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October 31, 2025



Sasha Bergman
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

**RE: In the Matter of the Distribution System Planning for Otter Tail
Power Company
Docket No. E017/M-25-141
Transportation Electrification Plan**

Dear Ms. Bergman,

Otter Tail Power Company (Otter Tail) respectfully submits its Transportation Electrification Plan (TEP), developed by using input from internal departments as well as external stakeholder review as outlined in the requirements of the above referenced docket. The TEP supports the Integrated Distribution Plan and represents a comprehensive review of Otter Tail's plans for electric transportation. However, Otter Tail Power does not request certification of any project within this TEP. Recovery requests for the projects discussed are currently within other dockets. Otter Tail Power has many exciting initiatives within the TEP and looks forward to the Commission's review.

If you have any questions regarding this filing, please contact me at 218-739-8639 or at jgrenier@otpc.com.

Sincerely,

/s/JASON GRENIER
Jason Grenier
Manager
Retail Energy Solutions

kde
Enclosures
By electronic filing
c: Service List



2025 Transportation Electrification Plan



Docket No. E017/M-25-141
Otter Tail Power Company

TRANSPORTATION ELECTRIFICATION PLAN (TEP)

INTRODUCTION

Otter Tail Power Company (Otter Tail or Company) respectfully submits the following report as its biannual Transportation Electrification Plan to the Minnesota Public Utilities Commission (Commission or MPUC). Per the Commission's Order in Docket Nos. E017/CI-21-612 (and other utilities' similar dockets) and E999/CI-17-879, on December 8, 2022, the Commission ordered each utility to file biannually, a Transportation Electrification Plan (TEP) in each utility's respective Integrated Distribution Planning (IDP) docket. Responding to the Commission's ordering points, Otter Tail has assembled its biannual TEP below.

TRANSPORTATION ELECTRIFICATION PLAN ITEMS

The Commission's June 3, 2025, Notice of Approval of Updated Filing Requirements¹, listed TEP filing requirements in ordering point F, points 1 through 11. Otter Tail has listed each ordering point 1 through 11 and its response to each point below.

1. Otter Tail shall provide a summary of the utility's ongoing transportation electrification efforts, including existing programs and projects in development over at least the next 2 years.

The Company recently commissioned the last of eleven Direct Current Fast Charger (DCFC) sites, placed in Bemidji, which placed DCFCs within forty-five miles of all Otter Tail Power's Minnesota customers. This DCFC project was approved in Docket No. M-20-181. The Company has experienced many successes and hurdles during this project. Some of the successes include working with a variety of stakeholders to find site locations including dealerships, grocery stores, restaurants, gas stations, a casino, and various city facilities. Additionally, the Company had the opportunity to partner with Tesla to share the line extension and distribution transformer costs at one of the Fergus Falls sites, bringing additional charging capacity to the area. The DCFC project has faced initial equipment procurement delays due to covid supply chain disruptions and, more recently, network and service providers withdrawing from the third-party market. Otter Tail Power has been working diligently to identify new network and service providers and other potential options to ensure and improve long-term reliability and customer experience. As of the time of this filing, all sites are re-commissioned and operating under a new service and billing provider.

The Company's 2024-2026 Energy Conservation and Optimization (ECO) triennial plan², approved by the Department, December 1, 2023, includes programs to expand outreach for electric

¹ Docket Nos. E017/CI-18-253, E017/M-23-380, and E017/M-25-141.

² Docket No. E017/CIP-23-94.

transportation by offering rebates for new/used battery electric vehicles, new/used plug-in hybrid vehicles, and electric school buses. Other programs include rebates for hardwired level 2 chargers installed on an off-peak rate and electric panel upgrade rebates to ensure the electric service is large enough for the addition of electric vehicle charging. These programs are part of the Company's efficient fuel switching and load management measures in the ECO program portfolio.

Otter Tail Power engages in educational outreach initiatives, including ride and drive events that provide community members with hands-on opportunities to explore electric vehicle options and learn about the Company's available charging solutions. Additional outreach efforts include participation in local city festivals, parades, and direct engagement with customers at public events or dealerships as they evaluate electric vehicle purchases or consider installing charging equipment.

Looking forward to the next two years, the Company's development plans include reviewing customer rate offerings and adding a commercial level 2 charging rate option. These are discussed in more detail below. Otter Tail Power is also reviewing multi-family and low-income electric vehicle charging options to be included in the Company's 2027-2029 ECO plan to directly target barriers to adoption for this sector of customers. Otter Tail has begun testing a lower cost level 2 charging option that contains billing capabilities for commercial, multi-family, and low-income programs that would be utilized in any proposed plan.

2. *Otter Tail shall provide a discussion of how it plans to facilitate:*

a. Availability and awareness of public charging infrastructure, including an assessment of the private sector fast charging marketplace for the utility's service territory;

The availability of public charging infrastructure operated by the private sector is limited in Otter Tail Power's service area. At this time, private sector investment and interest has been limited. Currently, the Company only serves four DCFC locations in Minnesota with one site co-located with Otter Tail Power's charging facilities. Third parties have expressed interest in leveraging Minnesota's state allocations of federal National Electric Vehicle Infrastructure (NEVI) funding. Otter Tail has provided multiple estimates for line extension costs and completed required supporting utility documents for NEVI funding applications. Currently NEVI funds are beginning to move again after federal delays in program approvals. Once this occurs Otter Tail will work with the awardee to serve the new site location.

The Company continues to evaluate a Make-Ready program for public DC fast chargers (DCFCs). These programs typically involve utilities extending infrastructure beyond the meter—such as transformers, underground line extensions, and mounting pads—to reduce upfront capital costs for third-party developers. Due to the scope of work

permitted for Company employees, all infrastructure beyond the metering point would need to be contracted out, offering no cost savings aside from the capital contribution itself.

As a result, current draft concepts focus on leveraging the Company's approved Electrical Service Agreement, which includes a three-year revenue guarantee. This mechanism allows the Company to recover costs for line extensions and transformers if customer revenue thresholds are met. Given the expected low utilization of EV chargers in the near term, extending the revenue guarantee period could provide developers with more time to meet payback targets and recover infrastructure costs.

The timeline for proposing such an offer and receiving approval has been delayed, as no customer requests have been received to date, making it a lower priority compared to more frequently requested initiatives. Additionally, the Company remains focused on resolving challenges associated with its pilot DCFC infrastructure buildout.

b. Availability of residential charging options for both single family and multiple unit dwellings;

Otter Tail Power allows charging on all approved residential rates. Rebate incentives are available for hardwired level 2 chargers installed on off-peak rates to allow for demand control and avoid high-cost energy or constricted capacity. Customers installing a hardwired level 2 charger on an off-peak rate are eligible to receive an incentive of \$500 per level 2 charger. The Company recently proposed to the Minnesota Public Utilities Commission (MPUC), a new EV load management rate, targeted to customers with only a general service meter³. This proposed rate option will allow the customer to participate in load control and receive a bill credit, without the extra cost of installing a second meter. The Company does not currently have any specific multi-family offerings that are differentiated from its offerings to all residential customers, as discussed above. To date, Otter Tail Power has not received any requests from customer tenants or landlords requesting multiple unit dwelling charging solutions. The Company is currently testing a more affordable, networked level 2 charging option for employees at our Fergus Falls office. The test site allows a firsthand learning experience of installation and commissioning of chargers that have the capability for power sharing and billing functionality. The results of this test site will lead to plans for shaping multi-family and commercial level 2 charger programs in the near future.

3 Docket Nos. E017/M-23-380 and M-25-377.

c. Programs or tariffs in development to address flexible load or reduce metering and data costs; and

As mentioned above, on October 3, 2025, the Company proposed an electric vehicle load management credit rate that is targeted at customers who only have a general service meter who would like to participate in demand control rates in order to receive a monthly credit to offset some of their energy costs. This new rate will allow customers to avoid the upfront costs of additional electrical infrastructure and the ongoing customer costs of having a second meter. This results in customers saving on upfront installation costs and reduced energy costs. It also allows the Company to better manage the electrical grid and avoid energy purchases during high price periods that impact all customers' energy costs. This type of control allows for a more dynamic load control that allows for daily variance in timing to best optimize market conditions.

d. Fleet electrification

For Otter Tail Power, most customer fleet electrification has occurred at public schools with electric school buses. The Company serves three electric buses which received funding through state and federal funding opportunities. To help further encourage participation, Otter Tail Power has a \$5,000 rebate available through ECO. Otter Tail Power continues to evaluate new opportunities to expand rebate offerings in this sector for the next triennial filing, years 2027-2029.

In October 2024, the Company was notified by the U.S. Department of Energy (DOE) that it had been awarded funding for Smart Grid initiatives and entered into contract negotiations. Part of the funding was set for the purchase of eight electric buses to serve local schools and accompanying charging infrastructure to pilot a "school network" that would allow for neighboring schools to utilize electric buses for transporting students participating in extracurricular activities. These activities often occur several times a week throughout the school year and limit adoption of a larger percentage of buses into their fleets. Unfortunately, negotiations for the grant were paused by the DOE in late January 2025. The Company responded to a DOE data request in June 2025. On October 2, 2025, the Company was notified that the grant was terminated by the DOE. Specifically, the DOE stated,

"This project does not effectuate the Department of Energy's priorities of ensuring affordable, reliable, and abundant energy to meet growing and/or address the national emergency declared pursuant to Executive Order 14156. The Department has reviewed your financial assistance agreement in accordance with this policy and determined that this project is not consistent with this Administration's goals, policies and priorities."

