

November 26, 2014

**Via Electronic Filing**

Dr. Burl W. Haar  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7th Place East, Suite 350  
St. Paul, MN 55101-2147

**RE: Enbridge Energy, Limited Partnership's Reply Comments**  
*In the Matter of the Application of Enbridge Energy, Limited Partnership for a Certificate of Need for the Line 3 Replacement Project in Minnesota from the North Dakota Border to the Wisconsin Border*  
**MPUC Docket No. PL9/CN-14-916**

Dear Dr. Haar:

Enclosed please find Enbridge Energy, Limited Partnership's Reply Comments and Exhibits efiled today via e-Dockets.

Please let me know if you have any questions regarding this filing.

Sincerely,

*/s/ Christina K. Brusven*

Christina K. Brusven  
Mollie M. Smith  
**Direct Dial:** 612.492.7412  
**Email:** cbrusven@fredlaw.com  
CKBkas

Enclosures

**STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION**

Beverly Jones Heydinger	Chair
David Boyd	Commissioner
Nancy Lange	Commissioner
Dan Lipschultz	Commissioner
Betsy Wergin	Commissioner

IN THE MATTER OF THE APPLICATION FOR A CERTIFICATE OF NEED FOR THE LINE 3 REPLACEMENT PROJECT IN MINNESOTA FROM THE NORTH DAKOTA BORDER TO THE WISCONSIN BORDER	DOCKET No. PL9/CN-14-916  <b>REPLY COMMENTS</b>
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**I. INTRODUCTION**

On October 24, 2014, Enbridge Energy, Limited Partnership (“Enbridge”), submitted a petition (the “Petition”) to the Minnesota Public Utilities Commission (“Commission”) in connection with its forthcoming application for a certificate of need for its proposed Line 3 Replacement Project (“L3R” or the “Project”). In the Petition, Enbridge requested that the Commission approve the following pre-application submittals:

- Notice Plan Proposal;
- Request for Exemption from Certain Application Content Requirements (“Request for Exemptions”);
- Protective Order (the “Standard Protective Order”);
- Order Establishing Separate Docket for Highly Sensitive Nonpublic Data; and
- Highly Sensitive Nonpublic Data Protective Order.

The Minnesota Department of Commerce, Division of Energy Resources (“DOC-DER”) submitted comments on Enbridge’s Petition on November 13, 2014. In these reply comments, Enbridge addresses DOC-DER’s recommendations and provides clarifications to its Notice Plan.

**II. RESPONSE**

*A. Notice Plan*

1. Notice Plan Content

DOC-DER recommended that the Commission accept Enbridge’s proposed Notice Plan. Since the filing of its Petition, Enbridge also informally received minor comments from Commission staff pertaining to certain contact information, mailing list information, etc., included in the Notice Plan. Revised letters and publication notice reflecting those minor changes are attached as Revised Attachments 2, 3 and 4 to Exhibit A of the Petition.

## 2. Notice Lists

As recommended by DOC-DER, the enclosed **Revised Attachment 3a** of the Notice Plan includes an updated list of government officials that includes the Commissioner of the Department of Agriculture and a revised list of federal, state and local officials reflecting the results of the November 4, 2014 elections. This revision includes currently available addresses for incumbents as well as the 61 newly-elected officials. Because some of the newly-elected officials do not take office until January 2015, Enbridge will confirm addresses and delivery again during notice plan implementation.

In addition, after submitting the Notice Plan, Enbridge identified five locations along the proposed notice area that should be widened to provide notice to landowners who could potentially be affected by the Project in areas where additional flexibility will assist in finalizing the route. These areas include:

<b>Identified Locations</b>	<b>Expanded Notice Area (centered over replacement pipeline)</b>	<b>Related Notice Area Maps in Attachment 1b</b>
Between MP 41.8-W in Wanger Township and MP 42.8-W in Wanger Township, Marshall County	Up to 2,575 feet	See Map 5 (Revised)
Between MP 49.6-W in Foldahl Township and MP 53.5-W in Comstock Township, Marshall County	Up to 7,000 feet	See Map 6 (Revised)
Between MP 63.1-W in Numedal Township and MP 68.7-W in Norden Township, Pennington County	Up to 11,840 feet	See Map 8 (Revised)
Between MP 16.3-E in Nora Township and MP 31.2-E in Itasca Township, Clearwater County	Up to 25,345 feet	See Map 16 (Revised), Map 17 (Revised) and Map 18 (Revised)
Between MP 38.5-E in Lake Alice Township and MP 39.7-E in Lake Alice Township, Hubbard County	Up to 1,145 feet	See Map 19 (Revised)

**Maps identifying these expanded notice areas are included in Revised Attachment 1b.** Enbridge plans to provide notice of the Project to landowners located within these expanded notice areas and will reflect these expanded notice areas as part of the complete route map set that will be available on the Project website.

## 3. Supplemental Notice

In its Comments, DOC-DER recommends that the Commission require Enbridge to file:

- In the event its preferred route in the Sandpiper docket is not chosen:

- a proposal to supplement the Notice Plan; along with updates to Attachments 1-4a of the original Notice Plan Proposal within 60 days of the Sandpiper decision; and
- a compliance filing indicating implementation of the supplemental Notice Plan within 90 days of the Sandpiper decision.

Enbridge understands this recommendation to relate to a final decision in Docket No. PL6668/CN-13-473. Enbridge respectfully disagrees with DOC-DER’s recommendation related to this supplemental notice. The L3R Project serves a much different purpose than the Sandpiper Project. L3R is a maintenance and integrity-driven project that begins at the North Dakota border in Kittson County, connects at the existing Clearbrook Terminal, near Clearbrook, Minnesota, and ends at an existing terminal in Superior, Wisconsin. Once completed, L3R will replace Enbridge’s existing Line 3, a crude oil pipeline that has been operating between these end points for over 45 years. In contrast, many of the system alternatives under consideration in the Sandpiper certificate of need proceeding originate in North Dakota, do not pass through Clearbrook, Minnesota, and do not end in Superior, Wisconsin. While the L3R preferred route is planned to primarily follow the preferred route proposed by NDPC for the Sandpiper project east of Clearbrook, Minnesota, that does not suggest that system alternatives under consideration in Docket No. 13-473 would be appropriate alternatives for L3R. Enbridge understands that it may be required to provide supplemental notice if alternatives are proposed and accepted in this proceeding and respectfully requests that the Commission defer the issue of supplemental notice until the appropriate time in this proceeding.

*B. Variance Request*

Enbridge appreciates DOC-DER’s recommendation that the Commission grant Enbridge’s requested variance to Minnesota Rule Part 7829.2560, subpart 1.

*C. Exemption Requests*

In its Petition, Enbridge requested that the Commission approve the following exemptions to certificate of need application data requirements:

<b>Minnesota Rule</b>	<b>Scope of Exemption Request</b>
<b>Rule 7853.0250(B) and 7853.0130(A)(3) – Promotional Practices</b>	<b>Request full exemption.</b>
<b>Rule 7853.0510, subp. 1(B) – Historical Energy Data</b>	<b>Request full exemption from requirements to provide “peak day quantities” because such data is not tracked by Enbridge.</b>
<b>Rule 7853.0510, subp. 1(C) – Historical Energy Data</b>	<b>Request to submit alternative data regarding historic shipper nominations on Line 3 and evidence of shipper support for the future utilization of the proposed capacity in lieu of historical contract data.</b>
<b>Rule 7853.0520 (B) – Forecast Data</b>	<b>Request full exemption from requirements to provide “peak day quantities” because such data is not tracked by Enbridge.</b>
<b>Rule 7853.0530, subp. 3(D) – Expected Sources of Supply or Shippers</b>	<b>Request to submit alternative data regarding historic shipper nominations on Line 3 and shipper support for the future utilization of the proposed capacity in lieu of contract data for 25 largest shippers.</b>

<b>Rule 7853.0530, subp. 3(E) – Expected Recipients</b>	<b>Request to submit alternative data regarding refineries directly or indirectly connected to Line 3 in lieu of contract information related to recipients of crude shipments on Line 3.</b>
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DOC-DER recommended the Commission approve Enbridge’s request for exemption from the data requirement under Minnesota Rules 7853.0250(B) and 7853.0130(A)(3) – Promotional Practices and that Enbridge provide additional information regarding each of the additional requests prior to the Commission granting such exemptions. Enbridge provides the requested information in the following sections.

1. Minnesota Rule 7853.0510, subp. 1(B) – Peak Day Quantities Historical Data

Enbridge requested an exemption from the requirement that it provide historical data on peak day quantities of crude oil shipped on its system because it does not collect peak day data. DOC-DER requested that Enbridge provide monthly peak information in lieu of the daily peak information and confirm that it intends to submit the annual quantity information that is also required by Minnesota Rule 7853.0510, subp. 1(B).

On the Enbridge system, nominations are made on a monthly basis and transit time to delivery points on the Enbridge system is approximately one month. As such, Enbridge does not maintain “peak” information, but rather monthly totals based on nominations and deliveries. Enbridge agrees to supply monthly and annual nominations and throughput for light and heavy crude oil for the previous five calendar years and other information required by this rule.

2. Minnesota Rule 7853.0510, subp. 1(C) – Contracts with 25 Largest Shippers

Minnesota Rule 7853.0510, subp. 1(C) requires, in part, that applicants provide “the dates and durations of the contracts with the 25 largest suppliers or shippers, the categories of petroleum products and quantities involved.” Enbridge requested an exemption from this data requirement because, as a common carrier, Enbridge does not have long-term contracts for shippers on Line 3. DOC-DER requested that Enbridge provide a copy of its tariff indicating that it is a common carrier and lacks contract capacity on Line 3 and a comprehensive description of the nature of data that is contained in the nomination forms it proposes to substitute for the requirement in Minnesota Rule 7853.0510, subp. 1(C).

Enbridge operates as a common carrier pursuant to federal law. By federal statute, all interstate crude oil pipelines are required to operate as common carriers. See 49 U.S.C. § 1(1) (“The provisions of this chapter shall apply to common carriers engaged in . . . [t]he transportation of oil . . . by pipe line . . . from one State or Territory of the United States . . . to any other State or Territory of the United States . . . .”) see also *id.* at § 1(3) (“The term ‘common carrier’ as used in this chapter shall include all pipe-line companies . . . engaged in such transportation as aforesaid as common carriers for hire.”). The United States Supreme Court has interpreted these provisions as requiring all interstate oil pipelines to operate as common carriers. *U.S. v. Ohio Oil Co.*, 234 U.S. 548, 559-60 (1914). In that case, the Standard Oil Company argued that, although its oil pipelines operated across state lines, they were not subject to the Interstate Commerce Act because Standard Oil did not choose to operate as a common carrier. The Court rejected that argument, holding that while the statute “does not compel them to continue in operation, it does require them not to continue except as common carriers.” *Id.* at 560. Thus, Enbridge is by federal statute a common carrier by virtue of its transportation of crude petroleum across state lines.

As a common carrier, Enbridge generally does not have separate, individual contracts for the transportation of crude petroleum on its existing mainline system pipelines (including Line 3). While a

lack of separate contracts is not stated on the face of its Federal Energy Regulatory Commission (“FERC”) tariffs, this is the default situation for all FERC-regulated oil pipelines. See *Morgan Stanley Capital Group Inc. v. Pub. Util. Dist. No. 1 of Snohomish Cnty.*, 554 U.S. 527, 531 (2008) (Interstate Commerce Act only permits rate setting through “purely tariff-based regulation”). Enbridge’s FERC Tariff No. 41.9.0 (Enbridge Energy, Limited Partnership, Rules and Regulations Governing the Transportation of Crude Petroleum By Pipeline) defines the term “Shipper” to mean “the party that contracts with the Carrier for the transportation of Crude Petroleum under the terms of this tariff . . . .” In other words, the only contract between Enbridge and the shippers whose oil is transported by Enbridge (including on Line 3) is the published FERC tariff itself. A shipper accepts (and becomes bound by) the terms of the tariff each month when it nominates crude petroleum for transportation by Enbridge. Enbridge proposes providing information regarding these monthly nominations as they serve, essentially, as individual monthly contracts between Enbridge and shippers for use of the Enbridge system.

The FERC does permit oil pipelines to enter into separate contracts with individual shippers under certain prescribed circumstances. E.g., *Express Pipeline P’ship*, 76 FERC ¶ 61,245 (1996). However, the FERC has recently noted that “[i]n all of the cases approving contract rates, contractual commitments of shippers were necessary to, among other things, determine support for construction of the project, obtain financing, ensure the initial financial viability of the project, or to determine the support in new or growing markets.” *Colonial Pipeline Co.*, 146 FERC ¶ 61,206 at P 35 (2014).<sup>1</sup> Because Line 3 has been in place since the 1960s, there has been no occasion for Enbridge to seek FERC approval for or enter into separate contracts with respect to Line 3 up to the present, and as a result there are no such contracts in existence to be provided.

Attached as Exhibit F are copies of Enbridge’s currently effective FERC tariffs regarding transportation of crude petroleum by pipeline.

Enbridge’s FERC tariffs do not address transportation by specific lines constituting the overall Enbridge pipeline system (for example, Line 3). Rather, they apply to transportation of crude petroleum by pipeline from various Regular Receiving Points specified in the tariff to various Regular Delivery Points specified in the tariff. Line 3 is one of a number of separate pipelines that transport crude petroleum between the International Boundary near Neche, North Dakota and Superior, Wisconsin, with intermediate receipts and deliveries at Clearbrook, Minnesota. Thus, the tariff rates specified for transportation originating at the International Boundary near Neche, North Dakota, or at Clearbrook, Minnesota, are applicable to those volumes of crude petroleum transported on Line 3. Because the applicable tariff rate is the same regardless of which specific pipeline is used between those points, Enbridge determines which volumes move on which specific pipeline as an operational matter, considering the overall efficiency of the pipeline system as a whole and other relevant operational factors.

Pursuant to its tariffs, Enbridge is precluded from prioritizing shipments and shippers based on past usage.<sup>2</sup> All future shippers have an equal opportunity for accessing capacity on Enbridge’s mainline system for heavy and light crude oils. As described in Enbridge’s tariff, if nominations surpass capacity, Enbridge will employ an apportionment process that reduces all nominations on a *pro rata* basis.

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<sup>1</sup> As the Commission is aware, North Dakota Pipeline Company’s (“NDPC”) proposed Sandpiper Pipeline Project, currently under consideration in Docket No. PL6668/CN-13-473, has long-term contracts pursuant to a FERC-approved tariff and open season. Such contracts were necessary, in that case, to determine support for that new pipeline.

<sup>2</sup> In contrast, NDPC’s tariff allows NDPC to consider shipping history in its apportionment policy.

Enbridge has proposed supplying data from shippers' monthly nomination forms to meet the "contract" data requirement under the rule and to show historical demand for capacity on the Enbridge system, including Line 3. The nomination forms contain the shippers' identities, the dates, volume, product type and delivery points for nominations and estimated tariff costs. A copy of a blank nomination form is included in Exhibit G.

The combination of either shipper names and nominations or delivery point and nominations is highly sensitive information because the data will divulge how much a particular shipper nominates on Enbridge's system, which could cause competitive harm to the shipper. Within the present PL9/CN-14-916 docket, Enbridge will provide aggregate delivery totals by product and group the delivery points by deliveries made in Minnesota, namely Enbridge's Clearbrook terminal, and deliveries made in total to all points beyond Minnesota including, but not limited to, Superior, Wisconsin; Flanagan, Illinois; Griffith, Indiana; and Cushing, Oklahoma. However, detailed information regarding nominations and deliveries attributable to specific shippers requires creation of a separate docket and protections described more fully in Enbridge's Petition and Section II.D. below.

### 3. Minnesota Rule 7853.0520(B) – Peak Day Quantities Forecast Data

Enbridge requested an exemption to the requirement to provide forecasted peak day quantity information because, similar to the discussion above, Enbridge does not collect peak day data. Enbridge agrees to provide monthly forecast data of light and heavy crude supply available to Enbridge in lieu of daily peak forecast data and will also provide annual quantity information and any other information required by this rule.

### 4. Minnesota Rule 7853.0530, subp. 3(D) – Expected Sources of Supply and Shippers

DOC-DER requested that Enbridge provide a comprehensive description of the nature of data that is contained in the nomination forms it proposes to substitute for the requirement in Minnesota Rule 7853.0530, subp. 3(D). Enbridge proposes to provide the information discussed in Section II.C.2, above.

### 5. Minnesota Rule 7853.0530, subp. 3(E) – Expected Recipients

DOC-DER also requested that Enbridge provide a comprehensive description of the nature of data that it proposes to substitute for the requirement under Minnesota Rule 7853.0530, subp. 3(E). Enbridge proposes to provide an analysis of the demand for light and heavy crude oils in markets served by Enbridge and its affiliate pipelines. The analysis will take into account the current and forecasted total capacities of, and corresponding demand for Canadian crude oil at, refineries within regional submarkets accessible, directly or indirectly, from Western Canada via the Enbridge Mainline and affiliated pipelines.

## *D. Proposed Orders*

In its Petition, Enbridge requested that the Commission issue protective orders governing the handling of trade secret and certain highly sensitive trade secret information related to the L3R application. In addition, Enbridge requested that the Commission establish a separate docket for highly sensitive trade secret information. DOC-DER recommended that the Commission deny the requests for issuance of the proposed orders, stating that doing so would be premature at this time.

Enbridge requested the separate docket and protective orders in an effort to avoid any unnecessary delays in determining completeness of the application and beginning DOC-DER's analysis of need for the Project. As described in the Petition, a separate docket and protective order for highly sensitive

information is necessary to protect the shipper information from unauthorized disclosure. Creating such a docket will facilitate the flow of information more quickly than if the issue is deferred to an administrative law judge after the notice for hearing.

A revised version of the Highly Sensitive Nonpublic Data Protective Order (now referred to as the Protective Order for Nonpublic Highly Sensitive Trade Secret Information), mirroring the recently issued Eighteenth Prehearing Order in Docket No. PL6668/CN-13-473, is attached as Revised Exhibit E. Enbridge again requests the Commission issue such an order to avoid any unnecessary delays in analyzing the need for this Project.

*E. Service List*

DOC-DER also recommended that the Commission require Enbridge to serve electronic copies of all documents currently available in eDockets on the service lists on record in the Sandpiper, Docket No. PL-6668/CN-13-473, and Line 67 Upgrade, Docket No. PL-9/CN-13-153, projects. Enbridge served the Petition in accordance with Minnesota Rules. If the Commission determines additional service is warranted, Enbridge will promptly comply with the Commission's order.

**II. CONCLUSION**

Enbridge appreciates this opportunity to provide additional information requested by DOC-DER in connection with its Petition. Consistent with the information provided in these reply comments, Enbridge respectfully requests that the Commission:

- Approve its Notice Plan with the minor revisions suggested by Commission Staff shown in Revised Attachments 2, 3 and 4 to Exhibit A of the Petition and the expanded notice areas shown in Revised Attachment 1b;
- Grant Enbridge's request for a variance of Minnesota Rules 7829.2560, subp. 1;
- Approve Enbridge's Request for Exemptions; and
- Approve Enbridge's request for a separate docket and protective orders for trade secret and highly sensitive trade secret information.

Dated: November 26, 2014

**Respectfully submitted,**

/s/ Christina K. Brusven

Christina K. Brusven (# 388226)

Mollie Smith (# 338965)

John E. Drawz (# 24326)

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**Attorneys for Enbridge Energy,  
Limited Partnership**

51968481\_10

**Attachment 2: Notice Letter to Landowners/Mailing Addresses in Notice Area**

**Enbridge Energy Partners, L.P.**

1409 Hammond Avenue  
Services (U.S. Projects)  
Superior, WI 54880-5247

[www.enbridgeUS.com](http://www.enbridgeUS.com)

**John McKay**  
Manager, Land

Tel. 1(885) 788-7810

[www.enbridge.com](http://www.enbridge.com)



Line3Landowner@enbridge.com

\_\_\_\_\_, 2014

RE: Notice of Certificate of Need Application for Line 3 Replacement Project

MPUC Docket No. PL9/CN-14-~~\_\_\_\_\_~~[916](#)

Dear Landowner:

Enbridge Energy, Limited Partnership (“Enbridge”) is proposing the Line 3 Replacement Project (“Project”) in Minnesota, and plans to file applications for a Certificate of Need and a Pipeline Route Permit for the Project with the Minnesota Public Utilities Commission (“Commission”). This letter is to notify you of the proposed Project and provide details on how you can participate in the Commission’s regulatory review process for the Project. A similar notice is being mailed to elected officials and community leaders within the Project area.

The Project consists of replacing Enbridge’s existing Line 3 Pipeline in Minnesota, and is part of a maintenance and integrity driven program designed to fully replace Line 3 from the U.S./Canadian border near Neche, North Dakota to Superior, Wisconsin. In Minnesota, approximately 285 miles of existing 34-inch diameter Line 3 pipeline will be replaced with 338 miles of 36-inch diameter pipeline, and associated facilities. The Project as designed will include eight pumping stations in Minnesota, including valves, metering, monitoring equipment, and associated electrical facilities. The number and location of the pumping stations will depend on the approved route, power availability, and detailed hydraulic modeling. The original Line 3 pipeline will be permanently deactivated in place after the replacement pipeline is installed, tested, and operational.<sup>1</sup> The Project has a planned in-service date for the second half of 2017 or sooner, pending receipt of permit approvals. Before construction can begin, the Commission must grant a Certificate of Need and a Route Permit for the Project.

Enbridge is sending you this letter because our records indicate that, within Minnesota, you own or have a mailing address tied to property that is crossed by or near either (1) the proposed Project route, (2) or the existing Line 3 Pipeline. A Project overview map is enclosed, and detailed Project route maps are available on the Project website at

<sup>1</sup> The deactivation work activities (purge, cleaning, and cathodic protection) will begin on the existing Line 3 once the Project is placed in-service and are anticipated to be completed in 12 to 18 months.

[www.enbridge.com/Line3ReplacementProgram](http://www.enbridge.com/Line3ReplacementProgram).

The Project will generally follow Enbridge’s existing Line 3 route from the North Dakota/Minnesota border in Kittson County to the existing Enbridge Clearbrook Terminal in Clearwater County, Minnesota. From Clearbrook to the Wisconsin border in Carlton County, the Project will depart from the existing Line 3 pipeline route to generally follow the proposed Sandpiper Pipeline preferred route, which extends south from Clearbrook to Hubbard, Minnesota, and then east, following portions of existing electrical transmission and railroad lines, before terminating in Superior, Wisconsin. In Minnesota, the Project will cross Kittson, Marshall, Pennington, Polk, Red Lake, Clearwater, Hubbard, Wadena, Cass, Crow Wing, Aitkin, and Carlton counties. Enbridge’s preferred route for the Project will be described in its Pipeline Route Permit application.

The permanent right-of-way and temporary workspace land requirements may vary depending upon the final route determination. Table 2 includes the potential land requirements for the Project.

Table 2 - Land Requirements

Preferred Route	Permanent Right-of-Way (ft.) <sup>A</sup>	Temporary Workspace (ft.)	Total Land Requirements (ft.)
West of Clearbrook	65 (~25 new)	70 (upland)	135 (upland)
		45 (wetland)	110 (wetland)
East of Clearbrook	50	85 (upland)	135 (upland)
		60 (wetland)	110 (wetland)

*B. Note: West of Clearbrook, where practicable, a portion of the permanent right-of-way will be in the existing permanent easement area for the Enbridge Mainline route. East of Clearbrook, where practicable, a portion of the permanent right-of-way is planned to share the right-of-way acquired for the proposed Sandpiper Pipeline route.*

Enbridge will acquire property rights for the right-of-way required for the Project, typically an easement negotiated with each landowner. Final route selection for the Project will be made by the Commission during the routing process. Thus, even if the Project centerline does not currently cross your property, the Project centerline may be moved to or near your property during the routing process. Additionally, your property could be impacted by proposed permanent right-of-way or temporary workspace for the Project.

As noted above, Enbridge plans to file a Certificate of Need application with the Commission, and the Project cannot be constructed unless the Commission certifies that it is needed. ~~To view a copy of the application once it is filed, visit~~ [All documents filed in this docket are available via](#) the Commission’s website at [www.puc.state.mn.us](http://www.puc.state.mn.us), ~~choose the “Search E-~~

~~Dockets” link~~[mn.gov/puc](http://mn.gov/puc), select ~~“Search eDockets, enter the year (14” from) and the first docket number dropdown box and enter “\_\_\_\_\_” in the second box(916), select Search.~~ The application process is governed by Minnesota law, including Minnesota Statutes Chapter 216B.243 and Minnesota Rules Chapter 7853.

To receive information from the Commission regarding the Project, you may:

- ~~• **Request to have your name added to the Project Certificate of Need mailing list** to receive official mailings related to the Certificate of Need application. Please send your request by mail, fax or email to the attention of \_\_\_\_\_ at the Minnesota Public Utilities Commission, 121 7<sup>th</sup> Place E., Suite 350, St. Paul, MN 55101, Fax: 651-297-7073 or [consumer.puc@state.mn.us](mailto:consumer.puc@state.mn.us).~~

**Project Mailing List:** Sign up to receive notices about project milestones and opportunities to participate (meetings, comment periods, etc). Contact [docketing.puc@state.mn.us](mailto:docketing.puc@state.mn.us) or 651-201-2234 with the docket number (14-916), your name, mailing address and email address.

- **Subscribe to the Docket:** Subscribe to receive email notifications when new documents are filed. Note subscribing may result in a large number of emails.

- ~~• **Register to receive email notifications** each time new information is filed within a corresponding docket by subscribing via the Commission’s eDocketing system. To subscribe, visit the Commission’s website at [www.puc.state.mn.us](http://www.puc.state.mn.us) and click on the “Subscribe to a Docket” button, enter your email address and select “Docket Number” from the “Type of Subscription: drop-down box. Then select “14” from the first Docket Number dropdown box and enter “\_\_\_\_\_” in the second box before clicking on the “Add to List” button. You must then click the “Save” button at the bottom of the page to confirm your subscription to the Line 3 Replacement Project Docket.~~

1. [mn.gov/pc](http://mn.gov/pc)
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5. [For Docket Number, select 14 in the first box, type 916 in the second box](#)
6. [Select \*Add to List\*](#)
7. [Select \*Save\*](#)

**Requesting to have your name added to the Project Certificate of Need mailing list or registering to receive email notifications will not make you a party to the Certificate of Need proceeding.**

For more information, you may:

- **Contact Commission staff** directly using the information below.

Minnesota Public Utilities Commission

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[Tracy Smetana, Public Advisor](#)

121 7<sup>th</sup> Place E., Suite 350  
St. Paul, Minnesota 55101

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[1-651-296-0406](tel:1-651-296-0406)

[1-800-657-3782](tel:1-800-657-3782)

[consumer.puc@state.mn.us](mailto:consumer.puc@state.mn.us)

[www.puc.state.mn.us](http://www.puc.state.mn.us) [www.mn.gov/puc](http://www.mn.gov/puc)

- **Contact the Project Team** directly by calling us toll free at [1-855-788-7812](tel:1-855-788-7812), or emailing us at [Line3Landowner@enbridge.com](mailto:Line3Landowner@enbridge.com).
- **Visit the Project website** at [www.enbridge.com/Line3ReplacementProgram](http://www.enbridge.com/Line3ReplacementProgram).

We value our relationship with you and look forward to addressing any questions you may have about our Project plans.

Sincerely,

[INSERT SIGNATURE HERE]

John McKay

Manager, Land Services (U.S. Projects)



**Attachment 3: Notice Letter to Government and Public Agency Officials**



**Enbridge Energy, Limited Partnership**

1409 Hammond Avenue  
Superior, WI 54880

~~www.enbridgeUS.com~~ [www.enbridge.com](http://www.enbridge.com)

**Jim Crawford**

Sr. Project Director  
Line 3 Replacement Project

Line3MaintenanceProgram

\_\_\_\_\_, 2014

RE: Notice of Certificate of Need Application for Line 3 Replacement Project

MPUC Docket No. PL9/CN-14-~~\_\_\_\_\_~~[916](#)

Dear Elected Official/Community/Tribal Leader:

Enbridge Energy, Limited Partnership (“Enbridge”) is proposing the Line 3 Replacement Project (“Project”) in Minnesota, and plans to file applications for a Certificate of Need and a Pipeline Route Permit for the Project with the Minnesota Public Utilities Commission (“Commission”). This letter is to notify you of the proposed Project and provide details on how you and your constituents can participate in the Commission’s regulatory review process for the Project. A similar notice is being mailed to persons with mailing addresses and landowners with property in the notice area.

The Project consists of replacing Enbridge’s existing Line 3 Pipeline in Minnesota, and is part of a maintenance and integrity driven program designed to fully replace Line 3 from the U.S./Canadian border near Neche, North Dakota to Superior, Wisconsin. In Minnesota, approximately 285 miles of existing 34-inch diameter Line 3 pipeline will be replaced with 338 miles of 36-inch diameter pipeline, and associated facilities. The Project as designed will include eight pumping stations in Minnesota, including valves, metering, monitoring equipment, and associated electrical facilities. The number and location of the pumping stations will depend on the approved route, power availability, and detailed hydraulic modeling. The original Line 3 pipeline will be permanently deactivated in place after the replacement pipeline is installed, tested, and operational.<sup>1</sup> The Project has a planned in-service date for the second half of 2017 or sooner, pending receipt of permit approvals. Before construction can begin, the Commission must grant a Certificate of Need and a Route Permit for the Project.

<sup>1</sup> The deactivation work activities (purge, cleaning, and cathodic protection) will begin on the existing Line 3 once the Project is placed in-service and are anticipated to be completed in 12 to 18 months.

A Project overview map is enclosed, and detailed Project route maps are available on the Project website at [www.enbridge.com/Line3ReplacementProgram](http://www.enbridge.com/Line3ReplacementProgram). The Project will generally follow Enbridge’s existing Line 3 route from the North Dakota/Minnesota border in Kittson County to the existing Enbridge Clearbrook Terminal in Clearwater County, Minnesota. From Clearbrook to the Wisconsin border in Carlton County, the Project will depart from the existing Line 3 pipeline route to generally follow the proposed Sandpiper Pipeline preferred route, which extends south from Clearbrook to Hubbard, Minnesota, and then east, following portions of existing electrical transmission and railroad lines, before terminating in Superior, Wisconsin. In Minnesota, the Project will cross Kittson, Marshall, Pennington, Polk, Red Lake, Clearwater, Hubbard, Wadena, Cass, Crow Wing, Aitkin, and Carlton counties. Enbridge’s preferred route for the Project will be described in its Pipeline Route Permit application.

The permanent right-of-way and temporary workspace land requirements may vary depending upon the final route determination. Table 2 includes the potential land requirements for the Project.

Table 2 - Land Requirements

Preferred Route	Permanent Right-of-Way (ft.) <sup>A</sup>	Temporary Workspace (ft.)	Total Land Requirements (ft.)
West of Clearbrook	65 (~25 new)	70 (upland)	135 (upland)
		45 (wetland)	110 (wetland)
East of Clearbrook	50	85 (upland)	135 (upland)
		60 (wetland)	110 (wetland)

*C. Note: West of Clearbrook, where practicable, a portion of the permanent right-of-way will be in the existing permanent easement area for the Enbridge Mainline route. East of Clearbrook, where practicable, a portion of the permanent right-of-way is planned to share the right-of-way acquired for the proposed Sandpiper Pipeline route.*

Enbridge will acquire property rights for the right-of-way required for the Project, typically an easement negotiated with each landowner.

As an elected official, tribal government official, government agency representative, or community leader who has jurisdiction within the notice area, we want to ensure you are aware of the notice being provided to those in the areas likely to be affected by the Project. Pursuant to Minnesota Rule 7829.2560, Subparts 3(A) and 3(B), Enbridge is required to provide direct mail notice to all landowners and mailing addresses reasonably likely to be affected by the Project. To that extent, Enbridge is providing direct mail notice to landowners or mailing addresses within the following notice area: (1) 350 feet on either side of the proposed Project centerline; and (2) 150 feet on either side of the existing Line 3 centerline. Additionally, to ensure consistent environmental review between the Project and North

Dakota Pipeline Company LLC's Application for a Pipeline Route Permit for the Sandpiper Pipeline Project, Enbridge plans to provide notice to certain wider "study areas" identified by the Commission in the pipeline routing proceeding for the Sandpiper Pipeline Project.<sup>2</sup> The notice area was designed to provide sufficient flexibility for Enbridge to refine the Project route while ensuring landowners and members of the public in areas reasonably likely to be affected by the Project receive notice. Depending on the route ultimately approved, some landowners that receive notice will not be affected by the Project.

As noted above, Enbridge plans to file a Certificate of Need application with the Commission, and the Project cannot be constructed unless the Commission certifies that it is needed. ~~To view a copy of the application once it is filed, visit~~ [All documents filed in this docket are available via](#) the Commission's website at [www.puc.state.mn.us](http://www.puc.state.mn.us), ~~choose the "Search E-Dockets" link~~ [mn.gov/puc](http://mn.gov/puc), select ~~"Search eDockets, enter the year (14" from) and the first docket number dropdown box and enter "~~ ["Search](#) ~~(916), select~~ [Search](#). The application process is governed by Minnesota law, including Minnesota Statutes Chapter 216B.243 and Minnesota Rules Chapter 7853.

To receive information from the Commission regarding the Project, you may:

- ~~• Request to have your name added to the Project Certificate of Need mailing list to receive official mailings related to the Certificate of Need application. Please send your request by mail, fax or email to the attention of \_\_\_\_\_ at the Minnesota Public Utilities Commission, 121 7<sup>th</sup> Place E., Suite 350, St. Paul, MN 55101, Fax: 651-297-7073 or [consumer.puc@state.mn.us](mailto:consumer.puc@state.mn.us).~~
  - [Project Mailing List](#): Sign up to receive notices about project milestones and opportunities to participate (meetings, comment periods, etc). Contact [docketing.puc@state.mn.us](mailto:docketing.puc@state.mn.us) or 651-201-2234 with the docket number (14-916), your name, mailing address and email address.
  - [Subscribe to the Docket](#): [Subscribe to receive email notifications when new documents are filed. Note subscribing may result in a large number of emails.](#)
    - ~~• Register to receive email notifications each time new information is filed within a corresponding docket by subscribing via the Commission's eDocketing system. To subscribe, visit the Commission's website at [www.puc.state.mn.us](http://www.puc.state.mn.us) and click on the "Subscribe to a Docket" button, enter your email address and select "Docket Number" from the "Type of Subscription: drop-down box. Then select "14" from the first Docket Number dropdown box and enter "\_\_\_\_\_ " in the second box before clicking on the "Add to List" button. You must then click the "Save" button at the bottom of the page to confirm your subscription to the Line 3 Replacement Project Docket.~~
1. [mn.gov/pc](http://mn.gov/pc)

<sup>2</sup> See *In the Matter of the Applications of North Dakota Pipeline Company LLC for a Certificate of Need and a Pipeline Routing Permit for the Sandpiper Pipeline Project in Minnesota*, MPUC Docket Nos. PL-6668/CN-13-473 and PPL-13-474, Order (August 25, 2014).

2. [Select green box, \*Subscribe to a Docket\*](#)
3. [Type your e-mail address](#)
4. [For \*Type of Subscriptions\*, select \*Docket Number\*](#)
5. [For \*Docket Number\*, select 14 in the first box, type 916 in the second box](#)
6. [Select \*Add to List\*](#)
7. [Select \*Save\*](#)

•

**Requesting to have your name added to the Project Certificate of Need mailing list or registering to receive email notifications will not make you a party to the Certificate of Need proceeding.**

For more information, you may:

- **Contact Commission staff** directly using the information below.

Minnesota Public Utilities Commission

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[Tracy Smetana , Public Advisor](#)

121 7<sup>th</sup> Place E., Suite 350

St. Paul, Minnesota 55101

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[1-651-296-0406](tel:1-651-296-0406)

[1-800-657-3782](tel:1-800-657-3782)

[consumer.puc@state.mn.us](mailto:consumer.puc@state.mn.us)

[www.puc.state.mn.us](http://www.puc.state.mn.us)[www.mn.gov/puc](http://www.mn.gov/puc)

- **Contact the Project Team** directly by calling us toll free at [1-855-788-7812](tel:1-855-788-7812), or emailing us at [Line3Landowner@enbridge.com](mailto:Line3Landowner@enbridge.com).
- **Visit the Project website** at [www.enbridge.com/Line3ReplacementProgram](http://www.enbridge.com/Line3ReplacementProgram).

We value our relationship with you and look forward to addressing any questions you may have about our Project plans.

Sincerely,

[INSERT SIGNATURE]

Jim Crawford  
Sr. Project Director

**Attachment 4 – Newspaper Notice****NOTICE****Certificate of Need for the Line 3 Replacement Project in Minnesota from the North Dakota Border to the Wisconsin Border**

Enbridge Energy, Limited Partnership (“Enbridge”), a Delaware limited partnership and wholly owned subsidiary of Enbridge Energy Partners, L.P., is proposing to construct the Line 3 Replacement Project (“Project”) in Minnesota, and plans to file applications for a Certificate of Need and a Pipeline Route Permit for the Project with the Minnesota Public Utilities Commission (“Commission”).

The Project is part of a maintenance and integrity driven program designed to fully replace Line 3 from the U.S./Canadian border near Neche, North Dakota to Superior, Wisconsin. In Minnesota, approximately 285 miles of existing 34-inch diameter Line 3 pipeline will be replaced with 338 miles of 36-inch diameter pipeline and associated facilities. The Project as designed will include eight pumping stations in Minnesota, including valves, metering, monitoring equipment, and associated electrical facilities. The number and location of the pumping stations will depend on the approved route, power availability, and detailed hydraulic modeling. The original Line 3 pipeline will be permanently deactivated in place after the replacement pipeline is installed, tested, and operational. The deactivation work activities (purge, cleaning, and cathodic protection) will begin on the existing Line 3 once the Project is in-service, and are anticipated to be completed in 12 to 18 months. The Project has a planned in-service date for the second half of 2017 or sooner, pending receipt of permit approvals. Before construction can begin, the Commission must grant a Certificate of Need and a Route Permit for the Project.

In Minnesota, the Project will generally follow Enbridge’s existing Line 3 route from the North Dakota/Minnesota border in Kittson County to the existing Enbridge Clearbrook Terminal in Clearwater County, Minnesota. From Clearbrook to the Wisconsin border in Carlton County, the Project will depart from the existing Line 3 pipeline route to generally follow the proposed Sandpiper Pipeline preferred route, which extends south from Clearbrook to Hubbard, Minnesota, and then east, following portions of existing electrical transmission, and railroad lines, before terminating in Superior, Wisconsin. In Minnesota, the Project will cross Kittson, Marshall, Pennington, Polk, Red Lake, Clearwater, Hubbard, Wadena, Cass, Crow Wing, Aitkin, and Carlton counties. Enbridge’s preferred route for the Project will be described in its Pipeline Route Permit application.

The permanent right-of-way and temporary workspace land requirements may vary depending upon the final route determination. Table 2 includes the potential land requirements for the Project.

Table 2 - Land Requirements

Preferred Route	Permanent Right-of-Way (ft.) <sup>A</sup>	Temporary Workspace (ft.)	Total Land Requirements (ft.)
West of Clearbrook	65 (~25 new)	70 (upland)	135 (upland)
		45 (wetland)	110 (wetland)
East of Clearbrook	50	85 (upland)	135 (upland)
		60 (wetland)	110 (wetland)

A. Note: West of Clearbrook, where practicable, a portion of the permanent right-of-way will be in the existing permanent easement area for the Enbridge Mainline route. East of Clearbrook, where practicable, a portion of the permanent right-of-way is planned to share the right-of-way acquired for the proposed Sandpiper Pipeline route.

Enbridge will acquire property rights for the right-of-way required for the Project, typically an easement negotiated with each landowner.

The Certificate of Need application process is governed by Minnesota law, including Minnesota Statutes Section 216B.243 and Minnesota Rules Chapter 7853, and the Project cannot be constructed unless the Commission certifies that it is needed. A copy of the Certificate of Need application can be obtained by visiting the Commission’s website at [www.puc.state.mn.us](http://www.puc.state.mn.us) [www.mn.gov/puc](http://www.mn.gov/puc), choosing the “Search E-Dockets” link, selecting “14” from the first Docket Number dropdown box, and entering “916” in the second box.

To subscribe to the L3R Project Docket and receive email notifications when information is filed that is related to the Certificate of Need for the Project, please visit [www.puc.state.mn.us](http://www.puc.state.mn.us) [www.mn.gov/puc](http://www.mn.gov/puc), and click on the “Subscribe to a Docket” button. Next, enter your email address and select “Docket Number” from the Type of Subscription dropdown box, then select “14” from the first Docket Number dropdown box and enter “916” in the second box before clicking on the “Add to List” button. You must then click the “Save” button at the bottom of the page to confirm your subscription to the Project Docket. Please visit [www.enbridge.com/Line3ReplacementProgram](http://www.enbridge.com/Line3ReplacementProgram) for more information on the Project, including detailed Project route maps.

If you have any questions about the process, you may contact the Minnesota regulatory staff using the information listed below:

<p><b>Minnesota Public Utilities Commission</b></p> <hr/> <p><a href="mailto:Tracy.Smetana@puc.state.mn.us">Tracy Smetana, Public Advisor</a>  121 7<sup>th</sup> Place East, Suite 350  St. Paul, Minnesota 55101  <a href="mailto:consumer.puc@state.mn.us">consumer.puc@state.mn.us</a></p>
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[1-800.657.3782](tel:1-800-657-3782)  
[www.puc.state.mn.us](http://www.puc.state.mn.us)[www.mn.gov/puc](http://www.mn.gov/puc)

If you would like to have your name added to the Project Certificate of Need mailing list (MPUC Docket PL9/CN-14-~~\_\_\_\_\_~~916), mail, fax, or email ~~\_\_\_\_\_~~[docketing.puc@state.mn.us](mailto:docketing.puc@state.mn.us) at Minnesota Public Utilities Commission, 121 7<sup>th</sup> Place East, suite 350, St. Paul MN 55101-2147, Fax: 651-297-7073 or [consumer.puc@state.mn.us](mailto:consumer.puc@state.mn.us).

