposed are designed to be short and flexible enough to ensure customers are receiving adequate charging without issues or concern.

VI. RECOVERY OF COSTS

Otter Tail Power proposes to track and recover all costs approved in this filing through its ECO Program and its applicable ECO Rider. The EVC will be added to the portfolio of Load Management measures offered in Otter Tail Power’s ECO Program. Following the approval of this petition, the Company will make an ECO Modification filing to request the EVR be added to the Load Management Portfolio. Within the ECO Modification, the Company will submit a proposed budget to administer the program and a cost effectiveness evaluation.

VII. RATE SCHEDULES AND CUSTOMER NOTIFICATION

Otter Tail Power includes with this Petition as Attachment 1 the following Rate Schedules to reflect the addition of this new rider.

- A. MN Index
- B. MN 13.00 Mandatory Riders – Applicability Matrix
- C. MN 14.00 Voluntary Riders – Availability Matrix
- D. New MN 14.05 Electric Vehicle Credit Rider

Upon receiving Commission approval, in accordance with Minn. Rule 7820.3200, Otter Tail Power will deliver to each customer a bill insert implementation notice informing them of the approval of the rate schedules as amended. A sample of this notice is included in Attachment 2.

VIII. CONCLUSION

Otter Tail Power's proposed Electric Vehicle Credit Rider represents a strategic step toward expanding customer participation in demand control programs while supporting the broader goals of beneficial electrification. By offering a bill credit to EV owners who allow controlled charging, the Company can better align EV load with off-peak periods, enhancing grid reliability and operational efficiency. This proposed rider not only reduces barriers for customers without a second off-peak service but also enables more options for EV owners to participate in load management initiatives. As Otter Tail Power continues to modernize its metering and demand control infrastructure, this offering marks continued progress toward future innovations and customer-centric solutions in the evolving energy landscape. Otter Tail Power requests the MPUC to approve the following request items:

1. Approval of its proposed Electric Vehicle Credit
2. Approval of its proposed Electrical Vehicle Credit Rider Section 14.05 Rate Schedule and the Rate Schedule updates to the Index and Sections 13.00, 14.00 reflecting the addition of this rider.
3. Approval of the Company's proposal to address the Company's accounting for this Rider within its Energy Conservation Optimization Program.

Dated: October 3, 2025

Respectfully submitted,

OTTER TAIL POWER COMPANY

By: /s/JASON GRENIER

Jason Grenier

Manager Retail Energy Solutions

Otter Tail Power Company

215 S. Cascade Street

Fergus Falls, MN 56537

(218) 739-8639

jgrenier@otpc.com

Attachment 1

Redline and Clean Version of Updated Electric Rate Schedules

Section 00.00 – Minnesota Index

Section 13.00 – Mandatory Riders – Applicability Matrix

Section 14.00 – Voluntary Riders – Availability Matrix

Section 14.05 – New MN Electric Vehicle Credit Rider



Fergus Falls, Minnesota

Section Item

13.11 Electric Utility Infrastructure Cost (EUIC) Recovery Rider

14.00 VOLUNTARY RIDERS AND AVAILABILITY MATRIX

14.01 Water Heating Control Rider

14.02 Real Time Pricing Rider

14.03 Large General Service Rider

14.04 Controlled Service – Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel Riders)

14.05 ~~Electric Vehicle Credit Rider~~ Reserved for Future Use

14.06 Controlled Service – Deferred Load Rider

14.07 Fixed Time of Service Rider

14.08 Air Conditioning Control Rider (~~Cool~~Savings)

14.09 Renewable Energy Rider (~~Tail~~Winds)

14.10 WAPA Bill Crediting Program Rider

14.11 Reserved for Future Use

14.12 Off-Peak Electric Vehicle Rider

14.13 Reserved for Future Use

14.14 My Renewable Energy Credits (My RECs) Rider

15.00 MINNESOTA ELECTRIC SERVICE AREA

15.00 Retail Electric Service to Communities



Fergus Falls, Minnesota

Section Item

13.11 Electric Utility Infrastructure Cost (EUIC) Recovery Rider

14.00 VOLUNTARY RIDERS AND AVAILABILITY MATRIX

| | |
|-------|---|
| 14.01 | Water Heating Control Rider |
| 14.02 | Real Time Pricing Rider |
| 14.03 | Large General Service Rider |
| 14.04 | Controlled Service – Interruptible Load Self-Contained and CT Metering Rider (Dual Fuel Riders) |
| 14.05 | Electric Vehicle Credit Rider |
| 14.06 | Controlled Service – Deferred Load Rider |
| 14.07 | Fixed Time of Service Rider |
| 14.08 | Air Conditioning Control Rider (CoolSavings) |
| 14.09 | Renewable Energy Rider (TailWinds) |
| 14.10 | WAPA Bill Crediting Program Rider |
| 14.11 | Reserved for Future Use |
| 14.12 | Off-Peak Electric Vehicle Rider |
| 14.13 | Reserved for Future Use |
| 14.14 | My Renewable Energy Credits (My RECs) Rider |

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15.00 MINNESOTA ELECTRIC SERVICE AREA

15.00 Retail Electric Service to Communities



Fergus Falls, Minnesota

Minnesota Public Utilities Commission
 Section 13.00
 ELECTRIC RATE SCHEDULE
 Mandatory Riders – Applicability Matrix