3. *Otter Tail shall provide a discussion of how it plans to optimize EV benefits, including a discussion of how to align charging with periods of lower customer demand and higher renewable energy production and by improving grid management and overall system utilization/efficiency.*

For many decades, the Company has promoted off-peak rates to customers to align their usage with low-cost energy periods. Managing electric vehicles, like any new load, remains a priority and the Company continues to develop new programs as discussed in the above response in question 2.C. The Company is also excited about its Advanced Metering Infrastructure project which will provide the Company and customers with interval metering data. With the meter deployment nearly completed, the Company looks forward to leveraging its Residential Time of Day pilot, Docket No. E017/M-23-261 to encourage customers to move energy usage for EV charging to low-cost time periods and avoiding the upfront costs of a second meter to measure off-peak usage. Participant enrollment is underway for the Residential Time of Day pilot that is scheduled to begin by the end of 2025.

The Company promotes and encourages customers to participate in the Company's subscription based renewable energy program called *Tailwinds*, to offset their energy consumption with wind resources. The Company also retires Renewable Energy Credits (RECs) to offset all energy consumption used by Company-owned and third-party owned public EV chargers. Renewable wind resources in Otter Tail's fleet are abundant and the lowest energy cost option. If not limited by transmission constraints, these renewable resources continually are driving local marginal prices of energy lower. Otter Tail Power's robust portfolio of load management off-peak programs allow Otter Tail Power to curtail a significant portion of load during peak periods and shift it to low-cost periods, leveraging low-cost wind and lowering all customers' energy costs.

4. *Otter Tail shall include a discussion of how it plans to encourage more customers with electric vehicles to participate in manage charging.*

The Company has a rebate of \$500 per charger for any hardwired level 2 charger installed on an off-peak rate as part of the Company's Energy Conservation and Optimization (ECO) 2024-2026 triennial plan. As discussed previously, the proposed EV load management credit rate option will also increase customer options and avoid costly upfront electrical installation costs. The Company's Residential Time of Day rate will further encourage EV owners to utilize off-peak charging rates. The Company also has plans to work with the Minnesota Automobile Dealers Association (MADA) to provide resources and educate dealerships on Otter Tail Power's off-peak charging customer options. This partnership will provide new electric vehicle customers with information on charging options, different rate savings, and recommended level 2 charger installation steps.

5. *Otter Tail shall provide a discussion that addresses divestment issues and identifies possible divestment strategies for its DCFC Network approved in Docket 20-181 at the conclusion of the pilot program.*

The Pilot program is still in progress, a recent progress update was submitted in Docket No. E017/M-20-181 on June 1, 2025. Based on current usage of charging sites and the cost to maintain these sites, the largest issue for divestment comes down to site economics. The sites are often not generating enough usage revenue to offset standard operational and maintenance (O&M) costs. The current limitation of a majority of network and maintenance services is that they are based on set rates that do not effectively scale with usage. Until usage revenues exceed O&M costs, the sites lose money and long-term success for any divestment partner would be limited, potentially resulting in the decommissioning of the site. Alternatively, increasing EV charging rates higher to boost revenue can have the opposite impact, by pushing EV drivers away and thus a further revenue shortfall. The Company is exploring service options that would better scale with usage, improve reliability, and expand charging site capacity/capabilities. The service options being explored were not available at first contract procurement at the beginning of the Otter Tail Power DCFC Network. The findings explored could result in long-term strategies and proposals presented in future filing discussions.

6. *Otter Tail shall provide evaluations of non-pilot EV programs that examine the cost-effectiveness of the programs as currently designed and potential changes that could improve their cost-effectiveness.*

All Company non-pilot EV programs have been included in the annual ECO status report filing in Docket No. E017/CIP-23-94, filed April 1, 2025. These programs offer customer rebates for EV purchases. They have been filed as cost-effective and have been approved by the Minnesota Department of Commerce (Department). They will be re-evaluated for the next ECO triennial filing on June 1, 2026 for the 2027-2029 program years. New residential and commercial program additions and changes are currently being reviewed for this proposal filing.

7. *Otter Tail shall provide a summary of customer EV education initiatives. The Company does not need to provide specific examples of outreach materials.*

Annually, the Company attends several ride and drive events to promote electric vehicle education and awareness. These events are a collaboration between local utilities, business, and community members. These events target the residential sector and cover the latest technologies, financial outlook, and utility charging offerings. On the commercial side, the largest segment of interest has been with public schools seeking federal funding opportunities for electric school buses. The Company educates schools on rate options, charger installation options and estimated energy costs. The feedback and experiences from schools that have purchased electric buses are passed along and shared with interested schools.

Other EV related activities include a social media presence featuring events, news, and information on electric vehicles during drive-electric week. The Company has also participated in Drive Electric Minnesota to guide statewide initiatives, policy, and education. Internal employees are encouraged to drive fleet electric vehicles while attending off-site meetings to become more familiar with the technology. This enables employees to share real driving experiences and knowledge with customers. The Company has installed level 2 charging at its customer service centers to ensure employees can easily travel between Otter Tail Power communities while attending meetings. Lastly the Company is working on employee charging, for personal vehicles, as a test case for new level 2 charging equipment.

8. *Otter Tail shall provide summaries of any proposals or pilots, including links to full reports, submitted to other regulatory agencies or jurisdictions (for example, proposals submitted under Conservation Improvement Programs / Energy Conservation and Optimization Act or pilots run in other states).*

Otter Tail Power has electric vehicle and level 2 charging rebates in its 2024-2026 ECO filing submitted to the Minnesota Department of Commerce, Division of Energy Resources in Docket No. E017/CIP-23-94. The vehicle rebates are evaluated based on energy savings, increasing load factors, and carbon emission reductions. The charging rebates encourage customers to install hard wired level 2 chargers on load management rates, limiting peak demand and high energy cost.

The Company does not have any EV proposals or pilots in North Dakota or South Dakota at this time.

9. *Otter Tail shall provide attachments or link to the most recent reports for any ongoing EV pilots or programs.*

All of Otter Tail Power's ongoing initiatives are included in Docket No. E017/M-20-181, Docket No. E999/CI-17-879, or the Company's ECO filing in Docket No. E017/CIP-23-94.

10. *Otter Tail shall provide historical spending for the past 5-years on all transportation electrification initiatives, broken down across the sections of its budget.*

Table 1

Budget Category (Distribution, IT, Transmission, etc.)	Capital	Expenditure
MN EV DCFC Pilot service extension upgrades, test site installation	\$290,063.86*	
MN EV DCFC Pilot, Test Site	\$2,160,858.81	\$209,111.61
Marketing and Communications: Ride & Drive Events, Flyers, Education Outreach, off peak charging, training, level 2 charging donations.		\$119,486.16
Sub Total:	\$2,450,922.67	\$328,579.77
Total Capital and Expense:	\$2,779,502.44	

*Last site work order has not closed at this time

Due to contract termination with Shell Recharge. Otter Tail received Minnesota Pollution Control Agency Volkswagen settlement grant funds for the sites completed for “Corridor G”. Shell submitted reimbursement material to receive these funds and then passed them along to Otter Tail for continued operation and maintenance expenses totaling \$223,167.74. These funds will be allocated for these purposes and are not highlighted above in the breakdown table.

11. Otter Tail shall provide historical spending for the next 5-years on all transportation electrification initiatives, broken down across the sections of its budget.

Table 2

Budget Category (Distribution, IT, Transmission, etc.)	Capital	Expenditure
MN EV DCFC Charging Infrastructure Upgrade*	\$2,000,000 to \$5,000,000	
Marketing and Communications:		\$50,000-250,000
NEVI Support	<\$50,000	
O&M Charging infrastructure		\$50,000-\$250,000
ECO Rebates – off peak charging, electric vehicles, electric school buses		\$100,000 to \$500,000

*Estimate of potential upgrade cost for improving charging sites if divestment is considered a non-viable option.

INTEGRATED DISTRIBUTION PLAN FILING REQUIREMENTS

The Company includes the following points in response to the Commission's September 16, 2024, Order, in the Company's 2023 IDP, Docket No. E-017/M23-380.

21. Total number of electric vehicles in service territory, by type where possible (e.g. light duty, transit, medium duty, heavy duty)

Otter Tail Power has 270 customer-owned electric vehicles (EVs) throughout the Company's Minnesota service area as of November 2024. Breaking it down further, 169 are battery electric vehicles (BEVs), and 101 are plug-in hybrid electric vehicles (PHEVs). This data was provided by the Minnesota Public Utility Commission and comes from Minnesota vehicle registrations, filtered by Otter Tail's service territory.

The Company has seen little adoption in the medium and heavy-duty sector and only serves a couple electric school buses that received state and federal grant funds. The largest, single, load addition in this sector was the result of the addition of two school buses at one bus garage. The load created by these medium and heavy-duty additions has not been substantial enough to warrant any capacity upgrades and is being tracked for forecasting purposes. No other transit, medium duty or heavy duty vehicles, are known within the Company's Minnesota service territory at this time.

C 1. Distributed Energy Resource Scenario Analysis: For electric vehicle forecasts scenarios, Otter Tail shall provide base-case, medium, and high adoption, capacity, and energy forecasts by sector (light, medium duty, and heavy duty)

In addition to the forecasting discussion in section 7C. in the IDP, Otter Tail provides the following Figure A, showing several EV growth scenarios for light duty vehicles. The Company did not include a forecast for medium and heavy duty EVs since quantities are so small at this time with little growth expected in the near future. The growth rate curve is based on a sigmoid growth curve (s-curve). This is the typical curve shape of new technology adoption and was utilized to project out what Otter Tail Power customer electric vehicle adoption could look like under three different scenarios. Each growth rate scenario starts out with year over year (YOY) growth of Low – 25%, Mid – 37%, and Aggressive – 50%. These YOY rates decrease as vehicle numbers increase. Otter Tail Power selected 37% as a mid growth rate based on the average YOY of 37% over the last three years taken from state department of transportation registered vehicle data.