**Requesting to have your name added to the Project Certificate of Need mailing list or registering to receive email notifications will not make you a party to the Certificate of Need proceeding.**

Questions you may have for Enbridge may also be directed to:

Lorraine Little  
26 East Superior Street  
Duluth, MN 55802  
855-714-8374  
[www.enbridge.com/Line3ReplacementProgram](http://www.enbridge.com/Line3ReplacementProgram)

**Attachment 4b: List of Local and State-Wide Newspapers**

<b>Local Newspapers</b>		
<b>County</b>	<b>Publication</b>	<b>Publication Dates</b>
Kittson County	Karlstad North Star News*	Weekly; Wednesday
	Kittson County Enterprise	Weekly; Wednesday
Marshall County	Warren Sheaf*	Weekly; Wednesday
Pennington County	Thief River Falls Times*	Weekly; Wednesday
	Thief River Falls Northern Watch	Weekly; Wednesday
Red Lake County	Oklee Herald	Weekly; Wednesday
	Red Lake Falls Gazette*	Weekly; Wednesday
Polk County	The Exponent* (East Grand Forks, MN)	Weekly; Wednesday
Clearwater County	Farmers Independent (Bagley, MN)	Weekly; Wednesday
	Leader-Record* (Gonvick, MN)	Weekly; Wednesday
Beltrami County	Bemidji Pioneer*	Daily; Except Monday
Wadena County	Wadena Pioneer	Weekly; Saturdays
	Review Messenger* (Menagha, MN)	Weekly; Wednesdays
Hubbard County	Park Rapids Enterprise*	Bi-Weekly; Wednesday, Saturday
	Northwoods Press (Nevis, MN)*	Weekly; Wednesday
Cass County	Pilot Independent (Walker, MN)*	Weekly; Wednesday
	Cass Lake Times (Cass Lake, MN)	Weekly; Wednesday
Crow Wing County	Brainerd NewsHopper*	Weekly; Friday
	Brainerd Daily Dispatch	Daily, except Saturday
Itasca County	Western Itasca Review (Deer River	Weekly; Thursday

<b>Local Newspapers</b>		
<b>County</b>	<b>Publication</b>	<b>Publication Dates</b>
	Grand Rapids Herald Review*	Bi-Weekly; Sunday and Wednesday
	Scenic Range News	Weekly; Thursday
Aitkin County	Independent Age (Aitkin, MN)*	Weekly; Wednesday
	Voyageur Press (McGregor, MN)	Weekly; Tuesday
St. Louis County	Duluth Budgeteer News	Weekly; Sunday
	Floodwood Forum	Weekly; Thursday
	Floodwood Portage News	Weekly; Tuesday
	Hermantown Star	Weekly; Thursday
	Proctor Journal	Weekly; Thursday
Carlton County	Cloquet Pine Journal	Weekly; Thursday
	Moose Lake Star Gazette*	Weekly; Thursday
<b>State-Wide and Regional Newspapers</b>		
Minnesota	Star Tribune	Daily
	Pioneer Press	Daily
Northern Minnesota	Grand Forks Herald (northwest MN)	Daily
	Duluth News Tribune (northeast MN)	Daily

\*Denotes county newspaper of record

<b>Summary report:</b>	
<b>Litéra® Change-Pro TDC 7.5.0.112 Document comparison done on 11/17/2014 3:50:20 PM</b>	
<b>Style name:</b> Default Style	
<b>Intelligent Table Comparison:</b> Active	
<b>Original DMS:</b> iw://WORKSITE/FB1/51796562/5	
<b>Modified DMS:</b> iw://WORKSITE/FB1/51974879/1	
<b>Changes:</b>	
Add	77
Delete	50
<del>Move From</del>	2
Move To	2
Table Insert	0
<del>Table Delete</del>	0
Table moves to	0
<del>Table moves from</del>	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
<b>Total Changes:</b>	<b>131</b>

## Attachment 3a: List of Government and Public Agency Officials

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
<b>Federal and State</b>									
Federal/MN	Collin	Peterson	U.S. Representative - 7th District	U.S. House of Representatives	2109 Rayburn House Office Building		Washington	DC	20515
Federal/MN	Collin	Peterson	U.S. Representative - 7th District	U.S. House of Representatives	714 Lake Avenue	Suite 107	Detroit Lakes	MN	56501
Federal/MN	Rick	Nolan	U.S. Representative - 8th District	U.S. House of Representatives	2447 Rayburn House Office Building		Washington	DC	20515
Federal/MN	Rick	Nolan	U.S. Representative - 8th District	U.S. House of Representatives	Duluth Technology Village	11 E. Superior St.	Duluth	MN	55802
Federal/MN	Al	Franken	U.S. Senator	U.S. Senate	309 Hart Senate Office Building		Washington	DC	20510
Federal/MN	Al	Franken	U.S. Senator	U.S. Senate	515 W 1st St	Suite 104	Duluth	MN	55802
Federal/MN	Amy	Klobuchar	U.S. Senator	U.S. Senate	302 Hart Senate Office Building		Washington	DC	20510
Federal/MN	Amy	Klobuchar	U.S. Senator	U.S. Senate	1200 Washington Avenue South	Room 250	Minneapolis	MN	55415
Federal/MN	Jeff	Anderson	State Director	Office of U.S. Representative Rick Nolan	11 East Superior Street, Suite 125		Duluth	MN	55802
Federal/MN	Sammy	Clark	State Director	Office of U.S. Senator Amy Klobuchar	1200 Washington Avenue South, Room 250		Minneapolis	MN	55415
Federal/MN	Sharon	Josephson	State Director	U.S. House of Representative Collin Peterson	714 Lake Avenue	Suite 107	Detroit Lakes	MN	56501
Federal/MN	Alana	Petersen	State Director	U.S. Senator Al Franken	60 East Plato Blvd.	Suite 220	St. Paul	MN	55107
State/MN	Rebecca	Flood	Assistant Commissioner	Minnesota Pollution Control Agency	520 Lafayette Road North		St. Paul	MN	55155
State/MN	Kirk	Koudelka	Assistant Commissioner	Minnesota Pollution Control Agency	520 Lafayette Road North		St. Paul	MN	55155
State/MN	John	Rajkowski	Assistant Commissioner	Minnesota Department of Labor and Industry	443 Lafayette Road North		St. Paul	MN	55155

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
State/MN	David	Thornton	Assistant Commissioner	Minnesota Pollution Control Agency	520 Lafayette Road North		St. Paul	MN	55155
State/MN	Nathan	Kestner	Regional Environmental Assessment Ecologist	Minnesota Department Of Natural Resources	2115 Birchmont Beach Rd, NE		Bemidji	MN	56601
State/MN	Katie	Clark Sieben	Commissioner	Minnesota Department of Employee and Economic Development	332 Minnesota St #E200	1st National Bank Bldg	St. Paul	MN	55101
State/MN	John	Linc Stine	Commissioner	Minnesota Pollution Control Agency	520 Lafayette Road North		St. Paul	MN	55155
State/MN	Ken	Peterson	Commissioner	Minnesota Department of Labor and Industry	443 Lafayette Road North		St. Paul	MN	55155
State/MN	Mike	Rothman	Commissioner	Minnesota Department of Commerce	85 7th Place East	Suite 500	St. Paul	MN	55101
State/MN	Bill	Grant	Deputy Commissioner	Minnesota Department of Commerce	85 7th Place East	Suite 500	St. Paul	MN	55101
State/MN	Alison	Groebner	Assistant Director of Government Affairs	Minnesota Department of Commerce	85 7th Place East	Suite 500	St. Paul	MN	55101
State/MN	Dave	Frederickson	Commissioner of Agriculture	Minnesota Department of Agriculture	625 Robert Street		St. Paul	MN	55155
State/MN	Jaime	Tincher	Chief of Staff	Office of the Governor	75 Rev Dr Martin Luther King Jr Blv	130 State Capitol	St. Paul	MN	55155
State/MN	Mark	Dayton	Governor	State of Minnesota	75 Rev Dr Martin Luther King Jr Blv	130 State Capitol	St. Paul	MN	55155
State/MN	Molly	Schulz Pederson	Office of the Governor	Office of the Governor	75 Rev Dr Martin Luther King Jr Blv	130 State Capitol	St. Paul	MN	55155
State/MN	Tom	Bakk	Majority Leader	Minnesota State Senate, District 3	266 Capitol Building	75 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	Erin	Murphy	Majority Leader	Minnesota House of Representatives	459 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
State/MN	Kurt	Daudt	Minority Leader	Minnesota House of Representatives	267 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	David	Hann	Minority Leader	Minnesota State Senate	147 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	Tom	Anzelc	State Representative	Minnesota House of Representatives, District 5B	44205 Burrows Lake Lane		Balsam	MN	55709
State/MN	Roger	Erickson	State Representative	Minnesota House of Representatives, District 2A	519 Kelly Creek Drive N.W.		Baudette	MN	56623
State/MN	Dave	Hancock	State Representative	Minnesota House of Representatives, District 2A	P.O. Box 1002		Bemidji	MN	619-1001
State/MN	Steve	Green	State Representative	Minnesota House of Representatives, District 2B	2465 102nd St.		Fosston	MN	56542
State/MN	Deb	Kiel	State Representative	Minnesota House of Representatives	36044 275th Ave. SW		Crookston	MN	56716
State/MN	Carly	Melin	State Representative	Minnesota House of Representatives, District 6A	515 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	John	Persell	State Representative	Minnesota House of Representatives, District 5A	2435 Staghorn Lane		Bemidji	MN	56601
State/MN	Joe	Radinovich	State Representative	Minnesota House of Representatives, District 10B	310 Third Ave S. W.		Crosby	MN	56441
State/MN	Dale K	Lueck	State Representative	Minnesota House of Representatives, District 10B	37489 – 295 Street		Aitken	MN	56431
State/MN	Mike	Sundin	State Representative	Minnesota House of Representatives, District 11A	33 Thomson Road		Esko	MN	55733
State/MN	Paul	Thissen	State Representative	Minnesota House of Representatives	463 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	John	Ward	State Representative	Minnesota House of Representatives, District 10A	375 State Office Building	100 Rev. Dr. Martin Luther	St. Paul	MN	55155

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
						King Jr. Blvd			
State/MN	Joshua	Heintzeman	State Representative	Minnesota House of Representatives, District 10A	10180 Tenonizer Trail		Nisswa	MN	56468
State/MN	Tony	Lourey	State Senator	Minnesota State Senate, District 11	91173 Koecher Road		Kerrick	MN	55756
State/MN	Carrie	Ruud	State Senator	Minnesota State Senate, District 10	8636 Bluebird Lane		Breezy Point	MN	56472
State/MN	Tom	Saxhaug	State Senator	Minnesota State Senate, District 5	1032 NW 1st Avenue		Grand Rapids	MN	55744
State/MN	Rod	Skoe	State Senator	Minnesota State Senate, District 2	54000 189th Ave		Clearbrook	MN	56634
State/MN	LeRoy	Stumpf	State Senator	Minnesota State Senate, District 1	12501 240th Ave. SE		Plummer	MN	56748
State/MN	David	Tomassoni	State Senator	Minnesota State Senate, District 6	75 Rev. Dr. Martin Luther King Jr. Blvd.	Capitol Room 317	St. Paul	MN	55155
State/MN	Dan	Fabian	State Representative	Minnesota State Representative District 01A	307 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	David	Dill	State Representative	Minnesota State Legislature - District 3A	423 Bear Island		Crane Lake	MN	55725
State/MN	Mary	Murphy	State Representative	Minnesota State Legislature - District 3B	5180 W. Arrowhead Road		Hermantown	MN	55811
State/MN	John	Persell	State Representative	Minnesota State Legislature - District 5A	2435 Staghorn Lane		Bemidji	MN	56601
State/MN	Jason	Metsa	State Representative	Minnesota State Legislature - District 6B	521 State Office Building	100 Rev. Dr. Martin Luther King Jr. Blvd.	St. Paul	MN	55155
State/MN	Thomas	Huntley	State Representative	Minnesota State Legislature - District 7A	1924 Wallace Ave.		Duluth	MN	55803
State/MN	Jennifer	Schultz	State Representative	Minnesota State Legislature - District 7A	2430 E 2 <sup>nd</sup> Street		Duluth	MN	55812
State/MN	Erik	Simonson	State Representative	Minnesota State Legislature - District 7B	3830 Decker Road		Duluth	MN	55811
State/MN	Roger J.	Reinert	State Senator	Minnesota State Senate, District 7	926 W. 5th Street		Duluth	MN	55806

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
<b>Tribal Governments</b>									
State/Tribes	Floyd "Buck"	Jourdain	Chairman	Red Lake Band of Ojibwe	P.O. Box 550		Red Lake	MN	56671
State/Tribes	Karen	Diver	Chairwoman	Fond Du Lac Band of Lake Superior Chippewa	1720 Big Lake Rd		Cloquet	MN	55720
State/Tribes	Carri	Jones	Chairwoman	Leech Lake Band of Ojibwe	6530 US 2 NW		Cass Lake	MN	56633
State/Tribes	Steven	Howard	Executive Director	Leech Lake Band of Ojibwe	6530 US 2 NW		Cass Lake	MN	56633
State/Tribes	Lea	Perkins	Executive Director	Red Lake Band of Ojibwe	P.O. Box 550		Red Lake	MN	56671
State/Tribes	Chuck	Walt	Executive Director	Fond Du Lac Band of Lake Superior Chippewa	1720 Big Lake Rd		Cloquet	MN	55720
State/Tribes	Tammie	Poitra	Deputy Regional Director	Bureau of Indian Affairs	5600 W. American Blvd.	Norman Pointe II Building, Suite 500	Bloomington	MN	55347
State/Tribes	Leroy	Defoe	Acting Tribal Historic Preservation Officer	Fond du Lac	1720 Big Lake Road		Cloquet	MN	55720
State/Tribes	Rick	Gitar	Water Regulatory Specialist, Officer of Water Protection	Fond du Lac	1720 Big Lake Road		Cloquet	MN	55720
State/Tribes	Gina	Lemon	Tribal Historic Preservation Officer	Leech Lake Band of Ojibwe	115 6th St. NW	Suite E	Cass Lake	MN	56633
State/Tribes	Steve	Mortensen	Director, Biologist of Fish, Wildlife, and Plant Resources Program	Leech Lake Band of Ojibwe	115 6th St. NW	Suite E	Cass Lake	MN	56633

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
<b>Government Agencies</b>								
Trisha	McMonagle	County Executive Director	Aitkin County Farm Service Agency	130 Southgate Dr.		Aitkin	MN	56431
Steven	Hughes	Manager	Aitkin County Soil and Water Conservation District	130 Southgate Dr.		Aitkin	MN	56431
Bob	Janzen	Reporter	Aitkin County Soil and Water Conservation District	130 Southgate Dr.		Aitkin	MN	56431
Mike	Lentz	Treasurer	Aitkin County Soil and Water Conservation District	130 Southgate Dr.		Aitkin	MN	56431
Bob	Roseberg	Chair	Aitkin County Soil and Water Conservation District	130 Southgate Dr.		Aitkin	MN	56431
Franklin	Turnock	Vice Chair	Aitkin County Soil and Water Conservation District	130 Southgate Dr.		Aitkin	MN	56431
Roger	Vogt	Secretary	Aitkin County Soil and Water Conservation District	130 Southgate Dr.A		Aitkin	MN	56431
Becky	Sovde		Aitkin County WCA/LGU	209 2nd St. NW		Aitkin	MN	56431
Patricia	Henderson	Executive Director	Arrowhead Regional Development Commission	221 W. First Street		Duluth	MN	55802
Rodney	Holen	County Executive Director	Beltrami County Farm Service Agency	3217 Bemidji Ave. N		Aitkin	MN	56431
Shane	Bowe	Vice Chairman- District 2	Beltrami County Soil and Water Conservation District	701 Minnesota Ave. NW.	Suite 113	Bemidji	MN	56601
Jay	Frenzel	Chair	Beltrami County Soil and Water Conservation District	701 Minnesota Ave. NW.	Suite 113	Bemidji	MN	56601
Jeff	Haack	Supervisor	Beltrami County Soil and Water Conservation District	701 Minnesota Ave. NW.	Suite 113	Bemidji	MN	56601

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Rob	Knutson	Secretary	Beltrami County Soil and Water Conservation District	701 Minnesota Ave. NW.	Suite 113	Bemidji	MN	56601
William	Patnaude	District Manager	Beltrami County Soil and Water Conservation District	701 Minnesota Ave. NW.	Suite 113	Bemidji	MN	56601
Ruth	Trask	Treasurer	Beltrami County Soil and Water Conservation District	701 Minnesota Ave. NW.	Suite 113	Bemidji	MN	56601
Joan	Weyandt	Wetland Specialist	Board of Water and Soil Resources	349 Lake Avenue	Room 403	Duluth	MN	55802
Tammie	Poitra	Deputy Regional Director	Bureau of Indian Affairs	5600 W. American Blvd.	Norman Pointe II Building, Suite 500	Bloomington	MN	55347
Barbara	Dahl	Vice Chair	Carlton County Soil and Water Conservation District	414 South Ave.	P.O. Box 29	Carlton	MN	55718
H. Merrill	Loy	Treasurer	Carlton County Soil and Water Conservation District	414 South Ave.	P.O. Box 29	Carlton	MN	55718
Brad	Matlack	District Manager	Carlton County Soil and Water Conservation District	414 South Ave.	P.O. Box 29	Carlton	MN	55718
James	Nynas	Chair - District 2	Carlton County Soil and Water Conservation District	414 South Ave.	P.O. Box 29	Carlton	MN	55718
Kim	Samuelson	Board Member	Carlton County Soil and Water Conservation District	414 South Ave.	P.O. Box 29	Carlton	MN	55718
Mark	Thell	Secretary	Carlton County Soil and Water Conservation District	414 South Ave.	P.O. Box 29	Carlton	MN	55718
Heather	Cunningham		Carlton County WCA/LGU	PO Box 220		Carlton	MN	55718
James	Ballenthin	Vice Chairman District 3	Cass County Soil and Water Conservation District	1897 E Ponto Lake Rd NW		Backus	MN	56435
Kenneth	Laporte	Chair - District 2	Cass County Soil and Water Conservation District	303 Minnesota Avenue W.	P.O. Box 3000	Walker	MN	56484
John	Ringle		Cass County WCA/LGU	300 Minnesota Ave.		Walker	MN	56484

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Jessica	Rich	WCA LGU Contact	City of Floodwood	206 E 8th Avenue	PO Box 348	Floodwood	MN	55736
Dan	Hecht	WCA LGU Contact	Clearwater County	213 N Main Ave		Bagley	MN	56621
John	Gunvalson	Board Member	Clearwater County Soil and Water Conservation District	312 Main Ave. N.	Suite 3	Bagley	MN	56621
Alroy	Lewis	Chair	Clearwater County Soil and Water Conservation District	312 Main Ave. N.	Suite 3	Bagley	MN	56621
Kathy	Rasch	District Manager	Clearwater County Soil and Water Conservation District	312 Main Ave. N.	Kittson County Soil and Water Conservation District+H15:L15	Bagley	MN	56621
Paul	Rydeen	Secretary	Clearwater County Soil and Water Conservation District	312 Main Ave. N.	Suite 3	Bagley	MN	56621
Leonard	Stinar	Treasurer	Clearwater County Soil and Water Conservation District	312 Main Ave. N.	Suite 3	Bagley	MN	56621
Harlan	Strandlien	Vice Chair	Clearwater County Soil and Water Conservation District	312 Main Ave. N.	Suite 3	Bagley	MN	56621
Michael	Stenseng		Clearwater County WCA/LGU	213 N Main Ave		Bagley	MN	56621
Mitch	Brinks		Crow Wing County WCA/LGU	13190 Memorywood Dr.		Baxter	MN	56425
Melissa	Barrick	District Manager	Crow Wing Soil and Water Conservation District	322 Laurel Street	Suite 13	Brainerd	MN	56401
Beth	Hippert	District Technician/ WCA LGU Contact	Crow Wing Soil and Water Conservation District	322 Laurel Street	Suite 13	Brainerd	MN	56401
Mike	Philipp	County Executive Director	East Polk County Farm Service Agency	370 US Hwy 2 SE		McIntosh	MN	56556
Leroy	Defoe	Acting Tribal Historic Preservation Officer	Fond du Lac	1720 Big Lake Road		Cloquet	MN	55720
Rick	Gitar	Water Regulatory Specialist, Officer of Water Protection	Fond du Lac	1720 Big Lake Road		Cloquet	MN	55720
Cliff	Tweedale	Executive Director	Headwaters Regional Development Commission	P.O. Box 906		Bemidji	MN	56619
Mike	Stevens	County Executive Director	Hubbard County Farm Service Agency	212 1/2 2 <sup>nd</sup> St W		Park Rapids	MN	56470

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Don	Rettinger	Chair	Hubbard County Soil and Water Conservation District	212 1/2 2 <sup>nd</sup> St. W.		Park Rapids	MN	56470
Mark	Sommer	District Administrator	Hubbard County Soil and Water Conservation District	212 1/2 2 <sup>nd</sup> St. W.		Park Rapids	MN	56470
Lynn	Goodrich	Board of Supervisors	Hubbard County SWCD	212 1/2 2nd St W		Park Rapids	MN	56470
Julie	Kingsley		Hubbard County WCA/LGU	212 1/2 2nd St. West		Park Rapids	MN	56470
Jim	Gustafson	District Manager	Itasca County Soil and Water Conservation District	1889 East Highway 2		Grand Rapids	MN	55744
Charles	Isaacs	Chair- District 1	Itasca County Soil and Water Conservation District	1889 East Highway 2		Grand Rapids	MN	55744
Matt	Johnson	Wetland Specialist	Itasca County Soil and Water Conservation District	1889 E. Hwy 2		Grand Rapids	MN	55744
Darrel	Lauber	Reporter- District 3	Itasca County Soil and Water Conservation District	1889 East Highway 2		Grand Rapids	MN	55744
Ted	Lovdahl	Vice Chairman- District 2	Itasca County Soil and Water Conservation District	1889 East Highway 2		Grand Rapids	MN	55744
Don	Simons	Treasurer- District 4	Itasca County Soil and Water Conservation District	1889 East Highway 2		Grand Rapids	MN	55744
Terry	Tillotson	District 5 Supervisor	Itasca County Soil and Water Conservation District	1889 E. Hwy 2		Grand Rapids	MN	55744
Brian	Krippner		Kittson County WCA/LGU	410 S 5th St., Ste 106		Hallock	MN	56728
Kelly	Turgeon	County Executive Director	Kittson County Farm Service Agency	410 S 5th Street		Hallock	MN	56728
Ron	Anderson	Board Member	Kittson County Soil and Water Conservation District	410 S. 5th St.	Suite 106	Hallock	MN	56728
Darren	Carlson	District Manager	Kittson County Soil and Water Conservation District	410 S. 5th St.	Suite 106	Hallock	MN	56728

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Justin	Dagen	Secretary	Kittson County Soil and Water Conservation District	410 S. 5th St.	Suite 106	Hallock	MN	56728
C.J.	Peterson	Chair	Kittson County Soil and Water Conservation District	410 S. 5th St.	Suite 106	Hallock	MN	56728
Heather	Peterson	Vice Chair	Kittson County Soil and Water Conservation District	410 S. 5th St.	Suite 106	Hallock	MN	56728
Joe	Wilebski	Treasurer	Kittson County Soil and Water Conservation District	410 S. 5th St.	Suite 106	Hallock	MN	56728
Gina	Lemon	Tribal Historic Preservation Officer	Leech Lake Band of Ojibwe	115 6th St. NW	Suite E	Cass Lake	MN	56633
Steve	Mortensen	Director, Biologist of Fish, Wildlife, and Plant Resources Program	Leech Lake Band of Ojibwe	115 6th St. NW	Suite E	Cass Lake	MN	56633
Russell	Miller	County Executive Director	Marshall County Farm Service Agency	105 S Division St		Warren	MN	56762
Leif	Aakre	Board Member	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762
Wallace	Bengtson	Chair	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762
Brad	Berg	Board Member	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762
Carl	Green	Vice Chair	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762
Stuart	Nordling	Secretary	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762
Duane	Potucek	Treasurer	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762
Danny	Thorstad	District Manager/Technician	Marshall County Soil and Water Conservation District	105 S. Division St.		Warren	MN	56762

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Lisa	Newton		Marshall County WCA/LGU	P.O. Box 74		Warren	MN	56772
Roger	Hille	Chair	Middle-Snake-Tamarac Rivers Watershed District	453 N McKinley St	PO Box 154	Warren	MN	56762
Danny	Omdahl	Administrator	Middle-Snake-Tamarac Rivers Watershed District	453 N MicKinley St - PO Box 154		Warren	MN	56762
Bob	Patton	Local Government Outreach Coordinator	Minnesota Department of Agriculture	625 Robert St N		St. Paul	MN	55155
Mark	Hoffman	Hydrologist	Minnesota Department of Health	PO Box 64975		St. Paul	MN	55164
Rich	Baker	Minnesota Endangered Species Coordinator	Minnesota Department of Natural Resources	500 Lafayette Rd.		St. Paul	MN	55155
Chris	Balzer	Wildlife Biologist	Minnesota Department of Natural Resources	1604 S Hwy 33		Cloquet	MN	55720
Cindy	Buttleman	Regional Operations Northwest Minnesota	Minnesota Department of Natural Resources	2115 Birchmont Beach Road N		Bemidji	MN	56601
Lisa	Joyal	Endangered Species Environmental Review Coordinator	Minnesota Department of Natural Resources	Box 25, 500 Lafayette Road		St. Paul	MN	55155
Nathan	Kestner	Regional Environmental Assessment Ecologist	Minnesota Department of Natural Resources	2115 Birchmont Beach Rd, NE		Bemidji	MN	56601
Becky	Marty	NW Regional Plant Ecologist	Minnesota Department of Natural Resources	2115 Birchmont Beach Rd NE		Bemidji	MN	56601
Gretchen	Miller	Area Resource Specialist	Minnesota Department of Natural Resources	30065 St Croix Park Road		Hinckley	MN	55037
Rian	Reed	Regional Environmental Assessment Ecologist	Minnesota Department of Natural Resources	1201 East Hwy 2		Grand Rapids	MN	55744
Joe	Rokala	Regional Operations Northeast Minnesota	Minnesota Department of Natural Resources	1201 East Hwy 2		Grand Rapids	MN	55744
Jamie	Schrenzel	Energy Project Planner	Minnesota Department of Natural Resources	500 Lafayette Rd - Box 25		St. Paul	MN	55117
Princesa	VanBuren Hansen	Water Use Specialist	Minnesota Department of Natural Resources	500 Lafayette Rd		St. Paul	MN	55155
Michele	Walker	NW Groundwater Specialist, Hydrogeology & Groundwater	Minnesota Department of Natural Resources	2115 Birchmont Beach Rd NE		Bemidji	MN	56601

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Kevin	Woizeschke	Wildlife Technician	Minnesota Department of Natural Resources	1601 Minnesota Drive		Brainerd	MN	56401
Peter	Buessler	Regional Manager - NW	Minnesota DNR – Div. of Ecological and Water Resources	2115 Birchmont Beach Road Northeast		Bemidji	MN	56601
Pat	Collins	Regional Manager - NE	Minnesota DNR – Div. of Ecological and Water Resources	1201 East Highway 2		Grand Rapids	MN	55744
Craig	Affeldt	Environmental Review Unit	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Jim	Brist	Resource Management and Assistance	Minnesota Pollution Control Agency	520 Lafayette Rd		St. Paul	MN	55155
Mike	Findorff	Section 303(d) Impaired Waters	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55102
Laura	Hysjulien	Principal Planner	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Deborah	Idzorek	Water Quality Permits	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Patrice	Jensen	Resource Management and Assistance	Minnesota Pollution Control Agency	520 Lafayette Rd		St. Paul	MN	55155
Kevin	Molloy	Agency Rules, Resource Management & Assistance, Environment & Energy Section	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Emma	Ogaard	Water Quality Permits	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Barb	Olafson	Water Resource Specialist	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Rachael	Parlin	Water Resource Specialist	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Jeff	Risberg	Section 303(d) Impaired Waters	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55102
Bill	Sierks	Environment and Energy	Minnesota Pollution Control Agency	520 Lafayette Rd		St. Paul	MN	55155
Don	Smith	Manager Air Quality Permits	Minnesota Pollution Control Agency	520 Lafayette Rd		St. Paul	MN	55155

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Mark	Thomasek	Section 303(d) Impaired Waters	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55102
Bill	Wilde	Agency Rules	Minnesota Pollution Control Agency	520 Lafayette Rd		St. Paul	MN	55155
Lawrence	Zdon	Stormwater Policy & Technical Assistance	Minnesota Pollution Control Agency	520 Lafayette Road		St. Paul	MN	55155
Barbara	Mitchell Howard	Deputy State Historic Preservation Officer	Minnesota State Historic Preservation Office	345 Kellogg Blvd. W.		St. Paul	MN	55102
Tim	Terrill	Executive Director	Mississippi Headwaters Board	322 Laurel Street		Brainerd	MN	56401
Davin	Tinquist	Chair	Mississippi Headwaters Board	322 Laurel Street	Suite 14	Brainerd	MN	56401
Keith	Grow	Wetland Specialist	MN Board of Water and Soil Resources	1601 Minnesota Drive		Brainerd	MN	56401
Steve	Hofstad	Wetland Specialist	MN Board of Water and Soil Resources	1004 Frontier Drive		Fergus Falls	MN	56537
Dale	Krystosek	Wetland Special Project Lead	MN Board of Water and Soil Resources	1004 Frontier Drive		Fergus Falls	MN	56537
John	Overland	Wetland Specialist	MN Board of Water and Soil Resources	1601 Minnesota Drive		Brainerd	MN	56401
Lynda	Peterson	Wetland Specialist	MN Board of Water and Soil Resources	394 South Lake Avenue, Room 403		Duluth	MN	55802
Hector	Santiago	Regional Rivers Coordinator	National Park Service	Midwest Regional Office - 601 Riverside Drive		Omaha	NE	68102
Mark	Weaver	Superintendent, North Country National Scenic Trail	National Park Service	PO Box 288		Lowell	MI	49331
Scott	Kittleson	District Conservationist	Natural Resources Conservation Service – Aitkin Service Center	130 Southgate Dr.		Aitkin	MN	56431
Jessica	Weis	District Conservationist	Natural Resources Conservation Service – Baxter Service Center	7118 Clearwater Rd		Baxter	MN	56425
Lawrence	Voltz	District Conservationist	Natural Resources Conservation Service - Bemidji Service Center	130 Southgate Drive		Aitkin	MN	56431
Randy	Huelskamp	Conservation Program Manager	Natural Resources Conservation Service – Crookston Service Center	528 Strander Ave.		Crookston	MN	56716

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Dan	Weber	District Conservationist	Natural Resources Conservation Service – Duluth Service Center	4850 Miller Trunk Hwy		Duluth	MN	55811
Marjorie	Sella	District Conservationist	Natural Resources Conservation Service - Grand Rapids Service Center	1889 E Hwy 2		Grand Rapids	MN	55744
Jennifer	Burrack	District Conservationist	Natural Resources Conservation Service – McIntosh Service Center	370 US Hwy 2 SE		McIntosh	MN	56556
Daniel	Pazdernik	District Conservationist	Natural Resources Conservation Service – Park Rapids Service Center	212 ½ 2 <sup>nd</sup> Street W		Park Rapids	MN	56470
Luther	Newton	District Conservationist	Natural Resources Conservation Service – Red Lake Falls Service Center	2610 Wheat Dr.		Red Lake Falls	MN	56750
Yara	Gonzalez	District Conservationist	Natural Resources Conservation Service – Walker Service Center	300 Minnesota Ave.		Walker	MN	56484
Cameron	Fanfulik	Section: Land & Water Quality Permits	Northwest Regional Development Commission	115 South Main	Suite 1	Warren	MN	56762
John	Nelson	County Executive Director	Pennington County Farm Service Agency	201 Sherwood Ave S.		Thief River Falls	MN	56701
Linda	Hanson	Chair	Pennington County Soil and Water Conservation District	201 Sherwood Ave. S.		Thief River Falls	MN	56701
Greg	Hilgeman	Treasurer	Pennington County Soil and Water Conservation District	201 Sherwood Ave. S.		Thief River Falls	MN	56701
Barb	Molskness	District Coordinator	Pennington County Soil and Water Conservation District	201 Sherwood Ave. S.		Thief River Falls	MN	56701
Grant	Nelson	Secretary	Pennington County Soil and Water Conservation District	201 Sherwood Ave. S.		Thief River Falls	MN	56701
Ricky	Peterson	Board Member	Pennington County Soil and Water Conservation District	201 Sherwood Ave. S.		Thief River Falls	MN	56701

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Brenda	Szymanski	Vice Chair	Pennington County Soil and Water Conservation District	201 Sherwood Ave. S.		Thief River Falls	MN	56701
Bryan	Malone		Pennington County WCA/LGU	201 Sherwood Ave S.		Thief River Falls	MN	56701
Katie	Engelmann		Polk Count - east WCA/LGU	P.O. Box 57		Mcintosh	MN	56556
Scott	Balstad	Board Member	Polk County East Soil and Water Conservation District	P.O. Box 57		Mcintosh	MN	56556
Al	Bauer	Chair	Polk County East Soil and Water Conservation District	P.O. Box 57		Mcintosh	MN	56556
Bruce	Grundyson	Vice Chair	Polk County East Soil and Water Conservation District	P.O. Box 57		Mcintosh	MN	56556
Gary	Lee	District Manager	Polk County East Soil and Water Conservation District	P.O. Box 57		Mcintosh	MN	56556
Kenneth	Pederson	Secretary	Polk County East Soil and Water Conservation District	P.O. Box 57		Mcintosh	MN	56556
Lawrence	Vettleson	Treasurer	Polk County East Soil and Water Conservation District	P.O. Box 57		Mcintosh	MN	56556
Nicole	Bernd	District Manager	Polk County West Soil and Water Conservation District	528 Strander Avenue		Crookston	MN	56716
Mark	McWalter	Secretary	Polk County West Soil and Water Conservation District	528 Strander Avenue		Crookston	MN	56716
David	Moulds	PR & I	Polk County West Soil and Water Conservation District	528 Strander Avenue		Crookston	MN	56716
Derek	Peterson	Vice Chair	Polk County West Soil and Water Conservation District	528 Strander Avenue		Crookston	MN	56716
Russ	Severson	Treasurer	Polk County West Soil and Water Conservation District	528 Strander Avenue		Crookston	MN	56716
Mike	Philipp	County Executive Director	Red Lake County Farm Service Agency	2610 Wheat Dr		Red Lake Falls	MN	56750

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
David	Bachand	Treasurer	Red Lake County Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
Orville	Knott	Secretary	Red Lake County Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
Mark	LaCrosse	Vice Chair	Red Lake County Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
Linda	Mickelson	Board Member	Red Lake County Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
David	Miller	Chair	Red Lake County Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
Tanya	Billberg	District Manager, WCA LGU Contact	Red Lake Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
David	Miller	Chair	Red Lake Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
Joyce	Simonson	WCA LGU Contact	Red Lake Soil and Water Conservation District	2602 Wheat Dr.		Red Lake Falls	MN	56750
Myron	Jesme	Administrator	Red Lake Watershed District	1000 Pennington Avenue S		Thief River Falls	MN	56701
Dale	Nelson	President	Red Lake Watershed District	1000 Pennington Ave S		Thief River Falls	MN	56701
Jerome	Deal	Secretary	Red River Watershed Management Board	PO Box 763		Detroit Lakes	MN	56502
John	Finney	President	Red River Watershed Management Board	PO Box 763		Detroit Lakes	MN	56502
Orvile	Knott	Vice-President	Red River Watershed Management Board	PO Box 763		Detroit Lakes	MN	56502
Daniel	Wilkens	Treasurer	Red River Watershed Management Board	PO Box 763		Detroit Lakes	MN	56502
Cheryal Lee	Hills	Executive Director	Region Five Development Commission	200 1 <sup>st</sup> Street NE	Suite 2	Staples	MN	56479
Sid	Jarvis	County Executive Director	South St. Louis County Farm Service Agency	7118 Clearwater Rd.		Baxter	MN	56425
Russell	Boheim	District Manager	St. Louis County Soil and Water Conservation District	215 N. 1st Ave E.	Room 301	Duluth	MN	55802

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Dave	Davis	Chair	St. Louis County Soil and Water Conservation District	215 N. 1st Ave E.	Room 301	Duluth	MN	55802
Scott	Smith	WCA LGU Contact	St. Louis County Soil and Water Conservation District	100 Missabe Building	227 W. 1st Street	Duluth	MN	55802
Chris	Parthun		Sundruds Court DWSMA/Minnesota Department of Health	705 5th Street NW, Suite A		Bemidji	MN	56601
Greg	Peterson		Sundruds Court DWSMA/Minnesota Department of Health	12398 Hubbard Line Rd		Menahga	MN	56464
Dan	Money	Administrator	Two Rivers Watershed District	410 5th St, Ste 112		Hallock	MN	56728
Kelly	Urbanek	Section Chief NW Area	U.S Army Corps of Engineers	4111 Technology Dr. NW	Suite 295	Bemidji	MN	56601
Tamara	Cameron	Chief, St. Paul District Regulatory Branch	U.S Army Corps of Engineers – St. Paul District	180 5 <sup>th</sup> St East	Suite 700	St. Paul	MN	55101
Ralph	Augustin	St. Paul District Regulatory Office	U.S. Army Corps of Engineers	180 5th St E, Suite 700		St. Paul	MN	55101
William	Baer	Bemidji Regulatory Field Office	U.S. Army Corps of Engineers	4111 Technology Drive, Suite 295		Bemidji	MN	56601
Brad	Johnson	Archaeologist	U.S. Army Corps of Engineers	180 5th St E, Suite 700		St. Paul	MN	55101
Glenn	Schafer	Acting State Executive Director	U.S. Department of Agriculture – Farm Service Agency (FSA) – MN	375 Jackson Street	Suite 400	St. Paul	MN	55101
Dave	Fredrickson	Commissioner of Agriculture	U.S. Department of Agriculture – MN	625 Robert St. N		St. Paul	MN	55155
Cari	Roepke	District Conservationist	U.S. Department of Agriculture - Natural Resource Conservation Service & Farm Service Agency	312 Main Ave N		Bagley	MN	56621
Patrick	McLoughlin	NRCS/USDA	U.S. Department of Agriculture – Natural Resources Conservation Service (NRCS)-MN	375 Jackson Street	Suite 600	St. Paul	MN	55101

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Lowell	Hassler	NRS	U.S. Department of Interior – Bureau of Land Management (BLM) - Lewistown Field Office	920 NE Main		Lewistown	MT	59457
Mark	Storzer	Field Manager	U.S. Department of Interior – Bureau of Land Management (BLM) - MN and WI	626 E. Wisconsin Avenue	Suite 200	Milwaukee	WI	53202
Peter	Swenson	Manager – Minnesota Region 5	U.S. Environmental Protection Agency	77 W. Jackson Blvd.		Chicago	IL	60604
Jeff	Gosse	Federal Projects and FERC Coordinator	U.S. Fish & Wildlife Service	5600 American Boulevard West		Bloomington	MN	55437
David	Larson	Regional Office Ecological Services	U.S. Fish & Wildlife Service	5600 American Boulevard West		Bloomington	MN	55437
Lisa	Mandell	Deputy Supervisor	U.S. Fish & Wildlife Service	5600 American Boulevard West		Bloomington	MN	55437
Carl	Millegan	National Wildlife Refuge Manager	U.S. Fish & Wildlife Service	134 Union Blvd		Lakewood	CO	80228
Nick	Rowse	Biologist	U.S. Fish and Wildlife Service	Twin Cities Field Office	4101 American Blvd E	Bloomington	MN	55425
Tony	Sullins	Field Office Supervisor	U.S. Fish and Wildlife Service – Ecological Services MN	4101 East 80 <sup>th</sup> St.		Bloomington	MN	55425
Doug	Leschin	Oil and Gas Liaison – Tewaukon NWR – Wildlife Refuge Specialist	U.S. Fish and Wildlife Service – Wetland Management District	9754 143-1/2 Avenue SE		Cayuga	ND	58013
Christine	Brown	Lands & Recreation Program Manager	U.S. Forest Service	200 Ash Avenue NW		Cass Lake	MN	56633
Darla	Lenz	Forest Supervisor	U.S. Forest Service	200 Ash Avenue NW		Cass Lake	MN	56633
Tyler	Marthaler		Wadena County WCA/LGU	4 Alfred St. NE		Wadena	MN	56482
Bruce	Nelson	County Executive Director	West Polk County Farm Service Agency	528 Strander Ave		Crookston	MN	56716
Kevin	Ruud	Administrator	Wild Rice Watershed District	11 5th Ave E		Ada	MN	56510
Michael	Hyland		Wrenshall Drinking Water Supply Management Area (DWSMA)/Minnesota Department of Health	400 Alcohol Road - PO Box 157		Wrenshall	MN	55797

First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Chris	Parthun		Wrenshall Drinking Water Supply Management Area (DWSMA)/Minnesota Department of Health	705 5th Street NW, Suite A		Bemidji	MN	56601

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
<b>Local Government Officials – North Dakota Border to Wisconsin Border</b>									
Kittson County	Shirley	Swenson	Financial Accounting Specialist	Kittson County	410 5th St. S., Ste 214		Hallock	MN	56728
Kittson County	Eric	Christensen	County Administrator	Kittson County	410 5th Street South	Suite 214	Hallock	MN	56728
Kittson County	Leon	Olson	County Board - Dist. 4	Kittson County	4430 340th St.		Lancaster	MN	56735
Kittson County	Craig	Spilde	County Board - Dist. 1	Kittson County	4453 State Hwy. 11		Karlstad	MN	56732
Kittson County	John	Anderson	County Board - Dist. 2	Kittson County	2291 270th Ave.		Hallock	MN	56728
Kittson County	Joe	Bouvette	County Board - Dist. 3	Kittson County	127 5th St. NE		Hallock	MN	56728
Kittson County	Betty	Younggren	County Board - Dist. 5	Kittson County	2174 280th Ave.		Hallock	MN	56728
Kittson County	Terry	Osowski	Clerk	South Red River Township	1878 210th St		Hallock	MN	56728
Kittson County	Herb	Johnson	Supervisor B	South Red River Township	1601 180th St		Kennedy	MN	56733
Kittson County	Dwight H	Johnson	Supervisor B	South Red River Township	1601 180th St		Kennedy	MN	56733
Kittson County	Dean	Severson	Supervisor A	South Red River Township	1979 175th Ave		Hallock	MN	56728
Kittson County	Tanner	Samuelson	Supervisor A	South Red River Township	1979 175th Ave		Hallock	MN	56728
Kittson County	Noel	Peterson	Township Chair, Supervisor C	South Red River Township	1808 210th St.		Hallock	MN	56728
Kittson County	Mark	Lundberg	Clerk	Skane Township	1755 220th Ave		Kennedy	MN	56733
Kittson County	Chris	Mortenson	Supervisor C	Skane Township	1890 200th Avenue		Kennedy	MN	56733
Kittson County	Charles	Mortenson	Supervisor B	Skane Township	1767 200th Avenue		Kennedy	MN	56728
Kittson County	Robert	Rynning	Township Chair, Supervisor A	Skane Township	1835 210th Ave		Kennedy	MN	56733
Kittson County	Jeff	Mortenson	Clerk	Svea Township	1914 150th St.		Kennedy	MN	56733

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Kittson County	Darron	Benson	Supervisor C	Svea Township	1973 140th St.		Kennedy	MN	56733
Kittson County	Rich	Deere	Township Chair, Supervisor A	Svea Township	1577 250th Ave		Kennedy	MN	56733
Kittson County	Harold	Moose	Supervisor B	Svea Township	1007 230th Ave		Stephen	MN	56757
Kittson County	James	Larson	City Councilor	City of Donaldson	PO Box 180		Donaldson	MN	56720
Kittson County	Mary	Pinnock	Clerk	City of Donaldson	115 Front Street	PO Box 142	Donaldson	MN	56720
Kittson County	Lon	Thompson	City Councilor	City of Donaldson	PO Box 162		Donaldson	MN	56720
Kittson County	Kevin S.	Albrecht	City Councilor	City of Donaldson	101 Elm Street North		Donaldson	MN	56720
Kittson County	Nicholas	Harstad	City Councilor	City of Donaldson	PO Box 162		Donaldson	MN	56720
Kittson County	James	Olson	City Councilor	City of Donaldson	PO Box 180		Donaldson	MN	56720
Kittson County	Ronald	Remme	Mayor	City of Donaldson	PO Box 235		Donaldson	MN	56720
Kittson County	Thomas	Dowdle	Clerk	Davis Township	2956 130th St		Kennedy	MN	56733
Kittson County	Brian	Dahl	Township Chair, Supervisor C	Davis Township	3044 130th St		Kennedy	MN	56733
Kittson County	Roger	Dziengel	Supervisor A	Davis Township	1535 290th Ave		Kennedy	MN	56733
Kittson County	Dennis	Winge	Supervisor B	Davis Township	1074 270th Ave.		Kennedy	MN	56733
Marshall County	Scott	Peters	Auditor	Marshall County	208 E Colvin Ave. Ste 11 & 12		Warren	MN	56762
Marshall County	Kenneth	Borowicz	Commissioner - Dist. 3	Marshall County	PO Box 344		Stephen	MN	56757
Marshall County	Sharon	Bring	Chair, Commissioner - Dist. 4	Marshall County	20897 360th St. NW		Strandquist	MN	56758
Marshall County	Rolland	Miller	Commissioner - Dist 2	Marshall County	26817 420th Ave NW		Warren	MN	56762

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Marshall County	Gary	Kiesow	Commissioner - Dist. 5	Marshall County	25430 340th Ave. NE		Goodridge	MN	56725
Marshall County	LeRoy	Vonasek	Vice Chair, Commissioner - Dist. 1	Marshall County	21840 320th Ave NW		Warren	MN	56762
Marshall County	Patricia	Field	Clerk	Sinnott Township	PO Box 193		Stephen	MN	56757
Marshall County	Gayle	Field	Township Chair	Sinnott Township	PO BOX 193		Stephen	MN	56757
Marshall County	Ken	Kalin	Township Supervisor	Sinnott Township	44502 Highway 75 NW		Stephen	MN	56757
Marshall County	Maynard	Peterson	Township Supervisor	Sinnott Township	42085 360th Ave. NW		Stephen	MN	56757
Marshall County	Alen	Szczepanski	Clerk	Tamarac Township	35897 340th Ave. NW		Argyle	MN	56713
Marshall County	Paul	St. Germain	Chairperson	Tamarac Township	34840 US Highway 75 NW		Argyle	MN	56713
Marshall County	Mark	McGregor	Township Supervisor	Tamarac Township	34435 390th St NW		Stephen	MN	56757
Marshall County	Sara	Omlerr	Township Supervisor	Tamarac Township	310 1 <sup>st</sup> South Avenue		Strandquist	MN	56758
Marshall County	Richard	Hanson	Township Supervisor	Tamarac Township	36621 360th Ave. NW		Stephen	MN	56757
Marshall County	Jeff	Nelson	Clerk	Wanger Township	39760 320th Ave. NW	PO Box 495	Stephen	MN	56757
Marshall County	James	Kuznia	Township Supervisor-A	Wanger Township	30900 380th St. NW		Stephen	MN	56757
Marshall County	Jeff	Gryskiewicz	Township Supervisor-C	Wanger Township	31382 360th St. NW		Argyle	MN	56713
Marshall County	Anthony	Kostrzewski	Township Chair	Wanger Township	PO Box 831		Alvarado	MN	56710
Marshall County	Courteney	Gratzek	Clerk	Alma Township	30736 290th Ave NW		Argyle	MN	56713
Marshall County	Roger	Tulibaski	Township Supervisor	Alma Township	33248 300th Ave NW		Argyle	MN	56713
Marshall County	Lou	Efta	Township Chair	Alma Township	31883 300th St NW		Argyle	MN	56713

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Marshall County	Eugene	Jorgenson	Township Supervisor	Alma Township	29536 300th St NW		Argyle	MN	56713
Marshall County	Kevin	Maurstad	Clerk	Foldahl Township	24926 320th St. NW		Argyle	MN	56713
Marshall County	Dennis	Erickson	Township Chair	Foldahl Township	28373 Great Eastern		Warren	MN	56762
Marshall County	Robert	Brotten	Township Supervisor	Foldahl Township	28749 230th Ave. NW		Viking	MN	56760
Marshall County	Arnie	Maurstad	Township Supervisor	Foldahl Township	31937 250th Ave. NW		Argyle	MN	56713
Marshall County	Scott	Sommers	Clerk	Comstock Township	20503 230th Ave. NW		Warren	MN	56762
Marshall County	Aaron	Knoll	Township Chair	Comstock Township	20286 310th Ave. NW		Warren	MN	56762
Marshall County	Kevin	Hamrick	Township Supervisor	Comstock Township	23405 260th Ave. NW		Warren	MN	56762
Marshall County	Terry	Potucek	Township Supervisor	Comstock Township	27995 260th Ave. NW		Warren	MN	56762
Marshall County	Daniel	Sustad	Township Supervisor	Viking Township	22501 180th Ave NW		Viking	MN	56760
Marshall County	Oliver	Urdahl	Township Supervisor	Viking Township	25298 160th Ave. NW		Viking	MN	56760
Marshall County	Daniel	Olson	Township Clerk	Viking Township	19895 220th St NW		Viking	MN	56760
Marshall County	Dexter	Gonsorowski	Township Chair	Viking Township	16958 260th St. NW		Viking	MN	56760
Marshall County	James	Siekert	Township Supervisor	Viking Township	21421 County Road 38 NW		Viking	MN	56701
Marshall County	Lori	Ranum	Clerk	City of Viking	PO Box 97		Viking	MN	56760
Marshall County	Michael	Hestekind	Mayor	City of Viking	PO Box 97		Viking	MN	56760
Marshall County	Paul	Wold	Councilmember	City of Viking	109 4th Avenue West		Viking	MN	56760
Marshall County	Arnold	Weleski	Councilmember	City of Viking	406 N Main St.		Viking	MN	56760

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Marshall County	Dennis	Barclay	Councilmember	City of Viking	PO Box 32		Viking	MN	56760
Pennington County	Kenneth	Olson	Auditor	Pennington County	PO Box 616	101 Main Ave. N	Thief River Falls	MN	56701
Pennington County	Don	Jensen	Board of Commissioners - Dist. 1	Pennington County	32094 120th St. NE		Goodridge	MN	56725
Pennington County	Cody	Hempel	Board of Commissioners - Dist. 2	Pennington County	221 6th St. W		Thief River Falls	MN	56701
Pennington County	Neil	Peterson	Board of Commissioners - Dist. 3	Pennington County	13500 150th Ave. SE		St. Hilaire	MN	56754
Pennington County	Darryl	Tveitbakk	Board of Commissioners - Dist. 4	Pennington County	108 Parkview St. E		Thief River Falls	MN	56701
Pennington County	Oliver "Skip"	Swanson	Board of Commissioners - Dist. 5	Pennington County	16637 140th St. NE		Thief River Falls	MN	56701
Pennington County	Michele	McCraw	Clerk	Numedal Township	18005 Pembina Trl NW		Thief River Falls	MN	56701
Pennington County	Jennifer	Reigstad	Clerk	Numedal Township	17792 – 160 Ave NW		Thief River Falls	MN	56701
Pennington County	David	Bach	Township Chair	Numedal Township	16389 200th St NW		Thief River Falls	MN	56701
Pennington County	Jared	Asp	Township Supervisor	Numedal Township	17792 160th Ave NW		Thief River Falls	MN	56701
Pennington County	Mark	McCraw	Township Supervisor	Numedal Township	18005 Pembina Trl NW		Thief River Falls	MN	56701
Pennington County	Kim	Tunheim	Clerk	Norden Township	17399 Center Ave N		Thief River Falls	MN	56701
Pennington County	Alden	Hugg	Township Chair	Norden Township	18642 110th Ave NW		Thief River Falls	MN	56701
Pennington County	Gary	Klemetson	Township Supervisor	Norden Township	10301 200th St NW		Thief River Falls	MN	56701
Pennington County	Jay	Tunheim	Township Supervisor	Norden Township	17399 Center Ave N		Thief River Falls	MN	56701
Pennington County	Eileen	Hofer	Clerk	Sanders Township	12203 110th Ave NW		Thief River Falls	MN	56701
Pennington County	Randy	Knott	Township Chair	Sanders Township	13007 130th St NW		Thief River Falls	MN	56701

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Pennington County	Cheryl	Scott	Township Supervisor	Sanders Township	10221 115th Ave NW		Thief River Falls	MN	56701
Pennington County	Gary	Nelson	Township Supervisor	Sanders Township	15587 110th Ave NW		Thief River Falls	MN	56701
Pennington County	Stacy	Lee	Clerk	Rocksbury Township	14604 132Nd Ave Ne		Thief River Falls	MN	56701
Pennington County	Nancy	Tofte	Township Chair	Rocksbury Township	14253 Riverbend Trl		Thief River Falls	MN	56701
Pennington County	Dale	Koop	Township Supervisor	Rocksbury Township	11213 140th St NE		Thief River Falls	MN	56701
Pennington County	Robert	Wald	Township Supervisor	Rocksbury Township	10617 130th Ave NE		Thief River Falls	MN	56701
Pennington County	Margaret	Peterson	Clerk	City of St. Hilaire	PO Box 296		St. Hilaire	MN	56754
Pennington County	Steve	Dahlen	Mayor	City of St. Hilaire	PO Box 296		St. Hilaire	MN	56754
Pennington County	Brandon	Kisch	Mayor	City of St. Hilaire	709 Water AveN		St. Hilaire	MN	56754
Pennington County	Jill	Jonson	Clerk	River Falls Township	13447 150th Ave SE		St. Hilaire	MN	56754
Pennington County	Dennis	Wilkins	Township Chair	River Falls Township	13557 110th St SE		St. Hilaire	MN	56754
Pennington County	Jerry	Hasnedl	Township Supervisor	River Falls Township	12276 150th Ave SE		St. Hilaire	MN	56754
Pennington County	Wayne	Johnson	Township Supervisor	River Falls Township	10339 150th Ave SE		St. Hilaire	MN	56754
Red Lake County	Robert "Bob"	Schmitz	Auditor	Red Lake County	PO Box 367		Red Lake Falls	MN	56750
Red Lake County	David	Sorenson	Chair, Board of Commissioners - Dist. 1	Red Lake County	508 7th St. NE		Red Lake Falls	MN	56750
Red Lake County	Ron	Weiss	Board of Commissioners - Dist. 2	Red Lake County	10934 240th St. SW		Red Lake Falls	MN	56750
Red Lake County	John	Lerohl	Board of Commissioners - Dist. 3	Red Lake County	PO Box 36		Oklee	MN	56742
Red Lake County	Charles	Simpson	Board of Commissioners - Dist. 5	Red Lake County	20081 210th St. SE		Plummer	MN	56748

