

Northern States Power Company
2020 -2022 MYRP
Charitable Contributions

ELECTRIC	2020	2021	2022
Charitable Contributions	1,203,170.96	1,204,170.63	1,205,739.82
Foundation Donations	2,498,958.24	2,498,958.24	2,498,958.24
Total	3,702,129.20	3,703,128.87	3,704,698.06
50% inclusion	1,851,064.60	1,851,564.44	1,852,349.03

The Company is allowed to recover 50 percent of economic development donations benefiting Minnesota. Because economic development donations are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Foundation and Other Donations adjustment for the rate case was based on an allocation of 2018 actual allowances applied to the applicable test year or plan year budget. This was done to provide consistency and comparability across the MYRP years and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company

2020 -2022 MYRP

2018 Actual

Charitable Contributions

The 2018 Donations detail is found in Volume 3, Section III, Tab 2 Donations

V G/L Account - Long Text (Multiple Items)

Sum of Amount Row Labels	Column Labels						Grand Total
	2019	2020	2021	2022	2023	2024	
MN - ND - SD C	\$ 1,034,672.61	\$ 4,667,495.72	\$ 4,674,619.30	\$ 4,674,625.97	\$ 4,674,633.11	\$ 4,674,633.06	\$ 24,400,679.77
MN - ND - SD E	\$ 449,356.32	\$ 382,178.64	\$ 375,687.85	\$ 375,696.40	\$ 383,705.44	\$ 375,714.40	\$ 2,342,339.05
MN - ND - SD G	\$ 9,410.00						\$ 9,410.00
MN C	\$ 203,735.30	\$ 253,512.00	\$ 255,918.00	\$ 258,343.00	\$ 260,794.00	\$ 260,794.00	\$ 1,493,096.30
MN E	\$	\$ 10,550.00	\$ 10,545.00	\$ 10,545.00	\$ 10,545.00	\$ 10,545.00	\$ 52,730.00
MN G	\$ 11,555.18	\$ 10,401.00	\$ 10,401.00	\$ 10,401.00	\$ 10,401.00	\$ 10,401.00	\$ 63,560.18
ND C	\$ 100,405.59	\$ 100,802.00	\$ 100,799.00	\$ 100,799.00	\$ 100,799.00	\$ 100,799.00	\$ 604,403.59
ND E	\$	\$ 3,247.00	\$ 3,245.00	\$ 3,245.00	\$ 3,245.00	\$ 3,245.00	\$ 16,227.00
ND G	\$	\$ 273.00	\$ 273.00	\$ 273.00	\$ 273.00	\$ 273.00	\$ 1,365.00
SD E	\$ 65,202.42	\$ 79,408.00	\$ 79,407.00	\$ 79,407.00	\$ 79,407.00	\$ 79,407.00	\$ 462,238.42
Xcel Non-Utility	\$ 4,002.37	\$ 2,519.41	\$ 2,519.41	\$ 2,519.41	\$ 2,519.41	\$ 2,519.41	\$ 16,599.42
Grand Total	\$ 1,878,339.79	\$ 5,510,386.77	\$ 5,513,414.56	\$ 5,515,854.78	\$ 5,526,321.96	\$ 5,518,330.87	\$ 29,462,648.73

Total Donations from data pull:

MN - ND - SD C	1,034,672.61	4,667,495.72	4,674,619.30	4,674,625.97	4,674,633.11	4,674,633.06
MN - ND - SD E	449,356.32	382,178.64	375,687.85	375,696.40	383,705.44	375,714.40
MN - ND - SD G	9,410.00	-	-	-	-	-
MN - ND E	-	-	-	-	-	-
MN - ND G	-	-	-	-	-	-
MN C	203,735.30	253,512.00	255,918.00	258,343.00	260,794.00	260,794.00
MN E	-	10,550.00	10,545.00	10,545.00	10,545.00	10,545.00
MN G	11,555.18	10,401.00	10,401.00	10,401.00	10,401.00	10,401.00
ND C	100,405.59	100,802.00	100,799.00	100,799.00	100,799.00	100,799.00
ND E	-	3,247.00	3,245.00	3,245.00	3,245.00	3,245.00
ND G	-	273.00	273.00	273.00	273.00	273.00
SD E	65,202.42	79,408.00	79,407.00	79,407.00	79,407.00	79,407.00
Xcel Non-Utility	4,002.37	2,519.41	2,519.41	2,519.41	2,519.41	2,519.41
	1,878,339.79	5,510,386.77	5,513,414.56	5,515,854.78	5,526,321.96	5,518,330.87

Check figure

29,462,648.73

-

2018 Actuals

Donations include percentages

MN - ND - SD C	24.8384%
MN - ND - SD E	34.7451%
MN - ND - SD G	0.0000%
MN - ND E	
MN - ND G	
MN C	64.5476%
MN E	0.0000%
MN G	0.5991%
ND C	56.1672%
ND E	0.0000%
ND G	
SD E	64.7918%
Xcel Non-Utility	0

Sum of Final NSPM Row Labels	Column Labels				Grand Total	
	exclude	Exclude	Include	(blank)		
Minnesota - North Dakota Gas	268.63				268.63	0.0000%
Minnesota Common Utility	65,237.39		120,597.49	1,000.00	186,834.88	64.5476%
Minnesota Electric	782.85				782.85	0.0000%
Minnesota Gas	7,964.63		48.00		8,012.63	0.5991%
Minnesota-N Dakota-S Dakota Electric	180,955.55		96,350.00		277,305.55	34.7451%
Minnesota-N Dakota-S Dakota Gas	242.47				242.47	0.0000%
Minnesota-N Dakota-S Dakota-Common	1,608,978.64		531,715.00		2,140,693.64	24.8384%
North Dakota Common Utility	39,203.25		50,235.00		89,438.25	56.1672%
North Dakota Electric	50.00				50.00	0.0000%
South Dakota Electric	23,952.76	150.00	44,355.00		68,457.76	64.7918%
Xcel Common Utility	5,181,212.71		150,830.09		5,332,042.80	2.8287%
Xcel Other	17,622.41		6,000.00		23,622.41	25.3996%
(blank)				8,127,751.87	8,127,751.87	
Grand Total	7,126,471.29	150.00	1,000,130.58	8,128,751.87	16,255,503.74	

Total Donations Includable:

MN - ND - SD C	2019	2020	2021	2022	2023	2024
MN - ND - SD E	156,129.16	132,788.23	130,533.00	130,535.97	133,318.71	130,542.22
MN - ND - SD G	-	-	-	-	-	-
MN - ND E	-	-	-	-	-	-
MN - ND G	-	-	-	-	-	-
MN C	131,506.31	163,635.99	165,189.01	166,754.29	168,336.35	168,336.35
MN E	-	-	-	-	-	-
MN G	69.22	62.31	62.31	62.31	62.31	62.31
ND C	56,395.05	56,617.71	56,616.02	56,616.02	56,616.02	56,616.02
ND E	-	-	-	-	-	-
ND G	-	-	-	-	-	-
SD E	42,245.81	51,449.86	51,449.21	51,449.21	51,449.21	51,449.21
Xcel Non-Utility	-	-	-	-	-	-
	643,342.13	1,563,887.42	1,564,952.26	1,566,522.16	1,570,888.75	1,568,112.24

Electri

Gas

	Minnesota	ND	SD	MN	ND	
MN - ND - SD C		80%	6%	6%	8%	1%
MN - ND - SD E		87%	6%	7%		
MN - ND - SD G					89%	11%
MN - ND E		3%	97%			
MN - ND G					89%	11%
MN C		92%	0%		8%	
MN E		100%	0%	0%	0%	0%
MN G		0%	0%	0%	100%	0%
ND C			92%			8%
ND E		0%	100%	0%	0%	0%
ND G		0%	0%	0%	0%	100%
SD E		0%	0%	100%	0%	0%
Xcel Non-Utility		0%	0%	0%	0%	0%

Donations Includable & Allocated:

Electric	Electri				Gas		Check figure
	Minnesota	ND	SD	MN	ND		
2019	461,119.72	75,996.11	68,508.03	30,499.38	7,218.88	643,342.13	-
2020	1,203,170.96	126,184.91	131,570.59	87,133.33	15,827.62	1,563,887.42	-
2021	1,204,170.63	126,143.79	131,527.30	87,266.22	15,844.32	1,564,952.26	-
2022	1,205,739.82	126,144.07	131,527.60	87,266.35	15,844.33	1,566,522.16	-
2023	1,209,746.02	126,317.47	131,714.43	87,266.48	15,844.35	1,570,888.75	-
2024	1,207,328.73	126,144.56	131,528.12	87,266.48	15,844.35	1,568,112.24	-

[Foundation donations](#)

MN 50% Electric Inclusion	2,498,958.24	275,909.66
---------------------------	--------------	------------

Chamber all jurisdictions included are uploaded at 100 percent
 Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)
 Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

	50%	0%	0%	50%	0%

Electric	Electri				Gas	
	Minnesota	ND	SD	MN	ND	
2019	1,480,038.98	-	-	153,204.52	-	-
2020	1,851,064.60	-	-	181,521.50	-	-
2021	1,851,564.44	-	-	181,587.94	-	-
2022	1,852,349.03	-	-	181,588.00	-	-
2023	1,854,352.13	-	-	181,588.07	-	-
2024	1,853,143.49	-	-	181,588.07	-	-

Northern States Power Company
2020 -2022 MYRP

Column Labels

Row Labels	exclude	Boy Scouts	Chamber	Commercial	Econ Developm	Foundation	Lobbying	Local Gov	No info	Out of Territory	Reclass	Error	Include
Minnesota - North Dakota Gas				0	269	0	0	0	0	0	0	0	0
Minnesota Common Utility			43,186	1,962	3,570	0	0	0	0	11,699	0	2,420	2,400
Minnesota Electric			0	783	0	0	0	0	0	0	0	0	0
Minnesota Gas			2,550	183	904	0	0	0	0	3,578	0	0	750
Minnesota-N Dakota-S Dakota Electric			110,675	4,173	30,850	0	0	0	0	30,580	0	1,237	3,441
Minnesota-N Dakota-S Dakota Gas			0	242	0	0	0	0	0	0	0	0	0
Minnesota-N Dakota-S Dakota-Common		1,500	2,875	928	300	1,597,396	0	0	0	400	0	5,080	500
North Dakota Common Utility		2,750	14,995	3,999	1,875	0	0	0	0	14,084	0	0	1,500
North Dakota Electric			0	0	0	0	0	50	0	0	0	0	0
South Dakota Electric			8,325	0	5,725	0	0	0	0	8,503	0	0	1,400
Xcel Common Utility			842	2,190	4,117	5,139,520	6,054	0	0	32,822	8,721	-16,562	3,508
Xcel Other			12,550	72	5,000	0	0	0	0	0	0	0	6,000
(blank)			0	0	0	0	0	0	0	0	0	0	0
Grand Total		4,250	195,998	14,802	52,341	6,736,915	6,054	50	101,666	8,721	-7,825	13,498	1,000,131

Northern States Power Company
2020 -2022 MYRP
2018 Actual
Donations

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
HR and Employee Services	HR and Employee Se	500.00	459.77	40.23	AMERICAN CANCER SOC SS	The American Cancer Society is th			Atlanta	GA	Include		ETwoFactorAlloc	GCustomerMN/S	460	403	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	ND STATE UNIVERSITY	Education			Fargo	ND	Include		GDirectND	GDirectND	2,299	0	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	HUNGER SOLUTIONS MN	Working to end hunger in Minnes			St Paul	MN	Include		EDirectMN	GDirectMN	92	92	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	BB *NORTHERNLIGHTSBSA	Boys Scouts			Irving	TX	exclude	Boy Scouts	EDirectND	GDirectND	0	0	920	0
Group President - Utility	NSPM President	500.00	459.77	40.23	BB *NORTHERNLIGHTSBSA	Boy Scouts			Irving	TX	exclude	Boy Scouts	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	224.00	205.98	18.02	SQ *SQ *DOWNTOWN COMMU	No info					exclude	no info	EDirectND	GDirectND	0	0	206	0
Group President - Utility	NSPM President	250.00	229.89	20.11	QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewoo	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	GIVEMN.ORG DONATION	GiveMN links generous people lik			St Paul	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	VP*WECAN	No info					exclude	no info	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	500.00	459.77	40.23	GIVEMN.ORG DONATION	GiveMN links generous people lik			St Paul	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	LAKE PEPIN LEGACY ALLI	LPLA is a non profit that protects			Lake Pepin	MN	Include		EDirectMN	GDirectMN	92	92	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	THE YOUNG MENS CHRISTI	Youth education			Minneap	MN	Include		ETwoFactorAlloc	GCustomerMN/S	920	805	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *EDINACOMMUN	No info			Edina	MN	exclude		EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	1,000.00	919.55	80.45	VP*BETHANY LUTHERAN CO	Higher education			Mankato	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	OPEN DOOR PANTRY	Ending local hunger through acces			Egan	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	INT*IN *SPECIAL OLYMPI	To provide year-round sports trair			Grand Fork	ND	Include		ECustomerMN/S	GCustomerMN/S	920	802	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	WAV*RED RIVER ZOO	Arts and Culture			Fargo	ND	Include		EDirectND	GDirectND	230	0	0	0
Group President - Utility	NSPM President	400.00	367.82	32.18	BT NDSU GOLF OUTING	No info			Fargo	ND	Exclude	no info	EDirectND	GDirectND	0	0	368	0
HR and Employee Services	HR and Employee Se	(307,904.45)	(283,132.92)	(24,771.53)		Foundation			Minneapolis	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	-283133	-247950
Group President - Utility	NSPM President	1,000.00	919.55	80.45	WINONA AREA CHAMBER OF COMMERCE	Chamber of Commerce			Winona	ND	Exclude	Chamber	EDirectMN	GDirectMN	0	0	920	920
HR and Employee Services	HR and Employee Se	1,905,300.00	1,752,014.80	153,285.20		Foundation			Minneapolis	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	1752015	1534302
Group President - Utility	NSPM President	(1,000.00)	(919.55)	(80.45)	GRAND FORKS FOUNDATION FOR EDUCATIO	Education			Grand Fork	ND	Include		EDirectND	GDirectND	-920	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	GRAND FORKS FOUNDATION FOR EDUCATIO	Education			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	GRAND FORKS FOUNDATION FOR EDUCATIO	Education			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	(300.00)	(275.86)	(24.14)	CITY OF INVER GROVE HEIGHTS	Safety Camp - teaching safety aro			Inver Grov	MN	Include		EDirectMN	GDirectMN	-276	-276	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	CITY OF INVER GROVE HEIGHTS	Safety Camp - teaching safety aro			Inver Grov	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	285.00	262.07	22.93	LEGIONVILLE C/O JAMES DOUDA	Education and Safety			Brainerd	MN	Include		EDirectMN	GDirectMN	262	262	0	0
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	UNITED WAY OF CASS CLAY	United Way improves lives by mol			Cass	ND	Include		EDirectND	GDirectND	4,598	0	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	WEST FARGO EXCHANGE CLUB	to make our communities better f			West Farg	ND	Include		EDirectND	GDirectND	92	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	YWCA CASS CLAY	programs in child care, youth deve			Cass	MN	Include		ECustomerMN/S	GCustomerMN/S	460	402	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	NORTH DAKOTA NATL GUARD FOUNDN	Providing assistance for Emergenc			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	2,000.00	1,839.10	160.90	EMPIRE ARTS CENTER	Arts and Culture			Grand Fork	ND	Include		EDirectND	GDirectND	1,839	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	ARTWISE	Arts and Culture			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	THE ARC UPPER VALLEY	Arc promotes and protects the hu			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	SUMMER PERFORMING ARTS CO	Arts and Culture			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	550.00	505.75	44.25	EAGAN FOUNDATION INC	Scholarship for graduating seniors			Eagan	MN	Include		EDirectMN	GDirectMN	506	506	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	BOY SCOUTS OF AMERICA	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	ECustomerMN/S	GCustomerMN/S	0	0	460	402
Group President - Utility	NSPM President	300.00	275.86	24.14	CITY OF INVER GROVE HEIGHTS	Safety Camp - teaching safety aro			Inver Grov	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	NORTHLANDS RESCUE MISSION	Helping the homeless since 1942			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF LAKEVILLE	Safety Camp - teaching safety aro			Lakeville	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	VADNAIS HEIGHTS LIONS CLUB FOUNDATI	To empower volunteers to serve t			Vadnais Hg	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	FARGO AIR MUSEUM	Arts and Culture			Fargo	ND	Include		EDirectND	GDirectND	920	0	0	0
Nuclear Generation Bus Are	Prairie Island Plant	1,500.00	1,500.00			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1500	1314
Nuclear Generation Bus Are	Prairie Island Plant	102.52	102.52		TARGET 00015222	Commercial Vendor			Minneapolis	MN	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	103	90
Nuclear Generation Bus Are	Prairie Island Plant	50.00	50.00		OLIVERS WINE BAR	Commercial Vendor			Red Wing	MN	exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	50	44
Group President - Utility	NSPM President	1,500.00	1,500.00		PAYPAL *SAFTYVILLAG	Safety Information			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,500	0	0	0
Group President - Utility	NSPM President	2,500.00	2,500.00		PAYPAL *BGCLUBSE	Boys and Girls club			Atlanta	GA	Include		EDirectSD	GDirectSD	2,500	0	0	0
Energy Supply	ES VP Operations	160.00	160.00		UWVCE	No info			Stillwater	MN	Exclude	no info	ECustomerMN/S	GCustomerMN/S	0	0	160	140
Nuclear Generation Bus Are	Prairie Island Plant	37.31	37.31		WM SUPERCENTER #1472	Commercial Vendor			Bentonville	AR	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	37	33
Group President - Utility	NSPM President	200.00	200.00		SPOONRIVER	no info			Minneapolis	MN	Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	200	175
Group President - Utility	NSPM President	110.00	110.00		AMERICAN LEGION AUXILIARY	Support community projects and c			Sioux Falls	SD	Include		EDirectSD	GDirectSD	110	0	0	0
Group President - Utility	NSPM President	250.00	250.00		DELL RAPIDS FIRE & RESCUE	Fire prevention			Dell Rapids	SD	Include		EDirectSD	GDirectSD	250	0	0	0
Group President - Utility	NSPM President	250.00	250.00		CURRIE FIRE DEPARTMENT	Fire Fighting and rescue services			Currie	MN	Include		EDirectMN	GDirectMN	250	250	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		THE GREATER SD EDUCATION & RESEARCH	Education			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		CHARACTER ON TRACK	Youth education			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		JASPER AREA HISTORICAL SOCIETY	Education and Outreach			Jasper	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	150.00	150.00		JASPER VOLUNTEER FIRE DEPARTMENT	Fire Fighting and rescue services			Jasper	MN	Include		EDirectSD	GDirectSD	150	0	0	0
Group President - Utility	NSPM President	150.00	150.00		SALEM VOLUNTEER FIRE DEPARTMENT	Fire Fighting and rescue services			Salem	SD	Include		EDirectSD	GDirectSD	150	0	0	0
Group President - Utility	NSPM President	150.00	150.00		TRACY AMBULANCE SERVICE	Public safety and health			Tracy	MN	Include		EDirectSD	GDirectSD	150	0	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Financial Operations	Controller, Fin Pl & A	1,060.40	975.09	85.31	GG *AMERICAN LUNG ASSO	Saving lives by improving lung hea			Washington	DC	Include		ETwoFactorAlloc	GCustomerMN/S	975	854	0	0
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	WTAMU DEV OL	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	133	117
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	UNIVERSITY OF MN FOUND	Education			Minneapolis	MN	Include		GDirectMN	GDirectMN	133	133	0	0
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	U OF CO FOUNDN ONLINE	Education			Denver	CO	Include		EDirectMN	GDirectMN	133	133	0	0
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	U OF CO FOUNDN ONLINE	Education			Denver	CO	Include		EDirectMN	GDirectMN	133	133	0	0
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	UNIVERSITY OF MN FOUND	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	133	133	0	0
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	SCSU FOUNDATION	Education			St Cloud	Mn	Include		EDirectMN	GDirectMN	133	133	0	0
HR and Employee Services	HR and Employee Se	144.51	132.89	11.63	UNIVERSITY OF MN FOUND	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	133	133	0	0
HR and Employee Services	HR and Employee Se	(144.52)	(132.89)	(11.63)	UNIVERSITY OF MN FOUND	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	-133	-133	0	0
HR and Employee Services	HR and Employee Se	(144.52)	(132.89)	(11.63)	UNIVERSITY OF MN FOUND	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	-133	-133	0	0
HR and Employee Services	HR and Employee Se	48.17	44.30	3.88	CO. SCHOOL OF MINES FN	Education					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	44	38
HR and Employee Services	HR and Employee Se	722.58	664.45	58.13	CO. SCHOOL OF MINES FN	Education					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	664	580
Group President - Utility	Policy and Affairs	40.53	37.27	3.26	BB *TENNYSON CENTER	Helping Children with Abuse			Minneapolis	MN	Include		ECustomerMN/S	GCustomerMN/S	37	33	0	0
Utilities & Corp Services	Business Systems	778.04	715.44	62.59	PSP CHARITIES INC	Charity offering support with addi			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	715	627	0	0
Utilities & Corp Services	Business Systems	543.30	499.59	43.71	PAYPAL *BDPATWINCIT	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	500	438
Financial Operations	Investor Relations	424.15	390.02	34.12	QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewood	MN	Include		ETwoFactorAlloc	GCustomerMN/S	390	342	0	0
General Counsel	GC Legal Services	80.79	74.29	6.50	URBAN FARMER	no info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	74	64
Financial Operations	Controller, Fin Pl & A	4.04	3.71	0.32	MYFREEBINGOCARDSCOM	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	4	4
HR and Employee Services	HR and Employee Se	36.13	33.22	2.91	SQUARE *SQ *CV LG	no info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	33	29
HR and Employee Services	HR and Employee Se	5,000.00	4,597.74	402.26	STEGER WILDERNESS CTR	Education of climate change			Ely	MN	Include		ETwoFactorAlloc	GCustomerMN/S	4,598	4,027	0	0
HR and Employee Services	HR and Employee Se	24.58	22.60	1.98	UNITED	no info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	23	21
Group President - Utility	Policy and Affairs	60.54	55.67	4.87	MI VIDA RESTAURANTE MI	Commercial Vendor			Washington	DC	Exclude	Commerci	ECustomerMN/S	GCustomerMN/S	0	0	56	48
HR and Employee Services	HR and Employee Se	49.47	45.49	3.98	SQUARE *SQ *EL VAQUERO	no info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	45	39
General Counsel	GC Legal Services	221.30	203.49	17.80	PAYPAL *MAIBA	MAIBA is a non-profit organizator			Minneapolis	MN	Include		EDirectMN	GDirectMN	203	203	0	0
HR and Employee Services	HR and Employee Se	384.50	353.57	30.93	QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewood	MN	Include		ETwoFactorAlloc	GCustomerMN/S	354	310	0	0
HR and Employee Services	HR and Employee Se	1,129,240.00	1,038,390.38	90,849.62	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	1038390	909356
HR and Employee Services	HR and Employee Se	(238,512.16)	(219,323.38)	(19,188.78)	XCEL ENERGY FOUNDATION	Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-219323	-192069
HR and Employee Services	HR and Employee Se	238,512.16	219,323.38	19,188.78	XCEL ENERGY FOUNDATION	Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	219323	192069
Chief Executive Officer	Chief Executive Offic	22,659.50	20,836.50	1,823.00	XCEL ENERGY FOUNDATION	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	20836	18246
HR and Employee Services	HR and Employee Se	(95,645.45)	(87,950.59)	(7,694.87)	XCEL ENERGY FOUNDATION	Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-87951	-77022
HR and Employee Services	HR and Employee Se	95,645.45	87,950.59	7,694.87	XCEL ENERGY FOUNDATION	Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	87951	77022
HR and Employee Services	HR and Employee Se	275,013.45	252,888.07	22,125.38	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	252888	221463
HR and Employee Services	HR and Employee Se	238,512.16	219,323.38	19,188.78	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	219323	192069
HR and Employee Services	HR and Employee Se	98,608.17	90,674.95	7,933.22	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	90675	79407
HR and Employee Services	HR and Employee Se	12,042.75	11,073.89	968.86	CENTER FOR ENERGY WORKFORCE	Formed in March 2006, the Center			Washington	DC	Include		ETwoFactorAlloc	GCustomerMN/S	11,074	9,698	0	0
HR and Employee Services	HR and Employee Se	81,340.45	74,796.45	6,544.00	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	74796	65501
HR and Employee Services	HR and Employee Se	3,441.34	3,164.48	276.86	URBAN NIGHTS MANAGEMENT LLC	Colorado organization			Denver	CO	Exclude	Outside sei	ECustomerMN/S	GCustomerMN/S	0	0	3164	2760
HR and Employee Services	HR and Employee Se	79,423.87	73,034.06	6,389.81	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	73034	63959
HR and Employee Services	HR and Employee Se	77,299.30	71,080.42	6,218.88	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	71080	62247
HR and Employee Services	HR and Employee Se	245.81	226.03	19.78	URBAN NIGHTS MANAGEMENT LLC	Colorado organization			Denver	CO	Exclude	Outside sei	ECustomerMN/S	GCustomerMN/S	0	0	226	198
HR and Employee Services	HR and Employee Se	108,821.99	100,067.04	8,754.95	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	100067	87632
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF BARNESVILLE	community celebration			Barnesville	ND	Include		EDirectND	GDirectND	460	0	0	0
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	GREAT RIDES FARGO	Bike sharing for transit purposes			FARGO	ND	Include		EDirectND	GDirectND	4,598	0	0	0
Group President - Utility	NSPM President	10,000.00	9,195.48	804.52	THE CHAMBER	Chamber of Commerce			FARGO	ND	Exclude	Chamber	EDirectND	GDirectND	0	0	9195	0
Group President - Utility	NSPM President	1,950.00	1,793.12	156.88	ST CLOUD AREA CHAMBER	Chamber of Commerce			St Cloud	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1793	1793
Group President - Utility	NSPM President	2,000.00	1,839.10	160.90	MIDWAYCHAMBER.COM	Chamber of Commerce			St Paul	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1839	1839
Group President - Utility	NSPM President	125.00	114.94	10.06	FORX BUILDERS ASSOCIAT	To provide leadership in support c			Fargo	ND	Exclude	Economic l	EDirectND	GDirectND	0	0	115	0
Group President - Utility	NSPM President	50.00	45.98	4.02	RED WING CHAMBER OF CO	Chamber of Commerce			Red Wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	3,500.00	3,218.42	281.58	GIRLS CLUBS	To enable all young people, espec			Twin Cities	MN	Include		EDirectMN	GDirectMN	3,218	3,218	0	0
Group President - Utility	NSPM President	50.00	45.98	4.02	TARGET 00013565	Commercial Vendor			Minneapolis	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	75.61	69.53	6.08	RED LION LIQUORS	Commercial Vendor			Burnsville	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	70	70
Group President - Utility	NSPM President	100.00	91.95	8.05	KINCAID S	Commercial Vendor			Twin Cities	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	50.00	45.98	4.02	CRAVE EDEN PRAIRIE	Commercial Vendor			Eden Prairi	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	250.00	229.89	20.11	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	450.00	413.80	36.20	PAYPAL *RIVERHEIGHT	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	414	414
Group President - Utility	NSPM President	500.00	459.77	40.23	CENTURY COLLEGE FOUNDA	Education			White Bear MN	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WINONA AREA CHAMBER	Chamber of Commerce			Winona	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	350.00	321.84	28.16	RED WING CHAMBER OF CO	Chamber of Commerce			Red Wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	322	322
Group President - Utility	NSPM President	100.00	91.95	8.05	WINONA AREA CHAMBER	Chamber of Commerce			Winona	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	375.00	344.83	30.17	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	345	345
Group President - Utility	NSPM President	300.00	275.86	24.14	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	200.00	183.91	16.09	HASTINGS AREA CHAMBER	Chamber of Commerce			Hastings	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	250.00	229.89	20.11	HASTINGS AREA CHAMBER	Chamber of Commerce			Hastings	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	1,000.00	919.55	80.45	VP*WILDER FOUNDATION	Combines knowledge, compassio			St Paul	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	260.00	239.08	20.92	INT*IN *NORTH HENNEPIN	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	239	239

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Group President - Utility	NSPM President	850.00	781.62	68.38	I-94 W CHAMBER OF COMM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	782	782
Group President - Utility	NSPM President	250.00	229.89	20.11	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	625.00	574.72	50.28	VEAF, INC.	Food, shelter and support			Bloomingt	MN	Include	EDirectMN	GDirectMN	575	575	0	0	
Group President - Utility	NSPM President	350.00	321.84	28.16	WOODBURY CHAMBER OF CO	Chamber of Commerce			Woodbury	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	322	322
Group President - Utility	NSPM President	800.00	735.64	64.36	PAYPAL *GIVING FUND	Helping charities			Twin Cities	MN	include	EDirectMN	GDirectMN	736	736	0	0	
Group President - Utility	NSPM President	1,020.00	937.94	82.06	UNIVERSITY OF MN FOUND	Education			Minneapolis	MN	Include	EDirectMN	GDirectMN	938	938	0	0	
Group President - Utility	NSPM President	510.00	468.97	41.03	PAYPAL *RIVERHEIGHT	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	469	469
Group President - Utility	NSPM President	300.00	275.86	24.14	CENTRAL MINNESOTA BUIL	Minnesota supporting children and adults wit	1	No Lobbyir	St Cloud	MN	Exclude	Economic I	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	1,472.00	1,353.57	118.43	HOMEWARD BOUND INC	supporting children and adults wit			Minneapolis	MN	Include	EDirectMN	GDirectMN	1,354	1,354	0	0	
Group President - Utility	NSPM President	300.00	275.86	24.14	PAYPAL *BURNSVILLEC	No info			Burnsville	Mn	Exclude	No info	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	820.00	754.03	65.97	INT*IN *NORTH HENNEPIN	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	754	754
Group President - Utility	NSPM President	50.00	45.98	4.02	EDINA CHAMBER OF COMME	Chamber of Commerce			Edina	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	275.00	252.88	22.12	METRONORTH CHAMBER	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	253	253
Group President - Utility	NSPM President	830.00	763.22	66.78	MONTICELLO CHAMBER OF	Chamber of Commerce			Monticello	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	763	763
Group President - Utility	NSPM President	450.00	413.80	36.20	MINNESOTA STATE COLLEGE	Education			Twin Cities	MN	Include	EDirectMN	GDirectMN	414	414	0	0	
Group President - Utility	NSPM President	966.00	888.28	77.72	WINONA AREA CHAMBER	Chamber of Commerce			Winona	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	888	888
Group President - Utility	NSPM President	500.00	459.77	40.23	COTTAGE GROVE CHAMBER	Chamber of Commerce			Cottage Gr	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	750.00	689.66	60.34	VP*BETHANY LUTHERAN CO	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	690	690
Group President - Utility	NSPM President	300.00	275.86	24.14	SQU*SO *NORTH BRANCH A	Chamber of Commerce			North Bran	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	500.00	459.77	40.23	MINNEAPOLIS DOWNTOWN C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	100.00	91.95	8.05	SHAKOPEE CHAMBER OF CO	Chamber of Commerce			Shakopee	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	1,000.00	919.55	80.45	PAYPAL *WHITEBEARLA	No info			WBL	MN	Exclude	No info	EDirectMN	GDirectMN	0	0	920	920
Group President - Utility	NSPM President	800.00	735.64	64.36	RAZODONATIONS.ORG	Community events for non profit			Twin Cities	MN	Include	ECustomerMN/S	GCustomerMN/S	736	642	0	0	
Group President - Utility	NSPM President	100.00	91.95	8.05	YELLOW TREE THEATRE	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	FARIBAULT AREA CHAMBER	Chamber of Commerce			Faribault	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	1379	1379
Group President - Utility	NSPM President	200.00	183.91	16.09	F-G*PEOPLE REACHINGOUT	PROP provides groceries and shor			Twin Cities	MN	Include	EDirectMN	GDirectMN	184	184	0	0	
Group President - Utility	NSPM President	1,900.00	1,747.14	152.86	EDEN PRAIRIE CHAMBERS	Chamber of Commerce			Eden Prairi	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	1747	1747
Group President - Utility	NSPM President	1,960.00	1,802.31	157.69	RED WING CHAMBER OF CO	Chamber of Commerce			Red Wing	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	1802	1802
Group President - Utility	NSPM President	772.50	710.35	62.15	SQU*SO *YWCA MANKATO	programs in child care, youth deve			Mankato	MN	Include	ECustomerMN/S	GCustomerMN/S	710	632	0	0	
Group President - Utility	NSPM President	250.00	229.89	20.11	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	1,750.00	1,609.21	140.79	BURNSVILLE CHAMBER OF	an advocate for business in govern			Burnsville	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	1609	1609
Group President - Utility	NSPM President	350.00	321.84	28.16	INT*IN *CHISAGO LAKES	No info			Chisago La	MN	Exclude	No info	EDirectMN	GDirectMN	0	0	322	322
Group President - Utility	NSPM President	500.00	459.77	40.23	MCGO	Maple Grove Community			Maple Grov	MN	Include	EDirectMN	GDirectMN	460	460	0	0	
Group President - Utility	NSPM President	9.86	9.07	0.79	TARGET 00015222	Commercial Vendor			Twin Cities	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	9	9
Group President - Utility	NSPM President	20.00	18.39	1.61	Burnsville Chamber of Commerce	an advocate for business in govern			Burnsville	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	18	18
Group President - Utility	NSPM President	50.00	45.98	4.02	Bloomington Chamber of Commerce	Chamber of Commerce			Bloomingt	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	100.00	91.95	8.05	THE HOME DEPOT #2809	Commercial Vendor			Atlanta	GA	Exclude	Commercial	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	43.99	40.45	3.54	SPIRITS	No info					Exclude	No info	EDirectND	GDirectND	0	0	40	40
Group President - Utility	NSPM President	325.00	298.85	26.15	THE CHAMBER OF COMMERC	Chamber of Commerce			Fargo	ND	Exclude	Chamber of Commerce	EDirectND	GDirectND	0	0	299	0
Group President - Utility	NSPM President	100.00	91.95	8.05	PAYPAL *SAFEEKIDSGRA	Organization committed to prever			Grand Fork	ND	Include	EDirectND	GDirectND	92	0	0	0	
Group President - Utility	NSPM President	950.00	873.57	76.43	ALTRU HEALTH FOUNDATIO	Not for profit organization helping			Grand Fork	ND	Include	EDirectND	GDirectND	874	0	0	0	
Group President - Utility	NSPM President	1,000.00	919.55	80.45	NORTH DEKOTA MUSEUM OF	Arts and Culture			Grand Fork	ND	Include	EDirectND	GDirectND	920	0	0	0	
Group President - Utility	NSPM President	500.00	459.77	40.23	ALTRU HEALTH FOUNDATIO	Not for profit organization helping			Grand Fork	ND	Include	EDirectND	GDirectND	460	0	0	0	
Group President - Utility	NSPM President	375.00	344.83	30.17	WINONA AREA CHAMBER	Chamber of Commerce			Winona	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	345	345
Group President - Utility	NSPM President	395.00	363.22	31.78	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	363	363
Group President - Utility	NSPM President	660.00	606.90	53.10	PATRON *PARAMOUNTARTS	Arts and Culture			Twin Cities	MN	Include	EDirectMN	GDirectMN	607	607	0	0	
Group President - Utility	NSPM President	700.00	643.68	56.32	GIRLS CLUBS OF	To enable all young people, espec			Twin Cities	MN	Include	EDirectMN	GDirectMN	644	644	0	0	
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *CHRISTIANCU	No info			Mn		Exclude	No info	EDirectMN	GDirectMN	0	0	460	460
Utilities & Corp Services	Marketing	375.00	344.83	30.17	WINONA AREA CHAMBER	Chamber of Commerce			Winona	MN	Exclude	Chamber of Commerce	EDirectMN	GDirectMN	0	0	345	345
Group President - Utility	NSPM President	100.00	91.95	8.05	MNCEG	Mn Chief Engineers Guild for emp			Twin Cities	MN	Include	EDirectMN	GDirectMN	92	92	0	0	
Group President - Utility	NSPM President	20.00	18.39	1.61	SQU*SO *HOPE COALITION	Helping individuals dealing with vi			Red Wing	MN	Include	ETwoFactorAlloc	GCustomerMN/S	18	16	0	0	
Group President - Utility	NSPM President	230.00	211.50	18.50	EB 2018 TASTE OF THE	community celebration			Edina	MN	Include	ETwoFactorAlloc	GCustomerMN/S	211	184	0	0	
Group President - Utility	NSPM President	100.00	91.95	8.05	DOJOUR TRAVALKITCHEN	No info			MN		Exclude	No info	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	44.28	40.72	3.56	EB TASTE OF EDINA 201	community celebration			Edina	MN	Include	ETwoFactorAlloc	GCustomerMN/S	41	36	0	0	
Group President - Utility	NSPM President	500.00	459.77	40.23	BB *CATHOLIC CHARITIES	charitable food, shelter, services			Minneapolis	MN	Include	EDirectMN	GDirectMN	460	460	0	0	
Group President - Utility	NSPM President	310.81	285.80	25.01	FAMILYPATHWAYS.ORG	basic human needs and services			Princeton	MN	Include	EDirectMN	GDirectMN	286	286	0	0	
Group President - Utility	NSPM President	950.00	873.57	76.43	ALUMNI ASSOCIATION OF MINN	Education			Minneapolis	MN	Include	EDirectND	GDirectND	874	0	0	0	
Group President - Utility	NSPM President	125.00	114.94	10.06	THE CHAMBER OF COMMERC	Chamber of Commerce			Fargo	ND	Exclude	Chamber of Commerce	EDirectND	GDirectND	0	0	115	0
Group President - Utility	NSPM President	460.00	422.99	37.01	FMWF CHAMBER INTERNET	Chamber of Commerce			Fargo	ND	Exclude	Chamber of Commerce	EDirectND	GDirectND	0	0	423	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	BCS*MONTICELLO COMMUNI	Education and family activities			Monticello	MN	Include	EDirectMN	GDirectMN	1,379	1,379	0	0	
Group President - Utility	NSPM President	10.00	9.20	0.80	SQU*SO *HOPE COALITION	Helping individuals dealing with vi			Red Wing	MN	Include	ETwoFactorAlloc	GCustomerMN/S	9	7	0	0	
HR and Employee Services	HR and Employee Se	10,000.00	9,195.48	804.52	US FIRST	Childrens education			Mancheste	NH	Include	ECustomerMN/S	GCustomerMN/S	9,195	8,022	0	0	
HR and Employee Services	HR and Employee Se	2,060.00	1,894.27	165.73	UNITED WAY OF WASHINGT	United Way improves lives by mol			Washingto	MN	Include	EDirectMN	GDirectMN	1,894	1,894	0	0	
Group President - Utility	NSPM President	100.00	91.95	8.05	JERRY S FOODS OF EDI	Commercial Vendor			Edina	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	140.00	128.74	11.26	TWINS BALLPARK LLC	Commercial Vendor			Twin Cities	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	129	129