Figure A

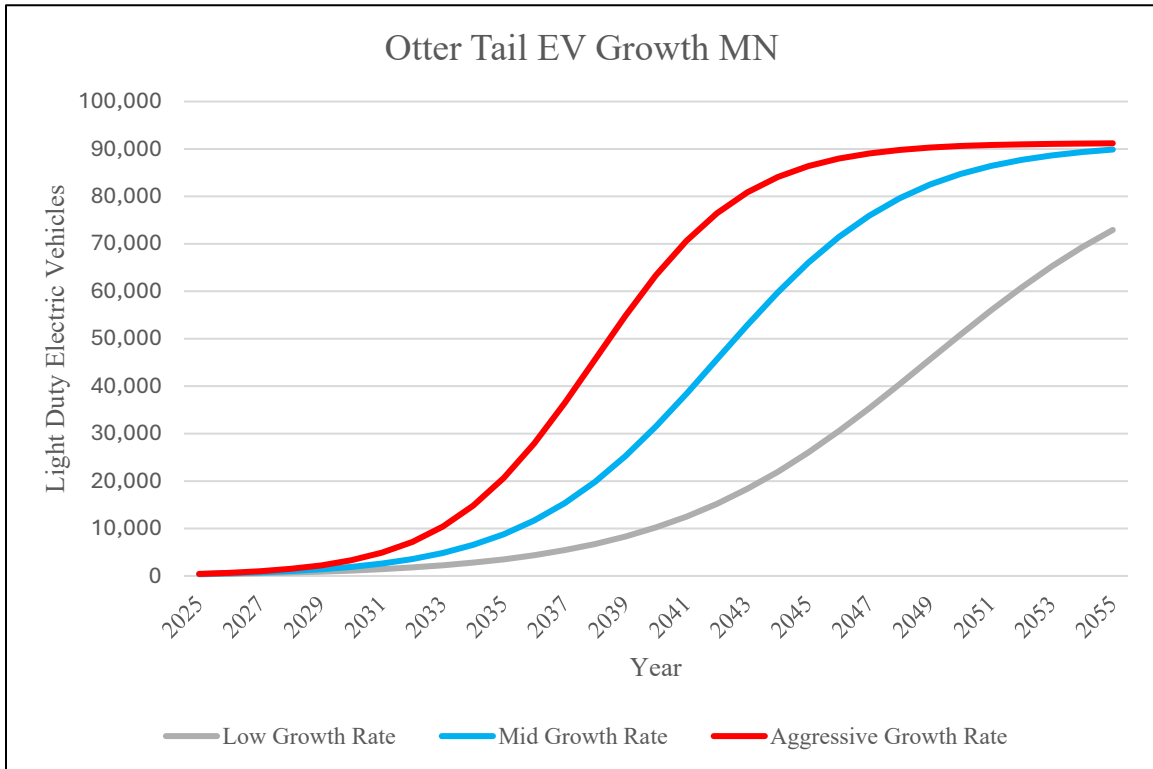
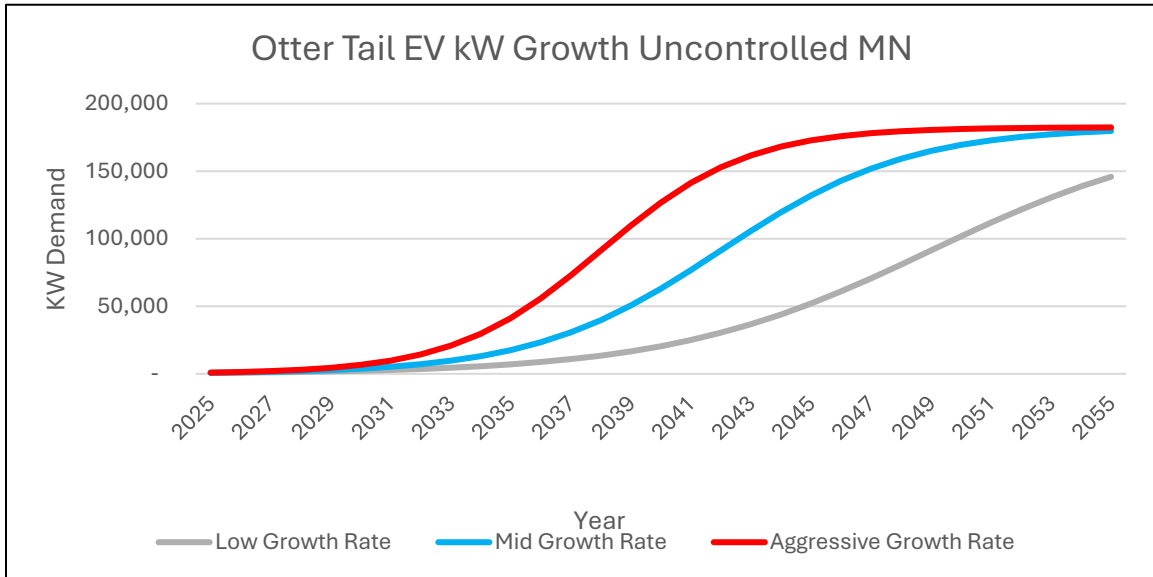


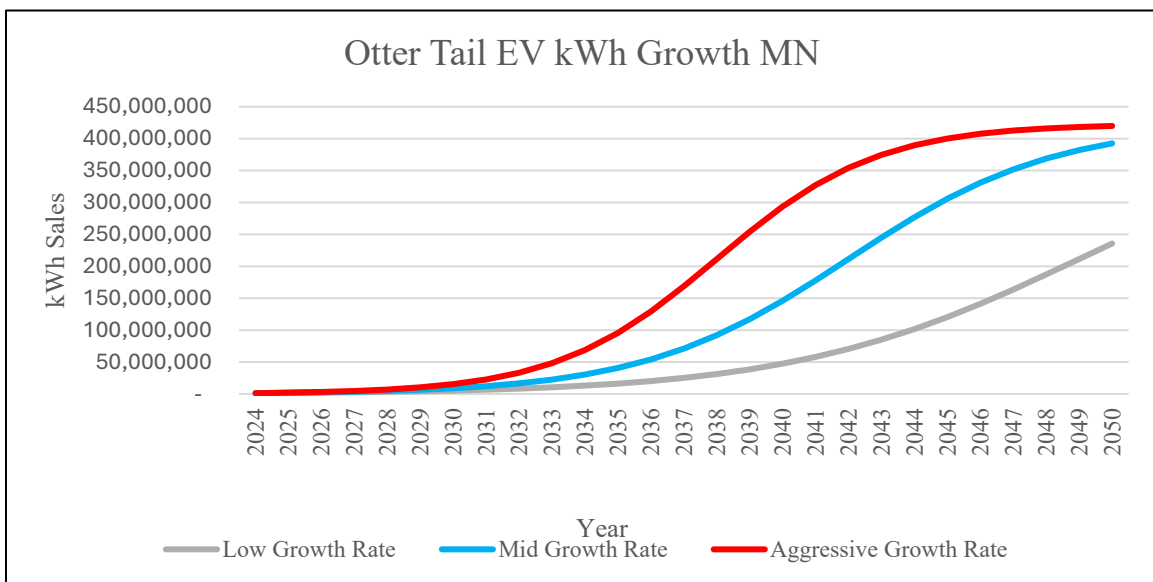
Figure B, illustrates the kW growth of “uncontrolled” load. This can be considered a risk if no further action is taken to increase off-peak rate options or load control initiatives. However, Otter Tail Power’s long and rich history of managing customer loads through load management programs and the Company’s new Advanced Load Management system being implemented will mitigate many of these impact risks.

Figure B



The overall forecasted energy needs of electric vehicles are shown in Figure C.

Figure C



22. Total number and capacity of public access electric vehicle charging stations, broken out by:

a. Number and capacity of known public access Level 2 Charging stations

Table 3

Location	Size (kW)	Plug Qty
Dawson (Lee Motor Company)	19.2	2
Morris (Heartland Motor Company)	7.2	1
Morris (U of M)	6.5	2
Fergus Falls (Fergus Brewing Company)	10	1
Fergus Falls (Service Foods)	11.5	2
Fergus Falls (Public Library)	11.5	1
Frazee (Lucky Bubbles Laundromat)	11.5	1
Mahnomen (Shooting Star Casino)	7.7	8
Bemidji (Paul Bunyan)	7.7	1
Bemidji (City Hall)	11.5	2
Bemidji (BSU)	7.7	1
Bemidji (DoubleTree by Hilton)	11.5	1
Bemidji (South Shore Hotel/Green Mill)	11.5	1
Cass Lake (Cedar Lakes Casino & Hotel)	11.5	2
Crookston (Christian Brothers Ford)	9.8	2
Crookston (City Public Parking)	7.7	1
Crookston (U of M)	7.7	1
Hallock (C&M Ford)	7.2	1
Hallock (Far North Spirits)	15.4	1

b. Number and capacity of Level 2 Charging Stations enrolled in a utility program broken out by program.

