



414 Nicollet Mall
Minneapolis, MN 55401

August 26, 2025

—Via Electronic Filing—

Mike Bull
Acting Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

Re: REPLY COMMENTS
PETITION FOR APPROVAL OF A NATURAL GAS CONSERVATION
IMPROVEMENT PROGRAM ADJUSTMENT FACTOR
DOCKET NO. G002/M-25-47

Dear Mr. Bull:

Northern States Power Company, doing business as Xcel Energy, submits to the Minnesota Public Utilities Commission this Letter updating the Proposed 2025/2026 Natural Gas CIP Adjustment Factor submitted on April 1, 2025 (April 2025 Proposal).

The Minnesota Department of Commerce, Division of Energy Resources (Department) recommended approval of our April 2025 Proposal of \$0.023370 per therm in their Comments submitted on August 14, 2025. At the time of initial filing, the Company had not yet updated the Conservation Cost Recovery Charge (CCRC) in accordance with the most recent natural gas rate case. After adjusting for actuals, and utilizing the updated CCRC, we are requesting to decrease the 2025/2026 Natural Gas CIP Adjustment Factor to \$0.014081 per therm to move the December 2026 balance as close to \$0 as possible.

Updated Natural Gas CIP Adjustment Factor

We provide as Attachment A, an update of the natural gas DSM Cost Recovery and Incentive Mechanism Tracker and Balance. The update includes two adjustments the Company historically makes for accuracy of our future trackers. We describe these below:

- 1) The 2025 Tracker has been updated with Actual Spend and CIP Adjustment Factor Recovery through July 2025.

- 2) The resulting CIP Tracker Rate has been updated beginning on October 1, 2025.

As a result of these adjustments, the resulting factor has decreased from our originally submitted filing from \$0.023370 per therm to \$0.014081 per therm.

Updated Tariff Sheet

We provide as Attachment B to this filing, an updated tariff sheet for our Natural Gas Rate Book, in redline and clean format, as follows:

Minnesota Natural Gas Rate Book—MPUC No. 2

Sheet No. 5-43, revision 38

Updated Customer Bill Message

The following bill message will alert our natural gas customers to the updated CIP Adjustment Factor:

Effective December 1, 2025, the Resource Adjustment line item on your bill has increased due to a change in the Conservation Improvement Program (CIP) factor. The natural gas CIP portion of the Resource Adjustment is \$0.014081 per therm.

In conclusion, we recommend the Commission approve the following:

- Approve a performance incentive of \$4,313,292 for 2024 ECO activities.
- Approve Xcel's 2024 ECO tracker account, resulting in a December 31, 2024 tracker balance of \$3,004,761.
- Approve a CIP Adjustment Factor of \$0.014081 per therm to be effective October 1, 2025, or the first month following the Commission's Order in this proceeding.
- Approve the Company's proposed bill message effective the first month the proposed CIP Adjustment Factor takes effect: Effective December 1, 2025, the Resource Adjustment line item on your bill has increased due to a change in the Conservation Improvement Program (CIP) factor. The natural gas CIP portion of the Resource Adjustment is \$0.014081 per therm.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served to the parties on the attached service list. If you have any questions regarding this filing, please contact Luke Anderson at 612-216-9238 or luke.anderson@xcelenergy.com.

Sincerely,

/s/

JESSICA PETERSON
PRODUCT POLICY MANAGER

Enclosures

cc: Service Lists

Northern States Power Company, a Minnesota corporation
State of Minnesota - Gas Utility
DSM Cost Recovery and Incentive Mechanism
Tracker and Balance (\$)
2025 Actual and Forecast