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Red Lake County	Velma	Oakland	Board of Commissioners - Dist. 4	Red Lake County	PO Box 183		Red Lake Falls	MN	56750
Red Lake County	Chuck	Flage	Board of Commissioners - Dist. 4	Red Lake County	PO Box 183		Red Lake Falls	MN	56750
Red Lake County	Courtney	Kleven	Engineer/Highway Department	Red Lake County	204 7th Street NE		Red Lake Falls	MN	56750
Red Lake County	Mitch	Bernstein	Sheriff	Red Lake County	124 N Main Street	PO Box 306	Red Lake Falls	MN	56750
Red Lake County	Bob	Johanning	Town Treasurer	River Township	14975 150th St. SE		Red Lake Falls	MN	56750
Red Lake County	Shawn	Carlson	Clerk	River Township	14584 – 170 Ave SE		Red Lake Falls	MN	56750
Red Lake County	Dean	Hesse	Township Chairman	River Township	17213 150th St. SE		Red Lake Falls	MN	56750
Red Lake County	Roger	Harmoning	Township Supervisor	River Township	14430 160th St SE		Red Lake Falls	MN	56750
Red Lake County	David	Ulrich	Township Supervisor	River Township	15187 140th Ave SE		Red Lake Falls	MN	56750
Red Lake County	Clayton	Larson	Township Chair	Emardville Township	21575 190th Ave SE		Plummer	MN	56748
Red Lake County	Eldon	Vigstol	Township Supervisor	Emardville Township	14151 US Hwy 59 SE		Plummer	MN	56748
Red Lake County	Jeanette	McMullen	Clerk	Emardville Township	18606 200th Ave SE		Plummer	MN	56748
Red Lake County	Steve	Eskeli	Township Supervisor	Emardville Township	22363 165th St SE		Plummer	MN	56748
Red Lake County	Margaret	Peterson	Clerk	City of Plummer	PO Box 128		Plummer	MN	56748
Red Lake County	Jim	Kelley	Mayor	City of Plummer	190 Healy Ave. W		Plummer	MN	56748
Red Lake County	James	Duchamp	Mayor	City of Plummer	P.O. Box 14		Plummer	MN	56748
Red Lake County	Brent	Hemly	Councilmember	City of Plummer	175 Healy Ave. W.		Plummer	MN	56748
Red Lake County	Thomas	Braaten	Councilmember	City of Plummer	165 Hwy N 59	PO Box 42	Plummer	MN	56748
Red Lake County	Rick	Koivisto	Councilmember	City of Plummer	PO Box 94		Plummer	MN	56748

**Attachment 3a: List of Government and Public Agency Officials**

Red Lake County	James	Duchamp	Councilmember	City of Plummer	PO Box 14		Plummer	MN	56748
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Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Red Lake County	Steve	Linder	Township Supervisor	Garnes Township	27721 160th St SE		Oklee	MN	56742
Red Lake County	Steve	Rosten	Chairperson	Garnes Township	25602 170th St SE		Plummer	MN	56748
Red Lake County	Tom	Kolstoe	Township Supervisor	Garnes Township	27536 180th St SE		Oklee	MN	56742
Red Lake County	Diane	Kolstoe	Clerk	Garnes Township	27536 180th St SE		Oklee	MN	56742
Red Lake County	Carol	Chaput	Clerk	Lambert Township	26113 250th St SE		Brooks	MN	56715
Red Lake County	Richard	Martell	Chair, Township Supervisor	Lambert Township	23463 280th Ave SE		Oklee	MN	56742
Red Lake County	Melvin	Johnson, Jr.	Township Supervisor	Lambert Township	22514 260th Ave SE		Brooks	MN	56715
Red Lake County	Allen	Paquin	Township Supervisor	Lambert Township	29440 State Hwy 92 SE		Brooks	MN	56715
Red Lake County	Leon	Olson	Clerk	City of Oklee	PO Box 156		Oklee	MN	56742
Red Lake County	Clayton	Haugen	Mayor	City of Oklee	PO Box 57		Oklee	MN	56742
Red Lake County	Lori	Melby	Councilmember	City of Oklee	510 Toupin Drive	PO Box 185	Oklee	MN	56742
Red Lake County	Alex	Halle	Councilmember	City of Oklee	401 Main Ave	PO Box 267	Oklee	MN	56742
Red Lake County	Kent	Bergerson	Councilmember	City of Oklee	601 Governor Dr	PO Box 176	Oklee	MN	56742
Red Lake County	Bonny	Cote	Councilmember	City of Oklee	105 Toupin St.		Oklee	MN	56742
Polk County	Chuck	Whiting	Administrator	Polk County	612 North Broadway	Room 211	Crookston	MN	56716
Polk County	Michelle	Cote	Auditor	Polk County	612 North Broadway, Suite 213	P.O. Box 397	Crookston	MN	56716
Polk County	Craig	Buness	Chair, Board of Commissioners - Dist. 1	Polk County	408 Stuart Ave.		Crookston	MN	56716

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Polk County	Warren	Strandell	Board of Commissioners - Dist. 2	Polk County	2024 10th St. SE		East Grand Forks	MN	56721
Polk County	Nick	Nicholas	Board of Commissioners - Dist. 3	Polk County	118 Golf Terrace		Crookston	MN	56716
Polk County	Warren	Affeldt	Board of Commissioners - Dist. 4	Polk County	PO Box 265		Fosston	MN	56542
Polk County	Joan K	Lee	Board of Commissioners - Dist. 4	Polk County	28292 – 300 Street SE		McIntosh	MN	56556
Polk County	Don	Diedrich	Board of Commissioners - Dist. 5	Polk County	32620 200th St. NW		Warren	MN	56762
Polk County	Robert	Wagner	Director of Assessment Services	Polk County	612 North Broadway, Suite 207		Crookston	MN	56716
Polk County	Barb	Erdman	Sheriff	Polk County	600 Bruce Street	PO Box 416	Crookston	MN	56716
Polk County	Pam`	O'Neill	Clerk	Chester Township	31245 220th St SE		Oklee	MN	56742
Polk County	Ambrose	Beaudoin	Township Chair	Chester Township	30560 250th St. SE		Brooks	MN	56715
Polk County	Robert	O'Neill	Township Supervisor	Chester Township	31245 220th St SE		Oklee	MN	56742
Polk County	Kenny	Sorenson	Township Supervisor	Chester Township	34209 220th St SE		Oklee	MN	56742
Polk County	Marvel	Flateland	Township Chairman	Gully Township	23125 380th Ave SE		Trail	MN	56684
Polk County	Vincent	Agnes	Township Supervisor	Gully Township	24380 400th Ave SE		Gully	MN	56646
Polk County	Dianne	Watne	Township Supervisor	Gully Township	38496 230th St. SE		Gully	MN	56646
Polk County	Carole J.	Tharaldson	Clerk	Gully Township	41654 260th St. SE		Gully	MN	56646
Polk County	Helen	Sordahl	Clerk	City of Trail	109 N Main		Trail	MN	56684
Polk County	Frank	Buer	Mayor	City of Trail	27107 370th Ave. SE		Trail	MN	56684
Polk County	Patsy	Anderson	Councilmember	City of Trail	108 Birch Street		Trail	MN	56684
Polk County	Gloria	Bren	Councilmember	City of Trail	104 2nd Avenue West		Trail	MN	56684
Polk County	Lois	Klema	Councilmember	City of Trail	109 Elm Street		Trail	MN	56684

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Polk County	Judy	Seyller	Councilmember	City of Trail	108 2nd Avenue West		Trail	MN	56684
Polk County	Barbara	Sellers	Clerk	City of Gully	PO Box 26		Gully	MN	56646
Polk County	Jim	Sundrud	Councilmember	City of Gully	PO Box 26		Gully	MN	56646
Polk County	Sandra	Graff	Councilmember	City of Gully	PO Box 26		Gully	MN	56646
Polk County	Don	Landsrud	Councilmember	City of Gully	PO Box 26		Gully	MN	56646
Polk County	Chris	Basinger	Councilmember	City of Gully	PO Box 26		Gully	MN	56646
Polk County	Cathy	Bergerson	Mayor	City of Gully	PO Box 26		Gully	MN	56646
Polk County	Dennis	Erickson	Clerk	Eden Township	39741 320th St SE		Gully	MN	56646
Polk County	Rick	Bruggeman	Township Chairman	Eden Township	28976 380th Ave SE		Trail	MN	56684
Polk County	James	Paulson	Township Supervisor	Eden Township	36848 300th St SE		Trail	MN	56684
Polk County	John	Schmidt	Township Supervisor	Eden Township	29794 360th Ave SE		Trail	MN	56684
Clearwater County	Stacy	Halvorson	Clerk	City of Gonvick	PO Box 128		Gonvick	MN	56644
Clearwater County	Corrine	Richards	Councilmember	City of Gonvick	PO Box 159		Gonvick	MN	56644
Clearwater County	Gary	Quern	Councilmember	City of Gonvick	PO Box 95		Gonvick	MN	56644
Clearwater County	Lauris	Krogstad	Mayor	City of Gonvick	170 Main Street		Gonvick	MN	56644
Clearwater County	Dan	Johnson	Councilmember	City of Gonvick	48 Park Avenue		Gonvick	MN	56644
Clearwater County	Dan	Sundquist	Mayor	City of Gonvick	140 Cedar Street		Gonvick	MN	56644
Clearwater County	Richard	Aos	Clerk	Pine Lake Township	47807 E. Pine Lake Rd.		Gonvick	MN	56644
Clearwater County	Paul	Buer	Township Chairman	Pine Lake Township	15614 500th St.		Gonvick	MN	56644

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Clearwater County	Dennis	Bergerson	Township Supervisor	Pine Lake Township	47862 County 7		Gonvick	MN	56644
Clearwater County	Larry	Peterson	Township Supervisor	Pine Lake Township	12350 516th St.		Gonvick	MN	56644
Clearwater County	Susan	Boege	Township Supervisor	Pine Lake Township	12350 516th St.		Gonvick	MN	56644
Clearwater County	Allen	Paulson	Auditor	Clearwater County	213 Main Ave N.	Dept 202	Bagley	MN	56621
Clearwater County	Cheryl	Grover	County Assessor	Clearwater County	213 Main Ave N.		Bagley	MN	56621
Clearwater County	Duane	Hayes	Chair, Board of Commissioners - Dist. 1	Clearwater County	15132 346th St.		Bagley	MN	56621
Clearwater County	Arlen	Syverson	Commissioners	Clearwater County	202 Oak Ave SW.		Bagley	MN	56621
Clearwater County	Neal	Illies	Commissioners	Clearwater County	36481 Clearline Rd		Bagley	MN	56621
Clearwater County	Dean	Newland	Board of Commissioners - Dist. 2	Clearwater County	22211 Minerva Lake Rd.		Shevlin	MN	56676
Clearwater County	John	Nelson	Board of Commissioners - Dist. 4	Clearwater County	49604 179th Ave.		Clearbrook	MN	56634
Clearwater County	Daniel	Stenseng	Board of Commissioners - Dist. 5	Clearwater County	43749 191st Ave.		Clearbrook	MN	56634
Clearwater County	Lori	Larson	Township Clerk	Leon Township	19837 500th St		Clearbrook	MN	56634
Clearwater County	David	Engebretson	Township Supervisor	Leon Township	48323 199th Ave.		Clearbrook	MN	56634
Clearwater County	Marlin	Langseth	Township Supervisor	Leon Township	50807 189th Ave.		Clearbrook	MN	56634
Clearwater County	James	Aakre	Township Chairman	Leon Township	49209 189th Ave		Clearbrook	MN	56634
Clearwater County	Lucy	Thompson	Clerk	City of Clearbrook	200 Elm St	PO Box 62	Clearbrook	MN	56634
Clearwater County	Sue	Dalager	Assistant City Clerk	City of Clearbrook	200 Elm Street	PO Box 62	Clearbrook	MN	56634
Clearwater County	Kevin	Prosser	Councilmember	City of Clearbrook	200 Elm St	PO Box 62	Clearbrook	MN	56634
Clearwater County	Shawn	Johnson	Councilmember	City of Clearbrook	200 Elm St	PO Box 62	Clearbrook	MN	56634

**Attachment 3a: List of Government and Public Agency Officials**

Clearwater County	Ryan	Solee	Councilmember	City of Clearbrook	200 Elm St	PO Box 62	Clearbrook	MN	56634
Clearwater County	Dylan	Goudge	Councilmember	City of Clearbrook	309 W Street SW		Clearbrook	MN	56634

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Clearwater County	George	Postier	Mayor	City of Clearbrook	200 Elm St	PO Box 62	Clearbrook	MN	56634
Clearwater County	Stephanie	Anderson	Clerk	Holst Township	41066 191 <sup>st</sup> Ave.		Clearbrook	MN	56634
Clearwater County	Elwood	Nordlund	Township Chairman	Holst Township	18837 446th St.		Clearbrook	MN	56634
Clearwater County	James	Chesley	Township Supervisor	Holst Township	43864 221st Ave.		Clearbrook	MN	56634
Clearwater County	Norval	Oien	Township Supervisor	Holst Township	18782 400th St.		Clearbrook	MN	56634
Clearwater County	Larry	Djernes	Township Supervisor	Holst Township	18837 – 446 St.		Clearbrook	MN	56634
Clearwater County	Diane	Langseth	Clerk	City of Leonard	PO Box 54		Leonard	MN	56652
Clearwater County	Tracey	Rossell	Councilmember	City of Leonard	PO Box 63		Leonard	MN	56652
Clearwater County	Tammie	Harr	Councilmember	City of Leonard	44665 243rd Avenue		Leonard	MN	56652
Clearwater County	Chelsey	Erickson	Councilmember	City of Leonard	44481 French Ave		Leonard	MN	56652
Clearwater County	Daniel	Risland	Mayor	City of Leonard	44414 French Ave.		Leonard	MN	56652
Clearwater County	Niki	Walters	Clerk	Dudley Township	PO Box 46		Leonard	MN	56652
Clearwater County	Les	Hinrichs	Township Chairman	Dudley Township	40504 County 23		Shevlin	MN	56676
Clearwater County	Rodney	Rhen	Township Supervisor	Dudley Township	24001 2 St		Leonard	MN	56652
Clearwater County	David	Rongstad	Township Supervisor	Dudley Township	23929 Soo Line Rd.		Leonard	MN	56652
Beltrami County	Tim	Sumner	County Commissioners - Dist. 4	Beltrami County	PO Box 712		Redby	MN	56670
Beltrami County	Jack	Frost	County Commissioner - Dist. 1	Beltrami County	15228 Joes Lodge Dr. SE		Bemidji	MN	56601
Beltrami County	Keith	Winger	County Commissioner - Dist. 1	Beltrami County	701 Minnesota Ave NW, Ste 200		Bemidji	MN	56601
Beltrami County	Joe	Vene	County Commissioner - Dist. 2	Beltrami County	1415 Birchmont Dr. NE		Bemidji	MN	56601

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Beltrami County	Richard	Anderson	County Commissioner - Dist. 3	Beltrami County	7278 Lammers RD NW		Solway	MN	56678
Beltrami County	Jim	Lucachick	County Commissioner - Dist. 5	Beltrami County	13318 Wildwood Rd. NE		Bemidji	MN	56601
Beltrami County	Kay	Mack	County Administrator	Beltrami County	701 Minnesota Ave. NW, Ste 200		Bemidji	MN	56601
Beltrami County	Bonnie	Tanem	Clerk	Buzzle Township	16660 Beaver Pond Dr. NW		Pinewood	MN	56676
Beltrami County	Lief	Tronnes	Township Chair	Buzzle Township	18325 Nelson Dam Rd NW		Leonard	MN	56652
Beltrami County	Donald	Cloose	Township Supervisor	Buzzle Township	14545 Great Valley Rd. NW		Pinewood	MN	56676
Beltrami County	Tim	Lewis	Township Supervisor	Buzzle Township	15302 Buzzle Rd. NW		Pinewood	MN	56676
Beltrami County	Dianna	Fredrickson	Clerk	Lammers Township	17719 Old Jefferson Dr. NW		Solway	MN	56678
Beltrami County	Larry	Tolman	Township Chairman	Lammers Township	7169 Meadowview Rd. NW		Solway	MN	56678
Beltrami County	Richard	Boyer	Township Supervisor	Lammers Township	19991 Old Jefferson Dr. NW		Solway	MN	56678
Beltrami County	Joel	Rohde	Township Supervisor	Lammers Township	16739 Thoren Dr. NW		Solway	MN	56678
Beltrami County	Mary Lou	Milender	Clerk	Eckles Township	11820 Coyote Rd. NW		Bemidji	MN	56601
Beltrami County	Dennis	Zeto	Township Chairman	Eckles Township	6912 Balsam Rd. NW		Bemidji	MN	56601
Beltrami County	Ervin	Blom	Township Supervisor	Eckles Township	11416 Eckles Rd. NW		Bemidji	MN	56601
Beltrami County	Donald	Hazeman	Township Supervisor	Eckles Township	6615 Jackpine Rd. NW		Bemidji	MN	56601
Beltrami County	Mel	Milender	Township Supervisor	Eckles Township	11820 Coyote Rd. NW		Bemidji	MN	56601
Beltrami County	Cory	Wilson	Township Supervisor	Eckles Township	5301 Hwy. 89 NW		Bemidji	MN	56601

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Beltrami County	Louane	Beyer	Clerk/Treasurer	City of Wilton	613 Grant Lake Lane SW		Wilton	MN	56601
Beltrami County	Eric	Forsyth	Council Member	City of Wilton	PO Box 56		Wilton	MN	56687
Beltrami County	Andrea	Haefner	Council Member	City of Wilton	PO Box 174		Wilton	MN	56687
Beltrami County	Jeffrey	Snyder	Council Member	City of Wilton	PO Box 82		Wilton	MN	56687
Beltrami County	Shelly	Baker	Mayor	City of Wilton	PO Box 68		Wilton	MN	56687
Beltrami County	Kay	Murphy	Clerk	City of Bemidji	317 4th St. NW		Bemidji	MN	56601
Beltrami County	Jim	Thompson	Councilmember	City of Bemidji	2332 Calihan Ave. NE		Bemidji	MN	56601
Beltrami County	Dave	Larson	Councilmember at Large	City of Bemidji	317 4 <sup>th</sup> Street NW		Bemidji	MN	56601
Beltrami County	Michael	Meehlhause	Councilmember - Ward 1	City of Bemidji	1015 America Ave N.W.		Bemidji	MN	56601
Beltrami County	Roger	Hellquist	Councilmember - Ward 2	City of Bemidji	PO Box 312		Bemidji	MN	56619
Beltrami County	Ron	Johnson	Councilmember - Ward 3	City of Bemidji	1804 Beltrami Ct. NW		Bemidji	MN	56601
Beltrami County	Reed	Olson	Councilmember - Ward 4	City of Bemidji	711 14th St. NW		Bemidji	MN	56601
Beltrami County	Nancy	Erickson	Councilmember - Ward 5	City of Bemidji	508 Lincoln Ave SE		Bemidji	MN	56601
Beltrami County	Rita	Albrecht	Mayor	City of Bemidji	1911 Norton Ave. NW		Bemidji	MN	56601
Beltrami County	Angela	Gregg-Schmidt	Clerk	Grant Valley Township	PO Box 1124		Bemidji	MN	56601
Beltrami County	Russell	Hiltz	Township Chairman	Grant Valley Township	3608 Division St. W		Bemidji	MN	56601
Beltrami County	Matthew	Boyer	Township Supervisor	Grant Valley Township	10337 Juneberry Rd. NW		Bemidji	MN	56601
Beltrami County	Edward	Rauch	Township Supervisor	Grant Valley Township	11551 Misty Meadows Rd. SW		Bemidji	MN	56601

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Beltrami County	Johanna	Newland	Clerk	Bemidji Township	148 Carr Lake Rd SE		Bemidji	MN	56601
Beltrami County	Jan	Heuer	Township Chair	Bemidji Township	148 Carr Lake Rd. SE		Bemidji	MN	56601
Beltrami County	Pete	Fredrickson	Township Supervisor	Bemidji Township	209 Pine Grove St. SW		Bemidji	MN	56601
Beltrami County	John	Rowles	Township Supervisor	Bemidji Township	2408 Tyler Ave. SE		Bemidji	MN	56601
Beltrami County	Brian	Merschman	Township Supervisor	Bemidji Township	407 Meadow Ct NE		Bemidji	MN	56601
Beltrami County	Lowell	Vagle	Township Supervisor	Bemidji Township	148 Carr Lake Road SE		Bemidji	MN	56601
Hubbard County	Loretta	Mattson	Interim Auditor-Treasurer	Hubbard County	301 Court Ave.		Park Rapids	MN	56470
Hubbard County	Kathy	Grell	Chair, Board of Commissioners - Dist. 1	Hubbard County	18657 Eastview Drive		Park Rapids	MN	56470
Hubbard County	Vern	Massie	Commissioner	Hubbard County	20672 – 169 <sup>th</sup> Avenue		Park Rapids	MN	56470
Hubbard County	Matthew	Dotta	Board of Commissioners - Dist. 2	Hubbard County	26626 US 71		Park Rapids	MN	56470
Hubbard County	Greg	Larson	Board of Commissioners - Dist. 3	Hubbard County	319 East River Dr.		Park Rapids	MN	56470
Hubbard County	Ed	Smith	Board of Commissioners -	Hubbard County	10099 – 130 <sup>th</sup> Street		Park Rapids	MN	56470
Hubbard County	Daniel	Stacey	Board of Commissioners - Dist. 4	Hubbard County	22690 Goose Drive		Akeley	MN	56433
Hubbard County	Cal	Johannsen	Board of Commissioners - Dist. 5	Hubbard County	38179 US 71		Lake George	MN	56458
Hubbard County	Susan	Adkins	Clerk	Helga Township	50891 County 36		Bemidji	MN	56601
Hubbard County	Don	Clay	Township Chair	Helga Township	48299 County 36		Laporte	MN	56461
Hubbard County	Dale	Berglund	Township Supervisor	Helga Township	50407 US 71		Bemidji	MN	56601
Hubbard County	Jeff	Schussman	Township Supervisor	Helga Township	26713 500th St.		Bemidji	MN	56601
Hubbard County	Mark	Lawyer	Township Supervisor	Helga Township	23326 County 9		Bemidji	MN	56601

**Attachment 3a: List of Government and Public Agency Officials**

Hubbard County	James	Lyle	Supervisor	Helga Township	24107 – 407 <sup>th</sup>		Laporte	MN	56461
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Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Hubbard County	Joanna	Olson-Hammerstrom	Township Supervisor	Helga Township	25323 Beltrami Line Rd		Bemidji	MN	56601
Hubbard County	Laurel	Schummer	Clerk	Farden Township	30167 County 9		Laporte	MN	56461
Hubbard County	Tim	Humphrey	Township Chair	Farden Township	32088 480th St.		Cass Lake	MN	56633
Hubbard County	Dennis	Bergeron	Township Supervisor	Farden Township	48053 317th Ave.		Cass Lake	MN	56633
Hubbard County	John	Nyberg	Township Supervisor	Farden Township	48505 Cass Line Rd		Cass Lake	MN	56633
Cass County	Sharon	Anderson	Auditor - Treasurer	Cass County	Courthouse Annex, 2nd Floor	303 Minnesota Ave W, PO Box 3000	Walker	MN	56484
Cass County	Neal	Gaalswyk	Board of Commissioners - Dist. 1	Cass County	11745 Maplewood Dr. East		Gull Lake	MN	56401
Cass County	Robert	Kangas	Board of Commissioners - Dist. 2	Cass County	3921 40th Ave. SW		Pine River	MN	56474
Cass County	Jeff	Peterson	Board of Commissioners - Dist. 3	Cass County	2858 32nd Ave. NW		Hackensack	MN	56452
Cass County	James	Dowson	Board of Commissioners - Dist. 4	Cass County	6325 Pinecone Lane NW		Walker	MN	56484
Cass County	Dick	Downham	Board of Commissioners - Dist. 5	Cass County	7844 24th Ave. NE		Boy River	MN	56672
Cass County	Matt	Erickson	Clerk	Pike Bay Township	PO Box 1355		Cass Lake	MN	56633
Cass County	Arvin	Gieske	Treasurer	Pike Bay Township	16201 69th Ave NW		Cass Lake	MN	56633
Cass County	Stephanie	Lueth	Township Supervisor/Chair	Pike Bay Township	14984 State 371 NW		Cass Lake	MN	56633
Cass County	Richard	Baird	Township Supervisor	Pike Bay Township	PO Box 56		Cass Lake	MN	56633

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Cass County	Larry	Glass	Township Supervisor	Pike Bay Township	6063 US Highway 2		Cass Lake	MN	56633
Cass County	Stephen	Howard	Township Supervisor	Pike Bay Township	7085 Little Wolf Rd. NW		Cass Lake	MN	56633
Cass County	Roswell	Brown	Township Supervisor – Seat 3	Pike Bay Township	15514 – 371 Street NW		Cass Lake	MN	56633
Cass County	Linda	Barsness	Township Supervisor	Pike Bay Township	14862 73rd Ave NW		Cass Lake	MN	56633
Cass County	Sue	Uhrinak	Clerk-Treasurer	City of Cass Lake	PO Box 877		Cass Lake	MN	56633
Cass County	Herschel	Ogema	Councilmember	City of Cass Lake	PO Box 622		Cass Lake	MN	56633
Cass County	Wayne	Bohn	Councilmember	City of Cass Lake	431 4th St. NW		Cass Lake	MN	56633
Cass County	Scott	Reimer	Councilmember	City of Cass Lake	PO Box 1028		Cass Lake	MN	56633
Cass County	Art	Schumaker	Councilmember	City of Cass Lake	PO Box 713		Cass Lake	MN	56633
Cass County	Lenny	Fineday	Councilmember	City of Cass Lake	330 – 2 <sup>nd</sup> Street NW		Cass Lake	MN	56633
Cass County	Wayne	LaDuke	Mayor	City of Cass Lake	PO Box 877		Cass Lake	MN	56633
Cass County	Missy	Charnley	Clerk-Treasurer	City of Bena	PO Box 26		Bena	MN	56626
Cass County	Kati	Ash	Councilmember	City of Bena	437 County 8		Bena	MN	56626
Cass County	Bob	Zygutis	Councilmember	City of Bena	PO Box 55		Bena	MN	56626
Cass County	Rita	Juhlin	Councilmember	City of Bena	38 State 8		Bena	MN	56626
Cass County	Pat	Rooney	Mayor	City of Bena	PO Box 8		Bena	MN	56626
Cass County	William	Tucker	Mayor	City of Bena	PO Box 94		Bena	MN	56626
Itasca County	Trish	Klein	Administrator	Itasca County	123 NE 4th St.		Grand Rapids	MN	55744
Itasca County	Jeff	Walker	Auditor/Treasurer	Itasca County	123 NE 4th St.		Grand Rapids	MN	55744

**Attachment 3a: List of Government and Public Agency Officials**

Itasca County	Rusty	Eichorn	Commissioner - Dist. 4	Itasca County	31708 Laplant Rd		Grand Rapids	MN	55744
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Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Itasca County	Mark	Mandich	Chair, Commissioner - Dist. 5	Itasca County	24352 County Road 57		Bovey	MN	55709
Itasca County	Terry	Snyder	Commissioner - Dist. 2	Itasca County	123 NE 4th St.		Grand Rapids	MN	55744
Itasca County	Davin	Tinquist	Commissioner - Dist. 1	Itasca County	36756 Indian Pt Rd		Cohasset	MN	55721
Itasca County	Leo	Trunt	Commissioner - Dist. 3	Itasca County	123 NE 4th St		Grand Rapids	MN	55744
Itasca County	Dorrie	Lashomb	Dep. City Clerk	City of Cohasset	305 NW 1St Ave		Cohasset	MN	55721
Itasca County	Terry	Bartz	City Councilor	City of Cohasset	26367 River Rd.		Cohasset	MN	55721
Itasca County	Denny	Blankensop	City Councilor	City of Cohasset	36502 Cedar Rd		Cohasset	MN	55721
Itasca County	Tim	Carlson	City Councilor	City of Cohasset	25957 River Rd.		Cohasset	MN	55721
Itasca County	Jason	Tabaka	City Councilor	City of Cohasset	26267 Clara St.		Cohasset	MN	55721
Itasca County	Greg	Hagy	Mayor	City of Cohasset	20 SW 8th Ave.		Cohasset	MN	55721
Itasca County	Joe	Chandler	City Councilor	City of Grand Rapids	950 SW 25th St.		Grand Rapids	MN	55744
Itasca County	Dale	Christy	City Councilor	City of Grand Rapids	1100 SW 23rd Ave.		Grand Rapids	MN	55744
Itasca County	Barb	Sanderson	City Councilor	City of Grand Rapids	1501 SW 3rd Ave.		Grand Rapids	MN	55744
Itasca County	Edward	Zabinski	City Councilor	City of Grand Rapids	731 NW 2nd Ave.		Grand Rapids	MN	55744
Itasca County	William	Zeige	City Councilor	City of Grand Rapids	731 NW 2nd Ave.		Grand Rapids	MN	55744
Itasca County	Kim	Johnson-Gibeau	Clerk	City of Grand Rapids	307 NE 10 <sup>th</sup> Street		Grand Rapids	MN	55744
Itasca County	Dale	Adams	Mayor	City of Grand Rapids	1806 Fraser Dr.		Grand Rapids	MN	55744

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Itasca County	Mike	Antonovich	Mayor	City of Coleraine	P.O. Box 224		Coleraine	MN	55722
Itasca County	Jim	Hagen	Mayor	City of Coleraine	P.O. Box 214		Coleraine	MN	55722
Itasca County	Ken	Smith	City Councilor	City of Coleraine	P.O. Box 465		Coleraine	MN	55722
Itasca County	Todd	Lawson	City Councilor	City of Coleraine	P.O. Box 13		Coleraine	MN	55722
Itasca County	Lee	Mattfield	City Councilor	City of Coleraine	759 Trout Lake Rd.		Grand Rapids	MN	55744
Itasca County	Peggy	Smith	City Councilor	City of Coleraine	1137 County Road 440		Bovey	MN	55709
Itasca County	Sandy	Bluntach	Clerk/Treasurer	City of Coleraine	P.O. Box 564		Coleraine	MN	55722
Itasca County	Steven	Feyma	City Councilor	City of Laprairie	2011 Fraser St		Grand Rapids	MN	55744
Itasca County	Margie	Ritter	City Councilor	City of Laprairie	15 Park Dr		La Prairie	MN	55744
Itasca County	Lynn	O'Brien	City Councilor	City of Laprairie	310 LaPrairie Ave.		Grand Rapids	MN	55744
Itasca County	Tony	Donahue	City Councilor	City of Laprairie	2997 Fraser St.		Grand Rapids	MN	55744
Itasca County	Marilyn	Carlson	Clerk	City of Laprairie	15 Park Dr		Grand Rapids	MN	55744
Itasca County	Mike	Fall	Mayor	City of Laprairie	2990 Fraser St.		Grand Rapids	MN	55744
Itasca County	Christine	Partlow	Treasurer	Trout Lake Township	24217 County Rd 70		Bovey	MN	55709
Itasca County	Gwen	Rutherford	Clerk	Trout Lake Township	26696 Norway Dr		Bovey	MN	55709
Itasca County	Michael	Partlow	Township Chair	Trout Lake Township	24217 County Road 70		Bovey	MN	55709
Itasca County	Jeanne	Newstrom	Township Supervisor	Trout Lake Township	24683 Trout Lake Rd		Bovey	MN	55709
Itasca County	Pamela	Perry	Township Supervisor	Trout Lake Township	26439 Birch Dr.		Bovey	MN	55709

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Itasca County	Gina	Vickerman	Clerk	Morse Township	48393 E Sycamore Rd		Deer River	MN	56636
Itasca County	Gayle	Guthrie	Township Supervisor A	Morse Township	46260 Co. Rd. 142		Deer River	MN	56636
Itasca County	Nancy	Evans	Township Chairperson	Morse Township	34494 County Road 44		Deer River	MN	56636
Itasca County	Rita	Fidely	Township Supervisor C	Morse Township	29910 County Road 18		Deer River	MN	56636
Itasca County	Amy	Box	City Councilor	City of Deer River	P.O. Box 209		Deer River	MN	56636
Itasca County	Barbara	Serfling	City Councilor	City of Deer River	531 4th St SE		Deer River	MN	56636
Itasca County	Chris	Reed	City Councilor	City of Deer River	P.O. Box 731		Deer River	MN	56636
Itasca County	Steven	Geving	Mayor	City of Deer River	P.O. Box 339		Deer River	MN	56636
Itasca County	Victor	Williams	Clerk/Treasurer	City of Deer River	208 2nd St SE	PO Box 70	Deer River	MN	56636
Itasca County	Mark	Box	Clerk/Treasurer	City of Deer River	P.O Box 31		Deer River	MN	56636
Itasca County	Patrick	Richards	City Councilor	City of Deer River	P.O. Box 301		Deer River	MN	56636
Itasca County	Robert	Reed	City Councilor	City of Zemple	731 Lake St		Deer River	MN	56636
Itasca County	Dave	Dolkman	City Councilor	City of Zemple	731 Lake St		Deer River	MN	56636
Itasca County	Jim	Oelkers	City Councilor	City of Zemple	795 Lake St		Deer River	MN	56636
Itasca County	Robert	Pellersells	City Councilor	City of Zemple	258 County Road 139		Deer River	MN	56636
Itasca County	Linda	Reed	Clerk	City of Zemple	731 Lake St		Deer River	MN	56636
Itasca County	Gene	Hart	Mayor	City of Zemple	731 1st St E		Deer River	MN	56636

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Itasca County	Larry	Nixon	Clerk	Deer River Township	PO Box 122		Deer River	MN	56636
Itasca County	Roger	Moede	Township Supervisor A	Deer River Township	42890 Chase Lake Rd		Deer River	MN	56636
Itasca County	Terry	Greenside	Chairperson	Deer River Township	36135 County Road 248		Deer River	MN	56636
Itasca County	Brenda	Johanneck	Township Supervisor C	Deer River Township	41265 County Road 181		Deer River	MN	56636
Itasca County	Cathy	King	Clerk	Feeley Township	21140 Shallow Lake Rd		Warba	MN	55793
Itasca County	Mark	Seeley	Township Supervisor	Feeley Township	19538 County Road 10		Warba	MN	55793
Itasca County	Warren	Spawn	Township Supervisor	Feeley Township	20538 County Road 10		Warba	MN	55793
Itasca County	Barbara	Vadnais	Township Supervisor	Feeley Township	PO Box 2725		Warba	MN	55793
Itasca County	Jim	Heinrichs	City Councilor	City of Warba	PO Box 2794		Warba	MN	55793
Itasca County	Denise	Leppanen	City Councilor	City of Warba	PO Box 2794		Warba	MN	55793
Itasca County	Kelly	McCauley	City Councilor	City of Warba	PO Box 2794		Warba	MN	55793
Itasca County	Niki	Mistelske	Clerk	City of Warba	PO Box 2772		Warba	MN	55793
Itasca County	Don	Hawk	Mayor	City of Warba	PO Box 2794		Warba	MN	55793
Itasca County	Mary Kay	Hanson	Clerk	Blackberry Township	21159 Blackberry Acres Rd		Grand Rapids	MN	55744
Itasca County	Gary	Johnson	Township Chair	Blackberry Township	21206 Bluebird Dr.		Grand Rapids	MN	55744
Itasca County	Gary	Nelson	Township Supervisor B	Blackberry Township	16215 River Rd		Grand Rapids	MN	55744
Itasca County	Stephanie	Zimmer	Treasurer	Blackberry Township	25767 US Highway 2		Grand Rapids	MN	55744

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Itasca County	Mark	Klennert	Township Supervisor C	Blackberry Township	26658 Dove Lane		Grand Rapids	MN	55744
Itasca County	Marcia	Kingsley	Clerk	Sago Township	17795 County Road 431		Swan River	MN	55784
Itasca County	Eugene	Sarja	Township Supervisor	Sago Township	17108 County Road 438		Swan River	MN	55784
Itasca County	Craig	Scherfenberg	Township Chair	Sago Township	Po Box 21		Swan River	MN	55784
Itasca County	Dennis	Warner	Township Supervisor	Sago Township	15182 Sago 4		Warba	MN	55793
Itasca County	Hjalmer	Aho	Township Clerk	Wawina Township	13589 Wawina Twp. Rd. B		Wawina	MN	55736
Itasca County	Kelly	Karkianen	Deputy Township Clerk	Wawina Township	13288 County Road 25		Wawina	MN	55736
Itasca County	Rodney	Leppanen	Supervisor	Wawina Township	15225 US Hwy 2		Swan River	MN	55784
Itasca County	Marcia	Johnon	Chairman	Wawina Township	15225 US Highway 2		Swan River	MN	55784
Itasca County	Al	Wertz	Supervisor	Wawina Township	11852 County Road 25		Wawina	MN	55736
Aitkin County	Kirk	Peysar	Auditor	Aitkin County	209 2nd St NW, Rm 202		Aitkin	MN	56431
Aitkin County	Donald	Niemi	Board of Commissioners - Dist. 3	Aitkin County	32340 State Hwy. 47		Aitkin	MN	56431
Aitkin County	Brian	Napstad	Board of Commissioners - Dist. 4	Aitkin County	51227 Long Point Place		McGregor	MN	55760
Aitkin County	Anne	Marcotte	Vice Chair, Board of Commissioners - Dist. 5	Aitkin County	PO Box 192		Hill City	MN	55748
Aitkin County	J. Mark	Wedel	Chair, Board of Commissioners - Dist. 1	Aitkin County	515 6Th Ave. SE		Aitkin	MN	56431
Aitkin County	Laurie	Westerlund	Board of Commissioners - Dist. 2	Aitkin County	30517 270th Lane		Aitkin	MN	56431
St. Louis County	Frank	Jewell	Commissioner - Dist. 1	St. Louis County	100 N. 5th Avenue West	Room 202	Duluth	MN	55802

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
St. Louis County	Patrick	Boyle	Commissioner - Dist. 2	St. Louis County	100 N. 5th Avenue West	Room 202	Duluth	MN	55802
St. Louis County	Chris	Dahlberg	Commissioner - Dist. 3	St. Louis County	100 N. 5th Avenue West	Room 202	Duluth	MN	55802
St. Louis County	Mike	Forsman	Commissioner - Dist. 4	St. Louis County	St. Louis County Service Center	320 Miners Drive East	Ely	MN	55731
St. Louis County	Tom	Rukavina	Commissioner - Dist. 4	St. Louis County	100 N 5 <sup>th</sup> Avenue West	Room 202	Duluth	MN	55802
St. Louis County	Pete	Stauber	Commissioner - Dist. 5	St. Louis County	100 N. 5th Avenue West	Room 202	Duluth	MN	55802
St. Louis County	Keith	Nelson	Chair, Board of Commissioners - Dist. 6	St. Louis County	Virginia Courthouse	300 South 5th Avenue	Virginia	MN	55792
St. Louis County	Steve	Raukar	Commissioner - Dist. 7	St. Louis County	Hibbing Courthouse	1810 12th Avenue East	Hibbing	MN	55746
St. Louis County	Donald	Dicklich	Auditor	St. Louis County	100 N. 5th Avenue West	Room 214	Duluth	MN	55802
St. Louis County	Tanya	Johnson	Clerk	Halden Township	5611 Triplett Rd		Floodwood	MN	55736
St. Louis County	Cindy	Palmer	Treasurer	Halden Township	4792 Halden Rd		Floodwood	MN	55736
St. Louis County	Allyn	Clark	Township Supervisor	Halden Township	11928 Floodwood Rd		Floodwood	MN	55736
St. Louis County	Jacqueline	Schreder	Township Supervisor/Chair	Halden Township	12865 Laurie Rd		Floodwood	MN	55736
St. Louis County	Karen	Lace	Township Supervisor	Halden Township	12420 Tamarack Rd		Floodwood	MN	55736
St. Louis County	Jessica	Rich	Administrator	City of Floodwood	PO Box 348		Floodwood	MN	55736
St. Louis County	Faith	Bailey	City Council Treasurer	City of Floodwood	PO Box 348		Floodwood	MN	55736
St. Louis County	Tad	Farrell	City Councilor	City of Floodwood	PO Box 348		Floodwood	MN	55736
St. Louis County	Vern	Owens	City Councilor	City of Floodwood	PO Box 348		Floodwood	MN	55736
St. Louis County	Elanore	Vorderbruggen	City Councilor	City of Floodwood	PO Box 348		Floodwood	MN	55736

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
St. Louis County	Jeff	Kletscher	Mayor	City of Floodwood	PO Box 348		Floodwood	MN	55736
St. Louis County	Patti	Karpik	Clerk	City of Floodwood	PO Box 348		Floodwood	MN	55736
St. Louis County	Victoria	Johnson	Clerk	Floodwood Township	Po Box 371		Floodwood	MN	55736
St. Louis County	Ronald	Bailey	Township Supervisor	Floodwood Township	11690 Highway 8		Floodwood	MN	55736
St. Louis County	Dennis	Juusola	Township Supervisor	Floodwood Township	11867 Floodwood Rd		Floodwood	MN	55736
St. Louis County	James	Schminski	Township Supervisor/Chair	Floodwood Township	4856 Highway 73		Floodwood	MN	55736
St. Louis County	Joanne	Dawson	Clerk	Fine Lakes Township	4580 Hingeley Road		Floodwood	MN	55736
St. Louis County	Julie	Kinnear	Township Chair	Fine Lakes Township	4173 Highway 73		Floodwood	MN	55736
St. Louis County	Bill	Dawson	Township Supervisor	Fine Lakes Township	4580 Hingeley Rd		Floodwood	MN	55736
St. Louis County	Bonnie	Hall	Township Supervisor	Fine Lakes Township	10722 Hwy 2		Floodwood	MN	55736
St. Louis County	Randy	Willeck	Chairperson	Arrowhead Township	4701 Stevens Rd		Brookston	MN	55711
St. Louis County	Angela	Irvine	Clerk	Arrowhead Township	4192 Brandon Rd.		Brookston	MN	55711
St. Louis County	Lowell	Kytola	Township Supervisor	Arrowhead Township	4829 Poupores Rd.		Brookston	MN	55711
St. Louis County	Steven	Emerson	Township Supervisor	Arrowhead Township	4650 Arrowhead Township Rd.		Brookston	MN	55711
St. Louis County	Judith	Ario	Treasurer	Arrowhead Township	4643 Arrowhead Rd		Brookston	MN	55711
Carlton County	Paul	Gassert	Auditor-Treasurer	Carlton County	PO Box 160		Carlton	MN	55718
Carlton County	Dick	Brenner	Board of Commissioners - Dist. 1	Carlton County	1501 Summit Ave.		Cloquet	MN	55720

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	Marv	Bodie	Board of Commissioners - Dist. 2	Carlton County	1 Timberline Dr., PO Box 187		Esko	MN	55733
Carlton County	Thomas	Proulx	Board of Commissioners - Dist. 3	Carlton County	36 - 8th St.		Cloquet	MN	55720
Carlton County	Gary	Peterson	Board of Commissioners - Dist. 5	Carlton County	2706 County Road 157		Barnum	MN	55767
Carlton County	Robert	Olean	Chair, Board of Commissioners - Dist. 4	Carlton County	1541 Eagle Ave.		Cloquet	MN	55720
Carlton County	Lora	Eames	Clerk	Perch Lake Township	720 Salmi Rd		Cloquet	MN	55720
Carlton County	Tom	Luke	Township Supervisor/Road Supervisor	Perch Lake Township	3153 Pine Grove Dr.		Cloquet	MN	55720
Carlton County	David	DeLovely	Township Chair	Perch Lake Township	980 Cary Rd.		Cloquet	MN	55720
Carlton County	Gary	Harms	Township Supervisor	Perch Lake Township	3149 Pine Grove Dr.		Cloquet	MN	55720
Carlton County	Joy	Hedquist	Clerk	Atkinson Township	2390 Waller Rd.		Carlton	MN	55718
Carlton County	Terry	Dearborn	Township Chairperson	Atkinson Township	2080 Smith Rd.		Carlton	MN	55718
Carlton County	Robert	Asproth	Township Supervisor	Atkinson Township	3117 County Rd. 144		Mahtowa	MN	55707
Carlton County	Deborah	Braye	Township Supervisor	Atkinson Township	2721 Hansen Rd		Carlton	MN	55718
Carlton County	Sue	Chapin	Clerk	Twin Lakes Township	3176 County Road 103		Barnum	MN	55707
Carlton County	Diane	Felde-Finke	Township Chairperson - Supervisor Position A	Twin Lakes Township	2331 County Road 4		Carlton	MN	55718
Carlton County	John	Vernon	Township Supervisor - Supervisor Position B	Twin Lakes Township	1571 Coach Lane		Carlton	MN	55718
Carlton County	Randy	Willie	Township Supervisor - Supervisor Position C	Twin Lakes Township	PO Box 505		Carlton	MN	55718
Carlton County	Lara	Wilkinson	City Council Person - At Large	City of Cloquet	421 10th Street		Cloquet	MN	55720

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	David	Manderfeld	City Council Person - Ward 1	City of Cloquet	1309 Badger Drive		Cloquet	MN	55720
Carlton County	Jeff	Rock	City Council Person - Ward 1	City of Cloquet	1307 Cloquet Ave		Cloquet	MN	55720
Carlton County	David	Bjerkness	City Council Person - Ward 2	City of Cloquet	2134 Carlton Avenue		Cloquet	MN	55720
Carlton County	Roger	Maki	City Council Person - Ward 3	City of Cloquet	36 6th Street		Cloquet	MN	55720
Carlton County	Kerry	Kolodge	City Council Person - Ward 4	City of Cloquet	803 Ann Circle		Cloquet	MN	55720
Carlton County	Steve	Langley	City Council Person - Ward 5	City of Cloquet	378 Freeman Road		Cloquet	MN	55720
Carlton County	Bruce	Ahlgren	Mayor	City of Cloquet	245 Freeman Rd		Cloquet	MN	55720
Carlton County	Leola	Rudd	Council Member	City of Carlton	PO Box 336		Carlton	MN	55718
Carlton County	Sheryl	Davis	Council Member	City of Carlton	PO Box 336		Carlton	MN	55718
Carlton County	Le Ann	Thiesen	Council Member	City of Carlton	PO Box 336		Carlton	MN	55718
Carlton County	Wesley	Vork	Council Member	City of Carlton	PO Box 336		Carlton	MN	55718
Carlton County	Tracey	Hartung	City Clerk/Treasurer	City of Carlton	PO Box 336		Carlton	MN	55718
Carlton County	Kitty	Bureau	Mayor	City of Carlton	PO Box 336		Carlton	MN	55718
Carlton County	Brian	Fritsinger	Administrator	City of Carlton	1307 Cloquet Ave.		Cloquet	MN	55720
Carlton County	Renae	House	Assistant City Clerk	City of Wrenshall	400 Alcohol Rd		Wrenshall	MN	55797
Carlton County	Alieca	Johnson	Clerk/Treasurer	City of Wrenshall	PO Box 157		Wrenshall	MN	55797
Carlton County	Melvin	Martindale	Councilman	City of Wrenshall	PO Box 157		Wrenshall	MN	55797
Carlton County	Gary	Butala	Councilman	City of Wrenshall	PO Box 157		Wrenshall	MN	55797

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	John	Tanner	Councilman	City of Wrenshall	PO Box 157		Wrenshall	MN	55797
Carlton County	Duane	Ziebarth	Councilman	City of Wrenshall	PO Box 157		Wrenshall	MN	55797
Carlton County	Michael	Hyland	Mayor	City of Wrenshall	PO Box 157		Wrenshall	MN	55797
Carlton County	Gary	Butala	Mayor	City of Wrenshall	PO Box 157		Wrenshall	MN	55797
Carlton County	Alieca	Johnson	Clerk	Silver Brook Township	1090 Bandle Court Rd.		Wrenshall	MN	55797
Carlton County	Duane	Laveau	Township Chairperson	Silver Brook Township	508 Cemetery Rd.		Wrenshall	MN	55797
Carlton County	Stephen	Conley	Township Supervisor	Silver Brook Township	1935 Highway 23		Wrenshall	MN	55797
Carlton County	Brian	Johnson	Township Supervisor	Silver Brook Township	2192 County Road 3		Wrenshall	MN	55797
Carlton County	Tina	Zinter	Treasurer	Silver Brook Township	646 Cemetery Road		Wrenshall	MN	55797
Carlton County	Deborah	Nyberg	Treasurer	Silver Brook Township	1090 Bandle Court Rd		Wrenshall	MN	55797
<b>Local Government Officials – Clearbrook to Wisconsin Border (generally following proposed Sandpiper Pipeline route)</b>									
Clearwater County	Allen	Paulson	Auditor	Clearwater County	213 Main Ave N.	Dept 202	Bagley	MN	56621
Clearwater County	Duane	Hayes	Chair, Board of Commissioners - Dist. 1	Clearwater County	15132 346th St.		Bagley	MN	56621
Clearwater County	John	Nelson	Board of Commissioners - Dist. 4	Clearwater County	49604 179th Ave.		Clearbrook	MN	56634
Clearwater County	Daniel	Stenseng	Board of Commissioners - Dist. 5	Clearwater County	43749 191st Ave.		Clearbrook	MN	56634
Clearwater County	Dean	Newland	Board of Commissioners - Dist. 2	Clearwater County	22211 Minerva Lake Rd.		Shevlin	MN	56676
Clearwater County	Mike	Erickson	Sheriff	Clearwater County	213 Main Ave N Dept 102		Bagley	MN	56621-8304
Clearwater County	Darin	Halverson	Sheriff	Clearwater County	213 Main Ave N Dept 102		Bagley	MN	56621-8304
Clearwater County	Emily	McDougall	Board Coordinator	Clearwater County	213 Main Avenue North		Bagley	MN	56621