Otter Tail Power has actively supported electric vehicle education and awareness initiatives that have resulted in partnerships with interested site locations in installing public Level 2 charging stations. In these instances, the Company provides a Level 2 charger to be installed by the site host and assists with education and equipment selection. These partnerships have resulted in chargers being installed in Crookston, Bemidji, Fergus Falls, and Morris. The Company has also installed Level 2 chargers in Frazee and Canby as part of the EV charging infrastructure network pilot. These Level 2 chargers are part of a total of ten that will be installed in communities to expand education and awareness outreach activities. One roadblock to finding interested parties in the pilot has been the need for billing capabilities and the overall cost of the previously available options. The Company is testing Level 2 chargers on its Fergus Falls campus, with networked billing capabilities and lower upfront costs. The reduced upfront costs could contribute to increased customer Level 2 installations and partners for the remaining eight education sites. Why this was a major roadblock was due to the upfront costs of the previous

options exceeded the \$5,000 maximum contribution offered by the Company, leaving the customer having to fund the remainder and ultimately not pursuing the Level 2 installation.

c. Number and capacity of known public access direct current fast charging (DCFC) stations

Table 4

Location	Size (kW)	Plug Type (Qty)
Morris	60	CCS (2)
Ashby	75	CCS (4)
Fergus Falls	50	CHAdeMO (1) / CCS (1)
Fergus Falls	250	NACS (8)
Bemidji	50	CHAdeMO (1) / CCS (1)
Bemidji	50	CCS (1)
Bemidji	250	NACS (8)

d. Number and capacity of DCFC installed through a utility EV program, broken out by program.

Otter Tail has four DCFC site locations participating in rate schedule 10.07 that is a DCFC service time of day pilot rate. The Company has not received many requests for installation of DCFC sites outside of NEVI application request. As these funds have been slowed down and the Company experienced service provider changes for the pilot infrastructure, a Make-Ready program review has been delayed. Higher impact initiatives have been prioritized to further increase adoption before market economics will make DCFC installations more attractive.

e. All other known EV charging stations (by type, ex DCFC, Level 2)

The only Level 2 charging stations known by the Company that are not either public or participating in off-peak charging programs as answered in the below section are the Level 2 chargers serving electric school buses. These chargers are utilized after morning student drop-offs were placed on customers' general service rates to reduce upfront installation costs and allow bus garage managers to learn about electric bus capabilities. The number one priority for schools and bus garage managers is safe and reliable transportation for students, so dedicated off-peak charging is not an option at this time. After bus garage managers have had time to become more familiar with bus charging characteristics, the Company will promote other cost saving opportunities like off-peak charging with bus garage managers.

- 26. Historical distribution system spending for the past 5-years, in each category:**
i. Electric Vehicle Programs (Capital Costs, O&M Costs, Marketing and Communications, Other)

This topic is answered in responses to questions 10 and 35.

- 29. Planned distribution capital projects, including drivers for the project, timeline for improvement, and summary of anticipated changes in historic spending. Driver categories should include:**
i. Electric Vehicle Programs (Capital Costs, O&M Costs, Marketing and Communications, Other)

The Company's response to question number 11 above addresses this question regarding infrastructure investment, marketing, and education specific to electric vehicle charging. All distribution equipment forecast that supports electric vehicle chargers outside of these initiatives has been included in the IDP section 8, Financials, Table 8 and 9 and is expected to remain minimal for the foreseeable future.

- 34. A summary table with the following information for each EV rate offering or program during the reporting period:**
a. Number of customers and/or vehicles enrolled at the end of the reporting period

The number of customers enrolled in off-peak EV tariff (Section 14.12) rates from May 1, 2024, through April 30, 2025, can be seen below in Table 5. This data was pulled from the June 1, 2025, filing in Docket Nos. E017/M-20-181 and E017/M-15-112. Customers with an existing secondary meter, typically used for off-peak heating loads, have the option of adding a level 2 charger to this service. In this scenario, the customer receives a discounted energy rate and provides the Company with the ability to interrupt the level 2 charger for load management purposes. In these situations, Otter Tail Power has no way of disaggregating the EV charging load from the measured energy used. Therefore, these loads and associated energy use have not been reported here.

**Table 5 – Otter Tail Power Monthly Off-Peak EV Tariff Energy Usage
May 1, 2024 - April 30, 2025**

State	Year	Month	Customer Count	kWh
MN	2024	May	25	14,071
MN	2024	June	24	10,138
MN	2024	July	24	8,693
MN	2024	August	26	9,710
MN	2024	September	26	10,764
MN	2024	October	27	14,898
MN	2024	November	27	13,174
MN	2024	December	27	13,388
MN	2025	January	27	13,895
MN	2025	February	25	10,385
MN	2025	March	26	9,748
MN	2025	April	26	11,101
			12 Month Energy Total	139,965

b. Energy consumed (MWh) during the reporting period.

The total energy usage for the time period of May 1, 2024, through April 30, 2025, on off-peak EV tariff (Section 14.12) rates was 139.965 MWh. The monthly breakdown has been included in Table 5.

c. Peak demand (MW) during the reporting period and the time at which it occurred.

At this time, Otter Tail Power does not have the ability to see peak demand granularity for electric vehicle specific loads. The Company's new advanced meter infrastructure (AMI) project, which is nearly fully installed, will have the ability to provide more granular data when EVs are charging. The Company will plan to provide this granular data in its next Transportation Electrification Plan.

35. Any system upgrades performed to accommodate EV charging, total cost paid by utility and by customer, and average cost per upgrade. Cost should be reported separately for the following customer groups: Residential, Government Fleet, Private Fleet, and Public Charging.

No major system upgrades outside of typical service set up have occurred for Residential, Government Fleets, Private Fleet, and Public Charging due to electric vehicle charging at this time. Public charging installations to date have been near existing infrastructure with available capacity and additional cost has been limited to the standard service costs of dedicated transformers and minimal line extensions. For third-party installations, these standard service costs are captured in an electrical service agreement and paid by the installer/operator upfront and are then returned if revenue milestones are achieved over a period of three years to ensure costs remain with the installer/operator. For Otter Tail Power's pilot infrastructure, the cost range for these dedicated transformers and line extensions have averaged \$29,006.39 over ten of the eleven sites.

As discussed in question 21 above, Otter Tail only serves 270 light duty vehicles as of November 2024. Otter Tail's service area is very rural and spread-out, limiting adoption and impacts to added load. As adoption increases and load impacts grow, system upgrade costs will be a more significant factor.

CERTIFICATE OF SERVICE

**RE: In the Matter of the Distribution System Planning for Otter Tail
Power Company
Docket No. E017/M-25-141**

I, Khris Ekstrom, hereby certify that I have this day served a copy of the following, or a summary thereof, on Sasha Bergman and Sharon Ferguson by e-filing, and to all other persons on the attached service list by electronic service or by First Class Mail.

**Otter Tail Power Company
Transportation Electrification Plan**

Dated this **31st** day of **October, 2025**.

/s/ KHRIS EKSTROM
Khris Ekstrom
Regulatory Filing Coordinator
Otter Tail Power Company
215 South Cascade Street
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(218) 739-8334