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Utilities & Corp Services	Marketing	400.00	367.82	32.18	INT*IN *COTTER SCHOOLS	Education			Winona	Mn	Include		EDirectMN	GDirectMN	368	368	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CLEARWATER COMMUNICATI	Commercial Vendor			Bismarck	ND	Exclude	Commerci	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	65.00	59.77	5.23	GREATER MINNEAPOLIS BU	Greater MSP is a private non profi			Minneapolis	Mn	Include		EDirectMN	GDirectMN	60	60	0	0
Utilities & Corp Services	Marketing	175.00	160.92	14.08	MNCEG	Mn Chief Engineers Guild for emp			Twin Cities	MN	Include		EDirectMN	GDirectMN	161	161	0	0
Group President - Utility	NSPM President	111.92	102.92	9.00	Costco Wholesale	Commercial Vendor			Issaquah	WA	Exclude	Commerci	EDirectND	GDirectND	0	0	103	0
Group President - Utility	NSPM President	30.00	27.59	2.41	MONTICELLO CHAMBER OF	Chamber of Commerce			Monticello	MN	Exclude		EDirectMN	GDirectMN	0	0	28	28
Group President - Utility	NSPM President	500.00	459.77	40.23	PAGE EDUCATION FOUND	Education			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	460	403	0	0
Group President - Utility	NSPM President	20.00	18.39	1.61	SO *SQ *CASIE JOHNSON	No info					Exclude	no info	EDirectMN	GDirectMN	0	0	18	18
Group President - Utility	NSPM President	150.00	137.93	12.07	The Evangelical Luther	No info					Exclude	no info	EDirectND	GDirectND	0	0	138	0
Group President - Utility	NSPM President	250.00	229.89	20.11	BB *NORTHERNLIGHTSBSA	Boy Scouts			Irving	TX	Exclude	Boy Scouts	EDirectND	GDirectND	0	0	230	0
Group President - Utility	NSPM President	400.00	367.82	32.18	BB *GRAND FORKS FND	Education			Grand Fork	ND	Include		EDirectND	GDirectND	368	0	0	0
Group President - Utility	NSPM President	600.00	551.73	48.27	WILD HOG SMOKEHOUSE	Commercial Vendor			Grand Fork	ND	Exclude	Commerci	EDirectND	GDirectND	0	0	552	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	THE BIG FREEZE	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	920	920
Group President - Utility	NSPM President	400.00	367.82	32.18	MN UTILITY INVESTORS	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	368	368
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF WACONIA	community celebration			Waconia	Mn	Include	City Govern	EDirectND	GDirectND	460	0	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	ST CLOUD HOCKEY DAY	Athletic program			St Cloud	MN	Include		EDirectMN	GDirectMN	2,299	2,299	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	HUGO YELLOW RIBBON NETWORK	The support of military families			Hugo	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	140.00	128.74	11.26	KIWANIS CLUB OF FARGO	Kiwanis is a global organization of			Fargo	ND	Include		EDirectND	GDirectND	129	0	0	0
Group President - Utility	NSPM President	150.00	137.93	12.07	ND STATE SCIENCE & ENGIN FAIR ASSOC	community celebration			Grand Fork	ND	Include		EDirectND	GDirectND	138	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	POPE COUNTY PHEASANT RESTORATION	promote growth of pheasant popu			Minneapolis	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	LAKE CITY CHAMBER OF COMMERCE	Chamber of Commerce			Lake City	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	250.00	229.89	20.11	SPRING LAKE PARK TOWER DAYS	community celebration			Spring Lake	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	CITY OF ST CLOUD	community celebration			St Cloud	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	EGF SENIOR HIGH SCHOLARSHIP FUND	Education			Grand Fork	ND	Include		EDirectND	GDirectND	92	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	UNIVERSITY OF ND	Education			Grand Fork	ND	Include		EDirectND	GDirectND	460	0	0	0
Group President - Utility	NSPM President	2,000.00	1,839.10	160.90	UTILITY SHAREHOLDERS OF ND	No info			Bismarck	ND	Exclude	No info	EDirectND	GDirectND	0	0	1839	0
Group President - Utility	NSPM President	5,342.00	4,912.23	429.77	UTILITY SHAREHOLDERS OF ND	No info			Bismarck	ND	Exclude	No info	EDirectND	GDirectND	0	0	4912	0
Group President - Utility	NSPM President	500.00	459.77	40.23	EAGAN ROTARY COMMUNITY SERVICE	provide volunteer and humanitari			Eagan	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	PARTNERS FOR AFFORDABLE HOUSING	Different housing options			Twin Cities	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	SUPPLY OUR CHILDREN KIWANIS	Kiwanis is a global organization of			Red Wing	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	400.00	367.82	32.18	TALENT PRODUCTIONS	Talent Productions provides enter			FARGO	ND	Exclude	Commerci	EDirectMN	GDirectMN	460	0	368	368
Group President - Utility	NSPM President	100.00	91.95	8.05	ROBBINSDALE CHAMBER OF COMMERCE	Chamber of Commerce			Robbinsdal	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	200.00	183.91	16.09	NICOLLET AMERICAN LEGION POST 510	community celebration			Twin Cities	MN	Include		EDirectMN	GDirectMN	184	184	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	GREAT RIVER COALITION	Advocates for initiatives and polici			Minneapolis	MN	Include		EDirectMN	GDirectMN	230	0	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	BUTTERFIELD SUMMER SIZZLER	community celebration			Butterfield	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	700.00	643.68	56.32	ZUMBROTA COVERED BRIDGE	community celebration			zumbrota	MN	Include		EDirectMN	GDirectMN	644	644	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	BELLE PLAINE FESTIVALS AND EVENTS	community celebration			Belle Plaine	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	MANKATO AREA 77	Arts and Culture			Mankato	Mn	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	STILLWATER ADMINISTRATION	community celebration			Stillwater	MN	Include		EDirectMN	GDirectMN	2,299	2,299	0	0
Group President - Utility	NSPM President	200.00	183.91	16.09	CITY OF LINDSTROM	community celebration			Lindstrom	MN	Include		EDirectMN	GDirectMN	184	184	0	0
Group President - Utility	NSPM President	800.00	735.64	64.36	SMALL BUSINESS DEVELOPMENT CTR	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	736	736
Group President - Utility	NSPM President	1,135.40	1,044.05	91.35	CITY OF NORTHFIELD	community celebration			Northfield	MN	Include		EDirectMN	GDirectMN	1,044	1,044	0	0
Group President - Utility	NSPM President	600.00	551.73	48.27	TALENT PRODUCTIONS	Talent Productions provides enter			FARGO	ND	Exclude	Commerci	EDirectMN	GDirectMN	0	0	552	552
Group President - Utility	NSPM President	500.00	459.77	40.23	STONE SOUP THRIFT SHOP	Commercial Vendor			Twin Cities	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	150.00	137.93	12.07	THE AMERICAN LEGION POST 85	Supporting veterans			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	138	121	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF EDEN VALLEY	community celebration			Eden Valle	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	CITY OF LINDSTROM	community celebration			Lindstrom	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	VETS FOR MUSIC	Arts and Culture			Twin Cities	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	150.00	137.93	12.07	LA CRESCENT APPLE FESTIVAL INC	community celebration			La Crescen	MN	Include		EDirectMN	GDirectMN	138	138	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	CITY OF VICTORIA	community celebration			Victoria	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	KIMBALL FIRE RELIEF	Fire prevention			Kimball	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	SMILES CENTER FOR INDEPEN LIVING	Nonprofit committed to providing			Fairmount	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WINONA STEAMBOAT DAYS FESTIVAL	community celebration			Winona	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WINONA STEAMBOAT DAYS FESTIVAL	community celebration			Winona	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WATERTOWN RAILS TO TRAILS FESTIVAL	community celebration			Watertown	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	SARTELL SUMMERFEST	community celebration			Sartel	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF OAK PARK HEIGHTS	community celebration			Oak Park H	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	475.00	436.79	38.21	SPIRIT OF THE LAKES FESTIVAL	community celebration			Mound	MN	Include		EDirectMN	GDirectMN	437	437	0	0
Group President - Utility	NSPM President	200.00	183.91	16.09	CENTER CITY IMPROVEMENT GROUP	No info			Center City	MN	Exclude	no info	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	500.00	459.77	40.23	ROSEMOUNT LEPRECHUAN DAYS COMMITTEE	community celebration			Rosemoun	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	650.00	597.71	52.29	MONTICELLO ANNANDALE MAPLE LAKE YOU	youth development organization			Monticello	MN	Include		EDirectMN	GDirectMN	598	598	0	0
Group President - Utility	NSPM President	1,009.60	928.38	81.22	ST PAUL BUILDING OWNERS & MANAGERS	Economic Development			St Paul	MN	Exclude	Economic I	EDirectMN	GDirectMN	0	0	928	928
Group President - Utility	NSPM President	300.00	275.86	24.14	CENTERVILLE LIONS CLUB	To empower volunteers to serve t			Centerville	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	WABASHA CHAMBER OF COMMERCE	Chamber of Commerce			Wabasha	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	3,000.00	2,758.64	241.36	WILLMAR LAKES AREA CONVENTION	community celebration			Willmar	MN	Include		EDirectMN	GDirectMN	2,759	2,759	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Group President - Utility	NSPM President	1,000.00	919.55	80.45	PRAIRIE ISLAND INDIAN COMMUNITY	community celebration			Red Wing	Mn	Include		ETwoFactorAlloc	GCustomerMN/S	920	805	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	SCANDINAVIAN HERITAGE ASSOC	Culture and history			Minot	ND	Include		EDirectND	GDirectND	230	0	0	0
Group President - Utility	NSPM President	200.00	183.91	16.09	MISS INVER GROVE HEIGHTS	community celebration			Inver Grov	MN	Include		EDirectMN	GDirectMN	184	184	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	SHELDON THEATRE OF PERFORMING ARTS	Arts and Culture			Red Wing	MN	Include		EDirectMN	GDirectMN	2,299	2,299	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	RED WING ARTS	Arts and Culture			Red Wing	MN	Include		EDirectMN	GDirectMN	2,299	2,299	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	WOOD LAKE NATURE CENTER	provide managed natural ara and			Richfield	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	2,000.00	1,839.10	160.90	EVOLVE GF	Evolve GF is a nonprofit with a mis			Grand Fork	MN	Include		EDirectND	GDirectND	1,839	0	0	0
Group President - Utility	NSPM President	750.00	689.66	60.34	WHITE BEAR EVENTS	community celebration			White Bear	MN	Include		EDirectMN	GDirectMN	690	690	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF TAYLORS FALLS	community celebration			Taylors Fal	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	750.00	689.66	60.34	CITY OF HUGO	community celebration			Hugo	MN	Include		EDirectMN	GDirectMN	690	690	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	BIG LAKE SPUD FEST	community celebration			Big Lake	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	CITY OF COLD SPRING	community celebration			Hugo	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	HUGO LIONS CLUB	To empower volunteers to serve t			Hugo	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	MAPLE VALLEY DOLLARS FOR SCHOLARS	Education			Maple Vall	ND	Include		EDirectND	GDirectND	460	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CARVER STEAMBOAT DAYS	community celebration			Carver	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WRIGHT COUNTY AGRICULTURAL SOCIETY	community celebration			Wright Co	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	MOORHEAD BUSINESS ASSOC INC				Moorhead	MN	Exclude		ETwoFactorAlloc	GCustomerMN/S	0	0	1379	1208
Group President - Utility	NSPM President	500.00	459.77	40.23	ZONTA CLUB OF MANKATO	Empowering women			Mankato	Mn	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	MN VALLEY COMMUNITY CONCERT ASSOC	Arts and Culture			Montevideo	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	CANADIAN DAYS FESTIVAL	community celebration			Little Canai	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	325.00	298.85	26.15	MUSIC ON MAIN	community celebration			Gaylord	MN	Include		EDirectMN	GDirectMN	299	299	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF MORTON	community celebration			Morton	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	530.00	487.36	42.64	622 EDUCATION FOUNDATION	Education			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	487	426	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	KAPOSIA DAYS	community celebration			St Paul	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	CONSERVATION MINNESOTA	Working to solve the conservation			Twin Cities	MN	Include		EDirectMN	GDirectMN	4,598	4,598	0	0
HR and Employee Services	HR and Employee Se	5,000.00	4,597.74	402.26	CONSERVATION MINNESOTA	Working to solve the conservation			Twin Cities	MN	Include		EDirectMN	GDirectMN	4,598	4,598	0	0
Energy Supply	ES VP Operations	112.10	112.10			Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	112	98
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	3,000.00	3,000.00			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	3000	2627
Nuclear Generation Bus Are	Monticello Plant	9,500.00	9,500.00			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	9500	8320
Group President - Utility	NSPM President	900.00	900.00		HBA OF THE SIOUX EMPIR	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	900	789
Group President - Utility	NSPM President	250.00	250.00		HBA OF THE SIOUX EMPIR	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	250	219
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	1,000.00	1,000.00		O'Garas at the Fair	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1000	876
Group President - Utility	NSPM President	2,500.00	2,500.00		YWCA OF ST PAUL	programs in child care, youth deve			St Pau	MN	Include		ECustomerMN/S	GCustomerMN/S	2,500	2,182	0	0
Group President - Utility	NSPM President	4,000.00	4,000.00		GIRLS CLUBS	To enable all young people, espec			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	4,000	3,503	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		BB *CAMP FIRE MINNESOT	youth development organization			Twin Cities	Mn	Include		EDirectMN	GDirectMN	1,000	1,000	0	0
Group President - Utility	NSPM President	5,000.00	5,000.00		QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewoo	MN	Include		ETwoFactorAlloc	GCustomerMN/S	5,000	4,379	0	0
Group President - Utility	NSPM President	800.00	800.00		SAINT PAUL FESTIVAL AN	community celebration			St Paul	MN	Include		EDirectMN	GDirectMN	800	800	0	0
Group President - Utility	NSPM President	3,000.00	3,000.00		BB *FSPPL	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	3000	2627
Group President - Utility	NSPM President	850.00	850.00		EB 62ND MPLS DOWNTOWN				Minneapolis	MN	Exclude	Econ Devel	EDirectMN	GDirectMN	0	0	850	850
Group President - Utility	NSPM President	3,000.00	3,000.00		UNITED NEGRO COLLEGE F	Education			Twin Cities	MN	Include		ECustomerMN/S	GCustomerMN/S	3,000	2,618	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		CENTER FOR ACTIVE GENE	Community Programs			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		PAYPAL *GIRLSCOUTSD	To enable all young people, espec			Sioux Falls	SD	Include		EDirectMN	GDirectMN	1,000	1,000	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		SDSU ALUMNI ASSOCIATIO	Education			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		SIOUX FALLS AREA CHAMB	Chamber of Commerce			Sioux Falls	SD	Exclude	Chamber	EDirectSD	GDirectSD	0	0	1000	0
Group President - Utility	NSPM President	1,400.00	1,400.00		HBA OF THE SIOUX EMPIR				Sioux Falls	SD	Exclude		EDirectSD	GDirectSD	0	0	1400	0
Group President - Utility	NSPM President	5,000.00	5,000.00		INT*IN *SOUTH DAKOTA C	Chamber of Commerce			Sioux Falls	SD	Exclude	Chamber o	EDirectSD	GDirectSD	0	0	5000	0
Group President - Utility	NSPM President	250.00	250.00		SIOUX FALLS PRIDE 2018	community celebration			Sioux Falls	SD	Include		EDirectSD	GDirectSD	250	0	0	0
Group President - Utility	NSPM President	350.00	350.00		SIOUX FALLS AREA CHAMB	Chamber of Commerce			Sioux Falls	SD	Exclude	Chamber o	EDirectSD	GDirectSD	0	0	350	0
Group President - Utility	NSPM President	625.00	625.00		VEAP, INC.	Food, shelter and support			Bloomingt	MN	Include		ECustomerMN/S	GCustomerMN/S	625	545	0	0
Group President - Utility	NSPM President	850.00	850.00		MACE INVOICE PAYMENT	No info				SD	Exclude	No info	EDirectSD	GDirectSD	0	0	850	0
Group President - Utility	NSPM President	1,800.00	1,800.00		SIOUX EMPIRE BASEBALL	Youth sports education			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,800	0	0	0
Group President - Utility	NSPM President	500.00	500.00		SIOUX FALLS AREA CHAMB	Chamber of Commerce			Sioux Falls	SD	Exclude	Chamber	EDirectSD	GDirectSD	0	0	500	0
Group President - Utility	NSPM President	1,200.00	1,200.00		MIDWAYCHAMBER.COM	Chamber of Commerce			St Paul	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1200	1200
Group President - Utility	NSPM President	1,500.00	1,500.00		SQU*SQ *SPRINGBROOK NA	Fridley preservation park where le			Fridley	MN	Include		EDirectMN	GDirectMN	1,500	1,500	0	0
Group President - Utility	NSPM President	2,500.00	2,500.00		BB *INVER HILLS FOUND	Education			Inver Hills	MN	Include		EDirectMN	GDirectMN	2,500	2,500	0	0
Group President - Utility	NSPM President	3,000.00	3,000.00		PSP CHARITIES INC	Charity offering support with addi			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	3,000	2,627	0	0
Group President - Utility	NSPM President	12,500.00	12,500.00		MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	12500	12500
Group President - Utility	NSPM President	3,000.00	3,000.00		PAYPAL *GIVING FUND	Helping charities			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	3,000	2,627	0	0
Group President - Utility	NSPM President	1,500.00	1,500.00		VP*MINNSOTA LAND TRUST	No info			Twin Cities	MN	Exclude	No info	EDirectMN	GDirectMN	0	0	1500	1500
Group President - Utility	NSPM President	3,500.00	3,500.00		CHILDREN S DEFENSE FUN	CDF is a nonprofit organization th			New York	NY	Include		ETwoFactorAlloc	GCustomerMN/S	3,500	3,065	0	0
Group President - Utility	NSPM President	6,000.00	6,000.00		AUCTION HARMONY	Work with			Minneapolis	MN	Include		EDirectMN	GDirectMN	6,000	6,000	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		THE WORKS	The Works is a hands-on museum			BLOOMING	MN	Include		EDirectMN	GDirectMN	1,000	1,000	0	0
Group President - Utility	NSPM President	2,000.00	2,000.00		VISIT SAINT PAUL	Economic Development			St Paul	MN	Exclude	Economic I	EDirectMN	GDirectMN	0	0	2000	2000
Group President - Utility	NSPM President	49,050.00	49,050.00		ST PAUL AREA CHAMBER O	Chamber of Commerce			St Paul	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	49050	49050
Group President - Utility	NSPM President	2,500.00	2,500.00		BB *PPL PROJECT FOR P	project for pride in living			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	2,500	2,189	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Group President - Utility	NSPM President	36,000.00	36,000.00		MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	36000	36000
Group President - Utility	NSPM President	7,500.00	7,500.00		MNCHAMBERCOM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	7500	7500
Nuclear Generation Bus Area	Prairie Island Plant	1,150.00	1,150.00		RED WING CHAMBER OF CO	Chamber of Commerce			Red Wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1150	1150
Gas Systems	Gas Operations	570.85	570.85		RAMADA INN	Commercial Vendor			Troy Hills	NJ	Exclude	Commercial	EDirectMN	GDirectMN	0	0	571	571
Nuclear Generation Bus Area	Prairie Island Plant	250.00	250.00		RED WING FAMILY YMCA	A fun safe environment for kids to Red Wing			MN	MN	Include		EDirectMN	GDirectMN	250	250	0	0
Energy Supply	ES VP Operations	200.00	200.00		BURNSVILLE CHAMBER OF	an advocate for business in govern			Burnsville	MN	Include	Chamber	EDirectMN	GDirectMN	0	0	200	200
Group President - Utility	NSPM President	1,000.00	1,000.00		SSP*EMBE	EMBE strives everyday to be a pla			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	250.00	250.00		HARRISBURG SD CHAMBER	Chamber of Commerce			Harrisburg	SD	Exclude	Chamber	EDirectSD	GDirectSD	0	0	250	0
Group President - Utility	NSPM President	100.00	100.00		SQU*SQ *CANTON CHAMBER	Chamber of Commerce			Canton	SD	Exclude	Chamber	EDirectSD	GDirectSD	0	0	100	0
Group President - Utility	NSPM President	500.00	500.00		BB *CATHOLIC CHARITIES	charitable food, shelter, services			Twin Cities	MN	Include		EDirectMN	GDirectMN	500	500	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		CORPORATE VOLUNTEERISM				Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,000	876	0	0
Nuclear Generation Bus Area	Nuclear Mgmt Suppo	500.00	500.00		MN CHILDREN S MUSEUM	youth development organization			Twin Cities	Mn	Include		EDirectMN	GDirectMN	500	500	0	0
Group President - Utility	NSPM President	652.76	652.76		HA OF THE SIOUX EMPIR	No info			SD	SD	Exclude	No info	EDirectSD	GDirectSD	0	0	653	0
Group President - Utility	NSPM President	500.00	500.00		SAENGER	No info			SD	SD	Exclude	No info	EDirectSD	GDirectSD	0	0	500	0
Transmission	Transmission and Su	175.00	175.00		EB LIFEWORKS ANNUAL C	Lifeworks serves people with disal			Minneapolis	MN	Include		EDemandTran	GCustomerMN/S	175	154	0	0
Transmission	Transmission and Su	175.00	175.00		EB LIFEWORKS ANNUAL C	Lifeworks serves people with disal			Minneapolis	MN	Include		EDemandTran	GCustomerMN/S	175	154	0	0
Group President - Utility	NSPM President	2,500.00	2,500.00		BB *ACHIEVEMPLS	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	2,500	2,500	0	0
Group President - Utility	NSPM President	10,000.00	10,000.00		SAINT PAUL FESTIVAL AN	community celebration			St Paul	MN	Include		EDirectMN	GDirectMN	10,000	10,000	0	0
Group President - Utility	NSPM President	250.00	250.00		GIVEMN.ORG DONATION	GiveMN links generous people likt			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	250	219	0	0
Energy Supply	ES VP Operations	700.00	700.00		BURNSVILLE CHAMBER OF	an advocate for business in govern			Burnsville	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	700	700
Nuclear Generation Bus Area	Monticello Plant	835.00	835.00		MONTICELLO CHAMBER OF	Chamber of Commerce			Monticello	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	835	835
Energy Supply	ES VP Operations	1,000.00	1,000.00		MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1000	1000
Group President - Utility	NSPM President	2,500.00	2,500.00		SQ *SQ *STOCKYARDS AG	Learning about the connection bet			Sioux Falls	SD	Include		EDirectSD	GDirectSD	2,500	0	0	0
Nuclear Generation Bus Area	Prairie Island Plant	1,000.00	1,000.00		PAYPAL *UNITEDWAYHA	United Way improves lives by mol			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,000	876	0	0
Group President - Utility	NSPM President	1,500.00	1,500.00		PAYPAL *RICESTREETF	community celebration			St Paul	MN	Include		EDirectMN	GDirectMN	1,500	1,500	0	0
Group President - Utility	NSPM President	1,500.00	1,500.00		WILL STEGER FOUNDATION	Education of climate change			Ely	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,500	1,314	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		PAGE EDUCATION FOUND	Education			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,000	876	0	0
Group President - Utility	NSPM President	5,000.00	5,000.00		MEDA	Economic Development			Twin Cities	MN	Exclude	Economic t	ETwoFactorAlloc	GCustomerMN/S	0	0	5000	4379
Group President - Utility	NSPM President	1,500.00	1,500.00		DAV Anoka Chapter #39	Helping veterans			Anoka	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,500	1,314	0	0
Group President - Utility	NSPM President	400.00	400.00		PP*LAKESCENTER	youth and family support			Forest Lake	MN	Include		ETwoFactorAlloc	GCustomerMN/S	400	350	0	0
Nuclear Generation Bus Area	Monticello Plant	(5,000.00)	(5,000.00)		ST CLOUD TECHNICAL AND	Education			St Cloud	MN	Include		ETwoFactorAlloc	GCustomerMN/S	-5,000	-4,379	0	0
Nuclear Generation Bus Area	Monticello Plant	5,000.00	5,000.00		ST CLOUD TECHNICAL AND	Education			St Cloud	Mn	Include		ETwoFactorAlloc	GCustomerMN/S	5,000	4,379	0	0
Group President - Utility	NSPM President	50.00	50.00		GARRETSON COMMERCIAL CLUB	community celebration			Garretson	SD	Exclude	Local Gove	EDirectSD	GDirectSD	0	0	50	0
Group President - Utility	NSPM President	500.00	500.00		GROUND WORKS MIDWEST	People Serving People is the regio			Sioux Falls	MN	Include		EDirectSD	GDirectSD	500	0	0	0
Energy Supply	ES VP Operations	3,000.00	3,000.00		Joint Venture Sherco 3	To transform our culture by creati			Becker	MN	Include		EDirectMN	GDirectMN	3,000	3,000	0	0
Group President - Utility	NSPM President	250.00	250.00		WOMEN IN SCIENCE	No info					Exclude	No info	EDirectSD	GDirectSD	0	0	250	0
Energy Supply	ES VP Operations	5,000.00	5,000.00		NORTH DAKOTA STATE UNIVERSITY	Education			Fargo	ND	Include		EDirectND	GDirectND	5,000	0	0	0
Group President - Utility	NSPM President	1,250.00	1,250.00		SPECIAL OLYMPICS SD	To provide year-round sports trair			Sioux Falls	SD	Include		ECustomerMN/S	GCustomerMN/S	1,250	1,090	0	0
Group President - Utility	NSPM President	1,250.00	1,250.00		SIOUX FALLS ST PATRICKS DAY PARADE	community celebration			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,250	0	0	0
Energy Supply	ES VP Operations	2,000.00	2,000.00		Joint Venture Sherco 3	Education - Robotics			Buffalo	MN	Include		EDirectMN	GDirectMN	2,000	2,000	0	0
Group President - Utility	NSPM President	50.00	50.00		PHEASANTS FOREVER	promote growth of pheasant popl			Minneapolis	MN	Include		EDirectSD	GDirectSD	50	0	0	0
Group President - Utility	NSPM President	300.00	300.00		TRACY AREA CHAMBER OF COMMERCE	Chamber of Commerce			Tracy	SD	Exclude	Chamber	EDirectSD	GDirectSD	0	0	300	0
Energy Supply	ES VP Operations	1,000.00	1,000.00		BECKER HIGH SCHOOL	Education			Becker	MN	Include		EDirectMN	GDirectMN	1,000	1,000	0	0
Energy Supply	ES VP Operations	2,500.00	2,500.00		STILLWATER ADMINISTRATION	community celebration			Stillwater	Mn	Include		EDirectMN	GDirectMN	2,500	2,500	0	0
Nuclear Generation Bus Area	Nuclear Mgmt Suppo	200.00	200.00		SAINT PAUL POLICE FOUNDATION	Local Law enforcement			Twin Cities	MN	Include		EDirectMN	GDirectMN	200	200	0	0
Energy Supply	ES VP Operations	2,000.00	2,000.00		VETERANS ON THE LAKE	Providing services for veterans th			Ely	MN	Include		EDirectMN	GDirectMN	2,000	2,000	0	0
Energy Supply	ES VP Operations	500.00	500.00		CITY OF OAK PARK HEIGHTS	community celebration			Oak Park H	MN	Include		EDirectMN	GDirectMN	500	500	0	0
Nuclear Generation Bus Area	Monticello Plant	650.00	650.00		MONTICELLO ANNANDALE MAPLE LAKE YOU	youth development organization			Monticello	MN	Include		EDirectMN	GDirectMN	650	650	0	0
Group President - Utility	NSPM President	72.36	72.36		JOHN LAZAR	Pips volunteers donate to various projects					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	72	63
Group President - Utility	NSPM President	115.36	115.36		JOHN LAZAR	Pips volunteers donate to various projects					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	115	101
Group President - Utility	NSPM President	1,000.00	1,000.00		HIRE	Workforce event			Minneapolis	MN	Include		EDirectMN	GDirectMN	1,000	1,000	0	0
Energy Supply	ES VP Operations	360.00	360.00		CITIZEN TRIBUNE	community celebration			Becker	MN	Include		EDirectMN	GDirectMN	360	360	0	0
Group President - Utility	NSPM President	300.00	300.00		DELL RAPIDS BASEBALL ASSOC	Youth sports education			Dell Rapids	SD	Include		EDirectSD	GDirectSD	300	0	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		BRANDON VALLEY HOCKEY ASSOC	Youth sports education			Brandon	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Energy Supply	ES VP Operations	2,000.00	2,000.00		MOWER COUNTY FAIR	community celebration			Austin	MN	Include		EDirectMN	GDirectMN	2,000	2,000	0	0
Group President - Utility	NSPM President	200.00	200.00		EDGERTON CHAMBER OF COMMERCE	Chamber of Commerce			Edgerton	SD	Exclude	Chamber	EDirectSD	GDirectSD	0	0	200	0
Group President - Utility	NSPM President	4,000.00	4,000.00		SIOUX FALLS JAZZ & BLUES SOCIETY	Arts and Culture			Sioux Falls	SD	Include		EDirectSD	GDirectSD	4,000	0	0	0
Gas Systems	Gas Operations	550.00		550.00	PERRYTON OCHILTREE CHA	Chamber of Commerce			Perryton	TX	Exclude	Chamber	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	54.00		54.00	BUILDING ASSOCIATION O	Helping our members build their t			St Paul	MN	Exclude	Economic t	EDirectMN	GDirectMN	0	0	0	0
Gas Systems	Gas Operations	250.00		250.00	SQU*SQ *CANADIAN COMMU	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	375.00		375.00	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	0	0
Gas Systems	Gas Operations	268.63		268.63	RAMADA INN	Commercial Vendor			Troy Hills	NJ	Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	0	0
Group President - Utility	NSPM President	150.00		150.00	CENTRAL MINNESOTA BUIL	Minnesota	1	No Lobby	St Cloud	MN	Exclude	Economic t	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	100.00		100.00	BB *CENTRAL MN COUNCIL	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	100.00		100.00	CENTRAL MINNESOTA BUIL	Minnesota	1	No Lobby	St Cloud	MN	Exclude	Economic t	EDirectMN	GDirectMN	0	0	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Group President - Utility	NSPM President	300.00		300.00	CENTRAL MINNESOTA BUIL	Minnesota	1	No Lobbying	St Cloud	MN	Exclude	Economic	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	2,500.00		2,500.00	WEB.COM TOUR SHOWCASE	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	4,550.00	4,183.94	366.06	MNCHAMBERCOM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	4184	4184
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	VISIT SAINT PAUL	Economic Development			St Paul	MN	Exclude	Economic	EDirectMN	GDirectMN	0	0	4598	4598
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	2018 MINNEAPOLIS INAUGURAL CMTE	Neighborhood donation			Minneapolis	MN	Include		EDirectMN	GDirectMN	4,598	4,598	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	NORTH LOOP NEIGHBORHOOD ASSOCIATION	Neighborhood donation			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	920	805	0	0
Utilities & Corp Services	Customer and Brand	(725.00)	(666.67)	(58.33)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-667	-584
Utilities & Corp Services	Customer and Brand	(565.00)	(519.54)	(45.46)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-520	-455
Utilities & Corp Services	Customer and Brand	(865.26)	(795.65)	(69.61)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-796	-697
Utilities & Corp Services	Customer and Brand	292.87	269.31	23.56		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	269	236
Utilities & Corp Services	Customer and Brand	228.24	209.88	18.36		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	210	184
Utilities & Corp Services	Customer and Brand	349.53	321.41	28.12		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	321	281
Financial Operations	Controller, Fin PI & A	(2,774.54)	(2,551.33)	(223.22)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-2551	-2234
Financial Operations	Controller, Fin PI & A	(5,934.32)	(5,456.89)	(477.43)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-5457	-4779
Utilities & Corp Services	Customer and Brand	(684.01)	(628.98)	(55.03)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-629	-551
Utilities & Corp Services	Customer and Brand	(464.73)	(427.34)	(37.39)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-427	-374
Utilities & Corp Services	Customer and Brand	(402.36)	(369.99)	(32.37)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-370	-324
Utilities & Corp Services	Customer and Brand	(32.19)	(29.60)	(2.59)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-30	-26
Utilities & Corp Services	Customer and Brand	(150.89)	(138.75)	(12.14)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-139	-122
Utilities & Corp Services	Customer and Brand	(241.42)	(221.99)	(19.42)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-222	-195
Gas Systems	Gas Operations	(126.39)	(116.22)	(10.17)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-116	-101
Gas Systems	Gas Operations	(126.39)	(116.22)	(10.17)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-116	-101
Gas Systems	Gas Operations	(126.39)	(116.22)	(10.17)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-116	-101
Gas Systems	Gas Operations	(297.02)	(273.12)	(23.90)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-273	-239
Gas Systems	Gas Operations	(297.02)	(273.12)	(23.90)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-273	-239
Gas Systems	Gas Operations	(189.59)	(174.34)	(15.25)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-174	-153
Gas Systems	Gas Operations	(189.59)	(174.34)	(15.25)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-174	-153
Gas Systems	Gas Operations	(189.59)	(174.34)	(15.25)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-174	-153
Gas Systems	Gas Operations	(189.59)	(174.34)	(15.25)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-174	-153
Gas Systems	Gas Operations	(445.53)	(409.69)	(35.84)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-410	-359
Gas Systems	Gas Operations	(445.53)	(409.69)	(35.84)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-410	-359
Utilities & Corp Services	Chief Administrative	1,064.59	978.94	85.65	D AMICO CATERING	Commercial Vendor			Minneapolis	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	979	979
HR and Employee Services	HR and Employee Se	2,500.00	2,298.87	201.13	UNITED WAY OF CENTRAL	United Way improves lives by mol			Central	MN	Include		ECustomerMN/S	GCustomerMN/S	2,299	2,006	0	0
Gas Systems	Gas Operations	503.07	462.60	40.47	MIDWEST ENERGY ASSOCIA	Education and leadership develop			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	463	405	0	0
Gas Systems	Gas Operations	63.53	58.41	5.11	MIDWEST ENERGY ASSOCIA	Education and leadership develop			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	58	51	0	0
Financial Operations	Controller, Fin PI & A	773.58	711.34	62.24	DENVER CIVIC VENTURES	Downtown development			Denver	CO	Exclude	Economic	ETwoFactorAlloc	GCustomerMN/S	0	0	711	623
Financial Operations	Controller, Fin PI & A	1,377.61	1,266.78	110.83	QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewoo	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,267	1,110	0	0
Financial Operations	Controller, Fin PI & A	29.92	27.51	2.41	INT*IN *LACOME EVENTS.	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	28	24
Financial Operations	Controller, Fin PI & A	593.43	545.69	47.74	BIZ*ITX*THE STATE OF T	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	546	479
Utilities & Corp Services	Customer and Brand	1,250.00	1,149.44	100.57	AAMD	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	1149	1006
Utilities & Corp Services	Customer and Brand	891.48	819.76	71.72	MARKETPLACE EVENTS HO	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	820	718
HR and Employee Services	HR and Employee Se	120.43	110.74	9.69	FDN FIGHTING BLINDNESS	Mission to drive the research that			Columbia	MD	Include		ECustomerMN/S	GCustomerMN/S	111	97	0	0
Financial Operations	Controller, Fin PI & A	212.07	195.01	17.06	QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewoo	MN	Include		ETwoFactorAlloc	GCustomerMN/S	195	170	0	0
HR and Employee Services	HR and Employee Se	72.26	66.44	5.81	COLORADO WOMENS CHAMBE	Chamber of Commerce			Denver	CO	Exclude	Out of serv	ETwoFactorAlloc	GCustomerMN/S	0	0	66	58
Financial Operations	Controller, Fin PI & A	2,119.40	1,948.89	170.51	BOYS AND GIRLS CLUBS M	Youth education			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,949	1,707	0	0
Financial Operations	Controller, Fin PI & A	1,271.64	1,169.33	102.31	INVEST IN KIDS	Education			Twin Cities	MN	Include		ECustomerMN/S	GCustomerMN/S	1,169	1,020	0	0
Financial Operations	Controller, Fin PI & A	1,483.58	1,364.22	119.36	VISIT DENVER	Economic Development			Denver	CO	Exclude	Economic	ECustomerMN/S	GCustomerMN/S	0	0	1364	1190
Financial Operations	Controller, Fin PI & A	1,059.70	974.45	85.25	PAYPAL *COLORADOPRO	No info			Denver	CO	Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	974	853
Operations Services	OS Supply Chain	1,500.00	1,379.32	120.68	WOMEN S BUSINESS DEVEL	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1379	1208
Utilities & Corp Services	Customer and Brand	500.00	459.77	40.23	FACEBK KA789FWTE2	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	460	403
Utilities & Corp Services	Customer and Brand	195.77	180.02	15.75	FACEBK V38EDFNT2	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	180	157
Utilities & Corp Services	Customer and Brand	40.80	37.52	3.28	PAYPAL *WINDHARVFES	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	38	34
HR and Employee Services	HR and Employee Se	120.43	110.74	9.69	FDN FIGHTING BLINDNESS	Mission to drive the research that			Columbia	MD	Include		ECustomerMN/S	GCustomerMN/S	111	97	0	0
HR and Employee Services	HR and Employee Se	120.43	110.74	9.69	BB *ACHIEVEMPLS	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	111	111	0	0
Gas Systems	Gas Operations	375.00	344.83	30.17	CENTRAL LAKES COLLEGE	Education			Brainerd	MN	Include		EDirectMN	GDirectMN	345	345	0	0
Gas Systems	Gas Operations	125.00	114.94	10.06	CENTRAL LAKES COLLEGE	Education			Brainerd	MN	Include		EDirectMN	GDirectMN	115	115	0	0
HR and Employee Services	HR and Employee Se	29.87	27.46	2.40	SQUARE *SQ *CV LG	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	27	23
Utilities & Corp Services	Chief Administrative	1,130.95	1,039.96	90.99	EB EXHIBITORS NOCOM 2	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	1040	908
Utilities & Corp Services	Customer and Brand	150.89	138.75	12.14	LODGI	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	139	121
Utilities & Corp Services	Customer and Brand	402.36	369.99	32.37	BB *AMERICAN LUNG	American Lung Association			Washington	DC	Include		ECustomerMN/S	GCustomerMN/S	370	322	0	0
Utilities & Corp Services	Customer and Brand	684.01	628.98	55.03	INT*IN *DENVER BIZ TEC	No info			Denver	CO	Exclude	Outside ser	ECustomerMN/S	GCustomerMN/S	0	0	629	549
Utilities & Corp Services	Customer and Brand	32.19	29.60	2.59	SMG - COLORADO CONVENT	No info				Colorado	Exclude	no info	ECustomerMN/S	GCustomerMN/S	0	0	30	26
Utilities & Corp Services	Customer and Brand	241.42	221.99	19.42	PAYPAL *CHLA	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	222	195
Utilities & Corp Services	Customer and Brand	464.73	427.34	37.39	GLBT COMMUNITY CENTER	Delivering educational and commi			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	427	374	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Gas Systems	Gas Operations	682.52	627.61	54.91	EXPRESS STE RVRPORTINN	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	628	550
Gas Systems	Gas Operations	1,137.53	1,046.01	91.52	MORSON - ARIO VFW POST	Offering assistance to all veterans			Mankato	MN	Include		EDirectMN	GDirectMN	1,046	1,046	0	0
Gas Systems	Gas Operations	1,023.77	941.41	82.36	EXPRESS STE RVRPORTINN	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	941	824
Gas Systems	Gas Operations	1,706.29	1,569.02	137.27	MORSON - ARIO VFW POST	Offering assistance to all veterans			Mankato	Mn	Include		EDirectMN	GDirectMN	1,569	1,569	0	0
Group President - Utility	Policy and Affairs	403.63	371.16	32.47	PAYPAL *NERO	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	371	325
Group President - Utility	Policy and Affairs	1,009.08	927.89	81.18	EDISON ELECTRIC INST.	The Edison Foundation is a 501(c)(3) Washington DC					Include		ETwoFactorAlloc	GCustomerMN/S	928	813	0	0
Group President - Utility	Policy and Affairs	2,078.69	1,911.46	167.24	NFG*COMMUNITY PARTNERS	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1911	1673
Operations Services	Operational Services-	492.49	452.87	39.62	PAYPAL *DENVERPUBLI	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	453	397
HR and Employee Services	HR and Employee Se	98.32	90.41	7.91	WTAMU DEV OL	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	90	78
Utilities & Corp Services	Customer and Brand	201.18	184.99	16.19	ROSWELLCHAM	Chamber of Commerce			Roswell		Exclude	Chamber	EDirectMN	GDirectMN	0	0	185	185
Utilities & Corp Services	Customer and Brand	321.18	295.34	25.84	PARKER AREA CHAMBER OF	Chamber of Commerce			Parker		Exclude	Chamber o	ETwoFactorAlloc	GCustomerMN/S	0	0	295	258
Utilities & Corp Services	Customer and Brand	181.06	166.50	14.57	COLORADO GARDEN SHOW,				Denver	CO	Exclude	Out of serv	ETwoFactorAlloc	GCustomerMN/S	0	0	166	145
Utilities & Corp Services	Customer and Brand	120.71	111.00	9.71	TOWN OF WINDSOR	No info					Exclude	No info	EDirectND	GDirectND	0	0	111	0
Transmission	Transmission and Su	1,020.00	937.94	82.06	UNIVERSITY OF MN FOUND	Education			Twain Cities	MN	Include		EDirectMN	GDirectMN	938	938	0	0
HR and Employee Services	HR and Employee Se	257.51	236.79	20.72	PAYPAL *MBAA	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	237	208
General Counsel	GC Legal Services	402.36	369.99	32.37	LATINAS FIRST FOUNDATI	Cultural and Historical contribution:			Denver	CO	Include		ETwoFactorAlloc	GCustomerMN/S	370	322	0	0
HR and Employee Services	HR and Employee Se	73.74	67.81	5.93	RECLAIM FT	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	68	60
HR and Employee Services	HR and Employee Se	245.81	226.03	19.78	PAYPAL *PUEBLOHOMEH	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	226	198
General Counsel	GC Legal Services	201.18	184.99	16.19	PAYPAL *CENTERFORLE	Early childhood education			Twain Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	185	162	0	0
Utilities & Corp Services	Customer Care	1,773.00	1,630.36	142.64	BB *ENERGY OUTREACH CO	Affordable Housing			Denver	CO	Include		ETwoFactorAlloc	GCustomerMN/S	1,630	1,427	0	0
Utilities & Corp Services	Marketing	20.92	19.24	1.68	COSEIA	Colorado Solar energy Ind Assoc ir			Denver	CO	Exclude	Out of serv	ETwoFactorAlloc	GCustomerMN/S	0	0	19	17
HR and Employee Services	HR and Employee Se	245.81	226.03	19.78	SO *NAVY LEAGUE OF	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	226	198
General Counsel	GC Legal Services	4,023.60	3,699.89	323.71	BETHELSYNAG	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	3700	3240
General Counsel	GC Legal Services	1,207.08	1,109.97	97.11	CENTER FOR LEGAL INCLU	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	1110	972
Utilities & Corp Services	Business Systems	2,514.75	2,312.43	202.32	GENESYS WORKS TWIN CIT	Education			Twain Cities	Mn	Include		EDirectMN	GDirectMN	2,312	2,312	0	0
Group President - Utility	Policy and Affairs	1,009.08	927.89	81.18	SHAKESPEARE THEATRE DE	Arts and Culture			Twain Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	928	813	0	0
Transmission	Transmission and Su	437.37	402.18	35.19	PAYPAL *DENVERPUBLI	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	402	352
Group President - Utility	Policy and Affairs	605.45	556.74	48.71	PAYPAL *NERO	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	557	488
General Counsel	GC Legal Services	181.06	166.50	14.57	PAYPAL *MAIBA	MAIBA is a non-profit organizator			Minneapolis	MN	Include		EDirectMN	GDirectMN	166	166	0	0
Operations Services	OS Supply Chain	50,000.00	45,977.40	4,022.60	NORTH CENTRAL MINORITY SUPPLIER DEV	Global leader in advancing busine:			Twain Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	45,977	40,264	0	0
Group President - Utility	Policy and Affairs	1,823.81	1,677.08	146.73	WISPOLITICS.COM	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1677	1468
Group President - Utility	Policy and Affairs	2,026.45	1,863.42	163.03	TASTE OF THE SOUTH	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1863	1631
Utilities & Corp Services	Chief Administrative t	3,231.60	2,971.61	259.99	BIG BROTHERS BIG SISTERS	Provides children with adult ment			Twain Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	2,972	2,602	0	0
Operations Services	OS Supply Chain	10,000.00	9,195.48	804.52	MN AMERICAN INDIAN	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	9195	8053
Chief Executive Officer	Chief Executive Offici	3,621.24	3,329.90	291.34	THE KURT B SEYDOW DYSTONIA FOUNDATI	to promote education awareness o			Wayzata	MN	Include		ETwoFactorAlloc	GCustomerMN/S	3,330	2,916	0	0
Energy Supply	ES Environmental	5,000.00	4,597.74	402.26	ENVIRONMENTAL INITIATIVE	Nonprofit that works to develop o			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	4,598	4,027	0	0
Group President - Utility	Policy and Affairs	6,054.45	5,567.36	487.09	CONGRESSIONAL INSTITUTE	Lobbying			Alexandria	VA	Exclude	Lobbying	ETwoFactorAlloc	GCustomerMN/S	0	0	5567	4875
Nuclear Generation Bus Ar	Prairie Island Plant	1,500.00	1,500.00			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1500	1314
Energy Supply	ES VP Operations	40.83	40.83		FASTSIGNS OF BROOKLYN	Commercial Vendor			Carrollton	TX	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	41	36
Energy Supply	ES VP Operations	876.12	876.12		DICK S SPORTING GOODS	Commercial Vendor			Coraopolis	PA	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	876	767
Group President - Utility	NSPM President	1,000.00	1,000.00		FAMILY VISITATION CNTR	ensuring the safety and well being			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Energy Supply	ES VP Operations	300.00	300.00		UNITED WAY OF WASHINGT	United Way improves lives by mol			Washington	MN	Include		EDirectMN	GDirectMN	300	300	0	0
Group President - Utility	NSPM President	500.00	500.00		TRACY AREA MEDICAL FOUNDATION	Providing educational scholarship:			Tracy	MN	Include		EDirectSD	GDirectSD	500	0	0	0
HR and Employee Services	HR and Employee Se	5,000.00	4,597.74	402.26		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	4598	4027
HR and Employee Services	HR and Employee Se	1,000.00	919.55	80.45	NEIGHBORHOOD HOUSE	The mission of Neighborhood Hou			St Paul	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	WPY*Help Manny get to	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	250.00	229.89	20.11	WPY*PAI	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	250.00	229.89	20.11	F-G*PEOPLE REACHING OUT	PROP provides groceries and shor			Eden Prairi	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	BLOOM EARLY LEARNING	Non Profit early learning and day			Plymouth	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	DISTRICT 279 FOUNDATIO	Education			Maple Gro	MN	Include		EDirectMN	GDirectMN	1,379	1,379	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *WYOMING ART	Arts and Culture			Wyoming	MN	Include		EDirectMN	GDirectMN	460	460	0	0
HR and Employee Services	HR and Employee Se	80,000.00	73,563.84	6,436.16	MINNESOTA PRIVATE COLLEGE FUND	Education			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	73,564	64,422	0	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	MINOT SYMPHONY ASSOC Inc	Arts and Culture			Minot	ND	Include		EDirectND	GDirectND	1,379	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	NORTH VALLEY YOUTH ORCHESTRAS	Arts and Culture			Minot	ND	Include		EDirectND	GDirectND	920	0	0	0
HR and Employee Services	HR and Employee Se	125,000.00	114,943.50	10,056.50	SALVATION ARMY	The Salvation Army, an internatio			Minot	ND	Include		ECustomerMN/S	GCustomerMN/S	114,944	100,287	0	0
Group President - Utility	NSPM President	3,000.00	2,758.64	241.36	UNITED WAY OF CASS CLAY	United Way improves lives by mol			Cass	ND	Include		EDirectND	GDirectND	2,759	0	0	0
HR and Employee Services	HR and Employee Se	500.00	459.77	40.23	IBEW LOCAL UNION 160 DUES	Union dues			Minneapolis	MN	Exclude		ETwoFactorAlloc	GCustomerMN/S	0	0	460	403
Group President - Utility	NSPM President	1,500.00	1,500.00		BB *ARCC FOUND	Higher education- Anoka Ramsey			Anoka	MN	Include		EDirectMN	GDirectMN	1,500	1,500	0	0
Group President - Utility	NSPM President	750.00	750.00		BB *DUNWOODYCOLTECH	Higher education			Minneapolis	MN	Include		EDirectMN	GDirectMN	750	750	0	0
Group President - Utility	NSPM President	500.00	500.00		SAINT PAUL FESTIVAL AN	community celebration			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	500	438	0	0
Group President - Utility	NSPM President	500.00	500.00		PAYPAL *HALLIEQBROW	Higher education			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	500	438	0	0
Gas Systems	Gas Operations	235.08	235.08		LANGER AT XCEL ENERGY	Food Catering			Mendota H	Mn	Exclude	Commerci	ECustomerMN/S	GCustomerMN/S	0	0	235	205
Gas Systems	Gas Operations	210.28	210.28		LANGER AT XCEL ENERGY	Food Catering			Mendota H	Mn	Exclude	Commerci	ECustomerMN/S	GCustomerMN/S	0	0	210	184
Gas Systems	Gas Operations	69.90	69.90		LANGER AT XCEL ENERGY	Food Catering			Mendota H	MN	Exclude	Commerci	ECustomerMN/S	GCustomerMN/S	0	0	70	62
Group President - Utility	NSPM President	3,000.00	3,000.00		BB *FSPPL	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	3000	2627

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Group President - Utility	NSPM President	2,500.00	2,500.00		UNIVERSITY OF MN FOUND	Education			Twin Cities	MN	Include		EDirectMN	GDirectMN	2,500	2,500	0	0
Group President - Utility	NSPM President	750.00	750.00		MATTER	no info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	750	656
Group President - Utility	NSPM President	4,000.00	4,000.00		GIRLS CLUBS	To enable all young people, espec			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	4,000	3,503	0	0
Group President - Utility	NSPM President	1,500.00	1,500.00		MINNESOTA LANDMARKS	Educational programs; Manage La			St Paul	MN	Include		EDirectMN	GDirectMN	1,500	1,500	0	0
Group President - Utility	NSPM President	250.00	250.00		SIOUX FALLS AREA CHAMB	Chamber of Commerce			Sioux Falls	SD	Exclude	chamber	EDirectSD	GDirectSD	0	0	250	0
Group President - Utility	NSPM President	4,000.00	4,000.00		DSIOUXFALLS	Promote downtown			Sioux Falls	SD	Exclude	Economic I	EDirectSD	GDirectSD	0	0	4000	0
Energy Supply	ES VP Operations	1,000.00	1,000.00		STEARNS COUNTY 4-H	4-H Health Living, Citizenship, Scie			St Cloud	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,000	876	0	0
Group President - Utility	NSPM President	125.00	125.00		PIPESTONE AREA CHAMBER OF COMMERCE	Chamber of Commerce			Pipestone	MN	Exclude	Chamber	EDirectSD	GDirectSD	0	0	125	0
Distribution Operations	Distribution Operator	-	-		METROPOLITAN UTILITY COORDINATING	Safe and efficient coordination of			Twin Cities	MN	Include		EDirectMN	GDirectMN	0	0	0	0
Distribution Operations	Distribution Operator	-	-		DAY OF THE DOZERS INSURANCE	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	0	0
Group President - Utility	NSPM President	250.00	250.00		TRACY AREA CHAMBER OF COMMERCE	Chamber of Commerce			Tracy	MN	Exclude	Chamber	EDirectSD	GDirectSD	0	0	250	0
Distribution Operations	Distribution Operator	-	-		INFRASTRUCTURE RESOURCES	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	0	0
Group President - Utility	NSPM President	195.00	195.00		SALEM BASEBALL	Youth sports education			Salem	SD	Include		ECustomerMN/S	GCustomerMN/S	195	171	0	0
Group President - Utility	NSPM President	250.00	250.00		POST 307 BASEBALL	Youth sports education			Dell Rapids	SD	Include		EDirectSD	GDirectSD	250	0	0	0
Group President - Utility	NSPM President	1,500.00	1,500.00		FORWARD SIOUX FALLS	Economic Development			Sioux Falls	SD	Exclude	Economic I	EDirectSD	GDirectSD	0	0	1500	0
HR and Employee Services	HR and Employee Se	2,500.00	2,298.87	201.13		Reclass					Exclude		ETwoFactorAlloc	GCustomerMN/S	0	0	2299	2013
Group President - Utility	NSPM President	250.00	229.89	20.11	AMERICAN RED CROSS OF	American Red Cross			Washingto	DC	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	42.58	39.15	3.43	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AR	Exclude	Commerci	EDirectMN	GDirectMN	0	0	39	39
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *HALLIEOBROW	Higher education			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	460	403	0	0
Group President - Utility	NSPM President	20.00	18.39	1.61	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	18	18
Group President - Utility	NSPM President	550.00	505.75	44.25	MIDWAYCHAMBER.COM	Chamber of Commerce			St Paul	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	506	506
Group President - Utility	NSPM President	200.00	183.91	16.09	TWIN CITIES NORTH CHAM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	150.00	137.93	12.07	INT*IN *CHISAGO LAKES	No info			Chisago Lal	MN	Exclude		EDirectMN	GDirectMN	0	0	138	138
Group President - Utility	NSPM President	625.00	574.72	50.28	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	575	575
Group President - Utility	NSPM President	150.00	137.93	12.07	SAV CHAMBER	Chamber of Commerce			Savage	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	138	138
Group President - Utility	NSPM President	300.00	275.86	24.14	WHITE BEAR AREA CHAMBE	Chamber of Commerce			White Bear	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	300.00	275.86	24.14	PAYPAL *EDINACOMMUN	No info				MN	Exclude	No info	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	375.00	344.83	30.17	GREATER MANKATO GROWTH	development of the visitor econor			Mankato	MN	Include		EDirectMN	GDirectMN	345	345	0	0
Group President - Utility	NSPM President	400.00	367.82	32.18	MANKATO UNITED WAY	United Way improves lives by mol			Mankato	MN	Include		EDirectMN	GDirectMN	368	368	0	0
Group President - Utility	NSPM President	310.00	285.06	24.94	MINNESOTA STATE COLLEGE	Education			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	285	250	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	EDEN PRAIRIE CHAMBERS	Chamber of Commerce			Eden Prairi	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	500.00	459.77	40.23	BB *SOLID GROUND	Connects people with resources to			White Bear	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	750.00	689.66	60.34	CANVAS HEALTH INC	Healthcare			Cottage Gr	MN	Include		EDirectMN	GDirectMN	690	690	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	MAHTOMEDI ISD #832	Education			Mahtomed	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	2,085.00	1,917.26	167.74	TWINWEST.COM	Chamber of Commerce			Plymouth	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	1917	1917
Group President - Utility	NSPM President	100.00	91.95	8.05	BURNSVILLE CHAMBER OF	an advocate for business in govern			Burnsville	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	1,000.00	919.55	80.45	U OF M ATHLETICS	Youth sports education			Twin Cities	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	PAYPAL *STCLOUDFIRE	Fire Safety			St Cloud	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	ST. CROIX RIVER ASSOCI	to protect and preserve the St Cro			Stillwater	MN	Include		EDemandTran	GCustomerMN/S	4,598	4,032	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1379	1379
Group President - Utility	NSPM President	750.00	689.66	60.34	NORTHFIELD AREA CHAMBE	Chamber of Commerce			Northfield	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	690	690
Group President - Utility	NSPM President	1,000.00	919.55	80.45	MIDWAYCHAMBER.COM	Chamber of Commerce			St Paul	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	920	920
Group President - Utility	NSPM President	1,000.00	919.55	80.45	JEWISH COMMUNITY RELAT	no info					Exclude	No info	EDirectMN	GDirectMN	0	0	920	920
Group President - Utility	NSPM President	310.00	285.06	24.94	MINNESOTA STATE COLLEGE	Education			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	285	250	0	0
HR and Employee Services	HR and Employee Se	800.00	735.64	64.36	EB ARISE SHINE 2018	ARISE (A Recreational Inclusion Su			Loveland	CO	Include		ETwoFactorAlloc	GCustomerMN/S	736	644	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	SQ *SQ *GRAND FORKS DO	No info					Exclude	no info	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	260.00	239.08	20.92	WPY*RED WING ROTARY	provide volunteer and humanitari			Red wing	MN	Include		EDirectMN	GDirectMN	239	239	0	0
Group President - Utility	NSPM President	17.50	16.09	1.41	COFFE	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	16	16
Group President - Utility	NSPM President	119.94	110.29	9.65	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AR	Exclude	Commerci	EDirectMN	GDirectMN	0	0	110	110
Group President - Utility	NSPM President	163.36	150.22	13.14	CUB FOODS #155629	Commercial Vendor			Stillwater	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	150	150
Group President - Utility	NSPM President	2,300.00	2,114.96	185.04	BB *PPL PROJECT FOR P	Building self reliance of families w			Minneapolis	MN	Include		EDirectMN	GDirectMN	2,115	2,115	0	0
Group President - Utility	NSPM President	800.00	735.64	64.36	TWIN CITIES NORTH CHAM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	736	736
Group President - Utility	NSPM President	1,000.00	919.55	80.45	PRIOR LAKE CHAMBER	Chamber of Commerce			Prior Lake	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	SQU*SO *NORTH BRANCH A	Chamber of Commerce			North Bran	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *EAGANFUN*ST	community celebration			Eagan	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *HOPKINSRASP	community celebration			Hopkins	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	MINNEAPOLIS REGIONAL C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	500.00	459.77	40.23	CANVAS HEALTH INC	Healthcare			Cottage Gr	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	200.00	183.91	16.09	LAKEVILLE CHAMBER OF C	Chamber of Commerce			Lakeville	mn	Exclude	Chamber	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	250.00	229.89	20.11	STILLWATER CHAMBER	Chamber of Commerce			Stillwater	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	700.00	643.68	56.32	PAYPAL *AIRPORTFOUN	Foundation dedicates itself to enha			Twin Cities	MN	Include		EDirectMN	GDirectMN	644	644	0	0
Group President - Utility	NSPM President	50.00	45.98	4.02	I-94 W CHAMBER OF COMM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	1,000.00	919.55	80.45	DOWNTOWN COUNCIL ST C	Advocating the interests of local b			St Cloud	MN	Exclude	Economic I	EDirectMN	GDirectMN	0	0	920	920

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Group President - Utility	NSPM President	36.70	33.75	2.95	SAMS CLUB #4738	Commercial Vendor			Bentonville	AR	Exclude	Commercial	EDirectMN	GDirectMN	0	0	34	34
Group President - Utility	NSPM President	30.52	28.06	2.46	SAMSCLUB #6312	Commercial Vendor			Bentonville	AR	Exclude	Commercial	EDirectMN	GDirectMN	0	0	28	28
Group President - Utility	NSPM President	60.00	55.17	4.83	EDAM Foundation	Economic Development			Minneapolis	MN	Exclude	Economic	EDirectMN	GDirectMN	0	0	55	55
Group President - Utility	NSPM President	40.00	36.78	3.22	PRESTWICK GOLF CLUB	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	37	37
Group President - Utility	NSPM President	3,500.00	3,218.42	281.58	GIRLS CLUBS	To enable all young people, espec	Twin Cities	MN			Include		EDirectMN	GDirectMN	3,218	3,218	0	0
Group President - Utility	NSPM President	618.00	568.28	49.72	WEST FARGO UTIL	No info					Exclude	No Info	GDirectND	GDirectND	0	0	568	0
Group President - Utility	NSPM President	80.00	73.56	6.44	SQ *SQ *ST CLOUD AREA	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	74	74
Utilities & Corp Services	Marketing	80.00	73.56	6.44	south st paul educational foundation	Education			St Paul	MN	Include		EDirectMN	GDirectMN	74	74	0	0
Utilities & Corp Services	Marketing	300.00	275.86	24.14	PAYPAL *AIRPORTFOUN	Foundation dedicates itself to enha	Twin Cities	MN			Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	600.00	551.73	48.27	MISU-MARKETPLACE	In collaboration, the North Dakota	Minot	ND			Include		EDirectND	GDirectND	552	0	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	PAYPAL *ARTWISE	Art and Culture - Artwise Art Show	FARGO	ND			Include		EDirectND	GDirectND	92	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	SQU*SQ *STAR PASS EVEN	No info					Exclude	No info	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	75.00	68.97	6.03	KEM SHRINERS	Shriners hospital believe man was	FARGO	ND			Include		EDirectND	GDirectND	69	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	GRAND CITIES CHILDRENS	Music education			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	3,750.00	3,448.31	301.70	LEARFIELD COMM	no info					Exclude	no info	EDirectND	GDirectND	0	0	3448	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CF SHANNON OPEN	Golf Tournament for Cystic fibrosi	Twin Cities	MN			Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	POWDERHORN PARK NEIGHBORHOOD ASSOC	Enhancing the quality of life at PPI	Minneapolis	MN			Exclude	Economic	EDirectMN	GDirectMN	0	0	1379	1379
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF WATKINS	community celebration	Watkins	MN			Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	ALBANY AREA OF COMMERCE	Chamber of Commerce	Albany	MN			Exclude		EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	250.00	229.89	20.11	WINSTED SUMMER FESTIVAL	community celebration	Winsted	MN			Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF WYOMING	community celebration	Wyoming	MN			Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	HISPANIC OUTREACH PROGRAM	To provide language and advocac	Goodhue	MN			Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	BLOOMINGTON AMATEUR HOCKEY ASSOC	Youth athletic program	Bloomington	MN			Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	GREATER ND CHAMBER OF COMMERCE	Chamber of Commerce	FARGO	ND			Exclude	Chamber	EDirectND	GDirectND	0	0	2299	0
Group President - Utility	NSPM President	950.00	873.57	76.43	TALENT PRODUCTIONS	Talent Productions provides enter	FARGO	ND			Exclude	Commercial	EDirectND	GDirectND	0	0	874	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	EDISON ACTIVITY COUNCIL	Supports activities within Edison I	Minneapolis	MN			Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	COLOGNE GLAD DAYS	community celebration	Cologne	MN			Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	JORDAN COMMERCIAL CLUB	Economic Development					Exclude	no info	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	MINNESOTA MILITARY FAMILY	MMFF financilly support MN pers	Twin Cities	MN			Include		EDirectMN	GDirectMN	1,379	1,379	0	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	CITY OF ST CLOUD	community celebration	St Cloud	MN			Include		EDirectMN	GDirectMN	1,379	1,379	0	0
Group President - Utility	NSPM President	600.00	551.73	48.27	HUGO YELLOW RIBBON NETWORK	The support of military families	Hugo	MN			Include		EDirectMN	GDirectMN	552	552	0	0
Group President - Utility	NSPM President	325.00	298.85	26.15	HUGO FIREFIGHTER RELIEF ASSOC	Fire Safety	Hugo	Mn			Include		EDirectMN	GDirectMN	299	299	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	WORKING PARTNERSHIPS	Tackles the root cause of inequalit	Twin Cities	MN			Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	PRISM	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	500.00	459.77	40.23	MONTICELLO ROTARY	provide volunteer and humanitari	Monticello	MN			Include		EDirectMN	GDirectMN	460	460	0	0
HR and Employee Services	HR and Employee Se	1,000.00	919.55	80.45	UNITED WAY OF HASTINGS	United Way improves lives by mol	Hastings	MN			Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CITY OF BELLE PLAINE	community celebration	Belle Plaine	MN			Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	50.00	45.98	4.02	WASECA AREA CHAMBER OF COMMERCE	Chamber of Commerce	Waseca	MN			Exclude	Chamber	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	200.00	183.91	16.09	RAYMOND CIVIC & COMMERCE	Chamber of Commerce	Raymond	MN			Exclude	Chamber	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	200.00	183.91	16.09	THE RED WING CONSERVATION CLUB	Preservation of the land	Red Wing	MN			Include		EDirectMN	GDirectMN	184	184	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	ST CLOUD TECHNICAL AND	Education	St Cloud	MN			Include		ETwoFactorAlloc	GCustomerMN/S	920	805	0	0
Group President - Utility	NSPM President	200.00	183.91	16.09	MN PROFESSIONAL ENGINEERS FOUNDATIO	benefit higher education	Minneapolis	Minnesota			Include		EDirectMN	GDirectMN	184	184	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	KIWANIS HOLIDAY LIGHTS	Create a celebration of Holiday lig	Mankato	MN			Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	CITY OF MONTICELLO	community celebration	Monticello	MN			Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	CLARKFIELD AREA AMBULANCE	Public safety and health	Clarkfield	MN			Include		EDirectSD	GDirectSD	230	0	0	0
HR and Employee Services	HR and Employee Se	2,000.00	1,839.10	160.90	BRIDGEWORKS TRADES SCHOLARS FUND	Education	Twin Cities	MN			Include		ETwoFactorAlloc	GCustomerMN/S	1,839	1,611	0	0
HR and Employee Services	HR and Employee Se	6,000.00	5,517.29	482.71	BRIDGEWORKS III LLC	Education	Twin Cities	MN			Include		ETwoFactorAlloc	GCustomerMN/S	5,517	4,831	0	0
Corporate Other	NS Corporate Other	100,000.00	91,954.80	8,045.20	GREATER MSP	Greater MSP is a private non profi	Minneapolis	Mn			Include		EDirectMN	GDirectMN	91,955	91,955	0	0
Group President - Utility	NSPM President	650.00	597.71	52.29	WACONIA WEST CARVER ROTARY	provide volunteer and humanitari	Waconia	MN			Include		EDirectMN	GDirectMN	598	598	0	0
Group President - Utility	NSPM President	250.00	250.00	0.00	HOME BUILDERS ASSOC FM	No info					Exclude	No Info	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	463.50	463.50	0.00	PAYPAL *MINNESOTABL	No info					Exclude	no info	EDirectMN	GDirectMN	0	0	0	0
CIP Spend	CIP DSM Spending-C	-	-	-	SAINT PAUL FESTIVAL AN	community celebration	St Paul	MN			Include		EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	625.00	625.00	0.00	DAKOTA COUNTY REGIONAL	Chamber of Commerce	Eagan	MN			Exclude	Chamber	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	250.00	250.00	0.00	DAKOTA COUNTY REGIONAL	Chamber of Commerce	Eagan	MN			Exclude	Chamber	EDirectMN	GDirectMN	0	0	0	0
Gas Systems	Gas Operations	110.62	110.62	0.00	LANCER AT XCEL ENERGY	Food Catering	Mendota	H MN			Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	0	0
Gas Systems	Gas Operations	98.96	98.96	0.00	LANCER AT XCEL ENERGY	Food Catering	Mendota	H MN			Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	0	0
Gas Systems	Gas Operations	32.89	32.89	0.00	LANCER AT XCEL ENERGY	Food Catering	Mendota	H MN			Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	0	0
Group President - Utility	NSPM President	750.00	750.00	0.00	MID MINNESOTA BUILDERS		Brainerd	MN			Exclude		EDirectMN	GDirectMN	0	0	0	0
Gas Systems	Gas Operations	-	-	-	METROPOLITAN UTILITY COORDINATING	Safe and efficient coordination of	Twin Cities	Mn			Include		EDirectMN	GDirectMN	0	0	0	0
Gas Systems	Gas Operations	-	-	-	DAY OF THE DOZERS INSURANCE	Allowing children to operate big r	Minneapolis	MN			Include		ECustomerMN/S	GCustomerMN/S	0	0	0	0
Gas Systems	Gas Operations	-	-	-	INFRASTRUCTURE RESOURCES	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WHITE BEAR AREA CHAMBE	Chamber of Commerce	White Bear	MN			Exclude	Chamber o	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	1,000.00	919.55	80.45	TWINWEST.COM	Chamber of Commerce	Plymouth	MN			Exclude	Chamber o	EDirectMN	GDirectMN	0	0	920	920
HR and Employee Services	HR and Employee Se	(5,000.00)	(4,597.74)	(402.26)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-4598	-4027
General Counsel	GC Legal Services	201.18	184.99	16.19	COLORADO BAR ASSOCIATI	Colorado Bar Association	Denver	CO			Exclude	Outside sei	ETwoFactorAlloc	GCustomerMN/S	0	0	185	162