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total</u>
<u>EXPENSES</u>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	
1. Beginning Balance	3,004,761	(2,010,811)	(6,649,327)	(8,839,114)	(9,255,277)	(8,944,070)	(8,053,509)	(6,516,820)	(5,021,771)	708,320	1,791,298	1,624,301	
1a Other Adjustments			(47,643)										
2. CIP Program Expenditures	2,632,939	1,925,288	2,509,374	2,736,401	2,068,915	2,478,020	2,943,426	2,793,078	2,942,929	2,729,976	2,555,426	4,901,606	33,217,379
3. 2024 Performance Incentive									4,313,292				4,313,292
4. Total Expenses (Line 1b + 2 + 3)	5,637,699	(85,524)	(4,187,596)	(6,102,713)	(7,186,362)	(6,466,050)	(5,110,082)	(3,723,741)	2,234,450	3,438,295	4,346,724	6,525,908	
<u>RECOVERY</u>													
5. CCRC Rate (\$/Dth)	0.2395	0.2395	0.2395	0.2395	0.2395	0.3750	0.3750	0.3750	0.3750	0.3750	0.3750	0.3750	
6. CCRC Cost Recovery	3,358,089	2,875,572	2,032,550	1,373,399	760,915	924,114	825,087	707,249	842,101	1,201,181	1,982,687	4,107,372	20,990,317
7. CIP Adjustment Factor Rate (\$/Dth)	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.30554	0.14081	0.14081	0.14081	
8. CIP Adjustment Factor Recovery	4,284,589	3,668,946	2,593,332	1,752,321	970,852	639,986	562,749	576,217	686,085	451,012	744,446	1,542,209	18,472,744
9. Total Recovery (Line 6 + 8)	7,642,679	6,544,518	4,625,882	3,125,721	1,731,768	1,564,100	1,387,836	1,283,465	1,528,185	1,652,193	2,727,134	5,649,581	
10. Rate Refund	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Sub-Balance (Line 4-9)	(2,004,979)	(6,630,042)	(8,813,478)	(9,228,434)	(8,918,130)	(8,030,151)	(6,497,919)	(5,007,206)	706,265	1,786,103	1,619,590	876,327	
12. Accum Deferred Tax (Line 11 * 28.742%)	(576,271)	(1,905,607)	(2,533,170)	(2,652,436)	(2,563,249)	(2,308,026)	(1,867,632)	(1,439,171)	202,995	513,362	465,503	251,874	(14,411,829)
13. Net Investment (Line 11-12)	(1,428,708)	(4,724,435)	(6,280,308)	(6,575,997)	(6,354,881)	(5,722,125)	(4,630,287)	(3,568,035)	503,270	1,272,741	1,154,088	624,453	(35,730,225)
14. Carrying Charge (a) (Line 13 * Carrying Charge Rate)	(5,832)	(19,285)	(25,636)	(26,843)	(25,941)	(23,358)	(18,901)	(14,565)	2,054	5,195	4,711	2,549	(145,851)
15. End of Month Balance (Line 11+14)	(2,010,811)	(6,649,327)	(8,839,114)	(9,255,277)	(8,944,070)	(8,053,509)	(6,516,820)	(5,021,771)	708,320	1,791,298	1,624,301	878,876	

Table 39: 2025 Gas CIP Tracker Forecast, With Cost Recovery in 2025

Northern States Power Company, a Minnesota corporation
State of Minnesota - Gas Utility

DSM Cost Recovery and Incentive Mechanism

Tracker and Balance (\$)

2026 Forecast

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sept</u>
<u>EXPENSES</u>	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
1. Balance	\$878,876	(\$2,455,672)	(\$6,178,904)	(\$9,872,009)	(\$11,080,270)	(\$10,881,616)	(\$9,558,235)	(\$8,043,985)	(\$5,930,017)
2. CIP Program Expenditures	3,204,062	2,810,720	2,658,925	2,730,108	2,577,723	2,695,924	2,573,137	3,114,552	3,281,650
3. 2025 Performance Incentive									3,732,430
4. Total Expenses (Line 1 + 2 + 3)	4,082,938	355,047	(3,519,979)	(7,141,902)	(8,502,547)	(8,185,692)	(6,985,099)	(4,929,433)	1,084,063
<u>RECOVERY</u>									
5. CCRC Rate (\$/Dth)	0.3750	0.3750	0.3750	0.3750	0.3750	0.3750	0.3750	0.3750	0.3750
6. CCRC Cost Recovery	4,748,539	4,737,301	4,597,253	2,839,918	1,706,692	977,716	752,872	714,943	788,031
7. CIP Adjustment Factor Rate (\$/Dth)	0.14081	0.14081	0.14081	0.14081	0.14081	0.14081	0.14081	0.14081	0.14081
8. CIP Adjustment Factor Recovery	1,782,950	1,778,730	1,726,146	1,066,313	640,817	367,106	282,684	268,442	295,885
9. Total Recovery (Line 6 + 8)	6,531,488	6,516,031	6,323,399	3,906,232	2,347,509	1,344,822	1,035,556	983,385	1,083,916
10. Rate Refund	0	0	0	0	0	0	0	0	0
11. Sub-Balance (Line 4-9)	(2,448,550)	(6,160,983)	(9,843,377)	(11,048,133)	(10,850,056)	(9,530,513)	(8,020,655)	(5,912,818)	147
12. Accum Deferred Tax (Line 11 * 28.742%)	(703,762)	(1,770,790)	(2,829,184)	(3,175,455)	(3,118,523)	(2,739,260)	(2,305,297)	(1,699,462)	42
13. Net Investment (Line 11-12)	(1,744,788)	(4,390,194)	(7,014,194)	(7,872,679)	(7,731,533)	(6,791,253)	(5,715,358)	(4,213,356)	105
14. Carrying Charge (a) (Line 13 * Carrying Charge Rate)	(7,122)	(17,921)	(28,632)	(32,136)	(31,560)	(27,722)	(23,330)	(17,199)	0
15. End of Month Balance (Line 11+14)	(2,455,672)	(6,178,904)	(9,872,009)	(11,080,270)	(10,881,616)	(9,558,235)	(8,043,985)	(5,930,017)	148