| Applicability Matrix | | | | | | | | | | | | |
|--|-------------------------|-------------------------|--|---|--|----------------------------------|-------------------------|----------------------|-----------------------------------|--|--|--|
| | Mandatory Riders | Energy Adjustment Rider | Energy Conservation and Optimization (ECO) Rider | Competitive Rate to Large General Service Rider | Renewable Resource Cost Recovery Rider | Transmission Cost Recovery Rider | Reserved for Future Use | Uplift Program Rider | Environmental Cost Recovery Rider | Energy-Intensive, Trade-Exposed (EITE) Rider | Revenue Decoupling Mechanism (RDM) Rider | Electric Utility Infrastructure Cost Recovery (EUIC) Rider |
| Tariffs | <i>Section Numbers</i> | 13.01 | 13.02 | 13.03 | 13.04 | 13.05 | 13.06 | 13.07 | 13.08 | 13.09 | 13.10 | 13.11 |
| MANDATORY RIDERS | | | | | | | | | | | | |
| Energy Adjustment Rider | 13.01 | | | | | | | | | ✓ | | |
| Energy Conservation and Optimization (ECO) Rider | 13.02 | | | | | | | | | ✓ | | |
| Competitive Rate to Large General Service Rider | 13.03 | | | | | | | | | ✓ | | |
| Renewable Cost Recovery Rider | 13.04 | | | | | | | | | ✓ | | |
| Transmission Cost Recovery Rider | 13.05 | | | | | | | | | ✓ | | |
| Reserved for Future Use | 13.06 | | | | | | | | | | | |
| Uplift Program Rider | 13.07 | | | | | | | | | | | |
| Environmental Cost Recovery Rider | 13.08 | | | | | | | | | ✓ | | |
| Energy-Intensive, Trade-Exposed (EITE) Rider | 13.09 | | | | | | | | | | | |
| Revenue Decoupling Mechanism (RDM) Rider | 13.10 | | | | | | | | | | | |
| Electric Utility Infrastructure Cost Recovery (EUIC) Rider | 13.11 | | | | | | | | | | | |
| VOLUNTARY RIDERS | | | | | | | | | | | | |
| Water Heating Control Rider | 14.01 | | ✓ | | | | | | | ✓ | | |
| Real Time Pricing Rider | 14.02 | | | | | | | | | ✓ | | |
| Large General Service Rider | 14.03 | ✓ | | | | | | | | ✓ | | |
| Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | 14.04 | | | | | | | | | ✓ | | |
| Electric Vehicle Credit Rider Reserved for Future | 14.05 | | | | | | | | | | | |
| Controlled Service - Deferred Load Rider | 14.06 | | | | | | | | | ✓ | | |
| Fixed Time of Service Rider | 14.07 | | | | | | | | | ✓ | | |
| Air Conditioning Control Rider (Cool Savings) | 14.08 | | | | | | | | | ✓ | | |
| Renewable Energy Rider (Tail Rider) | 14.09 | | | | | | | | | ✓ | | |
| WAPA Bill Crediting Program Rider | 14.10 | | | | | | | | | | | |
| Reserved for Future Use | 14.11 | | | | | | | | | | | |
| Off-Peak Electric Vehicle Rider | 14.12 | | | | | | | | | ✓ | | |
| Reserved for Future Use | 14.13 | | | | | | | | | | | |
| My Renewable Energy Credits (My REC) Rider | 14.14 | | | | | | | | | | | |

Key: ✓ = Available ✗ = Not Available □ = Not Applicable



Fergus Falls, Minnesota

Minnesota Public Utilities Commission
 Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

Page 2 of 2
 Thirteenth Revision

| Mandatory Riders | Energy Adjustment Rider | Energy Conservation and Optimization (ECO) Rider | Competitive Rate to Large General Service Rider | Renewable Resource Cart Recovery Rider | Transmission Cart Recovery Rider | Reserved for Future Use | Uplift Program Rider | Environmental Cart Recovery Rider | Energy-Intensive, Trade-Exposed (EITE) Rider | Revenue Decoupling Mechanism (RDM) Rider | Electric Utility Infrastructure Cart Recovery (EUIC) Rider | |
|--|-------------------------|--|---|--|----------------------------------|-------------------------|----------------------|-----------------------------------|--|--|--|--|
| Tariffs | 13.01 | 13.02 | 13.03 | 13.04 | 13.05 | 13.06 | 13.07 | 13.08 | 13.09 | 13.10 | 13.11 | |
| MANDATORY RIDERS | | | | | | | | | | | | |
| Energy Adjustment Rider | 13.01 | | | | | | | | ✓ | | | |
| Energy Conservation and Optimization (ECO) Rider | 13.02 | | | | | | | | ✓ | | | |
| Competitive Rate to Large General Service Rider | 13.03 | | | | | | | | ✓ | | | |
| Renewable Cart Recovery Rider | 13.04 | | | | | | | | ✓ | | | |
| Transmission Cart Recovery Rider | 13.05 | | | | | | | | ✓ | | | |
| Reserved for Future Use | 13.06 | | | | | | | | | | | |
| Uplift Program Rider | 13.07 | | | | | | | | | | | |
| Environmental Cart Recovery Rider | 13.08 | | | | | | | | ✓ | | | |
| Energy-Intensive, Trade-Exposed (EITE) Rider | 13.09 | | | | | | | | | | | |
| Revenue Decoupling Mechanism (RDM) Rider | 13.10 | | | | | | | | | | | |
| Electric Utility Infrastructure Cart Recovery (EUIC) Rider | 13.11 | | | | | | | | | | | |
| VOLUNTARY RIDERS | | | | | | | | | | | | |
| Water Heating Control Rider | 14.01 | | ✓ | | | | | | ✓ | | | |
| Real Time Pricing Rider | 14.02 | | | | | | | | ✓ | | | |
| Large General Service Rider | 14.03 | ✓ | | | | | | | ✓ | | | |
| Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | 14.04 | | | | | | | | ✓ | | | |
| Electric Vehicle Credit | 14.05 | | | | | | | | | | | |
| Controlled Service - Deferred Load Rider | 14.06 | | | | | | | | ✓ | | | |
| Fixed Time of Service Rider | 14.07 | | | | | | | | ✓ | | | |
| Air Conditioning Control Rider (Central Service) | 14.08 | | | | | | | | ✓ | | | |
| Renewable Energy Rider (Tail Rider) | 14.09 | | | | | | | | ✓ | | | |
| WAPA Bill Crediting Program Rider | 14.10 | | | | | | | | | | | |
| Reserved for Future Use | 14.11 | | | | | | | | | | | |
| Off-Peak Electric Vehicle Rider | 14.12 | | | | | | | | ✓ | | | |
| Reserved for Future Use | 14.13 | | | | | | | | | | | |
| My Renewable Energy Credit (My REC) Rider | 14.14 | | | | | | | | | | | |