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
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3	Michael	Allen	michael.allen@allenergysolar.com	All Energy Solar		721 W 26th st Suite 211 Minneapolis MN, 55405 United States	Electronic Service		No	M-25-141
4	Ellen	Anderson	ellena@umn.edu	325 Learning and Environmental Sciences		1954 Buford Ave Saint Paul MN, 55108 United States	Electronic Service		No	M-25-141
5	Janet	Anderson	jcainstp@icloud.com	-		1799 Sargent St. Paul MN, 55105 United States	Electronic Service		No	M-25-141
6	Jay	Anderson	jaya@cmpas.org	CMPAS		7550 Corporate Way Suite 100 Eden Prairie MN, 55344 United States	Electronic Service		No	M-25-141
7	MK	Anderson	anderson@fresh-energy.org	Fresh Energy		408 St Peter Street Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
8	David	Assaf	daassaf@flaherty-hood.com	Flaherty & Hood, P.A.		525 Park Street Suite 470 St. Paul MN, 55102 United States	Electronic Service		No	M-25-141
9	Donna	Attanasio	dattanasio@gwu.edu	George Washington University		2000 H Street NW Washington DC, 20052 United States	Electronic Service		No	M-25-141
10	John	Bailey	bailey@ilsr.org	Institute For Local Self-Reliance		1313 5th St SE Ste 303 Minneapolis MN, 55414 United States	Electronic Service		No	M-25-141
11	Anjali	Bains	bains@fresh-energy.org	Fresh Energy		408 Saint Peter Ste 220 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
12	Mark	Bakk	mbakk@lcp.coop	Lake Country Power		26039 Bear Ridge Drive Cohasset MN, 55721 United States	Electronic Service		No	M-25-141
13	Jared	Ballew	jared.ballew@ev.energy	EV.ENERGY CORP		726 18th St. Des Moines IA, 50314 United States	Electronic Service		No	M-25-141
14	Shay	Banton	shayb@irecusa.org	Interstate Renewable Energy Council		600 H Street NE Apt. 341 Washington DC, 20002 United States	Electronic Service		No	M-25-141
15	Laura	Beaton	beaton@smwlaw.com	Shute, Mihaly & Weinberger LLP		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
16	Mathias	Bell	mathias@weavegrid.com	WeaveGrid		375 Alabama Street, Suite 325 San Francisco CA, 94110 United States	Electronic Service		No	M-25-141
17	Jeff	Benson	jbenson@southcentralelectric.com	South Central Electric Association		PO Box 150 71176 Tiell Drive St. James MN, 56081 United States	Electronic Service		No	M-25-141
18	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission		Electronic Service		Yes	M-25-141
19	Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-141
20	Barb	Bischoff	barb.bischoff@nngco.com	Northern Natural Gas Co.		CORP HQ, 714 1111 So. 103rd Street Omaha NE, 68124-1000 United States	Electronic Service		No	M-25-141
21	Ingrid	Bjorklund	ibjorklund@avisenlegal.com	Avisen Legal		901 S. Marquette Ave. #1675 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
22	Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC		855 Village Center Drive #256 North Oaks MN, 55127 United States	Electronic Service		No	M-25-141
23	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States	Electronic Service		No	M-25-141
24	Kenneth	Bradley	kbradley@environmentminnesota.org			2837 Emerson Ave S Apt CW112 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-141
25	Jon	Brekke	jbrekke@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	M-25-141
26	Kathleen	Brennan	kbrennan@spencerfane.com	Spencer Fane LLP		100 South Fifth Street, Suite 2500 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
27	Sydney R.	Briggs	sbriggs@swce.coop	Steele-Waseca Cooperative Electric		2411 W. Bridge St PO Box 485 Owatonna MN, 55060-0485 United States	Electronic Service		No	M-25-141
28	Mark B.	Bring	mbring@otpc.com	Otter Tail Power Company		215 South Cascade Street PO Box 496 Fergus Falls	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 56538-0496 United States				
29	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-141
30	Ed	Brolin	ed.brolin@rwe.com	RWE Clean Energy		100 Summit Lake Drive Suite 210 Valhalla NY, 10595 United States	Electronic Service		No	M-25-141
31	Christopher	Browning	christopher.browning@nexteraenergy.com			null null, null United States	Electronic Service		No	M-25-141
32	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	M-25-141
33	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-141
34	Jessica	Burdette	jessica.burdette@state.mn.us		Department of Commerce	85 7th Place East Suite 500 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
35	Jerry	Byer	jbyer@itasca-mantrap.com	Itasca-Mantrap Coop. Electrical Ass'n		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	M-25-141
36	Jennifer	Cady	jjcady@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-141
37	Daniel T	Carlisle	todd-wad@toddwadena.coop	Todd-Wadena Electric Cooperative		550 Ash Ave NE PO Box 431 Wadena MN, 56482 United States	Electronic Service		No	M-25-141
38	Douglas M.	Carnival	dcarnival@carnivalberns.com	McGrann Shea Carnival Straughn & Lamb		800 Nicollet Mall Ste 2600 Minneapolis MN, 55402-7035 United States	Electronic Service		No	M-25-141
39	Pat	Carruth	pat@mnvalleyrec.com	Minnesota Valley Coop. Light & Power Assn.		501 S 1st St. PO Box 248 Montevideo MN, 56265 United States	Electronic Service		No	M-25-141
40	Gabriel	Chan	gabechan@umn.edu			130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis MN, 55455 United States	Electronic Service		No	M-25-141
41	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
42	Eric	Clement	eclement@mnpower.com	Minnesota Power		null null, null United States	Electronic Service		No	M-25-141
43	City	Clerk	gregg.engdahl@ci.stcloud.mn.us	City of St. Cloud		400 Second St. S St. Cloud MN, 56301 United States	Electronic Service		No	M-25-141
44	Joshua	Cohen	josh.cohen@swtchenenergy.com	SWTCH Energy, Inc.		Greentown Labs 444 Somerville Avenue Somerville MA, 02143 United States	Electronic Service		No	M-25-141
45	Kenneth A.	Colburn	kcolburn@symbioticstrategies.com	Symbiotic Strategies, LLC		26 Winton Road Meredith NH, 32535413 United States	Electronic Service		No	M-25-141
46	Steve	Coleman	stevecolemanpuma@gmail.com			231 Winifred St W Saint Paul MN, 55107 United States	Electronic Service		No	M-25-141
47	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-141
48	Kevin	Cray	kevin@communitysolaraccess.org	CCSA		1644 Platte St Denver CO, 80202 United States	Electronic Service		No	M-25-141
49	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	M-25-141
50	Stacy	Dahl	sdahl@minnkota.com	Minnkota Power Cooperative, Inc.		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	M-25-141
51	George	Damian	gdamian@cleanenergyeconomymn.org	Clean Energy Economy MN		13713 Washburn Ave S Burnsville MN, 55337 United States	Electronic Service		No	M-25-141
52	Lisa	Daniels	lisadaniels@windustry.org	Windustry		201 Ridgewood Ave Minneapolis MN, 55403 United States	Electronic Service		No	M-25-141
53	James	Darabi	james.darabi@solarfarm.com			2355 Fairview Ave #101 St. Paul MN, 55113 United States	Electronic Service		No	M-25-141
54	Cody	Davis	cdavis@epeconsulting.com	Electric Power Engineers (ELPC/VS)		null null, null United States	Electronic Service		No	M-25-141
55	Danielle	DeMarre	danielle.demarre@allenergysolar.com	All Energy Solar		1264 Energy Lane St Paul MN, 55108 United States	Electronic Service		No	M-25-141
56	Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures		3500 Bloomington Ave. S Minneapolis MN, 55407 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
57	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
58	Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative		1302 S Union St Rock Rapids IA, 51246 United States	Electronic Service		No	M-25-141
59	Cheryl	Dietrich	cheryl.dietrich@nexteraenergy.com	NextEra Energy Resources, LLC		700 Universe Blvd E1W/JB Juno Beach FL, 33408 United States	Electronic Service		No	M-25-141
60	Diane	Dietz	diane.dietz@state.mn.us		Department of Commerce	Suite 280 85 Seventh Place East St. Paul MN, 55101-2198 United States	Electronic Service		No	M-25-141
61	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
62	Kristin	Dolan	kdolan@meeker.coop	Meeker Cooperative Light & Power Assn		1725 US Hwy 12 E. Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-141
63	Renee	Doyle	guydoyleelectric@gmail.com	Doyle Electric Inc.		PO Box 295 Amboy MN, 56010 United States	Electronic Service		No	M-25-141
64	Carlton	Doyle Fontaine	carlon.doyle.fontaine@senate.mn	MN Senate		75 Rev Dr Martin Luther King Jr Blvd Room G-17 St Paul MN, 55155 United States	Electronic Service		No	M-25-141
65	Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters		700 Olive Street St. Paul MN, 55130 United States	Electronic Service		No	M-25-141
66	Scott	Dunbar	sdunbar@kfwlaw.com	Keyes & Fox LLP		1580 Lincoln St Ste 880 Denver CO, 80203 United States	Electronic Service		No	M-25-141
67	John R.	Dunlop, P.E.	jdunlop@resminn.com	Renewable Energy Services		Suite 300 448 Morgan Ave. S. Minneapolis MN, 55405-2030 United States	Electronic Service		No	M-25-141
68	Hannah	Dunn	hannah.dunn@oakdalemn.gov	City of Oakdale		1584 Hadley Ave N Oakdale MN, 55104 United States	Electronic Service		No	M-25-141
69	Kelly	Dybdahl	kdybdahl@llec.coop	Lyon-Lincoln Electric Cooperative, Inc.		205 W. Hwy. 14 Tyler MN, 56178 United States	Electronic Service		No	M-25-141
70	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-141
71	Dick	Edwards	dedwards@ci.maple-grove.mn.us	City of Maple Grove		12800 Arbor Lakes Parkway	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						P O Box 1180 Maple Grove MN, 55311-6180 United States				
72	William	Ehrlich	wehrlich@tesla.com	Tesla, Inc.		3500 Deer Creek Rd Palo Alto CA, 94304 United States	Electronic Service		No	M-25-141
73	Kristen	Eide Tollefson	healingsystems69@gmail.com	R-CURE		28477 N Lake Ave Frontenac MN, 55026-1044 United States	Electronic Service		No	M-25-141
74	Bob	Eleff	bob.eleff@house.mn	Regulated Industries Cmte		100 Rev Dr Martin Luther King Jr Blvd Room 600 St. Paul MN, 55155 United States	Electronic Service		No	M-25-141
75	R. Neal	Elliot	rnelliott@aceee.org	American Council for an Energy-Efficient Economy		ACEEE 529 14th St NW Ste 600 Washington DC, 20045 United States	Electronic Service		No	M-25-141
76	Nadav	Enbar	nenbar@epri.com	EPRI		1117 Quince Ave Boulder CO, 80304 United States	Electronic Service		No	M-25-141
77	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	M-25-141
78	Christian	Fenstermacher	christian.fenstermacher@owatonnautilities.com	Owatonna Municipal Public Utilities		PO Box 800 208 S Walnut Ave Owatonna MN, 55060 United States	Electronic Service		No	M-25-141