**Attachment 3a: List of Government and Public Agency Officials**

Clearwater County	Bruce	Cox	Land Commissioner	Clearwater County	213 Main Avenue North, Dept 107		Bagley	MN	56621
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Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Clearwater County	Dan	Sauve	Maintenance Foreman	Clearwater County	113 7th Street NE		Bagley	MN	56621
Clearwater County	Cheryl	Grover	County Assessor	Clearwater County	37861 161st Avenue		Bagley	MN	56621
Clearwater County	Joel	Stenseng	Engineering Technician	Clearwater County	113 7th Street NE		Bagley	MN	56621
Clearwater County	Rodney	Holen	County Executive Director	Clearwater County Farm Service Agency	312 Main Ave N		Bagley	MN	56621
Clearwater County	Richard	Aos	Clerk	Pine Lake Township	47807 E. Pine Lake Rd.		Gonvick	MN	56644
Clearwater County	Paul	Buer	Township Chairman	Pine Lake Township	15614 500th St.		Gonvick	MN	56644
Clearwater County	Dennis	Bergerson	Township Supervisor	Pine Lake Township	47862 County 7		Gonvick	MN	56644
Clearwater County	Larry	Peterson	Township Supervisor	Pine Lake Township	12350 516th St.		Gonvick	MN	56644
Clearwater County	Stacy	Halvorson	Clerk	City of Gonvick	PO Box 128		Gonvick	MN	56644
Clearwater County	Corrine	Richards	Councilmember	City of Gonvick	PO Box 159		Gonvick	MN	56644
Clearwater County	Gary	Quern	Councilmember	City of Gonvick	PO Box 95		Gonvick	MN	56644
Clearwater County	Lauris	Krogstad	Councilmember	City of Gonvick	PO Box 203		Gonvick	MN	56644
Clearwater County	Dan	Johnson	Councilmember	City of Gonvick	48 Park Avenue		Gonvick	MN	56644
Clearwater County	Dan	Sundquist	Mayor	City of Gonvick	140 Cedar Street		Gonvick	MN	56644
Clearwater County	Lauris	Krogstad	Mayor	City of Gonvick	P.O.Box 128		Gonvick	MN	56644
Clearwater County	James	Aakre	Township Supervisor	Leon Township	49209 189th Ave		Clearbrook	MN	56634

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Clearwater County	Lori	Larson	Township Clerk	Leon Township	19837 500th St		Clearbrook	MN	56634
Clearwater County	David	Engebretson	Township Chairman	Leon Township	48323 199th Ave.		Clearbrook	MN	56634
Clearwater County	Marlin	Langseth	Township Supervisor	Leon Township	50807 189th Ave.		Clearbrook	MN	56634
Clearwater County	Sue	Dalager	Assistant City Clerk	City of Clearbrook	200 Elm St	P.O. Box 62	Clearbrook	MN	56634
Clearwater County	Lucy	Thompson	Clerk	City of Clearbrook	P.O. Box 62		Clearbrook	MN	56634
Clearwater County	Dylan	Goudge	Council Member	City of Clearbrook	200 Elm Street	P.O. Box 62	Clearbrook	MN	56634
Clearwater County	Kevin	Prosser	Council Member	City of Clearbrook	410 Oak St		Clearbrook	MN	56634
Clearwater County	Shawn	Johnson	Council Member	City of Clearbrook	P.O. Box 62		Clearbrook	MN	56634
Clearwater County	Ryan	Solee	Council Member	City of Clearbrook	310 Oak St SE		Clearbrook	MN	56634
Clearwater County	George	Postier	Mayor	City of Clearbrook	200 Elm Street	PO Box 62	Clearbrook	MN	56634
Clearwater County	Stephanie	Anderson	Clerk	Holst Township	41066 191st Ave.		Clearbrook	MN	56624
Clearwater County	Elwood	Nordlund	Township Chairman	Holst Township	18837 446th St.		Clearbrook	MN	56634
Clearwater County	James	Chesley	Township Supervisor	Holst Township	43864 221st. Ave.		Clearbrook	MN	56634
Clearwater County	Norval	Oien	Township Supervisor	Holst Township			Clearbrook	MN	56634
Clearwater County	Larry	Djernes	Township Supervisor	Holst Township	18782 400th St.		Clearbrook	MN	56634
Clearwater County	Larry	Olson	Township Chairman	Copley Township	18379 Hilltop Rd.		Bagley	MN	56621
Clearwater County	Kenneth	Peterson	Township Clerk	Copley Township	34625 221st Ave		Bagley	MN	56621
Clearwater County	Jim	Herman	Township Supervisor	Copley Township	37529 221st Ave		Bagley	MN	56621

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Clearwater County	Clarence	LaCroix	Township Supervisor	Copley Township	34262 Sand Lake Ave. SW		Bagley	MN	56621
Clearwater County	David	Anderson	City Councilor	City of Bagley	P.O. Box 315		Bagley	MN	56621
Clearwater County	Chad	Bonik	City Councilor	City of Bagley	523 Geary Ave. NE		Bagley	MN	56621
Clearwater County	John	Sutherland	City Councilor	City of Bagley	Box 178		Bagley	MN	56621
Clearwater County	Jon	Brovold	City Councilor	City of Bagley	460 Lomond Loop		Bagley	MN	56621
Clearwater County	Dennis	Merschman	City Councilor	City of Bagley	412 Balsam Lane NW		Bagley	MN	56621
Clearwater County	Colleen	Lindgren	Clerk	City of Bagley	P.O. Box 178		Bagley	MN	56621
Clearwater County	Sid	Michel	Mayor	City of Bagley	P.O. Box 455		Bagley	MN	56621
Clearwater County	Matthew	Cage	Township Chairman	Nora Township	22565 Walkerbrook Dr.		Bagley	MN	56621
Clearwater County	Alvin	Rasmussen	Township Clerk	Nora Township	P.O. Box 718		Bagley	MN	56621
Clearwater County	Paul	Netland	Township Supervisor	Nora Township	29501 201st Ave.		Bagley	MN	56621
Clearwater County	Garry	Olson	Township Supervisor	Nora Township	33163 Stockyard Rd		Bagley	MN	56621
Clearwater County	Michael	Weller	Township Chairman	Moose Creek Township	25862 330th St.		Shevlin	MN	56676
Clearwater County	Pam	Janssen	Township Clerk	Moose Creek Township	27997 320th St.		Shevlin	MN	56676
Clearwater County	Kenneth	Christenson	Township Supervisor	Moose Creek Township	26719 330th St.		Shevlin	MN	56676
Clearwater County	Harlan	Strandlien	Township Supervisor	Moose Creek Township	26865 310th St.		Shevlin	MN	56676
Clearwater County	Paul	Lessman	Township Chairman	Bear Creek Township	26251 Pioneer Rd.		Shevlin	MN	56676

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Clearwater County	Susan	Thompson	Township Clerk	Bear Creek Township	27796 260th St.		Shevlin	MN	56676
Clearwater County	Wilfred	Halberg	Township Supervisor	Bear Creek Township	27072 County 2		Shevlin	MN	56676
Clearwater County	Benny	Sorom	Township Supervisor	Bear Creek Township	27407 Pioneer Rd.		Shevlin	MN	56676
Clearwater County	Keith	Demaris	Township Chairman	Itasca Township	21343 Clearline Rd.		Shevlin	MN	56676
Clearwater County	Kathy	Anderson	Township Clerk	Itasca Township	23242 State 200		Shevlin	MN	56676
Clearwater County	Gary	Anderson	Township Supervisor	Itasca Township	23242 State 200		Shevlin	MN	56676
Clearwater County	Marvin	Sauer	Township Supervisor	Itasca Township	28416 160th St.		Park Rapids	MN	56470
Hubbard County	Pam	Heeren	Auditor-Treasurer	Hubbard County	301 Court Ave.		Park Rapids	MN	56470
Hubbard County	Matthew	Dotta	Board of Commissioners - Dist. 2	Hubbard County	26626 US 71		Park Rapids	MN	56470
Hubbard County	Greg	Larson	Board of Commissioners - Dist. 3	Hubbard County	319 East River Dr.		Park Rapids	MN	56470
Hubbard County	Ed	Smith	Board of Commissioners	Hubbard County	10099 – 130 Street		Park Rapids	MN	56470
Hubbard County	Daniel	Stacey	Board of Commissioners - Dist. 4	Hubbard County	22690 Goose Drive		Akeley	MN	56433
Hubbard County	Cal	Johannsen	Board of Commissioners - Dist. 5	Hubbard County	38179 US 71		Lake George	MN	56458
Hubbard County	Kathy	Grell	Chair, Board of Commissioners - Dist. 1	Hubbard County	18657 Eastview Drive		Park Rapids	MN	56470
Hubbard County	Vern	Massiel	Chair, Board of Commissioners	Hubbard County	20672 – 169 <sup>th</sup> Avenue		Park Rapids	MN	56470
Hubbard County	Debbie	Thompson	County Coordinator	Hubbard County	301 Court Ave.		Park Rapids	MN	56470
Hubbard County	David	Olsonawski	County Engineer	Hubbard County	Public Works Building	101 Crocus Hill Street	Park Rapids	MN	56470
Hubbard County	Cory	Aukes	County Sheriff	Hubbard County	301 Court Ave.		Park Rapids	MN	56470

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Hubbard County	Mark "Chip"	Lohmeier	Land Commissioner, Public Works	Hubbard County	Public Works Building	101 Crocus Hill Street	Park Rapids	MN	56470
Hubbard County	David	Collins	Executive Director	Hubbard County Regional Economic Development Commission	301 Court Ave.		Park Rapids	MN	56470
Hubbard County	Lester	Edelman	Township Chair	Lake Hattie Township	14472 452nd St.		Becida	MN	56678
Hubbard County	Chris	Parthun	Township Clerk	Lake Hattie Township	42896 County Rd 3		Becida	MN	56678
Hubbard County	Bruce	Malterud	Township Supervisor	Lake Hattie Township	15002 County 44		Laporte	MN	56461
Hubbard County	Burke	Thorson	Township Supervisor	Lake Hattie Township	14805 428th St.		Laporte	MN	56461
Hubbard County	William	Devine	Township Chair	Lake Alice Township	39183 Overlook Dr.		Laporte	MN	56461
Hubbard County	Wes	Edelman	Supervisor	Lake Alice Township	11137 – 390 <sup>th</sup> St		Laporte	MN	56461
Hubbard County	Angela	Edelman	Township Clerk	Lake Alice Township	11137 390th St.		Laporte	MN	56461
Hubbard County	Lance	Edelman	Township Supervisor	Lake Alice Township	35582 US 71		Laporte	MN	56461
Hubbard County	Roy	Hagstrom	Township Supervisor	Lake Alice Township	35071 US 71		Laporte	MN	56461
Hubbard County	Lynden	Nelson	Township Chair	Clover Township	9962 Knotty Pine Dr.		Park Rapids	MN	56470
Hubbard County	Teresa	Ohm	Township Clerk	Clover Township	9545 Little Mantrap Lane		Park Rapids	MN	56470
Hubbard County	Joan	Bradach	Township Supervisor	Clover Township	31847 Little Mantrap Dr.		Park Rapids	MN	56470
Hubbard County	LaDonne	Edelman	Township Supervisor	Clover Township	28953 US 71		Park Rapids	MN	56470
Hubbard County	Pat	Kimball	Township Chair	Arago Township	24804 US 71		Park Rapids	MN	56470

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Hubbard County	Patricia	Stulich	Township Clerk	Arago Township	10225 County 41		Park Rapids	MN	56470
Hubbard County	Charlene	Christenson	Township Supervisor	Arago Township	26390 Island Aire Dr.		Park Rapids	MN	56470
Hubbard County	Clark	Smith	Township Supervisor	Arago Township	10405 County 41		Park Rapids	MN	56470
Hubbard County	Bridget	Chard	Planner and ROW Director	Todd Township	13537 Hillcrest Lane SW		Pillager	MN	56473
Hubbard County	James	Schauer	Township Chair	Todd Township	2110 Albert Ave S.		Park Rapids	MN	56470
Hubbard County	Pat	Cadreau	Township Clerk	Todd Township	804 Crocus Hill St. E		Park Rapids	MN	56470
Hubbard County	DeLoris	Adrian	Township Supervisor	Todd Township	14807 E Fish Hook Dr.		Park Rapids	MN	56470
Hubbard County	Keith	Mikus	Township Supervisor	Todd Township	17302 109th Ave.		Park Rapids	MN	56470
Hubbard County	Duane	Becker	Township Chairman	Straight River Township	14575 149th Ave.		Park Rapids	MN	56470
Hubbard County	Kari	Weston	Township Clerk	Straight River Township	12327 145th Ave.		Menahga	MN	56464
Hubbard County	Dale	Becker	Township Supervisor	Straight River Township	12385 129th Ave.		Menahga	MN	56464
Hubbard County	John	Hockett	Township Supervisor	Straight River Township	12797 149th Ave.		Menahga	MN	56464
Hubbard County	Jerry	Brosdahl	Township Chair	Hubbard Township	16628 Arbor Rd.		Menahga	MN	56464
Hubbard County	Laura	Kujawa	Township Clerk	Hubbard Township	11757 County 11		Park Rapids	MN	56470
Hubbard County	Terry	Kimball	Township Supervisor	Hubbard Township	12126 Broadway Rd.		Park Rapids	MN	56470
Hubbard County	Jim	Simpson	Township Supervisor	Hubbard Township	15572 209th Ave.		Park Rapids	MN	56470

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Wadena County	Ron	Noon	Vice Chairman	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Sheldon	Monson	Supervisor	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Bill	Stearns	Chairman	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Jim	Hofer	Commissioner	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Rodney	Bounds	Commissioner	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Dave	Hillukka	Commissioner	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Luke	Manderschied	Emergency Management Director	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Ryan	Odden	Highway Engineer	Wadena County	221 Harry & Rich Drive		Wadena	MN	56482
Wadena County	Michael	Carr	Sheriff	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Lee	Brekke	Assessor	Wadena County	415 Jefferson St. S.		Wadena	MN	56482
Wadena County	Deanna	Malone	Planning and Zoning Administrator	Wadena County	415 Jefferson St. S.	Rm. 234 Courthouse	Wadena	MN	56482
Wadena County	Melvin	Kinnunen	Supervisor	Shell River Township	34730 County Rd 23		Menahga	MN	56464
Wadena County	Bonita	Newhouse	Clerk	Shell River Township	35098 County Rd 23		Menahga	MN	56464
Wadena County	Victor	Laney	Chairperson	Shell River Township	18310 380th St		Menahga	MN	56464
Wadena County	Joseph	Johnson	Supervisor	Shell River Township	36582 179th Ave		Menahga	MN	56464
Wadena County	Heather	Samuelson	Treasurer	Shell River Township	38365 189th Ave		Menahga	MN	56464
Wadena County	Dorothy	Kennelly	Chairperson	Huntersville Township	23269 380th St		Menahga	MN	56464

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Wadena County	Ramona	Pickar	Supervisor	Huntersville Township	23516 380th St		Menahga	MN	56464
Wadena County	Ken	Salonek	Supervisor	Huntersville Township	23080 Old Bridge Rd		Menahga	MN	56464
Wadena County	Judy	Salonek	Clerk	Huntersville Township	23080 Old Bridge Rd		Menahga	MN	56464
Wadena County	Joel	Holden	Treasurer	Huntersville Township	22340 Duck Lake Dr		Menahga	MN	56464
Hubbard County	John	McKinney	City Administrator	City of Park Rapids	212 West Second Street		Park Rapids	MN	56470
Hubbard County	Margie	Vik	City Clerk	City of Park Rapids	212 West Second Street		Park Rapids	MN	56470
Hubbard County	Dave	Konshok	Council Member	City of Park Rapids	108 Riverside Avenue		Park Rapids	MN	56470
Hubbard County	Rod	Nordberg	Council Member	City of Park Rapids	711 Park Avenue South		Park Rapids	MN	56470
Hubbard County	Erika	Randall	Council Member	City of Park Rapids	305 Birch Court		Park Rapids	MN	56470
Hubbard County	Paul	Utke	Council Member	City of Park Rapids	15666 Deerwood Loop		Park Rapids	MN	56470
Hubbard County	Dan	Walker	City Planner	City of Park Rapids	212 West Second Street		Park Rapids	MN	56470
Hubbard County	Pat	Mikesh	Mayor	City of Park Rapids	600 Gilbert Ave. South		Park Rapids	MN	56470
Cass County	Sharon	Anderson	Auditor - Treasurer	Cass County	Courthouse Annex, 2nd Floor	303 Minnesota Ave W, P.O. Box 3000	Walker	MN	56484
Cass County	Neal	Gaalswyk	Board of Commissioners - Dist. 1	Cass County	11745 Maplewood Dr. East		Gull Lake	MN	56401
Cass County	Robert	Kangas	Board of Commissioners - Dist. 2	Cass County	3921 40th Ave. SW		Pine River	MN	56474
Cass County	Jeff	Peterson	Board of Commissioners - Dist. 3	Cass County	2858 32nd Ave. NW		Hackensack	MN	56452

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Cass County	Dick	Downham	Chair, Board of Commissioners - Dist. 5	Cass County	7844 24th Ave. NE		Boy River	MN	56672
Cass County	James	Dowson	Board of Commissioners - Dist. 4	Cass County	6325 Pinecone Lane NW		Walker	MN	56484
Cass County	Scott D.	Bruns	Board of Commissioners - Dist. 4	Cass County	P.O. Box 1059		Walker	MN	56484-1059
Cass County	John	Ringle	Environmental Services Director	Cass County	Courthouse, 1st Floor	303 Minnesota Ave W, P.O. Box 3000	Walker	MN	56484
Cass County	Josh	Stevenson	Land Commissioner	Cass County	218 Washburn Avenue E	P.O. Box 25	Backus	MN	56435
Cass County	Bob	Yochum	Administrator	Cass County	Courthouse Annex, 2nd Floor	303 Minnesota Ave W, P.O. Box 3000	Walker	MN	56484
Cass County	Tom	Burch	Sheriff	Cass County	303 Minnesota Ave W, P.O. Box 1119		Walker	MN	56484
Cass County	Stephanie	Burns	Township Clerk	McKinley Township	8394 12th St SW		Backus	MN	56435
Cass County	William	Brown	Chairperson	McKinley Township	1384 State 64 SW		Backus	MN	56435
Cass County	Kenneth	Aker	Supervisor	McKinley Township	8731 16th St SW		Backus	MN	56435
Cass County	Doug	Kuschel	Supervisor	McKinley Township	9365 16th St SW		Backus	MN	56435
Cass County	Lee	Burns	Treasurer	McKinley Township	263 76th Ave SW		Backus	MN	56435
Cass County	Grace	Salie	Township Clerk	Bull Moose Township	Nine 68th Ave SW		Backus	MN	56435
Cass County	James	Wynn	Chairperson	Bull Moose Township	90 72nd Ave SW		Backus	MN	56435
Cass County	Caryn	Jonson	Supervisor	Bull Moose Township				MN	
Cass County	Roger	Sawyer	Supervisor	Bull Moose Township	5978 24th Ave SW		Pine River	MN	56474
Cass County	D J	Downie	Supervisor	Bull Moose Township	5503 State Highway 87 SW		Backus	MN	56435
Cass County	Jenny	Grider	Treasurer	Bull Moose Township	5206 State 87 SW		Backus	MN	56435
Cass County	Curt	Sawyer	Mayor	City of Backus	PO Box 44		Backus	MN	56435
Cass County	Rae	Borst	Council Member	City of Backus	PO Box 44		Backus	MN	56435
Cass County	Ann M.	Birge	Council Member	City of Backus	127 Hazel Street S		Backus	MN	56435

**Attachment 3a: List of Government and Public Agency Officials**

Cass County	Steven	Braker	Council Member	City of Backus	PO Box 44		Backus	MN	56435
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Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Cass County	Karl	Flier	Council Member	City of Backus	PO Box 44		Backus	MN	56435
Cass County	Anne	Birge	Council Member	City of Backus	PO Box 44		Backus	MN	56435
Cass County	Ann	Swanson	City Clerk	City of Backus	PO Box 44		Backus	MN	56435
Cass County	Sharon	Nadeau	Township Clerk	Pine River Township	3493 14th St. SW		Backus	MN	56435
Cass County	William	Fitch	Chairperson	Pine River Township	1396 Big Bear Ln SW		Backus	MN	56435
Cass County	Kerry	Klumwiede	Supervisor	Pine River Township	2224 40th Ave SW		Pine River	MN	56474
Cass County	David	Smith	Supervisor	Pine River Township	1055 42nd Ave SW		Backus	MN	56435
Cass County	Janice	Gard	Treasurer	Pine River Township	2947 20th St SW		Backus	MN	56435
Cass County	Le (Litta)	Sears	Township Clerk	Barclay Township	1214 State 84 SW		Pine River	MN	56474
Cass County	Clarence	Sears	Supervisor	Barclay Township	1392 24th St SW		Pine River	MN	56474
Cass County	Bruce	Digiovanni	Supervisor	Barclay Township	784 24th Ave SW		Backus	MN	56435
Cass County	William	Tollefson	Chairperson	Barclay Township	1391 24th St SW		Pine River	MN	56474
Cass County	Brenda	Hamilton	Treasurer	Barclay Township	1330 State Highway 84 SW		Pine River	MN	56474
Crow Wing County	Paul	Koering	Commissioner - District 1- Vice Chair	Crow Wing County	4625 Co Rd 121		Fort Ripley	MN	56449
Crow Wing County	Paul	Thiede	Commissioner - District 2	Crow Wing County	33205 S. Upper Hay Drive		Pequot Lakes	MN	56472
Crow Wing County	Rachel Reabe	Nystrom	Commissioner - District 3	Crow Wing County	13064 Timberlane Drive		Baxter	MN	56425
Crow Wing County	Rosemary	Franzen	Commissioner - District 4, Chair	Crow Wing County	14732 Inglewood Drive		Baxter	MN	56425
Crow Wing County	Doug	Houge	Commissioner - District 5	Crow Wing County	P.O. Box 367		Ironton	MN	56455
Crow Wing County	Timothy	Houle	County Administrator / Clerk of County Board	Crow Wing County	Historic Courthouse	326 Laurel St. Suite 13	Brainerd	MN	56401

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Crow Wing County	Timothy	Bray	County Engineer	Crow Wing County	16589 County Rd 142		Brainerd	MN	56401
Crow Wing County	Mark	Liedl	Land Services Director	Crow Wing County	322 laurel Street	Suite 14	Brainerd	MN	56401
Crow Wing County	Trisha	McMonagle	County Executive Director	Crow Wing County Farm Service Agency	7118 Clearwater Rd		Baxter	MN	56425
Crow Wing County	Todd	Dahl	Sheriff	Crow Wing County Sheriff's Dept	304 Laurel St		Brainerd	MN	56401
Crow Wing County	Donald	Lohse	Township Chairman	Gail Lake Township	3071 Clough Rd		Backus	MN	56435
Crow Wing County	Carol	Johnson	Township Clerk	Gail Lake Township	4804 County Rd. 1		Pine River	MN	56474
Crow Wing County	David	Bramman	Supervisor	Gail Lake Township	3725 Clough Rd		Backus	MN	56435
Crow Wing County	Ronald	Edwards	Supervisor	Gail Lake Township	4107 County Rd 56		Pine River	MN	56474
Crow Wing County	Jim	Anderson	Chairperson	Timothy Township	7778 County Rd 1		Pine River	MN	56474
Crow Wing County	Paul	Geiger	Supervisor	Timothy Township	10943 Swanburg Dr		Pine River	MN	56474
Crow Wing County	Dawn	Rubner	Supervisor	Timothy Township	11572 County Rd 1		Pine River	MN	56474
Crow Wing County	Beth	Peterson	Treasurer	Timothy Township	10204 County Rd 1		Pine River	MN	56474
Crow Wing County	Mary Ann (Bunny)	Geiger	Township Clerk	Timothy Township	10943 Swanburg Drive		Pine River	MN	56474
Cass County	Gloria	Sawyer	Township Clerk	Blind Lake Township	811 8th Ave NE		Pine River	MN	56474
Cass County	Mary Ida	Krecklau	Chairperson	Blind Lake Township	767 12th St NE		Pine River	MN	56474
Cass County	Lee	Lanz	Supervisor	Blind Lake Township	480 Eighth St NE		Pine River	MN	56474

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Cass County	Michael	Anderson	Supervisor	Blind Lake Township	475 Shortcut Rd NE		Pine River	MN	56474
Cass County	Kimberly	DeLong	Treasurer	Blind Lake Township	1066 Eighth Ave NE		Pine River	MN	56474
Cass County	Marilyn	Ford	Township Clerk	Trelipe Township	3669 Co. 55 NE		Remer	MN	56672
Cass County	Werner	Schultz	Chairperson	Trelipe Township	4612 Wilderness Dr NE		Remer	MN	56672
Cass County	Chester	Bandemer	Supervisor	Trelipe Township	3616 County Rd 55 NE		Remer	MN	56672
Cass County	Theodore	Frick	Supervisor	Trelipe Township	4262 36th St NE		Remer	MN	56672
Cass County	Janice	Schultz	Treasurer	Trelipe Township	4612 Wilderness Dr NE		Remer	MN	56672
Cass County	Lloyd	Thyen	Chairperson	Crooked Lake Township	6953 Lawrence Lk Trl NE		Outing	MN	56662
Cass County	Rod	Schloesser	Supervisor	Crooked Lake Township	1678 Eastborn Rd NE		Remer	MN	56672
Cass County	Pat	Bennington	Supervisor	Crooked Lake Township	TBD			MN	
Cass County	David	Schaumberg	Supervisor	Crooked Lake Township	768 State Highway 6 NE		Outing	MN	56662
Cass County	Mark	Skjolsvik	Supervisor	Crooked Lake Township	57 Stub Trail NE		Fifty Lakes	MN	56448
Cass County	Connie	Glass	Supervisor	Crooked Lake Township	6408 Berry Rd NE		Outing	MN	56662
Cass County	Pat	Faul	Treasurer	Crooked Lake Township	43795 State Highway 6		Emily	MN	56447
Cass County	Glenn	Mechelke	Township Clerk	Crooked Lake Township	6300 Woods Bay Dr NE		Outing	MN	56662
Cass County	Diane	Olds	Township Clerk	Beulah Township	7724 Co. 58 NE		Outing	MN	
Cass County	Robin	Fish	Township Clerk	Beulah Township				MN	
Cass County	Kerry	Watkins	Chairperson	Beulah Township	955 75th Ave NE		Outing	MN	56662
Cass County	Richard	Anderson	Supervisor	Beulah Township	581 Pine Inn Rd NE		Outing	MN	56662
Cass County	Leonard	Grife	Supervisor	Beulah Township	7395 County Rd 58 NE		Outing	MN	56662
Cass County	Sandy	Reno	Treasurer	Beulah Township	581 Pine Inn Rd NE		Outing	MN	56662
Cass County	Wanda	Mongan	Clerk-Treasurer	City of Pine River	P.O. Box 87		Pine River	MN	56474
Cass County	Jim	Sabas	Mayor	City of Pine River	P.O. Box 87		Pine River	MN	56474
Cass	Ronnie	Derksen	Council Member	City of Pine	P.O. Box 87		Pine River	MN	56474

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
County				River					
Cass County	Patty	Melby	Council Member	City of Pine River	103 Windsor Avenue		Pine River	MN	56474
Cass County	Tamara	Hansen	Mayor	City of Pine River	P.O. Box 523		Pine River	MN	56474
Cass County	Tony	DeSanto	Council Member	City of Pine River	505 Barclay Avenue		Pine River	MN	56474
Aitkin County	Kirk	Peysar	Auditor	Aitkin County	209 2nd St NW, Rm 202		Aitkin	MN	56431
Aitkin County	Laurie	Westerlund	Board of Commissioners - Dist. 2	Aitkin County	30517 270th Lane		Aitkin	MN	56431
Aitkin County	Donald	Niemi	Board of Commissioners - Dist. 3	Aitkin County	32340 State Hwy. 47		Aitkin	MN	56431
Aitkin County	Brian	Napstad	Board of Commissioners - Dist. 4	Aitkin County	51227 Long Point Place		McGregor	MN	55760
Aitkin County	J. Mark	Wedel	Chair, Board of Commissioners - Dist. 1	Aitkin County	515 6th Ave. SE		Aitkin	MN	56431
Aitkin County	Nathan	Burkett	County Administrator	Aitkin County	217 2nd Street NW, Rm 130		Aitkin	MN	56431
Aitkin County	Ross	Wagner	Economic Development and Forestry Coordinator	Aitkin County	217 2nd Street NW, Rm 131		Aitkin	MN	56431
Aitkin County	Steve	Bennett	I.T. Coordinator	Aitkin County	209 2nd Street NW, Rm 118		Aitkin	MN	56431
Aitkin County	Mark	Jacobs	Land Commissioner	Aitkin County	209 2nd Street NW, Room 206		Aitkin	MN	56431
Aitkin County	Scott	Turner	Sheriff	Aitkin County	217 2nd St. NW		Atikin	MN	56431
Aitkin County	Anne	Marcotte	Vice Chair, Board of Commissioners - Dist. 5	Aitkin County	P.O. Box 192		Hill City	MN	55748
Aitkin County	John	Welle	County Engineer	Aitkin County	1211 Air Park Drive		Aitkin	MN	56431
Aitkin County	Mike	Dangers	Assessor	Aitkin County	209 2nd St. NW	Room 111	Atikin	MN	56431
Aitkin County	Kenneth	Janssen	Township Chairperson	MacVille Township	62334 US Hwy 169		Hill City	MN	55748
Aitkin County	Dorothy	Biskey	Township Clerk	MacVille Township	34375 605th Ln.		Hill City	MN	55748
Aitkin County	Vernon	Bishop	Township Supervisor	MacVille Township	35375 600th St.		Hill City	MN	55748

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Aitkin County	Janet	Hatfield	Township Supervisor	MacVile Township	62195 350th Place		Hill City	MN	55748
Aitkin County	Jen	Flynn	Township Treasurer	MacVile Township	61086 US Hwy 169		Hill City	MN	55748
Aitkin County	William	Dotzler	Township Chairperson	Northwest Aitkin UT	42485 380th Lane		Aitkin	MN	56431
Aitkin County	Theresa	Larson	Township Clerk	Northwest Aitkin UT	37615 430th Place		Aitkin	MN	56431
Aitkin County	Terry	Betley	Township Supervisor	Northwest Aitkin UT	42861 Eagle Street		Aitkin	MN	56431
Aitkin County	Brad	Irwin	Township Supervisor	Northwest Aitkin UT	559 Westwood Dr.		Aitkin	MN	56431
Aitkin County	Robert	Martz	Township Chairman	Waukenabo Township	P.O. Box 171		Palisade	MN	56469
Aitkin County	Gloria	Curtiss	Township Clerk	Waukenabo Township	P.O. Box 171		Palisade	MN	56469
Aitkin County	Grant	Sherman	Township Supervisor	Waukenabo Township	48328 Osprey Ave		Palisade	MN	56469
Aitkin County	Dennis	Petrick	Township Supervisor	Waukenabo Township	P.O. Box 171		Palisade	MN	56469
Aitkin County	Gaylene	Spolarich	Clerk/Treasurer	City of Palisade	P.O. Box 144		Palisade	MN	56469
Aitkin County	Charles	Carlson, II	Mayor	City of Palisade	48225 Great River Road		Palisade	MN	56469
Aitkin County	Thomas James	Oxborough	Council Member	City of Palisade	P.O.Box 32		Palisade	MN	56469
Aitkin County	Sharon	Dewitt	Council Member	City of Palisade	48225 Great River Road		Palisade	MN	56469
Aitkin County	Kenneth	Fultz	Township Chairperson	Logan Township	31406490th Lane		Palisade	MN	56469
Aitkin County	Craig	LeBlanc	Township Clerk	Logan Township	32942 470th Street		Palisade	MN	56469
Aitkin County	Elissa	Bryan	Township Supervisor	Logan Township	48440 Nature Ave		Palisade	MN	56469
Aitkin County	Dave	Tevis	Township Supervisor	Logan Township	48796 285th Avenue		Palisade	MN	56469
Aitkin County	James	Berg	Township Chairperson	Workman Township	22261 512th Lane		McGregor	MN	55760
Aitkin County	Shannon	Schminkey	Township Clerk	Workman Township	22433 519th Ln		McGregor	MN	55760
Aitkin County	Marvin	Holsten	Township Supervisor	Workman Township	50535 Great River Rd.		Palisade	MN	56469
Aitkin County	Rick	Passer	Township Supervisor	Workman Township	49920 225th Ave.	P.O. Box 202	McGregor	MN	55760
Aitkin County	Manson	Brown	Township Supervisor	Jevne Township	44787 230th Ave.		McGregor	MN	55760
Aitkin County	Sarah	Johnson	Township Clerk	Jevne Township	25034 432nd Lane		McGregor	MN	55760

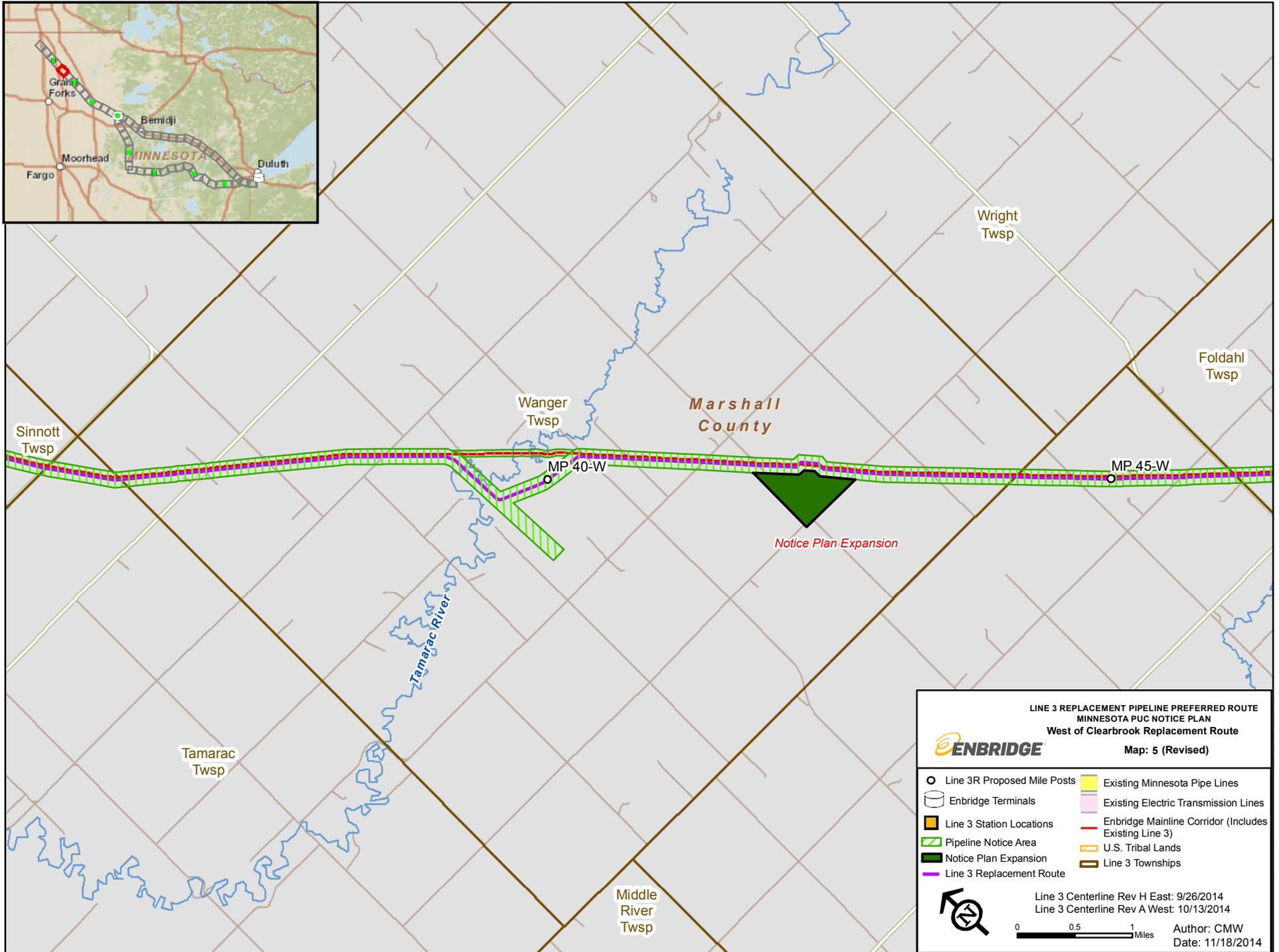
Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Aitkin County	Sam	DeMenge	Township Chairman	Jevne Township	26089 420th Lane		McGregor	MN	55760
Aitkin County	Jerry	DeMenge	Township Supervisor	Jevne Township	26205 State Highway 210		McGregor	MN	55760
Aitkin County	Sheila	Merritt	City Councilor	City of McGregor	101 East Center Ave.	P.O. Box 100	McGregor	MN	55760
Aitkin County	Cindy	Wencl	City Councilor	City of McGregor	101 East Center Ave.	P.O. Box 100	McGregor	MN	55760
Aitkin County	Jerry	Farley	Mayor	City of McGregor	230 S Maddy St		McGregor	MN	55760
Aitkin County	Judy	Cirilli	City Clerk	City of McGregor	101 East Center Ave.	P.O. Box 100	McGregor	MN	55760
Aitkin County	Brent	Amundson	Township Chairperson	McGregor Township	41823 185th Place		McGregor	MN	55760
Aitkin County	Susan	Amundson	Township Clerk	McGregor Township	17596 420th St.		McGregor	MN	55760
Aitkin County	Linda	Farah	Township Supervisor	McGregor Township	20982 State Hwy 210		McGregor	MN	55760
Aitkin County	Ramona	Hooper	Township Supervisor	McGregor Township	44628 200th Avenue		McGregor	MN	55760
Aitkin County	William	Kangas	Township Chairperson	Spalding Township	20659 370th Ln		McGregor	MN	55760
Aitkin County	Marion	Davis	Township Clerk	Spalding Township	19298 Driftwood St.		McGregor	MN	55760
Aitkin County	Richard	Anderson	Township Supervisor	Spalding Township	18313 380th St.		McGregor	MN	55760
Aitkin County	Joel	Seibel	Township Supervisor	Spalding Township	34922 200th Avenue		McGregor	MN	55760
Aitkin County	James	Miller	Township Chairperson	Salo Township	35089 Kestrel Ave.		McGregor	MN	55760
Aitkin County	Darlene	Turnock	Township Clerk	Salo Township	13196 360th Street		McGregor	MN	55760
Aitkin County	Robert	Marcum	Township Supervisor	Salo Township	36136 Kestrel Avenue		McGregor	MN	55760
Aitkin County	George	Peterson	Township Supervisor	Salo Township	36207 156th Ave.		McGregor	MN	55760
Carlton County	Paul	Gassert	Auditor-Treasurer	Carlton County	P.O. Box 160		Carlton	MN	55718
Carlton County	Dick	Brenner	Chair, Board of Commissioners - Dist. 1	Carlton County	1501 Summit Ave.		Cloquet	MN	55720
Carlton County	Marv	Bodie	Board of Commissioners - Dist. 2	Carlton County	1 Timberline Dr., P.O. Box 187		Esko	MN	55733

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	Thomas	Proulx	Board of Commissioners - Dist. 3	Carlton County	36 - 8th St.		Cloquet	MN	55720
Carlton County	Gary	Peterson	Board of Commissioners - Dist. 5	Carlton County	2706 County Road 157		Barnum	MN	55767
Carlton County	Robert	Olean	Board of Commissioners - Dist. 4	Carlton County	1541 Eagle Ave.		Cloquet	MN	55720
Carlton County	Mark	Thell	Board of Commissioners -	Carlton County	2553 County Road 3		Wrenshall	MN	55797
Carlton County	Greg	Bernu	Land Commissioner/Agricultural Inspector	Carlton County	P.O. Box 130 Courthouse		Carlton	MN	55718
Carlton County	Dennis	Genereau	County Coordinator	Carlton County	301 Walnut Street	P.O. Box 510	Carlton	MN	55718
Carlton County	Mark	Tardy	Engineer	Carlton County	1630 County Road 61		Carlton	MN	55718
Carlton County	Heather	Cunningham	Zoning and Environmental Services Administrator	Carlton County	P.O. Box 220		Carlton	MN	55718
Carlton County	Kelly	Lake	Sheriff	Carlton County	P.O. Box 530		Carlton	MN	55718
Carlton County	Connie	Christenson	Economic Development Director	Carlton County Economic Development Authority	Carlton County Courthouse	P.O. Box 607, Walnut Avenue Rm 106	Carlton	MN	55718
Carlton County	Cindy	Disterhaupt	Township Clerk	Automba Township				MN	55757
Carlton County	Donald	Pelkey	Township Supervisor	Automba Township	6111 County Road 6		Kettle River	MN	55757
Carlton County	Dan	Reed	Township Chairman	Automba Township	6999 Reed Lane		Kettle River	MN	55757
Carlton County	Morgan	Switzer	Township Supervisor	Automba Township	3201 Koivisto Rd		Kettle River	MN	55757
Carlton County	Marion	Naylor	Township Treasurer	Automba Township	6896 County Road 6		Kettle River	MN	55757
Carlton County	Denise	Reed	Township Treasurer	Automba Township	6988 Reed Ln		Kettle River	MN	55757
Carlton County	Samuel	Clark	Mayor	City of Cromwell	PO Box 74		Cromwell	MN	55726

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	Raymond	Lally	Council Member	City of Cromwell	PO Box 74		Cromwell	MN	55726
Carlton County	Lisa	Lund	Council Member	City of Cromwell	PO Box 74		Cromwell	MN	55726
Carlton County	Tom	Borglund	Council Member	City of Cromwell	PO Box 74		Cromwell	MN	55726
Carlton County	Warren	Peterson	Council Member	City of Cromwell	PO Box 74		Cromwell	MN	55726
Carlton County	LuAnn	Freiermuth	Council Member	City of Cromwell	PO Box 74		Cromwell	MN	55726
Carlton County	Howard	Eskuri	Township Clerk	Kalevala Township	5141 County Rd 6		Kettle River	MN	55757
Carlton County	Gene	Dutkin	Township Supervisor Position B	Kalevala Township	3203 Reuben Johnson Rd		Kettle River	MN	55757
Carlton County	Angela	Gran	Township Treasurer	Kalevala Township	6014 County Rd 130		Kettle River	MN	55757
Carlton County	John	Gran	Township Chair	Kalevala Township	3160 Gran Rd		Kettle River	MN	55757
Carlton County	James	Newman	Township Chairperson	Skelton Township	3211 County Road 157		Barnum	MN	55707
Carlton County	Linda	Redetzke	Township Clerk	Skelton Township	3635 County Road 35		Barnum	MN	55707-9681
Carlton County	Bruce	Benson	Township Supervisor	Skelton Township	3965 Point Road		Barnum	MN	55707
Carlton County	James	Charboneau	Township Supervisor	Skelton Township	3549 County Road 140		Barnum	MN	55707
Carlton County	Corina	Newman	Township Treasurer	Skelton Township	3279 Newman Road		Barnum	MN	55707
Carlton County	James	Haley	Township Clerk	Mahtowa Township	3041 County Road 4		Carlton	MN	55718
Carlton County	Bonnie	Fitzgerald	Township Supervisor	Mahtowa Township	3291 Ahmat Rd.		Barnum	MN	55707

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	Emma	Higby	Township Supervisor	Mahtowa Township	3267 Ahmat Rd.		Barnum	MN	55707
Carlton County	Sandra	Haley	Township Treasurer	Mahtowa Township	3041 County Rd 4		Carlton	MN	55707
Carlton County	James	Haley	Township Clerk	Mahtowa Township	2790 First St		Mahtowa	MN	55707
Carlton County	Chuck	Porter	Township Chairman	Mahtowa Township	3109 County Road 4		Carlton	MN	55718
Carlton County	Joy	Hedquist	Clerk	Atkinson Township	2390 Waller Rd.		Carlton	MN	55718
Carlton County	Terry	Dearborn	Township Chairperson	Atkinson Township	2080 Smith Rd.		Carlton	MN	55718
Carlton County	Robert	Asproth	Township Supervisor	Atkinson Township	3117 County Rd. 144		Mahtowa	MN	55707
Carlton County	Deborah	Braye	Township Supervisor	Atkinson Township	2721 Hansen Rd.		Carlton	MN	55718
Carlton County	Sue	Chapin	Clerk	Twin Lakes Township	3176 County Road 103		Barnum	MN	55707
Carlton County	Diane	Felde-Finke	Township Chairperson - Supervisor Position A	Twin Lakes Township	2331 County Road 4		Carlton	MN	55718
Carlton County	Randy	Willie	Township - Supervisor	Twin Lakes Township	P.O. Box 505		Carlton	MN	55718
Carlton County	John	Vernon	Township Supervisor - Supervisor Position B	Twin Lakes Township	1571 Coach Lane		Carlton	MN	55718
Carlton County	Randy	Willie	Township Supervisor - Supervisor Position C	Twin Lakes Township	P.O. Box 505		Carlton	MN	55718
Carlton County	Claudine "CJ"	Van Guilder	Administrator	City of Carlton	P.O. Box 336		Carlton	MN	55718
Carlton County	Sheryl	Davis	Council Member	City of Carlton	P.O. Box 336		Carlton	MN	55718
Carlton County	Leola	Rudd	Council Member	City of Carlton	P.O. Box 336		Carlton	MN	55718
Carlton County	Le Ann	Thiesen	Council Member	City of Carlton	P.O. Box 336		Carlton	MN	55718

Group	First Name	Last Name	Title	Organization	Address1	Address2	City	State	Zip
Carlton County	Wesley	Vork	Council Member	City of Carlton	P.O. Box 336		Carlton	MN	55718
Carlton County	Tracey	Hartung	Clerk, Treasurer	City of Carlton	P.O. Box 336		Carlton	MN	55718
Carlton County	Kitty	Bureau	Mayor	City of Carlton	P.O. Box 336		Carlton	MN	55718
Carlton County	Alieca	Johnson	Clerk/Treasurer	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Gary	Butala	Mayor	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Melvin	Martindale	Councilman	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	John	Tanner	Councilman	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Duane	Ziebarth	Councilman	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Michael	Hyland	Mayor	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Gary	Butala	Mayor	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Brad	Scott	City Engineer	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Randy	Wolf	Fire Department Chief	City of Wrenshall	P.O. Box 157		Wrenshall	MN	55797
Carlton County	Alieca	Johnson	Clerk	Silver Brook Township	1090 Bandle Court Rd.		Wrenshall	MN	55797
Carlton County	Duane	Laveau	Township Chairperson	Silver Brook Township	508 Cemetery Rd.		Wrenshall	MN	55797
Carlton County	Stephen	Conley	Township Supervisor	Silver Brook Township	1935 Highway 23		Wrenshall	MN	55797
Carlton County	Brian	Johnson	Township Supervisor	Silver Brook Township	2192 County Road 3		Wrenshall	MN	55797