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Utilities & Corp Services	Marketing	10.00	9.20	0.80	HILT MPLSPARKING	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	9	9
Utilities & Corp Services	Marketing	13.00	11.95	1.05	XCEL PARKING	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	12	10
Transmission	Transmission and Su	309.27	284.39	24.88	EAU CLAIRE REGIONAL AR				Eau Claire	WI	Exclude	Outside of	ETwoFactorAlloc	GCustomerMN/S	0	0	284	249
General Counsel	GC Legal Services	100.59	92.50	8.09	PAYPAL *CWBAF	CWBA Found mission is to promot			Denver	CO	Include		EDirectMN	GDirectMN	92	92	0	0
Utilities & Corp Services	Customer and Brand	40.33	37.09	3.24	BB *AHA	American Heart Association			Dallas	TX	Include		ETwoFactorAlloc	GCustomerMN/S	37	33	0	0
HR and Employee Services	HR and Employee Se	(2,500.00)	(2,298.87)	(201.13)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-2299	-2013
Gas Systems	Gas Operations	(170.63)	(156.90)	(13.73)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-157	-138
Gas Systems	Gas Operations	(126.39)	(116.22)	(10.17)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-116	-101
Gas Systems	Gas Operations	(255.94)	(235.35)	(20.59)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-235	-206
Gas Systems	Gas Operations	(189.59)	(174.34)	(15.25)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-174	-153
General Counsel	GC Legal Services	2,011.80	1,849.95	161.85	BB *RH FOUNDATION	Charitable foundation to help peo			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,850	1,620	0	0
Utilities & Corp Services	Chief Administrative t	1,130.95	1,039.96	90.99	PAYPAL *ACED	Adult Continuing Education for Pe			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,040	911	0	0
Energy Supply	ES VP Energy Suppl	273.65	251.63	22.02	BB *DUNWOODYCOLTECH	Education			Twin Cities	MN	Include		EDirectMN	GDirectMN	252	252	0	0
Transmission	Transmission and Su	735.46	676.29	59.17	EAU CLAIRE REGIONAL AR				Eau Claire	WI	Exclude	Outside of	ETwoFactorAlloc	GCustomerMN/S	0	0	676	592
Group President - Utility	Resource Planning	729.72	671.01	58.71	BIG BROTHERS BIG SIS	Provides children with adult ment			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	671	587	0	0
Utilities & Corp Services	Customer Care	1,773.00	1,630.36	142.64	YOUNG AMERICANS CENTER	Committed to the financial literac			Denver	CO	Include		ECustomerMN/S	GCustomerMN/S	1,630	1,422	0	0
Group President - Utility	Policy and Affairs	403.63	371.16	32.47	A * WESTERNCALUCISFOU	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	371	325
General Counsel	GC Legal Services	1,810.62	1,664.95	145.67	BB *YMCA TWINCITIES MN	A fun safe environment for kids to			Twin Cities	MN	Include		EDirectMN	GDirectMN	1,665	1,665	0	0
HR and Employee Services	HR and Employee Se	1,008.25	927.13	81.12	INT*IN *THE BAKKEN MUS	Arts and Culture			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	927	812	0	0
HR and Employee Services	HR and Employee Se	368.72	339.05	29.66	MATTER	No info					Exclude	No Info	ETwoFactorAlloc	GCustomerMN/S	0	0	339	297
Utilities & Corp Services	Business Systems	232.28	213.59	18.69	LANCER AT XCEL ENERGY	Food Catering			Mendota H	MN	Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	214	186
Group President - Utility	Policy and Affairs	322.90	296.93	25.98	PAYPAL *NERO	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	297	260
HR and Employee Services	HR and Employee Se	7,374.30	6,781.02	593.28		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	6781	5938
Gas Systems	Gas Operations	216.98	199.52	17.46	Northern States Power Minnesota	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	200	200
Gas Systems	Gas Operations	216.98	199.52	17.46	Northern States Power Minnesota	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	200	200
Utilities & Corp Services	Chief Administrative t	72.41	66.58	5.83	WAL-MART #3404	Commercial Vendor			Bentonville	AR	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	67	59
Group President - Utility	NSPM President	100.00	91.95	8.05		Reclass					Exclude	Reclass	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	(100.00)	(91.95)	(8.05)		Reclass					Exclude	Reclass	EDirectMN	GDirectMN	0	0	-92	-92
Group President - Utility	NSPM President	1,000.00	919.55	80.45	GIVEMN.ORG DONATION	GiveMN links generous people lik			St Paul	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	CENTRACARE FOUNDATION	Not for profit health care system t			St Cloud	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	QGV*FARGO UNION MISSI	Helping the homeless			Fargo	ND	Include		EDirectND	GDirectND	230	0	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	SALVATION ARMY SMART S	The Salvation Army, an internatio			Fargo	ND	Include		ECustomerMN/S	GCustomerMN/S	276	240	0	0
HR and Employee Services	HR and Employee Se	275.00	252.88	22.12	SHEELS ST CLOUD	Commercial Vendor			St Cloud	MN	Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	253	221
HR and Employee Services	HR and Employee Se	201.79	185.56	16.23	SHEELS ST CLOUD	Commercial Vendor			St Cloud	MN	Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	186	162
Group President - Utility	NSPM President	25.00	22.99	2.01	LIFETRACK RESOURCES IN	Strengthen the resiliency of famili			St Paul	Mn	Include		ECustomerMN/S	GCustomerMN/S	23	21	0	0
HR and Employee Services	HR and Employee Se	32.96	30.31	2.65	Cash Wise	Commercial Vendor			St Cloud	Mn	Exclude	Commercial	EDirectMN	GDirectMN	0	0	30	30
HR and Employee Services	HR and Employee Se	33.75	31.03	2.72	Coboms	Commercial Vendor			St Cloud	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	31	31
HR and Employee Services	HR and Employee Se	108.63	99.89	8.74	Kays Kitchen	Commercial Vendor			St Joseph	MN	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	100	88
HR and Employee Services	HR and Employee Se	35.96	33.07	2.89	Kwik Trip	Commercial Vendor			La Crosse	WI	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	33	29
Group President - Utility	NSPM President	500.00	459.77	40.23	UNITED WAY OF CENTRAL	United Way improves lives by mol			Central	MN	Include		ECustomerMN/S	GCustomerMN/S	460	402	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *HOHDONATION	House of Hope helps provide a saf			Twin Cities	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	50.00	45.98	4.02	SQU*SQ *UJAMAA PLACE	Empower men to change their bel			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	46	40	0	0
Group President - Utility	NSPM President	50.00	45.98	4.02	BLOOMINGTON THEATRE AN	Arts and Culture			Bloomingt	MN	Include		ETwoFactorAlloc	GCustomerMN/S	46	40	0	0
HR and Employee Services	HR and Employee Se	1,500.00	1,379.32	120.68	BB *BOY SCOUTS NSC	Education			Irving	TX	Exclude	Boy Scouts	EDirectMN	GDirectMN	0	0	1379	1379
Group President - Utility	NSPM President	500.00	459.77	40.23	SQU*SQ *HOPE COALITION	Helping individuals dealing with vi			Red Wing	MN	Include		ETwoFactorAlloc	GCustomerMN/S	460	403	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	BB *NORTHERNLIGHTSBSA	Boy Scouts			Irving	TX	Exclude	Boy Scouts	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	100.00	91.95	8.05	HUNGER SOLUTIONS MN	Working to end hunger in Minnesi			Twin Cities	MN	Include		EDirectMN	GDirectMN	92	92	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	MCF*GMN HISPANIC OUTR	To provide language and advocac,			Goodhue	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	UNIVERSITY OF MINNESOTA FOUNDATION	Education			Twin Cities	MN	Include		EDirectMN	GDirectMN	4,598	4,598	0	0
HR and Employee Services	HR and Employee Se	50,000.00	45,977.40	4,022.60	THE MINNEAPOLIS FOUNDATION	Bring together people, ideas, and			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	45,977	40,264	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	HIGHLAND DISTRICT COUNCIL				St Paul	MN	Exclude		EDirectMN	GDirectMN	0	0	920	920
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	MINOT INDOOR RODEO INC	community celebration			Minot	ND	Include		EDirectND	GDirectND	1,379	0	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	MOUNTAIN PLAINS YOUTH SERVICES	No info					Exclude	No info	EDirectND	GDirectND	0	0	230	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	GREATER GRAND FORKS COMMUNITY THEAT	Arts and Culture			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	MAYVILLE PUBLIC LIBRARY	Education			Mayville	ND	Include		EDirectND	GDirectND	230	0	0	0
HR and Employee Services	HR and Employee Se	100,000.00	91,954.80	8,045.20	THE MINNEAPOLIS FOUNDATION	Bring together people, ideas, and			Minneapolis	MD	Include		ETwoFactorAlloc	GCustomerMN/S	91,955	80,528	0	0
Group President - Utility	NSPM President	2,000.00	2,000.00		NETWORK FOR GOOD	Fundraising for nonprofits to sup			Bethesda	MD	Include		EDirectSD	GDirectSD	2,000	0	0	0
Energy Supply	ES Engineering & Co	3,090.00	3,090.00		NETWORK FOR GOOD	Fundraising for nonprofits to sup			Bethesda	MD	Include		EDirectSD	GDirectSD	3,090	0	0	0
Distribution Operations	Distribution Operator	267.00	267.00		TARGET 00006643	Commercial Vendor			Minneapolis	MN	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	267	234
Distribution Operations	Distribution Operator	300.00	300.00		CABELA S RETAIL 014	Commercial Vendor			Sidney	NE	Exclude	Commercial	EDirectMN	GDirectMN	0	0	300	300
Transmission	Transmission and Su	437.22	437.22		BORDER STATES ELECTRIC	No info					Exclude	no info	EDirectMN	GDirectMN	0	0	437	437
Nuclear Generation Bus Are	Monticello Plant	143.00	143.00		Cabelas	Commercial Vendor			Sidney	NE	Exclude	Commercial	EDirectMN	GDirectMN	0	0	143	143
Nuclear Generation Bus Are	Monticello Plant	172.07	172.07		Amazon.com*MTBRYS970	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	172	151
Nuclear Generation Bus Are	Monticello Plant	20.90	20.90		AMZN Mkp US*MT61269S1	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	21	19
Group President - Utility	NSPM President	500.00	500.00		PAYPAL *SFJAYCEES	Sioux Falls Jaycees helps people w			Sioux Falls	SD	Include		EDirectSD	GDirectSD	500	0	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	NSPM Electric Exclude	NSPM Electric Exclude	NSPM Electric Exclude
Energy Supply	ES VP Operations	1,312.04	1,312.04		CABELA S RETAIL 054	Commercial Vendor			Sidney	NE	Exclude	Commercial	EDirectMN	GDirectMN	0		1312	1312
Nuclear Generation Bus Ar	Monticello Plant	128.85	128.85		MILLS FLEET FARM 3700	Commercial Vendor			Appleton	WI	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	129	113
Group President - Utility	NSPM President	1,500.00	1,500.00		INTUIT 'IN 'THE BANQUE	Serving food and fellowship			Sioux Falls	SD	Include	EDirectSD	GDirectSD	1,500	0	0	0	0
Group President - Utility	NSPM President	2,000.00	2,000.00		BB *CHILDRENS HOME SOC	Safe child friendly environment fo			Sioux Falls	SD	Include	EDirectSD	GDirectSD	2,000	0	0	0	0
Group President - Utility	NSPM President	1,500.00	1,500.00		GLORY-HOUSE.ORG	Safe housing is a foundation for a			Sioux Falls	SD	Include	EDirectSD	GDirectSD	1,500	0	0	0	0
Group President - Utility	NSPM President	2,000.00	2,000.00		FEEDING SOUTH DAKOTA	To eliminate hunger in South Dak			Sioux Falls	SD	Include	EDirectSD	GDirectSD	2,000	0	0	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		TRACY AREA UNITED FUND	United Way improves lives by mol			Tracy	SD	Include	ETwoFactorAlloc	GCustomerMN/S	1,000	876	0	0	0
Group President - Utility	NSPM President	350.00	350.00		JASPER AREA UNITED FUND	local government			Jasper	SD	Include	EDirectSD	GDirectSD	350	0	0	0	0
Distribution Operations	Distribution Operator	50.00		50.00	COBORN S SUPERSTORE	Commercial Vendor			St Cloud	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	133.13		133.13	2ND SWING	Commercial Vendor			Minnnetonk	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	0	0
HR and Employee Services	HR and Employee Se	(16,568.61)	(15,235.63)	(1,332.98)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0		-15236	-13343
Corp Secretary & Exec Svcs	Corp Secretary & Exe	1,005.90	924.97	80.93	BB *MAYOCLINIC DONATIO				Rochester	MN	Include	ETwoFactorAlloc	GCustomerMN/S	925	810	0	0	0
HR and Employee Services	HR and Employee Se	454.39	417.83	36.56	BB *ACHIEVEMPLS	Education			Minneapolis	MN	Include	EDirectMN	GDirectMN	418	418	0	0	0
Utilities & Corp Services	Business Systems	2.51	2.31	0.20	BESTPREP	BestPrep is a statewide nonprofit			Minneapolis	MN	Include	ETwoFactorAlloc	GCustomerMN/S	2	2	0	0	0
Utilities & Corp Services	Business Systems	377.21	346.86	30.35	BESTPREP	BestPrep is a statewide nonprofit			Minneapolis	MN	Include	ETwoFactorAlloc	GCustomerMN/S	347	303	0	0	0
Corp Secretary & Exec Svcs	Corp Secretary & Exe	1,005.90	924.97	80.93	FISHERHOUSEMICHIGAN	Helping veterans			Minneapolis	MN	Include	ECustomerMN/S	GCustomerMN/S	925	807	0	0	0
Financial Operations	Chief Financial Office	1,207.08	1,109.97	97.11	MILE HIGH UNITED WAY	United Way improves lives by mol			Twin Cities	MN	Include	ECustomerMN/S	GCustomerMN/S	1,110	968	0	0	0
HR and Employee Services	HR and Employee Se	92.09	84.68	7.41	SAMS CLUB #7676	Commercial Vendor			Bentonville	AR	Exclude	Commercial	ECustomerMN/S	GCustomerMN/S	0	0	85	75
Financial Operations	Controller, Fin PI & A	28.17	25.90	2.27	AM CANCER SOC CANCER O	The American Cancer Society is th			Atlanta	GA	Include	Commercial	ECustomerMN/S	GCustomerMN/S	26	22	0	0
Energy Supply	ES Technical Service	70.00	64.37	5.63	VP*TRINITY EVANGELICAL	No info					Exclude	No info	ECustomerMN/S	GCustomerMN/S	0	0	64	56
Gas Systems	Gas Operations	13.85	12.73	1.11	CUB FOODS #1635	Commercial Vendor			Stillwater	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	13	13
Gas Systems	Gas Operations	13.85	12.73	1.11	CUB FOODS #1635	Commercial Vendor			Stillwater	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	13	13
Energy Supply	ES VP Energy Suppl	364.86	335.51	29.35	SUSANS EMBROIDERY	Commercial Vendor			Amarillo	TX	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	336	294
HR and Employee Services	HR and Employee Se	13.64	12.54	1.10	MARKET STREET	Commercial Vendor			Salt Lake C	UT	Exclude	Commercial	EDirectMN	GDirectMN	0	0	13	13
Energy Supply	ES Technical Service	70.00	64.37	5.63	BB *DAV	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	64	56
Utilities & Corp Services	Business Systems	225.04	206.94	18.10	JOANN STORES #1095	Commercial Vendor			Hudson	OH	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	207	182
Group President - Utility	Policy and Affairs	40.36	37.12	3.25	EVERY CHILD BY TWO, IN	Non profit advocating for vaccinat			Washingto	DC	Include	ETwoFactorAlloc	GCustomerMN/S	37	33	0	0	0
Financial Operations	Chief Financial Office	301.77	277.49	24.28	5MINNESOTA WLD19024512	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	277	243
HR and Employee Services	HR and Employee Se	14.19	13.05	1.14	AMZN Mktp US*M20IP5G72	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	13	11
HR and Employee Services	HR and Employee Se	82.07	75.46	6.60	AMZN Mktp US*M23EW6DG0	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	75	66
HR and Employee Services	HR and Employee Se	3,051,260.52	2,805,780.51	245,480.01	XCEL ENERGY FOUNDATION	Foundation			Twin Cities	MN	Exclude	Foundator	ETwoFactorAlloc	GCustomerMN/S	0	0	2805781	2457124
Group President - Utility	NSPM President	240.00	220.69	19.31		Reclass					Exclude	Reclass	EDirectMN	GDirectMN	0	0	221	221
Group President - Utility	NSPM President	2,180.00	2,004.61	175.39		Reclass					Exclude	Reclass	EDirectMN	GDirectMN	0	0	2005	2005
Group President - Utility	NSPM President	100,000.00	91,954.80	8,045.20		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	91955	80528
Group President - Utility	NSPM President	(240.00)	(220.69)	(19.31)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-221	-194
Utilities & Corp Services	Marketing	(2,180.00)	(2,004.61)	(175.39)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-2005	-1756
Corporate Other	NS Corporate Other	(100,000.00)	(91,954.80)	(8,045.20)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-91955	-80528
Group President - Utility	NSPM President	250.00	229.89	20.11	FAMILY PATHWAYS	basic human needs and services			Princeton	MN	Include	EDirectMN	GDirectMN	230	230	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	OPEN DOOR PANTRY	Food shelf in Eagan			Eagan	MN	Include	EDirectMN	GDirectMN	460	460	0	0	0
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	PAYPAL *EDINACOMMUN	No info			Mn		Exclude	No info	EDirectMN	GDirectMN	0	0	1379	1379
Group President - Utility	NSPM President	250.00	229.89	20.11	BIG LAKE CHAMBER OFC	Chamber of Commerce			Big Lake	MN	Include	Chamber o	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	1,487.50	1,367.83	119.67	CENTRACARE FOUNDATION	Not for profit health care system t			St Cloud	MN	Include	EDirectMN	GDirectMN	1,368	1,368	0	0	0
Group President - Utility	NSPM President	510.00	468.97	41.03	CATHOLIC CHARITIES	charitable food, shelter, services			Twin Cities	MN	Include	EDirectMN	GDirectMN	469	469	0	0	0
Group President - Utility	NSPM President	320.00	294.26	25.74	WPY*CBMC	Organization to reach out to businessmen					Exclude	No info	EDirectMN	GDirectMN	0	0	294	294
Group President - Utility	NSPM President	400.00	367.82	32.18	EDINA CHAMBER OF COMME	Chamber of Commerce			Edina	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	368	368
Group President - Utility	NSPM President	300.00	275.86	24.14	LAKEVILLE CHAMBER OF C	Chamber of Commerce			Lakeville	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	520.00	478.16	41.84	VP*BETHANY LUTHERAN CO	Higher education			Minneapolis	MN	Include	EDirectMN	GDirectMN	478	478	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *FRIENDSINNE	To provide food, personal care ite			Cottage Gr	Mn	Include	EDirectMN	GDirectMN	460	460	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	QGV*MINNEAPOLIS PARKS	Maintaining Mpls parks			Minneapolis	MN	Include	EDirectMN	GDirectMN	920	920	0	0	0
Group President - Utility	NSPM President	100.00	91.95	8.05	LAKEVILLE CHAMBER OF C	Chamber of Commerce			Lakeville	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	92	92
Group President - Utility	NSPM President	200.00	183.91	16.09	COTTAGE GROVE CHAMBER	Chamber of Commerce			Cottage Gr	Mn	Exclude	Chamber	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	370.00	340.23	29.77	COTTAGE GROVE CHAMBER	Chamber of Commerce			Cottage Gr	Mn	Exclude	Chamber	EDirectMN	GDirectMN	0	0	340	340
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *RWDTMS	Red Wing Downtown Main St ever			Red wing	MN	Include	EDirectMN	GDirectMN	460	460	0	0	0
Group President - Utility	NSPM President	750.00	689.66	60.34	GREATER MANKATO GROWTH	development of the visitor econor			Mankato	MN	Include	EDirectMN	GDirectMN	690	690	0	0	0
Group President - Utility	NSPM President	1,750.00	1,609.21	140.79	INT*IN *EMERGING PRAIR	Focuses on connecting and celebr			Fargo	ND	Exclude	Economic (ETwoFactorAlloc	GCustomerMN/S	0	0	1609	1409
Group President - Utility	NSPM President	158.65	145.89	12.76	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AR	Exclude	Commercial	EDirectMN	GDirectMN	0	0	146	146
Group President - Utility	NSPM President	20.00	18.39	1.61	SQ *SQ *CASIE JOHNSON	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	18	18
Group President - Utility	NSPM President	20.00	18.39	1.61	MN State College SE	Education			Twin Cities	Mn	Include	EDirectMN	GDirectMN	18	18	0	0	0
Group President - Utility	NSPM President	160.00	147.13	12.87	RED WING CHAMBER OF CO	Chamber of Commerce			Red wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	147	147
Group President - Utility	NSPM President	50.00	45.98	4.02	Red W ing Chamber of Commerce	Chamber of Commerce			Red wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	19.68	18.10	1.58	RED WING LIQUOR	Commercial Vendor			Red wing	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	18	18
Group President - Utility	NSPM President	48.12	44.25	3.87	H/Vee	Commercial Vendor			Des Moines	IA	Exclude	Commercial	EDirectMN	GDirectMN	0	0	44	44
Utilities & Corp Services	Marketing	800.00	735.64	64.36	BB *COMMONBOND	CommonBond is considered a nati			New York	NY	Include	EDirectMN	GDirectMN	736	736	0	0	0
HR and Employee Services	HR and Employee Se	2,500.00	2,298.87	201.13	TWINWEST.COM	Chamber of Commerce			Plymouth	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	2299	2299
HR and Employee Services	HR and Employee Se	30,000.00	27,586.44	2,413.56	INT*IN *THE LEGACY INI	empower citizens to create positiv			Twin Cities	MN	Include	ETwoFactorAlloc	GCustomerMN/S	27,586	24,158	0	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
HR and Employee Services	HR and Employee Se	4,500.00	4,137.97	362.03	NEIGHBORHOOD HOUSE	The mission of Neighborhood Hou			St Paul	MN	Include		EDirectMN	GDirectMN	4,138	4,138	0	0
Group President - Utility	NSPM President	104.25	95.86	8.39	CUB FOODS #3128	Commercial Vendor			Stillwater	MN	Exclude	Commercial	EDirectMN	GDirectMN	0	0	96	96
Group President - Utility	NSPM President	500.00	459.77	40.23	PAYPAL *URBANROOTS	Providing internships to youth			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	460	403	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	THE CHAMBER OF COMMERC	Chamber of Commerce			Bismarck	ND	Exclude	Chamber o	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	500.00	459.77	40.23	CLEARWATER COMMUNICATI	Commercial Vendor			Bismarck	ND	Exclude	Commercial	EDirectND	GDirectND	0	0	460	0
Group President - Utility	NSPM President	300.00	275.86	24.14	I-94 W CHAMBER OF COMM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	1,000.00	919.55	80.45	MIGHTYCAUSE CHARITABLE	Community events for non profit			Twin Cities	MN	Include		EDirectMN	GDirectMN	920	920	0	0
Group President - Utility	NSPM President	340.00	312.65	27.35	PAYPAL *RIVERHEIGHT	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	313	313
Group President - Utility	NSPM President	500.00	459.77	40.23	BRAINERD LAKES CHAMBER	Chamber of Commerce			Brainerd L	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	500.00	459.77	40.23	WINONA STATE UNIVERSIT	Education			Winona	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	PAYPAL *RICHFIELDFO	Partnering with people and organi			Richfield	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	WINONA STATE UNIVERSIT	Education			Winona	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	40.00	36.78	3.22	SQU*SQ *MINNESOTA MILI	No info					Exclude	no info	EDirectMN	GDirectMN	0	0	37	37
Group President - Utility	NSPM President	17.85	16.41	1.44	WHITE EAGLE GOLF CLUB	NO info					Exclude	no info	EDirectMN	GDirectMN	0	0	16	16
Utilities & Corp Services	Marketing	50.00	45.98	4.02	CABELA S RETAIL 054	Commercial Vendor			Sidney	NE	Exclude	Commercial	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	41.32	38.00	3.32	SAMS CLUB #6510	Commercial Vendor			Bentonville	AR	Exclude	Commercial	EDirectMN	GDirectMN	0	0	38	38
Group President - Utility	NSPM President	150.00	137.93	12.07	SOLID GROUND	Organization to fight homelessness			Twin Cities	MN	Include		EDirectMN	GDirectMN	138	138	0	0
Group President - Utility	NSPM President	250.00	229.89	20.11	SQU*SQ *SOURIS VALLEY	No info					Exclude	No info	EDirectND	GDirectND	0	0	230	0
Group President - Utility	NSPM President	750.00	689.66	60.34	MINNEAPOLIS DOWNTOWN C	Chamber of Commerce			Minneapolis	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	690	690
Group President - Utility	NSPM President	500.00	459.77	40.23	XCEL ENERGY	No info					Exclude	no info	ETwoFactorAlloc	GCustomerMN/S	0	0	460	403
Group President - Utility	NSPM President	25.00	22.99	2.01	Richfield Foundation	Partners with non profit organizat			Eden Prairi	MN	Include		EDirectMN	GDirectMN	23	23	0	0
Group President - Utility	NSPM President	170.00	156.32	13.68	WHITE BEAR AREA CHAMBE	Chamber of Commerce			White Bear	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	156	156
Group President - Utility	NSPM President	500.00	459.77	40.23	SARTELL AREA CHAMBER	Chamber of Commerce			Sartell	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	1,500.00	1,379.32	120.68	I-94 W CHAMBER OF COMM	Chamber of Commerce			Rogers	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	1379	1379
Group President - Utility	NSPM President	250.00	229.89	20.11	MCF*GMN CENTRAL MINNE	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	300.00	275.86	24.14	RED WING FAMILY YMCA	A fun safe environment for kids to			Red Wing	MN	Include		EDirectMN	GDirectMN	276	276	0	0
Group President - Utility	NSPM President	300.00	275.86	24.14	SQU*SQ *NORTH BRANCH A	Chamber of Commerce			North Branch	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	276	276
Group President - Utility	NSPM President	2,000.00	1,839.10	160.90	MIDWAY*CHAMBER.COM	Chamber of Commerce			St Paul	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	1839	1839
Group President - Utility	NSPM President	750.00	689.66	60.34	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	690	690
Group President - Utility	NSPM President	100.00	91.95	8.05	SQU*SQ *GRAND FORKS DO	No info					Exclude	no info	EDirectND	GDirectND	0	0	92	0
Group President - Utility	NSPM President	200.00	183.91	16.09	THE CHAMBER OF COMMERC	Chamber of Commerce			Bismarck	ND	Exclude	Chamber	EDirectND	GDirectND	0	0	184	0
Group President - Utility	NSPM President	175.00	160.92	14.08	THE CHAMBER OF COMMERC	Chamber of Commerce			Bismarck	ND	Exclude	Chamber	EDirectND	GDirectND	0	0	161	0
Group President - Utility	NSPM President	50.00	45.98	4.02	SQ *SQ *RED WING DOWNT	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	46	46
Group President - Utility	NSPM President	56.11	51.60	4.51	MENARDS RED WING MN	Commercial Vendor			Eau Claire	WI	Exclude	Commercial	EDirectMN	GDirectMN	0	0	52	52
HR and Employee Services	HR and Employee Se	500.00	459.77	40.23	PACER CENTER	Expand opportunities and enhance			Minneapolis	MN	Include		EDirectMN	GDirectMN	460	460	0	0
Group President - Utility	NSPM President	192.00	176.55	15.45	NICHOLE S FINE PASTRY	Commercial Vendor			Fargo	ND	Exclude	Commercial	EDirectND	GDirectND	0	0	177	0
Group President - Utility	NSPM President	32.25	29.66	2.59	TARGET 00000612	Commercial Vendor			Minneapolis	MN	Exclude	Commercial	EDirectND	GDirectND	0	0	30	0
Group President - Utility	NSPM President	5,000.00	4,597.74	402.26	SQU*SQ *MINOT ZOO CREW	Non profit dedicated to supporting			Minot	ND	Include		EDirectND	GDirectND	4,598	0	0	0
Group President - Utility	NSPM President	43.83	40.30	3.53	HY VEE 1165	Commercial Vendor			Des Moines	IA	Exclude	Commercial	EDirectMN	GDirectMN	0	0	40	40
HR and Employee Services	HR and Employee Se	50.00	45.98	4.02	TARGET 00006940	Commercial Vendor			Minneapolis	MN	Exclude	Commercial	ETwoFactorAlloc	GCustomerMN/S	0	0	46	40
Group President - Utility	NSPM President	225.00	206.90	18.10	STARBUCKS CORP SALES	Commercial Vendor			Seattle	WA	Exclude	Commercial	EDirectND	GDirectND	0	0	207	0
Group President - Utility	NSPM President	60.00	55.17	4.83	THE CHAMBER OF COMMERC	Chamber of Commerce			Fargo	ND	Exclude	Chamber	EDirectND	GDirectND	0	0	55	0
Group President - Utility	NSPM President	500.00	459.77	40.23	EDEN PRAIRIE CHAMBER O	Chamber of Commerce			Eden Prairi	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	400.00	367.82	32.18	WABASHA KELLOGG AREA CHAMBER	Chamber of Commerce			Wabasha	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	368	368
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	CENTRAL AREA NEIGHBORHOOD				Minneapolis	MN	Include		EDirectMN	GDirectMN	2,299	2,299	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	MAPLETON PARK BOARD	Mapleton park board oversees a u			Mapleton	ND	Include		EDirectND	GDirectND	460	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	ST PAUL AREA CHAMBER OF COMMERC	Chamber of Commerce			St Paul	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	920	920
Group President - Utility	NSPM President	200.00	183.91	16.09	CANNON FALLS AREA CHAMBER OF COMMERC	Chamber of Commerce			Cannon Fal	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	184	184
Group President - Utility	NSPM President	250.00	229.89	20.11	PINE RIVER CHAMBER OF COMMERC	Chamber of Commerce			Pine River	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	230	230
Group President - Utility	NSPM President	350.00	321.84	28.16	SAINT CLOUD STATE UNIVERSITY	Education			St Cloud	MN	Include		EDirectMN	GDirectMN	322	322	0	0
Group President - Utility	NSPM President	270.00	248.28	21.72	I HELP INC	to help people in need			Minot	ND	Include		EDirectND	GDirectND	248	0	0	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	GRAND FORKS DOWNTOWN DEV ASSOC	community celebration			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	150.00	137.93	12.07	CITY OF SILVER LAKE	community celebration			Silver Lake	MN	Include		EDirectMN	GDirectMN	138	138	0	0
General Counsel	GC Legal Services	10,000.00	9,195.48	804.52	COOKIE CART	Where teens gain life and leaders!			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	9,195	8,053	0	0
Group President - Utility	NSPM President	2,500.00	2,298.87	201.13	ROTARY CLUB OF ST CLOUD	provide volunteer and humanitari			St Cloud	MN	Include		EDirectMN	GDirectMN	2,299	2,299	0	0
Group President - Utility	NSPM President	650.00	597.71	52.29	THE CHAMBER	Chamber of Commerce			Fargo	ND	Exclude	Chamber	EDirectND	GDirectND	0	0	598	0
Group President - Utility	NSPM President	1,000.00	919.55	80.45	PUBLIC ART COMMISSION	Arts and Culture			Grand Fork	ND	Include		EDirectND	GDirectND	920	0	0	0
Group President - Utility	NSPM President	500.00	459.77	40.23	UND FORMULA SAE	Education			Grand Fork	ND	Include		EDirectND	GDirectND	460	0	0	0
Group President - Utility	Policy and Affairs	1,125.00	1,125.00			Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	1125	985
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	20.79	20.79			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	21	19
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	29.70	29.70			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	30	26
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	205.93	205.93			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	206	181
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	4.50	4.50			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	5	5
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	2.00	2.00			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	2	2
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	6.98	6.98			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	7	7

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	91.58	91.58			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	92	81
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	324.15	324.15			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	324	284
Nuclear Generation Bus Are	Nuclear Mgmt Suppo	766.20	766.20			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	766	670
Group President - Utility	NSPM President	500.00	500.00		CARPENTER NATURE CENTE	Environmental education			Hastings	MN	Include		EDirectMN	GDirectMN	500	500	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		DARTS	information and resources to peo			Dallas	TX	Include		EDirectSD	GDirectSD	1,000	0	0	0
Group President - Utility	NSPM President	1,750.00	1,750.00		GG *JDRF - MINNDAKOTAS	Helping to fight juvenile diabetes			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,750	1,532	0	0
Group President - Utility	NSPM President	1,825.00	1,825.00		TWIN CITIES PBS				St Paul	Mn	Include		ETwoFactorAlloc	GCustomerMN/S	1,825	1,599	0	0
Group President - Utility	NSPM President	5,000.00	5,000.00		SERVING OUR TROOPS	Bringing our troops together			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	5,000	4,379	0	0
Nuclear Generation Bus Are	Prairie Island Plant	160.00	160.00		RED WING CHAMBER OF CO	Chamber of Commerce			Red Wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	160	160
Energy Supply	ES VP Operations	380.00	380.00		RED WING CHAMBER OF CO	Chamber of Commerce			Red Wing	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	380	380
Group President - Utility	NSPM President	300.00	300.00		SQU*SO "BUFFALO RIDGE	No info					Exclude	No info	EDirectSD	GDirectSD	0	0	300	0
Group President - Utility	NSPM President	500.00	500.00		PAYPAL *URBANROOTS	Providing internships to youth			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	500	438	0	0
Group President - Utility	NSPM President	250.00	250.00		BB *VAIL PLACE	Mental health services			Twin Cities	MN	Include		EDirectMN	GDirectMN	250	250	0	0
Group President - Utility	NSPM President	2,500.00	2,500.00		SCIENCE MUSEUM OF MN	Arts and Culture			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	2,500	2,189	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		THE BRIDGE FOR YOUTH	Helping youths through tough tim			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,000	876	0	0
Group President - Utility	NSPM President	1,000.00	1,000.00		METRO MEALS ON WHEELS	Meals on Wheels is a community-l			Twin Cities	MN	Include		EDirectMN	GDirectMN	1,000	1,000	0	0
Group President - Utility	NSPM President	22.30	22.30		TARGET 00006197	Commercial Vendor			Minneapol	MN	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	22	20
Nuclear Generation Bus Are	Monticello Plant	200.00	200.00		TARGET 00021808	Commercial Vendor			Minneapolis	MN	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	200	175
Distribution Operations	Distribution Operator	13.32	13.32		TARGET 00002600	Commercial Vendor			Minneapolis	MN	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	13	11
Distribution Operations	Distribution Operator	212.00	212.00		TARGET 00002600	Commercial Vendor			Minneapolis	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	212	212
Energy Supply	ES VP Operations	100.00	100.00		MENARDS BURNSVILLE MN	Commercial Vendor			Burnsville	MN	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	100	88
Energy Supply	ES VP Operations	200.00	200.00		SP * IDIOMA COFFEE ROA	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	200	175
Group President - Utility	NSPM President	1,000.00	1,000.00		SDSU FOUNDATION	Education			Sioux Falls	SD	Include		EDirectSD	GDirectSD	1,000	0	0	0
Energy Supply	ES VP Operations	64.25	64.25		Gertens	Commercial Vendor			Inver Grov	MN	Exclude	Commerci	EDirectMN	GDirectMN	0	0	64	64
Group President - Utility	NSPM President	500.00	500.00		BB *AVIVO	Providing chemical and mental he			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	500	438	0	0
Group President - Utility	NSPM President	500.00	500.00		UNIVERSITY OF MN FOUND	Education			Twin Cities	MN	Include		EDirectMN	GDirectMN	500	500	0	0
Group President - Utility	NSPM President	500.00	500.00		UNIVERSITY OF MN FOUND	Education			Twin Cities	MN	Include		EDirectMN	GDirectMN	500	500	0	0
Group President - Utility	NSPM President	3,000.00	3,000.00		AUCTION HARMONY	Work with			Minneapolis	MN	Include		EDirectMN	GDirectMN	3,000	3,000	0	0
Group President - Utility	NSPM President	2,500.00	2,500.00		WPY*YOUTHINK	At youthlink, we have over 40 yea			Minneapolis	MN	Include		EDirectMN	GDirectMN	2,500	2,500	0	0
Group President - Utility	NSPM President	4,800.00	4,800.00		WPY*INAUGURALCOMMITTE	No info					Exclude	No info	EDirectSD	GDirectSD	0	0	4800	0
Group President - Utility	NSPM President	23,000.00	23,000.00		VISIT SAINT PAUL	Economic Development			St Paul	MN	Exclude	Economic I	EDirectMN	GDirectMN	0	0	23000	23000
Group President - Utility	NSPM President	6,000.00	6,000.00		CHILDREN S THEATRE COM	Arts and Culture			St Paul	MN	Include		EDirectMN	GDirectMN	6,000	6,000	0	0
Group President - Utility	NSPM President	2,500.00	2,500.00		PAYPAL *THOMASIRVIN	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	2500	2189
Nuclear Generation Bus Are	Prairie Island Plant	500.00	500.00			No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	500	438
Group President - Utility	NSPM President	5,000.00	5,000.00		SIoux FALLS DEVELOPMENT FOUNDATION	The Sioux Falls Development Foun			Sioux Falls	SD	Include	Economic I	EDirectSD	GDirectSD	5,000	0	0	0
Group President - Utility	NSPM President	100.00	100.00		CITY OF CANISTOTA	community celebration			Canistota	SD	Include		EDirectSD	GDirectSD	100	0	0	0
Group President - Utility	NSPM President	225.00	225.00		SIoux FALLS DEVELOPMENT FOUNDATION	The Sioux Falls Development Foun			Sioux Falls	SD	Include	Economic I	EDirectSD	GDirectSD	0	0	225	0
Group President - Utility	NSPM President	150.00	150.00		MINNEHAHA COUNTY ECONOMIC DEVELOPME	Economic Development			Minnehah	MN	Exclude	Economic I	EDirectSD	GDirectSD	0	0	0	0
Group President - Utility	NSPM President	500.00	500.00		CENTERVILLE DEVELOPMENT CORPORATION	community celebration			Centerville	SD	Include		EDirectSD	GDirectSD	500	0	0	0
Group President - Utility	NSPM President	3,440.91	3,440.91		CYBERGRANTS LLC	no info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	3441	3014
Group President - Utility	NSPM President	(30,000.00)	(30,000.00)		MARKETING MINNEAPOLIS LLC	community celebration			Minneapolis	MN	Include		EDirectMN	GDirectMN	-30,000	-30,000	0	0
Group President - Utility	NSPM President	6,031.50		6,031.50		Reclass					Exclude	Reclass	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	(6,031.50)		(6,031.50)		Reclass					Exclude	Reclass	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	14.00		14.00	Minnesota State Fair	No info					Exclude	No info	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	750.00		750.00	DAKOTA COUNTY REGIONAL	Chamber of Commerce			Eagan	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	48.00		48.00	SENSIBLE LAND USE COAL	Land Use Education			Excelsior	MN	Include		EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	300.00		300.00	CENTRAL MINNESOTA BUIL	Minnesota	1	No Lobby	St Cloud	MN	Exclude	Economic I	EDirectMN	GDirectMN	0	0	0	0
Group President - Utility	NSPM President	4,550.00	4,183.94	366.06		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	4184	3664
Group President - Utility	NSPM President	(4,550.00)	(4,183.94)	(366.06)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-4184	-3664
Group President - Utility	NSPM President	500.00	459.77	40.23	BRAINERD LAKES CHAMBER	Chamber of Commerce			Brainerd Lz	MN	Exclude	Chamber o	EDirectMN	GDirectMN	0	0	460	460
Group President - Utility	NSPM President	6,000.00	5,517.29	482.71	MNCHAMBERCOM	Chamber of Commerce			Twin Cities	MN	Exclude	Chamber	EDirectMN	GDirectMN	0	0	5517	5517
Operational Services	Operational Services-	(492.49)	(452.87)	(39.62)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-453	-397
Group President - Utility	Policy and Affairs	(1,009.08)	(927.89)	(81.18)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-928	-813
Group President - Utility	Policy and Affairs	(2,018.15)	(1,855.79)	(162.36)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-1856	-1626
Utilities & Corp Services	Customer Care	(3,546.00)	(3,260.72)	(285.28)		No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	-3261	-2855
Energy Supply	ES VP Energy Suppl)	109.46	100.65	8.81	KING SOOPERS #0118	Commercial Vendor			Cincinnati	OH	Exclude	Commerci	ETwoFactorAlloc	GCustomerMN/S	0	0	101	88
Gas Systems	Gas Operations	94.00	86.44	7.56	PAYPAL *WELDCOUNTYD	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	86	75
Gas Systems	Gas Operations	200.00	183.91	16.09	SQU*SO *COLORADO DAMAG	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	184	161
Gas Systems	Gas Operations	94.00	86.44	7.56	PAYPAL *WELDCOUNTYD	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	86	75
Gas Systems	Gas Operations	200.00	183.91	16.09	SQU*SO *COLORADO DAMAG	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	184	161
General Counsel	GC Legal Services	2,011.80	1,849.95	161.85	SOUTHERN MINNESOTA REG	SMRLS provides free legal help to			St Paul	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,850	1,620	0	0
General Counsel	GC Legal Services	1,207.08	1,109.97	97.11	COOKIE CART	Where teens gain life and leaders!			Minneapolis	MN	Include	Commerci	ETwoFactorAlloc	GCustomerMN/S	1,110	972	0	0
Utilities & Corp Services	Chief Administrative	1,357.14	1,247.96	109.18	MOMENTUM WEST	Economic Development			Eau Claire	WI	Exclude	Economic I	ETwoFactorAlloc	GCustomerMN/S	0	0	1248	1093
HR and Employee Services	HR and Employee Se	491.62	452.07	39.55	UNIVERSITY OF MN FOUND	Education			Twin Cities	MN	Include		EDirectMN	GDirectMN	452	452	0	0
General Counsel	GC Legal Services	1,850.86	1,701.95	148.91	GLOBAL RIGHTS FOR WOME	Global rights is a leading voice in t			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,702	1,491	0	0

Bus Area	Business Unit	Final NSPM	NSPM Electric	NSPM Gas	VENDOR	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	Jurisdictional Allocator	Jurisdictional Allocator	NSPM Electric Include	MN Electric Include	NSPM Electric Exclude	MN Electric Exclude
Operations Services	Operational Services-	502.95	462.49	40.46	INT*IN *EMERGING PRAIR	Focuses on connecting and celebr			Fargo	ND	Exclude	Economic C	ETwoFactorAlloc	GCustomerMN/S	0	0	462	405
Utilities & Corp Services	Chief Administrative t	452.38	415.99	36.39	INT*IN *CAPRATE EVENTS	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	416	364
HR and Employee Services	HR and Employee Se	122.91	113.02	9.89	EQUALITY TEXAS FOUNDAT	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	113	99
Corp Secretary & Exec Svcs	Corp Strategy & Plan	402.36	369.99	32.37	PAYPAL *COLORADOCLE	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	370	324
Transmission	Transmission and Su	625.33	575.02	50.31	GG *JDRF - MINNDAKOTAS	Juvenile Diabetes			Minneapolis	MN	Include		ETwoFactorAlloc	GCustomerMN/S	575	504	0	0
General Counsel	GC Legal Services	221.30	203.49	17.80	MIGHTYCAUSE CHARITABLE	Community events for non profit			Twin Cities	MN	Include		ECustomerMN/S	GCustomerMN/S	203	177	0	0
HR and Employee Services	HR and Employee Se	319.55	293.84	25.71	COLORADO WOMENS CHAMBE	Chamber of Commerce			Denver	CO	Exclude	Chamber o	ETwoFactorAlloc	GCustomerMN/S	0	0	294	258
Utilities & Corp Services	Business Systems	1,257.38	1,156.22	101.16	MINNESOTA HIGH TECH AS	Non profit science and technology			Twin Cities	MN	Include		ECustomerMN/S	GCustomerMN/S	1,156	1,008	0	0
HR and Employee Services	HR and Employee Se	245.81	226.03	19.78	BB *ACHIEVEMPLS	Education			Minneapolis	MN	Include		EDirectMN	GDirectMN	226	226	0	0
Group President - Utility	Policy and Affairs	2,018.15	1,855.79	162.36	ADVANCED ENERGY ECON.	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	1856	1626
Utilities & Corp Services	Chief Administrative t	9,047.60	8,319.70	727.90	SITSELECTORSGUILD	The association of the worlds fore			Twin Cities	MN	Include		ECustomerMN/S	GCustomerMN/S	8,320	7,259	0	0
General Counsel	GC Legal Services	2,082.33	1,914.81	167.53	INNOCENCE PROJECT O...	Innocence project exonerates the			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	1,915	1,677	0	0
General Counsel	GC Legal Services	4,023.60	3,699.89	323.71	COOKIE CART	Where teens gain life and leadership skills			MN		Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	3700	3240
General Counsel	GC Legal Services	(4,023.60)	(3,699.89)	(323.71)	COOKIE CART	Where teens gain life and leadership skills			MN		Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-3700	-3240
HR and Employee Services	HR and Employee Se	491.62	452.07	39.55	STARTUP GENIUS INC.	Provides education with the abilit			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	452	396	0	0
Financial Operations	Investor Relations	603.54	554.98	48.56	QGV*JUNIOR ACHIEVEMEN	To inspire and prepare young peo			Maplewoo	MN	Include		ETwoFactorAlloc	GCustomerMN/S	555	486	0	0
HR and Employee Services	HR and Employee Se	270.39	248.64	21.75	SO *SQ *PANHANDLE PRID	community celebration			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	249	218	0	0
Gas Systems	Gas Operations	250.00	229.89	20.11	CGA	Compressed gas Association is dec			Twin Cities	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Gas Systems	Gas Operations	250.00	229.89	20.11	CGA	Compressed gas Association is dec			Twin Cities	MN	Include		EDirectMN	GDirectMN	230	230	0	0
Utilities & Corp Services	Business Systems	1,257.38	1,156.22	101.16	MINNESOTA HIGH TECH AS	Non profit science and technology			Twin Cities	MN	Include		ECustomerMN/S	GCustomerMN/S	1,156	1,008	0	0
Transmission	Transmission and Su	2,735.16	2,515.11	220.05	PP*VISITUAUCLA	No info			Eau Claire	WI	Exclude		ETwoFactorAlloc	GCustomerMN/S	0	0	2515	2203
HR and Employee Services	HR and Employee Se	(7,374.30)	(6,781.02)	(593.28)		Reclass					Exclude	Reclass	ETwoFactorAlloc	GCustomerMN/S	0	0	-6781	-5938
HR and Employee Services	HR and Employee Se	7,374.30	6,781.02	593.28	GREATER MSP	Greater MSP is a private non profi			Minneapolis	Mn	Include		EDirectMN	GDirectMN	6,781	6,781	0	0
HR and Employee Services	HR and Employee Se	245.81	226.03	19.78	CARLSON SCHOOL OF MANAGEMENT	Education			Twin Cities	Mn	Include		EDirectMN	GDirectMN	226	226	0	0
HR and Employee Services	HR and Employee Se	2,092.27	1,923.94	168.33	DENVER BUSINESS JOURNAL				Denver	CO	Exclude	Outside sei	ETwoFactorAlloc	GCustomerMN/S	0	0	1924	1685
Gas Systems	Gas Operations	500.00	459.77	40.23	ND ONE CALL INC	Sponsor of the One Ca			Fargo	ND	Include		EDirectND	GDirectND	460	0	0	0
Gas Systems	Gas Operations	500.00	459.77	40.23	ND ONE CALL INC	Sponsor of the One Ca			Fargo	ND	Include		EDirectND	GDirectND	460	0	0	0
HR and Employee Services	HR and Employee Se	147.49	135.62	11.87	FRANCIS SHERWOOD	No info					Exclude	No info	ETwoFactorAlloc	GCustomerMN/S	0	0	136	119
HR and Employee Services	HR and Employee Se	737.43	678.10	59.33	DENVER BUSINESS JOURNAL				Denver	CO	Exclude	Outside sei	ETwoFactorAlloc	GCustomerMN/S	0	0	678	594
HR and Employee Services	HR and Employee Se	3,932.96	3,616.55	316.41	BIG BROTHERS BIG SISTERS	Provides children with adult ment			Twin Cities	MN	Include		ETwoFactorAlloc	GCustomerMN/S	3,617	3,167	0	0
															930,985	763,546	6,561,901	5,726,328
															465,493	381,773	3,280,951	2,863,164