Table 40: 2026 Gas CIP Tracker Forecast, With Cost Recovery in 2026

Redline

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER**

Section No. 5
~~37th~~38th Revised Sheet No. 43

APPLICABILITY

Applicable to bills for gas and/or transportation service provided under the Company's retail rate schedules.
Exemptions are as follows:

"Large Energy Facility," as defined in Minn. Stat. 216B.2421 customers shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the "Large Energy Facility" customers can no longer participate in any utility's Energy Conservation Improvement Program.

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement program charges pursuant to Minn. Stat. 216B.241 subd. 1a (b) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Large Customer Facility" customers can no longer participate in the Company's Energy Conservation Improvement Program.

"Commercial Gas Customers" that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241, subd. 1a (c) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Commercial Gas Customers" can no longer participate in the Company's Energy Conservation Improvement Program. The Company has fewer than 600,000 natural gas customers in Minnesota, thus making the Company subject to this Minnesota Statute.

RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing terms for gas service by the CIP Adjustment Factor.

DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

All Classes ~~\$0.0305540~~\$0.014081 per therm

R

Recoverable Conservation Improvement Program Expense shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

Projected Retail Sales shall be estimated therm sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-43.1)

Date Filed: ~~40-10-2408-26-25~~

By: Ryan J. Long

Effective Date: ~~12-01-24~~

EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation

Docket No. G002/M-~~24-4725-47~~

Order Date: ~~11-08-24~~

Clean

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER**

Section No. 5
38th Revised Sheet No. 43

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R

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Projected Retail Sales shall be estimated therm sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-43.1)

Date Filed: 08-26-25

By: Ryan J. Long

Effective Date:

EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation

Docket No. G002/M-25-47

Order Date:

CERTIFICATE OF SERVICE

I, Joshua DePauw, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped
with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET Nos. G002/M-25-47

Dated this 26th day of August 2025

/s/

Joshua DePauw
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Julie	Ambach	juliea@cmmmpa.org	Shakopee Public Utilities		255 Sarazin St Shakopee MN, 55379 United States	Electronic Service		No	M-25-47
2	Tom	Balster	tombalster@alliantenergy.com	Interstate Power & Light Company		PO Box 351 200 1st St SE Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	M-25-47
3	Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-47
4	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States	Electronic Service		No	M-25-47
5	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-47
6	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	M-25-47
7	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-47
8	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	M-25-47
9	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St, Louis MO, 63119-2044 United States	Electronic Service		No	M-25-47
10	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-47
11	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042	Electronic Service		No	M-25-47

[illegible]

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
23	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	M-25-47
24	Joe	Hoffman	ja.hoffman@smmpa.org	SMPMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	M-25-47
25	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	M-25-47
26	Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency		702 3rd Ave S Virginia MN, 55792 United States	Electronic Service		No	M-25-47
27	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-47
28	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-47
29	Martin	Kapsch	martin.kapsch@centerpointenergy.com	CenterPoint Energy Minnesota Gas		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	M-25-47
30	Deborah	Knoll	dknoll@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-47
31	Kathryn	Knudson	kathryn.knudson@centerpointenergy.com	CenterPoint Energy Minnesota Gas		null null, null United States	Electronic Service		No	M-25-47
32	Tina	Koecher	tkoecher@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-47
33	Peder	Larson	plarson@larkinhoffman.com	Larkin Hoffman Daly & Lindgren, Ltd.		8300 Norman Center Drive Suite 1000 Bloomington MN, 55437 United States	Electronic Service		No	M-25-47
34	Martin	Lepak	martin.lepak@aeoa.org	Arrowhead Economic Opportunity		702 S 3rd Ave Virginia MN, 55792	Electronic Service		No	M-25-47

[illegible]