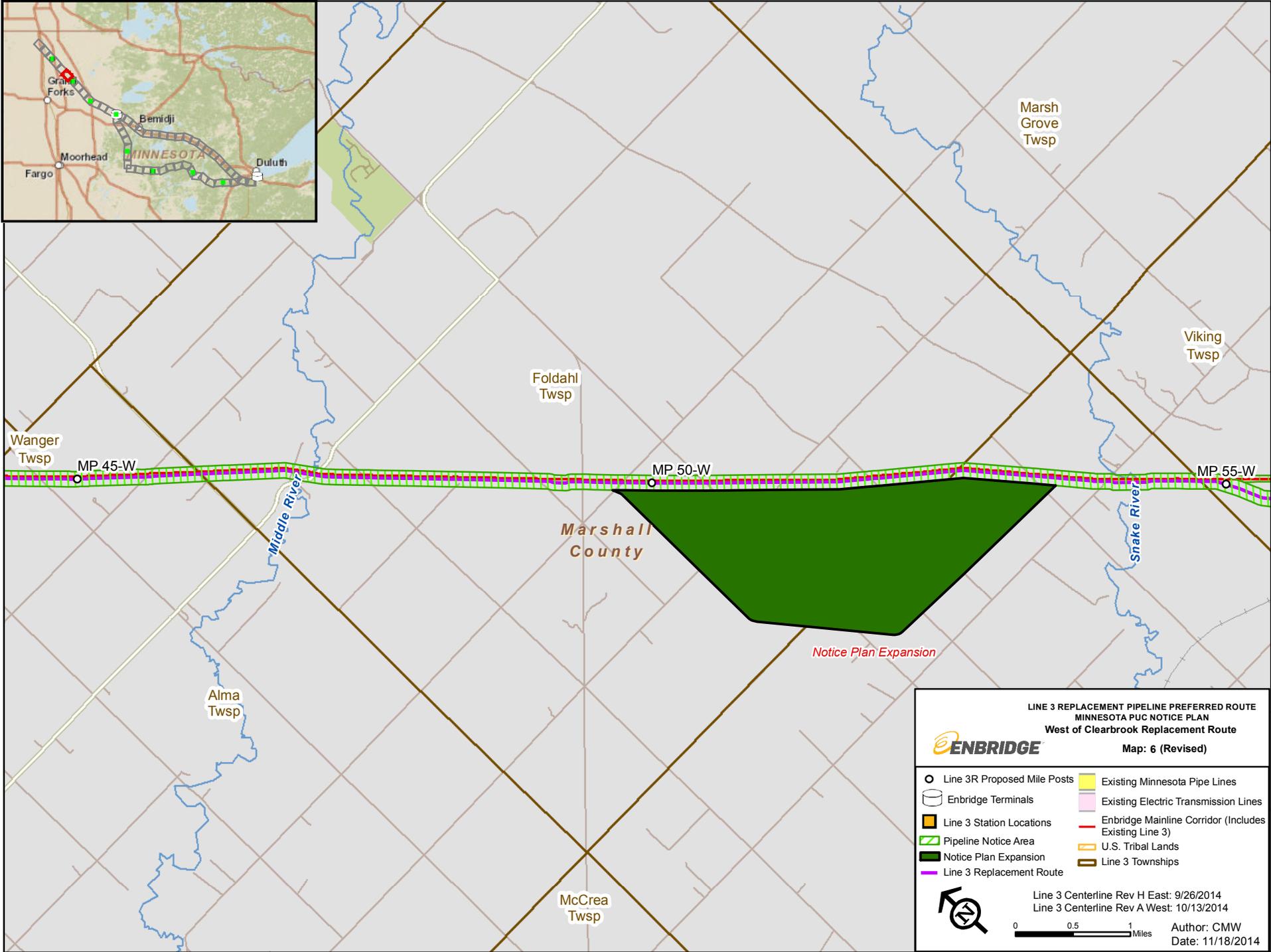
**LINE 3 REPLACEMENT PIPELINE PREFERRED ROUTE**  
**MINNESOTA PUC NOTICE PLAN**  
**West of Clearbrook Replacement Route**  
**Map: 5 (Revised)**

**ENBRIDGE**

○ Line 3R Proposed Mile Posts	Existing Minnesota Pipe Lines
○ Enbridge Terminals	Existing Electric Transmission Lines
■ Line 3 Station Locations	Enbridge Mainline Corridor (Includes Existing Line 3)
▨ Pipeline Notice Area	U.S. Tribal Lands
■ Notice Plan Expansion	Line 3 Townships
— Line 3 Replacement Route	

Line 3 Centerline Rev H East: 9/26/2014  
 Line 3 Centerline Rev A West: 10/13/2014

0 0.5 1 Miles Author: CMW Date: 11/18/2014



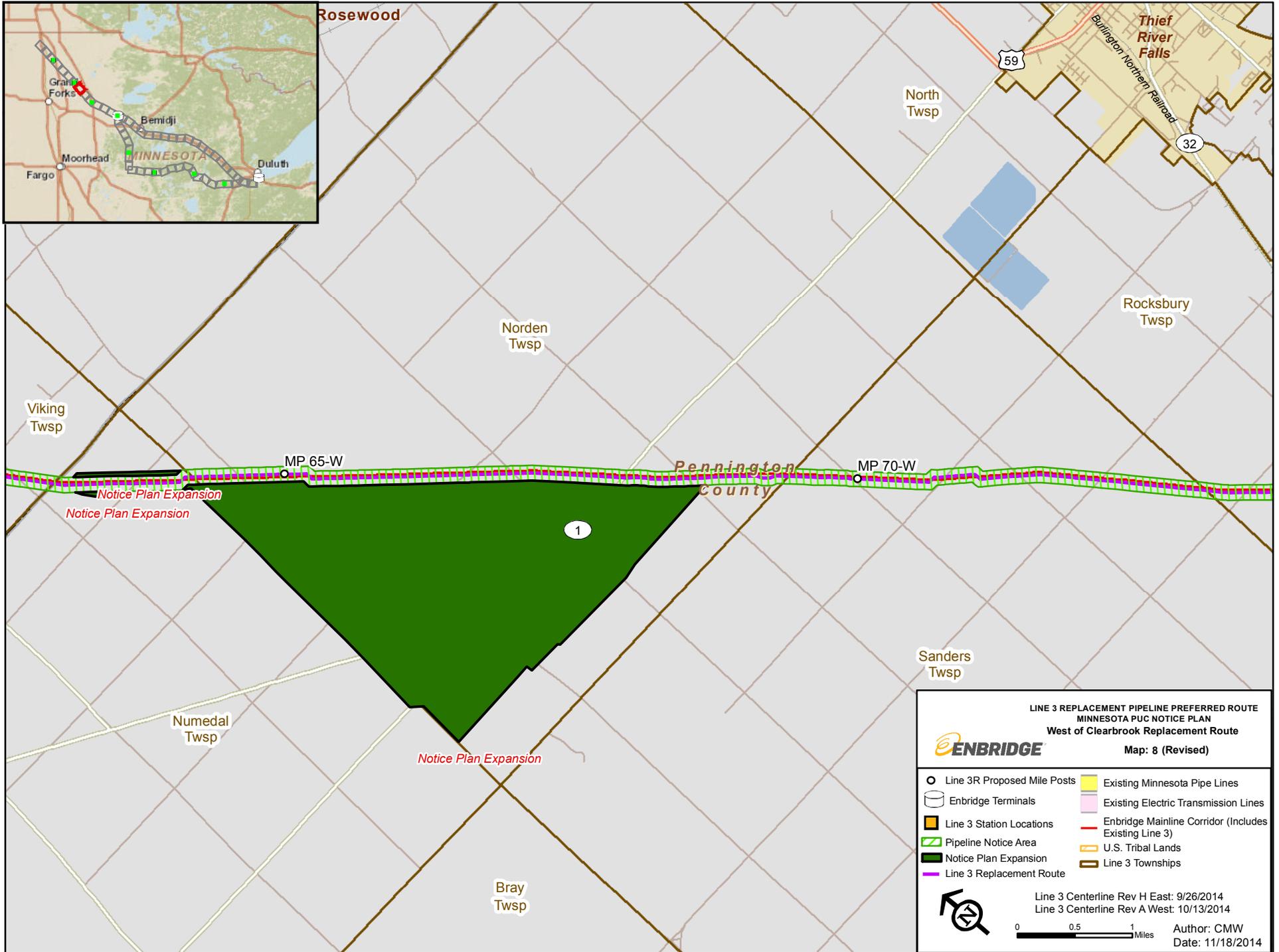
**LINE 3 REPLACEMENT PIPELINE PREFERRED ROUTE  
MINNESOTA PUC NOTICE PLAN  
West of Clearbrook Replacement Route  
Map: 6 (Revised)**



- Line 3R Proposed Mile Posts
- Enbridge Terminals
- Line 3 Station Locations
- ▭ Pipeline Notice Area
- Notice Plan Expansion
- Line 3 Replacement Route
- ▭ Existing Minnesota Pipe Lines
- ▭ Existing Electric Transmission Lines
- Enbridge Mainline Corridor (Includes Existing Line 3)
- ▭ U.S. Tribal Lands
- ▭ Line 3 Townships



Line 3 Centerline Rev H East: 9/26/2014  
Line 3 Centerline Rev A West: 10/13/2014  
0 0.5 1 Miles  
Author: CMW  
Date: 11/18/2014



Rosewood

North Twsp

Thief River Falls

32

Rocksbury Twsp

Norden Twsp

Viking Twsp

MP 65-W

Pennington County

MP 70-W

Notice Plan Expansion

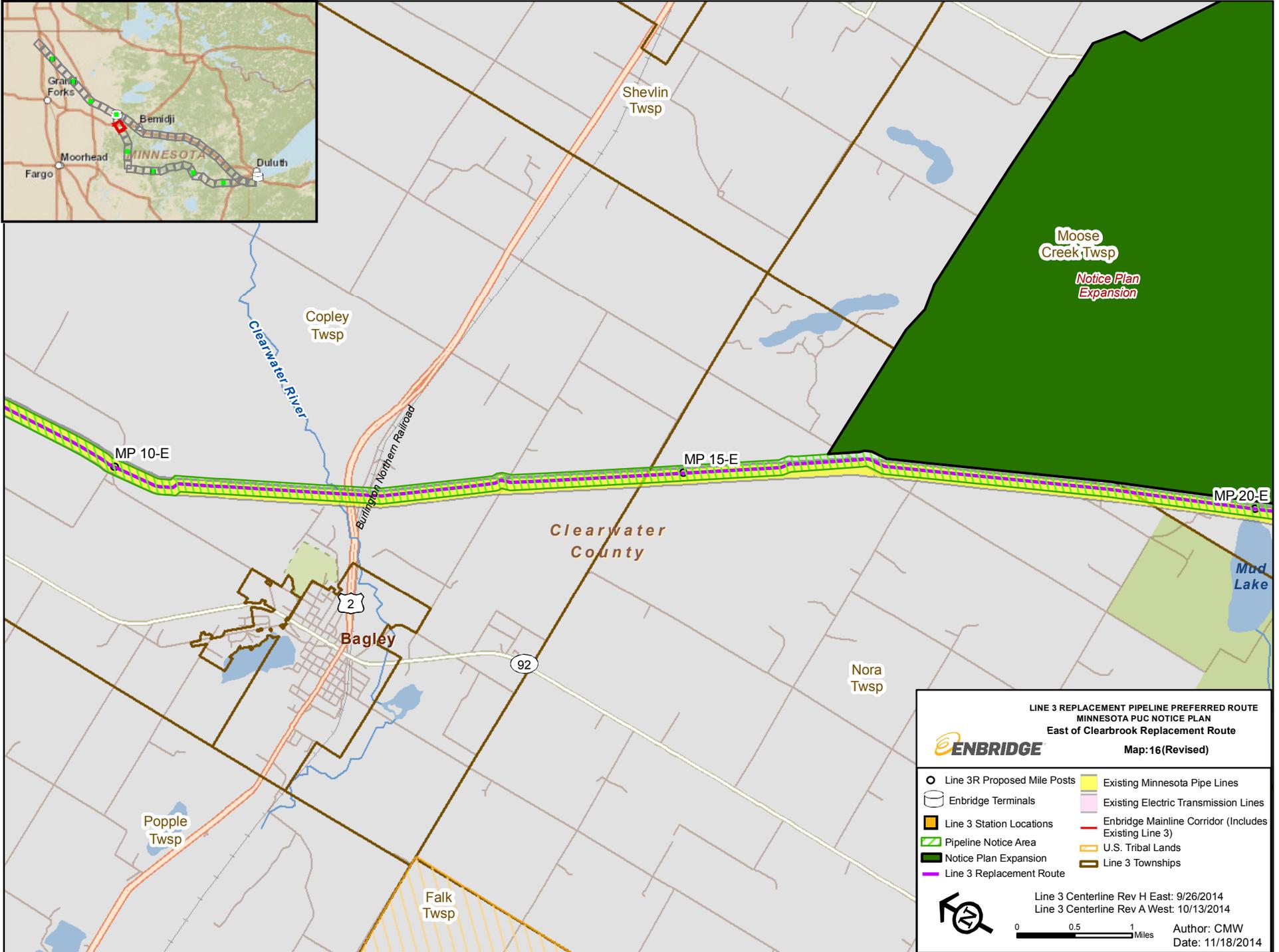
1

Sanders Twsp

Numedal Twsp

Notice Plan Expansion

Bray Twsp



**LINE 3 REPLACEMENT PIPELINE PREFERRED ROUTE**  
**MINNESOTA PUC NOTICE PLAN**  
**East of Clearbrook Replacement Route**  
**Map: 16 (Revised)**

**ENBRIDGE**

○ Line 3R Proposed Mile Posts	Existing Minnesota Pipe Lines
○ Enbridge Terminals	Existing Electric Transmission Lines
■ Line 3 Station Locations	Enbridge Mainline Corridor (Includes Existing Line 3)
▨ Pipeline Notice Area	U.S. Tribal Lands
■ Notice Plan Expansion	Line 3 Townships
— Line 3 Replacement Route	

Line 3 Centerline Rev H East: 9/26/2014  
 Line 3 Centerline Rev A West: 10/13/2014

0 0.5 1 Miles Author: CMW  
 Date: 11/18/2014



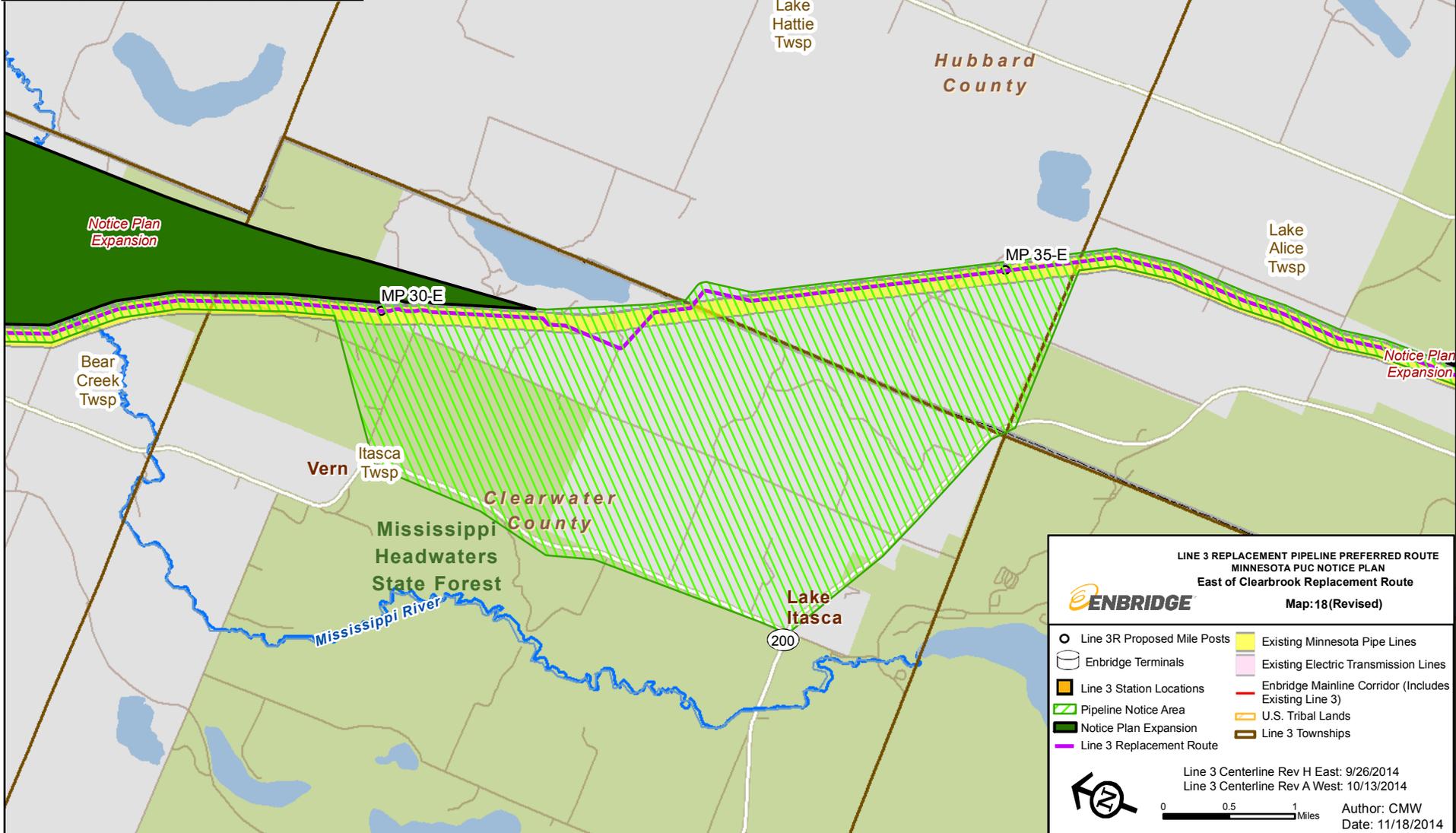
**LINE 3 REPLACEMENT PIPELINE PREFERRED ROUTE**  
**MINNESOTA PUC NOTICE PLAN**  
**East of Clearbrook Replacement Route**  
**Map: 17 (Revised)**

**ENBRIDGE**

○ Line 3R Proposed Mile Posts	Existing Minnesota Pipe Lines
○ Enbridge Terminals	Existing Electric Transmission Lines
■ Line 3 Station Locations	Enbridge Mainline Corridor (Includes Existing Line 3)
▨ Pipeline Notice Area	U.S. Tribal Lands
■ Notice Plan Expansion	Line 3 Townships
— Line 3 Replacement Route	

Line 3 Centerline Rev H East: 9/26/2014  
 Line 3 Centerline Rev A West: 10/13/2014

0 0.5 1 Miles Author: CMW  
 Date: 11/18/2014



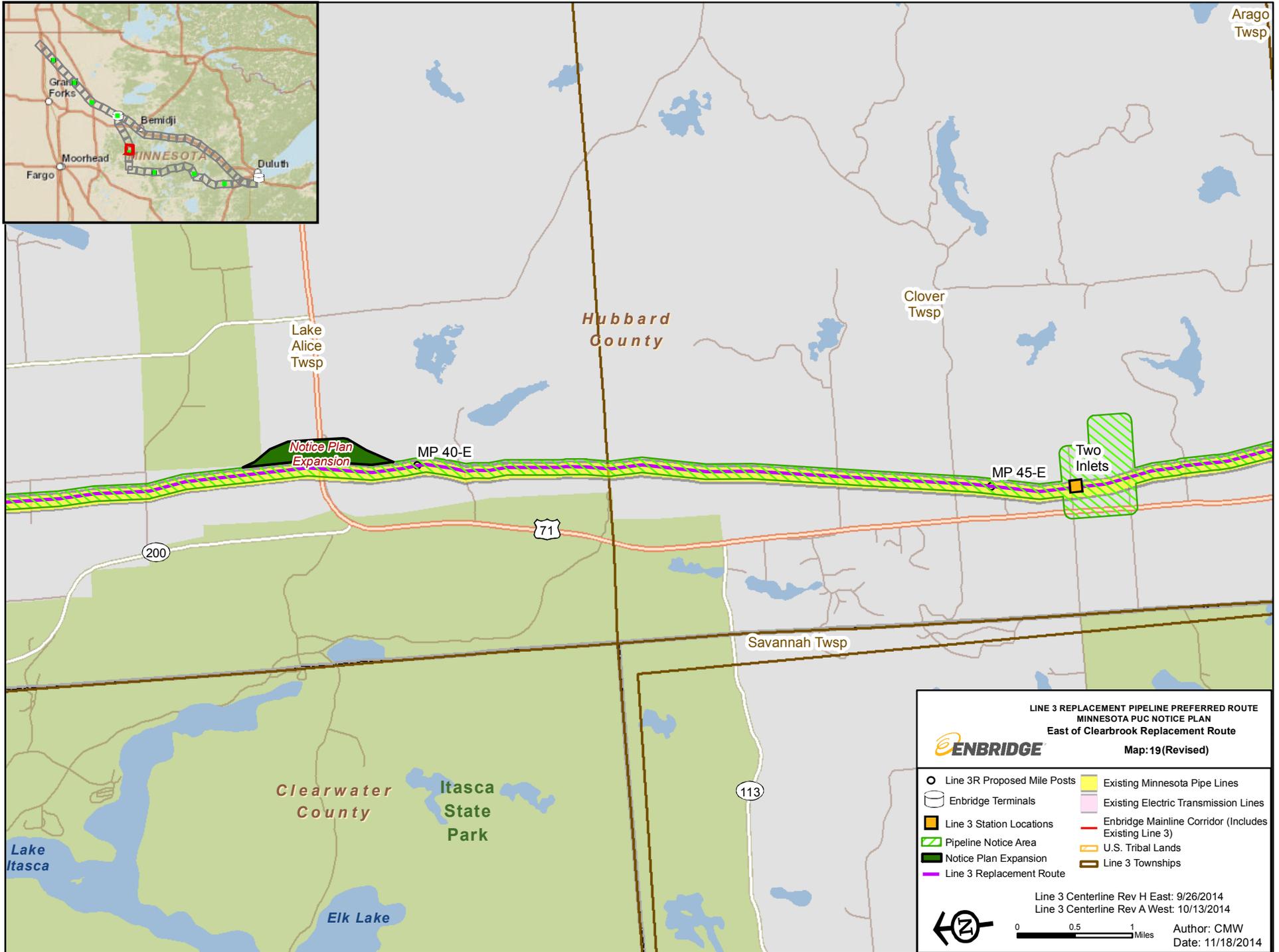
**LINE 3 REPLACEMENT PIPELINE PREFERRED ROUTE  
MINNESOTA PUC NOTICE PLAN  
East of Clearbrook Replacement Route  
Map: 18 (Revised)**

**ENBRIDGE**

○ Line 3R Proposed Mile Posts	Existing Minnesota Pipe Lines
○ Enbridge Terminals	Existing Electric Transmission Lines
■ Line 3 Station Locations	Enbridge Mainline Corridor (Includes Existing Line 3)
▨ Pipeline Notice Area	U.S. Tribal Lands
■ Notice Plan Expansion	Line 3 Townships
— Line 3 Replacement Route	

Line 3 Centerline Rev H East: 9/26/2014  
Line 3 Centerline Rev A West: 10/13/2014

Author: CMW  
Date: 11/18/2014



**LINE 3 REPLACEMENT PIPELINE PREFERRED ROUTE  
MINNESOTA PUC NOTICE PLAN  
East of Clearbrook Replacement Route  
Map: 19 (Revised)**



- Line 3R Proposed Mile Posts
- Enbridge Terminals
- Line 3 Station Locations
- ▨ Pipeline Notice Area
- ▨ Notice Plan Expansion
- Line 3 Replacement Route
- ▨ Existing Minnesota Pipe Lines
- ▨ Existing Electric Transmission Lines
- Enbridge Mainline Corridor (Includes Existing Line 3)
- ▨ U.S. Tribal Lands
- ▨ Line 3 Townships



Line 3 Centerline Rev H East: 9/26/2014  
Line 3 Centerline Rev A West: 10/13/2014  
0 0.5 1 Miles  
Author: CMW  
Date: 11/18/2014

Enbridge Pipelines Inc.  
425 - 1st Street S.W.  
Calgary, AB T2P 3L8  
Canada

Shauna Bates 3000 Fifth Avenue Place Direct  
Phone: (403) 231 3963  
Fax: (403) 508 3140  
shauna.bates@enbridge.com



## Enbridge Energy, Limited Partnership

**E-FILED**

October 1, 2014  
**Oil Pipeline Tariff Filing**

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street N.E. Room 1A Dockets  
Washington, D.C. 20426

Dear Ms. Bose:

Enclosed for filing, pursuant to the Interstate Commerce Act and the regulations of the Federal Energy Regulatory Commission ("Commission"), is the following tariff issued by Enbridge Energy, Limited Partnership ("Enbridge Energy"):

- FERC Tariff No. 41.9.0 cancels FERC Tariff No. 41.8.0 (Docket No. IS14-633)

This tariff bears an issuance date of October 1, 2014 and an effective date of November 1, 2014.

### Explanation of Tariff Filing

FERC Tariff No. 41.9.0 corrects a typographical error by replacing the word "in" to the word "from" in the second sentence of Item 12 (a).

### Notification

I hereby certify that Enbridge Energy has, on or before this date, delivered copies of the above tariff to each person on Enbridge Energy's subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 CFR 343.3 of the Commission's regulations, any protest related to this tariff filing should be sent via email to Shauna Bates at [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com).

If you have any questions regarding this filing, please call Peter Douvris at (403) 508-3117.

Sincerely,

A handwritten signature in blue ink that reads 'S. Bates'.

Shauna Bates

Director, Regulatory, Planning and Analysis

Enclosures

cc: Enbridge Energy tariff subscribers



# ENBRIDGE ENERGY, LIMITED PARTNERSHIP

## RULES AND REGULATIONS

GOVERNING THE TRANSPORTATION

OF CRUDE PETROLEUM

BY PIPELINE

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### GENERAL APPLICATION

The Rules and Regulations published herein apply only under tariffs making specific reference by FERC number to this tariff; such reference will include supplements hereto and successive issues hereof. Specific rules and regulations published in individual tariffs will take precedence over Rules and Regulations published herein.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: October 1, 2014**

**EFFECTIVE: November 1, 2014**

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**ISSUED BY:**

Shauna Bates  
Director, Regulatory, Planning and Analysis  
Enbridge Pipelines Inc.  
3000 Fifth Avenue Place  
425 – 1<sup>st</sup> Street SW  
Calgary, AB Canada T2P 3L8

**COMPILED BY:**

Tracy Angel  
Regulatory Strategy and Compliance  
Enbridge Pipelines Inc.  
Tel. (587) 233-6317  
Fax: (403) 508-3140

**E-mail: [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com)**

## RULES AND REGULATIONS

### 1. DEFINITIONS

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As used in this tariff, the following terms have the following meanings:

**“Accepted Nomination”** means a Shipper’s Nomination less any reductions made to that Nomination in accordance with Rules 6 (c) and 14 of these Rules and Regulations.

**“API”** means American Petroleum Institute.

**“ASTM”** means American Society for Testing and Materials.

**“Carrier”** means Enbridge Energy, Limited Partnership.

**“Celsius”** (°C) is equivalent to the Fahrenheit Temperature minus 32 divided by the factor 1.8.

**“Crude Petroleum”** means the direct liquid product of oil wells, oil processing plants, the indirect liquid petroleum products of oil or gas wells, oil sands, or a mixture of such products, but does not include Natural Gas Liquids or Refined Petroleum Products.

**“Cubic Metre”** means 264.1720 United States gallons and 6.289811 barrels at a temperature of 15 degrees Celsius.

**“Density”** means mass per unit volume at 15 degrees Celsius expressed in kilograms per cubic metre.

**“Facilities Surcharge”** means an incremental surcharge calculated in accordance with the Settlement approved in the Federal Energy Regulatory Commission (FERC) letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the FERC to include the recovery of costs associated with additional projects.

**“FERC”** means the Federal Energy Regulatory Commission.

**“Financial Assurances”** means the financial assurances provided by the Shipper and accepted by the Carrier in accordance with Rule 18.

**“Force Majeure”** means an event which is unforeseen, and beyond the control of the Shipper, that either prevents the Shipper from delivering the affected volume to Carrier or prevents the Shipper from accepting delivery of the affected volume from Carrier. The following are the examples of Force Majeure events: earthquakes; floods; landslides; civil disturbances; sabotage; the acts of public enemies; war; blockades; insurrections; riots; epidemics; the act of any government or other authority or statutory undertaking; the inability to obtain or the curtailment of electric power; water or fuel; strikes; lockouts; or other labor disruptions; fires; explosions; breakdowns or failures of pipe; plant; machinery or equipment; and contamination or poisoning of catalyst and/or solvent or biological treatment facilities. For greater certainty, a lack of funds; the availability of a more attractive market; Shipper’s inability to purchase Crude Petroleum; inefficiencies in operations; and Supply Exceptions do not constitute events of Force Majeure.

**“Kilopascal”** is equivalent to 0.1450377 pounds per square inch.

**“Natural Gas Liquids”** means the indirect liquid petroleum products of oil or gas wells having an absolute vapor pressure in excess of 103 kilopascals.

**“Nomination”** means an offer by a Shipper to the Carrier in accordance with this tariff for the transportation of a stated quantity of Crude Petroleum from a Regular Receiving Point to a Regular Delivery Point.

**“Nomination Accuracy Measure”** means the ratio of aggregate System-wide Supply to aggregate System-wide Accepted Nominations in a month.

**“Non-Performance Penalty”** means the charge and cost referred to in Rule 14.

**“Non-Performance Penalty Revenue”** means the amount collected from the Non-Performance Penalty calculated in accordance with Rule 14 (g).

**“Petroleum”** means Crude Petroleum, Natural Gas Liquids and Refined Petroleum Products.

**“Refined Petroleum Products”** means the products of a refinery tendered as motor gasoline, aviation fuels, kerosene, diesel fuel and domestic heating oil.

**“Regular Delivery Point”** means a location for the delivery of Crude Petroleum as provided for in the Carrier’s Local Tariff Applying on Crude Petroleum and Natural Gas Liquids.

**“Regular Receiving Point”** means a location for the receipt of Crude Petroleum as provided for in the Carrier’s Local Tariff Applying on Crude Petroleum and Natural Gas Liquids.

**“Retention Stock”** means the volume of Petroleum required by the Carrier for operational and scheduling purposes as specified from time to time by the Carrier and includes working stock, tank bottoms and idle loopfill.

**“Shipper”** means the party that contracts with the Carrier for the transportation of Crude Petroleum under the terms of this tariff, and that has satisfied the Carrier of that party’s capacity to perform its financial obligations that may arise from the transportation of its Crude Petroleum under the terms of this tariff, and includes a transferee of a Shipper’s rights and obligations, as approved in accordance with Rule 15(c).

**“Supply”** means ticketed receipts from Supply Facilities net of pre-receipts and excludes receipts for which the Regular Receiving Point and the Regular Delivery Point are the same.

**“Supply Exception”** means the circumstance in which a Shipper, as a result of certain circumstances outside of its control, is unable to deliver Crude Petroleum to the Carrier. Whether or not a certain event qualifies as a Supply Exception will be determined in strict accordance with the Supply Exception Procedure as referred to in Rule 19.

**“Supply Facility”** means a third-party facility that interconnects with and delivers Petroleum to the System at a Regular Receiving Point.

**“System”** means the Enbridge Energy, Limited Partnership Lakehead pipeline system and the Enbridge Pipelines Inc. Canadian Mainline pipeline system.

**“WTI”** means, with regards to any month, the NYMEX calendar month average settlement price for West Texas Intermediate for that month in barrels multiplied by 6.289811 barrels per cubic metre.

## 2. COMMODITY

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This tariff applies to the transportation of Crude Petroleum by the Carrier.

## 3. ORIGIN AND DESTINATION FACILITIES

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- (a) Subject to the further provisions of this tariff, the Carrier will only accept Crude Petroleum for transportation:
- (i) at Regular Receiving Points;
  - (ii) when the Crude Petroleum has been specified to be delivered to one or more Regular Delivery Points; and
  - (iii) when the party taking delivery of the Crude Petroleum has been specified in writing to the Carrier.
- (b) Except where the Carrier provides such facilities, the Carrier will only accept Crude Petroleum for transportation when the Shipper has provided the necessary facilities satisfactory to the Carrier at the specified Regular Delivery Point for such Crude Petroleum.

## 4. SPECIFICATIONS AS TO QUALITY

---

- (a) A Shipper shall not deliver to the Carrier and the Carrier shall not be obligated to accept Crude Petroleum that, as determined by the Carrier, has on receipt:
- (i) a temperature greater than 38 degrees Celsius;
  - (ii) a Reid vapor pressure in excess of 103 kilopascals;
  - (iii) sediment and water in excess of 0.5 percent by volume;
  - (iv) a density in excess of 940 kilograms per cubic metre at 15 degrees Celsius;
  - (v) a kinematic viscosity in excess of 350 square millimetres per second determined at the Carrier's reference line temperature;
  - (vi) any organic chlorides; or
  - (vii) physical or chemical characteristics that may render such Crude Petroleum not readily transportable by the Carrier or that may materially affect the quality of other commodities transported by the Carrier or that may otherwise cause disadvantage to the Carrier.
- (b) A Shipper shall, as required by the Carrier, provide to the Carrier a certificate with respect to the specifications of Crude Petroleum to be received by the Carrier from such Shipper. If a Shipper fails to provide the Carrier with such certificate, then the Carrier shall not be obligated to accept the Shipper's Crude Petroleum.

- (c) If the Carrier determines that a Shipper does not comply with the provisions of paragraph (a) of Rule 4 of this tariff, then such Shipper shall remove its Crude Petroleum from the facilities of the Carrier as directed by the Carrier.
- (d) If a Shipper fails to remove its Crude Petroleum from the facilities of the Carrier in accordance with the provisions of paragraph (c) of Rule 4 of this tariff, then the Carrier shall have the right to remove and sell such Crude Petroleum in such lawful manner as deemed appropriate by the Carrier. The Carrier shall pay from the proceeds of such sale all costs incurred by the Carrier with respect to the storage, removal and sale of such Crude Petroleum. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.

## **5. CHANGES IN QUALITY AND SEGREGATION**

---

- (a) The Carrier shall endeavor to deliver substantially the same type of Crude Petroleum as that received from a Shipper; however, the Carrier shall not be obligated to make delivery of the identical Crude Petroleum received by the Carrier.
- (b) If Crude Petroleum tendered to the Carrier is of a kind or quality that is not currently being transported by the Carrier, then the Carrier shall, at the request of the Shipper of such Crude Petroleum and subject to the operating conditions of the facilities of the Carrier, endeavor to segregate such Crude Petroleum during transportation by the Carrier. In such circumstances, the Shipper shall, at the request of the Carrier, make such Crude Petroleum available in such quantities and at such times as may be necessary to permit such segregated movements.
- (c) Subject to paragraph (a) of Rule 12 of this tariff, Crude Petroleum tendered to the Carrier for transportation will be received by the Carrier on the condition that it shall be subject to such changes, which include but are not limited to, density, quantity, value and quality while in transit as may result from the transportation (and all services and procedures related thereto), commingling or intermixing thereof, including, without limiting the generality of the foregoing, the mixing of a Shipper's Crude Petroleum with other Petroleum in the facilities of the Carrier.

## **6. NOMINATIONS AND QUANTITIES**

---

- (a) Nominations shall be submitted to the Carrier or Enbridge Pipelines Inc., acting for the Carrier for such purpose, in accordance with the notice of shipment format prescribed by the Carrier no later than the time and date set out in the Carrier's monthly nomination schedule. The Carrier shall notify all shippers of the monthly nomination schedule applicable for the calendar year. Notice of any amendment to a monthly nomination date shall be provided by the Carrier to all shippers at minimum 24 hours in advance of the proposed change in nomination date. The Carrier may, subject to the availability of space and the operating conditions of the facilities of the Carrier, accept Nominations or revised Nominations after such time.
- (b) Upon receipt of Nominations from Shippers, the Carrier shall conduct upstream and destination verifications in accordance with the terms of the Mainline Nomination Verification Procedure, set forth in (c) below. To the extent that a Shipper's Nomination is not fully supported by application of the Mainline Nomination Verification Procedure, as determined by the Carrier in its sole discretion on a non-discriminating basis, the Shipper's Nomination will be limited in accordance with the Mainline Nomination Verification Procedure set forth in (c) below. **This verification process will apply prior to determining whether apportionment is required on the pipeline.**
- (c) **Mainline Nomination Verification Procedure:** Upon receipt of each month's Nominations, Enbridge will verify with: (1) each connected supply facility to ensure that the Shipper has adequate supply to meet the Shipper's Nomination; and (2) each Shipper's designated delivery point to verify adequate take away capacity based on the lower of volumes nominated to it or the delivery point maximum allowable volume as determined in accordance with the current Mainline Nomination Verification Procedure. The verification process for the Carrier shall be conducted as follows:
  - 1. Carrier shall request upstream connecting carriers or facilities to verify the Shipper's Nomination of volume to the Mainline.

2. With respect to Nominations for delivery to a specific destination facility, the Carrier will contact each destination facility and ask the destination facility to verify the volumes which have been nominated to its facility by each shipper. The total volumes verified to each destination facility will be limited to the capability of the destination facility to receive volumes from the Carrier. The procedures for establishing the capability of each destination facility and for conducting destination verification are set out in the Destination Verification Procedure.
3. Upon receipt of verifications, the Carrier will accept the Nominations of each shipper up to the volume verified by both the upstream and destination facilities (the "Verified Volume").
4. In the event that a connected carrier confirms that it has capacity in excess of the Verified Volumes and the total Shippers' Nominations to the Carrier for delivery to the connecting carrier exceed the total Verified Volumes then the Carrier will allocate the excess capacity on a pro-rata basis.

Note: In the interest of optimizing capacity available to shippers on Lines 6A, 14/64 and 62 the downstream portion of the Mainline Nomination Verification Procedure will be supplemented as follows:

1. After allocating the Verified Volumes (steps 1 through 5, above), the Carrier will determine if excess capacity exists on Lines 6A, 14/64 and 62 downstream of Superior.
  2. If excess capacity exists on any of Lines 6A, 14/64 and/or 62, the Carrier will communicate with each delivery point on the relevant line(s) to determine its ability to accept volumes in addition to its Verified Volume.
  3. If the total interest in additional capacity is equal to or less than the total excess capacity on the line(s), the Carrier will allocate additional volume to each of the delivery points, addition to its Verified Volume.
  4. If the total interest in additional capacity is greater than the total excess capacity on the line(s), the Carrier will allocate additional volume to each of the delivery points on a pro-rata basis, with each delivery points proportionate share of the excess capacity determined based on the delivery point's Verified Volume. As per the current Mainline Nomination Verification Procedure, it is the responsibility of the delivery points to then verify with the Carrier which shipper(s) will be utilizing the excess capacity.
- (d) The Carrier shall not be obligated to accept a Shipper's Crude Petroleum if the volume of such Crude Petroleum is less than the minimum volume or if the receipt flow rate at which such Crude Petroleum is received by the Carrier is less than or greater than the receipt flow rates specified from time to time by the Carrier for each Regular Receiving Point.
- (e) The Carrier shall not be obligated to make a delivery of a Shipper's Crude Petroleum of less than the minimum volume or at a delivery flow rate less than or greater than the delivery flow rates specified from time to time by the Carrier for each Regular Delivery Point.
- (f) A Shipper shall supply its share of Retention Stock by types and volumes as determined from time to time by the Carrier.

## **7. APPLICATION OF RATES**

---

- (a) The Carrier shall charge a Shipper the Carrier's rate for the transportation of Crude Petroleum that is in effect on the earlier date of receipt of such Crude Petroleum by the Carrier, or Enbridge Pipelines Inc.
- (b) Pursuant to FERC 18 C.F.R. 341.10, the existing rates between points named in the tariff will be applied to transportation movements from existing intermediate receiving points not named in the tariff to Regular Delivery Points, and from Regular Receiving Points to existing intermediate delivery points not named in the tariff.

## **8. PAYMENT OF RATES AND LIEN FOR UNPAID CHARGES**

---

- (a) A Shipper shall pay all charges and costs as provided for in this tariff or otherwise lawfully due to the Carrier relating to the transportation or other handling of the Shipper's Crude Petroleum by the Carrier. The Shipper shall pay such charges and costs upon receipt of the Carrier's invoice respecting such charges and costs. If required by the Carrier, the Shipper shall pay such charges and costs before delivery, or before acceptance of a transfer, of the Shipper's Crude Petroleum by the Carrier.
- (b) The Carrier shall have a general lien on all of a Shipper's Crude Petroleum that is in the possession of the Carrier to secure the payment of all charges and costs accruing or due relating to the transportation or other handling of the Shipper's Petroleum by the Carrier. The general lien provided herein shall be in addition to any lien or security interest otherwise provided by law or contract. The Carrier may withhold the Shipper's Crude Petroleum from delivery and may exercise any other rights and remedies provided at law or by contract, until all such charges and costs have been paid.
- (c) If charges for the transportation of a Shipper's Petroleum remain unpaid for ten days after notice of demand for payment of such charges is made to such Shipper by the Carrier, then the Carrier shall have the right to remove and sell any or all of such Shipper's Crude Petroleum that is in the possession of the Carrier in such lawful manner as deemed appropriate by the Carrier.
- (d) The Carrier shall pay from the proceeds of such sale all charges and costs accruing or due relating to the transportation of such Shipper's Petroleum by the Carrier and all costs incurred by the Carrier with respect to the storage, removal and sale of such Shipper's Crude Petroleum. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.
- (e) When required, the Carrier shall, with or without notice to the Shipper, appoint agent(s) to retain possession of the Shipper's Crude Petroleum on behalf of the Carrier for the purpose of enforcing the general lien described in this Rule. The Carrier hereby advises that it has appointed Enbridge Pipelines Inc. as one agent appointed to hold possession of the Shipper's Crude Petroleum for the purpose of enforcing its general lien.

## **9. MEASURING, TESTING AND DEDUCTIONS**

---

- (a) The Carrier shall gauge or meter, or cause to be gauged or metered, a Shipper's Crude Petroleum upon receipt and delivery by the Carrier. The Shipper or the designate of the Shipper may be present at such gauging or metering. If tank gauges are used, the volume of Crude Petroleum shall be computed from tank tables on a 100 percent volume basis. The Carrier shall have the right to enter the premises where Crude Petroleum is received or delivered by the Carrier and shall be granted access to all facilities for the purpose of gauging or metering and to make any examination, inspection, measurement or test as required by the Carrier to verify the accuracy of such facilities and the quality of such Shipper's Crude Petroleum.
- (b) The Carrier shall correct the density and volume of Crude Petroleum received and delivered by the Carrier from the actual temperature of such Crude Petroleum to 15 degrees Celsius by use of API 2540 Petroleum Measurement Standards or the latest revision to such Standards.
- (c) The Carrier shall correct the metered volume of Crude Petroleum for compressibility by the use of API Manual of Petroleum Measurement Standards, Chapters 11.2.1 M or 11.2.1 or the latest revision to such Chapters.
- (d) The Carrier shall determine the percentage of sediment and water in Crude Petroleum by the use of a centrifuge or other method agreed to by the Carrier and the Shipper. The Carrier shall deduct the amount of sediment and water from the corrected volume of such Crude Petroleum.
- (e) The Carrier shall, as deemed necessary by the Carrier, adjust the measured volume of Crude Petroleum for shrinkage in accordance with API Bulletin 2509 C or the latest revision to such Bulletin.
- (f) The Carrier shall, as deemed necessary by the Carrier, determine the kinematic viscosity of Crude Petroleum received by the Carrier in accordance with ASTM D 445 or the latest revision to such Standard or such other test as may be agreed to by the Carrier and the Shipper.
- (g) The results of all such gauging, metering and testing by the Carrier shall be final.
- (h) The Carrier shall deduct, as allowance oil, 1/20 of 1 percent of the volume of Crude Petroleum delivered to the Shipper to cover losses inherent in the transportation of Crude Petroleum by the pipeline.

## 10. EVIDENCE OF RECEIPTS AND DELIVERIES

---

The Carrier shall evidence the receipt and delivery of Crude Petroleum by tickets showing the volume, type, temperature, density, sediment and water and any other data with respect to such Crude Petroleum as may be specified from time to time by the Carrier. Such tickets shall be signed by the Shipper, or the designate of the Shipper, and the Carrier.

## 11. REMOVAL, DELIVERY AND ACCEPTANCE

---

- (a) A Shipper or the designate of the Shipper shall accept such Shipper's Crude Petroleum upon arrival at the designated Regular Delivery Point for such Crude Petroleum, or as otherwise directed by the Carrier.
- (b) If a Shipper fails to remove its Crude Petroleum from the facilities of the Carrier in accordance with the provisions of paragraph (a) of Rule 11 of this tariff, and a disruption of Carrier's operations results, Shipper shall be solely responsible for all costs or losses to Carrier associated with such disruption, including loss of revenue resulting there from, unless the non-removal of such Crude Petroleum is due to the direct negligence of Carrier.
- (c) If the Crude Petroleum is not removed from Carrier's facilities and the Carrier determines, in its sole discretion, that a disruption of Carrier's operations may result, Carrier shall provide Shipper with twenty-four (24) hours' notice to remove specified Crude Petroleum of the Shipper from the Carrier's facilities. Should Shipper not remove the specified Crude Petroleum from the Carrier's facilities within said notice period, then the Carrier shall have the right to remove and sell any or all of such Shipper's Crude Petroleum that is in the possession of the Carrier in such lawful manner as deemed appropriate by the Carrier.
- (d) The Carrier shall pay from the proceeds of such sale all charges and costs accruing or due relating to the disruption of the Carrier's operations and all costs incurred by the Carrier with respect to the storage, removal and sale of such Shipper's Crude Petroleum. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.
- (e) When required, the Carrier shall, with or without notice to the Shipper, appoint agent(s) to retain possession of the Shipper's Crude Petroleum on behalf of the Carrier for the purpose of enforcing this Rule. The Carrier hereby advises that it has appointed Enbridge Pipelines Inc. as one agent appointed to hold possession of the Shipper's Crude Petroleum for the purpose of enforcing this Rule.

## 12. LIABILITY OF THE CARRIER

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- (a) Except where caused by the direct negligence of the Carrier, the Carrier shall not be liable to a Shipper for any delays, damages, or losses experienced as a result of the Carrier's transportation (and all services and procedures related thereto), commingling, or intermixing of such Crude Petroleum in the facilities of the Carrier. Notwithstanding anything to the contrary contained in this tariff, unless caused by the gross negligence or willful misconduct of the Carrier, the Carrier's liability, if any, shall not extend to any indirect, consequential, incidental, or punitive damages, or to any loss of profits or revenues incurred by such Shipper that may result [W] ~~from~~ ~~in~~ the transportation (and all services and procedures related thereto), commingling or intermixing of Crude Petroleum with other Petroleum under this tariff, regardless of whether such claim arises under or results from contract, tort, or strict liability. In no event shall this tariff create any liability for damages on behalf of any third party (whether or not affiliated with the Shipper).
- (b) If damage or loss to Petroleum results from any cause other than the direct negligence of the Carrier while the Carrier is in possession or control of such Petroleum, then the Carrier may apportion the cost of such damage or loss on a pro rata basis among all Shippers. Each Shipper's share of such cost shall be determined by the Carrier based on the proportion of the volume of the Shipper's Crude Petroleum in the possession of the Carrier on the date of such loss to the total volume of Petroleum in the possession of the Carrier on the date of such loss.

### 13. INDEMNIFICATION BY THE SHIPPER

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A Shipper shall indemnify the Carrier for any damage, loss, costs or consequential loss incurred by the Carrier or any other party as a result of such Shipper's failure to comply with any provision of this tariff.

### 14. APPORTIONMENT

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- (a) If more Crude Petroleum is nominated than can be transported by the Carrier, then the Carrier shall apportion such Nominations on a pro rata basis among all Shippers on the basis of such current Nominations and the current operating conditions of the facilities of the Carrier applicable to the transportation of Crude Petroleum.
- (b) Where blending of Crude Petroleum can achieve an increase in the capacity of the facilities of the Carrier, such increase in capacity shall be apportioned on a pro rata basis first to Shippers nominating such blends with any remaining increase in capacity apportioned on a pro rata basis to all other Nominations.
- (c) In months of apportionment, all Accepted Nominations that are directed to apportioned lines shall have the Non-Performance Penalty applied to that portion of the shortfall in receipts by a Shipper that exceeds five (5) percent of that Shipper's apportioned volume that is directed to the apportioned lines. However, the Non-Performance Penalty will not be applied to that portion of shortfalls caused by: Force Majeure events; Carrier imposed restrictions on feeder pipeline deliveries into the Carrier; Supply Exceptions; or any carry over volumes.
- (d) The Shipper shall provide the Carrier with written notice of the Force Majeure event within four business days of the event. Such notice shall state the nature of the event, the estimated duration of the event, and the estimated volume affected. The Shipper shall use reasonable diligence to remedy the Force Majeure event as quickly as reasonably practicable and shall keep the Carrier informed as to the progress in the efforts to remedy the event; provided the Shipper shall not be required to settle strikes, lockouts or other labor disruptions contrary to its wishes.
- (e) At any time up to thirty (30) calendar days following the receipt of the notice referred to in Rule 14 (d) the Carrier will issue written notice to the Shipper informing the Shipper in the event the Carrier disputes all or a portion of the Shipper's claim of Force Majeure. If the Carrier issues such notice, the Carrier shall invoice the Shipper for the amount of the Non-Performance Penalty calculated in accordance with Rules 14 (c) and 14 (g) and the Shipper shall be obligated to make payment of the invoiced amount.
- (f) Unless and until a Supply Exception is approved in accordance with the Supply Exception Procedure, the Carrier shall invoice the Shipper for the amount of the Non-Performance Penalty calculated in accordance with Rules 14 (c) and 14 (g) and the Shipper shall be obligated to make payment of the invoiced amount in accordance with Rule 8.
- (g) The Non-Performance Penalty shall initially be \$17 per cubic metre. If the Nomination Accuracy Measure is less than 0.95 for any three months during a six month period after April 1, 2014, then the Non-Performance Penalty shall increase to 4% of WTI if 4% of WTI is greater than \$17 per cubic metre. If, thereafter, the Non-Performance Penalty is 4% of WTI and the Nomination Accuracy Measure is less than 0.95 for any three months during any six month period, then the Non-Performance Penalty shall increase to the greater of 7% of WTI or \$17 per cubic metre. If the Non-Performance Penalty is 7% of WTI and the Nomination Accuracy Measure is greater than or equal to 0.95 for six consecutive months, then the Non-Performance Penalty shall decrease to the greater of 4% of WTI or \$17 per cubic metre. If the Non-Performance Penalty is 4% of WTI and the Nomination Accuracy Measure is greater than or equal to 0.95 for six consecutive months, then the Non-Performance Penalty shall decrease to \$17 per cubic metre if \$17 per cubic metre is less than 4% of WTI. Under no circumstances will the Non-Performance Penalty be less than \$17 per cubic metre.
- (h) The Non-Performance Penalty Revenue will be refunded annually to all shippers effective April 1<sup>st</sup> of the year following collection as a credit to the revenue requirement of the Facilities Surcharge.