Northern States Power Company
2020 -2022 MYRP
Organization Dues

ELECTRIC	2020	2021	2022
Association Dues Excluded	734,494.95	724,004.85	723,459.60

An adjustment is required to remove costs associated with organizational dues that are not allowed for recovery from customers. Consistent with the Commission’s June 14, 1982 Statement of Policy on Organizational Dues, the Company is required to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

The Association Dues adjustment for the rate case was based on an allocation of 2018 actual allowances applied to the applicable test year or plan year budget. This was done to provide consistency and comparability across the MYRP years and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
State of Minnesota Electric Jurisdiction
2020-2022 MYRP

Organization Dues

The Commission's June 14, 1982 Statement of Policy on Organizational Dues requires the Company to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

Northern States Power Company
Association Dues
2018 Actuals
Sum of Final NSPM

Row Labels	Exclude	Chamber	Conference	Economic Dev	Error	Lobbying	No info	Outside Serv Terr	Reclass	Exclude Total	Include Total
Minnesota Common L	0		0	0	0	0	2,796	0	2,368	5,163	
Minnesota Electric	0		0	0	0	0	500	0	0	500	2,330
Minnesota Gas	0		0	1,630	0	0	2,300	0	825	4,755	878
Minnesota-N Dakota-	0		1,575	0	0	40	36,501	162	41,867	80,145	115,452
Minnesota-N Dakota-	0		0	0	0	0	0	0	0	0	5,021
Minnesota-N Dakota-	0		0	3,469	0	500	2,784	0	-3,193	3,561	161,950
North Dakota Commo	0		0	0	0	0	1,220	0	0	1,220	
South Dakota Electric	35		0	500	0	0	0	0	0	535	2,493
Xcel Common Utility	0		0	1,639	28	2,963	89,497	26,887	0	121,014	2,331,810
Xcel Other	0		0	0	0	0	0	0	0	0	1,445
(blank)	0		0	0	0	0	0	0	0	0	
Grand Total	35		1,575	7,238	28	3,503	135,598	27,049	41,867	216,893	2,621,378

Northern States Power Company
Organization Dues

V G/L Account - Lonj (Multiple Items)

Sum of Amount Row Labels	Column Labels 2019	2020	2021	2022	2023	2024	Grand Total	
MN - ND - SD C	\$	703,983.72	\$ 895,731.02	\$ 890,485.02	\$ 896,759.60	\$ 901,543.28	\$ 856,397.34	\$ 5,144,899.98
MN - ND - SD E	\$	1,809,395.60	\$ 1,818,908.92	\$ 1,795,852.86	\$ 1,800,999.46	\$ 1,803,388.31	\$ 1,408,129.14	\$ 10,436,674.29
MN - ND - SD G	\$	371,137.63	\$ 366,472.91	\$ 366,462.60	\$ 366,498.06	\$ 366,449.78	\$ 366,439.24	\$ 2,203,460.22
MN - ND E	\$	-	\$ 125.08	\$ 125.09	\$ 125.10	\$ 125.08	\$ 125.08	\$ 625.43
MN - ND G	\$	14.49	\$ 93.53	\$ 95.90	\$ 100.56	\$ 93.56	\$ 95.24	\$ 493.28
MN C	\$	7,547.17	\$ 14,571.17	\$ 14,651.54	\$ 14,733.20	\$ 14,804.22	\$ 14,805.90	\$ 81,113.20
MN E	\$	217,169.10	\$ 344,337.64	\$ 330,392.59	\$ 314,500.99	\$ 310,338.81	\$ 310,377.24	\$ 1,827,116.37
MN G	\$	10,283.40	\$ 10,929.48	\$ 10,956.96	\$ 11,014.79	\$ 10,928.22	\$ 10,948.77	\$ 65,061.62
ND C	\$	1,207.53	\$ 2,943.53	\$ 2,942.75	\$ 2,945.19	\$ 2,941.53	\$ 2,942.40	\$ 15,922.93
ND E	\$	23.26	\$ 273.10	\$ 276.86	\$ 284.31	\$ 273.15	\$ 275.80	\$ 1,406.48
ND G	\$	19.60	\$ 124.59	\$ 127.79	\$ 134.16	\$ 124.67	\$ 126.91	\$ 657.72
SD E	\$	1,882.59	\$ 2,583.96	\$ 2,588.61	\$ 2,597.86	\$ 2,584.03	\$ 2,587.30	\$ 14,824.35
Xcel Non-Utility	\$	2,792.13	\$ 621.95	\$ 622.20	\$ 622.71	\$ 621.96	\$ 622.12	\$ 5,903.07
Grand Total	\$	3,125,456.22	\$ 3,457,716.88	\$ 3,415,580.77	\$ 3,411,315.99	\$ 3,414,216.60	\$ 2,973,872.48	\$ 19,798,158.94

	2	3	4	5	6	7		
			Total Dues from data pull:					
MN - ND - SD C	703,983.72	895,731.02	890,485.02	896,759.60	901,543.28	856,397.34		
MN - ND - SD E	1,809,395.60	1,818,908.92	1,795,852.86	1,800,999.46	1,803,388.31	1,408,129.14		
MN - ND - SD G	371,137.63	366,472.91	366,462.60	366,498.06	366,449.78	366,439.24		
MN - ND E	-	125.08	125.09	125.10	125.08	125.08		
MN - ND G	14.49	93.53	95.90	100.56	93.56	95.24		
MN C	7,547.17	14,571.17	14,651.54	14,733.20	14,804.22	14,805.90		
MN E	217,169.10	344,337.64	330,392.59	314,500.99	310,338.81	310,377.24		
MN G	10,283.40	10,929.48	10,956.96	11,014.79	10,928.22	10,948.77		
ND C	1,207.53	2,943.53	2,942.75	2,945.19	2,941.53	2,942.40		
ND E	23.26	273.10	276.86	284.31	273.15	275.80		
ND G	19.60	124.59	127.79	134.16	124.67	126.91		
SD E	1,882.59	2,583.96	2,588.61	2,597.86	2,584.03	2,587.30		
Xcel Non-Utility	2,792.13	621.95	622.20	622.71	621.96	622.12		
	3,125,456.22	3,457,716.88	3,415,580.77	3,411,315.99	3,414,216.60	2,973,872.48	19,798,158.94	
							Check figure -	

2018 Actuals	Dues include percentages	Sum of Final NSPM Row Labels	Column Labels Exclude	Include	(blank)	Grand Total	
MN - ND - SD C	2.1515%	Minnesota Common Utility	5163.17			5163.17	100.0000%
MN - ND - SD E	40.9748%	Minnesota Electric	500.00	2,329.60		2,829.60	17.6703%
MN - ND - SD G	0.0000%	Minnesota Gas	4,754.55	878.00		5,632.55	84.4120%
MN - ND E		Minnesota-N Dakota-S Dakota Electric	80,145.49	115,451.72		195,597.21	40.9748%
MN C	100.0000%	Minnesota-N Dakota-S Dakota Gas		5,021.00		5,021.00	0.0000%
MN E	17.6703%	Minnesota-N Dakota-S Dakota-Common	3,560.90	161,950.41		165,511.31	2.1515%
MN G	84.4120%	North Dakota Common Utility	1,220.00			1,220.00	100.0000%
ND C	100.0000%	South Dakota Electric	535.00	2,493.00		3,028.00	17.6684%
ND E		Xcel Common Utility	121,014.35	2,331,809.52		2,452,823.88	4.9337%
ND G		Xcel Other		1,445.00		1,445.00	0
SD E	17.6684%	(blank)					
Xcel Non-Utility	0	Grand Total	216,893.46	2,621,378.25		2,838,271.72	

**Northern States Power Company
Organization Dues**

	Total Dues Includable:					
	2019	2020	2021	2022	2023	2024
MN - ND - SD C	15,145.89	19,271.24	19,158.38	19,293.37	19,396.29	18,425.00
MN - ND - SD E	741,395.53	745,293.59	735,846.42	737,955.23	738,934.06	576,977.55
MN - ND - SD G	-	-	-	-	-	-
MN - ND E	-	-	-	-	-	-
MN - ND G	-	-	-	-	-	-
MN C	7,547.17	14,571.17	14,651.54	14,733.20	14,804.22	14,805.90
MN E	38,374.52	60,845.64	58,381.50	55,573.40	54,837.93	54,844.72
MN G	8,680.43	9,225.80	9,248.99	9,297.81	9,224.73	9,242.08
ND C	1,207.53	2,943.53	2,942.75	2,945.19	2,941.53	2,942.40
ND E	-	-	-	-	-	-
ND G	-	-	-	-	-	-
SD E	332.62	456.55	457.37	459.00	456.56	457.14
Xcel Non-Utility	-	-	-	-	-	-
	812,683.69	852,607.51	840,686.95	840,257.20	840,595.32	677,694.79

	Electri			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	80%	6%	6%	8%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				89%	11%
MN - ND E	3%	97%			
MN - ND G				89%	11%
MN C	92%	0%		8%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		92%			8%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

	Dues Includable & Allocated:						Check figure
	Electri			Gas			
Electric	Minnesota	ND	SD	MN	ND		
2019	702,828.74	48,139.90	51,012.06	10,456.62	246.37	812,683.69	-
2020	734,494.95	50,206.92	51,650.94	15,822.15	432.55	852,607.51	-
2021	724,004.85	49,611.44	51,010.91	15,628.35	431.41	840,686.95	-
2022	723,459.60	49,752.69	51,162.34	15,449.67	432.90	840,257.20	-
2023	723,791.60	49,816.17	51,231.90	15,322.08	433.57	840,595.32	-
2024	582,022.53	39,675.59	40,305.21	15,267.06	424.40	677,694.79	-

Chamber all jurisdictions included are uploaded at 100 percent
 Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)
 Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

	100%	100%	100%	100%	100%
Electric	Electri			Gas	
	Minnesota	ND	SD	MN	ND
2019	702,828.74	48,139.90	51,012.06	10,456.62	246.37
2020	734,494.95	50,206.92	51,650.94	15,822.15	432.55
2021	724,004.85	49,611.44	51,010.91	15,628.35	431.41
2022	723,459.60	49,752.69	51,162.34	15,449.67	432.90
2023	723,791.60	49,816.17	51,231.90	15,322.08	433.57
2024	582,022.53	39,675.59	40,305.21	15,267.06	424.40

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	(21,000.00)	(21,000.00)		4000004624 Curtiss-Wright		Reclass			Reclass	0	0	-21,000	-18,414
5600591	Dues - Professional Association	(21,000.00)	(21,000.00)		4000004624 Curtiss-Wright		Reclass			Reclass	0	0	-21,000	-18,414
5600591	Dues - Professional Association	(3,750.00)	(3,750.00)		NNNL01 OREGON STATE UNIVERSITY 18-423		Reclass			Reclass	0	0	-3,750	-3,284
5600591	Dues - Professional Association	(2,142.85)	(2,142.85)		NonPO-USA Inv 2018-101 DFOG Annual 2018		Reclass			Reclass	0	0	-2,143	-1,877
5600591	Dues - Professional Association	(774.80)	(712.47)	(62.33)	bryp01 - Reclass EEID:PFDD01 to SRI		Reclass			Reclass	0	0	-712	-624
5600591	Dues - Professional Association	(108.53)	(108.53)		4394878 EEID:001863	INSULATED CONDUCTORS C	No info			No info	0	0	-109	-95
5600591	Dues - Professional Association	(98.58)	(90.65)	(7.93)	4464444 EEID:JHNM55	MINNESOTA CLE	No info			No info	0	0	-91	-79
5600591	Dues - Professional Association	(78.39)	(78.39)		SLLJ91 Feb NSPM E&S Corr Accrual		Reclass			Reclass	0	0	-78	-69
5600591	Dues - Professional Association	(75.00)	(75.00)		Kvamme Vibe Institute 201		Reclass			Reclass	0	0	-75	-66
5600591	Dues - Professional Association	0.00		0.00	4161901 EEID:222487	Hennipen County	Hennipen County			No info	0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4161901 EEID:222487	Hennipen County	Hennipen County			No info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.01		4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.01		4161901 EEID:222487	Hennipen County	Hennipen County			No info	0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4161901 EEID:222487	Hennipen County	Hennipen County			No info	0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4322964 EEID:222364	THE BUSINESS JOURNALS	Business Journals			No info	0	0	0	0
5600591	Dues - Professional Association	0.02		0.02	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.02		0.02	4132863 EEID:THMP01	SMK'SURVEYMONKEY.COM	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.02	0.02		4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.03	0.03		4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.03		0.03	4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.03		0.03	4161901 EEID:222487	Hennipen County	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.03	0.03		4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.03		0.03	4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.04		0.04	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.05		0.05	4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.05	0.05		4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.05		0.05	4469959 EEID:222487	INT"IN "THE BAKKEN MUS					0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4161901 EEID:222487	Hennipen County	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4161901 EEID:222487	Hennipen County	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.06		0.06	4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.06		0.06	4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc			Economic D	0	0	0	0
5600591	Dues - Professional Association	0.06	0.06		4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.07	0.06	0.01	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.07	0.07	0.01	4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.07	0.07		4281609 EEID:104059	PMI - CERTIFICATION	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	0.08	0.08		4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.08	0.07	0.01	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.08	0.08	0.01	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.08	0.08		4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.10	0.10		4469959 EEID:222487	INT"IN "THE BAKKEN MUS					0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc			Economic D	0	0	0	0
5600591	Dues - Professional Association	0.12	0.12		4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.13	0.12	0.01	4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.13		0.13	4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.13		0.13	4161901 EEID:222487	Hennipen County	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.14	0.14		4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0

G/L Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	0.14		0.14	4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.15	0.15		4415406 EEID:KNCM02	ASM INTERNATIONAL	Largest association of material engineers and sci				0	0	0	0
5600591	Dues - Professional Association	0.17		0.17	4161900 EEID:222487	Minnesota Secretary of State	Secretary c 1	0			0	0	0	0
5600591	Dues - Professional Association	0.18	0.16	0.01	4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.18	0.17	0.01	4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.19	0.18	0.02	4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.20	0.20		4415411 EEID:KNCM02	ASQ ECOMMERCE	American S	1	0		0	0	0	0
5600591	Dues - Professional Association	0.21	0.19	0.02	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.21	0.19	0.02	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.21		0.21	4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	0.23	0.21	0.02	4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.24	0.22	0.02	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.25		0.25	4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.26	0.26		4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.28	0.25	0.02	4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc			Economic D	0	0	0	0
5600591	Dues - Professional Association	0.28		0.28	4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.29		0.29	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.29	0.26	0.02	4469959 EEID:222487	INT*IN *THE BAKKEN MUS					0	0	0	0
5600591	Dues - Professional Association	0.30	0.27	0.02	4194226 EEID:222364	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.32	0.29	0.03	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.32	0.29	0.03	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.33	0.30	0.03	4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.35	0.35		4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.35	0.35		4161901 EEID:222487	Hennipen County				No info	0	0	0	0
5600591	Dues - Professional Association	0.37	0.34	0.03	4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.38	0.38		4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	0.41	0.38	0.03	4327083 EEID:BCC002	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.42	0.42		4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.42	0.42		4161901 EEID:222487	Hennipen County				No info	0	0	0	0
5600591	Dues - Professional Association	0.48	0.44	0.04	4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.48	0.44	0.04	4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.49		0.49	4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.51	0.47	0.04	4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.51	0.47	0.04	4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.58		0.58	4403122 EEID:210776	AIA CONV REGISTRTRION	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.59	0.59		4458459 EEID:W30745	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	0.59	0.59		4462751 EEID:TMNR01	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	0.60	0.60		4161901 EEID:222487	Hennipen County				No info	0	0	1	1
5600591	Dues - Professional Association	0.60	0.60		4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	1	1
5600591	Dues - Professional Association	0.61	0.61		4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	1	1
5600591	Dues - Professional Association	0.61	0.61		4161901 EEID:222487	Hennipen County				No info	0	0	1	1
5600591	Dues - Professional Association	0.61	0.56	0.05	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				1	1	0	0
5600591	Dues - Professional Association	0.61	0.56	0.05	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				1	1	0	0
5600591	Dues - Professional Association	0.64		0.64	4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc			Economic D	0	0	0	0
5600591	Dues - Professional Association	0.66		0.66	4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	0.66		0.66	4322964 EEID:222364	THE BUSINESS JOURNALS	No info			No info	0	0	0	0
5600591	Dues - Professional Association	0.68	0.63	0.05	4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM				No info	0	0	1	1
5600591	Dues - Professional Association	0.72	0.66	0.06	4469959 EEID:222487	INT*IN *THE BAKKEN MUS					1	1	0	0
5600591	Dues - Professional Association	0.72	0.66	0.06	4469959 EEID:222487	INT*IN *THE BAKKEN MUS					1	1	0	0
5600591	Dues - Professional Association	0.79		0.79	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	0.81	0.75	0.07	4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				1	1	0	0
5600591	Dues - Professional Association	0.81	0.75	0.07	4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				1	1	0	0
5600591	Dues - Professional Association	0.84		0.84	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0

G/L Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	0.89	0.82	0.07	4194226 EEID:222364	INTERNATIONAL FACILITY	IFMA widely recognized international association				1	1	0	0
5600591	Dues - Professional Association	0.89	0.82	0.07	4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				1	1	0	0
5600591	Dues - Professional Association	0.93	0.85	0.07	4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international association				1	1	0	0
5600591	Dues - Professional Association	0.93	0.85	0.07	4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international association				1	1	0	0
5600591	Dues - Professional Association	0.99		0.99	4469959 EEID:222487	INT*IN *THE BAKKEN MUS					0	0	0	0
5600591	Dues - Professional Association	1.01	0.92	0.08	4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				1	1	0	0
5600591	Dues - Professional Association	1.02	0.94	0.08	4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				1	1	0	0
5600591	Dues - Professional Association	1.02	0.94	0.08	4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				1	1	0	0
5600591	Dues - Professional Association	1.12		1.12	4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	1.17	1.08	0.09	4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc	Economic D			0	0	1	1
5600591	Dues - Professional Association	1.26	1.26		4188214 EEID:GTZP02	DSPE SERVICE FEE REN	Department of safety and profession No info				0	0	1	1
5600591	Dues - Professional Association	1.27		1.27	4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	1.28		1.28	4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	1.41		1.41	4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	1.47	1.47		4403122 EEID:210776	AIA CONV REGISTRTION	No info		No info		0	0	1	1
5600591	Dues - Professional Association	1.47		1.47	4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM	No info		No info		0	0	0	0
5600591	Dues - Professional Association	1.54		1.54	4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			0	0	0	0
5600591	Dues - Professional Association	1.69	1.69		4322964 EEID:222364	THE BUSINESS JOURNALS	No info		No info		0	0	2	1
5600591	Dues - Professional Association	1.84	1.69	0.15	4313974 EEID:001985	SOM DEPT OF HUMAN RIGH	No info		No info		0	0	2	1
5600591	Dues - Professional Association	1.86	1.71	0.15	4112193 EEID:215276	DSPE SERVICE FEE REN	Department of safety and profession No info				0	0	2	1
5600591	Dues - Professional Association	1.97		1.97	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	2.05	2.05		4403122 EEID:210776	AIA CONV REGISTRTION	No info		No info		0	0	2	2
5600591	Dues - Professional Association	2.10	2.10		4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		2	2	0	0
5600591	Dues - Professional Association	2.12			4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account		No info		0	0	0	0
5600591	Dues - Professional Association	2.12			4161901 EEID:222487	Hennipen County	No info		No info		0	0	0	0
5600591	Dues - Professional Association	2.16		2.16	4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	2.23		2.23	4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	2.33		2.33	4469959 EEID:222487	INT*IN *THE BAKKEN MUS					0	0	0	0
5600591	Dues - Professional Association	2.36	2.36		4322964 EEID:222364	THE BUSINESS JOURNALS	No info		No info		0	0	2	2
5600591	Dues - Professional Association	2.54	2.54		4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		3	3	0	0
5600591	Dues - Professional Association	2.64		2.64	4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	2.69	2.48	0.22	4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM	No info		No info		0	0	2	2
5600591	Dues - Professional Association	2.86	2.86		4411330 EEID:LRNB01	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	3	3
5600591	Dues - Professional Association	2.92		2.92	4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	0	0
5600591	Dues - Professional Association	2.99		2.99	4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	3.18	3.18		4281609 EEID:104059	PMI - CERTIFICATION	PMI is one	1	0		3	3	0	0
5600591	Dues - Professional Association	3.31		3.31	4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	3.32	3.32		4403122 EEID:210776	AIA CONV REGISTRTION	No info		No info		0	0	3	3
5600591	Dues - Professional Association	3.41	3.41		4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			3	3	0	0
5600591	Dues - Professional Association	3.60	3.60		4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		4	4	0	0
5600591	Dues - Professional Association	3.65	3.65		4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		4	4	0	0
5600591	Dues - Professional Association	3.82	3.82		4322964 EEID:222364	THE BUSINESS JOURNALS	No info		No info		0	0	4	3
5600591	Dues - Professional Association	3.88	3.88		4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			4	4	0	0
5600591	Dues - Professional Association	3.96	3.64	0.32	4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				4	4	0	0
5600591	Dues - Professional Association	4.02	3.69	0.32	4161901 EEID:222487	Hennipen County	No info		No info		0	0	4	3
5600591	Dues - Professional Association	4.02	3.69	0.32	4170996 EEID:227565	CAMP MERCHANT ACCOUNT	Camp Merchant Account		No info		0	0	4	3
5600591	Dues - Professional Association	4.04	3.71	0.32	4145436 EEID:KLC04	SOS REGISTRATION FEE	A notary is a verifier, authenticator, impartial age				4	4	0	0
5600591	Dues - Professional Association	4.13	4.13		4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			4	4	0	0
5600591	Dues - Professional Association	4.14	4.14		4403122 EEID:210776	AIA CONV REGISTRTION	No info		No info		0	0	4	4
5600591	Dues - Professional Association	4.60		4.60	4181663 EEID:216439	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	0	0
5600591	Dues - Professional Association	4.61	4.61		4299994 EEID:ZRCD02	PMI - MEMBERSHIP	PMI is one	1	0		5	5	0	0
5600591	Dues - Professional Association	4.63	4.25	0.37	4384834 EEID:JHXJ83	SUPREME CT LAWYER REGI	Attorney lic	1	0		4	4	0	0
5600591	Dues - Professional Association	4.75	4.75		4322964 EEID:222364	THE BUSINESS JOURNALS	No info		No info		0	0	5	4

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	4.97	4.97		4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international association				5	5	0	0
5600591	Dues - Professional Association	5.44	5.44		4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			5	5	0	0
5600591	Dues - Professional Association	5.63	5.63		4171613 EEID:201683	PARCHMENT - UNIV DOCS	U of M Uni	2	0 No info		0	0	6	5
5600591	Dues - Professional Association	5.85	5.85		4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			6	6	0	0
5600591	Dues - Professional Association	5.86	5.86		4469959 EEID:222487	INT*IN *THE BAKKEN MUS					6	6	0	0
5600591	Dues - Professional Association	5.93	5.93		4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1			6	6	0	0
5600591	Dues - Professional Association	5.93	5.93		4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				6	6	0	0
5600591	Dues - Professional Association	6.04	5.56	0.49	4220627 EEID:226305	PMI - MEMBERSHIP	PMI is one	1	0		6	6	0	0
5600591	Dues - Professional Association	6.63	6.63		4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				7	7	0	0
5600591	Dues - Professional Association	6.71		6.71	4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM	No info				0	0	0	0
5600591	Dues - Professional Association	6.90		6.90	4181662 EEID:216439	TX BD ENG LIC RENE	Texas Boar	1	0 No info		0	0	0	0
5600591	Dues - Professional Association	6.96	6.96		4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international association				7	7	0	0
5600591	Dues - Professional Association	7.18	7.18		4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				7	7	0	0
5600591	Dues - Professional Association	7.54	7.54		4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international association				8	7	0	0
5600591	Dues - Professional Association	7.77	7.77		4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	8	7
5600591	Dues - Professional Association	8.08	7.43	0.65	4130489 EEID:NRHS02	Hennepin County	No info				0	0	7	7
5600591	Dues - Professional Association	8.22	8.22		4469959 EEID:222487	INT*IN *THE BAKKEN MUS					8	6	0	0
5600591	Dues - Professional Association	8.34	8.34		4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				8	7	0	0
5600591	Dues - Professional Association	8.75	8.75		4411348 EEID:LRNB01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				9	7	0	0
5600591	Dues - Professional Association	8.81	8.81		4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			9	7	0	0
5600591	Dues - Professional Association	9.15			4403122 EEID:210776	AIA CONV REGISTRTRION	No info		No info		0	0	0	0
5600591	Dues - Professional Association	9.28	9.28		4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				9	7	0	0
5600591	Dues - Professional Association	9.55	9.55		4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	10	8
5600591	Dues - Professional Association	9.87		9.87	4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	9.98	9.17	0.80	4339963 EEID:AGGK01	ENERGY BAR ASSOCIA	To promot	1	0		9	7	0	0
5600591	Dues - Professional Association	10.00		10.00	4163753 EEID:PNNA03	SOS REGISTRATION FEE	A notary is a verifier, authenticator, impartial ag				0	0	0	0
5600591	Dues - Professional Association	10.00	10.00	-	4147660 EEID:222535	MINNESOTA STATE BAR AS	Our goal at	1	0		10	8	0	0
5600591	Dues - Professional Association	10.06	9.25	0.81	4372477 EEID:223888	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	9	8
5600591	Dues - Professional Association	10.06	9.25	0.81	4372462 EEID:222562	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	9	8
5600591	Dues - Professional Association	10.06	9.25	0.81	4325264 EEID:001279	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	9	8
5600591	Dues - Professional Association	10.17	10.17		4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				10	8	0	0
5600591	Dues - Professional Association	10.31	10.31		4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				10	8	0	0
5600591	Dues - Professional Association	10.52			4322964 EEID:222364	THE BUSINESS JOURNALS	No info		No info		0	0	0	0
5600591	Dues - Professional Association	10.56	10.56		4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international association				11	9	0	0
5600591	Dues - Professional Association	10.70	9.84	0.86	4118704 EEID:BRGR38	BOARD OF ACCOUNTANCY	Maintain a	1	0		10	8	0	0
5600591	Dues - Professional Association	10.70	9.84	0.86	4113354 EEID:204646	BOARD OF ACCOUNTANCY	Maintain a	1	0		10	8	0	0
5600591	Dues - Professional Association	10.96	10.96		4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1			11	9	0	0
5600591	Dues - Professional Association	11.27	11.27		4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international association				11	9	0	0
5600591	Dues - Professional Association	11.43	11.43		4411331 EEID:LRNB01	TX BD ENG LIC RENE	Texas Boar	1	0 No info		0	0	11	10
5600591	Dues - Professional Association	11.69	11.69		4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				12	10	0	0
5600591	Dues - Professional Association	12.12	11.14	0.97	4258141 EEID:SCXK99	TWIN CITIES CHAPTER AR	No info		No info		0	0	11	10
5600591	Dues - Professional Association	12.72			4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		0	0	0	0
5600591	Dues - Professional Association	13.14	13.14		4127737 EEID:225177	AISC-SEMINARS	The Americ	1	0		13	11	0	0
5600591	Dues - Professional Association	13.19	13.19		4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	13	12
5600591	Dues - Professional Association	13.30	13.30		4469959 EEID:222487	INT*IN *THE BAKKEN MUS					13	11	0	0
5600591	Dues - Professional Association	13.50	13.50		4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	13	12
5600591	Dues - Professional Association	13.51	13.51		4241599 EEID:010503	PAYPAL *INSTITUTEEEL	No info		No info		0	0	14	12
5600591	Dues - Professional Association	14.02	14.02		4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international association				14	12	0	0
5600591	Dues - Professional Association	14.08	12.95	1.13	4465600 EEID:GLSP02	PAYPAL *MAIBA	Minnesota American Indian Bar Association is a r				13	11	0	0
5600591	Dues - Professional Association	14.08	12.95	1.13	4341008 EEID:206639	TWINCITIESCHAPTEROF AC	BATC is the	1	0		13	11	0	0
5600591	Dues - Professional Association	14.29	14.29		4423011 EEID:124602	TX BD ENG LIC RENE	Texas Boar	1	0 No info		0	0	14	13
5600591	Dues - Professional Association	14.29	14.29		4338111 EEID:TLLL02	TX BD ENG LIC RENE	Texas Boar	1	0 No info		0	0	14	13
5600591	Dues - Professional Association	14.29	14.29		4414306 EEID:201793	TX BD ENG LIC RENE	Texas Boar	1	0 No info		0	0	14	13

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	14.45	13.29	1.16	4192209 EEID:005436	AMERICAN INDUSTRIAL HY	Professional organization working to improve the				13	11	0	0
5600591	Dues - Professional Association	15.00	15.00		4313970 EEID:MNKE01	NATIONAL REGISTRY EMT	NREMT							
5600591	Dues - Professional Association	15.01	15.01		4244414 EEID:214544	TX BD ENG LIC RENE	Exam fee	1	0		15	13	0	0
5600591	Dues - Professional Association	15.01	15.01		4161042 EEID:107672	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	15	13
5600591	Dues - Professional Association	15.02	15.02		4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				15	13	0	0
5600591	Dues - Professional Association	16.05	16.05		4415406 EEID:KNCM02	ASM INTERNATIONAL					16	14	0	0
5600591	Dues - Professional Association	16.17	14.87	1.30	4318946 EEID:KLNC04	THE CORPORATE CONNECTI			No info		0	0	15	13
5600591	Dues - Professional Association	16.54	16.54		4469959 EEID:222487	INT*IN *THE BAKKEN MUS					17	15	0	0
5600591	Dues - Professional Association	17.09	17.09		4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				17	15	0	0
5600591	Dues - Professional Association	17.75	14.16	3.59	4183658 EEID:LCKA04	PAYPAL *NWWATD	no info		No info		0	0	14	12
5600591	Dues - Professional Association	17.84	17.84		4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM			No info		0	0	18	16
5600591	Dues - Professional Association	18.11	16.65	1.46	4309357 EEID:001317	COLORADO EMERGENCY MAN			Outside ser		0	0	17	15
5600591	Dues - Professional Association	18.17	18.17		4281609 EEID:104059	PMI - CERTIFICATION	PMI is one	1	0		18	16	0	0
5600591	Dues - Professional Association	18.69	18.69		4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				19	17	0	0
5600591	Dues - Professional Association	18.77	18.77		4127740 EEID:225177	AISC-SEMINARS	The Americ	1	0		19	17	0	0
5600591	Dues - Professional Association	18.91	18.91		4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				19	17	0	0
5600591	Dues - Professional Association	19.27	17.72	1.55	4112689 EEID:ARMJ02	PAYPAL *CVSHRM	We are an	1	0		18	16	0	0
5600591	Dues - Professional Association	19.94	18.34	1.60	4403122 EEID:210776	AIA CONV REGISTRTRION	No info		No info		0	0	18	16
5600591	Dues - Professional Association	20.00	18.39	1.61	4222393 EEID:CYLT01	PAYPAL *SFPE MN	no info		No info		0	0	18	16
5600591	Dues - Professional Association	20.00	18.39	1.61	4303992 EEID:CYLT01	PAYPAL *SFPE MN	The largest	1	0		18	16	0	0
5600591	Dues - Professional Association	20.00	20.00		BOILER LICENSE REIMBURS	BOILER LICENSE REIMBURSE	Bioler license reimbursement				20	18	0	0
5600591	Dues - Professional Association	20.00	20.00		4115736 EEID:WDB01	INTL SOC ARBORICULTURE	Serves the	1	0		20	20	0	0
5600591	Dues - Professional Association	20.00	20.00		4115737 EEID:WDB01	INTL SOC ARBORICULTURE	Serves the	1	0		20	20	0	0
5600591	Dues - Professional Association	20.12	18.50	1.62	4420980 EEID:BRWD21	NATIONAL SOCIETY OF BL	The missior	1	0		18	16	0	0
5600591	Dues - Professional Association	20.68			4226583 EEID:DBST02	ASSOCIATION OF ENE	The missior	1	0		0	0	0	0
5600591	Dues - Professional Association	20.91	20.91		4415411 EEID:KNCM02	ASQ ECOMMERCE	American S	1	0		21	19	0	0
5600591	Dues - Professional Association	21.25	21.25		4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				21	19	0	0
5600591	Dues - Professional Association	21.61	21.61		4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM			No info		0	0	22	19
5600591	Dues - Professional Association	21.91	21.91		4169841 EEID:HRLLJ04	PMI - CERTIFICATION	PMI is one	1	0		22	20	0	0
5600591	Dues - Professional Association	22.91	21.07	1.84	4363481 EEID:ARNM04	PAYPAL *THRILLSPEAK	Toastmaste	1	0	No info	0	0	21	18
5600591	Dues - Professional Association	22.93	21.09	1.85	4322964 EEID:222364	THE BUSINESS JOURNALS			No info		0	0	21	18
5600591	Dues - Professional Association	22.99	21.14	1.85	4144582 EEID:219310	BOARD OF ACCOUNTANCY	Maintain a	1	0		21	19	0	0
5600591	Dues - Professional Association	23.53	23.53		4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				24	21	0	0
5600591	Dues - Professional Association	24.09	22.15	1.94	4232032 EEID:GSNJ05	TCCN	Twin Cities	1	0		22	20	0	0
5600591	Dues - Professional Association	24.09	22.15	1.94	4113776 EEID:221152	TCCN	Twin Cities	1	0		22	20	0	0
5600591	Dues - Professional Association	24.09	22.15	1.94	4161900 EEID:222487	Minnesota Secretary of State	Secretary c	1	0		22	20	0	0
5600591	Dues - Professional Association	24.14	22.20	1.94	4425559 EEID:222562	AMERICAN BAR ASSOCIATI	Provides la	1	0		22	20	0	0
5600591	Dues - Professional Association	24.14	22.20	1.94	4425562 EEID:222562	AMERICAN BAR ASSOCIATI	Provides la	1	0		22	20	0	0
5600591	Dues - Professional Association	24.14	22.20	1.94	4465603 EEID:GLSP02	AMERICAN BAR ASSOCIATI	Provides la	1	0		22	20	0	0
5600591	Dues - Professional Association	24.14	22.20	1.94	4309348 EEID:001317	New Mexico Emergency Management Association			No info		0	0	22	19
5600591	Dues - Professional Association	24.23			4318548 EEID:STKL01	ASSOCIATION OF ENE	The missior	1	0		0	0	0	0
5600591	Dues - Professional Association	24.58	22.60	1.98	4298445 EEID:206180	TCCN	Twin Cities	1	0		23	21	0	0
5600591	Dues - Professional Association	24.58	22.60	1.98	4279811 EEID:201729	TCCN	Twin Cities	1	0		23	21	0	0
5600591	Dues - Professional Association	24.93	22.92	2.01	4124321 EEID:214537	CVENT* COLORADO GFOA			No info		0	0	23	20
5600591	Dues - Professional Association	25.00	22.99	2.01	4201897 EEID:THGP01	PAYPAL *INFRAGARDMN	InfraGard i	1	0		23	21	0	0
5600591	Dues - Professional Association	25.43	23.39	2.05	4258680 EEID:202465	PMI - CERTIFICATION	PMI is one	1	0		23	21	0	0
5600591	Dues - Professional Association	26.24	26.24		4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				26	22	0	0
5600591	Dues - Professional Association	26.80	26.80		4367354 EEID:225177	NCEES.ORG	NCEES is a	4	0		27	23	0	0
5600591	Dues - Professional Association	26.80	26.80		4454795 EEID:216371	ASTM FEES/PUBLICATIONS	ASTM Inter	1	0		27	23	0	0
5600591	Dues - Professional Association	26.82	26.82		4155856 EEID:GST03	SERVIC	IEEE profes	1	0		27	23	0	0
5600591	Dues - Professional Association	26.93	24.76	2.17	4227651 EEID:HMNS02	THE INST OF INT AUDITO	This is a glc	1	0		25	22	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association				4310272 EEID:GTZJ06	IDENTOGO - TX FINGERPR	Think this is coded wrong. Believe it is the fee for TSA pre-clearance, not any type of annual due			Error	0	0	28	24
5600591	Dues - Professional Association	27.91	27.91		4127736 EEID:225177	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	28	25
5600591	Dues - Professional Association	28.15	28.15		4127738 EEID:225177	NCEES.ORG	NCEES is a	4	0		28	24	0	0
5600591	Dues - Professional Association	28.15	28.15		4124361 EEID:216170	NCEES.ORG	NCEES is a	4	0		28	24	0	0
5600591	Dues - Professional Association	28.31	28.31		4415406 EEID:KNCM02	ASM INTERNATIONAL					28	24	0	0
5600591	Dues - Professional Association	28.59	28.59		4315843 EEID:W30745	SD BOARD OF TECHNICAL	Maintainin	1	0		29	25	0	0
5600591	Dues - Professional Association	29.30	29.30		4432030 EEID:205486	DSPS	Department of safety and profession		No info		0	0	29	26
5600591	Dues - Professional Association	29.30	29.30		4458460 EEID:W30745	WI DSPS LICENSURE	WI DSPS Licensure		Outside ser		0	0	29	26
5600591	Dues - Professional Association	29.30	29.30		4452946 EEID:MZJD99	WI DSPS LICENSURE	WI DSPS Licensure		Outside ser		0	0	29	26
5600591	Dues - Professional Association	29.30	29.30		4462754 EEID:TMNR01	WI DSPS LICENSURE	WI DSPS Licensure		Outside ser		0	0	29	26
5600591	Dues - Professional Association	30.18	27.75	2.43	4298365 EEID:GLSP02	PAYPAL *NATIONALNAT	no info		No info		0	0	28	24
5600591	Dues - Professional Association	30.61	30.61		4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM			No info		0	0	31	27
5600591	Dues - Professional Association	30.65	30.65		4239034 EEID:PMMW01	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	31	27
5600591	Dues - Professional Association	30.70	28.23	2.47	4110738 EEID:211703	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	28	25
5600591	Dues - Professional Association	30.81	28.33	2.48	4111746 EEID:TNSP01	INSTITUTE SUPPLY MGMT	Organizatic	90	0		28	24	0	0
5600591	Dues - Professional Association	31.00			4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	31.01	31.01		4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM			No info		0	0	31	27
5600591	Dues - Professional Association	31.79	31.79		4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				32	28	0	0
5600591	Dues - Professional Association	32.69	30.06	2.63	4349548 EEID:HMNS02	THE INST OF INT AUDITO	This is a glc	1	0		30	26	0	0
5600591	Dues - Professional Association	33.78	33.78		4198301 EEID:225177	U OF M CONTLEARNING	Continued Learning				34	30	0	0
5600591	Dues - Professional Association	33.78	33.78		4142042 EEID:LNGB99	BOARD OF PE AND PLS	No info		no info		0	0	34	30
5600591	Dues - Professional Association	33.99	31.25	2.73	4217962 EEID:CHPL04	Minnesota Board of Accountancy	Maintain a	1	0		31	27	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4439317 EEID:228354	ISC 2	The Intern:	1	0		31	27	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4413087 EEID:202595	ISC 2	The Intern:	1	0		31	27	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4449617 EEID:225040	ISC2	The Intern:	1	0		31	27	0	0
5600591	Dues - Professional Association	34.34	31.57	2.76	4099494 EEID:217234	ISC 2	The Intern:	1	0		32	28	0	0
5600591	Dues - Professional Association	34.34	31.58	2.76	4175929 EEID:216908	PAYPAL *ROCKYMOUNTA			Outside ser		0	0	32	28
5600591	Dues - Professional Association	34.44	31.67	2.77	4122763 EEID:216982	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	32	28
5600591	Dues - Professional Association	34.44	31.67	2.77	4099739 EEID:227417	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	32	28
5600591	Dues - Professional Association	35.00	35.00		4166747 EEID:GRSK04	ASOPE INC	American Society of Power Engineers				35	31	0	0
5600591	Dues - Professional Association	35.00	32.18	2.82	4157166 EEID:JNSC35	EB MN ASIS CHAPTER 25	ASIS Intern	1	0		32	28	0	0
5600591	Dues - Professional Association	35.00	35.00	-	4166931 EEID:PLLE05	SIOUX FALLS AREA CHAMB	Chamber of Commerce		Chamber		0	0	35	31
5600591	Dues - Professional Association	35.02	35.02		4411349 EEID:LRNB01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				35	31	0	0
5600591	Dues - Professional Association	35.73	35.73		4367353 EEID:225177	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	36	31
5600591	Dues - Professional Association	35.94			4132452 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	36.58			4469959 EEID:222487	INT*IN *THE BAKKEN MUS					0	0	0	0
5600591	Dues - Professional Association	36.76	33.80	2.96	4126911 EEID:001533	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	34	30
5600591	Dues - Professional Association	36.90	36.90		4415411 EEID:KNCM02	ASQ ECOMMERCE	American S	1	0		37	33	0	0
5600591	Dues - Professional Association	38.22	35.15	3.08	4283546 EEID:SIO012	BUSINESS CONTINUITY PL	The missio	1	0		35	31	0	0
5600591	Dues - Professional Association	38.38	35.29	3.09	4134511 EEID:WZNJ02	PAYPAL *ESPIC ORG	Annual me	1	0	Outside ser	0	0	35	31

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	38.45	35.35	3.09	4404279 EEID:233438	PAYPAL *ROCKYMOUNTA				Outside ser	0	0	35	31
5600591	Dues - Professional Association	39.15	36.00	3.15	4226583 EEID:DBST02	ASSOCIATION OF ENE	The missio	1			36	32	0	0
5600591	Dues - Professional Association	39.75	39.75		4399332 EEID:202483	PMI - MEMBERSHIP	PMI is one	1	0		40	35	0	0
5600591	Dues - Professional Association	39.81	36.61	3.20	4340819 EEID:003740	AWS E-COMMERCE	American v	1	0		37	33	0	0
5600591	Dues - Professional Association	39.91	36.70	3.21	4396091 EEID:ETNT01	STATE BAR TX-DUES-WEB	Licensing d	1	0	Outside ser	0	0	37	32
5600591	Dues - Professional Association	40.00	40.00	-	4153707 EEID:MCCJ26	PAYPAL *AHMP-NSC	Alliance of	1	0	No info	0	0	40	35
5600591	Dues - Professional Association	40.00	40.00		4227069 EEID:SMLJ09	SD BOARD OF TECHNICAL	Maintaini	1	0		40	34	0	0
5600591	Dues - Professional Association	40.24	37.00	3.24	#	BOARD OF BAR EXAMINERS	The Minnesota Board of Law Examiners ("Board"				37	33	0	0
5600591	Dues - Professional Association	40.24	37.00	3.24	4424496 EEID:FGLS01	NMMCLE				Outside ser	0	0	37	32
5600591	Dues - Professional Association	40.24	37.00	3.24	4266253 EEID:KRN896	SCRUMALLIAN	Scrum Alliance® is the largest, most € No info				0	0	37	32
5600591	Dues - Professional Association	40.40	37.15	3.25	4124634 EEID:SHMD03	PAYPAL *INHOUSEBENE	No info				37	33	0	0
5600591	Dues - Professional Association	41.00	37.70	3.30	4111191 EEID:GLNL07	MN Board of Accountancy	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	41.00	37.70	3.30	4107933 EEID:214841	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	41.00	37.70	3.30	4113878 EEID:230356	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	41.00	37.70	3.30	4106689 EEID:229934	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	41.00	37.70	3.30	4113764 EEID:218597	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	41.00	37.70	3.30	4099495 EEID:217234	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	41.34			4318551 EEID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	41.49	41.49		4299993 EEID:ZRCD02	PMI - MEMBERSHIP	PMI is one	1	0		41	36	0	0
5600591	Dues - Professional Association	42.52	42.52		4386346 EEID:OMRM01	SERVIC	IEEE profes	1	0		43	37	0	0
5600591	Dues - Professional Association	43.00	43.00			BOILER LICENSE REIMBURSE	Boiler license reimbursement				43	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4342424 EEID:BRKD05	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4469113 EEID:225633	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4458463 EEID:W30745	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4452959 EEID:MZJD99	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4412050 EEID:HRGR02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4454989 EEID:225177	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4455895 EEID:JNDA01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4350916 EEID:LNGB99	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4321201 EEID:NLSJ90	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4411264 EEID:SMLJ09	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	43.77	43.77		4362037 EEID:THMR12	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	44.00	40.46	3.54	4450575 EEID:JSPJ03	NAT ASSOC OF FIRE INVE	NAFI is non profit assoc of fire investigation prof				40	35	0	0
5600591	Dues - Professional Association	44.26	40.70	3.56	4372476 EEID:223888	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	41	36
5600591	Dues - Professional Association	44.31	44.31		4459810 EEID:DLTP01	BOARD OF AELSLAGID	Mn Board c	1	0		44	38	0	0
5600591	Dues - Professional Association	45.00	45.00		4212473 EEID:W63300	PMI - CERTIFICATION	PMI is one	1	0		45	39	0	0
5600591	Dues - Professional Association	45.00	45.00	-	4161384 EEID:RNNT03	INTUIT PAYME*IN *MGWA	MN Groun	1	No info		0	0	45	39
5600591	Dues - Professional Association	45.02	45.02		4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				45	39	0	0
5600591	Dues - Professional Association	45.59	36.37	9.22	4198807 EEID:SMTS05	PMI - MEMBERSHIP	PMI is one	1	0		36	32	0	0
5600591	Dues - Professional Association	45.60	45.60		4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				46	40	0	0
5600591	Dues - Professional Association	45.75	45.75		4097819 EEID:W97210	ARBOR DAY FOUNDATION N	no info				0	0	46	40
5600591	Dues - Professional Association	46.00	42.30	3.70	4107875 EEID:208663	BOARD OF ACCOUNTANCY	Maintain a	1	0		42	37	0	0
5600591	Dues - Professional Association	46.18	42.47	3.72	4126132 EEID:200501	ISC2	The Intern	1	0		42	37	0	0
5600591	Dues - Professional Association	46.70	42.95	3.76	4278364 EEID:203729	TWIN CITIES HUMAN RESO	no info		No info		0	0	43	38
5600591	Dues - Professional Association	47.01			4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	47.08			4257232 EEID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	0	0
5600591	Dues - Professional Association	48.17	44.30	3.88	305748800000_MN DEPT HE	MN DEPARTMENT OF HEALTH	The Minne:	1	0		44	38	0	0
5600591	Dues - Professional Association	48.28	44.40	3.88	4409556 EEID:229564	Information Systems Se	Organizati	1	0		44	38	0	0
5600591	Dues - Professional Association	48.28	44.40	3.88	4364623 EEID:227387	Office of the Secretary of the State	A notary is	1	0		44	38	0	0
5600591	Dues - Professional Association	48.42	48.42		4203547 EEID:226025	PMI - MEMBERSHIP	PMI is one	1	0		48	42	0	0
5600591	Dues - Professional Association	50.00	50.00			BOILER LICENSE REIMBURSE	Boiler license reimbursement				50	44	0	0
5600591	Dues - Professional Association	50.30	46.25	4.05	4333887 EEID:FGLS02	NATL ASSOC OF LEGAL AS					46	40	0	0
5600591	Dues - Professional Association	50.30	46.25	4.05	4371744 EEID:FGLS01	TBLS	Texas Board of Legal Specialization		Outside ser		0	0	46	41