N

Key: ✓ = Mandatory, ✗ = Not Mandatory, □ = Not Applicable



Fergus Falls, Minnesota

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

| Availability Matrix | Voluntary Riders | Water Heating Control Rider | Real Time Pricing Rider | Large General Service Rider | Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | Electric Vehicle Credit Rider Reserved for Future Use | Controlled Service - Deferred Load Rider | Fixed Time of Service Rider | Air Conditioning Control Rider (Cool Savings) | Renewable Energy Rider (Tail Winds) | WAPA Bill Crediting Program Rider | Reserved for Future Use | Off-Peak Electric Vehicle Rider | Reserved for Future Use | My Renewable Energy Credits (My REC's) Rider |
|--|------------------|-----------------------------|-------------------------|-----------------------------|--|---|--|-----------------------------|---|-------------------------------------|-----------------------------------|-------------------------|---------------------------------|-------------------------|--|
| Base Tariffs | Section Numbers | 14.01 | 14.02 | 14.03 | 14.04 | 14.05 | 14.06 | 14.07 | 14.08 | 14.09 | 14.10 | 14.11 | 14.12 | 14.13 | 14.14 |
| RESIDENTIAL & FARM SERVICES | | | | | | | | | | | | | | | |
| Residential Service | 3.01 | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | ✓ | | |
| Residential Demand Control Service | 3.02 | ✓ | | | | | | | ✓ | ✓ | ✓ | | ✓ | | |
| Farm Service | 3.03 | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | ✓ | | ✓ |
| Residential Time of Day Service - Pilot | 3.04 | | | | | | | | | ✓ | | | | | |
| GENERAL SERVICES | | | | | | | | | | | | | | | |
| Small General Service (Under 20 kW) | 10.01 | ✓ | | | ✓ | | ✓ | ✓ | ✓ | ✓ | ✓ | | ✓ | | ✓ |
| General Service (20 kW or Greater) | 10.02 | ✓ | ✓ | | ✓ | | ✓ | ✓ | ✓ | ✓ | ✓ | | ✓ | | ✓ |
| General Service - Time of Use | 10.03 | ✓ | ✓ | | | | | | | ✓ | ✓ | | ✓ | | ✓ |
| Large General Service | 10.04 | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | ✓ | ✓ | | ✓ | | ✓ |
| Large General Service - Time of Day | 10.05 | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | ✓ | ✓ | | ✓ | | ✓ |
| Super Large General Service | 10.06 | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | ✓ | ✓ | | ✓ | | ✓ |
| Electric Vehicle Direct Current Fast Charging (DCFC) General Service - Time of Day | 10.07 | | | | | | | | | ✓ | | | | | ✓ |
| OTHER SERVICES | | | | | | | | | | | | | | | |
| Standby Service | 11.01 | | | | | | | | | | | | | | ✓ |
| Irrigation Service | 11.02 | | | | | | | | | | ✓ | | | | ✓ |
| Outdoor Lighting - Energy Only - Dusk to Dawn | 11.03 | | | | | | | | | | ✓ | | | | ✓ |
| Outdoor Lighting - Dusk to Dawn (CLOSED) | 11.04 | | | | | | | | | | ✓ | | | | |
| Municipal Pumping Service | 11.05 | ✓ | ✓ | | ✓ | | ✓ | ✓ | | ✓ | ✓ | | ✓ | | ✓ |
| Civil Defense - Fire Sirens | 11.06 | | | | | | | | | | | | | | ✓ |
| LED Street and Area Lighting | 11.07 | | | | | | | | | | ✓ | | | | ✓ |
| Key: ✓ = May apply ■ = Mandatory □ = Not Applicable | | | | | | | | | | | | | | | |



Fergus Falls, Minnesota

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

| Availability Matrix | | Section Numbers | 14.01 | 14.02 | 14.03 | 14.04 | 14.05 | 14.06 | 14.07 | 14.08 | 14.09 | 14.10 | 14.11 | 14.12 | 14.13 | 14.14 |
|--|-------|-----------------------------|-------------------------|-----------------------------|--|---|--|-----------------------------|---|-------------------------------------|-----------------------------------|-------------------------|---------------------------------|-------------------------|--|-------|
| Voluntary Riders | | Water Heating Control Rider | Real Time Pricing Rider | Large General Service Rider | Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | Electric Vehicle Credit Rider Reserved for Future Use | Controlled Service - Deferred Load Rider | Fixed Time of Service Rider | Air Conditioning Control Rider (Cool Savings) | Renewable Energy Rider (Tail Winds) | WAPA Bill Crediting Program Rider | Reserved for Future Use | Off-Peak Electric Vehicle Rider | Reserved for Future Use | My Renewable Energy Credits (My REC's) Rider | |
| VOLUNTARY RIDERS | | | | | | | | | | | | | | | | |
| Water Heating Control Rider | 14.01 | | | | | | | | | | ✓ | | | | | ✓ |
| Real Time Pricing Rider | 14.02 | | | | | | | | | | ✓ | | | | | ✓ |
| Large General Service Rider | 14.03 | | | | | | | | | | ✓ | | | | | ✓ |
| Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | 14.04 | | | | | | | | | | ✓ | | | | | ✓ |
| Electric Vehicle Credit Rider Reserved for Future Use | 14.05 | | | | | | | | | | | | | | | |
| Controlled Service - Deferred Load Rider | 14.06 | | | | | | | | | | ✓ | | | | | ✓ |
| Fixed Time of Service Rider | 14.07 | | | | | | | | | | ✓ | | | | | ✓ |
| Air Conditioning Control Rider (Cool Savings) | 14.08 | | | | | | | | | | | | | | | |
| Renewable Energy Rider (Tail Winds) | 14.09 | | | | | | | | | | | | | | | |
| WAPA Bill Crediting Program Rider | 14.10 | | | | | | | | | | | | | | | |
| Reserved for Future Use | 14.11 | | | | | | | | | | | | | | | |
| Off-Peak Electric Vehicle Rider | 14.12 | | | | | | | | | | ✓ | | | | | ✓ |
| Reserved for Future Use | 14.13 | | | | | | | | | | | | | | | |
| My Renewable Energy Credits (My REC's) Rider | 14.14 | | | | | | | | | | | | | | | |
| Key: | | ✓ = May apply | ■ = Mandatory | □ = Not Applicable | | | | | | | | | | | | |



Fergus Falls, Minnesota

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

| Availability Matrix | | Voluntary Riders | Water Heating Control Rider | Real Time Pricing Rider | Large General Service Rider | Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | Electric Vehicle Credit Rider | Controlled Service - Deferred Load Rider | Fixed Time of Service Rider | Air Conditioning Control Rider (Cool Savings?) | Renewable Energy Rider (Tail Winds?) | WAPA Bill Crediting Program Rider | Reserved for Future Use | Off-Peak Electric Vehicle Rider | Reserved for Future Use | My Renewable Energy Credits (My RECs) Rider |
|--|-----------------|------------------|-----------------------------|-------------------------|-----------------------------|--|-------------------------------|--|-----------------------------|--|--------------------------------------|-----------------------------------|-------------------------|---------------------------------|-------------------------|---|
| Base Tariffs | Section Numbers | 14.01 | 14.02 | 14.03 | 14.04 | 14.05 | 14.06 | 14.07 | 14.08 | 14.09 | 14.10 | 14.11 | 14.12 | 14.13 | 14.14 | |
| RESIDENTIAL & FARM SERVICES | | | | | | | | | | | | | | | | |
| Residential Service | 9.01 | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | | ✓ | | |
| Residential Demand Control Service | 9.02 | ✓ | | | | | | | | ✓ | ✓ | ✓ | | ✓ | | |
| Farm Service | 9.03 | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | | ✓ | | ✓ |
| Residential Time of Day Service - Pilot | 9.04 | | | | | | | | | | ✓ | | | | | |
| GENERAL SERVICES | | | | | | | | | | | | | | | | |
| Small General Service (Under 20 kW) | 10.01 | ✓ | | | ✓ | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | ✓ | | ✓ |
| General Service (20 kW or Greater) | 10.02 | ✓ | ✓ | | ✓ | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | ✓ | | ✓ |
| General Service - Time of Use | 10.03 | ✓ | ✓ | | | | | | | | ✓ | ✓ | | ✓ | | ✓ |
| Large General Service | 10.04 | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | | ✓ | ✓ | | ✓ | | ✓ |
| Large General Service - Time of Day | 10.05 | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | | ✓ | ✓ | | ✓ | | ✓ |
| Super Large General Service | 10.06 | ✓ | ✓ | ✓ | ✓ | | ✓ | ✓ | | | ✓ | ✓ | | ✓ | | ✓ |
| Electric Vehicle Direct Current Fast Charging (DCFC) General Service - Time of Day | 10.07 | | | | | | | | | | ✓ | | | | | ✓ |
| OTHER SERVICES | | | | | | | | | | | | | | | | |
| Standby Service | 11.01 | | | | | | | | | | | | | | | ✓ |
| Irrigation Service | 11.02 | | | | | | | | | | | ✓ | | | | ✓ |
| Outdoor Lighting - Energy Only - Dusk to Dawn | 11.03 | | | | | | | | | | | ✓ | | | | ✓ |
| Outdoor Lighting - Dusk to Dawn (CLOSED) | 11.04 | | | | | | | | | | | ✓ | | | | |
| Municipal Pumping Service | 11.05 | ✓ | ✓ | | ✓ | | ✓ | ✓ | | | ✓ | ✓ | | ✓ | | ✓ |
| Civil Defense - Fire Sirens | 11.06 | | | | | | | | | | | | | | | ✓ |
| LED Street and Area Lighting | 11.07 | | | | | | | | | | | ✓ | | | | ✓ |
| Key: ✓ = May apply ■ = Mandatory □ = Not Applicable | | | | | | | | | | | | | | | | |