79	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	M-25-141
80	Christine	Fox	cfox@itasca-mantrap.com	Itasca-Mantrap Coop. Electric Assn.		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	M-25-141
81	Kornbaum	Frank	fkornbaum@mnpower.com			null null, null United States	Electronic Service		No	M-25-141
82	Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	M-25-141
83	David	Freestate	dfreestate@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-141
84	Katelyn	Frye	kfrye@mnpower.com	Minnesota Power		30 W Superiot St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
85	Jessica	Fyhrie	jfyhrie@otpc.com	Otter Tail Power Company		PO Box 496 Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-141
86	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
87	Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy		408 St. Peter Street Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
88	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-141
89	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	M-25-141
90	Sean	Gosiewski	sean@afors.org	Alliance for Sustainability		2801 21st Ave S Ste 100 Minneapolis MN, 55407 United States	Electronic Service		No	M-25-141
91	Scott	Greenbert	scott@nautilussolar.com	Nautilus Solar Energy, LLC		396 Springfield Ave, Ste 2 Summit NJ, 07901 United States	Electronic Service		No	M-25-141
92	Sarah	Groeber	sgroeber@redwoodelectric.com	Redwood Electric Cooperative		60 Pine St Clements MN, 56224 United States	Electronic Service		No	M-25-141
93	Tim	Gross	tgross@fuelingmn.com	Fueling Minnesota		3244 Rice Street St. Paul MN, 55126 United States	Electronic Service		No	M-25-141
94	Cody	Gustafson	cgustafson@mnpower.com			null null, null United States	Electronic Service		No	M-25-141
95	Tom	Guttormson	tom.guttormson@connexusenergy.com	Connexus Energy		14601 Ramsey Blvd Ramsey MN, 55303 United States	Electronic Service		No	M-25-141
96	Natalie	Haberman	townsend@fresh-energy.org	Fresh Energy		408 St Peter St # 350 St. Paul MN, 55102 United States	Electronic Service		No	M-25-141
97	Nicholas	Haeg	haeg@fresh-energy.org			12298 Bass Trail Sauk Centre MN, 56378 United States	Electronic Service		No	M-25-141
98	James	Haler	jhaler@southcentralelectric.com	South Central Electric Association		71176 Tiell Dr P. O. Box 150 St. James MN, 56081 United States	Electronic Service		No	M-25-141
99	Joe	Halso	joe.halso@sierraclub.org	Sierra Club		1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
115	Samantha	Houston	shouston@ucsusa.org	Union of Concerned Scientists		1825 K St. NW Ste 800 Washington DC, 20006 United States	Electronic Service		No	M-25-141
116	Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-141
117	Jan	Hubbard	jan.hubbard@comcast.net			7730 Mississippi Lane Brooklyn Park MN, 55444 United States	Electronic Service		No	M-25-141
118	Dean	Hunter	dean.hunter@state.mn.us		Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	M-25-141
119	Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments		8100 Boone Blvd Suite 430 Vienna VA, 22182 United States	Electronic Service		No	M-25-141
120	Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative		1717 East Interstate Avenue Bismarck ND, 58501 United States	Electronic Service		No	M-25-141
121	John S.	Jaffray	jjaffray@jjrpower.com	JJR Power		350 Highway 7 Suite 236 Excelsior MN, 55331 United States	Electronic Service		No	M-25-141
122	Robert	Jagusch	rjagusch@mmua.org	MMUA		3025 Harbor Lane N Minneapolis MN, 55447 United States	Electronic Service		No	M-25-141
123	Chris	Jarosch	chris@carrcreekelectricservice.com	Carr Creek Electric Service, LLC		209 Sommers Street North Hudson WI, 54016 United States	Electronic Service		No	M-25-141
124	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	M-25-141
125	Richard	Johnson	rick.johnson@lawmoss.com	Moss & Barnett		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
126	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
127	Nate	Jones	njones@hcpd.com	Heartland Consumers Power		PO Box 248 Madison SD, 57042 United States	Electronic Service		No	M-25-141
128	Philip	Jones	phil@evtransportationalliance.org			1402 Third Ave Ste 1315 Seattle WA, 98101 United States	Electronic Service		No	M-25-141
129	Julie	Jorgensen	julie@greenmark.us.com	Greenmark Solar		4630 Quebec Ave N New Hope	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55428-4973 United States				
130	Kevin	Joyce	kjoyce@tesla.com			null null, null United States	Electronic Service		No	M-25-141
131	Mahmoud	Kabalan	mahmoud.kabalan@stthomas.edu	University of St Thomas		2115 Summit Ave. Mail OSS100 School of Engineering Saint Paul MN, 55105 United States	Electronic Service		No	M-25-141
132	Camille	Kadoch	ckadoch@raponline.org	Regulatory Assistance Project		50 State Street Suite 3 Montpelier VT, 05602 United States	Electronic Service		No	M-25-141
133	Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC		4710 Blaylock Way Inver Grove Heights MN, 55076 United States	Electronic Service		No	M-25-141
134	Ralph	Kaehler	ralph.kaehler@gmail.com			13700 Co. Rd. 9 Eyota MN, 55934 United States	Electronic Service		No	M-25-141
135	Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC		260 Salem Church Road Sunfish Lake MN, 55118 United States	Electronic Service		No	M-25-141
136	Nick	Kaneski	nick.kaneski@enbridge.com	Enbridge Energy Company, Inc.		11 East Superior St Ste 125 Duluth MN, 55802 United States	Electronic Service		No	M-25-141
137	Jack	Kegel	jkegel@mmua.org	MMUA		3025 Harbor Lane N Suite 400 Plymouth MN, 55447-5142 United States	Electronic Service		No	M-25-141
138	William	Kenworthy	will@votesolar.org			1 South Dearborn St Ste 2000 Chicago IL, 60603 United States	Electronic Service		No	M-25-141
139	Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
140	Tom	Key	tkey@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-141
141	Bobby	King	bking@solarunitedneighbors.org	Solar United Neighbors		3140 43rd Ave S Minneapolis MN, 55406 United States	Electronic Service		No	M-25-141
142	Jack	Kluempke	jack.kluempke@state.mn.us		Department of Commerce	85 7th Place East Suite 600 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
143	Aaron	Knoll	aknoll@greeneespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55402 United States				
144	Steve	Kosbab	skosbab@meeker.coop	Meeker Cooperative Light and Power		1725 US Hwy 12 E Litchfield MN, 55355 United States	Electronic Service		No	M-25-141
145	Nathan	Kostiuk	nathan.c.kostiuk@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-07 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
146	Brian	Krambeer	bkrambeer@mienergy.coop	MiEnergy Cooperative		PO Box 626 31110 Cooperative Way Rushford MN, 55971 United States	Electronic Service		No	M-25-141
147	Michael	Krause	michaelkrause61@yahoo.com			1200 Plymouth Avenue Minneapolis MN, 55411 United States	Electronic Service		No	M-25-141
148	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
149	Corrina	Kumpe	ckumpe@mysunshare.com			null null, null United States	Electronic Service		No	M-25-141
150	Matthew	Lacey	mlacey@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	M-25-141
151	James D.	Larson	james.larson@avantenergy.com	Avant Energy Services		220 S 6th St Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
152	Mark	Larson	mlarson@meeker.coop	Meeker Coop Light & Power Assn		1725 Highway 12 E Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-141
153	Burnell	Lauer	blauer.sundial@gmail.com	Sundial Solar		3209 W. 76th St #305 Edina MN, 55435 United States	Electronic Service		No	M-25-141
154	Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures		315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States	Electronic Service		No	M-25-141
155	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
156	Benjamin	Levine	blevine@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-141
157	Becky	Li	bli@rmi.org			17 State St 25th floor unit 2500 New York NY,	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						10004 United States				
158	Amy	Liberkowski	amy.a.liberkowski@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	M-25-141
159	Carl	Linville	clivill@raponline.org			50 State Street Suite #3 Montpelier VT, 05602 United States	Electronic Service		No	M-25-141
160	Phillip	Lipetsky	greenenergyproductsllc@gmail.com	Green Energy Products		PO Box 108 Springfield MN, 56087 United States	Electronic Service		No	M-25-141
161	Jody	Londo	jody.l.londo@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	M-25-141
162	Susan	Ludwig	sludwig@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-141
163	Brian	Lydic	brian@irecusa.org	Interstate Renewable Energy Council, Inc.		PO Box 1156 Latham NY, 12110-1156 United States	Electronic Service		No	M-25-141
164	Madeline	Lydon	madeline.k.lydon@xcelenergy.com	Xcel Energy		401 NICOLLET MALL Floor 7 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
165	Richard	Macke	macker@powersystem.org	Power System Engineering, Inc.		10710 Town Square Dr NE Ste 201 Minneapolis MN, 55449 United States	Electronic Service		No	M-25-141
166	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	M-25-141
167	Alex	Magerko	amagerko@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-141
168	Kavita	Maini	kmairi@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	M-25-141
169	Tom	Mammen	thomas.j.mammen@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
170	Discovery	Manager	discoverymanager@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-141
171	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401 United States				
172	Gregg	Mast	gmast@cleanenergyeconomymn.org	Clean Energy Economy Minnesota		4808 10th Avenue S Minneapolis MN, 55417 United States	Electronic Service		No	M-25-141
173	Jason	Maur	jason.maur@renesolapower.com	Renesola Power Holdings, LLC		850 Canal Street 3rd Floor Stamford CT, 06902 United States	Electronic Service		No	M-25-141
174	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-141
175	Jess	McCullough	jmccullough@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-141
176	Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson		220 S 6th St Ste 2200 Minneapolis MN, 55420 United States	Electronic Service		No	M-25-141
177	Natalie	McIntire	natalie.mcintire@gmail.com	Wind on the Wires		570 Asbury St Ste 201 Saint Paul MN, 55104-1850 United States	Electronic Service		No	M-25-141
178	Matthew	Melewski	matthew@theboutiquefirm.com	Nokomis Energy LLC & Ole Solar LLC		2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-141