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	51.25	47.13	4.12	4463814 EEID:NYGD02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		47	41	0	0
5600591	Dues - Professional Association	52.04			4327083 EEID:BCCC02	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	52.84	48.59	4.25	4318548 EEID:STKL01	ASSOCIATION OF ENE	The mission of the Association of Environmental and Natural Resources Engineers is to advance the profession of environmental and natural resources engineering	1			49	43	0	0
5600591	Dues - Professional Association	53.60	53.60		4432029 EEID:205486	NCEES.ORG	NCEES is a	4	0		54	48	0	0
5600591	Dues - Professional Association	53.60	53.60		4347016 EEID:JNSM19	PMI - CERTIFICATION	PMI is one	1	0		54	47	0	0
5600591	Dues - Professional Association	53.60	53.60		4278728 EEID:SRKM02	NCEES.ORG	NCEES is a	4	0		54	48	0	0
5600591	Dues - Professional Association	55.00	55.00		4160062 EEID:MLLD25	PAYPAL 'IALEFI	International Assoc of Law Enforcement				55	48	0	0
5600591	Dues - Professional Association	55.53	51.06	4.47	4369764 EEID:211376	NNA SERVICES LLC	A notary is	1	0		51	45	0	0
5600591	Dues - Professional Association	56.43	45.03	11.41	4121514 EEID:SLSJ05	ASQ ECOMMERCE	American Society of Quality	1	0		45	39	0	0
5600591	Dues - Professional Association	56.55	52.00	4.55	4130152 EEID:202852	PAYPAL 'CWBAF	Colorado Womens Bar Assoc Founda		No info		0	0	52	46
5600591	Dues - Professional Association	56.57	56.57		4453564 EEID:201881	State of Minnesota	no info		No info		0	0	57	50
5600591	Dues - Professional Association	58.06	58.06		4169842 EEID:HRLJ04	PMI - MEMBERSHIP	PMI is one	1	0		58	51	0	0
5600591	Dues - Professional Association	60.00	60.00		4362657 EEID:BNGS01	NRA'MEMBERSHIP	Renewed Membership	1	0		60	53	0	0
5600591	Dues - Professional Association	60.00	60.00		4242322 EEID:208950	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	60.00	60.00		4108950 EEID:GHLJ01	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	60.00	60.00		4399244 EEID:MHSM02	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	60.00	60.00		BOILER LICENSE REIMBURSE	BOILER LICENSE REIMBURSE	Boiler license reimbursement				60	53	0	0
5600591	Dues - Professional Association	60.00	60.00		BOILER LICENSE REIMBURSE	BOILER LICENSE REIMBURSE	Boiler license reimbursement				60	53	0	0
5600591	Dues - Professional Association	60.00	60.00		BOILER LICENSE REIMBURSE	BOILER LICENSE REIMBURSE	Boiler license reimbursement				60	53	0	0
5600591	Dues - Professional Association	60.35	60.35		4310273 EEID:GTZJ06	TX BD ENG LIC NEW	Texas Board of Engineering	1	0	No info	0	0	60	53
5600591	Dues - Professional Association	60.35	60.35		4363055 EEID:PMMW01	SD BOARD OF TECHNICAL	Maintaining	1	0		60	52	0	0
5600591	Dues - Professional Association	60.35	55.50	4.86	4363482 EEID:ARNM04	PMI - CERTIFICATION	PMI is one	1	0		55	48	0	0
5600591	Dues - Professional Association	60.35	55.50	4.86	4297916 EEID:SCHC51	AIGA	American Institute of Graphic Arts is a professional organization				55	48	0	0
5600591	Dues - Professional Association	60.59	55.72	4.87	4110548 EEID:HMNS02	THE INST OF INT AUDITO	This is a global organization	1	0		56	49	0	0
5600591	Dues - Professional Association	60.59	55.72	4.87	4124992 EEID:ZSKM02	BOARD CERT SAFE PRO	Accredited	1	0		56	49	0	0
5600591	Dues - Professional Association	60.63	55.75	4.88	4297426 EEID:CSSA01	COMPLIANCE CERTIFICATI	Since 1999	1	0		56	49	0	0
5600591	Dues - Professional Association	61.25	61.25		4422002 EEID:KNNC01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				61	53	0	0
5600591	Dues - Professional Association	61.25	61.25		4422003 EEID:KNNC01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				61	53	0	0
5600591	Dues - Professional Association	61.30	61.30		4151542 EEID:BRNB91	MINNESOTA SOCIETY OF P	Provide essential services	1	0		61	53	0	0
5600591	Dues - Professional Association	61.30	61.30		4188220 EEID:GTZP02	SD BOARD OF TECHNICAL	Maintaining	1	0		61	53	0	0
5600591	Dues - Professional Association	62.21	57.20	5.00	4141260 EEID:KRN896	PMI - MEMBERSHIP	PMI is one	1	0		57	50	0	0
5600591	Dues - Professional Association	62.50	62.50		4212870 EEID:207588	AMER SOC CIVIL ENGINEE	Provide essential services	1	0		63	55	-1	0
5600591	Dues - Professional Association	62.50	62.50		4212871 EEID:207588	AMER SOC CIVIL ENGINEE	Provide essential services	1	0		63	55	-1	0
5600591	Dues - Professional Association	62.53	62.53		4278729 EEID:SRKM02	NCEES.ORG	NCEES is a	4	0		63	55	0	0
5600591	Dues - Professional Association	62.83	62.83		4188213 EEID:GTZP02	WI DSPS LICENSURE	WI DSPS Licensure		Outside service		0	0	63	55
5600591	Dues - Professional Association	62.87	57.81	5.06	4281414 EEID:HNLB01	LEADING EDGE HUMAN RES	Leading Edge combines more than 30 years of Human Resources				58	51	0	0
5600591	Dues - Professional Association	63.94	58.79	5.14	4463722 EEID:STNJ45	AMERICAN BAR ASSOCIATI	Provides leadership	1	0		59	51	0	0
5600591	Dues - Professional Association	64.63	59.43	5.20	4130143 EEID:202852	BOARD CERT SAFE PRO	Accredited	1	0		59	51	0	0
5600596	Dues - Utility Association Other	(7,122.91)	(6,549.86)	(573.05)	Jan Expense		Reclass		Reclass		0	0	-6,550	-5,736
5600596	Dues - Utility Association Other	7,122.91	6,549.86	573.05	Jan Expense		Reclass		Reclass		0	0	6,550	5,736
5600596	Dues - Utility Association Other	4,000.00	3,678.19	321.81	MN Utility Investors Energy M	MN UTILITY INVESTORS					3678	3221	0	0
5600596	Dues - Utility Association Other	85,475.00	78,598.37	6,876.63	MN Utility Investors Due 2018	MN UTILITY INVESTORS					78598	68831	0	0
5600596	Dues - Utility Association Other	25.00	25.00		980648800000_GOPHER STA	GOPHER STATE ONE CALL	One call notification system established to inform				25	22	0	0
5600596	Dues - Utility Association Other	1,000.00	1,000.00		4120392 EEID:MNKE01	TRUE NORTH CONSULTING	Owner Gro Plant wide		0		1000	877	0	0
5600596	Dues - Utility Association Other	100.00	100.00		4134810 EEID:DRNS02	NATL ASSOC OF 00 OF 00	No info		no info		0	0	100	88
5600596	Dues - Utility Association Other	500.00	500.00		206258800000_METROPOLIT	METROPOLITAN UTILITY COORDINATING COMM	Sponsor Da	1	0	no info	0	0	500	438
5600596	Dues - Utility Association Other	7,650.00	7,650.00		4164789 EEID:DNCG01	EUCG	Assist mem Nuclear wide		0		7650	6700	0	0
5600596	Dues - Utility Association Other	1,000.00	1,000.00		4217181 EEID:SCHJ80	NUCLEAR INFORMATION TE	The Nuclear	11	0		1000	876	0	0
5600596	Dues - Utility Association Other	4,000.00	4,000.00		4251957 EEID:TRYC01	MPR ASSOCIATES INC	Solving energy shortages by helping to develop t				4000	3507	0	0
5600596	Dues - Utility Association Other	1,000.00	1,000.00		4257522 EEID:MLDS01	PWR RP/ALARA ASSOC	The PWR R Plant wide		0		1000	876	0	0
5600596	Dues - Utility Association Other	2,000.00	2,000.00		4257531 EEID:MLDS01	U OF IL ONLINE PAYMENT	no info		no info		0	0	2,000	1,754
5600596	Dues - Utility Association Other	333.30	333.30		4278567 EEID:DHNA01	GA CONFERENCE	General At	1	0		333	291	0	0
5600596	Dues - Utility Association Other	333.40	333.40		4278566 EEID:DHNA01	GA CONFERENCE	General At	1	0		333	291	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600596	Dues - Utility Association Other	333.30	333.30		4278568 EEID:DHNA01	GA CONFERENCE	General At	1	0		333	291	0	0
5600596	Dues - Utility Association Other	500.00	500.00		4394525 EEID:NGNT04	INT*IN *SNUBBER USERS	Synopsis U: Plant wide		0		500	438	0	0
5600596	Dues - Utility Association Other	700.00	700.00		4396697 EEID:212863	NHUG REGISTRATION	The NUCLE	1	0		700	613	0	0
5600596	Dues - Utility Association Other	25.00		25.00	980648800000_GOPHER STA	GOPHER STATE ONE CALL	One call notification system established to inform		0		0	0	0	0
5600596	Dues - Utility Association Other	500.00		500.00	206258800000_METROPOLI	METROPOLITAN UTILITY COORDINATING COMM	Sponsor Da	1	0	no info	0	0	0	0
5600596	Dues - Utility Association Other	(4,222.84)	(3,883.10)	(339.74)	MIDWEST ERGY ASSOC CK_26603 - K GLEASON		No info		no info		0	0	-3,883	-3,401
5600596	Dues - Utility Association Other	(587.34)	(540.09)	(47.25)	MIDWEST ERGY ASSOC CK_26603 - K GLEASON		No info		no info		0	0	-540	-473
5600596	Dues - Utility Association Other	6,079.35	5,590.25	489.10	439148800000_KEYSTONE P	KEYSTONE POLICY CENTER	no info		no info		0	0	5,590	4,896
5600596	Dues - Utility Association Other	11,566.57	10,636.02	930.55	331448800000_WEST ASSO	WEST ASSOCIATES	no info		No info		0	0	10,636	9,314
5600596	Dues - Utility Association Other	125.25	115.17	10.08	4159834 EEID:001552	USOLN	Utility Safety and Ops Leadership Certification				115	101	0	0
5600596	Dues - Utility Association Other	251.00	230.81	20.19	4233939 EEID:200547	INTERNATIONAL RIGHT OF	Provide lan	6	0		231	203	0	0
5600596	Dues - Utility Association Other	207.72	191.00	16.71	4242362 EEID:212053	PAYPAL *ENERGYEBUS	no info		No info		0	0	191	167
5600596	Dues - Utility Association Other	90.95	83.63	7.32	4459160 EEID:HTFJ99	AMERICAN SOCIETY OF SA	Founded in	1	0		84	74	0	0
5600596	Dues - Utility Association Other	4,382.77	4,030.17	352.60	NNNL01 VIM Acclr 1 MidwestEnergy Inv 7281754		MEEA is a Corporate wic		0		4030	3530	0	0
5600596	Dues - Utility Association Other	553.43	508.91	44.52	NNNL01 VIM Acclr 1 MidwestEnergy Inv 7281754		MEEA is a Corporate wic		0		509	446	0	0
5600596	Dues - Utility Association Other	41,563.84	38,219.95	3,343.89	#	EDISON ELECTRIC INSTITUTE	An electric N/A corp due		0		38220	33515	0	0
5600596	Dues - Utility Association Other	3,199.54	2,942.13	257.41	#	SOUTHERN GAS ASSOC	We produc Corp Wide		0	Outside ser	0	0	2,942	2,577
5600596	Dues - Utility Association Other	404.02	371.51	32.50	#	SOUTHERN GAS ASSOC	We produc Corp Wide		0	Outside ser	0	0	372	325
5600596	Dues - Utility Association Other	21,780.00	20,027.76	1,752.24	#	MIDWEST ENERGY ASSOC	MEA furthe Corp Wide		0		20028	17539	0	0
5600596	Dues - Utility Association Other	35,319.83	32,478.28	2,841.55	#	MIDWEST ENERGY ASSOC	MEA furthe Corp Wide		0		32478	28442	0	0
5600596	Dues - Utility Association Other	4,362.44	4,011.47	350.97	#	M J BRADLEY & ASSOCIATES					4011	3513	0	0
5600596	Dues - Utility Association Other	606.76	557.94	48.81	#	M J BRADLEY & ASSOCIATES					558	489	0	0
5600596	Dues - Utility Association Other	1,938.86	1,782.87	155.99	#	M J BRADLEY & ASSOCIATES					1783	1561	0	0
5600596	Dues - Utility Association Other	269.67	247.97	21.70	#	M J BRADLEY & ASSOCIATES					248	217	0	0
5600601	Dues - Utility Association	4,250.00	3,908.08	341.92	121448800000_ENVIRONME	ENVIRONMENTAL INITIATIVE	Environme	1	0		3908	3423	0	0
5600601	Dues - Utility Association	300.00	275.86	24.14	4136985 EEID:BNGK05	ASSOCIATION OF ENE	The missio	1			276	240	0	0
5600601	Dues - Utility Association	24,877.00	22,875.60	2,001.40	NORTH CENTRAL ELEC LEA	NORTH CENTRAL ELECTRIC ASSOC	The MISSIC Corporate wic		0		22876	19959	0	0
5600601	Dues - Utility Association	18,000.00	16,551.86	1,448.14	2018 ITASCA PROJECT CON	THE ITASCA PROJECT FUND	The Itasca I N/A Corp Due		0		16552	14495	0	0
5600601	Dues - Utility Association	4,250.00	4,250.00		121448800000_ENVIRONME	ENVIRONMENTAL INITIATIVE	Environme	1	0		4250	3722	0	0
5600601	Dues - Utility Association	500.00	500.00		790648800000_SOUTH WES	SOUTH WEST UTILITY COORDINATING COMMITTE	As part of c	1	0		500	438	0	0
5600601	Dues - Utility Association	600.00	600.00		4338282 EEID:RHDD03	EPRI	The Electric	5	0		600	525	0	0
5600601	Dues - Utility Association	(200.00)	(200.00)		4338283 EEID:RHDD03	EPRI	The Electric	5	0		-200	-175	0	0
5600601	Dues - Utility Association	(10,000.00)	(10,000.00)		bryp01-NWSC accrual		Reclass		Reclass		0	0	-10,000	-8,757
5600601	Dues - Utility Association	545.00		545.00	4380277 EEID:TRTG01	MID MINNESOTA BUILDERS	Organizatic	1	0	Economic c	0	0	0	0
5600601	Dues - Utility Association	3,906.91	3,592.60	314.32	Jan 18 EPRI Amortization		The Electric	5	0		3593	3147	0	0
5600601	Dues - Utility Association	22,864.36	21,024.88	1,839.48	AGA 2017 Dec Dues		The American Gas Associ		0		21025	18412	0	0
5600601	Dues - Utility Association	61,056.39	56,144.28	4,912.11	EEL 2017 Dec Dues		An electric N/A corp due		0		56144	49231	0	0
5600601	Dues - Utility Association	48,454.92	44,556.63	3,898.30	AGA 2018 Jan_Feb Dues		The American Gas Associ		0		44557	39020	0	0
5600601	Dues - Utility Association	125,000.61	114,944.06	10,056.55	EEL 2018 Jan_Feb Dues		An electric N/A corp due		0		114944	100792	0	0
5600601	Dues - Utility Association	(290,729.53)	(267,339.76)	(23,389.77)	AGA 2018 Dues to pre-paid		The American Gas Associ		0	Reclass	0	0	-267,340	-234,119
5600601	Dues - Utility Association	(750,003.66)	(689,664.37)	(60,339.29)	EEL 2018 Dues to pre-paid		An electric	1	0	Reclass	0	0	-689,664	-603,964
5600601	Dues - Utility Association	3,906.83	3,592.52	314.31	Feb 18 EPRI Amortization		The Electric	5	0		3593	3147	0	0
5600601	Dues - Utility Association	9,063.60	8,334.42	729.18	1Q - American Wind Energy Association Dues		Our missio	1	0		8334	7298	0	0
5600601	Dues - Utility Association	(36,254.40)	(33,337.66)	(2,916.74)	American Wind Energy Association Annual Dues		Our missio	1	0		-33338	-29196	0	0
5600601	Dues - Utility Association	3,906.86	3,592.54	314.31	Mar 18 EPRI Amortization		The Electric	5	0		3593	3147	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 March Dues		The American Gas Associ		0		22278	19510	0	0
5600601	Dues - Utility Association	62,500.31	57,472.03	5,028.27	EEL 2018 March Dues		reclass		Reclass		0	0	57,472	50,330
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	April - American Wind Energy Association Dues		Our missio	1	0		2773	2428	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 April Dues		The American Gas Associ		0		22278	19510	0	0
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEL 2018 April Dues		An electric	1	0		57371	50242	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	Apr 18 EPRI Amortization		The Electric	5	0		3586	3140	0	0
5600601	Dues - Utility Association	(46,799.29)	(43,034.19)	(3,765.10)	Rcls EPRI to Prepaid		The Electric	5	0		-43034	-37687	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 May Dues		The American Gas Associ		0		22278	19510	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEl 2018 May Dues		An electric	1	0		57371	50242	0	0
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	April - American Wind Energy Association Dues		Our mission	1	0		2773	2428	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	05-18 EPRI Amortization		The Electric	5	0		3586	3140	0	0
5600601	Dues - Utility Association	3,027.23	2,783.68	243.55	bryp01-Reclass AGA membership		The American Gas Associ	0	0		2784	2438	0	0
5600601	Dues - Utility Association	(1,151.18)	(1,058.56)	(92.61)	bryp01-Reclass AGA membership		The American Gas Associ	0	0		-1059	-927	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	06-18 EPRI Amortization		The Electric	5	0		3586	3140	0	0
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	Jun - American Wind Energy Association Dues		Our mission	1	0		2773	2428	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 Jun Dues		The American Gas Associ	0	0		22278	19510	0	0
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEl 2018 Jun Dues		An electric	1	0		57371	50242	0	0
5600601	Dues - Utility Association	4,052.90	3,726.84	326.06	288248800000_MJ BRADLEY	M J BRADLEY & ASSOCIATES					3727	3264	0	0
5600601	Dues - Utility Association	4,250.00	3,908.08	341.92	121448800000_ENVIRONME	ENVIRONMENTAL INITIATIVE	Environment	1	0		3908	3423	0	0
5600601	Dues - Utility Association	1,722.48	1,583.91	138.58	121448800000_ENVIRONME	ENVIRONMENTAL INITIATIVE	Environment	1	0		1584	1387	0	0
5600601	Dues - Utility Association	9,119.03	8,385.38	733.64	255548800000_M.J. BRADLE	M J BRADLEY & ASSOCIATES					8385	7343	0	0
5600601	Dues - Utility Association	6,927.51	6,370.18	557.33	4113358 EEID:LMBM03	INT*IN *ASSOCIATION OF	Association Company wid		0		6370	5579	0	0
5600601	Dues - Utility Association	400.00	367.82	32.18	4129651 EEID:010326	PRB Users Group	no info		No info		0	0	368	322
5600601	Dues - Utility Association	210.00	193.11	16.89	4169637 EEID:203966	EDISON ELECTRIC INST.	An electric N/A corp due		0		193	169	0	0
5600601	Dues - Utility Association	51.12	47.01	4.11	4169638 EEID:203966	EDISON ELECTRIC INST.	An electric N/A corp due		0		47	41	0	0
5600601	Dues - Utility Association	7.66	7.05	0.62	4170518 EEID:211474	PAYPAL *IRWA CH20	IRWA Dues	3	0		7	7	0	0
5600601	Dues - Utility Association	(11,329.75)	(10,418.25)	(911.50)	Southern Company UL		reclass		reclass		0	0	-10,418	-9,124
5600601	Dues - Utility Association	(11,329.50)	(10,418.02)	(911.48)	Re-accrue Southern Company UL		reclass		reclass		0	0	-10,418	-9,123
5600601	Dues - Utility Association	(24,227.46)	(22,278.31)	(1,949.15)	Jan AGA Expense		The American Gas Associ		0		-22278	-19510	0	0
5600601	Dues - Utility Association	(62,500.31)	(57,472.03)	(5,028.27)	Jan EEI Expense		reclass		reclass		0	0	-57,472	-50,330
5600601	Dues - Utility Association	11,329.75	10,418.25	911.50	Re-accrue Southern Company UL		reclass		reclass		0	0	10,418	9,124
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	Jan AGA Expense		The American Gas Associ		0		22278	19510	0	0
5600601	Dues - Utility Association	62,501.69	57,473.30	5,028.39	Jan EEI Expense		An electric N/A corp due		0		57473	50396	0	0
5600601	Dues - Utility Association	(6,042.40)	(5,556.28)	(486.12)	Jan_Feb-American Wind Energy Association Dues		Reclass		reclass		0	0	-5,556	-4,866
5600601	Dues - Utility Association	6,042.40	5,556.28	486.12	Jan_Feb-American Wind Energy Association Dues		Reclass		reclass		0	0	5,556	4,866
5600601	Dues - Utility Association	(13,934.33)	(12,813.29)	(1,121.04)	TS EPRI_Fossil Mat&Rpc 1st Qtr		The Electric	5	0	reclass	0	0	-12,813	-11,221
5600601	Dues - Utility Association	(16,429.09)	(15,107.34)	(1,321.75)	TS EPRI_Comb Cy HRSG&BOP 1st Qtr		The Electric	5	0	reclass	0	0	-15,107	-13,230
5600601	Dues - Utility Association	13,934.33	12,813.29	1,121.04	TS EPRI_Fossil Mat&Rpc 1st Qtr		The Electric	5	0	reclass	0	0	12,813	11,221
5600601	Dues - Utility Association	16,429.09	15,107.34	1,321.75	TS EPRI_Comb Cy HRSG&BOP 1st Qtr		The Electric	5	0	reclass	0	0	15,107	13,230
5600601	Dues - Utility Association	(7,861.26)	(7,228.81)	(632.45)	EPRI Inv_90022340 Accrual		The Electric	5	0		-7229	-6331	0	0
5600601	Dues - Utility Association	(38,953.08)	(35,819.23)	(3,133.85)	EPRI Inv_90022081 Accrual		The Electric	5	0		-35819	-31368	0	0
5600601	Dues - Utility Association	8,258.14	7,593.76	664.38	EPRI Inv_90022340 Accrual		The Electric	5	0		7594	6650	0	0
5600601	Dues - Utility Association	39,568.12	36,384.78	3,183.33	EPRI Inv_90022081 Accrual		The Electric	5	0		36385	31864	0	0
5600601	Dues - Utility Association	65,508.07	60,237.82	5,270.26	2018 NATF ANNUAL DUES	NORTH AMERICAN TRANSMISSION	The Electric Company Wic		0		60238	52821	0	0
5600601	Dues - Utility Association	10,098.75	9,286.29	812.46	2018 Dues	THE BUSINESS COUNCIL	The Busine N/A Corp Due		0		9286	8132	0	0
5600601	Dues - Utility Association	50,000.00	45,977.40	4,022.60	DOWNTOWN EAST COMMON	GREEN MINNEAPOLIS	Green Minneapolis envisions a green		0		45977	40264	0	0
5600601	Dues - Utility Association	290,729.53	267,339.76	23,389.77	AGA DUES	AMERICAN GAS ASSOC	The American Gas Associ		0	reclass	0	0	267,340	234,119
5600601	Dues - Utility Association	11,329.50	10,418.02	911.48	CRADA PROJECT: REGIONA	SOUTHERN COMPANY SERVICES INC	reclass		reclass		0	0	10,418	9,123
5600601	Dues - Utility Association	750,003.66	689,664.37	60,339.29	#	EDISON ELECTRIC INSTITUTE	An electric	1	0	Reclass	0	0	689,664	603,964
5600601	Dues - Utility Association	36,254.40	33,337.66	2,916.74	AWEA DUES	AMERICAN WIND ENERGY ASSOC	Our mission	1	0		33338	29196	0	0
5600601	Dues - Utility Association	55,737.32	51,253.14	4,484.18	#	ELECTRIC POWER RESEARCH INSTITUTE	The Electric	5	0		51253	44885	0	0
5600601	Dues - Utility Association	65,716.35	60,429.34	5,287.01	#	ELECTRIC POWER RESEARCH INSTITUTE	The Electric	5	0		60429	52920	0	0
5600601	Dues - Utility Association	1,125.00	1,034.49	90.51	#	AMERICAN GAS ASSOC	The American Gas Associ		0		1034	906	0	0
5600601	Dues - Utility Association	3,179.10	2,923.34	255.76	#	AMERICAN GAS ASSOC	The American Gas Associ		0		2923	2559	0	0
5600601	Dues - Utility Association	754.61	693.90	60.71	#	AMERICAN GAS ASSOC	The American Gas Associ		0		694	608	0	0
5600601	Dues - Utility Association	95.29	87.62	7.67	#	AMERICAN GAS ASSOC	The American Gas Associ		0		88	77	0	0
5600601	Dues - Utility Association	41,250.00	37,931.36	3,318.65	VOLUNTARY DUES ASSESS	MN BUSINESS PARTNERSHIP	MN BUSINI N/A Corp Due		0		37931	33094	0	0
5600601	Dues - Utility Association	5,816.58	5,348.62	467.96	#	NYSEARCH	NySearch is a collaborative research, developm		0		5349	4684	0	0
5600601	Dues - Utility Association	809.01	743.92	65.09	#	NYSEARCH			0		744	652	0	0
5600601	Dues - Utility Association	18,452.52	16,967.98	1,484.54	2018 Contract Invoice_9002	EPRI	The Electric	5	0		16968	14859	0	0
5600601	Dues - Utility Association	18,452.52	16,967.98	1,484.54	2018 Contract Invoice_9002	EPRI	The Electric	5	0		16968	14859	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Excluded	MN Excluded
5600601	Dues - Utility Association	7,861.26	7,228.81	632.45	#	EPRI	The Electric	5	0		7229	6331	0	0
5600601	Dues - Utility Association	2,679.98	2,464.37	215.61	#	EDISON ELECTRIC INSTITUTE	An electric N/A corp due		0		2464	2160	0	0
5600601	Dues - Utility Association	17,866.50	16,429.10	1,437.40	#	EPRI	The Electric	5	0		16429	14387	0	0
5600601	Dues - Utility Association	16,079.85	14,786.19	1,293.66	#	EPRI	The Electric	5	0		14786	12949	0	0
5600601	Dues - Utility Association	8,517.35	7,832.11	685.24	2018 DUES CONTRIBUTION	NATIONAL PETROLEUM COUNCIL	The Nation N/A Corp Due		0		7832	6859	0	0
5600601	Dues - Utility Association	17,580.77	16,166.36	1,414.41	#	EPRI	The Electric	5	0		16166	14157	0	0
5600601	Dues - Utility Association	29,301.28	26,943.93	2,357.35	#	EPRI	The Electric	5	0		26944	23596	0	0
5600591	Dues - Professional Association	64.94	64.94		4146132 EEID:RNNM05	SERVIC	IEEE profes	1	0		65	57	0	0
5600591	Dues - Professional Association	65.00	65.00		4131946 EEID:CSNB01	AMSOCTNONDESTRTESTING	Maintain A	1	0		65	57	0	0
5600591	Dues - Professional Association	65.00	65.00		4141308 EEID:WRNJ06	AMSOCTNONDESTRTESTING	Maintain A	1	0		65	57	0	0
5600591	Dues - Professional Association	65.60	65.60		4120434 EEID:LSLC99	DEPT OF AGRICULTURE	To enhance	1	0		66	66	0	0
5600591	Dues - Professional Association	67.60	62.16	5.44	4264931 EEID:WLLC29	INTERNATIONAL FACILITY	IFMA widely recognized international association				62	54	0	0
5600591	Dues - Professional Association	67.89	67.89		4367924 EEID:W79121	INT*IN *NORTHWESTERN W	Northwestern Wisconsin		Outside ser		0	0	68	60
5600591	Dues - Professional Association	68.07	62.59	5.48	4132452 EEID:FNS01	INTERNATIONAL FACILITY	IFMA widely recognized international association				63	55	0	0
5600591	Dues - Professional Association	69.02	69.02		4176279 EEID:225140	AMERICAN METEOROLOGICAL	AMS is a professional organization promoting the				69	61	0	0
5600591	Dues - Professional Association	69.85	64.23	5.62	4220236 EEID:219072	BOARD CERT SAFE PRO	Accredited	1	0		64	56	0	0
5600591	Dues - Professional Association	69.85	64.23	5.62	4173333 EEID:MPSK01	USOLN	Utility Safety and Ops Leadership Certification				64	56	0	0
5600591	Dues - Professional Association	70.00	70.00		BOILER LICENSE REIMBURSE	BOILER LICENSE REIMBURSE	Boiler license reimbursement				70	61	0	0
5600591	Dues - Professional Association	70.09	64.45	5.64	4179133 EEID:227884	PMI - MEMBERSHIP	PMI is one	1	0		64	56	0	0
5600591	Dues - Professional Association	70.41	64.75	5.66	4296028 EEID:207501	ISACA	As an index	1	0		65	57	0	0
5600591	Dues - Professional Association	70.57	70.57		4277399 EEID:W79121	INT*IN *NORTHWESTERN W	Northwestern Wisconsin		Outside ser		0	0	71	62
5600591	Dues - Professional Association	70.69	65.01	5.69	4100457 EEID:ZSKM02	DRII	Disaster Re	1	0		65	57	0	0
5600591	Dues - Professional Association	70.71	65.03	5.69	4325266 EEID:001279	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc		outside ser		0	0	65	57
5600591	Dues - Professional Association	71.28	65.55	5.74	4332696 EEID:007734	USOLN	Utility Safety and Ops Leadership Certification				66	58	0	0
5600591	Dues - Professional Association	71.47	71.47		4432031 EEID:205486	NMBLPEPS			Outside ser		0	0	71	63
5600591	Dues - Professional Association	71.47	71.47		4338124 EEID:TLL02	New Mexico Board of Licensure for Professional Eng			Outside ser		0	0	71	63
5600591	Dues - Professional Association	71.64	65.87	5.76	4258681 EEID:202465	PMI - MEMBERSHIP	PMI is one	1	0		66	58	0	0
5600591	Dues - Professional Association	71.69	71.69		4151023 EEID:W79121	INT*IN *NORTHWESTERN W	Northwestern Wisconsin		Outside ser		0	0	72	63
5600591	Dues - Professional Association	72.02	66.23	5.79	4309322 EEID:PRYM01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	66	58
5600591	Dues - Professional Association	72.20	66.39	5.81	4372475 EEID:223888	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc		outside ser		0	0	66	58
5600591	Dues - Professional Association	72.20	66.39	5.81	4372465 EEID:222562	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc		outside ser		0	0	66	58
5600591	Dues - Professional Association	72.20	66.39	5.81	4371973 EEID:208300	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc		outside ser		0	0	66	58
5600591	Dues - Professional Association	72.26	66.44	5.81	4125520 EEID:200507	AMERICAN BOARD OF IND	Provides la	1	0		66	58	0	0
5600591	Dues - Professional Association	72.26	66.44	5.81	4140455 EEID:CNGW01	BOARD CERT SAFE PRO	Accredited	1	0		66	58	0	0
5600591	Dues - Professional Association	72.26	66.44	5.81	4144393 EEID:210761	BOARD CERT SAFE PRO	Accredited	1	0		66	58	0	0
5600591	Dues - Professional Association	72.54	72.54		4350773 EEID:230104	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	73.74	67.81	5.93	4313972 EEID:001985	SOM DEPT OF HUMAN RIGH	No info		No info		0	0	68	59
5600591	Dues - Professional Association	75.00	75.00		4132691 EEID:BRDJ07	ASTM FEES/PUBLICATIONS	ASTM Inter	1	0		75	66	0	0
5600591	Dues - Professional Association	75.00	75.00		4214780 EEID:FRBN01	MN Board of AELSLAGID	Minnesota	1	0		75	66	0	0
5600591	Dues - Professional Association	75.00	75.00		Kvamme Vibe Institute 201		Reclass		reclass		0	0	75	66
5600591	Dues - Professional Association	75.00	75.00		4098590 EEID:200199	VIBRATION INSTITUTE	The missior	1	0		75	66	0	0
5600591	Dues - Professional Association	75.43	75.43		4310276 EEID:GTZJ06	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	75	66
5600591	Dues - Professional Association	77.25	71.04	6.22	4469165 EEID:229069	WWW.THEBCI.ORG R/T CUR	No info		No info		0	0	71	62
5600591	Dues - Professional Association	77.50	77.50		4371499 EEID:WDBN01	PAYPAL *MN PIE	MN PIE is a coalition of individuals, businesses, a				78	78	-1	-1
5600591	Dues - Professional Association	77.50	77.50		4371500 EEID:WDBN01	PAYPAL *MN PIE	MN PIE is a coalition of individuals, businesses, a				78	78	-1	-1
5600591	Dues - Professional Association	78.39	78.39		SLLJ91 Feb NSPM E&S Corr	Accrual	Reclass		reclass		0	0	78	68
5600591	Dues - Professional Association	78.46	72.15	6.31	4349550 EEID:HMNS02	THE INST OF INT AUDITO	This is a glc	1	0		72	63	0	0
5600591	Dues - Professional Association	78.77	72.43	6.34	4231932 EEID:WSTC04	CLOC	Legal Operations is a multi disciplinary function t				72	63	0	0
5600591	Dues - Professional Association	78.77	72.43	6.34	4140602 EEID:206639	ACFE	Provided ar	1	0		72	63	0	0
5600591	Dues - Professional Association	79.06	79.06		4437421 EEID:BRKD05	NATIONAL SOCIETY OF PR	NATIONAL	1	Lobbying	lobbying	0	0	79	69
5600591	Dues - Professional Association	79.76	73.35	6.42	4469959 EEID:222487	INT*IN *THE BAKKEN MUS					73	63	0	0
5600591	Dues - Professional Association	79.97	73.54	6.43	4439326 EEID:WLDS01	PMI - MEMBERSHIP	PMI is one	1	0		74	65	0	0
5600591	Dues - Professional Association	80.00	80.00		4341108 EEID:208285	NE Board of Engr and Arch	no info		No info		0	0	80	70

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	80.00	73.56	6.44	4296364 EIID:LNGM09	IAAI	The International Association of Arson Investigat				74	65	0	0
5600591	Dues - Professional Association	80.00	73.56	6.44	4239441 EIID:MRRL20	IAAI	The International Association of Arson Investigat				74	65	0	0
5600591	Dues - Professional Association	80.00	80.00		4125539 EIID:MRRT15	SD BOARD OF TECHNICAL	Maintainin	1	0		80	70	0	0
5600591	Dues - Professional Association	80.00	80.00		BOILER LICENSE REIMBURSE	BOILER LICENSE REIMBURSE	Bioler license reimbursement				80	70	0	0
5600591	Dues - Professional Association	80.00	73.56	6.44	4166107 EIID:226177	IAAI	The International Association of Arson Investigat				74	65	0	0
5600591	Dues - Professional Association	80.07	73.63	6.44	4409828 EIID:LWSY01	INTL ASSOC OF WOMEN	no info		No info		0	0	74	64
5600591	Dues - Professional Association	80.79	74.29	6.50	4173417 EIID:URBJ03	AMERICAN SOCIETY OF SA	Founded in	1	0		74	65	0	0
5600591	Dues - Professional Association	80.79	74.29	6.50	4099772 EIID:228398	DRII	Disaster Re	1	0		74	65	0	0
5600591	Dues - Professional Association	81.58	75.02	6.56	4350303 EIID:216821	Strategic and Competit			No info		0	0	75	66
5600591	Dues - Professional Association	82.19	82.19		4411262 EIID:SMLJ09	MINNESOTA SOCIETY OF P	Provide ess	1	0		82	72	0	0
5600591	Dues - Professional Association	82.48	75.85	6.64	4316835 EIID:WBYG01	ACGHI	American Conference of Governmen		No info		0	0	76	66
5600591	Dues - Professional Association	84.09	77.33	6.77	4382363 EIID:230686	SHRM*MEMBER600847804	The leading	1	0		77	67	0	0
5600591	Dues - Professional Association	84.10	77.33	6.77	4359938 EIID:HKNJ02	SHRM*MEMBER600821381	The leading	1	0		77	67	0	0
5600591	Dues - Professional Association	84.10	77.33	6.77	4377663 EIID:FRDD04	SHRM*MEMBER600837963	The leading	1	0		77	67	0	0
5600591	Dues - Professional Association	85.00	67.82	17.18	4307744 EIID:DLLL03	GBCI	Green Business Certification Inc is credentialing				68	60	0	0
5600591	Dues - Professional Association	85.04	85.04		4303233 EIID:210728	SERVIC	IEEE profes	1	0		85	74	0	0
5600591	Dues - Professional Association	85.75	85.75		4460191 EIID:SNM01	BOARD OF AELSLAGID	Mn Board c	1	0		86	75	0	0
5600591	Dues - Professional Association	86.03	79.11	6.92	4317006 EIID:MLLG16	BOARD CERT SAFE PRO	Accredited	1	0		79	69	0	0
5600591	Dues - Professional Association	86.10	86.10		4429832 EIID:GPTE01	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	86.38	79.43	6.95	4162279 EIID:MSCR05	PMI - MEMBERSHIP	PMI is one	1	0		79	69	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4181794 EIID:222562	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4155624 EIID:DNNJ15	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4201217 EIID:001279	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4181416 EIID:208300	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4155916 EIID:JHNJ21	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4155673 EIID:BNVV01	ISACA	As an inde	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4156009 EIID:LFTM02	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4140597 EIID:206639	ISACA	As an inde	1	0		80	70	0	0
5600591	Dues - Professional Association	86.85	79.86	6.99	4118199 EIID:SMTB02	ISACA	As an inde	1	0		80	70	0	0
5600591	Dues - Professional Association	86.91	86.91		4164391 EIID:010621	SERVIC	IEEE profes	1	0		87	76	0	0
5600591	Dues - Professional Association	88.00	88.00		4235285 EIID:AFFD01	AWS E-COMMERCE	American v	1	0		88	77	0	0
5600591	Dues - Professional Association	88.21	81.12	7.10	4349545 EIID:HMS02	THE INST OF INT AUDITO	This is a glc	1	0		81	71	0	0
5600591	Dues - Professional Association	88.49	81.37	7.12	233836 Recl T&E Exp from RMEC to Corp Safety		No info		No info		0	0	81	71
5600591	Dues - Professional Association	88.59	88.59		4157093 EIID:BWRA98	SERVIC	IEEE profes	1	0		89	78	0	0
5600591	Dues - Professional Association	88.59	88.59		4238768 EIID:GLLB10	SERVIC	IEEE profes	1	0		89	78	0	0
5600591	Dues - Professional Association	88.59	88.59		4157081 EIID:PHLJ13	SERVIC	IEEE profes	1	0		89	78	0	0
5600591	Dues - Professional Association	88.59	88.59		4177719 EIID:203349	SERVIC	IEEE profes	1	0		89	78	0	0
5600591	Dues - Professional Association	88.59	88.59		4139475 EIID:WCHT03	SERVIC	IEEE profes	1	0		89	78	0	0
5600591	Dues - Professional Association	89.00	89.00		4177920 EIID:PHLJ05	ASQ ECOMMERCE	American S	1	0		89	78	0	0
5600591	Dues - Professional Association	89.12	81.95	7.17	4144395 EIID:210761	AMERICAN SOCIETY OF SA	Founded in	1	0		82	72	0	0
5600591	Dues - Professional Association	89.15	81.98	7.17	4257232 EIID:222364	REALTOR ASSOCIATION/ML	Realtor Assoc		Economic D		0	0	82	72
5600591	Dues - Professional Association	89.34	89.34		4124350 EIID:216170	SERVIC	IEEE profes	1	0		89	78	0	0
5600591	Dues - Professional Association	90.04	82.80	7.24	4299658 EIID:LLE03	AMERICAN SOCIETY OF SA	Founded in	1	0		83	73	0	0
5600591	Dues - Professional Association	90.13	82.88	7.25	4318551 EIID:STKL01	ASHRAE	To advance the arts and sciences of heating, ven				83	73	0	0
5600591	Dues - Professional Association	90.53	83.25	7.28	4272641 EIID:KCHN01	TAX EXECUTIVES INSTIT	Enhance ar	1	0		83	73	0	0
5600591	Dues - Professional Association	91.54	84.17	7.36	4349547 EIID:HMS02	THE INST OF INT AUDITO	This is a glc	1	0		84	74	0	0
5600591	Dues - Professional Association	91.74	84.36	7.38	4372474 EIID:223888	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	84	74
5600591	Dues - Professional Association	91.74	84.36	7.38	4372464 EIID:222562	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	84	74
5600591	Dues - Professional Association	91.74	84.36	7.38	4325265 EIID:001279	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	84	74
5600591	Dues - Professional Association	91.74	84.36	7.38	4371970 EIID:208300	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox outside ser				0	0	84	74
5600591	Dues - Professional Association	91.88	91.88		4372983 EIID:CSST02	BOARD OF AELSLAGID	Mn Board c	1	0		92	81	0	0
5600591	Dues - Professional Association	91.95	91.95		4160205 EIID:NYMP01	Minnesota Board of AELSLAGID	Minnesota	1	0		92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4388875 EIID:214225	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	92.40	92.40		4362144 EEID:GTZJ06	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4428366 EEID:200518	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4422724 EEID:NYMP01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4371124 EEID:SRKM02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4401272 EEID:ORSP01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4433158 EEID:TMRM01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.84	85.38	7.47	4112192 EEID:215276	WI DSPS LICENSURE	WI DSPS Licensure		Outside se		0	0	85	75
5600591	Dues - Professional Association	93.94	86.38	7.56	4149438 EEID:BNLR02	ASIS INTL ONLINE	ASIS Intern	1	0		86	75	0	0
5600591	Dues - Professional Association	94.97	94.97		4172359 EEID:SCHC55	SERVIC	IEEE profes	1	0		95	83	0	0
5600591	Dues - Professional Association	95.00	95.00	-	4169417 EEID:BRKW03	NATIONAL REGISTRY OF E	Environme	1	0		95	84	0	0
5600591	Dues - Professional Association	95.70	95.70	-	4127566 EEID:216097	SERVIC	IEEE profes	1	0		96	84	0	0
5600591	Dues - Professional Association	98.00	98.00	-	4394207 EEID:AMSJ05	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	98.00	98.00	-	4415629 EEID:CHLJ02	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	98.00	98.00	-	4312349 EEID:212839	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	98.08	90.18	7.89	4349551 EEID:HMSO02	THE INST OF INT AUDITO	This is a glc	1	0		90	79	0	0
5600591	Dues - Professional Association	98.60	98.60		4127567 EEID:216097	SERVIC	IEEE profes	1	0		99	87	0	0
5600591	Dues - Professional Association	98.62	98.62		4383387 EEID:009775	NATIONAL SOCIETY OF PR	NATIONAL	1	Lobbying	lobbying	0	0	99	86
5600591	Dues - Professional Association	98.75	90.81	7.94	4251954 EEID:005436	ACGHI	American Conference of Governmen	No info			0	0	91	80
5600591	Dues - Professional Association	98.76	90.82	7.95	4241686 EEID:AGGK01	NNA SERVICES LLC	A notary is	1	0		91	80	0	0
5600591	Dues - Professional Association	100.00	100.00		4175163 EEID:ERCJ13	NATL ASSOC OF 00 OF 00	No info		No info		0	0	100	88
5600591	Dues - Professional Association	100.00	100.00		4169600 EEID:GTSJ01	NRA MEMBERSHIP INTERNE	Renewed N	1	0		100	87	0	0
5600591	Dues - Professional Association	100.00	100.00		4105311 EEID:HRNG06	AMERICAN SOCIETY FOR E	ASEE advar	1	0		100	88	0	0
5600591	Dues - Professional Association	100.59	92.50	8.09	4436267 EEID:223920	(isc)2	The Intern:	1	0		92	81	0	0
5600591	Dues - Professional Association	100.59	92.50	8.09	4295604 EEID:SMTB02	IAPP	The Intern:	1	0		92	81	0	0
5600591	Dues - Professional Association	100.99	92.87	8.12	4108482 EEID:231811	AIRIP	Assoc of International Risk Professionals for risk				93	81	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4324988 EEID:KLLM21	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4405729 EEID:MNNA05	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4273045 EEID:FHRK02	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4297291 EEID:JHNJ21	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4406726 EEID:MHLW04	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	101.73	101.73		4165787 EEID:212797	SERVIC	IEEE profes	1	0		102	89	0	0
5600591	Dues - Professional Association	101.79	93.60	8.19	4335404 EEID:ARNC03	TAX EXECUTIVES INSTIT	Enhance ar	1	0		94	82	0	0
5600591	Dues - Professional Association	101.80	93.61	8.19	4219773 EEID:GLSP02	SUPREME CT LAWYER REGI	Attorney lic	1	0		94	82	0	0
5600591	Dues - Professional Association	101.80	93.61	8.19	4199090 EEID:JHNM55	SUPREME CT LAWYER REGI	Attorney lic	1	0		94	82	0	0
5600591	Dues - Professional Association	101.80	93.61	8.19	4104034 EEID:ALTJ05	SUPREME CT LAWYER REGI	Attorney lic	1	0		94	82	0	0
5600591	Dues - Professional Association	102.50	94.26	8.25	4455029 EEID:227565	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				94	82	0	0
5600591	Dues - Professional Association	102.75	94.48	8.27	4397417 EEID:231888	SHRM*MEMBER600852593	The leading	1	0		94	82	0	0
5600591	Dues - Professional Association	104.12		104.12	4390380 EEID:WHRD01	BOARD OF AELSLAGID	Mn Board of	1	0		0	0	0	0
5600591	Dues - Professional Association	104.61	96.20	8.42	4323149 EEID:230353	ISACA	As an inde	1	0		96	84	0	0
5600591	Dues - Professional Association	104.61	96.20	8.42	4294818 EEID:227723	ISACA	As an inde	1	0		96	84	0	0
5600591	Dues - Professional Association	104.78	83.60	21.18	4304877 EEID:JHNS21	IFO	IFO is a pro	1	0		84	74	0	0
5600591	Dues - Professional Association	105.00	105.00	-	4143163 EEID:BDNJ02	AMERICAN FISHERIES SOC	Promote ar	1	0		105	92	0	0
5600591	Dues - Professional Association	105.03	96.58	8.45	4233518 EEID:UMRA01	IMA	Institute of	1	0		97	85	0	0
5600591	Dues - Professional Association	105.03	96.58	8.45	4111926 EEID:MRSC98	ISACA	As an inde	1	0		97	85	0	0
5600591	Dues - Professional Association	105.03	96.58	8.45	4104073 EEID:THRG03	CPCU SOCIETY	Chartered I	1	0	No info	0	0	97	85
5600591	Dues - Professional Association	105.97	97.44	8.53	4162607 EEID:CPSB01	SCCE	Society of C	1	0		97	85	0	0
5600591	Dues - Professional Association	107.20	107.20		4402239 EEID:MRTL14	INSULATED CONDUCTORS C			No info		0	0	107	94
5600591	Dues - Professional Association	108.15			4132863 EEID:THMP01	SMK*SURVEYMONKEY.COM			No info		0	0	0	0
5600591	Dues - Professional Association	108.53	108.53		4365328 EEID:001863	INSULATED CONDUCTORS C			No info		0	0	109	95
5600591	Dues - Professional Association	112.00	102.99	9.01	4182003 EEID:HRMT02	BOARD CERT SAFE PRO	Accredited	1	0		103	90	0	0
5600591	Dues - Professional Association	113.15	113.15		4310275 EEID:GTZJ06	NCEES.ORG	NCEES is a	4	0		113	99	0	0
5600591	Dues - Professional Association	113.47	104.34	9.13	4327083 EEID:BCCO02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				104	91	0	0
5600591	Dues - Professional Association	115.53	106.24	9.29	4281043 EEID:HMLC04	AMERICAN SOCIETY OF SA	Founded in	1	0		106	93	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	115.88	106.56	9.32	4396065 EEID:ELA005	MNSOCIETYOFCPAS	CPA Profes	1	0		107	94	0	0
5600591	Dues - Professional Association	115.88	106.56	9.32	4288712 EEID:210969	MNSOCIETYOFCPAS	CPA Profes	1	0		107	94	0	0
5600591	Dues - Professional Association	115.88	106.56	9.32	4262410 EEID:OSTC01	MNSOCIETYOFCPAS	CPA Profes	1	0		107	94	0	0
5600591	Dues - Professional Association	116.17	116.17		4356762 EEID:W63300	PMI - MEMBER AUTO REN	PMI is one	1	0		116	101	0	0
5600591	Dues - Professional Association	116.92	116.92		4453635 EEID:GTZJ06	New Mexico BLPEPS				Outside ser	0	0	117	103
5600591	Dues - Professional Association	118.00	118.00		4317644 EEID:LYSD03	SERVIC	IEEE profes	1	0		118	103	0	0
5600591	Dues - Professional Association	118.02	108.52	9.49	4217266 EEID:001852	AMERICAN INDUSTRIAL HY	Professional organization working to improve th				109	96	0	0
5600591	Dues - Professional Association	118.70	109.15	9.55	4406230 EEID:DWDT02	STATE BAR TX-DUES-WEB	Licensing d	1	0	Outside ser	0	0	109	96
5600591	Dues - Professional Association	119.17	109.58	9.59	4255636 EEID:HLLL14	SCCE	Society of C	1	0		110	96	0	0
5600591	Dues - Professional Association	119.94	119.94		4430951 EEID:KLN99	PMI - MEMBER AUTO REN	PMI is one	1	0		120	105	0	0
5600591	Dues - Professional Association	120.00	120.00		4182534 EEID:202696	Board of AELSLAGID	Mn Board of Architecture, Engineering, land sur				120	105	0	0
5600591	Dues - Professional Association	120.43	110.74	9.69	4124830 EEID:FLYR06	AMERICAN SOCIETY OF SA	Founded in	1	0		111	97	0	0
5600591	Dues - Professional Association	120.71	111.00	9.71	4286587 EEID:CEA257	MNSOCIETYOFCPAS	CPA Profes	1	0		111	97	0	0
5600591	Dues - Professional Association	121.19	111.44	9.75	4257330 EEID:226732	MNSOCIETYOFCPAS	CPA Profes	1	0		111	97	0	0
5600591	Dues - Professional Association	121.19	111.44	9.75	4237697 EEID:BRGR38	MNSOCIETYOFCPAS	CPA Profes	1	0		111	97	0	0
5600591	Dues - Professional Association	121.19	121.19		4330589 EEID:JHNT27	123*123SIGNUP - CUSTOM	123Signup	1	0		121	106	0	0
5600591	Dues - Professional Association	121.19	111.44	9.75	4146531 EEID:GRYE01	UMACHA	No info			No info	0	0	111	98
5600591	Dues - Professional Association	122.50	122.50		4421732 EEID:AHLJ02	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4331232 EEID:205504	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4407279 EEID:ALSD02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4395043 EEID:ANDD26	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4424443 EEID:202696	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4447560 EEID:BRNR11	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4424909 EEID:DLLD03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4370998 EEID:GHLJ01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4329673 EEID:GRFE02	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4342751 EEID:HLLB07	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4338293 EEID:HLLJ17	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4336212 EEID:201340	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4429601 EEID:INGS02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4373204 EEID:KSSS02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4377605 EEID:KPTJ01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4461686 EEID:KSSP01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4456221 EEID:KVMG01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4381364 EEID:MRRT15	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4356243 EEID:MTZD02	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4398075 EEID:NSSC99	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4418084 EEID:PNTC02	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4456992 EEID:RTTJ02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4373535 EEID:RHR03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4403613 EEID:222997	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4381048 EEID:SHME03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4438032 EEID:STNA21	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4433035 EEID:ZLLT04	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	124.23	114.23	9.99	4320258 EEID:BHLL01	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç Outside ser				0	0	114	100
5600591	Dues - Professional Association	124.72	114.69	10.03	4182681 EEID:223888	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç Outside ser				0	0	115	100
5600591	Dues - Professional Association	124.72	114.69	10.03	4181417 EEID:208300	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç Outside ser				0	0	115	100
5600591	Dues - Professional Association	124.72	114.69	10.03	4226543 EEID:LWSY01	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç Outside ser				0	0	115	100
5600591	Dues - Professional Association	124.72	114.69	10.03	4218016 EEID:MCGD19	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç Outside ser				0	0	115	100
5600591	Dues - Professional Association	124.72	114.69	10.03	4219740 EEID:001339	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç Outside ser				0	0	115	100
5600591	Dues - Professional Association	124.76	114.73	10.04	4218813 EEID:BRWD20	ATD	Associator	1	0		115	101	0	0
5600591	Dues - Professional Association	125.00	125.00		4384941 EEID:205504	ASSOCIATION OF ENE	The missior	1	0		125	109	0	0
5600591	Dues - Professional Association	125.00	125.00	-	4272357 EEID:CHLJ02	Alliance of Hazardous	Establish C	1	0		125	110	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	125.00	125.00	-	4292977 EEID:FLWP01	Alliance of Hazardous	Establish C	1	0		125	110	0	0
5600591	Dues - Professional Association	125.00	125.00		4396189 EEID:NRDP04	CFPS ANN REN/EXAM					125	110	0	0
5600591	Dues - Professional Association	126.04	115.90	10.14	4124538 EEID:CRNK04	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç			Outside ser	0	0	116	101
5600591	Dues - Professional Association	126.04	115.90		4125842 EEID:208955	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç			Outside ser	0	0	116	101
5600591	Dues - Professional Association	126.04	115.90	10.14	4125536 EEID:SNWJ02	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç			Outside ser	0	0	116	101
5600591	Dues - Professional Association	128.67	118.32	10.35	4425561 EEID:222562	AMERICAN BAR ASSOCIATI	Provides la	1	0		118	103	0	0
5600591	Dues - Professional Association	129.00	129.00		4161609 EEID:208950	PMI - MEMBERSHIP	PMI is one	1	0		129	114	0	0
5600591	Dues - Professional Association	129.00	129.00		4226879 EEID:HMLL03	PMI - MEMBERSHIP	PMI is one	1	0		129	114	0	0
5600591	Dues - Professional Association	129.00	129.00		4194898 EEID:MHSM02	PMI - MEMBERSHIP	PMI is one	1	0		129	114	0	0
5600591	Dues - Professional Association	130.77	120.25	10.52	4445460 EEID:LFTM02	STATE BAR TX-DUES-WEB	Licensing d	1	0	Outside ser	0	0	120	105
5600591	Dues - Professional Association	131.05	120.50	10.54	4349549 EEID:HMSN02	THE INST OF INT AUDITD	This is a glc	1	0		121	106	0	0
5600591	Dues - Professional Association	131.29	120.72	10.56	4099960 EEID:KPPK05	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç			Outside ser	0	0	121	106
5600591	Dues - Professional Association	131.57	120.99	10.59	4355112 EEID:KPPK05	SUPREME CT LAWYER REGI	Attorney lic	1	0		121	106	0	0
5600591	Dues - Professional Association	132.01	132.01		4310274 EEID:GTZJ06	NCEES.ORG	NCEES is a	4	0		132	116	0	0
5600591	Dues - Professional Association	132.01	132.01		4365392 EEID:201881	NCEES.ORG	NCEES is a	4	0		132	116	0	0
5600591	Dues - Professional Association	132.94	122.24	10.70	4220836 EEID:227852	AMERICAN MARKETING ASS	Through relevant information, comprehensive ec				122	107	0	0
5600591	Dues - Professional Association	133.78	123.02	10.76	4463965 EEID:MCGD19	COLORADO BAR ASSOCIATI	the mission of the colorado bar asso outside ser				0	0	123	108
5600591	Dues - Professional Association	134.09	134.09		4130956 EEID:225930	NCEES.ORG	NCEES is a	4	0		134	116	0	0
5600591	Dues - Professional Association	135.71	124.80	10.92	4468476 EEID:BRRR19	PAYPAL *GREATERMNCH	BOMA Greater Minneapolis is a trade associatio				125	109	0	0
5600591	Dues - Professional Association	138.71	127.55	11.16	4150535 EEID:219666	AMERICAN PAYROLL ASSOC	Leading ad	1	0		128	112	0	0
5600591	Dues - Professional Association	139.00	139.00		4404739 EEID:201942	PMI - MEMBERSHIP	PMI is one	1	0		139	122	0	0
5600591	Dues - Professional Association	140.00		140.00	4125223 EEID:JHDX11	NACE INTERNATIONAL	NACE Inter	1	0		0	0	0	0
5600591	Dues - Professional Association	141.39	130.01	11.37	4130150 EEID:202852	BOARD CERT SAFE PRO	Accredited	1	0		130	114	0	0
5600591	Dues - Professional Association	142.84	131.35	11.49	4463720 EEID:STNJ45	STATE BAR TX-DUES-WEB	Licensing d	1	0	Outside ser	0	0	131	115
5600591	Dues - Professional Association	142.89	142.89		4297288 EEID:203966	IEEE WEB CONFERENCE RE	IEEE will be	1	0		143	126	0	0
5600591	Dues - Professional Association	144.03	132.44	11.59	4255567 EEID:ANDR44	LEADING EDGE HUMAN RES	Leading Edge combines more than 30 years of HI				132	115	0	0
5600591	Dues - Professional Association	146.99	135.17	11.83	4301186 EEID:KRNA04	LEADING EDGE HUMAN RES	Leading Edge combines more than 30 years of HI				135	118	0	0
5600591	Dues - Professional Association	147.00	147.00		4233524 EEID:MCGW03	ASM INTERNATIONAL					147	128	0	0
5600591	Dues - Professional Association	147.29	135.44	11.85	4121388 EEID:SCXR29	STATE OF COLORADO RCLE	Colorado Bar Association produce hiç			Outside ser	0	0	135	119
5600591	Dues - Professional Association	150.00		150.00	4293103 EEID:BTLD02	PMI - CERTIFICATION	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	150.00	150.00	-	4150871 EEID:ERLCL01	BOARD CERT SAFE PRO	Accredited	1	0		150	131	0	0
5600591	Dues - Professional Association	150.00	150.00		4396713 EEID:213091	NISHA	To relent:	1	0		150	131	0	0
5600591	Dues - Professional Association	150.00	150.00		4132605 EEID:SCHP48	BOARD CERT SAFE PRO	Accredited	1	0		150	131	0	0
5600591	Dues - Professional Association	150.38	138.28	12.10	4440516 EEID:THDS02	IBI*INFORMA PRODUCTS	no info			No info	0	0	138	121
5600591	Dues - Professional Association	150.38	138.28	12.10	4281410 EEID:HNLB01	LEADING EDGE HUMAN RES	Leading Edge combines more than 30 years of HI				138	121	0	0
5600591	Dues - Professional Association	150.86	150.86		4453640 EEID:GTZJ06	New Mexico BLPEPS				outside ser	0	0	151	132
5600591	Dues - Professional Association	153.25	153.25		4191186 EEID:205533	WI LAND INFO ASSN				outside ser	0	0	153	134
5600591	Dues - Professional Association	156.92	144.30	12.62	4448562 EEID:201213	CFA INSTITUTE	Leads the i	1	0		144	126	0	0
5600591	Dues - Professional Association	159.00	159.00		4101576 EEID:211674	PMI - MEMBERSHIP	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	159.00	159.00	159.00	4428099 EEID:CRMB05	PMI - MEMBERSHIP	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	159.00	159.00		4274158 EEID:HLLJ17	PMI - MEMBERSHIP	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	159.00	159.00		4323561 EEID:GYRK01	PMI - MEMBERSHIP	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	159.00	159.00		4395845 EEID:LFFJ02	PMI - MEMBERSHIP	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	159.00	159.00		4369248 EEID:010865	PMI - MEMBERSHIP	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	159.00	159.00		4441279 EEID:PHLJ05	ASQ ECOMMERCE	American S	1	0		159	140	0	0
5600591	Dues - Professional Association	159.00	159.00		4309210 EEID:SWRD03	ASQ ECOMMERCE	American S	1	0		159	140	0	0
5600591	Dues - Professional Association	159.05			4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	160.00	160.00	-	4344586 EEID:CHLJ02	INSTITUTE OF HAZARD IN	The handlr	1	0		160	140	0	0
5600591	Dues - Professional Association	160.00	160.00	-	4292978 EEID:FLWP01	INSTITUTE OF HAZARD	The handlr	1	0		160	140	0	0
5600591	Dues - Professional Association	160.00	160.00		4153715 EEID:MCCJ26	INSTITUTE OF HAZARD	The handlr	1	0		160	140	0	0
5600591	Dues - Professional Association	168.00	134.04	33.96	DUES	ROTARY CLUB OF WINONA		1	0	No info	0	0	134	134
5600591	Dues - Professional Association	170.00	170.00		4227225 EEID:BRKP04	AMER NUCLEAR SOCIETY	Dues	1	0		170	149	0	0
5600591	Dues - Professional Association	170.00	170.00		4114917 EEID:SHRT10	AMER NUCLEAR SOCIETY	Dues	1	0		170	149	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	170.10	156.41	13.68	4462715 EEID:SNWJ02	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	156	137
5600591	Dues - Professional Association	173.42	159.47	13.95	4149711 EEID:JHxD84	BOARD CERT SAFE PRO	Accredited	1	0		159	140	0	0
5600591	Dues - Professional Association	175.00	175.00		4166551 EEID:BXXD01	NFPA NATL FIRE PROTECT	The missior	1	0		175	154	0	0
5600591	Dues - Professional Association	175.00	160.92	14.08	4280686 EEID:217921	NFPA NATL FIRE PROTECT	The missior	1	0		161	141	0	0
5600591	Dues - Professional Association	177.47	141.59	35.87	4236305 EEID:KRNL03	MWCCA	MWCCA is	20	0		142	124	0	0
5600591	Dues - Professional Association	179.00	179.00		4274155 EEID:HLLJ17	ASQ ECOMMERCE	American S	1	0		179	156	0	0
5600591	Dues - Professional Association	179.05	164.65	14.40	4408661 EEID:BHL01	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	165	144
5600591	Dues - Professional Association	179.05	164.65	14.40	4426085 EEID:CRNK04	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	165	144
5600591	Dues - Professional Association	180.00	180.00		4413797 EEID:NSSJ13	AMSOCNONDESTRTESTING	Maintain A	1	0		180	157	0	0
5600591	Dues - Professional Association	180.83	180.83		4123143 EEID:BRXJ04	SERVIC	IEEE profes	1	0		181	158	0	0
5600591	Dues - Professional Association	180.83	180.83		4177782 EEID:SRKM02	SERVIC	IEEE profes	1	0		181	158	0	0
5600591	Dues - Professional Association	181.00	181.00		4260104 EEID:PLTS02	ACS MEMBERSHIP	Americal Chemical Society connects members th				181	159	0	0
5600591	Dues - Professional Association	181.06	166.50	14.57	4411903 EEID:202852	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	166	146
5600591	Dues - Professional Association	181.06	166.50	14.57	4409824 EEID:LWSY01	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	166	146
5600591	Dues - Professional Association	182.58	182.58		4169640 EEID:203966	IEEE CB CONFERENCE	IEEE will be	1	0		183	160	0	0
5600591	Dues - Professional Association	183.48	168.72	14.76	4463725 EEID:STNJ45	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	169	148
5600591	Dues - Professional Association	183.90	183.90		4104738 EEID:204903	INTERNATIONAL RIGHT OF	Provide lan	6	0		184	161	0	0
5600591	Dues - Professional Association	185.00	185.00		4454337 EEID:LSLC99	INTL SOC ARBORICULTURE	Serves the	1	0		185	185	0	0
5600591	Dues - Professional Association	187.90	172.79	15.12	4465604 EEID:GLSP02	AMERICAN BAR ASSOCIATI	Provides la	1	0		173	152	0	0
5600591	Dues - Professional Association	190.00	190.00		4106141 EEID:208281	HEALTH PHYSICS SOCIETY	The Health	1	0		190	167	0	0
5600591	Dues - Professional Association	191.12	175.74	15.38	4286388 EEID:001279	STATE OF COLORADO RCLE	Colorado Bar Association produce hig Outside ser				0	0	176	154
5600591	Dues - Professional Association	195.00	195.00	195.00	#	CITY OF ST ANTHONY VILLAGE	City of St Anthony Village		No info		0	0	0	0
5600591	Dues - Professional Association	195.00	195.00	-	4102055 EEID:ANDJ45	ASSOCIATION OF ENE	The missior	1	0		195	171	0	0
5600591	Dues - Professional Association	195.00	179.31	15.69	4261437 EEID:229791	ASIS INTL ONLINE	ASIS Intern	1	0		179	157	0	0
5600591	Dues - Professional Association	195.00	179.31	15.69	4349544 EEID:HMS02	THE INST OF INT AUDITO	This is a glc	1	0		179	156	0	0
5600591	Dues - Professional Association	195.00	179.31	15.69	4157171 EEID:JNSC35	ASIS INTL ONLINE	ASIS Intern	1	0		179	157	0	0
5600591	Dues - Professional Association	195.00	155.58	39.42	4383316 EEID:THMJ23	ASSOCIATION OF ENE	The missior	1	0		156	136	0	0
5600591	Dues - Professional Association	195.36	195.36		4179757 EEID:FLTD03	IEEE CB CONFERENCE	IEEE will be	1	0		195	170	0	0
5600591	Dues - Professional Association	200.00	200.00		4384942 EEID:205504	ASSOCIATION OF ENE	The missior	1	0		200	174	0	0
5600591	Dues - Professional Association	200.00	200.00	-	4102056 EEID:ANDJ45	ASSOCIATION OF ENE	The missior	1	0		200	174	0	0
5600591	Dues - Professional Association	200.00	200.00	-	4102058 EEID:ANDJ45	ASSOCIATION OF ENE	The missior	1	0		200	174	0	0
5600591	Dues - Professional Association	200.00	159.57	40.43	4140832 EEID:214914	PAYPAL *MIAMA	Minnesota Ice Arena Managers Asso no info				0	0	160	139
5600591	Dues - Professional Association	200.00	200.00		4105272 EEID:MLDS01	HEALTH PHYSICS SOCIETY	The Health	1	0		200	175	0	0
5600591	Dues - Professional Association	200.00	183.91	16.09	4370285 EEID:227847	WOMENS ENERGY NETWORK	Women En	1	0		184	161	0	0
5600591	Dues - Professional Association	201.98	185.73	16.25	4182085 EEID:STNJ45	WAV*THE COLORADO PLED	outside ser				0	0	186	163
5600591	Dues - Professional Association	201.98	185.73	16.25	4130155 EEID:202852	WAV*THE COLORADO PLED	outside ser				0	0	186	163
5600591	Dues - Professional Association	204.79	188.31	16.48	4132863 EEID:THMP01	SMK'S SURVEYMONKEY.COM	No info			No info	0	0	188	165
5600591	Dues - Professional Association	206.00	206.00		4125095 EEID:W97210	SQU*SQ *MN PESTICIDE I	no info			No info	0	0	206	180
5600591	Dues - Professional Association	206.01	189.43	16.57	4251911 EEID:HWRC01	AICPA *ORDER	The AICPA	1	0		189	166	0	0
5600591	Dues - Professional Association	208.00	165.96	42.04	646458800000_ROTARY CLL	ROTARY CLUB OF WINONA	No info	1	0	No info	0	0	166	166
5600591	Dues - Professional Association	212.08	195.02	17.06	MWER 2018 Annual Dues	MN WOMENS ECONOMIC ROUNDTABLE	no info			No info	0	0	195	171
5600591	Dues - Professional Association	215.00	171.54	43.46	4110380 EEID:HLLTS04	ASSOCIATION OF ENE	The missior	1	0		172	150	0	0
5600591	Dues - Professional Association	215.00	215.00		Balakrishnan SFPE 2018		No info			no info	0	0	215	189
5600591	Dues - Professional Association	215.00	215.00		4132607 EEID:SCHP48	AMERICAN INDUSTRIAL HY	Professional organization working to improve th				215	189	0	0
5600591	Dues - Professional Association	215.00	215.00		4109358 EEID:ZMMJ09	SOCIETY OF FIRE PROTEC	Society of F	1	0		215	189	0	0
5600591	Dues - Professional Association	217.14	199.67	17.47	4337333 EEID:BRWF02	NABE	NABE is the	1	0		200	175	0	0
5600591	Dues - Professional Association	217.24	217.24		4383603 EEID:WTTTC02	MNSOCIETYOFPCPAS	CPA Profes	1	0		217	190	0	0
5600591	Dues - Professional Association	226.60	208.36	18.23	4131223 EEID:009695	Assoc for Computers	The Association for Computers & Taxation (ACT)				208	183	0	0
5600591	Dues - Professional Association	228.00	228.00		4462725 EEID:SCHD55	ASME	ASME is a r	1	0		228	199	0	0
5600591	Dues - Professional Association	236.00	236.00		4143095 EEID:BRNM23	SERVIC	IEEE profes	1	0		236	207	0	0
5600591	Dues - Professional Association	236.00	236.00		4202282 EEID:WHTL05	SERVIC	IEEE profes	1	0		236	207	0	0
5600591	Dues - Professional Association	238.00	238.00		4101629 EEID:214553	BOARD CERT SAFE PRO	Accredited	1	0		238	209	0	0
5600591	Dues - Professional Association	240.00	240.00		4227311 EEID:201418	AMERICAN SOCIETY OF SA	Founded in	1	0		240	210	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	250.00	250.00		4102598 EEID:WHLL99	RECORDS	No info			no info	0	0	250	219
5600591	Dues - Professional Association	250.00		250.00	4118679 EEID:WLE10	CGA	No info			No info	0	0	0	0
5600591	Dues - Professional Association	250.00		250.00	4118683 EEID:WLE10	CGA	No info			No info	0	0	0	0
5600591	Dues - Professional Association	251.00	251.00		4331230 EEID:205504	ASHRAE	To advance the arts and sciences of heating, ven				251	220	0	0
5600591	Dues - Professional Association	251.00	251.00		4208868 EEID:JNSD37	SERVIC	IEEE profes	1	0		251	220	0	0
5600591	Dues - Professional Association	251.00	251.00		4393033 EEID:211887	ASHRAE	To advance the arts and sciences of heating, ven				251	220	0	0
5600591	Dues - Professional Association	251.48	231.24	20.23	4291526 EEID:209673	SHAREHOLDER SERVICES A	no info			No info	0	0	231	203
5600591	Dues - Professional Association	252.00	252.00		4458367 EEID:MCDT02	SUPREME CT LAWYER REGI	Attorney lic	1	0		252	221	0	0
5600591	Dues - Professional Association	254.00	254.00		4231210 EEID:CLWR01	AWS E-COMMERCE	American v	1	0		254	223	0	0
5600591	Dues - Professional Association	260.95	260.95		4153183 EEID:201583	SERVIC	IEEE profes	1	0		261	228	0	0
5600591	Dues - Professional Association	261.00	261.00		4307642 EEID:PRZR02	SERVIC	IEEE profes	1	0		261	228	0	0
5600591	Dues - Professional Association	265.00	265.00		4307637 EEID:PRZR02	ISA ISA	The Intern	0	0		265	232	0	0
5600591	Dues - Professional Association	270.00	270.00		4298791 EEID:218973	INTERNATIONAL COUNCIL	no info			No info	0	0	270	237
5600591	Dues - Professional Association	270.00		270.00	4435791 EEID:209944	NACE INTERNATIONAL	NACE Inter	1	0		0	0	0	0
5600591	Dues - Professional Association	275.00	275.00		4192366 EEID:BGLN99	AMER SOC CIVIL ENGINEE	Provide ess	1	0		275	241	0	0
5600591	Dues - Professional Association	275.00	275.00		4101951 EEID:HLLB07	AMER SOC CIVIL ENGINEE	Provide ess	1	0		275	241	0	0
5600591	Dues - Professional Association	280.00	223.40	56.60	4188419 EEID:ALDC01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	223	196
5600591	Dues - Professional Association	281.25	258.62	22.63	4327071 EEID:MRSC98	VUE'ISC2	The Intern	1	0		259	227	0	0
5600591	Dues - Professional Association	288.00	288.00		4246052 EEID:ERCL09	MNSOCIETYOFCPAS	CPA Profes	1	0		288	252	0	0
5600591	Dues - Professional Association	288.00	288.00		4249639 EEID:JCBC03	MNSOCIETYOFCPAS	CPA Profes	1	0		288	252	0	0
5600591	Dues - Professional Association	288.55	265.34	23.21	4177096 EEID:KRNA04	DMEC	Disability Management Employer Coalition is cor				265	232	0	0
5600591	Dues - Professional Association	293.01	293.01		4429189 EEID:225177	AMER SOC CIVIL ENGINEE	Provide ess	1	0		293	257	0	0
5600591	Dues - Professional Association	300.00	300.00		4384940 EEID:205504	ASSOCIATION OF ENE	The missio	1	0		300	262	0	0
5600591	Dues - Professional Association	300.00	300.00		4102057 EEID:ANDJ45	ASSOCIATION OF ENE	The missio	1	0		300	262	0	0
5600591	Dues - Professional Association	300.00	300.00		4242949 EEID:SIO034	MN CPA Society	CPA Profes	1	0		300	263	0	0
5600591	Dues - Professional Association	300.00	300.00		4468229 EEID:HSCJ01	EPRI	The Electric	5	0		300	263	0	0
5600591	Dues - Professional Association	301.16	276.93	24.23	4131311 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				277	243	0	0
5600591	Dues - Professional Association	305.00	305.00		4110033 EEID:203634	APPRAISAL INSTITUTE	An internat	1	0		305	267	0	0
5600591	Dues - Professional Association	315.85	290.44	25.41	4334791 EEID:226290	NIRI	Advancing	1	0		290	254	0	0
5600591	Dues - Professional Association	321.05	321.05		4099260 EEID:211474	APA MEMBERSHIPS AND SU	American Psychological Assoc is a scientific and p				321	281	0	0
5600591	Dues - Professional Association	324.00	324.00		4258017 EEID:203634	APA MEMBERSHIPS AND SU	American Psychological Assoc is a scientific and p				324	284	0	0
5600591	Dues - Professional Association	350.00	350.00		4214779 EEID:FRBN01	NCEES.ORG	NCEES is a	4	0		350	307	0	0
5600591	Dues - Professional Association	350.50	322.31	28.20	bryp01 - Re-class EEID:PFFD01 to SRI		No info			no info	0	0	322	282
5600591	Dues - Professional Association	352.07	323.74	28.32	4264505 EEID:PWLM01	National Business Avia	National Business Aviation Association promotes				324	284	0	0
5600591	Dues - Professional Association	352.47	352.47		4170515 EEID:211474	ASLA MEMBER SERVICES	American Society of Landscape Architects is the				352	308	0	0
5600591	Dues - Professional Association	376.72	346.42	30.31	4156130 EEID:FGLS01	NM STATE BAR FDN	Our goal at	1	0		346	303	0	0
5600591	Dues - Professional Association	381.78	351.07	30.71	4220832 EEID:227852	MARKETING RESEARCH ASS	no info			No info	0	0	351	307
5600591	Dues - Professional Association	384.00	384.00		4135611 EEID:205504	MINNESOTA SOCIETY OF P	Provide ess	1	0		384	337	0	0
5600591	Dues - Professional Association	384.00	384.00		4241034 EEID:KRSK09	MINNESOTA SOCIETY OF P	Provide ess	1	0		384	337	0	0
5600591	Dues - Professional Association	385.05	354.07	30.98	4156008 EEID:LFTM02	NM STATE BAR FDN	Our goal at	1	0		354	310	0	0
5600591	Dues - Professional Association	391.00	391.00		4458344 EEID:MCDT02	MINNESOTA STATE BAR AS	Our goal at	1	0		391	343	0	0
5600591	Dues - Professional Association	395.00	363.22	31.78	4139175 EEID:PKRJ01	FORX BUILDERS ASSOCIAT	no info			No info	0	0	363	318
5600591	Dues - Professional Association	400.00	319.15	80.85	4319301 EEID:BYRJ01	ST PAUL BOMA	BOMA Greater St Paul is a trade ass Economic D				0	0	319	279
5600591	Dues - Professional Association	402.36	369.99	32.37	Hunt _ Admission to CO Bar	COLORADO SUPREME COURT	Outside ser				0	0	370	324
5600591	Dues - Professional Association	441.34	405.83	35.51	4414036 EEID:RMNM01	iSMFUSA	The itSMF I	1	0		406	356	0	0
5600591	Dues - Professional Association	450.00		450.00	4381043 EEID:204501	SENSIBLE LAND USE COAL	Coalition brings together public and privae secto				0	0	0	0
5600591	Dues - Professional Association	450.00	450.00		4125459 EEID:LNDP35	RECORDS	no info			No info	0	0	450	395
5600591	Dues - Professional Association	453.19	416.73	36.46	4124320 EEID:214537	INSTITUTE FOR PROFESSI	Equips tax	1	0		417	365	0	0
5600591	Dues - Professional Association	476.00	476.00		4331231 EEID:205504	ASSOCIATION FOR FACILI	No info			No info	0	0	476	417
5600591	Dues - Professional Association	495.00	394.94	100.06	4244196 EEID:KRTS04	CARE PROVIDERS OF MINN	no info			no info	0	0	395	346
5600591	Dues - Professional Association	499.00	499.00		4407973 EEID:ALLM07	NAFA FLEET MGMT ASSOC	NAFA is the	1	0		499	437	0	0
5600591	Dues - Professional Association	500.00	398.93	101.07	#	CARLSON SCHOOL OF MANAGEMENT	No info			No info	0	0	399	349
5600591	Dues - Professional Association	500.00	500.00	-	4114295 EEID:PLLE05	HBA OF THE SIOUX EMPIR	Home Builders Assoc represents mer Economic D				0	0	500	438