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Fergus Falls, Minnesota

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

| Availability Matrix | | Voluntary Riders | Water Heating Control Rider | Real Time Pricing Rider | Large General Service Rider | Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | Electric Vehicle Credit Rider | Controlled Service - Deferred Load Rider | Fixed Time of Service Rider | Air Conditioning Control Rider (Cool Savings) | Renewable Energy Rider (Tail Winds) | WAPA Bill Crediting Program Rider | Reserved for Future Use | Off-Peak Electric Vehicle Rider | Reserved for Future Use | My Renewable Energy Credits (My RECs) Rider | |
|--|-----------------|------------------|-----------------------------|-------------------------|-----------------------------|--|-------------------------------|--|-----------------------------|---|-------------------------------------|-----------------------------------|-------------------------|---------------------------------|-------------------------|---|--|
| Riders | Section Numbers | 14.01 | 14.02 | 14.03 | 14.04 | 14.05 | 14.06 | 14.07 | 14.08 | 14.09 | 14.10 | 14.11 | 14.12 | 14.13 | 14.14 | | |
| VOLUNTARY RIDERS | | | | | | | | | | | | | | | | | |
| Water Heating Control Rider | 14.01 | | | | | | | | | | ✓ | | | | | ✓ | |
| Real Time Pricing Rider | 14.02 | | | | | | | | | ✓ | | | | | | ✓ | |
| Large General Service Rider | 14.03 | | | | | | | | | ✓ | | | | | | ✓ | |
| Controlled Service - Interruptible Load Self-Contained and CT Metering Rider | 14.04 | | | | | | | | | ✓ | | | | | | ✓ | |
| Electric Vehicle Credit Rider | 14.05 | | | | | | | | | | | | | | | | |
| Controlled Service - Deferred Load Rider | 14.06 | | | | | | | | | ✓ | | | | | | ✓ | |
| Fixed Time of Service Rider | 14.07 | | | | | | | | | ✓ | | | | | | ✓ | |
| Air Conditioning Control Rider (Cool Savings) | 14.08 | | | | | | | | | | | | | | | | |
| Renewable Energy Rider (Tail Winds) | 14.09 | | | | | | | | | | | | | | | | |
| WAPA Bill Crediting Program Rider | 14.10 | | | | | | | | | | | | | | | | |
| Reserved for Future Use | 14.11 | | | | | | | | | | | | | | | | |
| Off-Peak Electric Vehicle Rider | 14.12 | | | | | | | | | ✓ | | | | | | ✓ | |
| Reserved for Future Use | 14.13 | | | | | | | | | | | | | | | | |
| My Renewable Energy Credits (My RECs) Rider | 14.14 | | | | | | | | | | | | | | | | |
| Key: | | ✓ = May apply | ■ = Mandatory | □ = Not Applicable | | | | | | | | | | | | | |

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Fergus Falls, Minnesota

ELECTRIC VEHICLE CREDIT RIDER
(Commonly identified as **EVantage**)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Single – Level 2 Electric Vehicle Credit | M784 |
| Multiple – Level 2 Electric Vehicle Credit | M785 |

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with hardwired Level 2 electric vehicle chargers and proof of electric vehicle ownership requesting controlled service; refer to Section 14.00 for the Voluntary Riders – Availability Matrix.

RATE:

| |
|--|
| SINGLE - LEVEL 2 ELECTRIC VEHICLE CHARGER CREDIT CONTROL SERVICE- 784 |
| Monthly Credit: \$9.00 |

| |
|--|
| MULTIPLE – LEVEL 2 ELECTRIC VEHICLE CHARGERS CREDIT CONTROL SERVICE - 785 |
| Monthly Credit: \$13.00 |

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.



Fergus Falls, Minnesota

TERMS AND CONDITIONS FOR ELECTRIC VEHICLE CHARGER CREDIT

CONTROL SERVICE: In order to qualify the customer must have installed a hardwired Level 2 charger(s) on a controlled service. All Level 2 charging options on premise must be wired for control to receive credit. The customer must also provide proof of electric vehicle(s) ownership. Proof of ownership can be a copy of vehicle registration(s). The vehicle registration(s) must match the customer account information. If the vehicle is leased the lease must extend for longer than 12 months from enrollment in controlled service. The customer is responsible for notifying the Company if ownership status changes or the electric vehicle's primary charging location is no longer at the residence of account credit. If a customer fails to notify the Company of vehicle status change and is found in non-compliance, a one-time charge equivalent to twelve months of the credit will be added to the accounts next bill. The Company reserves the right to request proof of ownership or inspect primary vehicle charging location on an annual basis after initial approval. If the Customer is unable to provide requested proof or access for visual inspection within a 30-day period from request the Company will remove the customer from the electric vehicle credit rate until requested proof or access is supplied.

Customers will be compensated by receiving the electric vehicle charger credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 12 hours during a 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will control in 1-3-hour increments. The Company will then schedule a recovery time of 1-2 hour duration following each control period. The Company may control longer than 3 hour increments under MISO emergency conditions.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment initiating the signal for control. The customer is responsible for supplying any additional relay or other equipment deemed necessary by an electrician to receive the control equipment signal and operate the charger equipment in compliance with rate schedule.

Attachment 2
Electric Vehicle Credit Rider
Customer Notice

Customer notice

The Minnesota Public Utilities Commission approved our request to implement a new Electric Vehicle Credit Rider commonly identified as “*EVantage*”. This new rider helps electric vehicle customers reduce charging costs if participating in load management control.