179	Thomas	Melone	thomas.melone@allcous.com	Minnesota Go Solar LLC		222 South 9th Street Suite 1600 Minneapolis MN, 55120 United States	Electronic Service		No	M-25-141
180	Michael	Menzel	mike.m@sagiliti.com	Sagiliti		23505 Smithtown Rd. Suite 280 Excelsior MN, 55331 United States	Electronic Service		No	M-25-141
181	Tim	Mergen	tmergen@meeker.coop	Meeker Cooperative Light And Power		1725 US Hwy 12 E. Suite 100 PO Box 68 Litchfield MN, 55355 United States	Electronic Service		No	M-25-141
182	Pontius	Mike	mpontius@mnpower.com			null null, null United States	Electronic Service		No	M-25-141
183	Brian	Millberg	fwengineering@comcast.net			695 Grand Ave #222 Saint Paul MN, 55105 United States	Electronic Service		No	M-25-141
184	Luther	Miller	luther.c.miller@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
185	Marc	Miller	mmiller@soltage.com	Soltage, LLC		66 York Street, 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
186	Stacy	Miller	stacy.miller@minneapolismn.gov	City of Minneapolis		350 S. 5th Street Room M 301 Minneapolis MN, 55415 United States	Electronic Service		No	M-25-141
187	Marcus	Mills	marcus@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	M-25-141
188	Darrick	Moe	darrick@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	M-25-141
189	David	Moeller	dmoeller@allte.com	Minnesota Power			Electronic Service		No	M-25-141
190	Dalene	Monsebroten	dalene.monsebroten@nmpagency.com	Northern Municipal Power Agency		123 2nd St W Thief River Falls MN, 56701 United States	Electronic Service		No	M-25-141
191	Brian	Monson	brian.t.monson@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
192	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
193	Susan	Mudd	smudd@elpc.org	Environmental Law and Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-141
194	Pouya	Najmaie	najm0001@gmail.com	Cooperative Energy Futures		3416 16th Ave S Minneapolis MN, 55407 United States	Electronic Service		No	M-25-141
195	Alex	Nelson	anelson@dakotaelectric.com	Dakota Electric Association		4300 220nd St Farmington MN, 55024 United States	Electronic Service		No	M-25-141
196	Anthony	Nelson	amnelson@otpc.com	Ottertail Power		53233 Sunrise Ln Park Rapids MN, 56470 United States	Electronic Service		No	M-25-141
197	Ben	Nelson	benn@cmpasgroup.org	CMPMA		459 South Grove Street Blue Earth MN, 56013 United States	Electronic Service		No	M-25-141
198	Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment		212 3rd Ave N Ste 560 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
199	Darin	Nelson	dnelson@minnetonkamn.gov	City of Minnetonka		14600 Minnetonka Blvd Minnetonka MN, 55345 United States	Electronic Service		No	M-25-141
200	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
201	Sephra	Ninow	sephra.ninow@energycenter.org	Center for Sustainable		426 17th Street, Suite	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
				Energy		700 Oakland CA, 94612 United States				
202	Michael	Noble	noble@fresh-energy.org	Fresh Energy		408 Saint Peter St Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	M-25- 141
203	Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute		2801 21ST AVE S STE 220 Minneapolis MN, 55407- 1229 United States	Electronic Service		No	M-25- 141
204	Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company		200 1st Street SE PO Box 351 Cedar Rapids IA, 52406- 0351 United States	Electronic Service		No	M-25- 141
205	David	O'Brien	david.obrien@navigant.com	Navigant Consulting		77 South Bedford St Ste 400 Burlington MA, 01803 United States	Electronic Service		No	M-25- 141
206	Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association		2288 University Ave W St. Paul MN, 55114 United States	Electronic Service		No	M-25- 141
207	Patty	O'Keefe	patty.okeefe@sierraclub.org			2525 Emerson Ave S Apt 2 Minneapolis MN, 55405 United States	Electronic Service		No	M-25- 141
208	Timothy	O'Leary	toleary@llec.coop	Lyon-Lincoln Electric Cooperative, Inc		P.O. Box 639 Tyler MN, 56178-0639 United States	Electronic Service		No	M-25- 141
209	Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello		505 Walnut Street Suite 1 Monticello MN, 55362 United States	Electronic Service		No	M-25- 141
210	Matthew	Olsen	molsen@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25- 141
211	Russell	Olson	rolson@hpcd.com	Heartland Consumers Power District		PO Box 248 Madison SD, 57042-0248 United States	Electronic Service		No	M-25- 141
212	Wendi	Olson	wolson@otpc.com	Otter Tail Power Company		215 South Cascade Fergus Falls MN, 56537 United States	Electronic Service		No	M-25- 141
213	Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	M-25- 141
214	Bethany	Owen	bowen@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25- 141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
215	Cezar	Panait	cezar.panait@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
216	Dan	Patry	dpatry@sunedison.com	SunEdison		600 Clipper Drive Belmont CA, 94002 United States	Electronic Service		No	M-25-141
217	Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	M-25-141
218	Dean	Pawlowski	dpawlowski@otpc.com	Otter Tail Power Company		PO Box 496 215 S. Cascade St. Fergus Falls MN, 56537-0496 United States	Electronic Service		No	M-25-141
219	Susan	Peirce	susan.peirce@state.mn.us		Department of Commerce	85 Seventh Place East St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
220	Mary Beth	Peranteau	mperanteau@fredlaw.com	Fredrikson & Byron, P.A.		44 East Mifflin Street Suite 1000 Madison WI, 53703 United States	Electronic Service		No	M-25-141
221	Jennifer	Peterson	jjpeterson@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-141
222	Wess	Pfaff	wes.pfaff@mrenergy.com			null null, null United States	Electronic Service		No	M-25-141
223	Ryan	Pierce	ryan.m.pierce@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
224	Morgan	Pitz	morgan.pitz@us-solar.com	US Solar		100 N 6th St #410B Minneapolis MN, 55403 United States	Electronic Service		No	M-25-141
225	Hannah	Polikov	hpolikov@aee.net	Advanced Energy Economy Institute		1000 Vermont Ave, Third Floor Washington DC, 20005 United States	Electronic Service		No	M-25-141
226	Crystal	Pomerleau	crystal.r.pomerleau@xcelenergy.com	Xcel		null null, null United States	Electronic Service		No	M-25-141
227	Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now		null null, null United States	Electronic Service		No	M-25-141
228	Paula	Prahl	paula.prahl@dominiuminc.com	Dominium		2905 Northwest Blvd Ste 150 Plymouth MN, 55441 United States	Electronic Service		No	M-25-141
229	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
230	David G.	Prazak	dprazak@otpc.com	Otter Tail Power Company		P.O. Box 496 215 South Cascade Street Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-141
231	Matt	Privratsky	matt@nokomisenergy.com	Nokomis Energy		2639 Nicollet Ave Suite 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-141
232	Elizabeth	Psihos	elizabeth.psihos@idealenergies.com			null null, null United States	Electronic Service		No	M-25-141
233	Bridget	Rathsack	bridget.rathsack@burnsvillemn.gov	City of Burnsville, MN		100 Civic Center Parkway Burnsville MN, 55337 United States	Electronic Service		No	M-25-141
234	Peter	Reese	preese@sundialsolarenergy.com	Sundial Energy, LLC		3363 Republic Ave Saint Louis Park MN, 55426 United States	Electronic Service		No	M-25-141
235	Generic Notice	Regulatory	regulatory_filing_coordinators@otpc.com	Otter Tail Power Company		215 S. Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-141
236	John C.	Reinhardt		Laura A. Reinhardt		3552 26th Ave S Minneapolis MN, 55406 United States	Paper Service		No	M-25-141
237	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	M-25-141
238	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	M-25-141
239	Micah	Revell	micah.revell@stinson.com	Stinson LLP		50 South Sixth St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
240	Michael	Riewer	mriewer@otpc.com	Otter Tail Power Company		PO Box 4496 Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-141
241	Jonathan	Roberts	jroberts@soltage.com	Soltage		66 York St 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	M-25-141
242	Noah	Roberts	nroberts@cleanpower.org	Energy Storage Association		1155 15th St NW, Ste 500 Washington DC, 20005 United States	Electronic Service		No	M-25-141
243	Kristi	Robinson	krobinson@star-energy.com	STAR Energy Services, LLC		1401 South Broadway Pelican Rapids MN,	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						56572 United States				
244	Daniel	Rogers	dan@nokomispartners.com			2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-141
245	Michael	Ruiz	michael.ruiz@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
246	Nathaniel	Runke	nrunke@local49.org			611 28th St. NW Rochester MN, 55901 United States	Electronic Service		No	M-25-141
247	Darla	Ruschen	d.ruschen@bcrea.coop	Brown County Rural Electrical Association		PO Box 529 24386 State Highway 4 Sleepy Eye MN, 56085 United States	Electronic Service		No	M-25-141
248	Delaney	Russell	delaney@mnipl.org	Just Solar Coalition		4407 E Lake Street Minneapolis MN, 55407 United States	Electronic Service		No	M-25-141
249	Kwadwo	Safo	ksafo@dakotaelectric.com	Dakota Electric Association		null null, null United States	Electronic Service		No	M-25-141
250	Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative		P.O. Box 227 Madison SD, 57042 United States	Electronic Service		No	M-25-141
251	Ian	SantosMeeker	ians@ips-solar.com	IPS Solar		null null, null United States	Electronic Service		No	M-25-141
252	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
253	Elena	Saxonhouse	elena.saxonhouse@sierraclub.org	Sierra Club Environmental Law Program		2101 Webster St Ste 1300 Oakland CA, 94612 United States	Electronic Service		No	M-25-141
254	Kenric	Scheevel	kjs@dairynet.com	Dairyland Power Cooperative		3200 East Ave S PO Box 817 La Crosse WI, 54602 United States	Electronic Service		No	M-25-141
255	Dean	Schiro	dean.e.schiro@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
256	Jacob J.	Schlesinger	jschlesinger@keyesfox.com	Keyes & Fox LLP		1580 Lincoln St Ste 880 Denver CO, 80203 United States	Electronic Service		No	M-25-141
257	Jeff	Schoenecker	jschoenecker@dakotaelectric.com	Dakota Electric Association		4300 220th Street W Farmington MN, 55024 United States	Electronic Service		No	M-25-141
258	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	M-25-141