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	523.07	480.99	42.08	4390982 EEID:SVGJ05	EDISON ELECTRIC INST.	An electric N/A corp due		0		481	421	0	0
5600591	Dues - Professional Association	541.00	497.48	43.52	4468642 EEID:205355	MINNESOTA STATE BAR AS	Our goal at	1	0		497	435	0	0
5600591	Dues - Professional Association	543.31	499.60	43.71	4183196 EEID:SMNP02	APPRAISAL INSTITUTE	An internat	1	0		500	438	0	0
5600591	Dues - Professional Association	589.94	542.48	47.46	4381131 EEID:001985	PAYPAL *DENVERPUBLI	Outside ser				0	0	542	475
5600591	Dues - Professional Association	589.94	542.48	47.46	4381137 EEID:001985	PAYPAL *DENVERPUBLI	Outside ser				0	0	542	475
5600591	Dues - Professional Association	605.94	557.19	48.75	4127051 EEID:PWLM01	MN BUS AVIAT ASSOC	To foster an environment that allows business av				557	488	0	0
5600591	Dues - Professional Association	607.34	558.47	48.86	4228207 EEID:229339	COLORADO NONPROFITS A	Outside ser				0	0	558	489
5600591	Dues - Professional Association	625.00	625.00		#	NATIONAL ASSOC OF CONSTRUCTION BOIL	Boiler Licer	15	0		625	547	0	0
5600591	Dues - Professional Association	700.00	700.00		4408056 EEID:NLST02	PAYPAL *MHCA	Mn Heating	1	0		700	613	0	0
5600591	Dues - Professional Association	730.00	582.44	147.56	4201851 EEID:202894	CENTRAL MINNESOTA BUIL	Builders As	0	0	Economic c	0	0	582	510
5600591	Dues - Professional Association	769.01	707.14	61.87	4251544 EEID:223808	INT*IN *CHWMEG, INC.	CHWEMG is a non profit assoc comprised of mar				707	619	0	0
5600591	Dues - Professional Association	774.80	712.47	62.33	4185629 EEID:PFFD01	UTILITY ECONOMIC DEVEL	Reclass			reclass	0	0	712	624
5600591	Dues - Professional Association	824.00	824.00		4125096 EEID:W97210	SQU*SQ *MN PESTICIDE I	no info			No info	0	0	824	722
5600591	Dues - Professional Association	835.75	768.52	67.24	4443180 EEID:220359	MCKEE,	no info			No info	0	0	769	673
5600591	Dues - Professional Association	875.00	804.60	70.40	4234748 EEID:223808	INT*IN *CHWMEG, INC.	CHWEMG is a non profit assoc comprised of mar				805	705	0	0
5600591	Dues - Professional Association	1,000.00	1,000.00		4231304 EEID:MKNKE01	TRUE NORTH CONSULTING	Owner Gro Plant wide				1000	877	0	0
5600591	Dues - Professional Association	1,005.90	924.97	80.93	4398336 EEID:225312	WOMENS ENERGY NETWORK	Women Energy network vision is to be the prem				925	810	0	0
5600591	Dues - Professional Association	1,009.90	928.65	81.25	4130138 EEID:202852	CLI	no info			No info	0	0	929	813
5600591	Dues - Professional Association	1,210.89	1,113.47	97.42	4292088 EEID:222533	NABPAC	National Association of Business Poli Lobbying				0	0	1,113	975
5600591	Dues - Professional Association	1,215.87	1,118.05	97.82	4161920 EEID:222533	NABPAC	National Association of Business Poli Lobbying				0	0	1,118	979
5600591	Dues - Professional Association	1,293.90	1,293.90		4176181 EEID:220889	NAEMA	North America Energy markets Assot No info				0	0	1,294	1,133
5600591	Dues - Professional Association	1,490.74	1,370.81	119.93	4349546 EEID:HMNS02	THE INST OF INT AUDITO	This is a glc	1	0		1371	1201	0	0
5600591	Dues - Professional Association	1,500.00	1,379.32	120.68	4301253 EEID:FVRM02	MINNESOTA WOMEN LAWYER	Minnesota Women Lawyers (MWL) is an associa				1379	1208	0	0
5600591	Dues - Professional Association	1,500.00	1,500.00		4338296 EEID:HLLJ17	INT*IN *PERFORMANCE EX	no info			No info	0	0	1,500	1,314
5600591	Dues - Professional Association	1,514.40	1,208.29	306.11	#	ST PAUL BUILDING OWNERS & MANAGERS	Economic C				0	0	1,208	1,058
5600591	Dues - Professional Association	1,653.14	1,520.14	133.00	4102822 EEID:110726	SQU*SQ *RTUE ONLINE LL	no info			No info	0	0	1,520	1,331
5600591	Dues - Professional Association	2,000.00	2,000.00		4274160 EEID:HLLJ17	NUCLEAR INFORMATION TE	The Nuclea	11	0		2000	1751	0	0
5600591	Dues - Professional Association	2,000.00	1,839.10	160.90	4124220 EEID:BRLM95	PAYPAL *NATIONALASS	no info			No info	0	0	1,839	1,611
5600591	Dues - Professional Association	2,142.85	2,142.85		#	NonPO-USA Inv 2018-101 DFOG Annual 2018	Reclass			reclass	0	0	2,143	1,879
5600591	Dues - Professional Association	2,142.85	2,142.85		#		No info			no info	0	0	2,143	1,879
5600591	Dues - Professional Association	2,326.66	2,139.47	187.18	4127182 EEID:TMNC01	CO SAFETY ASSOC	Colorado S	1	0	Outside ser	0	0	2,139	1,874
5600591	Dues - Professional Association	2,500.00	2,298.87	201.13	#	TWIN CITIES DIVERSITY IN PRACTICE	Attract, rec	1	0		2299	2016	0	0
5600591	Dues - Professional Association	2,500.00	1,994.66	505.34	4277674 EEID:RLNG99	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	1,995	1,740
5600591	Dues - Professional Association	2,700.30	2,483.05	217.24	4122729 EEID:214893	WARC.COM	no info			No info	0	0	2,483	2,174
5600591	Dues - Professional Association	3,675.00	3,675.00			MN RESOURCE RECOVERY ASSOCIATION	MRRRA prof Plant wide				3675	3219	0	0
5600591	Dues - Professional Association	3,675.00	3,675.00			WLM MRRRA 2018	MRRRA prof Plant wide				3675	3219	0	0
5600591	Dues - Professional Association	3,750.00	3,750.00			OSU (20032A) WOOD SCI & B	OREGON STATE UNIVERSITY			no info	0	0	3,750	3,284
5600591	Dues - Professional Association	3,750.00	3,750.00			NNNL01 OREGON STATE UNIVERSITY 18-423	Reclass			reclass	0	0	3,750	3,284
5600591	Dues - Professional Association	4,017.46	3,694.25	323.21	4127176 EEID:TMNC01	MINNESOTA SAFETY COUNC	The Minnesota Safety Co				3694	3235	0	0
5600591	Dues - Professional Association	4,033.00	3,708.54	324.46	4422445 EEID:CHYJ01	BOSTON COLLEGE CONTR O	Membership with the Center offers many benefi				3709	3248	0	0
5600591	Dues - Professional Association	5,850.97	5,380.25	470.72	4187630 EEID:TMNC01	MINNESOTA SAFETY COUNC	The Minnesota Safety Co				5380	4711	0	0
5600591	Dues - Professional Association	7,271.28	6,686.29	584.99	4127735 EEID:224593	ETHISPHERE LLC	Ethisphere Institute is the global leader in definir				6686	5855	0	0
5600591	Dues - Professional Association	9,500.00	9,500.00		4199303 EEID:VGTD02	SCIENTECH	EQ Power † Plant wide				9500	8330	0	0
5600591	Dues - Professional Association	12,865.00	12,865.00		#		No info			no info	0	0	12,865	11,281
5600591	Dues - Professional Association	13,033.77	11,985.17	1,048.59	#	INFORMA BUSINESS MEDIA INC	Informa is :	1	0		11985	10496	0	0
5600591	Dues - Professional Association	21,000.00	21,000.00		4000004624 Curtiss-Wright		Reclass			reclass	0	0	21,000	18,414
5600591	Dues - Professional Association	21,000.00	21,000.00		4000004624 Curtiss-Wright		Reclass			reclass	0	0	21,000	18,414
5600601	Dues - Utility Association	486.35	447.22	39.13	4230730 EEID:222533	AMERICAN GAS ASSN-LBX	The American Gas Associ				447	391	0	0
5600591	Dues - Professional Association	87.55	87.55		233201 IO Closure	Reclass	no info			no info	0	0	88	77
5600591	Dues - Professional Association	(181.06)	(166.50)	(14.57)	BANK OF MONTREAL CK_52243383-CLO.CRE.CARD-V VILLA		no info			no info	0	0	-166	-146
5600591	Dues - Professional Association	199.17	183.14	16.02	4470007 EEID:224217	ASSOC FOR FINANCIAL P	Association	1	0		183	159	0	0
5600591	Dues - Professional Association	(39.83)	(36.63)	(3.20)	4470205 EEID:LWSY01	INTL ASSOC OF WOMEN(A	no info			No info	0	0	-37	-32
5600591	Dues - Professional Association	201.55	185.34	16.22	4470944 EEID:ANDT24	MINNESOTA STATE BAR AS	Our goal at	1	0		185	162	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	34.20	31.45	2.75	4471231 EEID:KNGI01	ISC 2	The Intern:	1	0		31	27	0	0
5600591	Dues - Professional Association	110.65	101.75	8.90	4473235 EEID:227374	AICPA *ORDER	The AICPA	1	0		102	89	0	0
5600591	Dues - Professional Association	38.22	35.15	3.08	4473258 EEID:229303	BUSINESS CONTINUITY PL	The missio	1	0		35	31	0	0
5600591	Dues - Professional Association	197.55	181.66	15.89	4473900 EEID:DNNU15	STATE BAR OF WISCONSIN	Licensing d	1	0	Outside ser	0	0	182	159
5600591	Dues - Professional Association	150.89	138.75	12.14	4475852 EEID:FGLS01	STATE BAR TX-DUES-WEB	Licensing d	1	0	Outside ser	0	0	139	122
5600591	Dues - Professional Association	18.11	16.65	1.46	4477380 EEID:228398	COLORADO EMERGENCY MAN				Outside ser	0	0	17	15
5600591	Dues - Professional Association	43.77	43.77		4478035 EEID:SCHD67	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	92.40	92.40		4478393 EEID:ERDJ01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4479301 EEID:200852	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	92.40	92.40		4479338 EEID:TRNJ10	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	35.73	35.73		4479642 EEID:SRKM02	SD BOARD OF TECHNICAL	Maintainin	1	0		36	32	0	0
5600591	Dues - Professional Association	35.73	35.73		4479643 EEID:SRKM02	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	36	31
5600591	Dues - Professional Association	179.62	165.16	14.45	4479689 EEID:001681	COLORADO BAR ASSOCIATI	the mission of the colorado bar asso			outside ser	0	0	165	145
5600591	Dues - Professional Association	368.18	338.55	29.62	4480025 EEID:HNCA01	U.S. SOCIETY ON DAMS	no info			No info	0	0	339	296
5600591	Dues - Professional Association	70.41	64.75	5.66	4480373 EEID:THLJ07	MINNESOTA WOMEN LAWYER	Minnesota Women Lawyers (MWL) is an associa				65	57	0	0
5600591	Dues - Professional Association	272.77	250.83	21.95	4480376 EEID:THLJ07	MINNESOTA STATE BAR AS	Our goal at	1	0		251	220	0	0
5600591	Dues - Professional Association	235.08	216.17	18.91	4480796 EEID:ELMN01	COLORADO BAR ASSOCIATI	the mission of the colorado bar asso			outside ser	0	0	216	189
5600591	Dues - Professional Association	122.50	122.50		4482065 EEID:ANDM79	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0
5600591	Dues - Professional Association	203.09	186.75	16.34	4487269 EEID:ALTJ05	STATE BAR OF WISCONSIN	Licensing d	1	0	Outside ser	0	0	187	164
5600591	Dues - Professional Association	46.10	46.10		4489056 EEID:SNNB01	PMI - MEMBERSHIP	PMI is one	1	0		46	40	0	0
5600591	Dues - Professional Association	193.32	193.32		4490147 EEID:BRDC06	MINNESOTA STATE BAR AS	Our goal at	1	0		193	169	0	0
5600591	Dues - Professional Association	48.30	38.54	9.76	4490814 EEID:221208	PMI - MEMBERSHIP	PMI is one	1	0		39	34	0	0
5600591	Dues - Professional Association	156.92	144.30	12.62	4492428 EEID:JHNP05	CFA INSTITUTE	Leads the i	1	0		144	126	0	0
5600591	Dues - Professional Association	208.82	192.02	16.80	4492745 EEID:KLLM21	STATE BAR OF WISCONSIN	Licensing d	1	0	Outside ser	0	0	192	168
5600591	Dues - Professional Association	230.66	212.10	18.56	4492746 EEID:KLLM21	MINNESOTA STATE BAR AS	Our goal at	1	0		212	185	0	0
5600591	Dues - Professional Association	50.30	46.25	4.05	4492754 EEID:KLLM21	MINNESOTA WOMEN LAWYER	Minnesota Women Lawyers (MWL) is an associa				46	40	0	0
5600591	Dues - Professional Association	122.50	122.50		4493324 EEID:010635	BOARD OF AELSLAGID	Mn Board (1	0		123	108	-1	0
5600591	Dues - Professional Association	81.58	75.02	6.56	4493783 EEID:009566	ASSOCIATION OF ENE	The missio	1	0		75	65	0	0
5600591	Dues - Professional Association	79.63	79.63		4493853 EEID:PMMW01	IN PROFESSIONAL LI	no info			No info	0	0	80	70
5600591	Dues - Professional Association	61.85	61.85		4493854 EEID:PMMW01	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	62	54
5600591	Dues - Professional Association	113.15	113.15		4493861 EEID:PMMW01	KYBRD ENG LAND SURV				No info	0	0	113	99
5600591	Dues - Professional Association	1.24	1.24		4493862 EEID:PMMW01	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	92.40	92.40		4493865 EEID:PMMW01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	700.00	700.00		4494370 EEID:CHRM13	AM PETROLEUM INSTITUTE					700	613	0	0
5600591	Dues - Professional Association	49.16	45.21	3.96	4494802 EEID:ANDC36	SHRM CERTIFICATION	The leading	1	0		45	39	0	0
5600591	Dues - Professional Association	122.50	122.50		4495389 EEID:211637	BOARD OF AELSLAGID	Mn Board (1	0		123	108	-1	0
5600591	Dues - Professional Association	172.12	158.27	13.85	4495893 EEID:222965	MINNESOTA STATE BAR AS	Our goal at	1	0		158	139	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4495898 EEID:222965	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	193.75	193.75		4498447 EEID:210770	AWPA	The Americ	1	0	No info	0	0	194	170
5600591	Dues - Professional Association	88.49	81.37	7.12	4498789 EEID:219072	AMERICAN SOCIETY OF SA	Founded in	1	0		81	71	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4502086 EEID:228374	ISC 2	The Intern:	1	0		31	27	0	0
5600591	Dues - Professional Association	90.00	90.00		4502230 EEID:ZLLT04	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	90	79
5600591	Dues - Professional Association	1.80	1.80		4502232 EEID:ZLLT04	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	2	2
5600591	Dues - Professional Association	61.85	61.85		4502891 EEID:GTZJ06	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	62	54
5600591	Dues - Professional Association	1.24	1.24		4502893 EEID:GTZJ06	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	130.28	119.80	10.48	4503701 EEID:MKTC01	WORLDATWORK	no info			No info	0	0	120	105
5600591	Dues - Professional Association	122.50	122.50		4503885 EEID:202395	BOARD OF AELSLAGID	Mn Board (1	0		123	108	-1	0
5600591	Dues - Professional Association	211.54	194.52	17.02	4506294 EEID:SHHA02	MINNESOTA STATE BAR AS	Our goal at	1	0		195	170	0	0
5600591	Dues - Professional Association	45.27	41.62	3.64	4507697 EEID:233015	ISACA	As an inde	1	0		42	37	0	0
5600591	Dues - Professional Association	122.50	122.50		4507829 EEID:WYLR02	BOARD OF AELSLAGID	Mn Board (1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4507991 EEID:GRFJ07	BOARD OF AELSLAGID	Mn Board (1	0		123	108	-1	0
5600591	Dues - Professional Association	22.85	22.85		4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				23	21	0	0
5600591	Dues - Professional Association	122.50	122.50		4510455 EEID:GTZM01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	61.85	61.85		4510452 EEID:GTZM01	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	62	54
5600591	Dues - Professional Association	1.24	1.24		4510454 EEID:GTZM01	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	203.39	187.03	16.36	4510973 EEID:MNNA05	STATE BAR OF WISCONSIN	Licensing d	1	0	Outside ser	0	0	187	164
5600591	Dues - Professional Association	246.62	226.78	19.84	4510983 EEID:MNNA05	MINNESOTA STATE BAR AS	Our goal at	1	0		227	199	0	0
5600591	Dues - Professional Association	1.24	1.24		4511655 EEID:SMLJ09	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	61.85	61.85		4511659 EEID:SMLJ09	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	62	54
5600591	Dues - Professional Association	179.65	165.20	14.45	4512262 EEID:001339	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc			outside ser	0	0	165	145
5600591	Dues - Professional Association	26.80	26.80		4512276 EEID:205486	NCEES.ORG	NCEES is a	4	0		27	23	0	0
5600591	Dues - Professional Association	35.73	35.73		4512277 EEID:205486	MN Board of AELSLAGID	Minnesota	1	0		36	32	0	0
5600591	Dues - Professional Association	69.70		69.70	4513662 EEID:WHRD01	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	0	0
5600591	Dues - Professional Association	1.39		1.39	4513678 EEID:WHRD01	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	0	0
5600591	Dues - Professional Association	28.43	28.43		4514122 EEID:KNCM02	BOARD OF AELSLAGID	Mn Board c	1	0		28	24	0	0
5600591	Dues - Professional Association	9.21	8.47	0.74	4515016 EEID:209238	NC STATE BRD OF CPA EX	no info			No info	0	0	8	7
5600591	Dues - Professional Association	0.17		0.17	4515283 EEID:216439	OPC CA ENGINEERS BOARD	OPC Engineers Board				0	0	0	0
5600591	Dues - Professional Association	0.11		0.11	4515284 EEID:216439	OPC CA ENGINEERS BOARD	OPC Engineers Board				0	0	0	0
5600591	Dues - Professional Association	19.11		19.11	4515325 EEID:216439	ENGINEERS BD	Engineers Board			No info	0	0	0	0
5600591	Dues - Professional Association	12.74		12.74	4515326 EEID:216439	ENGINEERS BD	Engineers Board			No info	0	0	0	0
5600591	Dues - Professional Association	92.40	92.40		4515943 EEID:JNSM19	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	110.65	101.75	8.90	4516405 EEID:BRGR38	AICPA *ORDER	The AICPA	1	0		102	89	0	0
5600591	Dues - Professional Association	100.43	92.35	8.08	4518451 EEID:212848	MNSOCIETYOFCPAS	CPA Profes	1	0		92	81	0	0
5600591	Dues - Professional Association	82.48	75.85	6.64	4518567 EEID:104059	PMI - MEMBER AUTO REN	PMI is one	1	0		76	66	0	0
5600591	Dues - Professional Association	0.59	0.59		4519813 EEID:GLLB10	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	43.77	43.77		4519824 EEID:GLLB10	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	145.00	145.00		4520454 EEID:ENGA07	USOLN	Utility Safety and Ops Leadership Certification				145	127	0	0
5600591	Dues - Professional Association	162.45	149.38	13.07	4520691 EEID:208955	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc			outside ser	0	0	149	131
5600591	Dues - Professional Association	212.63	195.52	17.11	4520693 EEID:208955	AMERICAN BAR ASSOCIATI	Provides la	1	0		196	171	0	0
5600591	Dues - Professional Association	321.89	295.99	25.90	4521163 EEID:227387	PAYPAL *CFAMN	CFA Society MN is the premier professional orga				296	259	0	0
5600591	Dues - Professional Association	1.64	1.64		4523031 EEID:MRRT15	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	2	1
5600591	Dues - Professional Association	82.00	82.00		4523032 EEID:MRRT15	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	82	72
5600591	Dues - Professional Association	232.26	185.31	46.95	4524652 EEID:009754	AICPA *ORDER	The AICPA	1	0		185	161	0	0
5600591	Dues - Professional Association	49.09	45.14	3.95	4525223 EEID:HNCA01	ASSOCIATION OF STATE D				No info	0	0	45	39
5600591	Dues - Professional Association	82.00	82.00		4525735 EEID:010257	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	82	72
5600591	Dues - Professional Association	122.50	122.50		4525738 EEID:010257	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	1.64	1.64		4525740 EEID:010257	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	2	1
5600591	Dues - Professional Association	29.30	29.30		4525974 EEID:216170	WI Dept of Safety & Prof Services	no info			No info	0	0	29	26
5600591	Dues - Professional Association	227.93	209.59	18.34	4526684 EEID:D01ADA	MINNESOTA STATE BAR AS	Our goal at	1	0		210	184	0	0
5600591	Dues - Professional Association	298.37	298.37		4526784 EEID:WCHT03	AMER SOC CIVIL ENGINEE	Provide ess	1	0		298	262	0	0
5600591	Dues - Professional Association	5.10	5.10		4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	5	4
5600591	Dues - Professional Association	5.10	5.10		4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	5	4
5600591	Dues - Professional Association	5.10	5.10		4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	5	4
5600591	Dues - Professional Association	5.10	5.10		4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	5	4
5600591	Dues - Professional Association	37.50	37.50		4528642 EEID:202483	ASPRS	American S	1	0		38	34	-1	0
5600591	Dues - Professional Association	6.83	6.83		4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				7	7	0	0
5600591	Dues - Professional Association	18.63	18.63		4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				19	17	0	0
5600591	Dues - Professional Association	92.40	92.40		4531827 EEID:BRXJ04	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4532925 EEID:GRYE01	ASSOC FOR FINANCIAL P	Association	1	0		31	27	0	0
5600591	Dues - Professional Association	140.83	129.50	11.33	4532927 EEID:GRYE01	MINNESOTA ASSOCIATION				No info	0	0	130	113
5600591	Dues - Professional Association	315.85	290.44	25.41	4533385 EEID:209673	NIRI	Advancing	1	0		290	258	0	0
5600591	Dues - Professional Association	10.74	10.74		4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	11	9
5600591	Dues - Professional Association	240.00	240.00		4539842 EEID:SCHP48	AMERICAN SOCIETY OF SA	Founded in	1	0		240	210	0	0
5600591	Dues - Professional Association	92.40	92.40		4540536 EEID:MLWA01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				92	81	0	0
5600591	Dues - Professional Association	110.66	101.75	8.90	4545835 EEID:LSTA98	AICPA *ORDER	The AICPA	1	0		102	89	0	0
5600591	Dues - Professional Association	94.39	86.80	7.59	4546120 EEID:ARMJ02	SHRM*MEMBER000884833	The leading	1	0		87	76	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	78.46	72.15	6.31	4546928 EEID:226728	CLOC	Legal Operations is a multi disciplinary function t				72	63	0	0
5600591	Dues - Professional Association	29.57		29.57	4547473 EEID:216439	BOARD OF AELSLAGID	Mn Board c	1	0		0	0	0	0
5600591	Dues - Professional Association	4.11		4.11	4547472 EEID:216439	BOARD OF AELSLAGID	Mn Board c	1	0		0	0	0	0
5600591	Dues - Professional Association	95.37	87.70	7.67	4547574 EEID:SNYR01	SHRM*MEMBER600877757	The leading	1	0		88	77	0	0
5600591	Dues - Professional Association	68.83	63.29	5.54	4547575 EEID:SNYR01	MILE HIGH SHRM	The leading	1	0	Outside ser	0	0	63	55
5600591	Dues - Professional Association	238.89	219.67	19.22	4549308 EEID:MHLW04	MINNESOTA STATE BAR AS	Our goal at	1	0		220	193	0	0
5600591	Dues - Professional Association	22.85	22.85		4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international association				23	21	0	0
5600591	Dues - Professional Association	64.38	59.20	5.18	4553278 EEID:ZSKM02	INSTITUTE OF HAZARD	The handlr	1	0		59	51	0	0
5600591	Dues - Professional Association	146.57	134.78	11.79	4553378 EEID:THNL03	COCPA	Colorado Society of Certified Public A			Outside ser	0	0	135	118
5600591	Dues - Professional Association	33.93	31.20	2.73	4553380 EEID:THNL03	CVENT* COLORADO GFOA				Outside ser	0	0	31	27
5600591	Dues - Professional Association	88.49	81.37	7.12	4553978 EEID:JHDX84	AMERICAN SOCIETY OF SA	Founded in	1	0		81	71	0	0
5600591	Dues - Professional Association	72.42	66.60	5.83	4554065 EEID:202852	PAYPAL *COLORADOWOM				Outside ser	0	0	67	59
5600591	Dues - Professional Association	122.50	122.50		4556853 EEID:LMGJ01	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	42.88	42.88		4557855 EEID:010503	AELSLAGID	Other form	1	0		43	38	0	0
5600591	Dues - Professional Association	42.88	42.88		4558733 EEID:205486	Board of AELSLAGID	Mn Board of Architecture, Engineering, land surv				43	38	0	0
5600591	Dues - Professional Association	32.19	29.60	2.59	4559551 EEID:229634	ECCouncil				No info	0	0	30	26
5600591	Dues - Professional Association	152.50	152.50		4562054 EEID:WFLF05	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	214.43	197.18	17.25	4562773 EEID:219184	MINNESOTA STATE BAR AS	Our goal at	1	0		197	172	0	0
5600591	Dues - Professional Association	194.63	178.97	15.66	4562783 EEID:219184	AMERICAN BAR ASSOCIATI	Provides la	1	0		179	156	0	0
5600591	Dues - Professional Association	119.82	110.18	9.64	4563688 EEID:SHMD03	MINNESOTA STATE BAR AS	Our goal at	1	0		110	96	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4564474 EEID:GLNM99	ND STATE BOARD OF ACCO	ND State B	1	0		31	27	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4564745 EEID:FGLS02	PAYPAL *ROCKYMOUNTA				Outside ser	0	0	31	28
5600591	Dues - Professional Association	34.20	31.45	2.75	4565505 EEID:230165	MINNESOTA WOMEN LAWYER	Minnesota Women Lawyers (MWL) is an associa				31	27	0	0
5600591	Dues - Professional Association	225.29	207.17	18.13	4567135 EEID:DNNJ15	MINNESOTA STATE BAR AS	Our goal at	1	0		207	182	0	0
5600591	Dues - Professional Association	211.93	194.88	17.05	4568319 EEID:JHNJ21	MINNESOTA STATE BAR AS	Our goal at	1	0		195	170	0	0
5600591	Dues - Professional Association	201.55	185.34	16.22	4568365 EEID:ALTJ05	MINNESOTA STATE BAR AS	Our goal at	1	0		185	162	0	0
5600591	Dues - Professional Association	209.36	192.52	16.84	4568389 EEID:ALTJ05	AMERICAN BAR ASSOCIATI	Provides la	1	0		193	169	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4569636 EEID:12895	ISC 2	The Intern	1	0		31	27	0	0
5600591	Dues - Professional Association	15.00	15.00		4570211 EEID:225930	PARCHMENT - UNIV DOCS	U of M Uni	2	0	No info	0	0	15	13
5600591	Dues - Professional Association	61.85	61.85		4570437 EEID:HLLB07	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	62	54
5600591	Dues - Professional Association	1.24	1.24		4570438 EEID:HLLB07	DSPS E SERVICE FEE REN	Department of safety and profession No info				0	0	1	1
5600591	Dues - Professional Association	28.59	28.59		4570480 EEID:LNGB99	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	29	25
5600591	Dues - Professional Association	239.78	220.49	19.29	4572325 EEID:FHRK02	MINNESOTA STATE BAR AS	Our goal at	1	0		220	193	0	0
5600591	Dues - Professional Association	78.46	72.15	6.31	4572889 EEID:206160	CLOC	Legal Operations is a multi disciplinary function t				72	63	0	0
5600591	Dues - Professional Association	152.50	152.50		4575520 EEID:216382	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	50.00	45.98	4.02	4576267 EEID:CYLT01	PAYPAL *SFPE MN	The largest	1	0		46	40	0	0
5600591	Dues - Professional Association	166.98	153.55	13.43	4576289 EEID:OSTC01	AICPA *ORDER	The AICPA	1	0		154	135	0	0
5600591	Dues - Professional Association	30.17	30.17		4576859 EEID:201881	TX BD ENG LIC RENE	Texas Board	1	0	No info	0	0	30	26
5600591	Dues - Professional Association	90.52	90.52		4576861 EEID:201881	Board of AELSLAGID	Mn Board of Architecture, Engineering, land surv				91	80	0	0
5600591	Dues - Professional Association	85.30	78.44	6.86	4577019 EEID:JHNM55	STATE BAR OF WISCONSIN	Licensing d	1	0	Outside ser	0	0	78	69
5600591	Dues - Professional Association	200.61	184.47	16.14	4577023 EEID:JHNM55	MINNESOTA STATE BAR AS	Our goal at	1	0		184	161	0	0
5600591	Dues - Professional Association	239.64	220.36	19.28	4577822 EEID:GLSP02	MINNESOTA STATE BAR AS	Our goal at	1	0		220	193	0	0
5600591	Dues - Professional Association	1,009.08	927.89	81.18	4580237 EEID:AGGK01	TEXAS STATE SOCIETY	No info			No info	0	0	928	813
5600591	Dues - Professional Association	199.14	199.14		4582041 EEID:WTTCC02	AICPA *ORDER	The AICPA	1	0		199	174	0	0
5600591	Dues - Professional Association	122.50	122.50		4583520 EEID:BRXA02	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	90.53	83.25	7.28	4584800 EEID:010476	ACFE	Provided a	1	0		83	73	0	0
5600591	Dues - Professional Association	158.00	158.00		4585342 EEID:BRNR11	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	12.00	12.00		4586007 EEID:GSTE03	COLLEGE TRANSCRIPT				No info	0	0	12	11
5600591	Dues - Professional Association	36.38	33.45	2.93	4586060 EEID:202465	STATE BAR OF WISCONSIN	Licensing d	1	0	Outside ser	0	0	33	29
5600591	Dues - Professional Association	48.67	44.75	3.92	4586677 EEID:HLDJ06	THE ELEARNING GUILD				No info	0	0	45	39
5600591	Dues - Professional Association	70.57	70.57		4590583 EEID:W79121	INT"IN *NORTHWESTERN W	Northwestern Wisconsin			Outside ser	0	0	71	62
5600591	Dues - Professional Association	57.65	53.01	4.64	4591427 EEID:SCHK42	ASME	ASME is a r	1	0		53	47	0	0
5600591	Dues - Professional Association	236.55	236.55		4592157 EEID:BRDC06	AMERICAN BAR ASSOCIATI	Provides la	1	0		237	208	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	43.77	43.77		4593273 EEID:WCHT03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				44	38	0	0
5600591	Dues - Professional Association	0.59	0.59		4593274 EEID:WCHT03	DSPS E SERVICE FEE REN	Department of safety and profession No info				0	0	1	1
5600591	Dues - Professional Association	29.30	29.30		4593278 EEID:WCHT03	WI DSPS LICENSURE	WI DSPS Licensure		Outside ser		0	0	29	26
5600591	Dues - Professional Association	121.19	121.19		4594989 EEID:JHNT27	123*123SIGNUP - CUSTOM	123Signup	1	0		121	106	0	0
5600591	Dues - Professional Association	8.45	8.45		4595363 EEID:STKL01	ASME	ASME is a r	1	0		8	7	0	0
5600591	Dues - Professional Association	106.22	97.68	8.55	4596665 EEID:ELA005	AICPA *ORDER	The AICPA	1	0		98	86	0	0
5600591	Dues - Professional Association	42.21	38.81	3.40	4597965 EEID:010524	AICPA *ORDER	The AICPA	1	0		39	34	0	0
5600591	Dues - Professional Association	67.86	62.40	5.46	4599690 EEID:BRWF02	PAYPAL *DENVERASSOC			Outside ser		0	0	62	55
5600591	Dues - Professional Association	26.80	26.80		4600120 EEID:217186	New Mexico State Board of Licensure for Profession			Outside ser		0	0	27	24
5600591	Dues - Professional Association	35.73	35.73		4600544 EEID:TLL02	CO DORA PROFESSION	CPA Profes	1	0	Outside ser	0	0	36	31
5600591	Dues - Professional Association	80.47	74.00	6.47	4601886 EEID:BRWD21	NMBAA - MEMBERSHIP	The Nation	1	0		74	65	0	0
5600591	Dues - Professional Association	110.65	101.75	8.90	4605757 EEID:GLNM99	AICPA *ORDER	The AICPA	1	0		102	89	0	0
5600591	Dues - Professional Association	35.73	35.73		4606382 EEID:216170	MN Board of AELSLAGID	Minnesota	1	0		36	32	0	0
5600591	Dues - Professional Association	53.60	53.60		4606383 EEID:216170	NCEES.ORG	NCEES is a	4	0		54	47	0	0
5600591	Dues - Professional Association	26.80	26.80		4606384 EEID:216170	NCEES.ORG	NCEES is a	4	0		27	23	0	0
5600591	Dues - Professional Association	71.47	71.47		4606385 EEID:216170	NM BLPEPS			Outside ser		0	0	71	63
5600591	Dues - Professional Association	275.00	252.88	22.12	4608292 EEID:204646	AICPA *ORDER	The AICPA	1	0		253	222	0	0
5600591	Dues - Professional Association	140.83	129.50	11.33	4608395 EEID:KNNS03	CABA	Continental automated buildings assi	1	0	No info	0	0	129	113
5600591	Dues - Professional Association	53.43	49.13	4.30	4609000 EEID:TNSP01	PMI	PMI is one	1	0		49	43	0	0
5600591	Dues - Professional Association	3,621.24	3,329.90	291.34	COLO FORUM ANNUAL MEN	COLO FORUM LLC			Outside ser		0	0	3,330	2,916
5600591	Dues - Professional Association	10,310.48	9,480.98	829.50	#	NOREX INC	NOREX sta	1	0		9481	8303	0	0
5600591	Dues - Professional Association	6.85	6.85		4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	7	6
5600591	Dues - Professional Association	6.85	6.85		4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	7	6
5600591	Dues - Professional Association	6.85	6.85		4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	7	6
5600591	Dues - Professional Association	6.85	6.85		4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	7	6
5600591	Dues - Professional Association	14.07			4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	14.07			4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	14.07			4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	14.07			4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	2.62	2.62		4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	2.62	2.62		4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	2.62	2.62		4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	2.62	2.62		4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	5.29	5.29		4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	5	5
5600591	Dues - Professional Association	5.29	5.29		4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	5	5
5600591	Dues - Professional Association	5.29	5.29		4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	5	5
5600591	Dues - Professional Association	5.29	5.29		4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	5	5
5600591	Dues - Professional Association	0.09	0.08	0.01	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.09	0.00	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.09	0.00	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.09	0.00	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.09	0.09	0.00	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad		No info		0	0	0	0