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
46	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	M-25-47
47	Jean	Schafer	jeans@bepc.com	Basin Electric Power Cooperative		1717 E Interstate Ave Bismarck ND, 58501 United States	Electronic Service		No	M-25-47
48	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		Yes	M-25-47
49	Rick	Sisk	rsisk@trccompanies.com	Lockheed Martin		1000 Clark Ave. St. Louis MO, 63102 United States	Electronic Service		No	M-25-47
50	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	M-25-47
51	Anna	Sommer	asommer@energyfuturesgroup.com	Energy Futures Group		PO Box 692 Canton NY, 13617 United States	Electronic Service		No	M-25-47
52	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-47
53	Lauren	Steinhaeuser	lauren.steinhaeuser@xcelenergy.com	Northern States Power Company dba Xcel Energy		414 Nicollet Mall, 401-08 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-47
54	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-47
55	Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP		80 S 8th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-47
56	Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop		211 S. Harth Ave Madison SD, 57042 United States	Electronic Service		No	M-25-47

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
57	Ethan	Warner	ethan.warner@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	M-25-47
58	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	M-25-47

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Julie	Ambach	juliea@cmmmpa.org	Shakopee Public Utilities		255 Sarazin St Shakopee MN, 55379 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
2	Tom	Balster	tombalster@alliantenergy.com	Interstate Power & Light Company		PO Box 351 200 1st St SE Cedar Rapids IA, 52406-0351 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
3	Lisa	Beckner	lbeckner@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
4	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
5	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
6	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
7	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
8	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
9	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
10	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
11	Charles	Drayton	charles.drayton@enbridge.com	Enbridge Energy Company, Inc.		7701 France Ave S Ste 600 Edina MN, 55435	Electronic Service		No	CIP SPECIAL SERVICE LIST

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
12	Jim	Erchul	jerchul@dbnhs.org	Daytons Bluff Neighborhood Housing Sv.		823 E 7th St St. Paul MN, 55106 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
13	Greg	Ernst	gaernst@q.com	G. A. Ernst & Associates, Inc.		2377 Union Lake Trl Northfield MN, 55057 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
14	Melissa S	Feine	melissa.feine@semcac.org	SEMCAC		PO Box 549 204 S Elm St Rushford MN, 55971 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
15	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
16	Karolanne	Foley	karolanne.foley@dairylandpower.com	Dairyland Power Cooperative		PO Box 817 La Crosse WI, 54602-0817 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
17	Tyler	Glewwe	tyler.glewwe@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
18	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
19	Jason	Grenier	jgrenier@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
20	Jeffrey	Haase	jhaase@greenergy.com	Great River Energy		12300 Elm Creek Blvd Maple Grove MN, 55369 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
21	Joe	Hoffman	ja.hoffman@smmpa.org	SMPMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
22	Dave	Johnson	dave.johnson@aeoa.org	Arrowhead Economic Opportunity Agency		702 3rd Ave S Virginia MN, 55792 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
23	Martin	Kapsch	martin.kapsch@centerpointenergy.com	CenterPoint Energy Minnesota Gas		505 Nicollet Mall Minneapolis MN, 55402	Electronic Service		No	CIP SPECIAL SERVICE LIST

[illegible]

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
35	Lisa	Pickard	lseverson@minnkota.com	Minnkota Power Cooperative		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
36	Bill	Poppert	info@technologycos.com	Technology North		2433 Highwood Ave St. Paul MN, 55119 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
37	Dave	Reinke	dreinke@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024-9583 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
38	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
39	Jean	Schafer	jeans@bepc.com	Basin Electric Power Cooperative		1717 E Interstate Ave Bismarck ND, 58501 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
40	Christine	Schwartz	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall, MN1180-07-MCA Minneapolis MN, 55401-1993 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
41	Laura	Silver	laura.silver@state.mn.us		Department of Commerce	85 7th Place E, Suite 500 St. Paul MN, 55101 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
42	Rick	Sisk	rsisk@trccompanies.com	Lockheed Martin		1000 Clark Ave. St. Louis MO, 63102 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
43	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
44	Anna	Sommer	asommer@energyfuturesgroup.com	Energy Futures Group		PO Box 692 Canton NY, 13617 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
45	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102	Electronic Service		No	CIP SPECIAL SERVICE LIST

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
46	Kodi	Verhalen	kverhalen@taftlaw.com	Taft Stettinius & Hollister LLP		80 S 8th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
47	Michael	Volker	mvolker@eastriver.coop	East River Electric Power Coop		211 S. Harth Ave Madison SD, 57042 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
48	Ethan	Warner	ethan.warner@centerpointenergy.com	CenterPoint Energy		505 Nicollet Mall Minneapolis MN, 55402 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST
49	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	CIP SPECIAL SERVICE LIST