259	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
260	Matthew	Schuerger	matthew.schuerger@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
261	Ronald J.	Schwartau	rschwartau@noblesce.com	Nobles Electric Cooperative		22636 U.S. Hwy. 59 Worthington MN, 56187 United States	Electronic Service		No	M-25-141
262	Rob	Scott Hovland	rob.scott-hovland@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-141
263	Emma	Searson	esearson@solarunitedneighbors.org	Solar United Neighbors		646 S Barrington Ave Apt 101 Los Angeles CA, 90049 United States	Electronic Service		No	M-25-141
264	Dean	Sedgwick	sedgwick@itascapower.com	Itasca Power Company		PO Box 455 Spring Lake MN, 56680 United States	Electronic Service		No	M-25-141
265	Maria	Seidler	maria.seidler@dom.com	Dominion Energy Technology		120 Tredegar Street Richmond VA, 23219 United States	Electronic Service		No	M-25-141
266	David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions		2303 Wycliff St Ste 300 St. Paul MN, 55114 United States	Electronic Service		No	M-25-141
267	Patricia	Sharkey	psharkey@environmentallawcounsel.com	Midwest Cogeneration Association.		180 N LaSalle St Ste 3700 Chicago IL, 60601 United States	Electronic Service		No	M-25-141
268	Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC		233 Park Ave S Ste 201 Minneapolis MN, 55415 United States	Electronic Service		No	M-25-141
269	Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy		2928 5th Ave S Minneapolis MN, 55408 United States	Electronic Service		No	M-25-141
270	Felicia	Skaggs	fskaggs@meeker.coop	Meeker Cooperative Light & Power		1725 US Highway 12 E Suite 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-141
271	Glen	Skarbakka	glen@s-pllc.com	Skarbakka PLLC		5411 Bartlett Blvd Mound MN, 55364 United States	Electronic Service		No	M-25-141
272	Anne	Smart	anne.smart@chargepoint.com	ChargePoint, Inc.		254 E Hacienda Ave Campbell CA, 95008 United States	Electronic Service		No	M-25-141
273	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
274	Ken	Smith	ken.smith@ever-greenenergy.com	Ever Green Energy		305 Saint Peter St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
275	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	M-25-141
276	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
277	Rafi	Sohail	rafi.sohail@centerpointenergy.com	CenterPoint Energy		800 LaSalle Avenue P.O. Box 59038 Minneapolis MN, 55459-0038 United States	Electronic Service		No	M-25-141
278	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	M-25-141
279	Marcia	Solie	m.solie@bcrea.coop	Brown County Rural Electrical Association		24386 State Hwy. 4, PO Box 529 Sleepy Eye MN, 56085 United States	Electronic Service		No	M-25-141
280	Braden	Solum	braden.solum@idealenergies.com	iDEAL Energies		5810 Nicollet Ave Minneapolis MN, 55419 United States	Electronic Service		No	M-25-141
281	Karl	Sonneman	karl17@hbc.com	Law Office of Karl W. Sonneman		111 Riverfront Suite 202 Winona MN, 55987 United States	Electronic Service		No	M-25-141
282	Brandon	Stamp	brandon.j.stamp@xcelenergy.com	Xcel Energy		401 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
283	Sky	Stanfield	stanfield@smwlaw.com	Shute, Mihaly & Weinberger		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	M-25-141
284	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
285	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
286	Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
287	Lindsey	Stegall	lindsey.stegall@evgo.com	EVgo Services, LLC		11835 W Olympic Blvd Ste 900E Los Angeles	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						CA, 90064 United States				
288	Cary	Stephenson	cstephenson@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-141
289	Chad	Stevenson	chad.stevenson@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St. Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
290	Tammy	Sundbom	tsundbom@mnpower.com	Minnesota Power		null null, null United States	Electronic Service		No	M-25-141
291	Sherry	Swanson	sswanson@noblesce.com	Nobles Cooperative Electric		22636 US Highway 59 PO Box 788 Worthington MN, 56187 United States	Electronic Service		No	M-25-141
292	Boratha	Tan	btan@votesolar.org	Vote Solar		null null, null United States	Electronic Service		No	M-25-141
293	Bryant	Tauer	btauer@whe.org	Wright-Hennepin		6800 Electric Dr Rockford MN, 55373 United States	Electronic Service		No	M-25-141
294	Dean	Taylor	dtaylor@pluginamerica.org	Plug In America		6380 Wilshire Blvd, Suite 1000 Los Angeles CA, 90048 United States	Electronic Service		No	M-25-141
295	Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light		null null, null United States	Electronic Service		No	M-25-141
296	Daniel	Tikk	daniel.tikk@state.mn.us		Department of Commerce	85 7th Place East Suite 280 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-141
297	Kate	Tohme	ktohme@newleafenergy.com	New Leaf Energy		null null, null United States	Electronic Service		No	M-25-141
298	Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-141
299	Taige	Tople	taige.d.tople@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	M-25-141
300	Jason	Topp	jason.topp@lumen.com	Qwest Communications Company, LLC.		200 S 5th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
301	Emma Marshall	Torres	emarshall-torres@convergentep.com			null null, null United States	Electronic Service		No	M-25-141
302	Zack	Townsend	zachary.townsend@brookfieldrenewable.com	Brookfield Renewable		200 Liberty St FL 14 New York NY, 10281 United States	Electronic Service		No	M-25-141
303	Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD		4445 W 77th Street Suite 224	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Edina MN, 55435 United States				
304	Jeff	Triplett	triplettj@powersystem.org	MREA		10710 Town Square Dr NW St 201 Minneapolis MN, 55449 United States	Electronic Service		No	M-25-141
305	Adam	Tromblay	atromblay@noblesce.com	Nobles Cooperative Electric		22636 US Hwy. 59 P.O. Box 788 Worthington MN, 56187-0788 United States	Electronic Service		No	M-25-141
306	Lise	Trudeau	lise.trudeau@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-141
307	Alan	Urban	alan.m.urban@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-141
308	Matt	Van Arkel	mvanarkel@newleafenergy.com			55 Technology Drive Suite 102 Lowell MA, 01851 United States	Electronic Service		No	M-25-141
309	Gary	Van Winkle	gvanwinkle@mylegalaid.org	Mid-Minnesota Legal Aid		111 N Fifth St Ste 100 Minneapolis MN, 55403 United States	Electronic Service		No	M-25-141
310	John	Vaughn	nik@rreal.org	Rural Renewable Energy Alliance		3963 8th Street SW Backus MN, 55435 United States	Electronic Service		No	M-25-141
311	Ellen	Veazey	lveazey@solarunitedneighbors.org	Solar United Neighbors		1350 Connecticut Ave NW Ste 412 Washington DC, 20036 United States	Electronic Service		No	M-25-141
312	Sam	Villella	sdvillella@gmail.com			10534 Alamo Street NE Blaine MN, 55449 United States	Electronic Service		No	M-25-141
313	Curt	Volkman	curt@newenergy-advisors.com	Fresh Energy		408 St Peter St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-141
314	Wendy	Vorasane	wendy.vorasane@idealenergies.com			null null, null United States	Electronic Service		No	M-25-141
315	Robert J.V.	Vose	rvose@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-141
316	Stacy	Wahlund	swahlund@otpc.com	Otter Tail Power Company		215 S. Cascade St Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-141
317	Sarah	Walinga	swalinga@solarcity.com	Energy Freedom Coalition		3055 Clearview Way San Mateo MN, 94402 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
318	Kevin	Walker	kwalker@beaconinterfaith.org	Beacon Interfaith Housing Collaborative		null null, null United States	Electronic Service		No	M-25-141
319	Roger	Warehime	roger.warehime@owatonnautilities.com	Owatonna Municipal Public Utilities - Gas		208 S Walnut Ave PO BOX 800 Owatonna MN, 55060 United States	Electronic Service		No	M-25-141
320	Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-141
321	Samantha	Weaver	samantha@communitysolaraccess.org	Coalition for Community Solar Access		1380 Monroe St. Washington DC DC, 20010 United States	Electronic Service		No	M-25-141
322	Elizabeth	Wefel	eawefel@flaherty-hood.com	Missouri River Energy Services		525 Park St Ste 470 Saint Paul MN, 55103 United States	Electronic Service		No	M-25-141
323	Sarah	Whebbe	swhebbe@mnseia.org	MnSEIA		445 Minnesota Street Suite 730 St. Paul MN, 55101 United States	Electronic Service		No	M-25-141
324	Joshua	Williams	joshua@highlandfleets.com	Highland Electric Fleets		200 Cummings Center Suite 273-D Beverly MA, 01915 United States	Electronic Service		No	M-25-141
325	Laurie	Williams	laurie.williams@sierraclub.org	Sierra Club		Environmental Law Program 1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	M-25-141
326	John	Williamson	john.williamson@state.mn.us	Minnesota Department of Labor and Industry		443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	M-25-141
327	Anthony	Willingham	anthony.willingham@electrifyamerica.com	Electrify America		1950 Opportunity Way Suite 1500 Reston VA, 20190 United States	Electronic Service		No	M-25-141
328	Danielle	Winner	danielle.winner@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-141
329	Heidi	Winter	hwinter@co.murray.mn.us	Murray County		2500 28th Street PO Box 57 Slayton MN, 56172 United States	Electronic Service		No	M-25-141
330	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	M-25-141

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
331	Terry	Wolf	terry.wolf@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-141
332	Curtis	Zaun	curtis@cpzlaw.com			3254 Rice Street Little Canada MN, 55126 United States	Electronic Service		No	M-25-141
333	Brian	Zavesky	brianz@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive P.O. Box 88920 Sioux Falls SD, 57108-8920 United States	Electronic Service		No	M-25-141
334	Christopher	Zibart	czibart@atcllc.com	American Transmission Company LLC		W234 N2000 Ridgeview Pkwy Court Waukesha WI, 53188-1022 United States	Electronic Service		No	M-25-141
335	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	M-25-141
336	Emily	Ziring	eziring@stlouispark.org	City of St. Louis Park		5005 Minnetonka Blvd St. Louis Park MN, 55416 United States	Electronic Service		No	M-25-141
337	Ari	Zwick	ari.zwick@state.mn.us		Department of Commerce	85 7th Place East Suite 280 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-141