G/L Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	1.99		1.99	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	0	0
5600591	Dues - Professional Association	1.99		1.99	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	0	0
5600591	Dues - Professional Association	1.99		1.99	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	0	0
5600591	Dues - Professional Association	1.99		1.99	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	0	0
5600591	Dues - Professional Association	38.34	35.26	3.08	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	35	31
5600591	Dues - Professional Association	38.34	35.26	3.08	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	35	31
5600591	Dues - Professional Association	38.34	35.26	3.08	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	35	31
5600591	Dues - Professional Association	38.34	35.26	3.08	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade	No info			0	0	35	31
5600591	Dues - Professional Association	10.76			4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.26	0.26		4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	4.05	4.05		4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				4	4	0	0
5600591	Dues - Professional Association	12.78	12.78		4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				13	11	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	4.34	4.34		4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				4	4	0	0
5600591	Dues - Professional Association	0.02		0.02	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.14		0.14	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	2.17		2.17	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	101.07	92.94	8.13	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associati				93	81	0	0
5600591	Dues - Professional Association	46.94	46.94		4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				47	41	0	0
5600591	Dues - Professional Association	38.26	38.26		4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				38	34	0	0
5600591	Dues - Professional Association	22.06	22.06		4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	22	19
5600591	Dues - Professional Association	0.38	0.38		4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.31	0.31		4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.18	0.18		4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	8.72	8.72		4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				9	7	0	0
5600591	Dues - Professional Association	7.11	7.11		4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				7	7	0	0
5600591	Dues - Professional Association	4.10	4.10		4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	4	4
5600591	Dues - Professional Association	17.63	17.63		4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				18	16	0	0
5600591	Dues - Professional Association	14.38	14.38		4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				14	12	0	0
5600591	Dues - Professional Association	8.29	8.29		4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	8	7
5600591	Dues - Professional Association	0.10	0.10	0.01	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	17.00	17.00		4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				17	15	0	0
5600591	Dues - Professional Association	13.86	13.86		4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				14	12	0	0
5600591	Dues - Professional Association	7.99	7.99		4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	8	7
5600591	Dues - Professional Association	0.10		0.10	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.08		0.08	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.05		0.05	4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.17		0.17	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.14		0.14	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.08		0.08	4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	6.63		6.63	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	5.40		5.40	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	3.11		3.11	4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	127.87	117.59	10.29	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associati				118	103	0	0
5600591	Dues - Professional Association	104.25	95.86	8.39	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				96	84	0	0
5600591	Dues - Professional Association	60.10	55.27	4.84	4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	55	48
5600591	Dues - Professional Association	46.94			4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	0.38	0.38		4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international associati				0	0	0	0
5600591	Dues - Professional Association	8.72	8.72		4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international associati				9	7	0	0
5600591	Dues - Professional Association	17.63	17.63		4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international associati				18	16	0	0
5600591	Dues - Professional Association	17.00	17.00		4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international associati				17	15	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	0.09		0.09	4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.17		0.17	4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	6.63		6.63	4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	127.87	117.59	10.29	4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international association				118	103	0	0
5600591	Dues - Professional Association	0.15	0.15		4514122 EEID:KNCM02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		0	0	0	0
5600591	Dues - Professional Association	16.11	16.11		4514122 EEID:KNCM02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		16	14	0	0
5600591	Dues - Professional Association	17.34			4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		0	0	0	0
5600591	Dues - Professional Association	0.14	0.14		4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		0	0	0	0
5600591	Dues - Professional Association	3.22	3.22		4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		3	3	0	0
5600591	Dues - Professional Association	6.52	6.52		4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		7	7	0	0
5600591	Dues - Professional Association	0.04	0.04	0.00	4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		0	0	0	0
5600591	Dues - Professional Association	6.28	6.28		4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		6	6	0	0
5600591	Dues - Professional Association	0.03		0.03	4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		0	0	0	0
5600591	Dues - Professional Association	2.45		2.45	4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		0	0	0	0
5600591	Dues - Professional Association	47.26	43.46	3.80	4595363 EEID:STKL01	ASME	ASME is a recognized international association	1	0		43	37	0	0
5600591	Dues - Professional Association	450.00	450.00		Rolls R.Wessman Jan-Jul EE chrgs-MT to Fleet		no info			No info	0	0	450	395
5600591	Dues - Professional Association	(450.00)	(450.00)		Rolls R.Wessman Jan-Jul EE chrgs-MT to Fleet		no info			No info	0	0	-450	-395
5600591	Dues - Professional Association	122.50	122.50		4470062 EEID:MLLM05	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		123	108	-1	0
5600591	Dues - Professional Association	152.50	152.50		4473503 EEID:KBL501	MN Board of Architecture	Minnesota Board of Architecture, Engineering, land surveying	1	0		153	134	-1	0
5600591	Dues - Professional Association	122.50	122.50		4475475 EEID:WLTJ03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		123	108	-1	0
5600591	Dues - Professional Association	220.00	220.00		4490102 EEID:210879	AAOHN	American Association of Occupational Nurses	1	0		220	193	0	0
5600591	Dues - Professional Association	158.00	158.00		4487072 EEID:ANDD26	ASME	ASME is a recognized international association	1	0		158	139	0	0
5600591	Dues - Professional Association	122.50	122.50		4489407 EEID:HLDD02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		123	108	-1	0
5600591	Dues - Professional Association	397.36	397.36		4490235 EEID:212385	NCEES	NCEES is a recognized international association	4	0		397	348	0	0
5600591	Dues - Professional Association	75.00	75.00		4492489 EEID:WHTR18	INSTITUTE OF NUCLEAR M	The Institution of Nuclear Engineers	1	0		75	66	0	0
5600591	Dues - Professional Association	690.00	690.00		4492496 EEID:WHTR18	NUCLEAR ENERGY INST	NEI Conference Fee			Conference	0	0	690	605
5600591	Dues - Professional Association	158.00	158.00		4492910 EEID:GHLJ01	ASME	ASME is a recognized international association	1	0		158	139	0	0
5600591	Dues - Professional Association	122.50	122.50		4492927 EEID:DMMA01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		123	108	-1	0
5600591	Dues - Professional Association	140.00	140.00			BOILER LICENSE REIMBURSE	Boiler License Reimbursement - asbestos license				140	123	0	0
5600591	Dues - Professional Association	50.00	50.00			BOILER LICENSE REIMBURSE	Boiler License Reimbursement - asbestos license				50	44	0	0
5600591	Dues - Professional Association	70.00	70.00			BOILER LICENSE REIMBURSE	Boiler License Reimbursement - asbestos license				70	61	0	0
5600591	Dues - Professional Association	98.00	98.00		4499540 EEID:BRBJ05	MN Board of Engineering	Minnesota Board of Engineering	1	0		98	86	0	0
5600591	Dues - Professional Association	158.00	158.00		4499541 EEID:GRMJ10	ASME	ASME is a recognized international association	1	0		158	139	0	0
5600591	Dues - Professional Association	120.00	120.00		4499543 EEID:GRMJ10	Board of AELSLAGID	Mn Board of Architecture, Engineering, land surveying	1	0		120	105	0	0
5600591	Dues - Professional Association	122.50	122.50		4506514 EEID:ALBN03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				123	108	-1	0
5600591	Dues - Professional Association	61.25	61.25		4507061 EEID:207588	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				61	53	0	0
5600591	Dues - Professional Association	61.25	61.25		4507062 EEID:207588	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				61	53	0	0
5600591	Dues - Professional Association	160.00	160.00		4506285 EEID:BLLC05	INSTITUTE OF HAZARD	The handling of hazardous materials	1	0		160	140	0	0
5600591	Dues - Professional Association	122.50	122.50		4508742 EEID:DWNT01	Minnesota Board of Engineering	Minnesota Board of Engineering	1	0		123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4509460 EEID:PLLL01	AELSLAGID	Other form of dues	1	0		123	108	-1	0
5600591	Dues - Professional Association	215.00	215.00		4509793 EEID:216085	SOCIETY OF FIRE PROTEC	Society of Fire Protection Engineers	1	0		215	189	0	0
5600591	Dues - Professional Association	120.00	120.00		4510914 EEID:JHNJ55	ISA	The International Society of Automation	0	0		120	105	0	0
5600591	Dues - Professional Association	122.50	122.50		4514761 EEID:SLCB01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				123	108	-1	0
5600591	Dues - Professional Association	2,500.00	2,500.00		4519222 EEID:KRDB02	NATIONALINSTRUMENTS	NI provides Plant wide dues		0		2500	2189	0	0
5600591	Dues - Professional Association	698.13	698.13		4519223 EEID:KRDB02	NATIONALINSTRUMENTS	NI provides Plant wide dues		0		698	612	0	0
5600591	Dues - Professional Association	122.50	122.50		4522883 EEID:STLM03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				123	108	-1	0
5600591	Dues - Professional Association	218.00	218.00		4522995 EEID:WRRM05	ASME	ASME is a recognized international association	1	0		218	191	0	0
5600591	Dues - Professional Association	159.00	159.00		4526250 EEID:MLSR03	ASQ ECOMMERCE	American Society of Quality Engineers	1	0		159	140	0	0
5600591	Dues - Professional Association	122.50	122.50		4527082 EEID:KRSK09	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4531402 EEID:PRSR02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4531197 EEID:MCKM05	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surveying				123	108	-1	0
5600591	Dues - Professional Association	275.00	275.00		4531203 EEID:MCKM05	AMER SOC CIVIL ENGINEE	Provide dues for American Society of Civil Engineers	1	0		275	241	0	0
5600591	Dues - Professional Association	120.00	120.00		4532239 EEID:NLKR01	ISA ISA ISA	The International Society of Automation	0	0		120	105	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	122.50	122.50		4532240 EEID:NLKR01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4533106 EEID:CRLD18	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0
5600591	Dues - Professional Association	122.50	122.50		4533919 EEID:KVJV01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0
5600591	Dues - Professional Association	98.00	98.00		4537027 EEID:LFFP01	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	120.00	120.00		4538792 EEID:FRBN01	Board of AELSLAGID	Mn Board of Architecture, Engineering, land surv				120	105	0	0
5600591	Dues - Professional Association	158.00	158.00		4542072 EEID:KBL501	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	122.50	122.50		4545401 EEID:LNRL03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv	1	0		123	108	-1	0
5600591	Dues - Professional Association	152.50	152.50		4546351 EEID:MRTS04	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	159.00	159.00		4549321 EEID:BRKP04	PMI - MEMBERSHIP	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	152.50	152.50		4549329 EEID:BRKP04	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	995.00	995.00		4552973 EEID:WHTR18	INSTITUTE OF NUCLEAR M	The Institut	1	0		995	872	0	0
5600591	Dues - Professional Association	1,000.00	1,000.00		4557182 EEID:HTTJ02	U OF IL ONLINE PAYMENT	No info			No info	0	0	1,000	876
5600591	Dues - Professional Association	254.00	254.00		4562629 EEID:212863	ASHRAE	To advance the arts and sciences of heating, ven				254	222	0	0
5600591	Dues - Professional Association	129.00	129.00		4565040 EEID:205289	PMI - MEMBER AUTO REN	PMI is one	1	0		129	114	0	0
5600591	Dues - Professional Association	158.00	158.00		4565470 EEID:224598	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	122.50	122.50		4568514 EEID:203359	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0
5600591	Dues - Professional Association	384.00	384.00		4568515 EEID:203359	MINNESOTA SOCIETY OF P	Provide ess	1	0		384	337	0	0
5600591	Dues - Professional Association	1.64	1.64		4578787 EEID:HLLJ17	DSPE SERVICE FEE REN	Department of safety and profession No info				0	0	2	1
5600591	Dues - Professional Association	82.00	82.00		4578798 EEID:HLLJ17	WI DSPE LICENSURE	WI DSPE Licensure			Outside se	0	0	82	72
5600591	Dues - Professional Association	160.00	160.00		4584796 EEID:ERLC01	INSTITUTE OF HAZARD	The handlr	1	0		160	140	0	0
5600591	Dues - Professional Association	139.00	139.00		4586962 EEID:FRTJ11	PMI - MEMBERSHIP	PMI is one	1	0		139	122	0	0
5600591	Dues - Professional Association	4,620.00	4,620.00		4593904 EEID:MSS502	SCIENTECH	EQ Power & Plant wide				4620	4052	0	0
5600591	Dues - Professional Association	60.00	60.00		4597154 EEID:211674	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	65.00	65.00		4597199 EEID:213005	Society of Hispanic Professional Engineers	no info			No info	0	0	65	57
5600591	Dues - Professional Association	3.00	3.00		4597200 EEID:213005	Society of Hispanic Professional Engineers	no info			No info	0	0	3	3
5600591	Dues - Professional Association	122.50	122.50		4597857 EEID:JNSD37	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				123	108	-1	0
5600591	Dues - Professional Association	40.00	40.00		4608976 EEID:202462	NATIONAL SOCIETY OF PR	NATIONAL	1	Lobbying	Lobbying	0	0	40	35
5600591	Dues - Professional Association	2,500.00	2,500.00		#	LABOR USERS CONTRACTORS	Annual due	2	0		2500	2189	0	0
5600591	Dues - Professional Association	185.00	170.12	14.88	4508544 EEID:JRKC01	INT"IN "GREATER STILLW	no info			No info	0	0	170	149
5600591	Dues - Professional Association	122.50	97.74	24.76	4525102 EEID:JJJA01	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv	1	0		98	86	0	0
5600591	Dues - Professional Association	75.00	59.84	15.16	4581894 EEID:BRNB04	MNCEG	Established	1	0		60	52	0	0
5600591	Dues - Professional Association	6,808.06	6,260.34	547.72	#	BETTER BUSINESS BUREAU	Better Busi	1	0		6260	5482	0	0
5600591	Dues - Professional Association	500.00	398.93	101.07	#	METALCASTERS OF MN	Provide lob	1	0	Lobbying	0	0	399	349
5600591	Dues - Professional Association	274.00	218.62	55.38	#	ROTARY CLUB OF WINONA	no info	1	0	No info	0	0	219	191
5600591	Dues - Professional Association	525.00		525.00	4518882 EEID:TRTG01	BHY"MN METRO BA	no info			no info	0	0	0	0
5600591	Dues - Professional Association	585.00		585.00	4562763 EEID:218996	HOME BUILDERS ASSOC FM	Economic c			Economic c	0	0	0	0
5600591	Dues - Professional Association	500.00		500.00	4562764 EEID:218996	HOME BUILDERS ASSOC FM	Economic c			Economic c	0	0	0	0
5600591	Dues - Professional Association	0.30	0.27	0.02	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.09	0.08	0.01	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.07	0.06	0.01	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.24	0.22	0.02	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.14	0.13	0.01	4536823 EEID:BCCC02	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.30	0.27	0.02	4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.11	0.10	0.01	4595363 EEID:STKL01	ASME	ASME is a r	1	0		0	0	0	0
5600596	Dues - Utility Association Other	0.25	0.23	0.02	4548899 EEID:MLMS02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.06	0.06	0.00	4509415 EEID:SWNR22	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4527594 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4527596 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4527597 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4527598 EEID:THMP01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	0.01	0.01	0.00	4529663 EEID:SKGT03	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4531666 EEID:DBST02	ASHRAE	To advance the arts and sciences of heating, ven				0	0	0	0
5600591	Dues - Professional Association	0.03	0.03	0.00	4536823 EEID:BCC002	CAMP MERCHANT ACCOUNT	Camp Merchant Account		No info		0	0	0	0
5600591	Dues - Professional Association	0.06	0.06	0.00	4550095 EEID:003646	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4595363 EEID:STKL01	ASME	ASME is a r	1	0		0	0	0	0
5600596	Dues - Utility Association Other	0.05	0.05	0.00	4548899 EEID:MLMS02	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600596	Dues - Utility Association Other	825.0000	758.63	66.37	4553588 EEID:GMBAA99	BUILDING ASSOCIATION O	IFMA widely recognized international association	1	0	Economic c	0	0	759	664
5600596	Dues - Utility Association Other	885.0000	885.00		4516250 EEID:KLLM14	NUCLEAR ENERGY INST	NEI Conference Fee			Conference	0	0	885	776
5600596	Dues - Utility Association Other	1,500.0000	1,500.00		4573098 EEID:208600	INT*IN *SNUBBER USERS	Synopsis U: Plant wide		0		1500	1315	0	0
5600596	Dues - Utility Association Other	-	-		4507857 EEID:MCK502	INSTITUTE FOR SUPPLY M	no info			No info	0	0	0	0
5600596	Dues - Utility Association Other	208.9598	192.15	16.81	4548899 EEID:MLMS02	INTERNATIONAL FACILITY	IFMA widely recognized international association				192	169	0	0
5600601	Dues - Utility Association	152.5000	152.50		4583345 EEID:VSSB01	BOARD OF AELSLAGID	Mn Board c	1	0		153	134	-1	0
5600601	Dues - Utility Association	3,015.8637	2,773.23	242.63	Jul - American Wind Energy Association Dues		AWEA represents the interests of the wind energy				2773	2428	0	0
5600601	Dues - Utility Association	24,227.4606	22,278.31	1,949.15	AGA 2018 Jul Dues		Association of Government Accountants increase				22278	19510	0	0
5600601	Dues - Utility Association	62,389.9741	57,370.58	5,019.40	EEL 2018 Jul Dues		The Edison Electric Institute (EEI) is the associati				57371	50242	0	0
5600601	Dues - Utility Association	3,899.9408	3,586.18	313.76	07-18 EPRI Amortization						3586	3140	0	0
5600601	Dues - Utility Association	3,015.8637	2,773.23	242.63	Aug - American Wind Energy Association Dues		Premier association that represents the wind en				2773	2428	0	0
5600601	Dues - Utility Association	24,227.4606	22,278.31	1,949.15	AGA 2018 Aug Dues		Association of Government Accountants increase				22278	19510	0	0
5600601	Dues - Utility Association	62,389.9741	57,370.58	5,019.40	EEL 2018 Aug Dues		The Edison Electric Institute (EEI) is the associati				57371	50242	0	0
5600601	Dues - Utility Association	3,899.9408	3,586.18	313.76	08-18 EPRI Amortization		The Electric Power Research Institute, Inc. condu				3586	3140	0	0
5600601	Dues - Utility Association	7.5432	6.94	0.61	4476589 EEID:211474	PAYPAL *IRWA CH20	IRWA Dues	3	0		7	7	0	0
5600601	Dues - Utility Association	287.0000	263.91	23.09	4545836 EEID:203966	EDISON ELECTRIC INST.	Association of Government Accountants increase				264	231	0	0
5600601	Dues - Utility Association	245.1540	225.43	19.72	4574071 EEID:TMRM01	NORTH AMERICAN ELECTRI	no info		No info		0	0	225	198
5600601	Dues - Utility Association	(86,427.4571)	(79,474.20)	(6,953.26)	EPRI RFP _90023143		Reclass		Reclass		0	0	-79,474	-69,689
5600601	Dues - Utility Association	86,427.4571	79,474.20	6,953.26	EPRI RFP _90023143		Reclass		Reclass		0	0	79,474	69,689
5600601	Dues - Utility Association	86,427.4571	79,474.20	6,953.26	PAYMENT OF INVOICE 9002	EPRI	The Electric	5	0		79474	69689	0	0
5600601	Dues - Utility Association	7,861.2600	7,228.81	632.45	PAYMENT OF INVOICE 9002	EPRI	The Electric	5	0		7229	6339	0	0
5600601	Dues - Utility Association	16,094.4000	14,799.57	1,294.83	GRID EDGE SERVICE	GREENTECH MEDIA	Grid edge service is to analyse and understand th				14800	12961	0	0
5600601	Dues - Utility Association	8,047.2000	7,399.79	647.41	ENERGY STORAGE SERVICE	GREENTECH MEDIA	Energy storage allows a facility to benefit from th				7400	6480	0	0
5600591	Dues - Professional Association	95.00	95.00	-	4169418 EEID:BRKW03	NATIONAL REGISTRY OF E	Environment	1	0		95	83	0	0
5600591	Dues - Professional Association	-	-	-	4154521 EEID:DRBP01	SERVIC	IEEE profes	1	0		0	0	0	0
5600591	Dues - Professional Association	40.00	40.00		4227070 EEID:SMLJ09	SD BOARD OF TECHNICAL	Maintainin	1	0		40	35	0	0
5600591	Dues - Professional Association	30.18	27.75	2.43	209583 Clear 8/18 CWIP Suspense		no info		No info		0	0	28	24
5600591	Dues - Professional Association	238.00	218.85	19.15	224746 fm 80000040365		Reclass		reclass		0	0	219	192
5600591	Dues - Professional Association	(238.00)	(218.85)	(19.15)	224746 tp 800002089409		Reclass		reclass		0	0	-219	-192
5600591	Dues - Professional Association	7,918.59	7,281.52	637.07	DSJS01-Bill Onserts Oct 2018		no info		No info		0	0	7,282	6,377
5600591	Dues - Professional Association	14.81	14.81		232933-Reclass DC Lease YTD		no info		No info		0	0	15	13
5600591	Dues - Professional Association	(19.90)	(19.90)		BANK OF MONTREAL CK_60444862 - VANESSA VILLA		no info		No info		0	0	-20	-17
5600591	Dues - Professional Association	112.00	102.99	9.01	224746 Rcls fm 800001900337		Reclass		Reclass		0	0	103	90
5600591	Dues - Professional Association	(112.00)	(102.99)	(9.01)	224746 Rcls to 800002089421		Reclass		Reclass		0	0	-103	-90
5600591	Dues - Professional Association	98.00	98.00		4616071 EEID:MNYJ05	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	58.15	53.48	4.68	4617831 EEID:KNZM03	PMI - MEMBERSHIP	PMI is one	1	0		53	47	0	0
5600591	Dues - Professional Association	130.28	119.80	10.48	4622033 EEID:206180	WORLDTWORK	no info		No info		0	0	120	105
5600591	Dues - Professional Association	159.00	146.21	12.79	4623326 EEID:RGRP02	PMI - MEMBER AUTO REN	PMI is one	1	0		146	128	0	0
5600591	Dues - Professional Association	217.05	217.05		4623655 EEID:VLSJ98	Illuminating Engineeri	The IES see	1	0		217	190	0	0
5600591	Dues - Professional Association	42.69	42.69		4627677 EEID:229657	SERVIC	IEEE profes	1	0		43	37	0	0
5600591	Dues - Professional Association	217.05	217.05		4627679 EEID:229657	Illuminating Engineeri	The IES see	1	0		217	190	0	0
5600591	Dues - Professional Association	14.29	14.29		4631278 EEID:SNNB01	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	14	13
5600591	Dues - Professional Association	26.80	26.80		4632070 EEID:206003	New Mexico State Board of Licensure for PE	NM Board PE/PS			Outside ser	0	0	27	24
5600591	Dues - Professional Association	46.10	46.10		4635076 EEID:125930	PMI - MEMBERSHIP	PMI is one	1	0		46	40	0	0
5600591	Dues - Professional Association	63.98	58.83	5.15	4635198 EEID:HLTJ02	PMI - MEMBER AUTO REN	PMI is one	1	0		59	51	0	0
5600591	Dues - Professional Association	80.40	80.40		4636453 EEID:225177	AISC-SEMINARS	The Americ	1	0		80	70	0	0
5600591	Dues - Professional Association	173.29	159.35	13.94	4637041 EEID:KPPK05	MINNESOTA STATE BAR AS	Our goal at	1	0		159	140	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	100.59	92.50	8.09	4638774 EEID:DNHM08	IAPP	The Intern:	1	0		92	81	0	0
5600591	Dues - Professional Association	187.47	172.39	15.08	4638778 EEID:DNHM08	MINNESOTA STATE BAR AS	Our goal at	1	0		172	151	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4645054 EEID:THLJ07	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	60.35	60.35		4643566 EEID:PMMW01	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	60	53
5600591	Dues - Professional Association	102.75	94.48	8.27	4644078 EEID:ANDC36	SHRM*MEMBER600902803	The leading	1	0		94	82	0	0
5600591	Dues - Professional Association	28.59	28.59		4645073 EEID:GTZM01	SD BOARD OF TECHNICAL	Maintainin	1	0		29	25	0	0
5600591	Dues - Professional Association	218.77	201.17	17.60	4645257 EEID:FLYR06	NFPA NATL FIRE PROTECT	The missio	1	0		201	176	0	0
5600591	Dues - Professional Association	245.15	245.15		4649953 EEID:BLGH01	NORTH AMERICAN ELECTRI	no info			No info	0	0	245	215
5600591	Dues - Professional Association	55.39	55.39		4650766 EEID:205486	NMBLPEPS	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	122.50	122.50		4651880 EEID:LHTJ02	BOARD OF AELSLAGID	Mn Board c	1	0		123	108	-1	0
5600591	Dues - Professional Association	26.80	26.80		4652196 EEID:GRGJ16	NMBLPEPS New Mexico State Board of Licensure fo	NM BRD PE/PS			Outside ser	0	0	27	24
5600591	Dues - Professional Association	151.30		151.30	4660033 EEID:WHRD01	ASME	ASME is a r	1	0		0	0	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4662897 EEID:SHHA02	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	207.44	207.44		4663436 EEID:MRRT15	AMER SOC CIVIL ENGINEE	Provide ess	1	0		207	181	0	0
5600591	Dues - Professional Association	282.87	282.87		4663428 EEID:MRRT15	U OF M CONTLEARNING OS	Continued Learning				283	249	0	0
5600591	Dues - Professional Association	116.92	116.92		4663433 EEID:MRRT15	U OF M CONTLEARNING OS	Continued Learning				117	102	0	0
5600591	Dues - Professional Association	76.05	69.93	6.12	4664712 EEID:001416	SHRM*MEMBER600905587	The leading	1	0		70	61	0	0
5600591	Dues - Professional Association	79.47	73.07	6.39	4665234 EEID:LSSL01	ASME	ASME is a r	1	0		73	64	0	0
5600591	Dues - Professional Association	198.39	198.39		4670009 EEID:BCKT11	SERVIC	IEEE profes	1	0		198	174	0	0
5600591	Dues - Professional Association	88.49	81.37	7.12	4673935 EEID:200507	AMERICAN SOCIETY OF SA	Founded in	1	0		81	71	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4674978 EEID:SHMD03	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	83	0	0
5600591	Dues - Professional Association	42.88	42.88		4675942 EEID:124602	Minnesot Board of PE	no info			No info	0	0	43	38
5600591	Dues - Professional Association	112.14	112.14		4676579 EEID:HRLJ04	AMER SOC CIVIL ENGINEE	Provide ess	1	0		112	98	0	0
5600591	Dues - Professional Association	158.00	158.00		4676936 EEID:BRXA02	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	427.95	427.95		4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				428	375	0	0
5600591	Dues - Professional Association	14.08	12.95	1.13	4681647 EEID:GRYE01	MINNESOTA ASSOCIATION				No info	0	0	13	11
5600591	Dues - Professional Association	9.67	9.67		4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				10	8	0	0
5600591	Dues - Professional Association	14.08	12.95	1.13	4683096 EEID:224217	MINNESOTA ASSOCIATION				No info	0	0	13	11
5600591	Dues - Professional Association	18.42	16.94	1.48	4683749 EEID:001832	THE INST OF INT AUDITO	This is a glc	1	0		17	15	0	0
5600591	Dues - Professional Association	28.59	28.59		4688005 EEID:225633	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	29	25
5600591	Dues - Professional Association	34.20	31.45	2.75	4688142 EEID:227644	ISC 2	The Intern:	1	0		31	27	0	0
5600591	Dues - Professional Association	85.76	85.76		4688858 EEID:001795	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	98.27	98.27		4689162 EEID:WCHT03	AMER SOC CIVIL ENGINEE	Provide ess	1	0		98	86	0	0
5600591	Dues - Professional Association	85.76	85.76		4690249 EEID:107672	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	12.66	12.66		4690523 EEID:123349	Panhandle Section of IEEE	IEEE will be	1	0		13	11	0	0
5600591	Dues - Professional Association	56.04	51.54	4.51	4691358 EEID:230621	Toastmasters International	Toastmasters International is a nonp			No info	0	0	52	45
5600591	Dues - Professional Association	67.89	67.89		4691807 EEID:W79121	INT*IN *NORTHWESTERN W	Northwestern Wisconsin			Outside ser	0	0	68	60
5600591	Dues - Professional Association	26.15	24.05	2.10	4691953 EEID:001317	ASSOCIATION OF MINNESO	AMEM is cc	1	0		24	21	0	0
5600591	Dues - Professional Association	101.40	93.24	8.16	4693414 EEID:WLSN01	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	121.36	121.36		4693800 EEID:JHNT27	Institute of Electrical and Electronics Engineers	no info			No info	0	0	121	106
5600591	Dues - Professional Association	90.05	90.05		4694579 EEID:BRDC06	SUPREME CT LAWYER REGI	Attorney lic	1	0		90	79	0	0
5600591	Dues - Professional Association	42.88	42.88		4694722 EEID:216170	Board of AELSLAGID	Mn Board of Architecture, Engineering, land surv				43	38	0	0
5600591	Dues - Professional Association	86.51	79.55	6.96	4694788 EEID:217234	ISACA	As an inde	1	0		80	70	0	0
5600591	Dues - Professional Association	18.11	16.65	1.46	4694790 EEID:217234	TOASTMASTERS RENEW WEB	Toastmasters International is a nonp			No info	0	0	17	15
5600591	Dues - Professional Association	40.84	37.55	3.29	4694792 EEID:217234	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	14.08	12.95	1.13	4695689 EEID:GLSP02	PAYPAL *MAIBA	Minnesota American Indian Bar Association is a r				13	11	0	0
5600591	Dues - Professional Association	0.50	0.50		4696146 EEID:LNGB99	4TE*IDFPR SFEE	no info			No info	0	0	1	0
5600591	Dues - Professional Association	21.44	21.44		4696158 EEID:LNGB99	4TE*IL PROF LICENSE FE	No info			Outside ser	0	0	21	19
5600591	Dues - Professional Association	10.00	10.00		4696513 EEID:203634	PAYPAL *IRWA CH20	IRWA Dues	3	0		10	8	0	0
5600591	Dues - Professional Association	16.08	16.08		4696630 EEID:W30745	TOASTMASTERS RENEW WEB	Toastmasters International is a nonp			No info	0	0	16	14
5600591	Dues - Professional Association	28.59	28.59		4696632 EEID:W30745	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	29	25
5600591	Dues - Professional Association	264.01	264.01		4699132 EEID:211270	NCEES.ORG	NCEES is a	4	0		264	232	0	0
5600591	Dues - Professional Association	315.85	290.44	25.41	4701267 EEID:JHNP05	NIRI	Advancing	1	0		290	254	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	254.00	254.00		4702951 EEID:PTRM13	AWS E-COMMERCE	American v	1	0		254	223	0	0
5600591	Dues - Professional Association	80.47	74.00	6.47	4703968 EEID:230502	DRII	Disaster Re	1	0		74	65	0	0
5600591	Dues - Professional Association	68.75	68.75		4705243 EEID:SMLJ09	AMER SOC CIVIL ENGINEE	Provide ess	1	0		69	60	0	0
5600591	Dues - Professional Association	68.75	68.75		4705244 EEID:SMLJ09	AMER SOC CIVIL ENGINEE	Provide ess	1	0		69	60	0	0
5600591	Dues - Professional Association	96.48	96.48		4707396 EEID:BRKD05	AMER SOC CIVIL ENGINEE	Provide ess	1	0		96	84	0	0
5600591	Dues - Professional Association	507.66	507.66		4712363 EEID:W79121	REALTOR ASSOCIATION/ML	Realtor Assoc			Economic D	0	0	508	445
5600591	Dues - Professional Association	115.03	115.03		4714733 EEID:GTZP02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				115	100	0	0
5600591	Dues - Professional Association	85.76	85.76		4715628 EEID:217186	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	86.51	79.55	6.96	4721015 EEID:219184	ENERGY BAR ASSOCIA	To promot	1	0		80	70	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4721071 EEID:219184	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	204.42	204.42		47232178 EEID:RGR003	INTERNATIONAL RIGHT OF	Provide lan	6	0		204	179	0	0
5600591	Dues - Professional Association	86.51	79.55	6.96	4722744 EEID:SMTB02	ISACA	As an inde	1	0		80	70	0	0
5600591	Dues - Professional Association	73.25	73.25		4724860 EEID:010503	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	12.86	12.86		4724871 EEID:010503	PAYPAL *INSTITUTEEL	no info			No info	0	0	13	11
5600591	Dues - Professional Association	35.73	35.73		4726170 EEID:FRNW06	COMPLIANCE CERTIFICATI	Since 1999	1	0		36	32	0	0
5600591	Dues - Professional Association	207.44	207.44		4727449 EEID:GTZJ06	AMER SOC CIVIL ENGINEE	Provide ess	1	0		207	181	0	0
5600591	Dues - Professional Association	18.11	16.65	1.46	4727470 EEID:ZSKM02	INTERNATIONAL ASSOCIAT				No info	0	0	17	15
5600591	Dues - Professional Association	105.77	105.77		4730032 EEID:110650	SERVIC	IEEE profes	1	0		106	93	0	0
5600591	Dues - Professional Association	73.25	73.25		4730265 EEID:124602	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	96.57	88.80	7.77	4730309 EEID:WBYG01	AMERICAN INDUSTRIAL HY	Professional organization working to improve th				89	78	0	0
5600591	Dues - Professional Association	60.35	55.50	4.86	4730312 EEID:WBYG01	AMERICAN BOARD OF IND	Professiona	1	0		55	48	0	0
5600591	Dues - Professional Association	97.55	97.55		4730610 EEID:HNB02	SERVIC	IEEE profes	1	0		98	86	0	0
5600591	Dues - Professional Association	45.87	42.18	3.69	4731222 EEID:JHXJ83	Toastmasters International	Toastmasters International is a nonp			No info	0	0	42	37
5600591	Dues - Professional Association	83.97	83.97		4731594 EEID:219547	SERVIC	IEEE profes	1	0		84	74	0	0
5600591	Dues - Professional Association	145.00	145.00		4732326 EEID:201418	USOLN	Utility Safety and Ops Leadership Certification				145	127	0	0
5600591	Dues - Professional Association	79.97	73.54	6.43	4736669 EEID:214498	PMI - MEMBERSHIP	PMI is one	1	0		74	65	0	0
5600591	Dues - Professional Association	64.88	59.66	5.22	4736983 EEID:227884	PMI - MEMBERSHIP	PMI is one	1	0		60	52	0	0
5600591	Dues - Professional Association	342.94	342.94		4737435 EEID:VLSJ98	Illuminating Engineeri	The IES see	1	0		343	301	0	0
5600591	Dues - Professional Association	74.16	74.16		4737921 EEID:FLTD03	SERVIC	IEEE profes	1	0		74	65	0	0
5600591	Dues - Professional Association	149.50	149.50		4738920 EEID:117903	NATIONAL SOCIETY OF PR	NATIONAL	1	0	Lobbying	0	0	150	131
5600591	Dues - Professional Association	20.12	18.50	1.62	4740253 EEID:MCGD19	US COURT-DIST OF CO	No info			No info	0	0	18	16
5600591	Dues - Professional Association	68.00	68.00	68.00	4741615 EEID:WHRD01	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	0	0
5600591	Dues - Professional Association	85.76	85.76		4745278 EEID:010576	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	85.04	85.04		4745793 EEID:BWRA98	SERVIC	IEEE profes	1	0		85	74	0	0
5600591	Dues - Professional Association	73.25	73.25		4747882 EEID:GRGJ16	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	85.76	85.76		4748626 EEID:206003	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	209.00	192.19	16.81	4748687 EEID:207322	SHRM*MEMBER600936713	The leading	1	0		192	169	0	0
5600591	Dues - Professional Association	85.76	85.76		4748899 EEID:216170	ND Board of Registration	ND Board c	1	0		86	75	0	0
5600591	Dues - Professional Association	55.39	55.39		4748910 EEID:216170	NM BLPEPS	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	234.78	234.78		4749391 EEID:229657	Illuminating Engineeri	The IES see	1	0		235	206	0	0
5600591	Dues - Professional Association	73.25	73.25		4749396 EEID:230104	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	110.65	101.75	8.90	4749397 EEID:230356	AICPA *ORDER	The AICPA	1	0		102	89	0	0
5600591	Dues - Professional Association	150.00	150.00		4751682 EEID:CHLJ02	INSTITUTE OF PROF ENV	Certifies or	3	0		150	131	0	0
5600591	Dues - Professional Association	73.25	73.25		4751817 EEID:GRHD04	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	195.37	195.37		4752950 EEID:MLWA01	SERVIC	IEEE profes	1	0		195	171	0	0
5600591	Dues - Professional Association	11.32	11.32		4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IEFMA widely recognized international associati				11	9	0	0
5600591	Dues - Professional Association	97.55	97.55		4753763 EEID:212797	SERVIC	IEEE profes	1	0		98	86	0	0
5600591	Dues - Professional Association	24.25	24.25		4754110 EEID:222364	IAMC	Integrated	1	0		24	21	0	0
5600591	Dues - Professional Association	108.42	108.42		4756341 EEID:AMNB01	SERVIC	IEEE profes	1	0		108	95	0	0
5600591	Dues - Professional Association	49.16	45.21	3.96	4756530 EEID:BNLR02	BOARD CERT SAFE PRO	Accredited	1	0		45	39	0	0
5600591	Dues - Professional Association	196.12	196.12		4757913 EEID:203403	INTERNATIONAL RIGHT OF	Provide lan	6	0		196	172	0	0
5600591	Dues - Professional Association	86.51	79.55	6.96	4758225 EEID:206639	ISACA	As an inde	1	0		80	70	0	0
5600591	Dues - Professional Association	207.44	207.44		4758667 EEID:214861	INTERNATIONAL RIGHT OF	Provide lan	6	0		207	181	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	160.94	148.00	12.95	4759290 EEID:229303	DRII	Disaster Re	1	0		148	129	0	0
5600591	Dues - Professional Association	50.30	46.25	4.05	4760200 EEID:DNHM08	MINNESOTA WOMEN LAWYER	Minnesota Women Lawyers (MWL) is an associa				46	40	0	0
5600591	Dues - Professional Association	101.39	93.24	8.16	4763785 EEID:230165	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	19.59	19.59		4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				20	18	0	0
5600591	Dues - Professional Association	196.12	196.12		4765303 EEID:W79121	INTERNATIONAL RIGHT OF	Provide lan	6	0		196	172	0	0
5600591	Dues - Professional Association	70.57	70.57		4765307 EEID:W79121	INT*IN *NORTHWESTERN W	Northwestern Wisconsin		Outside ser		0	0	71	62
5600591	Dues - Professional Association	105.06	105.06		4765876 EEID:GRRM03	SERVIC	IEEE profes	1	0		105	92	0	0
5600591	Dues - Professional Association	36.67	36.67		4766688 EEID:KNCM02	ASME	ASME is a r	1	0		37	33	0	0
5600591	Dues - Professional Association	21.44	21.44		4767476 EEID:SNNB01	PMI - CERTIFICATION	PMI is one	1	0		21	19	0	0
5600591	Dues - Professional Association	22.25	22.25		4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				22	20	0	0
5600591	Dues - Professional Association	7.54	6.94	0.61	4768738 EEID:224877	PMI MILE HI CHAPT	PMI is one	1	0		7	7	0	0
5600591	Dues - Professional Association	692.14	636.46	55.68	4769322 EEID:234870	IEDC ONLINE	International Economic Developmen		Economic D		0	0	636	557
5600591	Dues - Professional Association	24.27		24.27	4770216 EEID:KNGS09	AMER SOC CIVIL ENGINEE	Provide ess	1	0		0	0	0	0
5600591	Dues - Professional Association	38.83	35.71	3.12	4772381 EEID:218285	SERVIC	IEEE profes	1	0		36	32	0	0
5600591	Dues - Professional Association	113.15	113.15		4773460 EEID:HSSM15	PMI - CERTIFICATION	PMI is one	1	0		113	99	0	0
5600591	Dues - Professional Association	135.71	124.80	10.92	4773973 EEID:QLSE19	MNSOCIETYOFCPAS	CPA Profes	1	0		125	110	0	0
5600591	Dues - Professional Association	71.28	65.55	5.74	4774333 EEID:123414	USOLN	Utility Safety and Ops Leadership Certification				66	58	0	0
5600591	Dues - Professional Association	49.27	45.31	3.96	4775439 EEID:210998	SERVIC	IEEE profes	1	0		45	39	0	0
5600591	Dues - Professional Association	98.00	98.00		4777062 EEID:ZMMA01	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	253.00	253.00		4778089 EEID:VNGT94	SERVIC	IEEE profes	1	0		253	221	0	0
5600591	Dues - Professional Association	547.29	503.26	44.03	4778990 EEID:225465	AMERICAN COAL COUNCIL	American C	1	0		503	440	0	0
5600591	Dues - Professional Association	92.25	92.25		4780098 EEID:001863	SERVIC	IEEE profes	1	0		92	81	0	0
5600591	Dues - Professional Association	108.53	108.53		4780105 EEID:001863	INSULATED CONDUCTORS C			No info		0	0	109	95
5600591	Dues - Professional Association	222.52	222.52		4781015 EEID:PMMW01	AMER SOC CIVIL ENGINEE	Provide ess	1	0		223	195	0	0
5600591	Dues - Professional Association	114.66	114.66		4781018 EEID:PMMW01	LAND SURV	No info		No info		0	0	115	101
5600591	Dues - Professional Association	179.53	179.53		4786944 EEID:KCRJ02	SERVIC	IEEE profes	1	0		180	158	0	0
5600591	Dues - Professional Association	179.53	179.53		4786944 EEID:KCRJ02	SERVIC	IEEE profes	1	0		180	158	0	0
5600591	Dues - Professional Association	(179.53)	(179.53)		4786944 EEID:KCRJ02	SERVIC	IEEE profes	1	0		-180	-158	0	0
5600591	Dues - Professional Association	36.60	33.66	2.94	4787595 EEID:HLLK14	WBPG WEB	No info		No info		0	0	34	29
5600591	Dues - Professional Association	81.33	74.79	6.54	4787599 EEID:HLLK14	AMERICAN INST PROG GEO	AIPG represents the professional interests of all				75	66	0	0
5600591	Dues - Professional Association	36.60	33.66	2.94	4787595 EEID:HLLK14	WBPG WEB	No info		No info		0	0	34	29
5600591	Dues - Professional Association	81.33	74.79	6.54	4787599 EEID:HLLK14	AMERICAN INST PROG GEO	AIPG represents the professional interests of all				75	66	0	0
5600591	Dues - Professional Association	(36.60)	(33.66)	(2.94)	4787595 EEID:HLLK14	WBPG WEB	No info		No info		0	0	-34	-29
5600591	Dues - Professional Association	(81.33)	(74.79)	(6.54)	4787599 EEID:HLLK14	AMERICAN INST PROG GEO	AIPG represents the professional interests of all				-75	-66	0	0
5600591	Dues - Professional Association	230.00	230.00		4787694 EEID:BRXA02	MINNESOTA SOCIETY OF P	Provide ess	1	0		230	201	0	0
5600591	Dues - Professional Association	230.00	230.00		4787694 EEID:BRXA02	MINNESOTA SOCIETY OF P	Provide ess	1	0		230	201	0	0
5600591	Dues - Professional Association	(230.00)	(230.00)		4787694 EEID:BRXA02	MINNESOTA SOCIETY OF P	Provide ess	1	0		-230	-201	0	0
5600591	Dues - Professional Association	96.57	88.80	7.77	4789175 EEID:KPPK05	COLORADO BAR ASSOCIATI	the mission of the colorado bar assoc outside ser				0	0	89	78
5600591	Dues - Professional Association	132.01	132.01		4789224 EEID:203634	INTERNATIONAL RIGHT OF	Provide lan	6	0		132	115	0	0
5600591	Dues - Professional Association	27.34	27.34		4789618 EEID:GTZJ06	CSI MO PROF LICENSE	MN PE cert	1	0		27	23	0	0
5600591	Dues - Professional Association	12.84	12.84		4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				13	11	0	0
5600591	Dues - Professional Association	13.24	13.24		4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				13	11	0	0
5600591	Dues - Professional Association	25.37	25.37		4790174 EEID:125930	PAYPAL *INSTITUTEEL	no info		No info		0	0	25	22
5600591	Dues - Professional Association	5,899.44	5,424.82	474.62	4790870 EEID:110726	CAEL	CAEL is a n;	1	0		5425	4751	0	0
5600591	Dues - Professional Association	215.00	197.70	17.30	4791688 EEID:215927	ASSOC OF THREAT ASSESS	ATAp is a n	1	0		198	173	0	0
5600591	Dues - Professional Association	12.95	12.95		4796447 EEID:LNGB99	CSI MO PROF LICENSE	MN PE cert	1	0		13	11	0	0
5600591	Dues - Professional Association	131.27	120.71	10.56	4796694 EEID:230165	SOCIETY OF CORPORATE S	The Society	1	0		121	106	0	0
5600591	Dues - Professional Association	85.04	85.04		4792935 EEID:JNSM19	SERVIC	IEEE profes	1	0		85	74	0	0
5600591	Dues - Professional Association	175.00	160.92	14.08	4793006 EEID:CYLTO1	NFPA NATL FIRE PROTECT	The misioor	1	0		161	141	0	0
5600591	Dues - Professional Association	10.66	9.80	0.86	4793576 EEID:BNVV01	BOARD OF ACCOUNTANCY	Maintain a	1	0		10	8	0	0
5600591	Dues - Professional Association	86.51	79.55	6.96	4793577 EEID:BNVV01	ISACA	As an indeç	1	0		80	70	0	0
5600591	Dues - Professional Association	179.53	179.53		4793709 EEID:THMR12	IEEE / MEMBERSHIP	IEEE will be	1	0		180	158	0	0
5600591	Dues - Professional Association	80.47	74.00	6.47	4794390 EEID:HLTJ02	DRII	Disaster Re	1	0		74	65	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	(30.18)	(27.75)	(2.43)	4794850 EEID:FGLS02	PAYPAL				No info	0	0	-28	-24
5600591	Dues - Professional Association	139.80	139.80		4795022 EEID:WFL05	SERVIC	IEEE profes	1	0		140	123	0	0
5600591	Dues - Professional Association	565.00	565.00		4796775 EEID:NSSJ13	AMSOCTNONDESTRTESTING	Maintain A	1	0		565	494	0	0
5600591	Dues - Professional Association	39.83	36.63	3.20	4798348 EEID:SJKR01	MINNESOTA PARALEGAL AS	Paralegal A	1	0		37	33	0	0
5600591	Dues - Professional Association	115.03	115.03		4799244 EEID:211474	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land sur				115	100	0	0
5600591	Dues - Professional Association	67.89	67.89		4799218 EEID:211474	DIGITELL INC	no info		No info		0	0	68	60
5600591	Dues - Professional Association	501.62	501.62		4799220 EEID:211474	INTERNATIONAL RIGHT OF	Provide lan	6	0		502	440	0	0
5600591	Dues - Professional Association	104.85	104.85		4800283 EEID:202018	PMI - MEMBERSHIP	PMI is one	1	0		105	92	0	0
5600591	Dues - Professional Association	305.50	305.50		4800285 EEID:202018	PMI - CERTIFICATION	PMI is one	1	0		305	267	0	0
5600591	Dues - Professional Association	0.36	0.36		4800617 EEID:WCHT03	OPC CA ENGINEERS BOARD	OPC Engineers Board				0	0	0	0
5600591	Dues - Professional Association	0.36	0.36		4800630 EEID:WCHT03	OPC CA ENGINEERS BOARD	OPC Engineers Board				0	0	0	0
5600591	Dues - Professional Association	41.09	41.09		4800633 EEID:WCHT03	ENGINEERS BD	Engineers Board		No info		0	0	41	36
5600591	Dues - Professional Association	41.09	41.09		4800650 EEID:WCHT03	ENGINEERS BD	Engineers Board		No info		0	0	41	36
5600591	Dues - Professional Association	153.13	153.13		4800923 EEID:200711	SERVIC	IEEE profes	1	0		153	134	0	0
5600591	Dues - Professional Association	275.00	252.88	22.12	4801986 EEID:010257	AMER SOC CIVIL ENGINEE	Provide ess	1	0		253	221	0	0
5600591	Dues - Professional Association	158.00	158.00		4803670 EEID:200192	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	122.73	112.85	9.87	4804164 EEID:ANDK83	COMMUNICATIONS MEDIA M	no info		No info		0	0	113	99
5600591	Dues - Professional Association	119.00	119.00		4804290 EEID:OCNG01	SERVIC	IEEE profes	1	0		119	104	0	0
5600591	Dues - Professional Association	203.00	203.00		4804467 EEID:210559	SERVIC	IEEE profes	1	0		203	178	0	0
5600591	Dues - Professional Association	66.61	66.61		4807407 EEID:LRNB01	SERVIC	IEEE profes	1	0		67	59	0	0
5600591	Dues - Professional Association	16.65	16.65		4807406 EEID:LRNB01	SERVIC	IEEE profes	1	0		17	15	0	0
5600591	Dues - Professional Association	86.82	86.82		4808848 EEID:VLSJ98	SERVIC	IEEE profes	1	0		87	76	0	0
5600591	Dues - Professional Association	73.25	73.25		4808957 EEID:LCS02	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	110.15	110.15		4809283 EEID:W30745	SERVIC	IEEE profes	1	0		110	97	0	0
5600591	Dues - Professional Association	181.04	181.04		4809511 EEID:THMR12	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				181	159	0	0
5600591	Dues - Professional Association	179.53	179.53		4809935 EEID:NSVB03	SERVIC	North Dakc	1	0		180	158	0	0
5600591	Dues - Professional Association	60.35	55.50	4.86	4810135 EEID:WBYG01	PAYPAL *AIHA-UMS	North Dakc	1	0		55	48	0	0
5600591	Dues - Professional Association	85.76	85.76		4811008 EEID:LVGT99	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				86	75	0	0
5600591	Dues - Professional Association	20.12	18.50	1.62	4811244 EEID:202852	US COURT-DIST OF CO	North Dakota board of registration ft No info				0	0	18	16
5600591	Dues - Professional Association	21.39	21.39		4811357 EEID:GRCL05	CORENET GLOBAL INC	North Dakota board of registration for profession				21	19	0	0
5600591	Dues - Professional Association	53.60	53.60		4812397 EEID:216371	CIGRE	North Dakc	2	0	no info	0	0	54	47
5600591	Dues - Professional Association	211.00	194.02	16.98	4813111 EEID:AMSJ05	AICHE_ORG WEBSITE	North Dakc	1	0		194	169	0	0
5600591	Dues - Professional Association	83.26	83.26		4813472 EEID:112490	SERVIC	North Dakc	1	0		83	73	0	0
5600591	Dues - Professional Association	14.29	14.29		4815654 EEID:217186	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	14	13
5600591	Dues - Professional Association	80.47	74.00	6.47	4815805 EEID:220394	DRII	Disaster Re	1	0		74	65	0	0
5600591	Dues - Professional Association	38.22	35.15	3.08	4815806 EEID:220394	BUSINESS CONTINUITY PL	The missio	1	0		35	31	0	0
5600591	Dues - Professional Association	81.58	75.02	6.56	4815956 EEID:224499	Customer Experience Pr			No info		0	0	75	66
5600591	Dues - Professional Association	38.22	35.15	3.08	4816175 EEID:230502	BUSINESS CONTINUITY PL	The missio	1	0		35	31	0	0
5600591	Dues - Professional Association	175.09	175.09		4816187 EEID:230622	AMER SOC CIVIL ENGINEE	Provide ess	1	0		175	154	0	0
5600591	Dues - Professional Association	756.19	695.35	60.84	4817180 EEID:CHYJ01	PAYPAL *METRODENVER	No info		No info		0	0	695	609
5600591	Dues - Professional Association	806.60	741.71	64.89	4817184 EEID:CHYJ01	UNITED WAY WORLDWIDE	no info		No info		0	0	742	650
5600591	Dues - Professional Association	86.10	86.10		4817687 EEID:203966	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	17.18	15.80	1.38	4818346 EEID:HNCA01	EB MN ASIS CHAPTER 25	ASIS Intern	1	0		16	14	0	0
5600591	Dues - Professional Association	95.73	88.02	7.70	4818347 EEID:HNCA01	ASIS INTL ONLINE	ASIS Intern	1	0		88	77	0	0
5600591	Dues - Professional Association	90.53	83.25	7.28	4820827 EEID:SCXK99	ARMA International	ARMA Inte	1	0		83	73	0	0
5600591	Dues - Professional Association	3,392.85	3,119.89	272.96	4821303 EEID:OSBR02	SMART CITIES ALLIANCE	no info		No info		0	0	3,120	2,732
5600591	Dues - Professional Association	22.62	20.80	1.82	4822973 EEID:214537	WSATR	no info		No info		0	0	21	18
5600591	Dues - Professional Association	1.40	1.40		4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	1	1
5600591	Dues - Professional Association	1,005.90	924.97	80.93	4824257 EEID:ALTJ05	CLI	no info		No info		0	0	925	810
5600591	Dues - Professional Association	105.77	105.77		4825044 EEID:WLSA95	SERVIC	IEEE profes	1	0		106	93	0	0
5600591	Dues - Professional Association	40.84	37.55	3.29	4826367 EEID:212848	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	1,750.00	1,396.26	353.74	4827490 EEID:234673	INT*IN *MINNESOTA SOLA	no info		No info		0	0	1,396	1,223
5600591	Dues - Professional Association	73.25	73.25		4827688 EEID:DNHS04	SERVIC	IEEE profes	1	0		73	64	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	3,294.74	3,029.67	265.07	4828382 EEID:214893	ADVERTISING RESEARCH F				no info	0	0	3,030	2,653
5600591	Dues - Professional Association	80.47	74.00	6.47	4830048 EEID:ZSKM02	DRII	Disaster Re	1	0		74	65	0	0
5600591	Dues - Professional Association	72.42	66.60	5.83	4830051 EEID:ZSKM02	BOARD CERT SAFE PRO	Accredited	1	0		67	59	0	0
5600591	Dues - Professional Association	195.00	179.31	15.69	4831145 EEID:THGP01	ASIS INTL ONLINE	ASIS Intern	1	0		179	157	0	0
5600591	Dues - Professional Association	180.00	180.00		4834342 EEID:FLWP01	BOARD CERT SAFE PRO	Accredited	1	0		180	157	0	0
5600591	Dues - Professional Association	83.26	83.26		4834837 EEID:JNDA01	SERVIC	IEEE profes	1	0		83	73	0	0
5600591	Dues - Professional Association	68.83	63.29	5.54	4834985 EEID:HMLC04	BOARD CERT SAFE PRO	Accredited	1	0		63	55	0	0
5600591	Dues - Professional Association	154.91	142.45	12.46	4835839 EEID:MHLW04	ASSOC CORP COUNSEL LBO	Professiona	1	0		142	125	0	0
5600591	Dues - Professional Association	89.05	81.88	7.16	4835920 EEID:HNSD04	SERVIC	IEEE profes	1	0		82	72	0	0
5600591	Dues - Professional Association	126.74	116.55	10.20	4838760 EEID:DNNJ15	STATE BAR OF MICHIGAN	Licensing d	1	0	Outside ser	0	0	117	102
5600591	Dues - Professional Association	26,072.93	23,975.31	2,097.62	4839258 EEID:FVRM02	GARTNER INC USD	Global research and advisory firm pr				23975	21023	0	0
5600591	Dues - Professional Association	105.06	105.06		4839561 EEID:MCNS02	SERVIC	IEEE profes	1	0		105	92	0	0
5600591	Dues - Professional Association	34.81	34.81		4841769 EEID:229867	INT L ASSOC OF ADMIN P	Association	1	0		35	31	0	0
5600591	Dues - Professional Association	20.12	18.50	1.62	4842168 EEID:236275	US COURT-DIST OF CO	No info			No info	0	0	18	16
5600591	Dues - Professional Association	90.53	83.25	7.28	4842169 EEID:236275	ENERGY BAR ASSOCIA	To promot	1	0		83	73	0	0
5600591	Dues - Professional Association	196.12	196.12		4842758 EEID:LVLTO2	INTERNATIONAL RIGHT OF	Provide lan	6	0		196	172	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4844915 EEID:217234	ISC 2	The Intern	1	0		31	27	0	0
5600591	Dues - Professional Association	10.66	9.80	0.86	4845776 EEID:JHNP05	BOARD OF ACCOUNTANCY	Maintain a	1	0		10	8	0	0
5600591	Dues - Professional Association	73.25	73.25		4846798 EEID:RNNM05	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	86.91	79.92	6.99	4848212 EEID:208955	US COURT-DIST OF CO	No info			No info	0	0	80	70
5600591	Dues - Professional Association	55.39	55.39		4849679 EEID:SNNB01	NM BRD PE/PS	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	56.46	56.46		4849681 EEID:SNNB01	ASME	ASME is a r	1	0		56	49	0	0
5600591	Dues - Professional Association	55.39	55.39		4849690 EEID:GRGJ16	NM BRD PE/PS ECOMMERCE	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	116.61	116.61		4851590 EEID:AMNB01	NATIONAL SOCIETY OF PR	NATIONAL	1	Lobbying	Lobbying	0	0	117	102
5600591	Dues - Professional Association	102.75	94.48	8.27	4851924 EEID:001536	SHRM STORE ONLINE	The leading	1	0		94	82	0	0
5600591	Dues - Professional Association	36.87	33.91	2.97	4852214 EEID:MKTC01	TWIN CITIES COMPENSATI	No info			no info	0	0	34	30
5600591	Dues - Professional Association	112.42	112.42		4852697 EEID:010021	SERVIC	IEEE profes	1	0		112	98	0	0
5600591	Dues - Professional Association	525.00	525.00		4852700 EEID:CHRM13	AWS MOTO	AWS MOTC	0	0		525	460	0	0
5600591	Dues - Professional Association	254.00	254.00		4852707 EEID:CHRM13	AWS E-COMMERCE	American v	1	0		254	223	0	0
5600591	Dues - Professional Association	91.97	91.97		4852863 EEID:001836	SERVIC	IEEE profes	1	0		92	81	0	0
5600591	Dues - Professional Association	28.11		28.11	4854023 EEID:216439	NACE INTERNATIONAL	NACE Inter	1	0		0	0	0	0
5600591	Dues - Professional Association	3.91		3.91	4854024 EEID:216439	NACE INTERNATIONAL	NACE Inter	1	0		0	0	0	0
5600591	Dues - Professional Association	80.47	74.00	6.47	4855006 EEID:001317	DRII	Disaster Re	1	0		74	65	0	0
5600591	Dues - Professional Association	85.04	85.04		4855174 EEID:PHLJ13	SERVIC	IEEE profes	1	0		85	74	0	0
5600591	Dues - Professional Association	20.00	18.39	1.61	4857867 EEID:CYLT01	PAYPAL *SFPE MN	The largest	1	0		18	16	0	0
5600591	Dues - Professional Association	53.75	53.75		4858005 EEID:JHNF09	INTL SOC ARBORICULTURE	Serves the	1	0		54	47	0	0
5600591	Dues - Professional Association	40.24	37.00	3.24	4858041 EEID:SHMD03	PAYPAL *INHOUSEBENE	no info			No info	0	0	37	32
5600591	Dues - Professional Association	124.23	114.23	9.99	4858381 EEID:MCGD19	STATE OF COLORADO RCLE	Colorado Bar Association produce hi			Outside ser	0	0	114	100
5600591	Dues - Professional Association	101.39	93.24	8.16	4858814 EEID:ALTJ05	SUPREME CT LAWYER REGI	Attorney lic	1	0		93	81	0	0
5600591	Dues - Professional Association	34.20	31.45	2.75	4860569 EEID:229564	ISC 2	The Intern	1	0		31	27	0	0
5600591	Dues - Professional Association	88.52	81.40	7.12	4860572 EEID:229564	ISACA	As an inde	1	0		81	71	0	0
5600591	Dues - Professional Association	790.64	727.03	63.61	4860587 EEID:230165	EP EXECUTIVE PRESS	no info			No info	0	0	727	637
5600591	Dues - Professional Association	364.14	334.84	29.30	4860590 EEID:230165	NATL ASSC STOCK PLA	no info			No info	0	0	335	293
5600591	Dues - Professional Association	83.26	83.26		4861799 EEID:PTRC16	SERVIC	IEEE profes	1	0		83	73	0	0
5600591	Dues - Professional Association	90.52	90.52		4861961 EEID:GTZJ06	DFI	Members c	2	0		91	80	0	0
5600591	Dues - Professional Association	83.26	83.26		4862728 EEID:GLLB10	SERVIC	IEEE profes	1	0		83	73	0	0
5600591	Dues - Professional Association	73.25	73.25		4864515 EEID:225831	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	240.00	240.00		4865029 EEID:HLLB07	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				240	210	0	0
5600591	Dues - Professional Association	85.00	85.00		4865204 EEID:BRTJ25	International Info System Security Cert Consortium	Non Profit Organization that provides security tr				85	74	0	0
5600591	Dues - Professional Association	89.32	82.14	7.19	4867138 EEID:208300	ENERGY BAR ASSOCIA	To promot	1	0		82	72	0	0
5600591	Dues - Professional Association	130.77	120.25	10.52	4867139 EEID:208300	STATE OF COLORADO RCLE	Colorado Bar Association produce hi			Outside ser	0	0	120	105
5600591	Dues - Professional Association	980.00	980.00		4867202 EEID:210136	RISH-INFO PRODUCTS	no info			No info	0	0	980	858
5600591	Dues - Professional Association	130.77	120.25	10.52	4867408 EEID:223888	STATE OF COLORADO RCLE	Colorado Bar Association produce hi			Outside ser	0	0	120	105