## **15. REQUESTED CHANGES BY THE SHIPPER**

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- (a) Subject to the operating conditions of the facilities of the Carrier, the Carrier may, upon the written request of a Shipper, allow a Shipper to change:
  - (i) the designated Regular Receiving Point for its Crude Petroleum;
  - (ii) the designated volume and type of its Crude Petroleum to be received at a designated Regular Receiving Point;
  - (iii) the designated Regular Delivery Point for its Crude Petroleum;
  - (iv) the designated volume and type of its Crude Petroleum to be delivered to a designated Regular Delivery Point;
  - (v) the party designated to take delivery of its Crude Petroleum.
- (b) The Carrier may allow a Shipper to transfer, in such a manner as may be specified by the Carrier from time to time, such Shipper's rights and obligations under this tariff respecting its Crude Petroleum to another Shipper.
- (c) A transfer of a Shipper's rights and obligations under Rule 15(b) of this tariff respecting its Crude Petroleum will not be binding or effective on the Carrier until the Carrier has provided a notice of acceptance to the transferor and transferee. The Carrier will not provide a notice of acceptance of a transfer until such time as the transferee has satisfied the Carrier of its capacity to undertake the transferor's obligations and has provided any Financial Assurances requested by the Carrier in accordance with Rule 18 of this tariff.

## **16. ADVERSE CLAIMS AGAINST CRUDE PETROLEUM**

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- (a) A Shipper shall not Nominate or deliver to the Carrier Crude Petroleum which is involved in litigation, the ownership of which may be in dispute or which is encumbered by a lien or charge of any kind unless the Shipper provides written notification to the Carrier of such litigation, dispute, lien or charge not less than 20 days before such Nomination is made to the Carrier.
- (b) The Carrier shall not be obligated to accept Crude Petroleum that is involved in litigation, the ownership of which may be in dispute or which is encumbered by a lien or charge of any kind.
- (c) A Shipper shall advise the Carrier in writing if, at any time while the Shipper's Crude Petroleum is in the possession of the Carrier, such Crude Petroleum becomes involved in litigation, the ownership of such Crude Petroleum becomes in dispute or such Crude Petroleum becomes encumbered by a lien or charge of any kind.
- (d) A Shipper shall, upon demand from the Carrier, provide a bond or other form of indemnity satisfactory to the Carrier protecting the Carrier against any liability or loss that may arise as a result of such Shipper's Crude Petroleum that is involved in litigation, the ownership of which may be in dispute or which is encumbered by a lien or charge of any kind.

## **17. CLAIMS, SUITS AND TIME FOR FILING**

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- (a) A Shipper shall advise the Carrier in writing of any claim for delay, damage or loss resulting from the transportation of such Shipper's Crude Petroleum by the Carrier within nine months of delivery of such Crude Petroleum by the Carrier or, in the case of a failure to make delivery, then within nine months after a reasonable time for delivery has elapsed.
- (b) A Shipper shall institute any action arising out of any claim against the Carrier within two years from the date that written notice is given by the Carrier to such Shipper that the Carrier has disallowed such claim or any part of such claim.
- (c) If a Shipper fails to comply with the provisions of paragraph (a) or paragraph (b) of Rule 17 of this tariff, then such Shipper waives all rights it has to bring an action against the Carrier with respect to such claim.

## **18. FINANCIAL ASSURANCES**

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- (a) At any time, upon the request of the Carrier, any prospective or existing Shipper shall provide information to the Carrier that will allow the Carrier to determine the prospective or existing Shipper's capacity to perform any financial obligations that could arise from the transportation or other handling of that Shipper's Crude Petroleum under the terms of this tariff, including the payment of transportation or other handling charges,

equalization obligations and the value of the allowance oil and negative Shipper's balance positions. The Carrier shall not be obligated to accept Crude Petroleum for transportation from an existing or prospective Shipper if the Shipper or prospective Shipper fails to provide the requested information to the Carrier within ten (10) days of the Carrier's written request, or if the Carrier's review of the requested information reveals that the existing or prospective Shipper does not have the capacity to perform any financial obligations that could arise from the transportation of that Shipper's Crude Petroleum under the terms of this tariff, including the payment of transportation charges, equalization obligations and the reasonably determined value of the allowance oil and negative Shipper's balance positions.

- (b) Subject to the provisions of Rule 18(c), the Carrier, upon notice to the Shipper, may only require one or more of the following Financial Assurances for the payment of all charges and costs as provided for in this tariff, or otherwise lawfully due to the Carrier, to be provided at the expense of the Shipper:
- (i) prepayment;
  - (ii) a letter of credit in favour of Carrier in an amount sufficient to ensure payment of all costs and charges that could reasonably accrue due to the Carrier, in a form and from an institution acceptable to Carrier;
  - (iii) a guaranty in an amount sufficient to ensure payment of all such costs and charges that could reasonably accrue due to the Carrier, in a form and from a third party acceptable to Carrier; or
  - (iv) such other enforceable collateral security, including but not limited to security agreements over assets of the Shipper, in a form acceptable to the Carrier ("the Financial Assurances").
- (c) In the event that the Carrier reasonably determines that:
- (i) the existing or prospective Shipper's financial condition is or has become impaired or unsatisfactory
  - (ii) any Financial Assurances previously provided by a Shipper no longer provide adequate security for the performance of the Shipper's obligations that could arise from the transportation of its Crude Petroleum under the terms of this tariff; or
  - (iii) the Carrier otherwise determines that it is necessary to obtain Financial Assurances from the Shipper, then the Shipper shall provide Financial Assurances for the payment of the charges and costs as provided for in this tariff or otherwise lawfully due to the Carrier relating to the transportation of the Shipper's Crude Petroleum by the Carrier. For the purpose of this tariff, and without limiting the generality of the charges and costs lawfully due to the Carrier relating to the transportation of the Shipper's Crude Petroleum, those charges and costs shall include transportation charges, equalization obligations, negative Shipper's balance positions and the allowance oil. The Carrier shall not be obligated to accept Crude Petroleum for transportation from an existing or prospective Shipper if the Shipper or prospective Shipper fails to deliver the Financial Assurances to Carrier within ten (10) days of Shipper's receipt of Carrier's written request for such Financial Assurances.

## 19. PRACTICES AND PROCEDURES

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In addition to these Rules and Regulations, Enbridge Energy, Limited Partnership's Crude Petroleum Tariff also incorporates the following Practices and Procedures:

- |  |                                  |
|--|----------------------------------|
| (a) Practice applicable to automatic balancing | Effective Date: January 6, 2006. |
| (b) Practice applicable to in-line transfers   | Effective Date: January 1, 2004. |
| (c) Destination Verification Procedure         | Effective Date: July 25, 2013.   |
| (d) Supply Exception Procedure                 | Effective Date: April 1, 2014.   |

Copies of Carrier's Practices and Procedures and supporting documents are available on-line at:

<http://www.enbridgeus.com/Main.aspx?id=1116&tmi=210&tmt=1>

Or through the Carrier's Shipper Services group: phone number: (403) 231-5721.

### Symbols:

[W] – Change in wording only

Enbridge Pipelines Inc.  
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425 - 1st Street S.W.  
Calgary, AB T2P 3L8  
Canada

Shauna Bates  
Director, Regulatory, Planning and Analysis  
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shauna.bates@enbridge.com



## ENBRIDGE ENERGY, LIMITED PARTNERSHIP

July 31, 2014

**Oil Pipeline Tariff Filing**

### E-FILED

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street N.E. Room 1A Dockets  
Washington, D.C. 20426

Dear Ms. Bose:

Enclosed for filing, pursuant to the Interstate Commerce Act and the regulations of the Federal Energy Regulatory Commission ("Commission"), is the following tariff issued by Enbridge Energy, Limited Partnership ("Enbridge Energy"):

- FERC Tariff No. 42.4.0 cancels FERC Tariff No. 42.2.0 (Docket No. IS14-186).

This tariff bears an issuance date of July 31, 2014 and an effective date of September 1, 2014.

### Explanation of Tariff Filing

On May 14, 2014, Enbridge Energy filed FERC Tariff No. 42.3.0, which was subsequently withdrawn on May 28, 2014. FERC Tariff No. 42.4.0 has been updated to remove liability language in Item 6 (b), Common Stream Service. In addition, Item 13, Liability of the Carrier, has been updated to clarify the liability of the carrier for any damages, or any loss of profit or revenues that arise in relation to the transportation of natural gas liquids.

### Notification

I hereby certify that Enbridge Energy has, on or before this date, delivered copies of the above tariff to each person on Enbridge Energy's tariff subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. §343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via email to Shauna Bates at [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com).

If you have any questions regarding this filing, please call Feisal Gazie at (403) 231-5940.

Sincerely,

A handwritten signature in blue ink, appearing to be 'Shauna Bates', written over a horizontal line.

for Shauna Bates  
Director, Regulatory, Planning and Analysis

Enclosure

cc: Enbridge Energy Tariff Subscribers



# ENBRIDGE ENERGY, LIMITED PARTNERSHIP

## RULES AND REGULATIONS

GOVERNING THE TRANSPORTATION OF

NATURAL GAS LIQUIDS

BY PIPELINE

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### GENERAL APPLICATION

The Rules and Regulations published herein apply only under tariffs making specific reference by FERC number to this tariff; such reference will include supplements hereto and successive issues hereof. Specific rules and regulations published in individual tariffs will take precedence over Rules and Regulations published herein.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: July 31, 2014**

**EFFECTIVE: September 1, 2014**

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**ISSUED BY:**

Shauna Bates  
Director, Regulatory, Planning and Analysis  
Enbridge Pipelines Inc.  
3000 Fifth Avenue Place  
425 – 1<sup>st</sup> Street SW  
Calgary, AB Canada T2P 3L8

**COMPILED BY:**

[W] ~~Tracy Angel~~ ~~Greg Belyea~~  
Regulatory Strategy and Compliance  
Enbridge Pipelines Inc.  
[W] Tel. (587) ~~233-6317~~ ~~718-3578~~  
Fax: (403) 508-3140

**E-mail: [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com)**

## RULES AND REGULATIONS

### 1. DEFINITIONS

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As used in this tariff, the following terms have the following meanings:

**“Accepted Nomination”** means a Shipper’s Nomination less any reductions made to that Nomination in accordance with Rule 15 of these Rules and Regulations.

**“API”** means American Petroleum Institute.

**“ASTM”** means American Society for Testing and Materials.

**“Carrier”** means Enbridge Energy, Limited Partnership.

**“Celsius”** (°C) is equivalent to the Fahrenheit Temperature minus 32 divided by the factor 1.8.

**“Crude Petroleum”** means the direct liquid product of oil wells, oil processing plants, the indirect liquid petroleum products of oil or gas wells, oil sands, or a mixture of such products, but does not include Natural Gas Liquids or Refined Petroleum Products.

**“Cubic Metre”** means 264.1720 United States gallons and 6.289811 barrels at a temperature of 15 degrees Celsius.

**“Density”** means mass per unit volume at 15 degrees Celsius expressed in kilograms per cubic metre.

**“Facilities Surcharge”** means an incremental surcharge calculated in accordance with the Settlement approved in the Federal Energy Regulatory Commission (FERC) letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the FERC to include the recovery of costs associated with additional projects.

**“FERC”** means the Federal Energy Regulatory Commission.

**“Financial Assurances”** means the financial assurances provided by the Shipper and accepted by the Carrier in accordance with Rule 20.

**“Force Majeure”** means an event which is unforeseen, and beyond the control of the Shipper, that either prevents the Shipper from delivering the affected volume to Carrier or prevents the Shipper from accepting delivery of the affected volume from Carrier. The following are the examples of Force Majeure events: earthquakes; floods; landslides; civil disturbances; sabotage; the acts of public enemies; war; blockades; insurrections; riots; epidemics; the act of any government or other authority or statutory undertaking; the inability to obtain or the curtailment of electric power, water or fuel; strikes; lockouts; or other labor disruptions; fires; explosions; breakdown or failures of pipe; plant; machinery or equipment; and contamination or poisoning of catalyst and/or solvent or biological treatment facilities. For greater clarity, a lack of funds; the availability of a more attractive market; Shipper’s inability to purchase Crude Petroleum; inefficiencies in operations; and Supply Exceptions do not constitute events of Force Majeure.

**“Intermediate Break-out Location”** means Superior, Wisconsin or such other Intermediate Break-out Locations as may be specified from time to time by the Carrier.

**“In-transit privileges”** means the right of Shippers of Natural Gas Liquids to transit, without additional charge from the Carrier, non-Carrier owned or operated facilities.

**“IP”** means Institute of Petroleum.

**“Kilopascal”** is equivalent to 0.1450377 pounds per square inch.

**“Kind”** means for the purposes of Rule 4, any individual component or mixture of propane, normal butane, iso-butane, and condensates, as the case may be, having an absolute vapor pressure of greater than 103 kilopascals and less than 1,250 kilopascals at 37.8 degrees Celsius.

**“Natural Gas Liquids”** means the indirect liquid petroleum products of oil or gas wells having an absolute vapor pressure in excess of 103 kilopascals.

**“NGL”** means Natural Gas Liquids.

**“Nomination”** means an offer by a Shipper to the Carrier in accordance with this tariff for the transportation of a stated quantity of NGL from a Regular Receiving Point to a Regular Delivery Point.

**“Nomination Accuracy Measure”** means the ratio of aggregate System-wide Supply to aggregate System-wide Accepted Nominations in a month.

**“Non-Performance Penalty”** means the charge and cost referred to in Rule 15.

**“Non-Performance Penalty Revenue”** means the amount collected from the Non-Performance Penalty calculated in accordance with Rule 15 (g).

**“Petroleum”** means Crude Petroleum, Natural Gas Liquids and Refined Petroleum Products.

**“Refined Petroleum Products”** means the products of a refinery tendered as motor gasoline, aviation fuels, kerosene, diesel fuel and domestic heating oil.

**“Regular Delivery Point”** means a location for the delivery of Natural Gas Liquids as provided for in the Carrier's Local Tariff Applying on Crude Petroleum and Natural Gas Liquids.

**“Regular Receiving Point”** means a location for the receipt of Natural Gas Liquids as provided for in the Carrier's Local Tariff Applying on Crude Petroleum and Natural Gas Liquids.

**“Retention Stock”** means the volume of Petroleum required by the Carrier for operational and scheduling purposes as specified from time to time by the Carrier and includes working stock, tank bottoms and idle loopfill.

**“Shipper”** means the party that contracts with the Carrier for the transportation of Natural Gas Liquids under the terms of this tariff, and that has satisfied the Carrier of that party's capacity to perform its financial obligations that may arise from the transportation of its NGL under the terms of this tariff, and includes a transferee of a Shipper's rights and obligations, as approved in accordance with Rule 16 (c).

**“Supply”** means ticketed receipts from Supply Facilities net of pre-receipts and excludes receipts for which the Regular Receiving Point and the Regular Delivery Point are the same.

**“Supply Exception”** means the circumstance in which a Shipper, as a result of certain circumstances outside of its control, is unable to deliver Crude Petroleum to the Carrier. Whether or not a certain event qualifies as a Supply Exception will be determined in strict accordance with the Supply Exception Procedure as referred to in Rule 21.

**“Supply Facility”** means a third-party facility that interconnects with and delivers Petroleum to the System at a Regular Receiving Point.

**“System”** means the Enbridge Energy, Limited Partnership Lakehead pipeline system and the Enbridge Pipelines Inc. Canadian Mainline pipeline system.

**“WTI”** means, with regards to any month, the NYMEX calendar month average settlement price for West Texas Intermediate for that month in barrels multiplied by 6.289811 barrels per cubic metre.

## **2. COMMODITY**

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This tariff applies to the transportation of NGL by the Carrier.

## **3. ORIGIN AND DESTINATION FACILITIES AND TRANSIT PRIVILEGES**

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- (a) Subject to the further provisions of this tariff, the Carrier will only accept NGL for transportation:
- (i) at Regular Receiving Points;
  - (ii) when the NGL has been specified to be delivered to one or more Regular Delivery Points; and
  - (iii) when the party taking delivery of the NGL has been specified in writing to the Carrier.
- (b) Except where the Carrier provides such facilities, the Carrier will only accept NGL for transportation when the Shipper has provided the necessary facilities or evidence of other arrangements satisfactory to the Carrier at the specified Regular Receiving Point, Regular Delivery Point and at Intermediate Break-out Locations for such NGL, associated buffer and interface material.
- (c) NGL transported by the Carrier from the International Boundary (near Neche, North Dakota) to the International Boundary (near Marysville, Michigan) shall be accorded in-transit privileges while transiting the non-Carrier owned or operated storage facilities at Superior, Wisconsin or both such storage facilities and the

non-Carrier owned or operated depropanizing facilities at Superior, Wisconsin. Possession and control of NGL shall be that of the Shipper while NGL are transiting such facilities.

- (d) The Carrier shall maintain records of all aspects of transportation accorded in-transit privileges.
- (e) Shipper may request Carrier to arrange or otherwise provide for break-out storage facilities at the Intermediate Break-out Location provided that long-term need, use and economic viability of such facilities is demonstrated and Shipper provides financial support assurances satisfactory to the Carrier for such facilities.

#### **4. SPECIFICATIONS AS TO QUALITY**

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- (a) A Shipper shall not deliver to the Carrier and the Carrier shall not be obligated to accept NGL that, as determined by the Carrier, has on receipt at each Regular Receiving Point:
  - (i) a composition that does not meet the definition of Kind;
  - (ii) a temperature greater than 38 degrees Celsius;
  - (iii) an absolute vapor pressure in excess of 1,250 kilopascals at 37.8 degrees Celsius;
  - (iv) a copper strip corrosion in excess of 2a;
  - (v) a particulate concentration greater than 5 milligrams per liter;
  - (vi) indication of free water at the Carrier's pipeline operating temperatures;
  - (vii) any organic chlorides; or
  - (viii) physical or chemical characteristics that may render such NGL not readily transportable by the Carrier or that may materially affect the quality of other commodities transported by the Carrier or that may otherwise cause disadvantage to the Carrier.
- (b) A Shipper shall, as required by the Carrier, provide to the Carrier a certificate with respect to the specifications of NGL to be received by the Carrier from such Shipper. If a Shipper fails to provide the Carrier with such certificate, then the Carrier shall not be obligated to accept the Shipper's NGL.
- (c) A Shipper shall, if requested by the Carrier, provide and inject corrosion inhibitor compound of a type and amount that is satisfactory to the Carrier into NGL to be received by the Carrier from such Shipper.
- (d) If the Carrier determines that a Shipper does not comply with the provisions of paragraph (a) or (c) of Rule 4 of this tariff, then such Shipper shall remove its NGL from the facilities of the Carrier as directed by the Carrier.
- (e) If a Shipper fails to remove its NGL from the facilities of the Carrier in accordance with the provisions of paragraph (d) of Rule 4 of this tariff, then the Carrier shall have the right to remove and sell such NGL in such lawful manner as deemed appropriate by the Carrier. The Carrier shall pay from the proceeds of such sale all costs incurred by the Carrier with respect to the storage, removal and sale of such NGL. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.

#### **5. BUFFER AND INTERFACE**

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The Shipper shall accept at the Intermediate Break-out Locations and at designated Regular Delivery Points the volume of buffer and interface material applicable to the transportation of tendered NGL as determined by the Carrier.

#### **6. COMMON STREAM SERVICE**

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- (a) NGL accepted for transportation is subject to changes in composition and quality while in transit due to, without limitation, the mixing with other NGL or mixing with other Petroleum in the facilities of the Carrier or the facilities of a third party. Delivery shall be made to the Shipper out of a common stream of NGL at Regular Delivery Points. Carrier shall at no time be under any obligation to provide to a Shipper individual batch segregated transportation service.
- (b) Subject to paragraph (a) of Rule 13 of this Tariff, [W] NGL tendered to the Carrier for transportation will be received by the Carrier on the condition that it shall be subject to such changes, which include but are not limited to, density, vapor pressure, quantity, value and quality while in transit as may result from the

~~transportation (and all services and procedures related thereto), commingling or intermixing thereof, including, without limiting the generality of the foregoing, the mixing of a Shipper's NGL with other Petroleum in the facilities of the Carrier, the Carrier shall not be liable for any damage, loss or consequential loss resulting from discoloration, contamination, or deterioration of NGL including, but not limited to, change in density, vapour pressure, quantity or value as may result from its mixture while in transit with other NGL or Petroleum in the facilities of the Carrier or facilities of a third party.~~

## **7. NOMINATIONS AND QUANTITIES**

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- (a) Nominations shall be submitted to the Carrier or Enbridge Pipelines Inc., acting for the Carrier for such purpose, in accordance with the notice of shipment format prescribed by the Carrier no later than the time and date set out in the Carrier's monthly nomination schedule. The Carrier shall notify all shippers of the monthly nomination schedule applicable for the calendar year. Notice of any amendment to a monthly nomination date shall be provided by the Carrier to all shippers at minimum 24 hours in advance of the proposed change in nomination date. Where applicable, such Tenders shall include the amounts of Petroleum to be used as buffer material with such NGL. The Carrier may, subject to the availability of space and the operating conditions of the facilities of the Carrier, accept Nominations or revised Nominations after such time.
- (b) A Shipper shall, upon notice from the Carrier, provide written third party verification as required by the Carrier in support of such Shipper's Nomination. The Carrier shall not be obligated to accept a Shipper's NGL where such verification is, in the sole discretion of the Carrier, unacceptable to the Carrier.
- (c) The Carrier shall not be obligated to accept a Shipper's NGL if the volume of such NGL is less than the minimum volume or if the receipt flow rate at which such NGL is received by the Carrier is less than or greater than the receipt flow rates specified from time to time by the Carrier for each Regular Receiving Point.
- (d) The Carrier shall not be obligated to make a delivery of a Shipper's NGL of less than the minimum volume or at a delivery flow rate less than or greater than the delivery flow rates specified from time to time by the Carrier for each Regular Delivery Point.
- (e) A Shipper shall supply its share of Retention Stock by types and volumes as determined from time to time by the Carrier.

## **8. APPLICATION OF RATES**

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- (a) The Carrier shall charge a Shipper the Carrier's rate for the transportation of NGL on the volume of NGL transported by the Carrier and the volume of Petroleum blended with such NGL.
- (b) The Carrier shall charge a Shipper, on the volume of buffer material transported with such Shipper's NGL, the Carrier's rate for transportation of Crude Petroleum.
- (c) The Carrier shall charge a Shipper the Carrier's rate for the transportation of NGL and the Carrier's rate for the transportation of Crude Petroleum that are in effect on the respective dates of receipt at the designated Regular Receiving Point for such Shipper's NGL and buffer material. If the designated receiving point for a Shipper's NGL is a designated regular receiving point of Enbridge Pipelines Inc., then the Carrier shall charge such Shipper the Carrier's rate for the transportation of NGL and the Carrier's rate for the transportation of Crude Petroleum that are in effect on the date of such receipt.
- (d) Pursuant to FERC 18 C.F.R. 341.10, the existing rates between points named in the tariff will be applied to transportation movements from existing intermediate receiving points not named in the tariff to Regular Delivery Points, and from Regular Receiving Points to existing intermediate delivery points not named in the tariff.

## **9. PAYMENT OF RATES AND LIEN FOR UNPAID CHARGES**

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- (a) A Shipper shall pay all charges and costs as provided for in this tariff or otherwise lawfully due to the Carrier relating to the transportation of the Shipper's NGL by the Carrier. The Shipper shall pay such charges and costs

upon receipt of the Carrier's invoice respecting such charges and costs. If required by the Carrier, the Shipper shall pay such charges and costs before delivery, or before acceptance of a transfer, of the Shipper's NGL by the Carrier.

- (b) The Carrier shall have a general lien on all of a Shipper's NGL that is in the possession of the Carrier to secure the payment of all charges and costs accruing or due relating to the transportation of the Shipper's Petroleum by the Carrier. The general lien provided herein shall be in addition to any lien or security interest otherwise provided by law or contract. The Carrier may withhold the Shipper's NGL from delivery and may exercise any other rights and remedies provided at law or by contract, until all such charges and costs have been paid.
- (c) If charges for the transportation of a Shipper's Petroleum remain unpaid for ten days after notice of demand for payment of such charges is made to such Shipper by the Carrier, then the Carrier shall have the right to remove and sell any or all of such Shipper's NGL that is in the possession of the Carrier in such lawful manner as deemed appropriate by the Carrier.
- (d) The Carrier shall pay from the proceeds of such sale all charges and costs accruing or due relating to the transportation of such Shipper's Petroleum by the Carrier and all costs incurred by the Carrier with respect to the storage, removal and sale of such Shipper's NGL. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.
- (e) When required, the Carrier shall, with or without notice to the Shipper, appoint agent(s) to retain possession of the Shipper's NGL on behalf of the Carrier for the purpose of enforcing the general lien described in this Rule. The Carrier hereby advises that it has appointed Enbridge Pipelines Inc. as one agent appointed to hold possession of the Shipper's NGL for the purpose of enforcing its general lien.

## **10. MEASURING, TESTING AND DEDUCTIONS**

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- (a) The Carrier shall meter, or cause to be metered, a Shipper's NGL upon receipt and delivery by the Carrier. The Shipper or the designate of the Shipper may be present at such metering. The Carrier shall have the right to enter the premises where NGL is received or delivered by the Carrier and shall be granted access to all facilities for the purpose of metering and to make any examination, inspection, measurement or test as required by the Carrier to verify the accuracy of such facilities and the quality of such Shipper's NGL.
- (b) The Carrier shall correct the density and volume of NGL received and delivered by the Carrier from the actual temperature of such NGL to 15 degrees Celsius by use of ASTM-IP Petroleum Measurement Tables 53 and 54, Metric Edition, or the latest revision to such Tables.
- (c) The Carrier shall correct the metered volume of NGL for compressibility by the use of API Manual of Petroleum Measurement Standards, Chapter 11.2.2 M or the latest revision to such Chapter.
- (d) The Carrier shall determine the equilibrium vapor pressure of NGL as required by the Carrier for volume corrections.
- (e) The Carrier shall determine the absolute vapor pressure of NGL by the use of ASTM D 1267 or the latest revision to such Standard.
- (f) The Carrier shall, as deemed necessary by the Carrier, adjust the measured volume of NGL for shrinkage resulting from the blending or other addition of Crude Petroleum with NGL in accordance with API Bulletin 2509 C or the latest revision to such Bulletin.
- (g) The Carrier shall determine the copper strip corrosion of NGL by the use of ASTM D 1838 or the latest revision to such Standard.
- (h) The results of all such metering and testing by the Carrier shall be final.
- (i) The Carrier shall deduct, as allowance oil, 1/20 of 1 percent of the volume of NGL delivered to the Shipper to cover losses inherent in the transportation by the pipeline.

## **11. EVIDENCE OF RECEIPTS AND DELIVERIES**

---

The Carrier shall evidence the receipt and delivery of NGL by tickets showing the volume, type, temperature, vapor and meter pressure, density and any other data with respect to such NGL as may be specified from time to time by the Carrier. Such tickets shall be signed by the Shipper, or the designate of the Shipper, and the Carrier.

## **12. DELIVERY AND ACCEPTANCE**

---

- (a) A Shipper or the designate of the Shipper shall accept such Shipper's NGL upon arrival at the designated Regular Delivery Point for such NGL.
- (b) If a Shipper fails to remove its NGL from the facilities of the Carrier in accordance with the provisions of paragraph (a) of Rule 12 of this tariff, then the Carrier shall have the right to remove and sell such NGL in such lawful manner as deemed appropriate by the Carrier. The Carrier shall pay from the proceeds of such sale all costs incurred by the Carrier with respect to the storage, removal and sale of such NGL. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.

## **13. LIABILITY OF THE CARRIER**

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- (a) Except where caused by the direct negligence of the Carrier, the Carrier shall not be liable to a Shipper for any [W] delays, damages, or losses experienced as a result of the Carrier's transportation (and all services and procedures related thereto), commingling, or intermixing of such NGL with other Petroleum in the facilities of the Carrier. Notwithstanding anything to the contrary contained in this tariff, unless caused by the gross negligence or willful misconduct of the Carrier, the Carrier's liability, if any, shall not extend to any indirect, consequential, incidental, or punitive damages, or to any loss of profits or revenues incurred by such Shipper that may result from the transportation (and all services and procedures related thereto), commingling or intermixing of NGL with other Petroleum under this tariff, regardless of whether such claim arises under or results from contract, tort, or strict liability. In no event shall this tariff create any liability for damages on behalf of any third party (whether or not affiliated with the Shipper), delay, damage, loss or consequential loss resulting from any cause while the Carrier is in possession or control of such Shipper's NGL, including without limitation the breakdown of the facilities of the Carrier.
- (b) If damage or loss to [W] NGL ~~Petroleum~~ results from any cause other than the direct negligence of the Carrier while the Carrier is in possession or control of such [W] NGL ~~Petroleum~~, then the Carrier may apportion the cost of such damage or loss on a pro rata basis among all Shippers. Each Shipper's share of such cost shall be determined by the Carrier based on the proportion of the volume of the Shipper's NGL in the possession of the Carrier on the date of such loss to the total volume of Petroleum in the possession of the Carrier on the date of such loss.

## **14. INDEMNIFICATION BY THE SHIPPER**

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A Shipper shall indemnify the Carrier for any damage, loss, costs or consequential loss incurred by the Carrier or any other party as a result of such Shipper's failure to comply with any provision of this tariff.

## **15. APPORTIONMENT AND SUBSTITUTION**

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- (a) If more Refined Petroleum Products, NGL and associated buffer material are nominated than can be transported by the Carrier, then the Carrier shall apportion such Nominations on a pro rata basis among all such Shippers on the basis of such current Nominations and the current operating conditions of the facilities of the Carrier applicable to the transportation of Refined Petroleum Products and NGL.
- (b) A Shipper may substitute Crude Petroleum for NGL by revising its Nomination of NGL and its Nomination of Crude Petroleum provided that:
  - (i) such revision does not cause the Shipper to exceed its original Nomination of Crude Petroleum; and
  - (ii) as determined by the Carrier, such revision does not increase Crude Petroleum apportionment

- (c) In months of apportionment, all Accepted Nominations that are directed to apportioned lines shall have the Non-Performance Penalty applied to that portion of the shortfall in receipts by a Shipper that exceeds five (5) percent of that Shipper's apportioned volume that is directed to the apportioned lines. However, the Non-Performance Penalty will not be applied to that portion of shortfalls caused by: Force Majeure events; Carrier imposed restrictions on feeder pipeline deliveries into the Carrier; Supply Exceptions; or any carry over volumes.
- (d) The Shipper shall provide the Carrier with written notice of the Force Majeure event within four business days of the event. Such notice shall state the nature of the event, the estimated duration of the event, and the estimated volume affected. The Shipper shall use reasonable diligence to remedy the Force Majeure event as quickly as reasonably practical and shall keep the Carrier informed as to the progress in the efforts to remedy the event provided that the Shipper shall not be required to settle strikes, lockout or other labor disruptions contrary to its wishes.
- (e) At any time up to thirty (30) calendar days following the receipt of the notice referred to in Rule 15 (d) the Carrier will issue written notice to the Shipper informing the Shipper in the event the Carrier disputes all or a portion of the Shipper's claim of Force Majeure. If the Carrier issues such notice, the Carrier shall invoice the Shipper for the amount of the Non-Performance Penalty calculated in accordance with Rules 15 (c) and 15 (g).
- (f) Unless and until a Supply Exception is approved in accordance with the Supply Exception Procedure, the Carrier shall invoice the Shipper for the amount of the Non-Performance Penalty calculated in accordance with Rules 15 (c) and 15 (g) and the Shipper shall be obligated to make payment of the invoiced amount in accordance with Rule 9.
- (g) The Non-Performance Penalty shall initially be \$17 per cubic metre. If the Nomination Accuracy Measure is less than 0.95 for any three months during a six month period after April 1, 2014, then the Non-Performance Penalty shall increase to 4% of WTI if 4% of WTI is greater than \$17 per cubic metre. If, thereafter, the Non-Performance Penalty is 4% of WTI and the Nomination Accuracy Measure is less than 0.95 for any three months during any six month period, then the Non-Performance Penalty shall increase to the greater of 7% of WTI or \$17 per cubic metre. If the Non-Performance Penalty is 7% of WTI and the Nomination Accuracy Measure is greater than or equal to 0.95 for six consecutive months, then the Non-Performance Penalty shall decrease to the greater of 4% of WTI or \$17 per cubic metre. If the Non-Performance Penalty is 4% of WTI and the Nomination Accuracy Measure is greater than or equal to 0.95 for six consecutive months, then the Non-Performance Penalty shall decrease to \$17 per cubic metre if \$17 per cubic metre is less than 4% of WTI. Under no circumstances will the Non-Performance Penalty be less than \$17 per cubic metre.
- (h) The Non-Performance Penalty Revenue will be refunded annually to all shippers effective April 1<sup>st</sup> of the year following collection as a credit to the revenue requirement of the Facilities Surcharge.

## **16. REQUESTED CHANGES BY THE SHIPPER**

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- (a) Subject to the operating conditions of the facilities of the Carrier, the Carrier may, upon the written request of a Shipper, allow a Shipper to change:
  - (i) the designated Regular Receiving Point for its NGL;
  - (ii) the designated volume of its NGL to be received at a designated Regular Receiving Point;
  - (iii) the designated Regular Delivery Point for its NGL;
  - (iv) the designated volume of its NGL to be delivered to a designated Regular Delivery Point; and
  - (v) the party designated to take delivery of its NGL.
- (b) The Carrier may allow a Shipper to transfer, in such a manner as may be specified by the Carrier from time to time, such Shipper's rights and obligations under this tariff respecting its NGL to another Shipper.
- (c) A transfer of a Shipper's rights and obligations under Rule 16(b) of this tariff respecting its NGL will not be binding or effective on the Carrier until the Carrier has provided a notice of acceptance to the transferor and transferee. The Carrier will not provide a notice of acceptance of a transfer until such time as the transferee has

satisfied the Carrier of its capacity to undertake the transferor's obligations and has provided any Financial Assurances requested by the Carrier in accordance with Rule 20 of this tariff.

## **17. ADVERSE CLAIMS AGAINST NGL**

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- (a) A Shipper shall not Nominate or deliver to the Carrier NGL which is involved in litigation, the ownership of which may be in dispute or which is encumbered by a lien or charge of any kind unless the Shipper provides written notification to the Carrier of such litigation, dispute, lien or charge not less than 20 days before such Tender is made to the Carrier.
- (b) The Carrier shall not be obligated to accept NGL that is involved in litigation, the ownership of which may be in dispute or which is encumbered by a lien or charge of any kind.
- (c) A Shipper shall advise the Carrier in writing if, at any time while the Shipper's NGL is in the possession of the Carrier, such NGL becomes involved in litigation, the ownership of such NGL becomes in dispute or such NGL becomes encumbered by a lien or charge of any kind.
- (d) A Shipper shall, upon demand from the Carrier, provide a bond or other form of indemnity satisfactory to the Carrier protecting the Carrier against any liability or loss that may arise as a result of such Shipper's NGL that is involved in litigation, the ownership of which may be in dispute or which is encumbered by a lien or charge of any kind.

## **18. CLAIMS, SUITS AND TIME FOR FILING**

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- (a) A Shipper shall advise the Carrier in writing of any claim for delay, damage or loss resulting from the transportation of such Shipper's NGL by the Carrier within nine months of delivery of such NGL by the Carrier or, in the case of a failure to make delivery, then within nine months after a reasonable time for delivery has elapsed.
- (b) A Shipper shall institute any action arising out of any claim against the Carrier within two years from the date that written notice is given by the Carrier to such Shipper that the Carrier has disallowed such claim or any part of such claim.
- (c) If a Shipper fails to comply with the provisions of paragraph (a) or paragraph (b) of Rule 18 of this tariff, then such Shipper waives all rights it has to bring an action against the Carrier with respect to such claim.

## **19. COMPONENT MEASUREMENT AND BALANCING**

---

- (a) Subject to paragraph (b) of this Rule, the acceptance by Carrier of any NGL for transportation shall be on the condition that NGL component measurement and balancing shall be the responsibility of the Shippers and shall not be provided for by the Carrier.
- (b) In the event that a Shipper requests transportation service and is unable to arrange or provide for component measurement and balancing as contemplated in paragraph (a) of this Rule, such Shipper may notify the Carrier in writing of its inability to make such arrangements.
- (c) Upon receipt of a notice referred to in paragraph (b) of this Rule, Carrier shall implement in a timely manner a method by which components of tendered NGL will be measured and reported to Shippers and shall endeavor to provide or arrange for a method by which components of tendered NGL will be balanced.

## **20. FINANCIAL ASSURANCES**

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- (a) At any time, upon the request of the Carrier, any prospective or existing Shipper shall provide information to the Carrier that will allow the Carrier to determine the prospective or existing Shipper's capacity to perform any financial obligations that could arise from the transportation of that Shipper's NGL under the terms of this tariff, including the payment of transportation charges, equalization obligations and the value of the allowance oil and negative Shipper's balance positions. The Carrier shall not be obligated to accept NGL for transportation from an existing or prospective Shipper if the Shipper or prospective Shipper fails to provide the requested information to the Carrier within ten (10) days of the Carrier's written request, or if the Carrier's review of the requested information reveals that the existing or prospective Shipper does not have the capacity to perform any

financial obligations that could arise from the transportation of that Shipper's NGL under the terms of this tariff, including the payment of transportation charges, equalization obligations and the reasonably determined value of the allowance oil and negative Shipper's balance positions.

- (b) Subject to the provisions of Rule 20(c), the Carrier, upon notice to the Shipper, may only require one or more of the following Financial Assurances for the payment of all charges and costs as provided for in this tariff, or otherwise lawfully due to the Carrier, to be provided at the expense of the Shipper:
- (i) prepayment;
  - (ii) a letter of credit in favor of Carrier in an amount sufficient to ensure payment of all costs and charges that could reasonably accrue due to the Carrier, in a form and from an institution acceptable to Carrier;
  - (iii) a guaranty in an amount sufficient to ensure payment of all such costs and charges that could reasonably accrue due to the Carrier, in a form and from a third party acceptable to Carrier; or
  - (iv) such other enforceable collateral security, including but not limited to security agreements over assets of the Shipper, in a form acceptable to the Carrier ("the Financial Assurances").
- (c) In the event that the Carrier reasonably determines that:
- (i) the existing or prospective Shipper's financial condition is or has become impaired or unsatisfactory;
  - (ii) any Financial Assurances previously provided by a Shipper no longer provide adequate security for the performance of the Shipper's obligations that could arise from the transportation of its NGL under the terms of this tariff; or
  - (iii) the Carrier otherwise determines that it is necessary to obtain Financial Assurances from the Shipper, then the Shipper shall provide Financial Assurances for the payment of the charges and costs as provided for in this tariff or otherwise lawfully due to the Carrier relating to the transportation of the Shipper's NGL by the Carrier. For the purpose of this tariff, and without limiting the generality of the charges and costs lawfully due to the Carrier relating to the transportation of the Shipper's NGL, those charges and costs shall include transportation charges, equalization obligations, negative Shipper's balance positions and the allowance oil. The Carrier shall not be obligated to accept NGL for transportation from an existing or prospective Shipper if the Shipper or prospective Shipper fails to deliver the Financial Assurances to Carrier within ten (10) days of Shipper's receipt of Carrier's written request for such Financial Assurances.

## **21. PRACTICES AND PROCEDURES**

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In addition to these Rules and Regulations, Enbridge Energy, Limited Partnership's NGL Tariff also incorporates the following Practices and Procedures:

- (a) Supply Exception Procedure Effective Date: April 1, 2014.

Copies of Carrier's Practices and Procedures and supporting documents are available on-line at:

**<http://www.enbridgeus.com/Main.aspx?id=1116&tmi=210&tmt=1>**

Or through the Carrier's Shipper Services group: phone number: (403) 231-5721.

### **Symbols:**

[W] – Change in wording only

Enbridge Pipelines Inc.  
3000 Fifth Avenue Place  
425 - 1st Street S.W.  
Calgary, AB T2P 3L8  
Canada

Shauna Bates  
Director, Regulatory, Planning and Analysis  
Phone: (403) 231-3963  
Fax: (403) 508-3140  
shauna.bates@enbridge.com



## ENBRIDGE ENERGY, LIMITED PARTNERSHIP

June 27, 2014

### Oil Pipeline Tariff Filing

#### E-FILED

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street N.E. Room 1A Dockets  
Washington, D.C. 20426

Dear Ms. Bose:

Enclosed for filing, pursuant to the Interstate Commerce Act and the Federal Energy Regulatory Commission's (FERC or Commission) regulations, is the following tariff issued by Enbridge Energy, Limited Partnership (Enbridge Energy):

FERC Tariff No. 43.14.0 cancels FERC Tariff No. 43.13.0 (Docket No. IS14-76-000).

FERC Tariff No. 43.14.0 bears an issuance date of June 27, 2014 and an effective date of August 1, 2014.

#### **Explanation of Tariff Filing**

This tariff is, in part, an index compliance filing in accordance with 18 C.F.R. §342.3, and in part, a compliance filing with certain settlement agreements, which are not subject to indexing. FERC Tariff No. 43.14.0 incorporates the July 1, 2014 multiplier of 1.038858, which was issued by the FERC on May 14, 2014 in Docket No. RM93-11-000.

#### **Rates**

All rates in FERC No. 43.14.0 are increased from FERC No. 43.13.0 unless otherwise noted.

Only the base portion of the Enbridge Energy rate is subject to the FERC index. Attached to this transmittal letter as Appendix A entitled "Worksheet Supporting Indexed Portion of Rates" is a table showing the increase in the ceiling levels on the base portion of the Enbridge Energy rate that is subject to the July 1, 2014 multiplier of 1.038858. Appendix B entitled "Worksheet Supporting Rates" is a table showing the individual components of the Enbridge Energy rate: (1) the base rate as calculated in Appendix A; and (2) the Facilities Surcharge. The Facilities Surcharge, as described in further detail below, is not subject to indexing under the Commission's indexing regulations in 18 C.F.R. §342.3.

The total rate paid by Shippers on the Enbridge Energy system will equal the sum of the base index rate and the Facilities Surcharge.

### **Facilities Surcharge**

In June 2004, the FERC approved an Offer of Settlement in Docket No. OR04-2-000 establishing a Facilities Surcharge to be implemented separately from and incremental to the then-existing surcharges in its tariff rates. *Enbridge Energy, Limited Partnership*, 107 FERC ¶ 61,336 (2004). The Facilities Surcharge allows Enbridge Energy to recover the costs associated with particular shipper-approved projects through an incremental surcharge layered on top of the base rates. The Facilities Surcharge is intended to be a transparent, cost-of-service-based tariff mechanism that is true-up each year to actual costs and throughput and is, therefore, not subject to adjustment either upwards or downwards under indexing.

The Facilities Surcharge included in FERC Tariff No. 43.14.0 reflects the true-up of the difference between estimates and actual cost and throughput data in the prior year for each of the eighteen projects previously approved as well as the projected costs and throughput data for 2014 for each new project. Appendix B is a chart showing the Facilities Surcharge and Indexed Base Rate which together comprise the rates in FERC Tariff No. 43.14.0. Appendix C entitled “Revenue Requirement Calculation for Facilities Surcharge” is a cost of service summary showing the derivation of the Facilities Surcharge reflected in Appendix B.

This filing includes five new additions and one update to the Facilities Surcharge. The additions to the Facilities Surcharge are: Project 19 – Eastern Access Phase 2 Mainline Expansion; Project 20 – 2014 Mainline Expansions; Project 21 – Line 14; Project 22 – Agreed-upon Legacy Integrity; and Project 23 – Agreed-upon Future Integrity. The update is the renewal of Project 2 – Hartsdale Tank Charge.

Project 2 was approved by the Commission in *Enbridge Energy, Limited Partnership*, 107 FERC ¶ 61,336 (2004). The original Hartsdale Tanks Lease agreement, dated January 14, 2004 had an initial term of five years with renewal options. As provided in letter of support dated February 4, 2014 and included as Appendix D entitled “CAPP Letter of Support for Extension of Hartsdale Lease Agreement”, the term was extended for 2014 at a negotiated rate of US\$425,000/tank.

Project 19 and Project 20 received approval from the Commission on January 31, 2014 in *Enbridge Energy, Limited Partnership*, 146 FERC ¶ 61,055 (2014). That filing was supported by two letter agreements. The letter included in Appendix E entitled “CAPP Letter of Support for Project 19: Eastern Access Phase 2 Mainline Expansion” supports recovery of the costs associated with this project through the Facilities Surcharge. The Eastern Access Phase 2 Mainline Expansion, which has an overall estimated capital cost of \$513 million, includes a 30-inch pipeline replacement of Line 6B from Ortonville, MI to the U.S./Canada border, as well as one new tank at the Griffith terminal and pump station additions between Stockbridge, MI and Sarnia, Ontario. The target in service date for this project is the fourth quarter of 2014. The letter included in Appendix F entitled “CAPP Letter of Support for Project 20: 2014 Mainline Expansions” supports recovery of the costs associated with this project through the Facilities Surcharge. The 2014 Mainline Expansions has two main components: Line 61 (Southern Access) Expansion; and Line 67 (Alberta Clipper) Expansion. The targeted in service date for

the Southern Access Expansion project is the third quarter of 2014. Due to the delay in obtaining facilities related regulatory approval, it is now expected that the Alberta Clipper Expansion may not be placed into service until 2015. As such, the rates being filed at this time do not reflect the costs associated with the Alberta Clipper Expansion.

Following negotiations with CAPP, Enbridge Energy filed an application on June 24, 2014 under Docket No. OR14-33-000, to seek approval by the Commission to supplement the Facilities Surcharge to include Project 21, Project 22, and Project 23. That filing is supported by two letters. The letter included in Appendix G entitled "CAPP Letter of Support for Project 21: Line 14 and Project 22: Agreed-upon Legacy Integrity" supports recovery of the costs associated with these projects through the Facilities Surcharge. The letter included in Appendix H entitled "CAPP Letter of Support for Project 23: Agreed-upon Future Integrity" supports recovery of the costs associated with this project through the Facilities Surcharge. Enbridge Energy is presently awaiting Commission approval for the addition of these projects to the Facilities Surcharge under Docket No. OR14-33-000.<sup>1</sup>

### **Notification**

I hereby certify that Enbridge Energy has, on or before this date, delivered copies of the above tariff to each person on Enbridge Energy's tariff subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. §343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via email to Shauna Bates at [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com).

If you have any questions concerning this filing, please call Peter Douvris at (403) 508-3117.

Sincerely,



Shauna Bates  
Director, Regulatory, Planning and Analysis

Enclosures  
cc: Enbridge Energy Tariff Subscribers

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<sup>1</sup> In the event the Commission does not act on the requested supplement to the Facilities Surcharge Settlement prior to August 1, 2014, Enbridge Energy has requested that the Commission accept the Facilities Surcharge filing to be effective August 1, 2014, subject to potential refund of the new Facilities Surcharge components on an interim basis.



**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

**LOCAL TARIFF  
APPLYING ON**

**CRUDE PETROLEUM AND NATURAL GAS LIQUIDS**

**FROM**

**THE INTERNATIONAL BOUNDARIES NEAR NECHE, NORTH DAKOTA AND  
GRAND ISLAND, NEW YORK, AND POINTS IN THE STATES  
OF ILLINOIS, INDIANA, MICHIGAN, AND MINNESOTA**

**TO**

**POINTS IN THE STATES OF ILLINOIS, INDIANA, MICHIGAN, MINNESOTA,  
NEW YORK, WISCONSIN AND  
THE INTERNATIONAL BOUNDARY NEAR MARYSVILLE, MICHIGAN**

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The rates listed in this tariff are for the transportation of Crude Petroleum and Natural Gas Liquids by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's Tariffs FERC Nos. [W] ~~41.5.0~~ 41.6.0 and [W] ~~42.1.0~~ 42.2.0, and reissues thereof.

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The rates listed in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum and Natural Gas Liquids tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

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Issued pursuant to the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR99-2-000, and Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the Commission to include additional projects under the following Docket Nos.: OR06-3-000, OR08-10-000, OR08-12-000, OR09-5-000, OR10-7-000, OR11-5-000, OR12-8-000, OR13-11-000 [N] and OR14-13-000.