We’ve updated the following Rate Schedules which are available at otpc.com, to reflect the addition of this new rider.

1. MN Index
2. MN 13.00 Mandatory Riders – Applicability Matrix
3. MN 14.00 Voluntary Riders – Availability Matrix
4. New MN 14.05 Electric Vehicle Credit Rider

These updates are effective as of January 1, 2026 and will consist of a \$9.00 monthly bill credit for a single electric vehicle or a \$13.00 monthly bill credit for multiple electric vehicles.

For more information, contact us at 800-257-4044 or visit otpc.com.

CERTIFICATE OF SERVICE

**RE: In the Matter of Otter Tail Power Company's 2023 Integrated
Distribution Plan
Docket No. E017/M-23-380**

I, Khris Ekstrom, hereby certify that I have this day served a copy of the following, or a summary thereof, on Sasha Bergman and Sharon Ferguson by e-filing, and to all other persons on the attached service list by electronic service or by First Class Mail.

Initial Filing

Dated this **3rd** day of **October, 2025**.

/s/ KHRIS EKSTROM
Khris Ekstrom
Regulatory Filing Coordinator
Otter Tail Power Company
215 South Cascade Street
Fergus Falls MN 56537
(218) 739-8334

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|------------|-----------|-----------------------------------|---|-----------------------------|---|--------------------|---------------------------|-------------------|-----------------------|
| 1 | Michael | Allen | michael.allen@allenergysolar.com | All Energy Solar | | 721 W 26th st Suite 211 Minneapolis MN, 55405 United States | Electronic Service | | No | 23-380Official 23-380 |
| 2 | Ellen | Anderson | ellena@umn.edu | 325 Learning and Environmental Sciences | | 1954 Buford Ave Saint Paul MN, 55108 United States | Electronic Service | | No | 23-380Official 23-380 |
| 3 | Jay | Anderson | jaya@cmpas.org | CMPAS | | 7550 Corporate Way Suite 100 Eden Prairie MN, 55344 United States | Electronic Service | | No | 23-380Official 23-380 |
| 4 | MK | Anderson | anderson@fresh-energy.org | Fresh Energy | | 408 St Peter Street Saint Paul MN, 55102 United States | Electronic Service | | No | 23-380Official 23-380 |
| 5 | Donna | Attanasio | dattanasio@gwu.edu | George Washington University | | 2000 H Street NW Washington DC, 20052 United States | Electronic Service | | No | 23-380Official 23-380 |
| 6 | John | Bailey | bailey@ilsr.org | Institute For Local Self-Reliance | | 1313 5th St SE Ste 303 Minneapolis MN, 55414 United States | Electronic Service | | No | 23-380Official 23-380 |
| 7 | Mark | Bakk | mbakk@lcp.coop | Lake Country Power | | 26039 Bear Ridge Drive Cohasset MN, 55721 United States | Electronic Service | | No | 23-380Official 23-380 |
| 8 | Sasha | Bergman | sasha.bergman@state.mn.us | | Public Utilities Commission | | Electronic Service | | No | 23-380Official 23-380 |
| 9 | Derek | Bertsch | derek.bertsch@mrenergy.com | Missouri River Energy Services | | 3724 West Avera Drive PO Box 88920 Sioux Falls SD, 57109-8920 United States | Electronic Service | | No | 23-380Official 23-380 |
| 10 | William | Black | bblack@mmua.org | MMUA | | Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States | Electronic Service | | No | 23-380Official 23-380 |
| 11 | Kenneth | Bradley | kbradley@environmentminnesota.org | | | 2837 Emerson Ave S Apt CW112 Minneapolis MN, 55408 United States | Electronic Service | | No | 23-380Official 23-380 |
| 12 | Jon | Brekke | jbrekke@grenergy.com | Great River Energy | | 12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States | Electronic Service | | No | 23-380Official 23-380 |
| 13 | Sydney R. | Briggs | sbriggs@swce.coop | Steele-Waseca Cooperative Electric | | 2411 W. Bridge St PO Box 485 Owatonna MN, 55060-0485 United States | Electronic Service | | No | 23-380Official 23-380 |
| 14 | Mark B. | Bring | mbring@otpc.com | Otter Tail Power Company | | 215 South Cascade Street PO Box 496 Fergus Falls | Electronic Service | | No | 23-380Official 23-380 |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|------------|--------------------|--------------------------------------|---------------------------------------|---|---|--------------------|---------------------------|-------------------|--------------------------|
| | | | | | | MN, 56538-0496 United States | | | | |
| 15 | Matthew | Brodin | mbrodin@allete.com | Minnesota Power | | 30 West Superior Street Duluth MN, 55802 United States | Electronic Service | | No | 23-380Official 23-380 |
| 16 | Christina | Brusven | cbrusven@fredlaw.com | Fredrikson Byron | | 60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States | Electronic Service | | No | 23-380Official 23-380 |
| 17 | Mike | Bull | mike.bull@state.mn.us | | Public Utilities Commission | 121 7th Place East, Suite 350 St. Paul MN, 55101 United States | Electronic Service | | Yes | 23-380Official 23-380 |
| 18 | Douglas M. | Carnival | dcarnival@carnivalberns.com | McGrann Shea Carnival Straughn & Lamb | | 800 Nicollet Mall Ste 2600 Minneapolis MN, 55402-7035 United States | Electronic Service | | No | 23-380Official 23-380 |
| 19 | Ray | Choquette | rchoquette@agp.com | Ag Processing Inc. | | 12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States | Electronic Service | | No | 23-380Official 23-380 |
| 20 | Kenneth A. | Colburn | kcolburn@symbioticstrategies.com | Symbiotic Strategies, LLC | | 26 Winton Road Meredith NH, 32535413 United States | Electronic Service | | No | 23-380Official 23-380 |
| 21 | Generic | Commerce Attorneys | commerce.attorneys@ag.state.mn.us | | Office of the Attorney General - Department of Commerce | 445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States | Electronic Service | | Yes | 23-380Official 23-380 |
| 22 | George | Crocker | gwillc@nawo.org | North American Water Office | | 5093 Keats Avenue Lake Elmo MN, 55042 United States | Electronic Service | | No | 23-380Official 23-380 |
| 23 | Timothy | DenHerder Thomas | timothy@cooperativeenergyfutures.com | Cooperative Energy Futures | | 3500 Bloomington Ave. S Minneapolis MN, 55407 United States | Electronic Service | | No | 23-380Official 23-380 |
| 24 | James | Denniston | james.r.denniston@xcelenergy.com | Xcel Energy Services, Inc. | | 414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States | Electronic Service | | No | 23-380Official 23-380 |
| 25 | Curt | Dieren | curt.dieren@dgr.com | L&O Power Cooperative | | 1302 S Union St Rock Rapids IA, 51246 United States | Electronic Service | | No | 23-380Official 23-380 |
| 26 | Carlton | Doyle Fontaine | carlon.doyle.fontaine@senate.mn | MN Senate | | 75 Rev Dr Martin Luther King Jr Blvd Room G-17 St Paul MN, 55155 United States | Electronic Service | | No | 23-380Official 23-380 |
| 27 | Kristen | Eide Tollefson | healingsystems69@gmail.com | R-CURE | | 28477 N Lake Ave Frontenac MN, 55026-1044 United States | Electronic Service | | No | 23-380Official 23-380 |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|------------|---------------|---|--------------------------------------|------------------------|--|--------------------|---------------------------|-------------------|--------------------------|
| 28 | Bob | Eleff | bob.eleff@house.mn | Regulated Industries Cmte | | 100 Rev Dr Martin Luther King Jr Blvd Room 600 St. Paul MN, 55155 United States | Electronic Service | | No | 23-380Official 23-380 |
| 29 | John | Farrell | jfarrell@ilsr.org | Institute for Local Self-Reliance | | 2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States | Electronic Service | | No | 23-380Official 23-380 |
| 30 | Christian | Fenstermacher | christian.fenstermacher@owatonnautilities.com | Owatonna Municipal Public Utilities | | PO Box 800 208 S Walnut Ave Owatonna MN, 55060 United States | Electronic Service | | No | 23-380Official 23-380 |
| 31 | Sharon | Ferguson | sharon.ferguson@state.mn.us | | Department of Commerce | 85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States | Electronic Service | | No | 23-380Official 23-380 |
