

Agenda Meeting, Item #2: July 2, 2026

Xcel Energy's Petition for Approval of its Annual Automatic Adjustment Charges for the Period of January 2025 through December 2025.

Docket No. E-002/AA-24-63

Commissioner-proposed Additional Decision Options

Future Reporting Requirements

1. Required Xcel Energy to provide the following information in its next annual filing: (Commissioner Ham)
 - a. A list of all segments eligible for Auction Revenue Rights (ARRs);
 - b. A list of all segments for which ARR were awarded;
 - c. A list of all ARR segments converted to Financial Transmission Rights (FTRs);
 - d. A comprehensive discussion of ARR nomination and FTR conversion strategies.
 - e. A list of all the strategies Xcel Energy considered and implemented to address congestion and curtailment of energy. At a minimum, the list must include Grid Enhancing Technologies (e.g. Dynamic Line Rating, system reconfiguration, and system optimization), ARRs, FTRs, planning of transmission line projects to address congestion and curtailment within and between Regional Transmission Organizations, sequencing of transmission line outages, and sequencing of the construction schedule of pending transmission line projects; and
 - f. A comprehensive discussion on the merit of each strategy and how Xcel Energy decides whether to implement each strategy. Xcel Energy must provide a cost-benefit analysis for each strategy or provide a justification for why a cost-benefit analysis cannot be performed.