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[N] Filed in compliance with 18 C.F.R. 342.3 Indexing

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: June 27, 2014**

**EFFECTIVE: August 1, 2014**

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**ISSUED BY:**

Shauna Bates  
Director, Regulatory, Planning and Analysis  
Enbridge Pipelines Inc.  
3000 Fifth Avenue Place  
425 – 1st Street S.W.  
Calgary, AB Canada T2P 3L8

**COMPILED BY:**

[W] ~~Greg Belyea~~ Ryan Findlay  
Regulatory Strategy and Compliance  
Enbridge Pipelines Inc.  
[W] Tel. (403) ~~718-3578~~ 266-7911  
Fax: (403) 508-3140

## TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the earlier time of receipt by the Carrier or Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

**NGL** - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter ( $\text{kg}/\text{m}^3$ ) and a viscosity of up to but not including 0.4 square millimeters per second ( $\text{mm}^2/\text{s}$ ) will be classified as **Natural Gas Liquids**.

**LIGHT CRUDE PETROLEUM** - A commodity having a density from 600  $\text{kg}/\text{m}^3$  up to but not including 876  $\text{kg}/\text{m}^3$  and a viscosity from 0.4  $\text{mm}^2/\text{s}$  up to but not including 20  $\text{mm}^2/\text{s}$  will be classified as **Light Crude Petroleum**.

**MEDIUM CRUDE PETROLEUM** - A commodity having a density from 876  $\text{kg}/\text{m}^3$  up to but not including 904  $\text{kg}/\text{m}^3$  and a viscosity from 20  $\text{mm}^2/\text{s}$  up to but not including 100  $\text{mm}^2/\text{s}$  will be classified as **Medium Crude Petroleum**.

**HEAVY CRUDE PETROLEUM** - A commodity having a density from 904  $\text{kg}/\text{m}^3$  to 940  $\text{kg}/\text{m}^3$  inclusive and a viscosity from 100 to 350  $\text{mm}^2/\text{s}$  will be classified as **Heavy Crude Petroleum**.

[I] All rates on this page are increased unless otherwise noted

NATURAL GAS LIQUIDS

TABLE OF TRANSPORTATION RATES FOR NGL IN DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Superior, Wisconsin	(c),[C] <del>(j)</del> , (l)	5.2363
	Rapid River, Michigan	(c), (g), [C] <del>(j)</del> , (l)	8.7700
	Marysville, Michigan	(c), (g), [C] <del>(j)</del> , (l)	14.0581
	International Boundary near Marysville, Michigan	(g), [C] <del>(j)</del> , (l)	13.7693

[I] All rates on this page are increased unless otherwise noted

**LIGHT CRUDE PETROLEUM**

TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c),[C] (f),(l)	2.8031
	Superior, Wisconsin	(c),(d),[C] (f),(l)	5.9008
	Lockport, Illinois	(c),[C] (f),(l)	12.9831
	Mokena, Illinois	(c),[C] (f),(l)	12.9831
	Flanagan, Illinois	(c),(e),[C] (f),(l)	12.9831
	Griffith, Indiana	(c),(e),[C] (f),(l)	12.9831
	Stockbridge, Michigan	(c),[C] (f),(l)	15.6425
	Marysville, Michigan	(c),[C] (f),(l)	15.6425
	International Boundary near Marysville, Michigan	[C] (f),(l)	15.3537
	West Seneca, New York	(c),[C] (f),(l)	16.0290
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c),[C] (f),(l)	1.2906
	Superior, Wisconsin	(c),(d),[C] (f),(l)	4.4009
	Lockport, Illinois	(c),[C] (f),(l)	11.4820
	Mokena, Illinois	(c),[C] (f),(l)	11.4820
	Flanagan, Illinois	(c),(e),[C] (f),(l)	11.4820
	Griffith, Indiana	(c),(e),[C] (f),(l)	11.4820
	Stockbridge, Michigan	(c),[C] (f),(l)	14.1391
	Marysville, Michigan	(c),[C] (f),(l)	14.1391
	International Boundary near Marysville, Michigan	[C] (f),(l)	13.8524
	West Seneca, New York	(c),[C] (f),(l)	14.5294
Mokena, Illinois (b)	Griffith, Indiana	(c),(e),[C] (f),(l)	1.5622
	Stockbridge, Michigan	(c),[C] (f),(l)	4.0183
	Marysville, Michigan	(c),[C] (f),(l)	5.5253
	International Boundary near Marysville, Michigan	[C] (f),(l)	5.2844
	West Seneca, New York	(c),[C] (f),(l)	5.9599
Griffith, Indiana (b),(h)	Griffith, Indiana	(c),(e),[C] (f),(l)	1.1340
	Stockbridge, Michigan	(c),[C] (f),(l)	4.0183
	Marysville, Michigan	(c),[C] (f),(l)	5.5253
	International Boundary near Marysville, Michigan	[C] (f),(l)	5.2844
	West Seneca, New York	(c),[C] (f),(l)	5.9599
Stockbridge, Michigan (b)	Marysville, Michigan	(c),[C] (f),(l)	2.6507
	International Boundary near Marysville, Michigan	[C] (f),(l)	2.4076
	West Seneca, New York	(c),[C] (f),(l)	3.0850
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c),[C] (f),(l)	3.9419
	International Boundary near Marysville, Michigan	[C] (f),(l)	3.6812
	West Seneca, New York	(c),[C] (f),(l)	4.3479

[I] All rates on this page are increased unless otherwise noted

TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN DOLLARS PER CUBIC METER			
International Boundary near Grand Island, New York	West Seneca, New York	(c),[C] (f),(l)	1.0937

**MEDIUM CRUDE PETROLEUM**

TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c),[C] (f),(l)	2.9702
	Superior, Wisconsin	(c),(d),[C] (f),(l)	6.3042
	Lockport, Illinois	(c),[C] (f),(l)	13.9647
	Mokena, Illinois	(c),[C] (f),(l)	13.9647
	Flanagan, Illinois	(c),(e),[C] (f),(l)	13.9647
	Griffith, Indiana	(c),(e),[C] (f),(l)	13.9647
	Stockbridge, Michigan	(c),[C] (f),(l)	16.8366
	Marysville, Michigan	(c),[C] (f),(l)	16.8366
	International Boundary near Marysville, Michigan	[C] (f),(l)	16.5496
	West Seneca, New York	(c),[C] (f),(l)	17.2553
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c),[C] (f),(l)	1.2906
	Superior, Wisconsin	(c),(d),[C] (f),(l)	4.6352
	Lockport, Illinois	(c),[C] (f),(l)	12.2957
	Mokena, Illinois	(c),[C] (f),(l)	12.2957
	Flanagan, Illinois	(c),(e),[C] (f),(l)	12.2957
	Griffith, Indiana	(c),(e),[C] (f),(l)	12.2957
	Stockbridge, Michigan	(c),[C] (f),(l)	15.1662
	Marysville, Michigan	(c),[C] (f),(l)	15.1662
	International Boundary near Marysville, Michigan	[C] (f),(l)	14.8790
	West Seneca, New York	(c),[C] (f),(l)	15.5863
Mokena, Illinois (b)	Griffith, Indiana	(c),(e),[C] (f),(l)	1.5957
	Stockbridge, Michigan	(c),[C] (f),(l)	4.2482
	Marysville, Michigan	(c),[C] (f),(l)	5.8759
	International Boundary near Marysville, Michigan	[C] (f),(l)	5.6374
	West Seneca, New York	(c),[C] (f),(l)	6.3465
Griffith, Indiana (b),(h)	Griffith, Indiana	(c),(e),[C] (f),(l)	1.1340
	Stockbridge, Michigan	(c),[C] (f),(l)	4.2482
	Marysville, Michigan	(c),[C] (f),(l)	5.8759
	International Boundary near Marysville, Michigan	[C] (f),(l)	5.6374
	West Seneca, New York	(c),[C] (f),(l)	6.3465

[I] All rates on this page are increased unless otherwise noted

TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN DOLLARS PER CUBIC METER			
FROM	TO		RATE
Stockbridge, Michigan (b)	Marysville, Michigan	(c),[C] (f),(l)	2.7709
	International Boundary near Marysville, Michigan	[C] (f),(l)	2.5341
	West Seneca, New York	(c),[C] (f),(l)	3.2401
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c),[C] (f),(l)	4.1668
	International Boundary near Marysville, Michigan	[C] (f),(l)	3.9064
	West Seneca, New York	(c),[C] (f),(l)	4.6051
International Boundary near Grand Island, New York	West Seneca, New York	(c),[C] (f),(l)	1.1232

**HEAVY CRUDE PETROLEUM**

TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN DOLLARS PER CUBIC METER			
FROM	TO		RATE
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c),[C] (f),(l)	3.2650
	Superior, Wisconsin	(c),(d),[C] (f),(l)	7.0091
	Lockport, Illinois	(c),[C] (f),(l)	15.6860
	Mokena, Illinois	(c),[C] (f),(l)	15.6860
	Flanagan, Illinois	(c),(e),[C] (f),(l)	15.6860
	Griffith, Indiana	(c),(e),[C] (f),(l)	15.6860
	Stockbridge, Michigan	(c),[C] (f),(l)	18.9315
	Marysville, Michigan	(c),[C] (f),(l)	18.9315
	International Boundary near Marysville, Michigan	[C] (f),(l)	18.6405
	West Seneca, New York	(c),[C] (f),(l)	19.4007
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c),[C] (f),(l)	1.2906
	Superior, Wisconsin	(c),(d),[C] (f),(l)	5.0489
	Lockport, Illinois	(c),[C] (f),(l)	13.7229
	Mokena, Illinois	(c),[C] (f),(l)	13.7229
	Flanagan, Illinois	(c),(e),[C] (f),(l)	13.7229
	Griffith, Indiana	(c),(e),[C] (f),(l)	13.7229
	Stockbridge, Michigan	(c),[C] (f),(l)	16.9661
	Marysville, Michigan	(c),[C] (f),(l)	16.9661
	International Boundary near Marysville, Michigan	[C] (f),(l)	16.6772
	West Seneca, New York	(c),[C] (f),(l)	17.4424
Mokena, Illinois (b)	Griffith, Indiana	(c),(e),[C] (f),(l)	1.6543
	Stockbridge, Michigan	(c),[C] (f),(l)	4.6514
	Marysville, Michigan	(c),[C] (f),(l)	6.4906
	International Boundary near Marysville, Michigan	[C] (f),(l)	6.2615
	West Seneca, New York	(c),[C] (f),(l)	7.0198

[I] All rates on this page are increased unless otherwise noted

TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN DOLLARS PER CUBIC METER			
FROM	TO		RATE
Griffith, Indiana (b),(h)	Griffith, Indiana	(c),(e),[C] (f),(l)	1.1340
	Stockbridge, Michigan	(c),[C] (f),(l)	4.6514
	Marysville, Michigan	(c),[C] (f),(l)	6.4906
	International Boundary near Marysville, Michigan	[C] (f),(l)	6.2615
	West Seneca, New York	(c),[C] (f),(l)	7.0198
Stockbridge, Michigan (b)	Marysville, Michigan	(c),[C] (f),(l)	2.9832
	International Boundary near Marysville, Michigan	[C] (f),(l)	2.7496
	West Seneca, New York	(c),[C] (f),(l)	3.5131
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c),[C] (f),(l)	4.5593
	International Boundary near Marysville, Michigan	[C] (f),(l)	4.3023
	West Seneca, New York	(c),[C] (f),(l)	5.0551
International Boundary near Grand Island, New York	West Seneca, New York	(c),[C] (f),(l)	1.1799

- (a) **Receipt Tankage** - The transportation rates from this receiving point include a receipt tankage charge of [I] \$0.1582 per cubic meter.
- (b) **Receipt Terminalling** - The transportation rates from this receiving point include a receipt terminalling charge of [I] \$0.4366 per cubic meter.
- (c) **Delivery Terminalling** - The transportation rates to this delivery point include a delivery terminalling charge of [I] \$0.2869 per cubic meter.
- (d) **Delivery Tankage** - The transportation rates to this delivery point include a delivery tankage charge of [I] \$0.1582 per cubic meter.
- (e) In addition to the transportation rate shown, a delivery tankage charge of [I] \$0.1582 per cubic meter will be assessed if the Carrier’s delivery tankage at Griffith, Indiana and Flanagan, Illinois are used by the shipper.
- (f) **Break-out Tankage Credit** - The transportation rates from this receiving point include a break-out tankage credit of [I] 3.4671 cents per hundred cubic meter miles for light crude petroleum, [I] 3.7437 cents per hundred cubic meter miles for medium crude petroleum, and [I] 4.1597 cents per hundred cubic meter miles for heavy crude petroleum.
- (g) **Break-out Tankage Credit** - The transportation rate to this delivery point includes a break-out tankage credit of [I] 0.9416 cents per hundred cubic meter miles.
- (h) In addition to the transportation rate shown, a receipt tankage charge of [I] \$0.1582 per cubic meter will be assessed if the Carrier’s receipt tankage at Griffith, Indiana is used by the shipper.

[C] ~~(j) **System Capacity Expansion II (“SEP II”) Incremental Toll** - The transportation rates to this delivery point include an incremental SEP II surcharge calculated in accordance with the Settlement Agreement approved in the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR 99-2-000.~~

- (i) **Facilities Incremental Toll** - The transportation rates to this delivery point include an incremental Facilities surcharge calculated in accordance with the Settlement approved in Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the Commission to include the recovery of costs associated with additional projects.

**Symbols:**

[C] – Cancel

[I] – Increase

[N] – New

[W] – Change in wording



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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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**APPENDIX A**

**WORKSHEET SUPPORTING INDEXED  
PORTION OF RATES**

**Enbridge Energy, LP**  
Worksheet Supporting Indexed Portion of Rates Set Forth  
In FERC No. 43.14.0 (Does Not Include Incremental Facilities Surcharges)

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous FERC No. 43.13.0 Base Rate	7/1/2013 Ceiling	8/1/2014 Ceiling	Proposed FERC No. 43.14.0 Indexed Base Rate
<b>Transportation Rates for NGL</b>					
International Boundary near Neche, North Dakota	Superior, Wisconsin	2.4978	2.4978	2.5949	2.5949
	Rapid River, Michigan	3.8667	3.8667	4.0170	4.0170
	Marysville, Michigan	5.9906	5.9906	6.2234	6.2234
	International Boundary near Marysville, Michigan	5.7126	5.7126	5.9346	5.9346
<b>Transportation Rates for Light Crude Petroleum</b>					
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	1.5211	1.5211	1.5802	1.5802
	Superior, Wisconsin	2.8550	2.8550	2.9659	2.9659
	Lockport, Illinois	5.6089	5.6089	5.8269	5.8269
	Mokena, Illinois	5.6089	5.6089	5.8269	5.8269
	Flanagan, Illinois	5.6089	5.6089	5.8269	5.8269
	Griffith, Indiana	5.6089	5.6089	5.8269	5.8269
	Stockbridge, Michigan	6.6778	6.6778	6.9373	6.9373
	Marysville, Michigan	6.6778	6.6778	6.9373	6.9373
	International Boundary near Marysville, Michigan	6.3998	6.3998	6.6485	6.6485
	West Seneca, New York	6.8319	6.8319	7.0974	7.0974
Clearbrook, Minnesota	Clearbrook, Minnesota	1.2423	1.2423	1.2906	1.2906
	Superior, Wisconsin	2.5883	2.5883	2.6889	2.6889
	Lockport, Illinois	5.3412	5.3412	5.5487	5.5487
	Mokena, Illinois	5.3412	5.3412	5.5487	5.5487
	Flanagan, Illinois	5.3412	5.3412	5.5487	5.5487
	Griffith, Indiana	5.3412	5.3412	5.5487	5.5487
	Stockbridge, Michigan	6.4078	6.4078	6.6568	6.6568
	Marysville, Michigan	6.4078	6.4078	6.6568	6.6568
	International Boundary near Marysville, Michigan	6.1318	6.1318	6.3701	6.3701
	West Seneca, New York	6.5656	6.5656	6.8207	6.8207
Mokena, Illinois	Griffith, Indiana	1.2683	1.2683	1.3176	1.3176
	Stockbridge, Michigan	2.2549	2.2549	2.3425	2.3425
	Marysville, Michigan	2.8597	2.8597	2.9708	2.9708
	International Boundary near Marysville, Michigan	2.6016	2.6016	2.7027	2.7027
	West Seneca, New York	3.0339	3.0339	3.1518	3.1518
Griffith, Indiana	Griffith, Indiana	1.0916	1.0916	1.1340	1.1340
	Stockbridge, Michigan	2.2549	2.2549	2.3425	2.3425
	Marysville, Michigan	2.8597	2.8597	2.9708	2.9708
	International Boundary near Marysville, Michigan	2.6016	2.6016	2.7027	2.7027
	West Seneca, New York	3.0339	3.0339	3.1518	3.1518

**Enbridge Energy, LP**  
**Worksheet Supporting Indexed Portion of Rates Set Forth**  
**In FERC No. 43.14.0 (Does Not Include Incremental Facilities Surcharges)**

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous FERC No. 43.13.0 Base Rate	7/1/2013 Ceiling	8/1/2014 Ceiling	Proposed FERC No. 43.14.0 Indexed Base Rate
<b>Transportation Rates for Light Crude Petroleum - Continued</b>					
Stockbridge, Michigan	Marysville, Michigan	1.7057	1.7057	1.7720	1.7720
	International Boundary near Marysville, Michigan	1.4456	1.4456	1.5018	1.5018
	West Seneca, New York	1.8797	1.8797	1.9527	1.9527
Lewiston, Michigan	Marysville, Michigan	2.1813	2.1813	2.2661	2.2661
	International Boundary near Marysville, Michigan	1.9216	1.9216	1.9963	1.9963
	West Seneca, New York	2.3455	2.3455	2.4366	2.4366
International Boundary near Grand Island, New York	West Seneca, New York	0.8348	0.8348	0.8672	0.8672
<b>Transportation Rates for Medium Crude Petroleum</b>					
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	1.5878	1.5878	1.6495	1.6495
	Superior, Wisconsin	3.0173	3.0173	3.1345	3.1345
	Lockport, Illinois	6.0027	6.0027	6.2360	6.2360
	Mokena, Illinois	6.0027	6.0027	6.2360	6.2360
	Flanagan, Illinois	6.0027	6.0027	6.2360	6.2360
	Griffith, Indiana	6.0027	6.0027	6.2360	6.2360
	Stockbridge, Michigan	7.1569	7.1569	7.4350	7.4350
	Marysville, Michigan	7.1569	7.1569	7.4350	7.4350
	International Boundary near Marysville, Michigan	6.8806	6.8806	7.1480	7.1480
	West Seneca, New York	7.3245	7.3245	7.6091	7.6091
Clearbrook, Minnesota	Clearbrook, Minnesota	1.2423	1.2423	1.2906	1.2906
	Superior, Wisconsin	2.6820	2.6820	2.7862	2.7862
	Lockport, Illinois	5.6676	5.6676	5.8878	5.8878
	Mokena, Illinois	5.6676	5.6676	5.8878	5.8878
	Flanagan, Illinois	5.6676	5.6676	5.8878	5.8878
	Griffith, Indiana	5.6676	5.6676	5.8878	5.8878
	Stockbridge, Michigan	6.8203	6.8203	7.0853	7.0853
	Marysville, Michigan	6.8203	6.8203	7.0853	7.0853
	International Boundary near Marysville, Michigan	6.5438	6.5438	6.7981	6.7981
	West Seneca, New York	6.9893	6.9893	7.2609	7.2609

**Enbridge Energy, LP**  
Worksheet Supporting Indexed Portion of Rates Set Forth  
In FERC No. 43.14.0 (Does Not Include Incremental Facilities Surcharges)

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous FERC No. 43.13.0 Base Rate	7/1/2013 Ceiling	8/1/2014 Ceiling	Proposed FERC No. 43.14.0 Indexed Base Rate
<b>Transportation Rates for Medium Crude Petroleum - Continued</b>					
Mokena, Illinois	Griffith, Indiana	1.2818	1.2818	1.3316	1.3316
	Stockbridge, Michigan	2.3471	2.3471	2.4383	2.4383
	Marysville, Michigan	3.0005	3.0005	3.1171	3.1171
	International Boundary near Marysville, Michigan	2.7426	2.7426	2.8492	2.8492
	West Seneca, New York	3.1898	3.1898	3.3137	3.3137
Griffith, Indiana	Griffith, Indiana	1.0916	1.0916	1.1340	1.1340
	Stockbridge, Michigan	2.3471	2.3471	2.4383	2.4383
	Marysville, Michigan	3.0005	3.0005	3.1171	3.1171
	International Boundary near Marysville, Michigan	2.7426	2.7426	2.8492	2.8492
	West Seneca, New York	3.1898	3.1898	3.3137	3.3137
Stockbridge, Michigan	Marysville, Michigan	1.7538	1.7538	1.8219	1.8219
	International Boundary near Marysville, Michigan	1.4976	1.4976	1.5558	1.5558
	West Seneca, New York	1.9417	1.9417	2.0172	2.0172
Lewiston, Michigan	Marysville, Michigan	2.2687	2.2687	2.3569	2.3569
	International Boundary near Marysville, Michigan	2.0086	2.0086	2.0867	2.0867
	West Seneca, New York	2.4459	2.4459	2.5409	2.5409
International Boundary near Grand Island, New York	West Seneca, New York	0.8457	0.8457	0.8786	0.8786
<b>Transportation Rates for Heavy Crude Petroleum</b>					
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	1.7068	1.7068	1.7731	1.7731
	Superior, Wisconsin	3.3003	3.3003	3.4285	3.4285
	Lockport, Illinois	6.6953	6.6953	6.9555	6.9555
	Mokena, Illinois	6.6953	6.6953	6.9555	6.9555
	Flanagan, Illinois	6.6953	6.6953	6.9555	6.9555
	Griffith, Indiana	6.6953	6.6953	6.9555	6.9555
	Stockbridge, Michigan	8.0003	8.0003	8.3112	8.3112
	Marysville, Michigan	8.0003	8.0003	8.3112	8.3112
	International Boundary near Marysville, Michigan	7.7202	7.7202	8.0202	8.0202
	West Seneca, New York	8.1860	8.1860	8.5041	8.5041

**Enbridge Energy, LP**  
Worksheet Supporting Indexed Portion of Rates Set Forth  
In FERC No. 43.14.0 (Does Not Include Incremental Facilities Surcharges)

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous FERC No. 43.13.0 Base Rate	7/1/2013 Ceiling	8/1/2014 Ceiling	Proposed FERC No. 43.14.0 Indexed Base Rate
<b>Transportation Rates for Heavy Crude Petroleum - Continued</b>					
Clearbrook, Minnesota	Clearbrook, Minnesota	1.2423	1.2423	1.2906	1.2906
	Superior, Wisconsin	2.8495	2.8495	2.9602	2.9602
	Lockport, Illinois	6.2418	6.2418	6.4843	6.4843
	Mokena, Illinois	6.2418	6.2418	6.4843	6.4843
	Flanagan, Illinois	6.2418	6.2418	6.4843	6.4843
	Griffith, Indiana	6.2418	6.2418	6.4843	6.4843
	Stockbridge, Michigan	7.5445	7.5445	7.8377	7.8377
	Marysville, Michigan	7.5445	7.5445	7.8377	7.8377
	International Boundary near Marysville, Michigan	7.2664	7.2664	7.5488	7.5488
	West Seneca, New York	7.7371	7.7371	8.0377	8.0377
Mokena, Illinois	Griffith, Indiana	1.3052	1.3052	1.3559	1.3559
	Stockbridge, Michigan	2.5094	2.5094	2.6069	2.6069
	Marysville, Michigan	3.2479	3.2479	3.3741	3.3741
	International Boundary near Marysville, Michigan	2.9955	2.9955	3.1119	3.1119
	West Seneca, New York	3.4595	3.4595	3.5939	3.5939
Griffith, Indiana	Griffith, Indiana	1.0916	1.0916	1.1340	1.1340
	Stockbridge, Michigan	2.5094	2.5094	2.6069	2.6069
	Marysville, Michigan	3.2479	3.2479	3.3741	3.3741
	International Boundary near Marysville, Michigan	2.9955	2.9955	3.1119	3.1119
	West Seneca, New York	3.4595	3.4595	3.5939	3.5939
Stockbridge, Michigan	Marysville, Michigan	1.8397	1.8397	1.9112	1.9112
	International Boundary near Marysville, Michigan	1.5830	1.5830	1.6445	1.6445
	West Seneca, New York	2.0520	2.0520	2.1317	2.1317
Lewiston, Michigan	Marysville, Michigan	2.4207	2.4207	2.5148	2.5148
	International Boundary near Marysville, Michigan	2.1628	2.1628	2.2468	2.2468
	West Seneca, New York	2.6214	2.6214	2.7233	2.7233
International Boundary near Grand Island, New York	West Seneca, New York	0.8698	0.8698	0.9036	0.9036
(a) The transportation rates from this receiving point include a receipt tankage charge as noted per cubic meter.		0.1523	0.1523	0.1582	0.1582
(b) The transportation rates from this receiving point include a receipt terminalling charge as noted per cubic meter.		0.4203	0.4203	0.4366	0.4366
(c) The transportation rates to this delivery point include a delivery terminalling charge as noted per cubic meter.		0.2762	0.2762	0.2869	0.2869
(d) The transportation rates from this receiving point include a delivery tankage charge as noted per cubic meter.		0.1523	0.1523	0.1582	0.1582
(e) In addition to the transportation rate shown, a delivery charge as noted per cubic meter will be assessed if the Carrier's delivery tankage at Griffith, Indiana or Flanagan, Illinois is used		0.1523	0.1523	0.1582	0.1582
(f) The transportation rates from this receiving point include a break-out tankage credit as noted in cents per hundred cubic meters miles for light crude petroleum.		3.3374	3.3374	3.4671	3.4671
(f) The transportation rates from this receiving point include a break-out tankage credit as noted in cents per hundred cubic meter miles for medium crude petroleum.		3.6037	3.6037	3.7437	3.7437
(f) The transportation rates from this receiving point include a break-out tankage credit as noted in cents per hundred cubic meter miles for heavy crude petroleum.		4.0041	4.0041	4.1597	4.1597
(g) The transportation rates to this delivery point include a break-out tankage credit as noted per hundred cubic meter miles		0.9064	0.9064	0.9416	0.9416
(h) In addition to the transportation rate shown, a receipt tankage charge as noted per cubic meter will be assessed if the Carrier's receipt tankage at Griffith, Indiana is used by the shipper.		0.1523	0.1523	0.1582	0.1582



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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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**APPENDIX B**

**WORKSHEET SUPPORTING RATES**

**Enbridge Energy, LP  
Worksheet Supporting Rates Set Forth  
In FERC No. 43.14.0**

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous Posted FERC No. 43.13.0	Indexed Base Rate	Incremental Facilities Surcharge	Proposed FERC No. 43.14.0
<b>Transportation Rates for NGL</b>					
International Boundary near Neche, North Dakota	Superior, Wisconsin	4.6028	2.5949	2.6414	5.2363
	Rapid River, Michigan	7.6544	4.0170	4.7530	8.7700
	Marysville, Michigan	12.2341	6.2234	7.8347	14.0581
	International Boundary near Marysville, Michigan	11.9561	5.9346	7.8347	13.7693
<b>Transportation Rates for Light Crude Petroleum</b>					
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	2.4957	1.5802	1.2229	2.8031
	Superior, Wisconsin	5.1939	2.9659	2.9349	5.9008
	Lockport, Illinois	11.3118	5.8269	7.1562	12.9831
	Mokena, Illinois	11.3118	5.8269	7.1562	12.9831
	Flanagan, Illinois	11.3118	5.8269	7.1562	12.9831
	Griffith, Indiana	11.3118	5.8269	7.1562	12.9831
	Stockbridge, Michigan	13.6151	6.9373	8.7052	15.6425
	Marysville, Michigan	13.6151	6.9373	8.7052	15.6425
	International Boundary near Marysville, Michigan	13.3371	6.6485	8.7052	15.3537
Clearbrook, Minnesota	West Seneca, New York	13.9497	7.0974	8.9316	16.0290
	Clearbrook, Minnesota	1.2423	1.2906	0.0000	1.2906
	Superior, Wisconsin	3.9527	2.6889	1.7120	4.4009
	Lockport, Illinois	10.0695	5.5487	5.9333	11.4820
	Mokena, Illinois	10.0695	5.5487	5.9333	11.4820
	Flanagan, Illinois	10.0695	5.5487	5.9333	11.4820
	Griffith, Indiana	10.0695	5.5487	5.9333	11.4820
	Stockbridge, Michigan	12.3705	6.6568	7.4823	14.1391
	Marysville, Michigan	12.3705	6.6568	7.4823	14.1391
Mokena, Illinois	International Boundary near Marysville, Michigan	12.0945	6.3701	7.4823	13.8524
	West Seneca, New York	12.7088	6.8207	7.7087	14.5294
	Griffith, Indiana	1.4633	1.3176	0.2446	1.5622
	Stockbridge, Michigan	3.5904	2.3425	1.6758	4.0183
	Marysville, Michigan	4.8954	2.9708	2.5545	5.5253
Griffith, Indiana	International Boundary near Marysville, Michigan	4.6590	2.7027	2.5817	5.2844
	West Seneca, New York	5.2718	3.1518	2.8081	5.9599
	Griffith, Indiana	1.0916	1.1340	0.0000	1.1340
	Stockbridge, Michigan	3.5904	2.3425	1.6758	4.0183
	Marysville, Michigan	4.8954	2.9708	2.5545	5.5253
	International Boundary near Marysville, Michigan	4.6590	2.7027	2.5817	5.2844
West Seneca, New York	West Seneca, New York	5.2718	3.1518	2.8081	5.9599

**Enbridge Energy, LP  
Worksheet Supporting Rates Set Forth  
In FERC No. 43.14.0**

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous Posted FERC No. 43.13.0	Indexed Base Rate	Incremental Facilities Surcharge	Proposed FERC No. 43.14.0
<b>Transportation Rates for Light Crude Petroleum - Continued</b>					
Stockbridge, Michigan	Marysville, Michigan	2.4060	1.7720	0.8787	2.6507
	International Boundary near Marysville, Michigan	2.1674	1.5018	0.9058	2.4076
	West Seneca, New York	2.7820	1.9527	1.1323	3.0850
Lewiston, Michigan	Marysville, Michigan	3.5168	2.2661	1.6758	3.9419
	International Boundary near Marysville, Michigan	3.2643	1.9963	1.6849	3.6812
	West Seneca, New York	3.8686	2.4366	1.9113	4.3479
International Boundary near Grand Island, New York	West Seneca, New York	1.0153	0.8672	0.2265	1.0937
<b>Transportation Rates for Medium Crude Petroleum</b>					
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	2.6403	1.6495	1.3207	2.9702
	Superior, Wisconsin	5.5434	3.1345	3.1697	6.3042
	Lockport, Illinois	12.1618	6.2360	7.7287	13.9647
	Mokena, Illinois	12.1618	6.2360	7.7287	13.9647
	Flanagan, Illinois	12.1618	6.2360	7.7287	13.9647
	Griffith, Indiana	12.1618	6.2360	7.7287	13.9647
	Stockbridge, Michigan	14.6492	7.4350	9.4016	16.8366
	Marysville, Michigan	14.6492	7.4350	9.4016	16.8366
	International Boundary near Marysville, Michigan	14.3729	7.1480	9.4016	16.5496
	West Seneca, New York	15.0117	7.6091	9.6462	17.2553
	Clearbrook, Minnesota	Clearbrook, Minnesota	1.2423	1.2906	0.0000
Superior, Wisconsin		4.1555	2.7862	1.8490	4.6352
Lockport, Illinois		10.7742	5.8878	6.4079	12.2957
Mokena, Illinois		10.7742	5.8878	6.4079	12.2957
Flanagan, Illinois		10.7742	5.8878	6.4079	12.2957
Griffith, Indiana		10.7742	5.8878	6.4079	12.2957
Stockbridge, Michigan		13.2601	7.0853	8.0809	15.1662
Marysville, Michigan		13.2601	7.0853	8.0809	15.1662
International Boundary near Marysville, Michigan		12.9836	6.7981	8.0809	14.8790
West Seneca, New York		13.6240	7.2609	8.3254	15.5863

**Enbridge Energy, LP  
Worksheet Supporting Rates Set Forth  
In FERC No. 43.14.0**

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous Posted FERC No. 43.13.0	Indexed Base Rate	Incremental Facilities Surcharge	Proposed FERC No. 43.14.0
<b>Transportation Rates for Medium Crude Petroleum - Continued</b>					
Mokena, Illinois	Griffith, Indiana	1.4923	1.3316	0.2641	1.5957
	Stockbridge, Michigan	3.7894	2.4383	1.8099	4.2482
	Marysville, Michigan	5.1991	3.1171	2.7588	5.8759
	International Boundary near Marysville, Michigan	4.9646	2.8492	2.7882	5.6374
	West Seneca, New York	5.6066	3.3137	3.0328	6.3465
Griffith, Indiana	Griffith, Indiana	1.0916	1.1340	0.0000	1.1340
	Stockbridge, Michigan	3.7894	2.4383	1.8099	4.2482
	Marysville, Michigan	5.1991	3.1171	2.7588	5.8759
	International Boundary near Marysville, Michigan	4.9646	2.8492	2.7882	5.6374
	West Seneca, New York	5.6066	3.3137	3.0328	6.3465
Stockbridge, Michigan	Marysville, Michigan	2.5100	1.8219	0.9490	2.7709
	International Boundary near Marysville, Michigan	2.2772	1.5558	0.9783	2.5341
	West Seneca, New York	2.9163	2.0172	1.2229	3.2401
Lewiston, Michigan	Marysville, Michigan	3.7110	2.3569	1.8099	4.1668
	International Boundary near Marysville, Michigan	3.4587	2.0867	1.8197	3.9064
	West Seneca, New York	4.0909	2.5409	2.0642	4.6051
International Boundary near Grand Island, New York	West Seneca, New York	1.0407	0.8786	0.2446	1.1232
<b>Transportation Rates for Heavy Crude Petroleum</b>					
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	2.8958	1.7731	1.4919	3.2650
	Superior, Wisconsin	6.1538	3.4285	3.5806	7.0091
	Lockport, Illinois	13.6529	6.9555	8.7305	15.6860
	Mokena, Illinois	13.6529	6.9555	8.7305	15.6860
	Flanagan, Illinois	13.6529	6.9555	8.7305	15.6860
	Griffith, Indiana	13.6529	6.9555	8.7305	15.6860
	Stockbridge, Michigan	16.4638	8.3112	10.6203	18.9315
	Marysville, Michigan	16.4638	8.3112	10.6203	18.9315
	International Boundary near Marysville, Michigan	16.1837	8.0202	10.6203	18.6405
	West Seneca, New York	16.8697	8.5041	10.8966	19.4007

**Enbridge Energy, LP  
Worksheet Supporting Rates Set Forth  
In FERC No. 43.14.0**

From	To	Transportation Rates in Dollars per Cubic Meter			
		Previous Posted FERC No. 43.13.0	Indexed Base Rate	Incremental Facilities Surcharge	Proposed FERC No. 43.14.0
<b>Transportation Rates for Heavy Crude Petroleum - Continued</b>					
Clearbrook, Minnesota	Clearbrook, Minnesota	1.2423	1.2906	0.0000	1.2906
	Superior, Wisconsin	4.5140	2.9602	2.0887	5.0489
	Lockport, Illinois	12.0104	6.4843	7.2386	13.7229
	Mokena, Illinois	12.0104	6.4843	7.2386	13.7229
	Flanagan, Illinois	12.0104	6.4843	7.2386	13.7229
	Griffith, Indiana	12.0104	6.4843	7.2386	13.7229
	Stockbridge, Michigan	14.8191	7.8377	9.1284	16.9661
	Marysville, Michigan	14.8191	7.8377	9.1284	16.9661
	International Boundary near Marysville, Michigan	14.5410	7.5488	9.1284	16.6772
	West Seneca, New York	15.2318	8.0377	9.4047	17.4424
Mokena, Illinois	Griffith, Indiana	1.5430	1.3559	0.2984	1.6543
	Stockbridge, Michigan	4.1387	2.6069	2.0445	4.6514
	Marysville, Michigan	5.7315	3.3741	3.1165	6.4906
	International Boundary near Marysville, Michigan	5.5055	3.1119	3.1496	6.2615
	West Seneca, New York	6.1897	3.5939	3.4259	7.0198
Griffith, Indiana	Griffith, Indiana	1.0916	1.1340	0.0000	1.1340
	Stockbridge, Michigan	4.1387	2.6069	2.0445	4.6514
	Marysville, Michigan	5.7315	3.3741	3.1165	6.4906
	International Boundary near Marysville, Michigan	5.5055	3.1119	3.1496	6.2615
	West Seneca, New York	6.1897	3.5939	3.4259	7.0198
Stockbridge, Michigan	Marysville, Michigan	2.6940	1.9112	1.0720	2.9832
	International Boundary near Marysville, Michigan	2.4637	1.6445	1.1051	2.7496
	West Seneca, New York	3.1529	2.1317	1.3814	3.5131
Lewiston, Michigan	Marysville, Michigan	4.0500	2.5148	2.0445	4.5593
	International Boundary near Marysville, Michigan	3.8009	2.2468	2.0555	4.3023
	West Seneca, New York	4.4796	2.7233	2.3318	5.0551
International Boundary near Grand Island, New York	West Seneca, New York	1.0900	0.9036	0.2763	1.1799
In addition to the transportation rate shown, a delivery charge of \$ as noted per cubic meter will be assessed if the Carrier's delivery tankage at Griffith, Indiana is used by the shipper.		0.1523	0.1582	0.0000	0.1582
In addition to the transportation rate shown, a receipt tankage charge of \$ as noted per cubic meter will be assessed if the Carrier's receipt tankage at Griffith, Indiana is used by the shipper.		0.1523	0.1582	0.0000	0.1582



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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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## **APPENDIX C**

# **REVENUE REQUIREMENT CALCULATION FOR FACILITIES SURCHARGE**

Enbridge Energy, LP  
Revenue Requirement Calculation Facilities Surcharge  
Set Forth in FERC No. 43.14.0  
Amounts in Thousands of U.S. Dollars

Schedule 1 (Summary of Facilities Revenue Requirement)

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	Projected 2013	Actual 2013	Projected 2014
<b>FSM Projects: 1, 3, 4, 6-8, 13</b>					
1	Return on Rate Base	Input	4,408	4,907	4,455
2	Income Taxes	Input	1,794	1,709	2,167
3	Amortization of Deferred Earnings	Input	196	191	223
4	Depreciation	Input	3,073	3,073	3,073
5	Amortization of AFUDC	Input	130	130	130
6	Operating Costs	Input	705	693	675
7	<b>Subtotal</b>	Sum Lns. (1 - 6)	<u>10,305</u>	<u>10,702</u>	<u>10,723</u>
8	Line 6B Integrity Program (Project 14)	Input	20,525	21,666	21,642
9	Griffith Terminal Expansion Project (Project 16)	Input	2,029	2,255	3,038
10	Hartsdale Lease Tanks (Project 2)	Input	2,550	2,550	2,550
11	Southern Access Project (Project 5)	Pg. 3, Sch. 8, Ln. 7	220,989	219,691	224,331
12	Alberta Clipper Project (Project 12)	Pg. 5, Sch. 8, Ln. 6	169,554	164,710	162,880
13	Flanagan Tank Replacement Project (Project 17)	Input	1,159	158	4,650
14	Line 6B Integrity and Dig Program - 75 Miles Replacement (Project 15)	Input	27,619	28,737	59,644
15	Eastern Access - Phase 1 and 2 (Projects 18, 19)	Pg. 7, Sch. 8, Ln. 5	42,243	10,852	197,132
16	2014 Mainline Expansion (Project 20)	Input	-	-	13,631
17	Line 14 (Project 21)	Pg. 9, Sch. 8, Ln. 14	-	-	(11,058)
18	Agreed-Upon Integrity (Projects 22, 23)	Pg. 11, Sch. 8, Ln. 3	-	-	29,317
19	<b>Total Facilities Revenue Requirement</b>	Sum Lns. (7 - 18)	<u>496,972</u>	<u>461,322</u>	<u>718,478</u>

Schedule 2 (Adjustments to Revenue Requirement)

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	Projected 2013	Actual 2013	Projected 2014
1	Facilities Revenue Requirement	Sch. 1, Ln. 19	496,972	461,322	718,478
2	Service	Input	(37,215)	(37,215)	623
3	Interest on True-Up of (Over) / Under Collection of Previous Year's FSM Cost of Service	Input * (Average Quarterly T-Bill Rate) <sup>1</sup>	(46)	(46)	(5)
4	Interest on True-up of (Over) / Under Collection of Previous Year's ABC Cost of Service	Input * (Average Monthly 2013 BoC Bank Rate)	-	-	89
5	<b>Total Facilities Revenue Requirement</b>	Sum Lns. (1 - 4)	<u>459,712</u>	<u>424,061</u>	<u>719,185</u>
	<b>Actual Revenue Collected</b>	Input		<u>423,438</u>	

Schedule 3 (System Deliveries and Light Equivalent Unit Transmission Rate)

Total System Deliveries	[m3 per day]	339,890
LCE	[000 m3.miles per day]	287,977
<b>Calculation of Light Equivalent Unit Transmission Rate</b>		
Transmission Revenue Requirement - Adjusted	[\$000]	952,149
Light Crude Equivalent	[000 m3.miles per day]	287,977
Times Days From January 1 - December 31	[Days]	<u>365</u>
Total Light Equivalent	[000 m3.miles]	<u>105,111,714</u>
Light Equivalent Unit Transmission Rate	[cents/100 m3.mile]	<u>90.584527</u>
Factor to Use Divided by 10,000		<u>0.0090585</u>

Notes

1. The Average Quarterly T-Bill Rate is based on the following dates: (3/29/13, 06/28/13, 09/30/13, 12/31/13).
2. Totals may not add due to rounding.
3. FSM Projects 9 through 11 have been fully recovered and are not shown in Schedule 1 above.

Enbridge Energy, LP  
Revenue Requirement Calculation for Southern Access  
Set Forth in FERC No. 43.14.0  
Amounts in Thousands of U.S. Dollars

Appendix C  
Page 2 of 11

**Schedule 1 (Inputs)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	CPIS Additions	Input	1,816,929	1,815,887	1,825,774
2	Useful Life	Input	25	25	24
	<u>Operating Expenses:</u>				
3	Operating Expenses (Property Taxes)	Input	14,150	13,809	15,565
4	Operating Expenses (Power)	Input	6,613	(15,826)	12,699
5	Operating Expenses (Other)	Input	17,690	14,733	24,094

**Schedule 2 (Summary of Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Overall Return on Rate Base	Sch. 5, Ln. 9	119,238	120,320	115,739
2	Income Tax Allowance	Sch. 6, Ln. 7	47,379	39,808	53,542
3	Operating Expenses Excluding Depreciation	Sch. 1, Sum Lns. (3 - 5)	38,453	12,717	52,359
4	Depreciation of Assets	Input	61,032	60,987	61,427
5	Depreciation on AFUDC	Input	3,161	3,161	3,161
6	Amortization of Deferred Earnings	Sch. 4, Ln. - (3)	3,412	3,306	3,952
7	Total Revenue Requirement	Sum Lns. (1 - 6)	272,676	240,299	290,180

**Schedule 3 (Development of Average Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	CPIS Additions	Sch. 1, Ln. 1	1,816,929	1,815,887	1,825,774
2	Accumulated Depreciation	Input	(294,558)	(294,538)	(355,693)
3	Net AFUDC	Input	78,240	78,240	75,079
4	ADIT	Sch. 7, Ln. 11	(137,172)	(135,942)	(154,917)
5	Working Capital	Input	-	-	-
6	Average Rate Base	Sum Lns. (1 - 5)	1,463,439	1,463,648	1,390,244

**Schedule 4 (Calculation of Deferred Earnings)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Deferred Earnings-BOY	Previous Year Ln. 4	76,815	76,815	86,812
2	Annual Deferred Earnings	Input	18,676	13,302	18,028
3	Amortization Deferred Earnings	Input	(3,412)	(3,306)	(3,952)
4	Deferred Earnings-EOY	Sum Lns. (1 - 3)	92,079	86,812	100,888
5	Average Deferred Earnings	(Ln. 1 + Ln. 4) / 2	84,447	81,814	93,850

**Schedule 5 (Return on Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Equity Rate Base - Average	Sch. 3, Ln. 6 * 55% + Sch. 4, Ln. 5	889,339	886,820	858,484
2	Debt Rate Base - Average	Sch. 3, Ln. 6 * 45%	658,548	658,642	625,610
3	Total Rate Base - Average	Sum Lns. (1 - 2)	1,547,886	1,545,461	1,484,094
4	Adjusted Equity Ratio	Ln. 1 / Ln. 3	57.5%	57.4%	57.8%
5	Adjusted Debt Ratio	1 - Ln. 4	42.5%	42.6%	42.2%
6	Cost of Equity (Real)	Input	9.0%	9.0%	9.0%
7	Cost of Debt	Input	6.0%	6.2%	6.2%
8	Weighted Cost of Capital	Lns. (6 * 4 + 7 * 5)	7.7%	7.8%	7.8%
9	Total Return on Rate Base	Lns. 3 * 8	119,238	120,320	115,739
10	Interest Expense	Lns. 2 * 7	(39,198)	(40,506)	(38,475)
11	Equity Return on Rate Base	Sum Lns. (9 - 10)	80,040	79,814	77,264

**Schedule 6 (Calculation of Income Tax Allowance)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Equity Return on Rate Base	Sch. 5, Ln. 11	80,040	79,814	77,264
2	Amortization of AEDC	Input	2,208	2,208	2,208
3	Amortization Deferred Earnings	Sch. 4, Ln. 3	3,412	3,306	3,952
4	Amortization of Over(Under) Funded ADIT	Sch. 7, Ln. 7	177	(323)	811
5	Total Taxable Return	Sum Lns. (1 - 4)	85,837	85,005	84,234
6	Net to Tax Multiplier	Sch. 7, Ln. 5 / (1 - Sch. 7, Ln. 5)	55.0%	47.2%	62.6%
7	Tax Allowance	Lns. 4 plus Lns. (5 * 6)	47,379	39,808	53,542

**Schedule 7 (Calculation of ADIT)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	MACRS Claim	Input	119,464	119,414	111,812
2	Depreciation	Sch. 2, Ln. 4	61,032	60,987	61,427
3	AIDC Amortization	Input	953	953	953
4	Difference	Ln. 1 Minus Lns. 2 - 3	57,479	57,474	49,431
5	Income Tax Rate	Input	35.5%	32.1%	38.5%
6	Deferred Income Tax Expense	Ln. 4 * Ln. 5	20,393	18,432	19,031
7	Amortization of Over(Under) Funded ADIT	Input	177	(323)	811
8	Adjusted Deferred Income Tax Expense	Sum Lns. (6 - 7)	20,570	18,109	19,842
9	Previous ADIT	Input	126,887	126,887	144,996
10	Year End ADIT	Sum Lns. (8 - 9)	147,458	144,996	164,838
11	Average ADIT	Average Lns. 9 and 10	137,172	135,942	154,917

**Schedule 8 (Adjustments to Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Total Revenue Requirement QV Adjustments	Sch. 2, Ln. 7	272,676	240,299	290,180
	Less:				
2	50% of Incremental Index Revenue	Input	(39,769)	(15,847)	(62,467)
3	50% of Incremental SEP II Revenue	Input	(10,788)	(3,873)	(2,601)
4	50% of Incremental Terrace Revenue	Input	(412)	(170)	0
5	QV Adjustments	Sum Lns. (2 - 4)	(50,969)	(19,890)	(65,068)
6	Spearhead Tankage Adjustment	Input	(719)	(719)	(781)
7	Total Revenue Requirement - Adjusted	Sum Lns. (1, 5 and 6)	220,989	219,691	224,331

Notes

1. Totals may not add due to rounding.

Enbridge Energy, LP  
Revenue Requirement Calculation for Alberta Clipper  
Set Forth in FERC No. 43.14.0  
Amounts in Thousands of U.S. Dollars

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Schedule 1 (Inputs)

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	CPIS Additions <sup>1</sup>	Input	1,179,241	1,189,540	1,199,786
2	Useful Life	Input	27	27	26
	<u>Operating Expenses:</u>				
3	Operating Expenses (Property Taxes)	Input	28,685	28,810	29,746
4	Operating Expenses (Power)	Input	(5,349)	(12,419)	(1,515)
5	Operating Expenses (Other)	Input	6,272	5,974	6,302

Schedule 2 (Summary of Revenue Requirement)

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Overall Return on Rate Base	Sch. 5, Ln. 9	70,113	74,391	72,519
2	Income Tax Allowance	Sch. 6, Ln. 7	26,845	24,622	33,357
3	Operating Expenses Excluding Depreciation	Sch. 1, Sum Lns. (3 - 5)	29,609	22,366	34,533
4	Depreciation of Assets	Input	39,376	39,787	40,142
5	Depreciation on AFUDC	Input	1,941	1,942	1,942
6	Amortization of Deferred Earnings	Sch. 4, Ln. - (3)	1,669	1,602	2,022
7	Total Revenue Requirement	Sum Lns. (1 - 6)	169,554	164,710	184,515

Schedule 3 (Development of Average Rate Base)

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	CPIS Additions	Sch. 1, Ln. 1	1,179,241	1,189,540	1,199,786
2	Accumulated Depreciation	Input	(123,452)	(123,639)	(163,638)
3	Net AFUDC	Input	51,933	51,955	50,016
4	ADIT	Sch. 7, Ln. 11	(66,500)	(65,539)	(82,605)
5	Working Capital	Input	2,983	2,394	3,390
6	Average Rate Base	Sum Lns. (1 - 5)	1,044,204	1,054,711	1,006,950

Schedule 4 (Calculation of Deferred Earnings)

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Deferred Earnings-BOY	Previous Year Ln. 4	38,979	38,979	46,722
2	Annual Deferred Earnings	Input	12,998	9,344	12,724
3	Amortization Deferred Earnings	Input	(1,669)	(1,602)	(2,022)
4	Deferred Earnings-EOY	Sum Lns. (1 - 3)	50,309	46,722	57,423
5	Average Deferred Earnings	(Ln. 1 + Ln. 4) / 2	44,644	42,851	52,072

Schedule 5 (Return on Rate Base)

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Equity Rate Base - Average	Sch. 3, Ln. 6 * 55% + Sch. 4, Ln. 5	618,956	622,941	605,895
2	Debt Rate Base - Average	Sch. 3, Ln. 6 * 45%	469,892	474,620	453,127
3	Total Rate Base - Average	Sum Lns. ( 1 - 2 )	1,088,848	1,097,561	1,059,022
4	Adjusted Equity Ratio	Ln. 1 / Ln. 3	56.8%	56.8%	57.2%
5	Adjusted Debt Ratio	1 - Ln. 4	43.2%	43.2%	42.8%
6	Cost of Equity (Real)	Input	7.4%	8.0%	8.1%
7	Cost of Debt	Input	5.2%	5.2%	5.2%
8	Weighted Cost of Capital	Lns. (6 * 4 + 7 * 5)	6.4%	6.8%	6.8%
9	Total Return on Rate Base	Lns. 3 * 8	70,113	74,391	72,519
10	Interest Expense	Lns. 2 * 7	(24,434)	(24,680)	(23,563)
11	Equity Return on Rate Base	Sum Lns. ( 9 - 10)	45,679	49,711	48,956

**Schedule 6 (Calculation of Income Tax Allowance)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Equity Return on Rate Base	Sch. 5, Ln. 11	45,679	49,711	48,956
2	Amortization of AEDC	Input	1,389	1,390	1,390
3	Amortization Deferred Earnings	Sch. 4, Ln. 3	1,669	1,602	2,022
4	Amortization of Over(Under) Funded ADIT	Sch. 7, Ln. 7	28	(176)	353
5	Total Taxable Return	Sum Lns. (1 - 4)	48,765	52,526	52,721
6	Net to Tax Multiplier	Sch. 7, Ln. 5 / (1 - Sch. 7, Ln. 5)	55.0%	47.2%	62.6%
7	Tax Allowance	Lns. 4 plus Lns. (5 * 6)	26,845	24,622	33,357

**Schedule 7 (Calculation of ADIT)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	MACRS Claim	Input	92,378	93,010	85,013
2	Depreciation	Sch. 2, Ln. 4	39,376	39,787	40,142
3	AIDC Amortization	Input	553	553	553
4	Difference	Ln. 1 Minus Lns. 2 - 3	52,449	52,670	44,319
5	Income Tax Rate	Input	35.5%	32.1%	38.5%
6	Deferred Income Tax Expense	Ln. 4 * Ln. 5	18,609	16,891	17,063
7	Amortization of Over(Under) Funded ADIT	Input	28	(176)	353
8	Adjusted Deferred Income Tax Expense	Sum Lns. (6 - 7)	18,637	16,715	17,416
9	Previous ADIT	Input	57,181	57,181	73,897
10	Year End ADIT	Sum Lns. (8 - 9)	75,819	73,897	91,312
11	Average ADIT	Average Lns. 9 and 10	66,500	65,539	82,605

**Schedule 8 (Adjustments to Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Total Revenue Requirement QV Adjustments	Sch. 2, Ln. 7	169,554	164,710	184,515
	Less:				
2	100% of Incremental Index Revenue	Input	-	-	(21,635)
3	100% of Incremental SEP II Revenue	Input	-	-	-
4	100% of Incremental Terrace Revenue	Input	-	-	-
5	QV Adjustments	Sum Lns. (2 - 4)	-	-	(21,635)
6	Total Revenue Requirement - Adjusted	Ln. 1 + Ln. 5	169,554	164,710	162,880

Notes

1. CPIS Additions in 2014 include an addition to the rate base of \$5.5 million for capital cost risk sharing based on actual Controllable Costs of \$785.1 million for Alberta Clipper U.S. and is calculated as per Paragraph 5, Schedule I, and Schedule J of the Alberta Clipper U.S. Term Sheet
2. Totals may not add due to rounding.