| 32 | Nathan | Franzen | nathan@nationalgridrenewables.com | Geronimo Energy, LLC | | 8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States | Electronic Service | | No | 23-380Official 23-380 |
| 33 | Jessica | Fyhrie | jfyhrie@otpc.com | Otter Tail Power Company | | PO Box 496 Fergus Falls MN, 56538-0496 United States | Electronic Service | | Yes | 23-380Official 23-380 |
| 34 | Edward | Garvey | garveyed@aol.com | Residence | | 32 Lawton St Saint Paul MN, 55102 United States | Electronic Service | | No | 23-380Official 23-380 |
| 35 | Allen | Gleckner | gleckner@fresh-energy.org | Fresh Energy | | 408 St. Peter Street Ste 350 Saint Paul MN, 55102 United States | Electronic Service | | No | 23-380Official 23-380 |
| 36 | Allen | Gleckner | agleckner@elpc.org | Environmental Law & Policy Center | | 35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States | Electronic Service | | No | 23-380Official 23-380 |
| 37 | Jenny | Glumack | jenny@mrea.org | Minnesota Rural Electric Association | | 11640 73rd Ave N Maple Grove MN, 55369 United States | Electronic Service | | No | 23-380Official 23-380 |
| 38 | Nicholas | Haeg | haeg@fresh-energy.org | | | 12298 Bass Trail Sauk Centre MN, 56378 United States | Electronic Service | | No | 23-380Official 23-380 |
| 39 | Joe | Halso | joe.halso@sierraclub.org | Sierra Club | | 1536 Wynkoop St Ste 200 Denver CO, 80202 United States | Electronic Service | | No | 23-380Official 23-380 |
| 40 | Todd | Headlee | theadlee@dvigridsolutions.com | Dominion Voltage, Inc. | | 701 E. Cary Street Richmond VA, 23219 United States | Electronic Service | | No | 23-380Official 23-380 |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|------------|-----------|-------------------------------|----------------------------------|--------|--|--------------------|---------------------------|-------------------|-----------------------|
| 41 | Adam | Heinen | aheinen@dakotaelectric.com | Dakota Electric Association | | 4300 220th St W Farmington MN, 55024 United States | Electronic Service | | No | 23-380Official 23-380 |
| 42 | Annete | Henkel | mui@mutilityinvestors.org | Minnesota Utility Investors | | 413 Wacouta Street #230 St.Paul MN, 55101 United States | Electronic Service | | No | 23-380Official 23-380 |
| 43 | Jessy | Hennesy | jessy.hennesy@avantenergy.com | Avant Energy | | 220 S. Sixth St. Ste 1300 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 44 | Joe | Hoffman | ja.hoffman@smmpa.org | SMPMPA | | 500 First Ave SW Rochester MN, 55902-3303 United States | Electronic Service | | No | 23-380Official 23-380 |
| 45 | Michael | Hoppe | lu23@ibew23.org | Local Union 23, I.B.E.W. | | 445 Etna Street Ste. 61 St. Paul MN, 55106 United States | Electronic Service | | No | 23-380Official 23-380 |
| 46 | Samantha | Houston | shouston@ucsusa.org | Union of Concerned Scientists | | 1825 K St. NW Ste 800 Washington DC, 20006 United States | Electronic Service | | No | 23-380Official 23-380 |
| 47 | Jan | Hubbard | jan.hubbard@comcast.net | | | 7730 Mississippi Lane Brooklyn Park MN, 55444 United States | Electronic Service | | No | 23-380Official 23-380 |
| 48 | Casey | Jacobson | cjacobson@bepc.com | Basin Electric Power Cooperative | | 1717 East Interstate Avenue Bismarck ND, 58501 United States | Electronic Service | | No | 23-380Official 23-380 |
| 49 | John S. | Jaffray | jjaffray@jjrpower.com | JJR Power | | 350 Highway 7 Suite 236 Excelsior MN, 55331 United States | Electronic Service | | No | 23-380Official 23-380 |
| 50 | Alan | Jenkins | aj@jenkinsatlaw.com | Jenkins at Law | | 2950 Yellowtail Ave. Marathon FL, 33050 United States | Electronic Service | | No | 23-380Official 23-380 |
| 51 | Richard | Johnson | rick.johnson@lawmoss.com | Moss & Barnett | | 150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 52 | Nate | Jones | njones@hcpd.com | Heartland Consumers Power | | PO Box 248 Madison SD, 57042 United States | Electronic Service | | No | 23-380Official 23-380 |
| 53 | Michael | Kampmeyer | mkampmeyer@a-e-group.com | AEG Group, LLC | | 260 Salem Church Road Sunfish Lake MN, 55118 United States | Electronic Service | | No | 23-380Official 23-380 |
| 54 | Nick | Kaneski | nick.kaneski@enbridge.com | Enbridge Energy Company, Inc. | | 11 East Superior St Ste 125 Duluth MN, 55802 United States | Electronic Service | | No | 23-380Official 23-380 |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|------------|---------------|--------------------------------|-------------------------------------|--------|---|--------------------|---------------------------|-------------------|-----------------------|
| 55 | William | Kenworthy | will@votesolar.org | | | 1 South Dearborn St Ste 2000 Chicago IL, 60603 United States | Electronic Service | | No | 23-380Official 23-380 |
| 56 | Brian | Krambeer | bkrambeer@mienergy.coop | MiEnergy Cooperative | | PO Box 626 31110 Cooperative Way Rushford MN, 55971 United States | Electronic Service | | No | 23-380Official 23-380 |
| 57 | Michael | Krause | michaelkrause61@yahoo.com | | | 1200 Plymouth Avenue Minneapolis MN, 55411 United States | Electronic Service | | No | 23-380Official 23-380 |
| 58 | Michael | Krikava | mkrikava@taftlaw.com | Taft Stettinius & Hollister LLP | | 2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 59 | Matthew | Lacey | mlacey@greenergy.com | Great River Energy | | 12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States | Electronic Service | | No | 23-380Official 23-380 |
| 60 | James D. | Larson | james.larson@avantenergy.com | Avant Energy Services | | 220 S 6th St Ste 1300 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 61 | Dean | Leischow | dean@sunrisenrg.com | Sunrise Energy Ventures | | 315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States | Electronic Service | | No | 23-380Official 23-380 |
| 62 | Annie | Levenson Falk | annielf@cubminnesota.org | Citizens Utility Board of Minnesota | | 332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States | Electronic Service | | No | 23-380Official 23-380 |
| 63 | Susan | Ludwig | sludwig@mnpower.com | Minnesota Power | | 30 West Superior Street Duluth MN, 55802 United States | Electronic Service | | No | 23-380Official 23-380 |
| 64 | Kavita | Maini | kmaini@wi.rr.com | KM Energy Consulting, LLC | | 961 N Lost Woods Rd Oconomowoc WI, 53066 United States | Electronic Service | | No | 23-380Official 23-380 |
| 65 | Gregg | Mast | gmast@cleanenergyeconomymn.org | Clean Energy Economy Minnesota | | 4808 10th Avenue S Minneapolis MN, 55417 United States | Electronic Service | | No | 23-380Official 23-380 |
| 66 | Erica | McConnell | emcconnell@elpc.org | Environmental Law & Policy Center | | 35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States | Electronic Service | | No | 23-380Official 23-380 |
| 67 | Thomas | Melone | thomas.melone@allcous.com | Minnesota Go Solar LLC | | 222 South 9th Street Suite 1600 Minneapolis MN, 55120 United States | Electronic Service | | No | 23-380Official 23-380 |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|------------|-------------|----------------------------------|------------------------------------|--------|--|--------------------|---------------------------|-------------------|-----------------------|
| 68 | David | Moeller | dmoeller@allete.com | Minnesota Power | | | Electronic Service | | No | 23-380Official 23-380 |
| 69 | Dalene | Monsebroten | dalene.monsebroten@nmpagency.com | Northern Municipal Power Agency | | 123 2nd St W Thief River Falls MN, 56701 United States | Electronic Service | | No | 23-380Official 23-380 |
| 70 | Andrew | Moratzka | andrew.moratzka@stoel.com | Stoel Rives LLP | | 33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 71 | Anthony | Nelson | amnelson@otpco.com | Ottertail Power | | 53233 Sunrise Ln Park Rapids MN, 56470 United States | Electronic Service | | No | 23-380Official 23-380 |
| 72 | Ben | Nelson | benn@cmpasgroup.org | CMMPA | | 459 South Grove Street Blue Earth MN, 56013 United States | Electronic Service | | No | 23-380Official 23-380 |
| 73 | Carl | Nelson | cnelson@mncee.org | Center for Energy and Environment | | 212 3rd Ave N Ste 560 Minneapolis MN, 55401 United States | Electronic Service | | No | 23-380Official 23-380 |
| 74 | David | Niles | david.niles@avantenergy.com | Minnesota Municipal Power Agency | | 220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 75 | Sephra | Ninow | sephra.ninow@energycenter.org | Center for Sustainable Energy | | 426 17th Street, Suite 700 Oakland CA, 94612 United States | Electronic Service | | No | 23-380Official 23-380 |
| 76 | Rolf | Nordstrom | rnordstrom@gpisd.net | Great Plains Institute | | 2801 21ST AVE S STE 220 Minneapolis MN, 55407-1229 United States | Electronic Service | | No | 23-380Official 23-380 |
| 77 | Samantha | Norris | samanthanorris@alliantenergy.com | Interstate Power and Light Company | | 200 1st Street SE PO Box 351 Cedar Rapids IA, 52406-0351 United States | Electronic Service | | No | 23-380Official 23-380 |
| 78 | David | O'Brien | david.obrien@navigant.com | Navigant Consulting | | 77 South Bedford St Ste 400 Burlington MA, 01803 United States | Electronic Service | | No | 23-380Official 23-380 |
| 79 | Jeff | O'Neill | jeff.oneill@ci.monticello.mn.us | City of Monticello | | 505 Walnut Street Suite 1 Monticello MN, 55362 United States | Electronic Service | | No | 23-380Official 23-380 |
| 80 | Matthew | Olsen | molsen@otpco.com | Otter Tail Power Company | | 215 South Cascade Street Fergus Falls MN, 56537 United States | Electronic Service | | No | 23-380Official 23-380 |
| 81 | Russell | Olson | rolson@hcpd.com | Heartland Consumers Power District | | PO Box 248 Madison SD, 57042-0248 United States | Electronic Service | | No | 23-380Official 23-380 |
| 82 | Dan | Patry | dpatry@sunedison.com | SunEdison | | 600 Clipper Drive | Electronic Service | | No | 23-380Official |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|----|----------------|--------------------------------|---|---------------------------------------|---|--|--------------------|---------------------------|-------------------|--------------------------|
| | | | | | | Belmont CA, 94002 United States | | | | 23-380 |
| 83 | Jeffrey C | Paulson | jeff.jcplaw@comcast.net | Paulson Law Office, Ltd. | | 4445 W 77th Street Suite 224 Edina MN, 55435 United States | Electronic Service | | No | 23-380Official 23-380 |
| 84 | Jennifer | Peterson | jjpeterson@mnpower.com | Minnesota Power | | 30 West Superior Street Duluth MN, 55802 United States | Electronic Service | | No | 23-380Official 23-380 |
| 85 | Hannah | Polikov | hpolikov@aee.net | Advanced Energy Economy Institute | | 1000 Vermont Ave, Third Floor Washington DC, 20005 United States | Electronic Service | | No | 23-380Official 23-380 |
| 86 | David G. | Prazak | dprazak@otpc.com | Otter Tail Power Company | | P.O. Box 496 215 South Cascade Street Fergus Falls MN, 56538-0496 United States | Electronic Service | | No | 23-380Official 23-380 |
| 87 | Generic Notice | Regulatory | regulatory_filing_coordinators@otpc.com | Otter Tail Power Company | | 215 S. Cascade Street Fergus Falls MN, 56537 United States | Electronic Service | | No | 23-380Official 23-380 |
| 88 | John C. | Reinhardt | | Laura A. Reinhardt | | 3552 26th Ave S Minneapolis MN, 55406 United States | Paper Service | | No | 23-380Official 23-380 |
| 89 | Generic Notice | Residential Utilities Division | residential.utilities@ag.state.mn.us | | Office of the Attorney General - Residential Utilities Division | 1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States | Electronic Service | | Yes | 23-380Official 23-380 |
| 90 | Kevin | Reuther | kreuther@mncenter.org | MN Center for Environmental Advocacy | | 26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States | Electronic Service | | No | 23-380Official 23-380 |
| 91 | Michael | Riewer | mriewer@otpc.com | Otter Tail Power Company | | PO Box 4496 Fergus Falls MN, 56538-0496 United States | Electronic Service | | No | 23-380Official 23-380 |
| 92 | Noah | Roberts | nroberts@cleanpower.org | Energy Storage Association | | 1155 15th St NW, Ste 500 Washington DC, 20005 United States | Electronic Service | | No | 23-380Official 23-380 |
| 93 | Robert K. | Sahr | bsahr@eastriver.coop | East River Electric Power Cooperative | | P.O. Box 227 Madison SD, 57042 United States | Electronic Service | | No | 23-380Official 23-380 |
| 94 | Elena | Saxonhouse | elena.saxonhouse@sierraclub.org | Sierra Club Environmental Law Program | | 2101 Webster St Ste 1300 Oakland CA, 94612 United States | Electronic Service | | No | 23-380Official 23-380 |
| 95 | Kay | Schraeder | kschraeder@minnkota.com | Minnkota Power | | 5301 32nd Ave S Grand Forks ND, 58201 United States | Electronic Service | | No | 23-380Official 23-380 |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|-----|------------|------------|--------------------------------------|-----------------------------------|--------|---|--------------------|---------------------------|-------------------|--------------------------|
| 96 | Dean | Sedgwick | sedgwick@itascapower.com | Itasca Power Company | | PO Box 455 Spring Lake MN, 56680 United States | Electronic Service | | No | 23-380Official 23-380 |
| 97 | Maria | Seidler | maria.seidler@dom.com | Dominion Energy Technology | | 120 Tredegar Street Richmond VA, 23219 United States | Electronic Service | | No | 23-380Official 23-380 |
| 98 | Patricia | Sharkey | psharkey@environmentallawcounsel.com | Midwest Cogeneration Association. | | 180 N LaSalle St Ste 3700 Chicago IL, 60601 United States | Electronic Service | | No | 23-380Official 23-380 |
| 99 | Doug | Shoemaker | dougs@charter.net | Minnesota Renewable Energy | | 2928 5th Ave S Minneapolis MN, 55408 United States | Electronic Service | | No | 23-380Official 23-380 |
| 100 | Anne | Smart | anne.smart@chargepoint.com | ChargePoint, Inc. | | 254 E Hacienda Ave Campbell CA, 95008 United States | Electronic Service | | No | 23-380Official 23-380 |
| 101 | Joshua | Smith | joshua.smith@sierraclub.org | | | 85 Second St FL 2 San Francisco CA, 94105 United States | Electronic Service | | No | 23-380Official 23-380 |
| 102 | Ken | Smith | ken.smith@ever-greenenergy.com | Ever Green Energy | | 305 Saint Peter St Saint Paul MN, 55102 United States | Electronic Service | | No | 23-380Official 23-380 |
| 103 | Ken | Smith | ken.smith@districtenergy.com | District Energy St. Paul Inc. | | 76 W Kellogg Blvd St. Paul MN, 55102 United States | Electronic Service | | No | 23-380Official 23-380 |
| 104 | Trevor | Smith | trevor.smith@avantenergy.com | Avant Energy, Inc. | | 220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 105 | Beth | Soholt | bsoholt@cleangridalliance.org | Clean Grid Alliance | | 570 Asbury Street Suite 201 St. Paul MN, 55104 United States | Electronic Service | | No | 23-380Official 23-380 |
| 106 | Sky | Stanfield | stanfield@smwlaw.com | Shute, Mihaly & Weinberger | | 396 Hayes Street San Francisco CA, 94102 United States | Electronic Service | | No | 23-380Official 23-380 |
| 107 | Byron E. | Starns | byron.starns@stinson.com | STINSON LLP | | 50 S 6th St Ste 2600 Minneapolis MN, 55402 United States | Electronic Service | | No | 23-380Official 23-380 |
| 108 | Cary | Stephenson | cstephenson@otpc.com | Otter Tail Power Company | | 215 South Cascade Street Fergus Falls MN, 56537 United States | Electronic Service | | Yes | 23-380Official 23-380 |
| 109 | Dean | Taylor | dtaylor@pluginamerica.org | Plug In America | | 6380 Wilshire Blvd, Suite 1000 Los Angeles CA, 90048 United States | Electronic Service | | No | 23-380Official 23-380 |
| 110 | Stuart | Tommerdahl | stommerdahl@otpc.com | Otter Tail Power Company | | 215 S Cascade St | Electronic Service | | Yes | 23-380Official |