Enbridge Energy, LP  
Revenue Requirement Calculation for Eastern Access - Phase 1 and 2  
Set Forth in FERC No. 43.14.0  
Amounts in Thousands of U.S. Dollars

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**Schedule 1 (Inputs)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	CPIS Additions	Input	1,068,729	176,656	1,964,304
2	Useful Life	Note 2	Varied	Varied	Varied
	<u>Operating Expenses:</u>				
3	Operating Expenses (Property Taxes)	Input	1,321	1,033	6,767
4	Operating Expenses (Power)	Input	6,028	190	6,399
5	Operating Expenses (Other)	Input	2,671	939	22,233

**Schedule 2 (Summary of Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Overall Return on Rate Base	Sch. 5, Ln. 9	24,139	5,340	100,300
2	Income Tax Allowance	Sch. 6, Ln. 7	8,687	1,701	42,122
3	Operating Expenses Excluding Depreciation	Sch. 1, Sum Lns. (3 - 5)	10,021	2,163	35,399
4	Depreciation of Assets	Input	10,730	2,234	41,869
5	Depreciation on AFUDC	Input	316	29	1,942
6	Amortization of Deferred Earnings	Sch. 4, Ln. - (3)	73	19	305
7	Total Revenue Requirement	Sum Lns. (1 - 6)	53,966	11,485	221,938

**Schedule 3 (Development of Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	CPIS Additions	Sch. 1, Ln. 1	1,068,729	176,656	1,964,304
2	Accumulated Depreciation	Input	(7,062)	(1,456)	(21,650)
3	Net AFUDC	Input	34,965	5,840	94,277
4	ADIT	Input	(16,933)	(2,938)	(21,155)
5	Working Capital	Input	-	-	-
6	Average Rate Base	Sum Lns. (1 - 5)	1,079,699	178,102	2,015,776

**Schedule 4 (Calculation of Deferred Earnings)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Deferred Earnings-BOY	Previous Year Ln. 4	292	292	1,758
2	Annual Deferred Earnings	Input	12,608	1,485	23,598
3	Amortization Deferred Earnings	Input	(73)	(19)	(305)
4	Deferred Earnings-EOY	Sum Lns. (1 - 3)	12,828	1,758	25,051
5	Average Deferred Earnings	(Ln. 1 + Ln. 4) / 2	6,560	1,025	13,405

**Schedule 5 (Return on Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Equity Rate Base - Average	Note 2	600,395	98,981	1,123,708
2	Debt Rate Base - Average	Note 2	485,865	80,146	908,430
3	Total Rate Base - Average	Sum Lns. (1-2)	1,086,259	179,127	2,032,137
4	Adjusted Equity Ratio	Ln. 1 / Ln. 3	55.3%	55.3%	55.3%
5	Adjusted Debt Ratio	1 - Ln. 4	44.7%	44.7%	44.7%
6	Cost of Equity (Real)	Input	8.7%	10.0%	9.4%
7	Cost of Debt	Input	6.0%	6.2%	6.2%
8	Weighted Cost of Capital	Lns. (6 * 4 + 7 * 5)	7.4%	6.2%	7.9%
9	Total Return on Rate Base	Note 2	24,139	5,340	100,300
10	Interest Expense	Note 2	(8,628)	(1,769)	(34,677)
11	Equity Return on Rate Base	Sum Lns. (9-10)	15,511	3,571	65,624

**Schedule 6 (Calculation of Income Tax Allowance)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Equity Return on Rate Base	Sch. 5, Ln. 11	15,511	3,571	65,624
2	Amortization of AEDC	Input	214	21	1,298
3	Amortization Deferred Earnings	Sch. 4, Ln. 3	73	19	305
4	Amortization of Over(Under) Funded ADIT	Sch. 7, Ln. 7	(2)	(2)	22
5	Total Taxable Return	Sum Lns. (1 - 4)	15,798	3,608	67,249
6	Net to Tax Multiplier	Sch. 7, Ln. 5 / (1 - Sch. 7 Ln. 5) * 100%	55.0%	47.2%	62.6%
7	Tax Allowance	Note 2	8,687	1,701	42,122

**Schedule 7 (Calculation of ADIT)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	MACRS Claim	Input	58,132	11,469	118,276
2	Depreciation	Sch. 2, Ln. 4	10,730	2,234	41,869
3	AIDC Amortization	Input	103	8	644
4	Difference	Ln. 1 Minus Lns. (2 - 3)	47,299	9,227	75,762
5	Income Tax Rate	Input	35.48%	32.07%	38.50%
6	Deferred Income Tax Expense	Ln. 4* Ln. 5	16,782	2,959	29,168
7	Amortization of Over(Under) Funded ADIT	Input	(2)	(2)	22
8	Adjusted Deferred Income Tax Expense	Sum Lns. (6 - 7)	16,779	2,957	29,191
9	Previous ADIT	Input	17,428	3,603	6,560
10	Year end ADIT	Sum Lns. (8 - 9)	34,208	6,560	35,751
11	Average ADIT	Note 2	16,933	5,082	21,155

**Schedule 8 (Adjustments to Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>2014</u>
1	Total Revenue Requirement	Sch. 2, Ln. 7	53,966	11,485	221,938
	Less:				
2	Index Revenue Credits	Input	(11,723)	(633)	(15,597)
3	Capital Cost Risk Sharing	Input	-	-	(6,366)
4	Line 6B Integrity Credits	Input	-	-	(2,843)
5	Total Revenue Requirement - Adjusted	Sum Lns. (1 - 4)	42,243	10,852	197,132

Notes

1. Totals may not add due to rounding.
2. This schedule represents an amalgamation of Projects 18 and 19. It also reflects the amalgamation for the recovery of these costs over different time periods in 2014.

**Enbridge Energy, LP**  
**Revenue Requirement Calculation for Line 14**  
**Set Forth in FERC No. 43.14.0**  
**Amounts in Thousands of U.S. Dollars**

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**Schedule 1 (Inputs)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u> <sup>1</sup>	Projected <u>Q2-Q4 2014</u> <sup>2</sup>
1	CPIS Additions	Input	546,598	553,598	596,563	598,002
2	Useful Life	Input	7	7	7	Varied
	<u>Operating Expenses:</u>					
3	Operating Expenses (Property Taxes)	Input	1,653	1,620	445	1,342
4	Operating Expenses (Power)	Input	(3,500)	(4,500)	(1,125)	(3,390)
5	Operating Expenses (Other)	Input	48,535	65,323	907	2,734

**Schedule 2 (Summary of Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u>	Projected <u>Q2-Q4 2014</u>
1	Overall Return on Rate Base	Sch. 5, Ln. 9	18,918	20,369	5,405	16,221
2	Income Tax Allowance	Sch. 6, Ln. 7	3,806	4,013	1,014	9,002
3	Operating Expenses Excluding Depreciation	Sch. 1, Sum Lns. (3 - 5)	46,688	62,443	227	685
4	Depreciation of Assets	Input	30,350	27,408	7,292	21,803
5	Depreciation on AFUDC	Input	423	423	(105)	315
6	Amortization of Deferred Earnings	Sch. 4, Ln. - (3)	5,493	5,436	1,258	3,843
7	Total Revenue Requirement	Sum Lns. (1 - 6)	105,677	120,090	15,311	51,869

**Schedule 3 (Development of Average Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u>	Projected <u>Q2-Q4 2014</u>
1	CPIS Additions	Sch. 1, Ln. 1	546,598	553,598	597,808	598,002
2	Accumulated Depreciation	Input	(323,805)	(322,767)	(340,191)	(352,992)
3	Net AFUDC	Input	3,154	3,154	2,890	2,679
4	ADIT	Sch. 7, Ln. 11	(18,135)	(18,325)	(18,136)	(14,978)
5	Working Capital	Input	-	-	-	-
6	Average Rate Base	Sum Lns. (1 - 5)	207,812	215,659	242,371	232,711

**Schedule 4 (Calculation of Deferred Earnings)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u>	Projected <u>Q2-Q4 2014</u>
1	Deferred Earnings-BOY	Input	36,676	36,676	31,878	34,017
2	Annual Deferred Earnings	Input	3,100	2,306	841	2,539
3	Amortization Deferred Earnings	Input	(5,493)	(5,436)	(1,258)	(3,843)
4	Deferred Earnings-EOY	Sum Lns. (1 - 3)	34,283	33,546	31,462	32,713
5	Average Deferred Earnings	(Ln. 1 + Ln. 4) / 2	35,479	35,111	31,670	33,365

**Schedule 5 (Return on Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u>	Projected <u>Q2-Q4 2014</u>
1	Equity Rate Base - Average	Sch.3, Ln. 6 * 55% + Sch. 4, Ln. 5	149,776	153,723	164,974	161,356
2	Debt Rate Base - Average	Sch.3, Ln. 6 * 45%	93,516	97,047	109,067	104,720
3	Total Rate Base - Average	Sum Lns. (1 - 2)	243,292	250,770	274,041	266,076
4	Adjusted Equity Ratio	Ln. 1 / Ln. 3	61.6%	61.3%	60.2%	60.6%
5	Adjusted Debt Ratio	1 - Ln. 4	38.4%	38.7%	39.8%	39.4%
6	Cost of Equity (Real)	Input	8.2%	8.7%	8.8%	9.4%
7	Cost of Debt	Input	7.2%	7.2%	7.2%	6.2%
8	Weighted Cost of Capital	Lns. (6 * 4 + 7 * 5)	7.8%	8.1%	8.2%	8.1%
9	Total Return on Rate Base	Input	18,918	20,369	5,405	16,221
10	Interest Expense	Input	(6,696)	(6,949)	(1,868)	(4,857)
11	Equity Return on Rate Base	Sum Lns. (9 - 10)	12,223	13,420	3,537	11,365

**Schedule 6 (Calculation of Income Tax Allowance)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u> <sup>1</sup>	Projected <u>Q2-Q4 2014</u> <sup>2</sup>
1	Equity Return on Rate Base	Sch. 5, Ln. 11	12,223	13,420	3,537	11,365
2	Amortization of AEDC	Input	423	423	105	315
3	Amortization of Deferred Earnings	Sch. 4, Ln. 3	5,493	5,436	1,258	3,843
4	Amortization of Over(Under) Funded ADIT	Sch. 7, Ln. 7	34	34	3	(440)
5	Total Taxable Return	Sum Lns. (1 - 4)	18,173	19,313	4,904	15,083
6	Net to Tax Multiplier	Input	20.8%	20.6%	20.6%	62.6%
7	Tax Allowance	Ln. 4 + Lns. (5 * 6)	3,806	4,013	1,014	9,003

**Schedule 7 (Calculation of ADIT)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u>	Projected <u>Q2-Q4 2014</u>
1	MACRS Claim	Input	28,387	28,562	2,720	8,255
2	Depreciation	Sch. 2, Ln. 4, Note 3	30,350	27,408	7,292	21,803
3	AIDC Amortization	Input	-	-	-	-
4	Difference	Ln. 1 - Ln. 2	(1,962)	1,154	(4,571)	(13,548)
5	Adjusted Income Tax Rate	Input	12.3%	12.2%	12.2%	38.5%
6	Deferred Income Tax Expense	Note 3	(241)	141	(558)	(5,216)
7	Amortization of Over(Under) Funded ADIT	Input	34	34	3	(440)
8	Adjusted Deferred Income Tax Expense	Sum Lns. (6 - 7)	(206)	175	(555)	(5,655)
9	Previous ADIT	Input	18,238	18,238	18,413	17,806
10	Year End ADIT	Sum Lns. (8 - 9)	18,031	18,413	17,858	12,150
11	Average ADIT	Average Lns. 9 and 10	18,135	18,325	18,136	14,978

**Schedule 8 (Adjustments to Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2013</u>	Actual <u>2013</u>	Projected <u>Q1 2014</u>	Projected <u>Q2-Q4 2014</u>
1	Total Revenue Requirement	Sch. 2, Ln. 7	105,677	120,090	15,311	51,869
	Incremental Volume Adjustment					
2	Line 14 Incremental Volume (m3/day)	Input	16,100	16,100	16,100	16,100
3	Average Index Toll Actual/Projected	Input	5.49	5.49	5.70	5.70
4	Index Revenue from Incremental Volumes	Ln. 2 * Ln. 3 * (# of Days Per Year) / 1000	32,237	32,236	N/A	33,494
5	Line 14 Revenue Requirement	Ln. 1 - Ln. 4	73,440	87,854	15,311	18,374
6	\$30 mm Credit	Input	(1,075)	(1,129)	(262)	(1,211)
7	Revenue Requirement - Integrity	Input	54,758	45,455	16,378	-
8	Line 1/13 Swap for Terrace	Input	5,151	5,384	-	5,384
9	350 Centistoke (Reference Temperature Increase)	Input	1,230	1,528	-	1,528
10	True-Up Collections of SEP II Agreement	Projected Ln. 13 - Actual Ln. 13	1,688	1,688	-	5,587
11	Interest on True-Up	Ln. 10 * (Average Quarterly T-Bill Rate) <sup>3</sup>	2	2	-	7
12	SEP II Collection Adjustment (April - July 2014)	Input	N/A	N/A	-	(40,728)
13	Total Adjustments	Sum Lns. (6 - 12)	61,754	52,928	16,116	(29,433)
14	Total Revenue Requirement - Adjusted	Ln. 5 + Ln. 13	135,195	140,782	31,428	(11,058)

**Notes**

1. The Q1 2014 column represents the projected revenue requirement for the period from January 1, 2014 to March 31, 2014 calculated consistent with the original SEP II agreement. This estimate will be trued up to actual costs and throughput in the 2015 FSM rates filing.
2. The Q2-Q4 2014 column represents the projected revenue requirement for the period from April 1, 2014 to December 31, 2014 calculated consistent with the new Line 14 parameters (Project 21). This estimate will be trued up to actual costs and throughput in the 2015 FSM rates filing.
3. The Average Quarterly T-Bill Rate is based on the following dates: (3/29/13, 06/28/13, 09/30/13, 12/31/13).
4. Totals may not add due to rounding.

**Enbridge Energy, LP**  
**Revenue Requirement Calculation for Agreed-Upon Legacy and Future Integrity**  
**Set Forth in FERC No. 43.14.0**  
**Amounts in Thousands of U.S. Dollars**

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**Schedule 1 (Inputs)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	CPIS Additions	Input	430,231
2	Useful Life	Note 1	Varied
	<u>Operating Expenses:</u>		
3	Operating Expenses (Property Taxes)	Input	3,374
4	Operating Expenses (Power)	Input	-
5	Operating Expenses (Other)	Input	6,161

**Schedule 2 (Summary of Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	Overall Return on Rate Base	Sch. 5, Ln. 9	23,716
2	Income Tax Allowance	Note 1	10,186
3	Operating Expenses Excluding Depreciation	Sch. 1, Sum Lns. (3 - 5)	9,534
4	Depreciation of Assets	Input	12,949
5	Depreciation on AFUDC	Input	368
6	Amortization of Deferred Earnings	Sch. 4, Ln. - (3)	290
7	Total Revenue Requirement	Sum Lns. (1 - 6)	<u>57,043</u>

**Schedule 3 (Development of Average Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	CPIS Additions	Sch. 1, Ln. 1	430,231
2	Accumulated Depreciation	Input	(47,730)
3	Net AFUDC	Input	15,869
4	ADIT	Sch. 7, Ln. 11	(12,836)
5	Working Capital	Input	-
6	Average Rate Base	Sum Lns. (1 - 5)	<u>385,534</u>

**Schedule 4 (Calculation of Deferred Earnings)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	Deferred Earnings-BOY	Note 1	6,789
2	Annual Deferred Earnings	Input	3,448
3	Amortization Deferred Earnings	Input	(290)
4	Deferred Earnings-EOY	Sum Lns. (1 - 3)	<u>9,947</u>
5	Average Deferred Earnings	(Ln. 1 + Ln. 4) / 2	<u>8,368</u>

**Schedule 5 (Return on Rate Base)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	Equity Rate Base - Average	Sch.3, Ln. 6 * 55% + Sch. 4, Ln. 5	220,411
2	Debt Rate Base - Average	Sch.3, Ln. 6 * 45%	173,490
3	Total Rate Base - Average	Sum Lns. (1 - 2)	<u>393,902</u>
4	Adjusted Equity Ratio	Ln. 1 / Ln. 3	56.0%
5	Adjusted Debt Ratio	1 - Ln. 4	44.0%
6	Cost of Equity (Real)	Input	9.4%
7	Cost of Debt	Input	6.2%
8	Weighted Cost of Capital	Lns. (6 * 4 + 7 * 5)	8.0%
9	Total Return on Rate Base	Note 1	23,716
10	Interest Expense	Note 1	(8,105)
11	Equity Return on Rate Base	Sum Lns. (9 - 10)	<u>15,611</u>

**Schedule 6 (Calculation of Income Tax Allowance)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	Equity Return on Rate Base	Sch. 5, Ln. 11	15,611
2	Amortization of AEDC	Input	298
3	Amortization Deferred Earnings	Sch. 4, Ln. 3	290
4	Amortization of Over(Under) Funded ADIT	Sch. 7, Ln. 7	4
5	Total Taxable Return	Sum Lns. (1 - 4)	16,203
6	Net to Tax Multiplier	Input	62.6%
7	Tax Allowance	Ln. 4 + Lns. (5 * 6)	10,147

**Schedule 7 (Calculation of ADIT)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	MACRS Claim	Input	27,424
2	Depreciation	Sch. 2, Ln. 4, Note 1	12,949
3	AIDC Amortization	Input	9
4	Difference	Ln. 1 - Ln. 2	14,467
5	Adjusted Income Tax Rate	Input	38.5%
6	Deferred Income Tax Expense	Note 1	5,570
7	Amortization of Over(Under) Funded ADIT	Input	4
8	Adjusted Deferred Income Tax Expense	Sum Lns. (6 - 7)	5,574
9	Previous ADIT	Input	10,049
10	Year End ADIT	Sum Lns. (8 - 9)	15,623
11	Average ADIT	Note 1	12,836

**Schedule 8 (Adjustments to Revenue Requirement)**

<u>Line No</u>	<u>Description</u>	<u>Source</u>	Projected <u>2014</u>
1	Total Revenue Requirement	Sch. 2, Ln. 7	57,043
2	SEP II Collection Adjustment (April - July 2014)	Input	(27,726)
3	Total Revenue Requirement - Adjusted	Ln. 1 + Ln. 2	29,317

Notes

1. The 2014 column represents the combined projected revenue requirement for the period from April 1, 2014 to December 31, 2014 calculated consistent with the agreed-upon legacy and future integrity project parameters (Projects 22 and 23).
2. Totals may not add due to rounding.



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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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**APPENDIX D**

**CAPP LETTER OF SUPPORT FOR EXTENSION  
OF HARTSDALE LEASE AGREEMENT**



CANADIAN ASSOCIATION  
OF PETROLEUM PRODUCERS

Canada's Oil and Natural Gas Producers

February 4, 2014

Mr. Brent Heinz  
Senior Manager, Capacity Development  
Enbridge Pipelines Inc.  
3000, 425 – 1<sup>st</sup> Street SW  
Calgary, Alberta  
T2P 3L8

Dear Mr. Heinz:

**Re: Extension of Hartsdale Lease Agreement**

This letter confirms the agreement between CAPP and Enbridge to extend the Hartsdale Tank Term Sheet and Lease Agreement dated January 14, 2004 between Enbridge Energy Partners L.P. and CAPP.

As per our discussions, the term will be extended by one year for up to six tanks at a negotiated rate of US\$ 425,000 per tank for 2014. These costs will be included in the Lakehead annual rate filing under the Facilities Surcharge Mechanism.

CAPP would like to discuss operational requirements for the Mainline and the potential transfer of these tanks to regulated service this year.

If you have any questions, please contact me at (403) 267-1114.

Yours truly,

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Nancy Bérard -Brown  
Manager, Oil Markets and Pipelines



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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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**APPENDIX E**

**CAPP LETTER OF SUPPORT FOR PROJECT 19:  
EASTERN ACCESS PHASE 2 MAINLINE  
EXPANSION**



CANADIAN ASSOCIATION  
OF PETROLEUM PRODUCERS

July 17, 2012

Mr. Brent Heinz  
Manager, Capacity Development  
Enbridge Pipelines Inc.  
3000, 425-1<sup>st</sup> Street S.W.  
Calgary, AB  
T2P 3L8

Dear Mr. Heinz:

Re: Facilities Surcharge Mechanism Project – Eastern Access Phase 2 Mainline Expansion (“Project”)

This letter confirms the support of the Canadian Association of Petroleum Producers (“CAPP”) for the addition of a new project in the Facility Surcharge Mechanism (“FSM”). The Project scope includes a 30-inch pipeline replacement of Line 6B from Ortonville, MI to the U.S. / Canada border; one new tank at the Griffith terminal and pump station additions between Stockbridge, MI and Sarnia, Ontario.

The Project will provide an incremental capacity of 260 kbpd on Line 6B from 240 kbpd to 500 kbpd. The target in-service date is 1Q-2014.

The total estimated cost for this Project is US \$513 million. The Project cost will be recovered under the FSM which will be included in the Enbridge Energy Limited Partnership Lakehead Surcharge FERC Tariff Filings. The revenue requirement for the Project surcharge will be credited with a revenue requirement associated with integrity capital costs foregone as a result of the pipeline replacement of Line 6B from Ortonville, MI to Sarnia until June 30, 2021.

CAPP provided support for the Eastern Access Phase 1 Mainline Expansion (Phase 1) on November 15, 2011. As a result, the capital cost threshold identified in Phase 1 has been adjusted to reflect both Phases of the Project. If the total actual costs of Eastern Access Phase 1 and Eastern Access Phase 2 exceed US \$1.85 billion, then the Lakehead local tariff will only reflect \$1.85 billion plus 50% of actual costs above \$1.85 billion until June 30, 2021. Starting July 1, 2021, the Lakehead local tariff will reflect all capital costs incurred for the Eastern Access Phase 1 and the Eastern Access Phase 2 Project.

If you have any questions regarding this matter, please contact me at (403) 267-1114.

Yours truly,

Nancy Bérard-Brown  
Manager, Oil Markets & Pipelines

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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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## **APPENDIX F**

# **CAPP LETTER OF SUPPORT FOR PROJECT 20: 2014 MAINLINE EXPANSIONS**



CANADIAN ASSOCIATION  
OF PETROLEUM PRODUCERS

May 28, 2012

Mr. Brent Heinz  
Manager, Mainline Business Development  
Enbridge Pipelines Inc.  
3000, 425-1<sup>st</sup> Street S.W.  
Calgary, AB  
T2P 3L8

Dear Mr. Heinz:

**Re: Facilities Surcharge Mechanism Project – 2014 Mainline Expansions (“Project”)**

This letter confirms the support of the Canadian Association of Petroleum Producers (“CAPP”) for the addition of a new project in the Facility Surcharge Mechanism (“FSM”).

The Project is required to support access to the U.S. Gulf Coast following successful open seasons. The Project scope, cost and toll impact were presented and endorsed by the CAPP Enbridge Committee on May 1, 2012.

The Project includes pump station modifications and two new tanks at Superior which will increase the capacity on Alberta Clipper from 450 kbpd to 570 kbpd. It also includes one new pump station and modifications and three new tanks at Flanagan which will increase the capacity on Southern Access from 400 kbpd to 560 kbpd. The target in service date for the expansions is 3Q-2014.

The total estimated capital cost is US \$375 million including contingency, escalation and AFUDC. The Project cost will be recovered under the FSM and will be included in the Enbridge Energy Limited Partnership Lakehead Surcharge FERC Tariff Filings.

If you have any questions regarding this matter, please contact me at (403) 267-1114.

Yours truly,

Nancy Bérard-Brown  
Manager, Oil Markets & Pipelines

---

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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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## **APPENDIX G**

**CAPP LETTER OF SUPPORT FOR PROJECT 21:  
LINE 14 AND PROJECT 22: AGREED-UPON  
LEGACY INTEGRITY**



CANADIAN ASSOCIATION  
OF PETROLEUM PRODUCERS

Canada's Oil and Natural Gas Producers

June 4, 2014

Mr. Veenu Narula  
VP, Mainline Business Development  
Enbridge Pipelines Inc.  
3000, 425-1<sup>st</sup> Street S.W.  
Calgary, AB  
T2P 3L8

Dear Mr. Narula:

Re: Facilities Surcharge Mechanism Project – Line 14 (“Project”)

This letter confirms the support of the Canadian Association of Petroleum Producers (“CAPP”) for the addition of a new project under the Facility Surcharge Mechanism (“FSM”) approved in FERC Docket No. OR04-2.

The Lakehead 1998 Settlement Agreement dated October 21, 1998 between CAPP and Lakehead Pipe Line Company Limited Partnership has expired. This Settlement governed the rate recovery of costs associated with the System Expansion Program Phase II (SEP II) and an agreed-upon flat rate surcharge for 15 years for recovery of costs associated with the Terrace Expansion Project (“Terrace”). As per the 1998 Agreement, the Terrace surcharge expired automatically on December 31, 2013.

CAPP and Enbridge Energy Limited Partnership (Enbridge Energy) recognize that certain costs that have been treated as SEP II costs for purposes of the FSM mechanism have not been fully recovered. The parties have reached an agreement for the recovery of those remaining costs which comprise two categories:

- 1) costs associated with Line 14; and
- 2) costs that have been identified and characterized as “legacy integrity costs” for other lines on the Lakehead system.

The remaining rate base for Line 14 (US\$ 278 million at year-end 2013) will be recovered using 7-year depreciation except for the 2013 additions which will be depreciated over a 22-year period. The remaining rate base for legacy integrity costs (US\$ 333 million at year-end 2013) will be recovered using a 2035 truncation date consistent with other assets on the Lakehead system.

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The Project costs will be recovered under the FSM effective with the 2014 annual filing under the following parameters:

- Revenue requirement: in accordance with FERC methodology 154-B and recovered through the Lakehead system rates as part of the FSM.
- Capital Structure: Debt 45% and Equity 55%.
- Debt Costs: Weighted average cost of debt incurred by Enbridge Energy.
- ROE: fixed 11.50% (nominal) for a 5-year period.
- Depreciation rates:
  - Line 14: remaining rate base will be recovered over a period ending in 2021. The 2013 rate base additions will be recovered over a period ending in 2035.
  - Legacy integrity: remaining rate base will be recovered over the period ending in 2035.

As per the approved mechanism, the Project costs will be recovered under the FSM which will be included in the Enbridge Energy Limited Partnership Lakehead Surcharge FERC Tariff Filings.

If you have any questions regarding this matter, please contact me at (403) 267-1114.

Yours truly,



Nancy Bérard-Brown  
Manager, Oil Markets & Pipelines



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**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

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## **APPENDIX H**

**CAPP LETTER OF SUPPORT FOR PROJECT 23:  
AGREED-UPON FUTURE INTEGRITY**



CANADIAN ASSOCIATION  
OF PETROLEUM PRODUCERS

Canada's Oil and Natural Gas Producers

June 4, 2014

Mr. Veenu Narula  
VP, Mainline Business Development  
Enbridge Pipelines Inc.  
3000, 425-1<sup>st</sup> Street S.W.  
Calgary, AB  
T2P 3L8

Dear Mr. Narula:

Re: Facilities Surcharge Mechanism Project – Integrity Costs Recovery (“Project”)

This letter confirms the support of the Canadian Association of Petroleum Producers (“CAPP”) for the addition of a new project in the Facility Surcharge Mechanism (“FSM”).

CAPP and Enbridge Energy Limited Partnership (Enbridge Energy) have reached an agreement for the recovery of certain costs that have been identified and characterized as “pipeline integrity” costs on the Lakehead system. The agreement is for a 5-year period.

Specifically, this agreement provides for the recovery of 50 percent of the integrity cost incurred by Enbridge Energy on the Lakehead for the core system through the FSM mechanism approved in FERC Docket No. OR04-2. The costs that are the subject of this agreement exclude those costs associated with the Alberta Clipper (Line 67) and the Southern Access (Line 62) projects. These projects are subject to separate terms and agreements which include specific provisions for the recovery of integrity costs.

In the event that annual integrity cost for the Lakehead core system exceeds \$250 million, Enbridge Energy has agreed to notify and discuss with shippers.

For clarity, 50 % of integrity costs incurred for the Lakehead core system will be recovered under the FSM. The other 50% will be deemed to have been recovered under otherwise applicable rates, including any rate component attributable to annual adjustments made pursuant to the FERC Index applicable to the Lakehead system.

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The parties agree that this commercial agreement does not limit in any way CAPP's rights to make submissions and fully participate in future regulatory proceedings, including any generic review of the FERC Index mechanism and terms.

The Project costs will be recovered under the FSM effective with the 2014 annual filing anticipated to be made in June 2014 under the following parameters:

- Revenue requirement: in accordance with FERC methodology 154-B and recovered through the Lakehead system rates as part of the FSM.
- Capital Structure: Debt 45% and Equity 55%.
- Debt Costs: Weighted average cost of debt incurred by Enbridge Energy.
- ROE: fixed 11.50% nominal for a 5-year period.
- Depreciation: 30-year straight line depreciation.

As per the approved mechanism, the annual cost associated with the Project will be recovered under the FSM which will be included in the Enbridge Energy Limited Partnership Lakehead Surcharge FERC Tariff Filings.

If you have any questions regarding this matter, please contact me at (403) 267-1114.

Yours truly,



Nancy Bérard-Brown  
Manager, Oil Markets & Pipelines

- Home
- Messages (63)
- Nominations
- Schedules
- Volumetric Allocation
- Upstream Facility
- Reports
- References
- Admin

## Nomination Details

[Summary](#) [Back](#) [Refresh](#)

Managed Facility: ENBRIDGEPL  
 Shipper:  
 NOS Period: NOV-2014

Type: Original  
 Status: Approved  
 Nomination View: By Commodity

Version: 0  
 Created By: BRAYBROA on 14 Nov 2014 19:03  
 Last Edit By: BRAYBROA on 14 Nov 2014 19:03

[Copy](#)

Total Forecasted Tariff Cost: **Unavailable**

**Estimated tariff costs are intended for general reference purposes only and do not constitute a representation or warranty of actual tariff costs for any identified**

[Expand All](#) [Collapse All](#)

Add Commodity:  [Add](#)

Minor imbalances may be displayed due to allocation and scheduled volume rounding differences. These differences do not impact shipper balances and invoices.

Total Supply - Total Allocation 0.000 - 0.000 Balance: 0.000

AHS

### Supply

Receipts			
Receipt Site	Feeder Facility	Receipt Commodity	Volume (m <sup>3</sup> )
			0.000

Transfer From			
Transfer Site	Type	Shipper	Volume (m <sup>3</sup> )
			0.000

Inventory Requests				
Site	Request Type	Request?	Month	Volume (m <sup>3</sup> )
				0.000

**Total Supply: 0.000**

### Allocations

Deliveries								
Delivery Site	Delivery Facility	Remote Facility	Receipt Site	Feeder Facility	Consignee	B	Forecasted Cost (CAD)	Volume (m <sup>3</sup> )
								0.000

Transfer To						
Transfer Site	Type			Shipper	B	Volume (m <sup>3</sup> )
						0.000

Inventory Requests				
Site	Request Type	Request?	Month	Volume (m <sup>3</sup> )
				0.000

Terminal Transfers								
Transfer Site	Feeder Facility	Delivery Facility			Consignee	B	Forecasted Cost (CAD)	Volume (m <sup>3</sup> )
								0.000

**Total Allocations: 0.000**

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
David C. Boyd	Commissioner
Nancy Lange	Commissioner
Dan Lipschultz	Commissioner
Betsy Wergin	Commissioner

**In the Matter of the Application of Enbridge Energy, Limited Partnership for a Certificate of Need for the Line 3 Replacement Project in Minnesota from the North Dakota Border to the Wisconsin Border**

MPUC Docket No. PL9/CN-14-916

**[PROPOSED] PROTECTIVE ORDER  
FOR NONPUBLIC HIGHLY SENSITIVE  
TRADE SECRET INFORMATION**

This matter came before the Minnesota Public Utilities Commission (“MPUC”) upon Enbridge Energy, Limited Partnership’s (“Enbridge” or the “Applicant”) request for a Protective Order governing the disclosure, handling and use of highly sensitive trade secret information.

Based upon the petition, and upon all of the files in the record,

**FACTUAL BACKGROUND**

The MPUC and the Minnesota Department of Commerce, Division of Energy Resources, Energy Regulation and Planning (“DOC-DER”) have sought disclosure from Enbridge detail related to the number and identities of shippers and each shipper’s nominated and transported volumes of shipments for the Enbridge Mainline System, including the Line 3 pipeline (the “Enbridge Mainline System”).

For the Enbridge Mainline System, Enbridge receives monthly nomination forms from shippers nominating certain volumes of crude oil to be shipped to various receipt and delivery points on the Enbridge system (collectively, the number and identities of shippers, each shipper’s nominated and transported volumes by product, dates of nominations and shipments, and receipt and delivery points are referred to as “Shipper Information”).

The resulting Shipper Information contains “trade secret information” as defined by Minnesota Statutes § 13.37, subd. 1(b). These materials are also properly characterized as “nonpublic data” under Minnesota Statutes § 13.02, subd. 9 and “Highly Sensitive Nonpublic Data” under the standard Protective Order issued in MPUC Docket No. PL9/CN-14-916.

Furthermore, Federal law prohibits Enbridge from disclosing information regarding “the nature, kind, quantity, destination, consignee, or routing” of oil shipments made on behalf of

shippers, without the shippers consent, unless those disclosures are made pursuant to a proper court order, or to “an officer, agent or employee ... of a state ....” *See* 49 U.S.C. § 16103.

As requested by Enbridge, MPUC Staff established MPUC Docket No. 14-\_\_\_\_\_.

Docket No. 14-\_\_\_\_\_ was established for the limited purpose of facilitating the secure disclosure by Enbridge to various state agencies and their agents and employees, including the MPUC, the DOC-DER, the Office of the Minnesota Attorney General (“OAG”), the Office of Administrative Hearings and the Administrative Law Judge (“OAH”), and other state agencies that administer the state’s e-Docket system, including the Department of Administration (collectively, the “State Agencies”), data relating to the Shipper Information.

So as to avoid competitive injury to Enbridge and its shippers, and prevent unauthorized disclosure of materials protected by Minnesota and federal law,

**IT IS HEREBY ORDERED THAT:**

1. The parties and participants in Docket No. 14-916 with access to materials filed in MPUC Docket No. 14-\_\_\_\_\_ shall be Enbridge, the MPUC, and the DOC-DER.

2. Upon receipt of an appropriate information request from a party in this Docket (No. 14-916), Enbridge shall disclose the aggregate volume of nominations and shipments by product type on the Enbridge Mainline System during a specific period of time, and may disclose information that has been set forth in the publicly-available Nomination Form (the “Permitted Shipper Information”).

3. With the exception of the Permitted Shipper Information listed above, the DOC-DER, the MPUC, and the Administrative Law Judge shall not disclose any information set forth in the Shipper Information; except as ordered by the MPUC or Administrative Law Judge, or as required to perform duties in this proceeding or under the Minnesota Government Data Practices Act.

4. The materials to be safeguarded against unauthorized disclosure include, but are not limited to, the Shipper Information.

5. If the Shipper Information, other than the Permitted Shipper Information, is to be referenced or offered into evidence during the evidentiary hearings in this Docket (No. 14-916), the information may only be disclosed during an *in camera* session. Only Enbridge, the MPUC-designated court reporter, the DOC-DER, the MPUC, their respective counsel, if any, and the Administrative Law Judge may attend the *in camera* session.

6. Any transcripts containing information from an *in camera* session shall be marked as “Highly Sensitive Nonpublic Data” on each individual page and be placed under seal by the Administrative Law Judge in Docket No. 14-\_\_\_\_\_. Access to any such transcripts shall be limited to the MPUC-designated court reporter, Enbridge, and the State Agencies, including the DOC-DER, the MPUC, and the Administrative Law Judge.

7. If the Shipper Information, other than the Permitted Shipper Information, is referenced in pleadings, briefs, memoranda, motions or other filings, to the extent practicable, it shall be referenced by citation of title, exhibit number or by some other non-confidential description. Any substantive references shall be made only in a separate copy filed in Docket No. 14-\_\_\_\_, shall be marked as “NONPUBLIC DOCUMENT – HIGHLY SENSITIVE TRADE SECRET INFORMATION – USE RESTRICTED PER PROTECTIVE ORDER IN DOCKET NO. PL9/CN-14-916” on each individual page, and shall be placed under seal by the MPUC or Administrative Law Judge, with copies going only to Enbridge, the DOC-DER, and the MPUC.

8. Designees of the Applicant or the State Agencies who seek inclusion on the Service List for Docket No. 14-\_\_\_\_ shall make a written application to the Commission or Administrative Law Judge. Such requests shall be both filed in e-Docket system in Docket No. 14-\_\_\_\_ and submitted to the Commission or Administrative Law Judge by way of method referenced in Minn. R. 1400.5550.

9. Parties and participants authorized to view the Highly Sensitive Nonpublic Data shall maintain the documents, along with any notes reflecting the contents of these materials, in a secure location to which only authorized persons have access. Use of items designated as Highly Sensitive Nonpublic Data are subject to the terms of this Order. Any testimony or exhibits prepared that reflect Highly Sensitive Nonpublic Data must be maintained in the secure location until removed to the hearing room or produced under seal.

10. If protected information from the Shipper Information is disclosed contrary to the terms of this Order (including, but not limited to, any party to MPUC Docket No. PL9/CN-14-916), the party responsible for the unauthorized disclosure shall: (a) immediately upon learning of such disclosure inform Enbridge in writing and by telephone call of all pertinent facts relating to such disclosure and (b) make every effort to prevent further disclosure by any unauthorized person. Upon such disclosure to an unauthorized person, Enbridge may apply to the MPUC or Administrative Law Judge for relief with notice only to the MPUC and DOC-DER.

Dated: \_\_\_\_\_, 2014 \_\_\_\_\_

51765974v8

**AFFIDAVIT OF SERVICE**

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**In the Matter of the Application of Enbridge Energy, Limited  
Partnership for a Certificate of Need for the Line 3  
Replacement Project in Minnesota from the North Dakota  
Border to the Wisconsin Border**

**MPUC Docket No. PL9/CN-14-916**

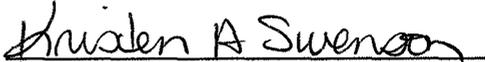
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STATE OF MINNESOTA     )  
  ) ss.  
COUNTY OF HENNEPIN    )

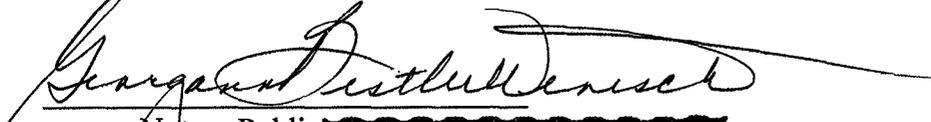
Kristen A. Swenson, of the City of Minneapolis, County of Hennepin, in the State of Minnesota, being duly sworn, says that on the 26<sup>th</sup> day of November, 2014, she e-filed with the Minnesota Public Utilities Commission the following:

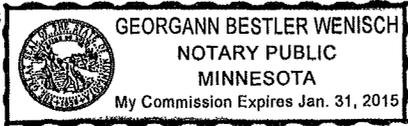
1. **Reply Comments;**
2. **Revised Attachment 2 – Notice to Landowners;**
3. **Revised Attachment 3 – Notice to Local Government Officials;**
4. **Revised Attachment 4 – Newspaper Notice;**
5. **Revised Attachment 3a – List of Government and Agency Officials;**
6. **Revised Attachment 1b – Maps Identifying Expanded Notice Areas;**
7. **Exhibit F – Effective FERC Tariffs;**
8. **Exhibit G – Blank Nomination Form;**
9. **Revised Exhibit E – Protective Order for Nonpublic Highly Sensitive Trade Secret Information; and,**
10. **Affidavit of Service.**

A copy has also been served in accordance with the Official Service List of record.

  
Kristen A. Swenson

Subscribed and sworn to before me  
on November 26, 2014.

  
Notary Public



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-916_CN-14-916
Sarah	Beimers	sarah.beimers@mnhs.org	Minnesota Historical Society	345 Kellogg Boulevard West  St. Paul, MN 55102	Electronic Service	No	OFF_SL_14-916_CN-14-916
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	200 S 6th St Ste 4000  Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_14-916_CN-14-916
Army	Corp of Engineers	N/A	Army Corps of Engineers	180 5th St E Ste 700  Saint Paul, MN 55101	Paper Service	No	OFF_SL_14-916_CN-14-916
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_14-916_CN-14-916
Kate	Frantz	kate.frantz@state.mn.us	Department of Natural Resources	Box 32 500 Lafayette Rd St. Paul, MN 551554032	Electronic Service	No	OFF_SL_14-916_CN-14-916
Travis	Germundson	travis.germundson@state.mn.us		Board of Water & Soil Resources 520 Lafayette Rd Saint Paul, MN 55155	Electronic Service	No	OFF_SL_14-916_CN-14-916
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_14-916_CN-14-916
Susan	Heffron	susan.heffron@state.mn.us	MN Pollution Control Agency	520 Lafayette Rd  Saint Paul, MN 55155	Electronic Service	No	OFF_SL_14-916_CN-14-916
Kari	Howe	kari.howe@state.mn.us	DEED	332 Minnesota St, #E200 1ST National Bank Bldg St. Paul, MN 55101	Electronic Service	No	OFF_SL_14-916_CN-14-916

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ray	Kirsch	Raymond.Kirsch@state.mn.us	Department of Commerce	85 7th Place E Ste 500  St. Paul, MN 55101	Electronic Service	No	OFF_SL_14-916_CN-14-916
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_14-916_CN-14-916
Debra	Moynihan	debra.moynihan@state.mn.us	MN Department of Transportation	395 John Ireland Blvd MS 620  St. Paul, MN 55155-1899	Electronic Service	No	OFF_SL_14-916_CN-14-916
Bob	Patton	bob.patton@state.mn.us	MN Department of Agriculture	625 Robert St N  Saint Paul, MN 55155-2538	Electronic Service	No	OFF_SL_14-916_CN-14-916
Michele	Ross	michele.ross@state.mn.us	Department of Health	625 N Robert St  Saint Paul, MN 55101	Electronic Service	No	OFF_SL_14-916_CN-14-916
Jamie	Schrenzel	jamie.schrenzel@state.mn.us	Minnesota Department of Natural Resources	500 Lafayette Road  Saint Paul, MN 55155	Electronic Service	No	OFF_SL_14-916_CN-14-916
Claudia	Schrull	CLAUDIA.SCHRULL@ENBRIDGE.COM	Enbridge Energy Company, Inc.	Suite 3300 1100 Louisiana Houston, TX 77002	Electronic Service	No	OFF_SL_14-916_CN-14-916
David	Seykora	dave.seykora@state.mn.us	MN Department of Transportation	395 John Ireland Boulevard  Mail Stop 130 St. Paul, MN 55155-1899	Electronic Service	No	OFF_SL_14-916_CN-14-916
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	Ste 122 9100 W Bloomington Frwy Bloomington, MN 55431	Electronic Service	No	OFF_SL_14-916_CN-14-916
Mollie	Smith	msmith@fredlaw.com	Fredrikson Byron PA	Suite 4000 200 South Sixth Street Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_14-916_CN-14-916

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tony	Sullins	tony_sullins@fws.gov	USFWS	4101 American Blvd E Bloomington, MN 55425	Electronic Service	No	OFF_SL_14-916_CN-14-916
James	Watts	james.watts@enbridge.com	Enbridge Pipelines (North Dakota) LLC	26 E Superior St Ste 309 Duluth, MN 55802	Electronic Service	No	OFF_SL_14-916_CN-14-916
Jonathan	Wolfgram	Jonathan.Wolfgram@state.mn.us	Department of Public Safety	445 Minnesota Street Suite 147 St. Paul, MN 55101-1547	Electronic Service	No	OFF_SL_14-916_CN-14-916