| # | First Name | Last Name | Email | Organization | Agency | Address | Delivery Method | Alternate Delivery Method | View Trade Secret | Service List Name |
|-----|-------------|-----------|--------------------------------------|---|--------|--|-----------------------|---------------------------|-------------------|------------------------------|
| | | | | | | PO Box 496 Fergus Falls MN, 56537 United States | | | | 23-380 |
| 111 | Jason | Topp | jason.topp@lumen.com | Qwest Communications Company, LLC. | | 200 S 5th St Ste 2200 Minneapolis MN, 55402 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 112 | Pat | Treseler | pat.jcplaw@comcast.net | Paulson Law Office LTD | | 4445 W 77th Street Suite 224 Edina MN, 55435 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 113 | Stacy | Wahlund | swahlund@otpc.com | Otter Tail Power Company | | 215 S. Cascade St Fergus Falls MN, 56537 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 114 | Roger | Warehime | roger.warehime@owatonnautilities.com | Owatonna Municipal Public Utilities - Gas | | 208 S Walnut Ave PO BOX 800 Owatonna MN, 55060 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 115 | Jenna | Warmuth | jwarmuth@mnpower.com | Minnesota Power | | 30 W Superior St Duluth MN, 55802-2093 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 116 | Robyn | Woeste | robynwoeste@alliantenergy.com | Interstate Power and Light Company | | 200 First St SE Cedar Rapids IA, 52401 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 117 | Christopher | Zibart | czibart@atcllc.com | American Transmission Company LLC | | W234 N2000 Ridgeview Pkwy Court Waukesha WI, 53188- 1022 United States | Electronic Service | | No | 23- 380Official 23-380 |
| 118 | Kurt | Zimmerman | kwz@ibew160.org | Local Union #160, IBEW | | 2909 Anthony Ln St Anthony Village MN, 55418-3238 United States | Electronic Service | | No | 23- 380Official 23-380 |