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	98.27	98.27		4868652 EEID:MZJD99	AMER SOC CIVIL ENGINEE	Provide ess	1	0		98	86	0	0
5600591	Dues - Professional Association	35.73	35.73		4868656 EEID:MZJD99	IA PROFESSIONAL LIC BU	Annual Due	1	0		36	32	0	0
5600591	Dues - Professional Association	88.49	81.37	7.12	4868798 EEID:001852	BOARD CERT SAFE PRO	Accredited	1	0		81	71	0	0
5600591	Dues - Professional Association	73.74	67.81	5.93	4868799 EEID:001852	AMERICAN BOARD OF IND	Professiona	1	0		68	60	0	0
5600591	Dues - Professional Association	105.70	97.19	8.50	4868800 EEID:001852	AMERICAN INDUSTRIAL HY	Professional organization working to improve th				97	85	0	0
5600591	Dues - Professional Association	86.82	86.82		4869754 EEID:010621	SERVIC	IEEE profes	1	0		87	76	0	0
5600591	Dues - Professional Association	275.00	275.00		4869951 EEID:204286	AMER SOC CIVIL ENGINEE	Provide ess	1	0		275	241	0	0
5600591	Dues - Professional Association	55.39	55.39		4870082 EEID:010503	NM BRD PE/PS ECOMMERCE	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	14.29	14.29		4870116 EEID:010503	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	14	13
5600591	Dues - Professional Association	55.39	55.39		4871686 EEID:217186	NM BRD PE/PS ECOMMERCE	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	18.70	18.70		4871874 EEID:225140	AMERICAN METEOROLOGICA	AMS is a professional organization promoting th				19	17	0	0
5600591	Dues - Professional Association	45.92	42.22	3.69	4872286 EEID:233201	BOARD OF ACCOUNTANCY	Maintain a	1	0		42	37	0	0
5600591	Dues - Professional Association	2,520.63	2,317.84	202.79	4872373 EEID:237396	ACCPROF	No info			No info	0	0	2,318	2,030
5600591	Dues - Professional Association	105.54	97.05	8.49	4872663 EEID:IMSJ01	ASIS INTL ONLINE	ASIS Intern	1	0		97	85	0	0
5600591	Dues - Professional Association	271.00	271.00		4872831 EEID:203634	INTERNATIONAL RIGHT OF	Provide lan	6	0		271	237	0	0
5600591	Dues - Professional Association	124.23	114.23	9.99	4872837 EEID:STNJ45	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	114	100
5600591	Dues - Professional Association	88.49	81.37	7.12	4873073 EEID:FLYR06	BOARD CERT SAFE PRO	Accredited	1	0		81	71	0	0
5600591	Dues - Professional Association	127.82	117.54	10.28	4873077 EEID:FLYR06	AMERICAN SOCIETY OF SA	Founded in	1	0		118	103	0	0
5600591	Dues - Professional Association	73.74	67.81	5.93	4873080 EEID:FLYR06	NISHA	To relentle	1	0		68	60	0	0
5600591	Dues - Professional Association	108.00	99.31	8.69	4873993 EEID:DWNB99	ASIS INTL ONLINE	ASIS Intern	1	0		99	87	0	0
5600591	Dues - Professional Association	122.73	112.85	9.87	4873995 EEID:DWNB99	ALOA SECURITY PROFESSI			No info		0	0	113	99
5600591	Dues - Professional Association	105.77	105.77		4875314 EEID:MRTL14	SERVIC	IEEE profes	1	0		106	93	0	0
5600591	Dues - Professional Association	74.16	74.16		4875516 EEID:123349	SERVIC	IEEE profes	1	0		74	65	0	0
5600591	Dues - Professional Association	60.33	55.48	4.85	4876705 EEID:228518	LINKEDIN-425*4993924	no info			No info	0	0	55	49
5600591	Dues - Professional Association	125.04	114.98	10.06	4876794 EEID:232545	PAYPAL *BBOREG	no info			No info	0	0	115	101
5600591	Dues - Professional Association	89.32	82.14	7.19	4877249 EEID:DNNJ15	ENERGY BAR ASSOCIA	To promot	1	0		82	72	0	0
5600591	Dues - Professional Association	73.25	73.25		4877785 EEID:RDRJ20	SERVIC	IEEE profes	1	0		73	64	0	0
5600591	Dues - Professional Association	2,313.57	2,127.44	186.13	4877835 EEID:FVRM02	ASSOC CORP COUNSEL LBO	Professiona	1	0		2127	1863	0	0
5600591	Dues - Professional Association	45.75	45.75		4878161 EEID:W97210	ARBOR DAY FOUNDATION	No info			No info	0	0	46	40
5600591	Dues - Professional Association	114.00	104.83	9.17	4882067 EEID:ANDT24	SUPREME CT LAWYER REGI	Attorney lic	1	0		105	92	0	0
5600591	Dues - Professional Association	53.60	53.60		4882077 EEID:GRRM03	CIGRE	Professiona	2	0	no info	0	0	54	47
5600591	Dues - Professional Association	140.00	140.00		4886855 EEID:ODDT99	American Institute of Steel Construction	AISC is a not for profit technical institute to serve				140	123	0	0
5600591	Dues - Professional Association	34.03			4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.15	0.15		4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	5.63	5.63		4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				6	6	0	0
5600591	Dues - Professional Association	11.22	11.22		4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				11	9	0	0
5600591	Dues - Professional Association	0.06	0.05	0.00	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	12.29	12.29		4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				12	10	0	0
5600591	Dues - Professional Association	0.07		0.07	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.11		0.11	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	4.38		4.38	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	81.35	74.81	6.55	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				75	66	0	0
5600591	Dues - Professional Association	0.57	0.57		4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account		No info		0	0	1	0
5600591	Dues - Professional Association	9.95	9.95		4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				10	8	0	0
5600591	Dues - Professional Association	104.61	96.20	8.42	4887096 EEID:MRSC98	ISACA	As an indep	1	0		96	84	0	0
5600591	Dues - Professional Association	20.12	18.50	1.62	4883932 EEID:001339	US COURT-DIST OF CO	No info			No info	0	0	18	16
5600591	Dues - Professional Association	196.12	196.12		4887119 EEID:204903	INTERNATIONAL RIGHT OF	Provide lan	6	0		196	172	0	0
5600591	Dues - Professional Association	240.00	240.00		4884718 EEID:213091	BOARD CERT SAFE PRO	Accredited	1	0		240	210	0	0
5600591	Dues - Professional Association	253.83	253.83		4884742 EEID:214861	Realtors Assn of Northwestern WI	Realtor Assoc			Economic D	0	0	254	223
5600591	Dues - Professional Association	61.85	61.85		4884743 EEID:214861	WI DSPS LICENSURE	WI DSPS Licensure			Outside ser	0	0	62	54
5600591	Dues - Professional Association	1.24	1.24		4884747 EEID:214861	DSPS E SERVICE FEE REN	Department of safety and profession			No info	0	0	1	1
5600591	Dues - Professional Association	85.76	85.76		4887571 EEID:225177	WWW.NDPELSBOARD.ORG	North Dakota board of registration for professio				86	75	0	0
5600591	Dues - Professional Association	35.73	35.73		4887572 EEID:225177	IA PROFESSIONAL LIC BU	Annual Due	1	0		36	32	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	35.73	35.73		4887573 EEID:225177	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	36	31
5600591	Dues - Professional Association	13.51	13.51		4887574 EEID:225177	MS.GOV-PELS LIC RE	no info			No info	0	0	14	12
5600591	Dues - Professional Association	40.84	37.55	3.29	4885166 EEID:225328	BOARD OF ACCOUNTANCY	Maintain a	1	0		38	34	0	0
5600591	Dues - Professional Association	15.01	15.01		4885337 EEID:TLL02	PAYPAL *INSTITUTEEL	no info			No info	0	0	15	13
5600591	Dues - Professional Association	38.22	35.15	3.08	4885370 EEID:229303	BUSINESS CONTINUITY PL	The missio	1	0		35	31	0	0
5600591	Dues - Professional Association	85.04	85.04		4887982 EEID:GTZM01	SERVIC	IEEE profes	1	0		85	74	0	0
5600591	Dues - Professional Association	45.92	42.22	3.69	4888609 EEID:KSTC06	BOARD OF ACCOUNTANCY	Maintain a	1	0		42	37	0	0
5600591	Dues - Professional Association	11.99	11.02	0.96	4888920 EEID:OLSE19	BOARD OF ACCOUNTANCY	Maintain a	1	0		11	9	0	0
5600591	Dues - Professional Association	130.77	120.25	10.52	4890147 EEID:202852	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	120	105
5600591	Dues - Professional Association	10.66	9.80	0.86	4890544 EEID:DTNA01	BOARD OF ACCOUNTANCY	Maintain a	1	0		10	8	0	0
5600591	Dues - Professional Association	34.07	31.33	2.74	4893245 EEID:ETNT01	ENERGY BAR ASSOCIA	To promot	1	0		31	27	0	0
5600591	Dues - Professional Association	211.24	194.24	16.99	4890620 EEID:PFRJ01	PAYPAL *MWER	no info			No info	0	0	194	170
5600591	Dues - Professional Association	42.03	38.65	3.38	4890796 EEID:205150	Toastmasters	Toastmasters International is a nonp			No info	0	0	39	34
5600591	Dues - Professional Association	125.07	125.07		4893320 EEID:206955	Colorado PE Exam, NCEES				Outside ser	0	0	125	110
5600591	Dues - Professional Association	85.76	85.76		4893322 EEID:206955	IEEE	IEEE will be	1	0		86	75	0	0
5600591	Dues - Professional Association	599.40	551.18	48.22	4891331 EEID:218155	OF MANAGEMENT ACCTS	IMA is the	1	0		551	482	0	0
5600591	Dues - Professional Association	102.75	94.48	8.27	4894942 EEID:207284	SHRM*MEMBER600963254	The leading	1	0		94	82	0	0
5600591	Dues - Professional Association	294.05	270.39	23.66	4896985 EEID:216561	DMEC	Disability Management Employer Coalition is cor				270	236	0	0
5600591	Dues - Professional Association	14.29	14.29		4897094 EEID:225633	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	14	13
5600591	Dues - Professional Association	85.76	85.76		4897101 EEID:225633	WWW.NDPELSBOARD.ORG	North Dakota board of registration for professio				86	75	0	0
5600591	Dues - Professional Association	85.76	85.76		4897108 EEID:225633	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	85.76	85.76		4897394 EEID:NLSR31	SERVIC	IEEE profes	1	0		86	75	0	0
5600591	Dues - Professional Association	55.39	55.39		4898131 EEID:201793	NM BRD PE/PS ECOMMERCE	NM BRD PE/PS			Outside ser	0	0	55	49
5600591	Dues - Professional Association	39.75	39.75		4899097 EEID:SMLJ09	PMI - MEMBER AUTO REN	PMI is one	1	0		40	35	0	0
5600591	Dues - Professional Association	39.75	39.75		4899098 EEID:SMLJ09	PMI - MEMBER AUTO REN	PMI is one	1	0		40	35	0	0
5600591	Dues - Professional Association	179.53	179.53		4899127 EEID:GRMJ03	SERVIC	IEEE profes	1	0		180	158	0	0
5600591	Dues - Professional Association	502.95	462.49	40.46	4899566 EEID:TMNC01	WMC FOUNDATION INC	no info			No info	0	0	462	405
5600591	Dues - Professional Association	3,195.53	2,938.44	257.09	4899575 EEID:TMNC01	MINNESOTA SAFETY COUNC	The Minnesota Safety Co				2938	2572	0	0
5600591	Dues - Professional Association	2,374.52	2,183.49	191.04	4899564 EEID:TMNC01	COLORADO SAFETY ASSOCI				Outside ser	0	0	2,183	1,912
5600591	Dues - Professional Association	258.00	258.00		4901547 EEID:JYRT01	SERVIC	IEEE profes	1	0		258	226	0	0
5600591	Dues - Professional Association	175.00	175.00		4901551 EEID:JYRT01	NFPA NATL FIRE PROTECT	The missio	1	0		175	154	0	0
5600591	Dues - Professional Association	92.91	92.91		4901565 EEID:112490	NATIONAL SOCIETY OF PR	NATIONAL	1	Lobbying	Lobbying	0	0	93	81
5600591	Dues - Professional Association	95.73	88.02	7.70	4901752 EEID:KYR98	ASIS INTL ONLINE	ASIS Intern	1	0		88	77	0	0
5600591	Dues - Professional Association	204.00		204.00	4901833 EEID:WHRD01	WWW.NDPELSBOARD.ORG	no info			No info	0	0	0	0
5600591	Dues - Professional Association	85.04	85.04		4902725 EEID:SCYJ32	SERVIC	IEEE profes	1	0		85	74	0	0
5600591	Dues - Professional Association	131.18	120.63	10.55	4905665 EEID:001681	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside Ser	0	0	121	106
5600591	Dues - Professional Association	56.82	56.82		4903026 EEID:SRNJ08	PMI - MEMBERSHIP	PMI is one	1	0		57	50	0	0
5600591	Dues - Professional Association	189.33	189.33		4903056 EEID:BRGC19	INTERNATIONAL RIGHT OF	Provide lan	6	0		189	166	0	0
5600591	Dues - Professional Association	88.49	81.37	7.12	4903359 EEID:MLLG16	BOARD CERT SAFE PRO	Accredited	1	0		81	71	0	0
5600591	Dues - Professional Association	4,127.15	3,795.11	332.04	4903899 EEID:110726	MINNESOTA SAFETY COUNC	The Minnesota Safety Co				3795	3324	0	0
5600591	Dues - Professional Association	80.00	73.56	6.44	4904094 EEID:010257	NI E AND A RENEW	NI E and A renew			No info	0	0	74	64
5600591	Dues - Professional Association	105.06	105.06		4904713 EEID:216371	SERVIC	IEEE profes	1	0		105	92	0	0
5600591	Dues - Professional Association	90.53	83.25	7.28	4905019 EEID:202595	ISACA	As an inde	1	0		83	73	0	0
5600591	Dues - Professional Association	30.96		30.96	4905060 EEID:224022	PMI	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	1.29		1.29	4905064 EEID:224022	PMI	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	85.41	78.54	6.87	4905101 EEID:225465	AMERICAN COAL COUNCIL	American C	1	0		79	69	0	0
5600591	Dues - Professional Association	695.77	639.79	55.98	4905102 EEID:225465	NCTA OR WCTA 00 OF 00	National Cc Company wid				640	560	0	0
5600591	Dues - Professional Association	2,030.89	1,867.50	163.39	4905104 EEID:225465	AMERICAN COAL COUNCIL	American C	1	0		1867	1635	0	0
5600591	Dues - Professional Association	85.76	85.76		4906057 EEID:LNGB99	WWW.NDPELSBOARD.ORG	North Dakota board of registration for professio				86	75	0	0
5600591	Dues - Professional Association	28.59	28.59		4906080 EEID:LNGB99	NI E AND A RENEW	NI E and A renew			No info	0	0	29	25
5600591	Dues - Professional Association	14.29	14.29		4906090 EEID:LNGB99	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	14	13
5600591	Dues - Professional Association	202.16	202.16		4906318 EEID:ERDJ01	SERVIC	IEEE profes	1	0		202	177	0	0
5600591	Dues - Professional Association	215.74	215.74		4906541 EEID:LVLTO2	INTERNATIONAL RIGHT OF	Provide lan	6	0		216	189	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	83.58	76.85	6.72	4907554 EEID:THBS02	BOARD CERT SAFE PRO	Accredited	1	0		77	67	0	0
5600591	Dues - Professional Association	8.13	8.13		4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	8	7
5600591	Dues - Professional Association	88.49	81.37	7.12	4908615 EEID:CNW01	BOARD CERT SAFE PRO	Accredited	1	0		81	71	0	0
5600591	Dues - Professional Association	2.71	2.71		4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	3	2
5600591	Dues - Professional Association	181.04	181.04		4908745 EEID:GTZP02	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				181	159	0	0
5600591	Dues - Professional Association	188.58	188.58		4908755 EEID:GTZP02	MINNESOTA SOCIETY OF P	Provide ess	1	0		189	166	0	0
5600591	Dues - Professional Association	55.39	55.39		4908839 EEID:206003	NM BRD PE/PS ECOMMERCE	NM BRD PE/PS		Outside ser		0	0	55	49
5600591	Dues - Professional Association	427.01	427.01		4911644 EEID:BRDC06	MINNESOTA CLE	no info		No info		0	0	427	374
5600591	Dues - Professional Association	900.16	827.74	72.42	4911714 EEID:212901	PAYPAL *NHRG	no info		No info		0	0	828	725
5600591	Dues - Professional Association	12.29	11.30	0.99	4911232 EEID:200507	PAYPAL *AIIA-UMS	As the prer	1	0		11	9	0	0
5600591	Dues - Professional Association	73.74	67.81	5.93	4911241 EEID:200507	AMERICAN BOARD OF IND	Profession:	1	0		68	60	0	0
5600591	Dues - Professional Association	56.57	56.57		4911532 EEID:205533	WI LAND INFO ASSN	Organization representing a collectio		Outside ser		0	0	57	50
5600591	Dues - Professional Association	230.07	230.07		4911533 EEID:205533	WI LAND INFO ASSN	Organization representing a collectio		Outside ser		0	0	230	202
5600591	Dues - Professional Association	37.72	37.72		4911547 EEID:205533	WI LAND INFO ASSN	Organization representing a collectio		Outside ser		0	0	38	33
5600591	Dues - Professional Association	36.87	33.91	2.97	4911552 EEID:206180	TWIN CITIES COMPENSATI	No info		no info		0	0	34	30
5600591	Dues - Professional Association	204.42	204.42		4911662 EEID:211474	INTERNATIONAL RIGHT OF	Provide lan	6	0		204	179	0	0
5600591	Dues - Professional Association	25.57	25.57		4911665 EEID:211474	NNA SERVICES LLC	A notary is	1	0		26	22	0	0
5600591	Dues - Professional Association	358.30	358.30		4911668 EEID:211474	ASLA MEMBER SERVICES	American Society of Landscape Architects is the				358	314	0	0
5600591	Dues - Professional Association	221.77	221.77		4911672 EEID:211474	APA MEMBERSHIPS AND SU	American Psychological Assoc is a scientific and p				222	195	0	0
5600591	Dues - Professional Association	11.41	11.41		4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M		No info		0	0	11	10
5600591	Dues - Professional Association	2.82	2.82		4911899 EEID:222487	TRADE PRESS MEDIA GROU	No info		no info		0	0	3	2
5600591	Dues - Professional Association	24.58	22.60	1.98	4912090 EEID:233412	PANHANDLE HUMAN RESOUR	no info		No info		0	0	23	20
5600591	Dues - Professional Association	130.28	119.80	10.48	4912161 EEID:234695	WORLDATWORK	no info		No info		0	0	120	105
5600591	Dues - Professional Association	36.87	33.91	2.97	4912162 EEID:234695	TWIN CITIES COMPENSATI	No info		no info		0	0	34	30
5600591	Dues - Professional Association	61.85	61.85		4912791 EEID:W79121	WI DSPS LICENSURE	WI DSPS Licensure		Outside ser		0	0	62	54
5600591	Dues - Professional Association	1.24	1.24		4912792 EEID:W79121	DSPS E SERVICE FEE REN	Department of safety and profession		No info		0	0	1	1
5600591	Dues - Professional Association	70.57	70.57		4912793 EEID:W79121	INT"IN "NORTHWESTERN W	Northwestern Wisconsin		Outside ser		0	0	71	62
5600591	Dues - Professional Association	203.00	203.00		4913089 EEID:BGLN99	IEEE / MEMBERSHIP	IEEE will be	1	0		203	178	0	0
5600591	Dues - Professional Association	155.00	155.00		4913101 EEID:BGLN99	NM BRD PE/PS ECOMMERCE	NM BRD PE/PS		Outside ser		0	0	155	136
5600591	Dues - Professional Association	275.00	275.00		4913103 EEID:BGLN99	AMER SOC CIVIL ENGINEE	Provide ess	1	0		275	241	0	0
5600591	Dues - Professional Association	79.97	73.54	6.43	4913326 EEID:ALMM99	PMI - MEMBER AUTO REN	PMI is one	1	0		74	65	0	0
5600591	Dues - Professional Association	181.04	181.04		4914796 EEID:SRKM02	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				181	159	0	0
5600591	Dues - Professional Association	38.22	35.15	3.08	4915176 EEID:HLTJ02	BUSINESS CONTINUITY PL	The missio	1	0		35	31	0	0
5600591	Dues - Professional Association	119.94	119.94		4915741 EEID:AYKC01	PMI - MEMBER AUTO REN	PMI is one	1	0		120	105	0	0
5600591	Dues - Professional Association	252.70	252.70		4915750 EEID:AYKC01	AMER SOC CIVIL ENGINEE	Provide ess	1	0		253	221	0	0
5600591	Dues - Professional Association	30.17	30.17		4915758 EEID:MRRT15	TX BD ENG LIC RENE	Texas Boar	1	0	No info	0	0	30	26
5600591	Dues - Professional Association	181.04	181.04		4915759 EEID:MRRT15	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				181	159	0	0
5600591	Dues - Professional Association	96.48	96.48		4916832 EEID:212955	AMER SOC CIVIL ENGINEE	Provide ess	1	0		96	84	0	0
5600591	Dues - Professional Association	119.54	119.54		4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info		No info		0	0	120	105
5600591	Dues - Professional Association	21.54	21.54		4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	22	19
5600591	Dues - Professional Association	3,042.85	2,798.04	244.80	ORGANIZATION XCEL ENER	AMERICAS SAP USER GROUP	ASUG (Americas' SAP Users' Group), No info				0	0	2,798	2,450
5600591	Dues - Professional Association	6,636.87	6,102.92	533.95	CWC ANNUAL MEMBERSHIP	CENTER FOR WORKPLACE COMPLIANCE	Association focused on helping its member empl				6103	5344	0	0
5600591	Dues - Professional Association	11,699.39	10,758.15	941.24	1/2 of 2019 EWAC MEMBERS	EDISON ELECTRIC INSTITUTE	An electric N/A corp due		0		10758	9421	0	0
5600591	Dues - Professional Association	21,700.84	21,700.84		1/2 of 2019 EWAC MEMBERS	EDISON ELECTRIC INSTITUTE	An electric N/A corp due		0		21701	19029	0	0
5600591	Dues - Professional Association	7,238.08	6,655.76	582.32	#	FISCAL EXCELLENCE	Devising an		0		6656	5829	0	0
5600591	Dues - Professional Association	17,206.70	15,822.39	1,384.31	PROF ASSOC DUES	CEB INC	CEB missio	1	0		15822	13856	0	0
5600591	Dues - Professional Association	17,206.70	15,822.39	1,384.31	PROF ASSOC DUES	CEB INC	CEB missio	1	0		15822	13856	0	0
5600591	Dues - Professional Association	3,017.70	2,774.92	242.78	PROF ASSOC DUES	CEB INC	CEB missio	1	0		2775	2430	0	0
5600591	Dues - Professional Association	5,834.22	5,364.85	469.37	ETHISPHERE BELA MEMBER	ETHISPHERE LLC	Ethisphere Institute is the global leader in definir				5365	4698	0	0
5600591	Dues - Professional Association	0.20	0.20		4766688 EEID:KNCM02	ASME	ASME is a r	1	0		0	0	0	0
5600591	Dues - Professional Association	20.78	20.78		4766688 EEID:KNCM02	ASME	ASME is a r	1	0		21	19	0	0
5600591	Dues - Professional Association	0.19	0.17	0.02	4841769 EEID:229867	INT L ASSOC OF ADMIN P	Association	1	0		0	0	0	0
5600591	Dues - Professional Association	19.73	19.73		4841769 EEID:229867	INT L ASSOC OF ADMIN P	Association	1	0		20	18	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	5.11	5.11		4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	5	4
5600591	Dues - Professional Association	15.34			4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	0.07	0.07		4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	2.54	2.54		4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	3	2
5600591	Dues - Professional Association	5.06	5.06		4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	5	4
5600591	Dues - Professional Association	0.03	0.02	0.00	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	5.54	5.54		4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	6	5
5600591	Dues - Professional Association	0.03		0.03	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	0.00		0.01	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	0.05		0.05	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	1.98		1.98	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	36.68	33.73	2.95	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	34	30
5600591	Dues - Professional Association	1.71			4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.01	0.01		4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.28	0.28		4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.57	0.57		4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	1	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.62	0.62		4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	1	1
5600591	Dues - Professional Association	0.00		0.00	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	0.22		0.22	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	0	0
5600591	Dues - Professional Association	4.10	3.77	0.33	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account	No info			0	0	4	3
5600591	Dues - Professional Association	29.91			4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.13	0.13		4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	4.95	4.95		4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				5	5	0	0
5600591	Dues - Professional Association	9.86	9.86		4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				10	8	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	10.81	10.81		4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				11	9	0	0
5600591	Dues - Professional Association	0.06		0.06	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.09		0.09	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	3.85		3.85	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	71.52	65.77	5.75	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				66	58	0	0
5600591	Dues - Professional Association	8.14			4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	0.04	0.04		4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	1.35	1.35		4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	1	1
5600591	Dues - Professional Association	2.68	2.68		4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	3	2
5600591	Dues - Professional Association	0.01	0.01	0.00	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	2.94	2.94		4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	3	3
5600591	Dues - Professional Association	0.02		0.02	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	0.03		0.03	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	1.05		1.05	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	19.47	17.90	1.57	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	18	16
5600591	Dues - Professional Association	34.28			4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	0.15	0.15		4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	0	0
5600591	Dues - Professional Association	5.67	5.67		4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	6	5
5600591	Dues - Professional Association	11.30	11.30		4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M No info				0	0	11	10

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	0.06	0.06	0.00	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	0	0
5600591	Dues - Professional Association	12.39	12.39		4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	12	11
5600591	Dues - Professional Association	0.07		0.07	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.11		0.11	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	0	0
5600591	Dues - Professional Association	4.41		4.41	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	0	0
5600591	Dues - Professional Association	81.97	75.38	6.59	4911879 EEID:222487	GREATER MINNEAPOLIS BU	Greater Mpls Building owners and M	No info	No info	No info	0	0	75	66
5600591	Dues - Professional Association	44.48			232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.20	0.20		232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	7.36	7.36		232933-Reclass DC Lease YTD		no info		No info	No info	0	0	7	6
5600591	Dues - Professional Association	14.67	14.67		232933-Reclass DC Lease YTD		no info		No info	No info	0	0	15	13
5600591	Dues - Professional Association	0.08	0.07	0.01	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	16.07	16.07		232933-Reclass DC Lease YTD		no info		No info	No info	0	0	16	14
5600591	Dues - Professional Association	0.09		0.09	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	0.14		0.14	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	5.72		5.72	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	0	0
5600591	Dues - Professional Association	106.35	97.79	8.56	232933-Reclass DC Lease YTD		no info		No info	No info	0	0	98	86
5600591	Dues - Professional Association	38.57			4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	0.17	0.17		4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	6.38	6.38		4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				6	6	0	0
5600591	Dues - Professional Association	12.72	12.72		4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				13	11	0	0
5600591	Dues - Professional Association	0.07	0.06	0.01	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	13.94	13.94		4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				14	12	0	0
5600591	Dues - Professional Association	0.08		0.08	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	0.12		0.12	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	4.96		4.96	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	92.21	84.79	7.42	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				85	74	0	0
5600591	Dues - Professional Association	39.77			4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.18	0.18		4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	6.58	6.58		4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				7	7	0	0
5600591	Dues - Professional Association	13.11	13.11		4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				13	11	0	0
5600591	Dues - Professional Association	0.07	0.06	0.01	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	14.37	14.37		4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				14	12	0	0
5600591	Dues - Professional Association	0.08		0.08	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.13		0.13	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	5.12		5.12	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	95.08	87.43	7.65	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international association				87	76	0	0
5600591	Dues - Professional Association	29.06			4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.13	0.13		4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	4.81	4.81		4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				5	5	0	0
5600591	Dues - Professional Association	9.58	9.58		4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				10	8	0	0
5600591	Dues - Professional Association	0.05	0.05	0.00	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	10.50	10.50		4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				10	8	0	0
5600591	Dues - Professional Association	0.06		0.06	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	0.09		0.09	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0

G/L Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	3.74		3.74	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				0	0	0	0
5600591	Dues - Professional Association	69.46	63.88	5.59	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international association				64	56	0	0
5600591	Dues - Professional Association	66.85			4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	0.30	0.30		4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	11.06	11.06		4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				11	9	0	0
5600591	Dues - Professional Association	22.04	22.04		4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				22	20	0	0
5600591	Dues - Professional Association	0.12	0.11	0.01	4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	24.16	24.16		4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				24	21	0	0
5600591	Dues - Professional Association	0.14		0.14	4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	0.02		0.02	4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	0.21		0.21	4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	8.61		8.61	4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				0	0	0	0
5600591	Dues - Professional Association	159.84	146.98	12.86	4768628 EEID:222487	National Business Avia	National Business Aviation Association promotes				147	128	0	0
5600591	Dues - Professional Association	8.49			4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	0.04	0.04		4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	1.40	1.40		4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	1	1
5600591	Dues - Professional Association	2.80	2.80		4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	3	2
5600591	Dues - Professional Association	0.01	0.01	0.00	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	3.07	3.07		4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	3	3
5600591	Dues - Professional Association	0.02		0.02	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	0.03		0.03	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	1.09		1.09	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	0	0
5600591	Dues - Professional Association	20.29	18.65	1.63	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info		No info		0	0	19	16
5600591	Dues - Professional Association	64.28			4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	0.29	0.29		4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	10.64	10.64		4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				11	9	0	0
5600591	Dues - Professional Association	21.20	21.20		4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				21	19	0	0
5600591	Dues - Professional Association	0.11	0.10	0.01	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	23.23	23.23		4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				23	21	0	0
5600591	Dues - Professional Association	0.14		0.14	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	0.02		0.02	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	0.20		0.20	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	8.27		8.27	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	153.71	141.35	12.37	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				141	124	0	0
5600591	Dues - Professional Association	24.43			4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	0.11	0.11		4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	4.04	4.04		4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	4	4
5600591	Dues - Professional Association	8.05	8.05		4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	8	7
5600591	Dues - Professional Association	0.04	0.04	0.00	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	8.82	8.82		4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	9	8
5600591	Dues - Professional Association	0.05		0.05	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	0.08		0.08	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	3.14		3.14	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	0	0
5600591	Dues - Professional Association	58.41	53.71	4.70	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trade No info				0	0	54	47
5600591	Dues - Professional Association	72.86			4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	0.32			4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	12.06	12.06		4754110 EEID:222364	IAMC	Integrated	1	0		12	10	0	0
5600591	Dues - Professional Association	24.02	24.02		4754110 EEID:222364	IAMC	Integrated	1	0		24	20	0	0
5600591	Dues - Professional Association	0.13	0.12	0.01	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	26.32	26.32		4754110 EEID:222364	IAMC	Integrated	1	0		26	22	0	0
5600591	Dues - Professional Association	0.15		0.15	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	0.01		0.01	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	0.02		0.02	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	0.23		0.23	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	9.37		9.37	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	174.22	160.20	14.02	4754110 EEID:222364	IAMC	Integrated	1	0		160	140	0	0
5600591	Dues - Professional Association	4.20			4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.02	0.02		4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.69	0.69		4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	1	1
5600591	Dues - Professional Association	1.38	1.38		4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	1	1
5600591	Dues - Professional Association	0.01	0.01	0.00	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	1.52	1.52		4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	2	1
5600591	Dues - Professional Association	0.01		0.01	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.00		0.00	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.54		0.54	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	10.04	9.23	0.81	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	9	8
5600591	Dues - Professional Association	359.12			4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	0	0
5600591	Dues - Professional Association	1.59	1.59		4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	2	1
5600591	Dues - Professional Association	59.37	59.37		4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	59	52
5600591	Dues - Professional Association	118.41	118.41		4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	118	103
5600591	Dues - Professional Association	0.63	0.58	0.05	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	1	1
5600591	Dues - Professional Association	129.76	129.76		4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	130	113
5600591	Dues - Professional Association	0.75		0.75	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	0	0
5600591	Dues - Professional Association	0.04		0.04	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	0	0
5600591	Dues - Professional Association	0.08		0.08	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	0	0
5600591	Dues - Professional Association	1.13		1.13	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	0	0
5600591	Dues - Professional Association	46.22		46.22	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	0	0
5600591	Dues - Professional Association	858.61	789.54	69.08	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	No info				0	0	790	689
5600591	Dues - Professional Association	64.71			4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.29	0.29		4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	10.70	10.70		4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	11	9
5600591	Dues - Professional Association	21.34	21.34		4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	21	19
5600591	Dues - Professional Association	0.11	0.10	0.01	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	23.38	23.38		4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	23	20
5600591	Dues - Professional Association	0.14		0.14	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.02		0.02	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.20		0.20	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	8.33		8.33	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	154.71	142.27	12.45	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	142	125
5600591	Dues - Professional Association	1,285.65			4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	5.70	5.70		4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				6	6	0	0
5600591	Dues - Professional Association	212.55	212.55		4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				213	186	0	0
5600591	Dues - Professional Association	423.90	423.90		4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				424	371	0	0
5600591	Dues - Professional Association	2.25	2.07	0.18	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				2	2	0	0
5600591	Dues - Professional Association	464.55	464.55		4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				465	407	0	0
5600591	Dues - Professional Association	2.70		2.70	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	0.15		0.15	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	0.30		0.30	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	4.05		4.05	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	165.60		165.60	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	3,073.65	2,826.37	247.28	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				2826	2475	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	58.88			4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	0.26	0.26		4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	9.74	9.74		4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				10	8	0	0
5600591	Dues - Professional Association	19.41	19.41		4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				19	17	0	0
5600591	Dues - Professional Association	0.10	0.09	0.01	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	21.27	21.27		4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				21	19	0	0
5600591	Dues - Professional Association	0.12		0.12	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	0.01		0.01	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	0.19		0.19	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	7.58		7.58	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				0	0	0	0
5600591	Dues - Professional Association	140.78	129.45	11.33	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architects				129	113	0	0
5600591	Dues - Professional Association	14,305.00	14,305.00		#		no info			No info	0	0	14,305	12,544
5600591	Dues - Professional Association				XCEL 2019 NUPIC DUES		Annual NUPIC dues Nuclear wide		0		4442	3895	0	0
5600591	Dues - Professional Association	4,442.00	4,442.00								30	26	0	0
5600591	Dues - Professional Association	30.00	30.00		BOILER LICENSE REIMBURSE		Boiler License Dues				120	105	0	0
5600591	Dues - Professional Association	120.00	120.00		BOILER LICENSE REIMBURSE		Boiler License Dues				80	70	0	0
5600591	Dues - Professional Association	80.00	80.00		BOILER LICENSE REIMBURSE		Boiler License Dues				70	61	0	0
5600591	Dues - Professional Association	70.00	70.00		BOILER LICENSE REIMBURSE		Boiler License Dues				30	26	0	0
5600591	Dues - Professional Association	30.00	30.00		BOILER LICENSE REIMBURSE		Boiler License Dues				70	61	0	0
5600591	Dues - Professional Association	70.00	70.00		BOILER LICENSE REIMBURSE		Boiler License Dues				60	52	0	0
5600591	Dues - Professional Association	60.00	60.00		BOILER LICENSE REIMBURSE		Boiler License Dues				60	52	0	0
5600591	Dues - Professional Association	60.00	60.00		BOILER LICENSE REIMBURSE		Boiler License Dues				65	57	-1	0
5600591	Dues - Professional Association	64.50	64.50		LeClair-PMI Membership		Project Management Institute is a global nonpro				0	0	0	0
5600591	Dues - Professional Association	-	-		LeClair-PMI Membership		Project Management Institute is a global nonpro				65	57	-1	0
5600591	Dues - Professional Association	64.50	64.50		RC J. LeClair PMP Annual Dues/Registration		Project Management Institute is a global nonpro				0	0	0	0
5600591	Dues - Professional Association	-	-		RC J. LeClair PMP Annual Dues/Registration		Project Management Institute is a global nonpro				0	0	0	0
5600591	Dues - Professional Association	215.00	215.00		Balakrishnan,Kamini EE Reclass		no info			No info	0	0	215	189
5600591	Dues - Professional Association	-	-		Balakrishnan,Kamini EE Reclass		no info			No info	0	0	0	0
5600591	Dues - Professional Association	163.00	163.00		4610347 EEID:DPRR02	AWS E-COMMERCE	American v	1	0		163	143	0	0
5600591	Dues - Professional Association	30.00	30.00		4614256 EEID:216002	DEPARTMENT OF LABOR AN	Boiler licen Plant wide		0		30	26	0	0
5600591	Dues - Professional Association	118.50	118.50		4620540 EEID:MTZD02	ASME	ASME is a r	1	0		119	104	-1	0
5600591	Dues - Professional Association	158.00	158.00		4621741 EEID:GNDJ03	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	171.00	171.00		4621205 EEID:WRRM05	AWS E-COMMERCE	American v	1	0		171	150	0	0
5600591	Dues - Professional Association	152.50	152.50		4628371 EEID:BRDJ07	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	249.00	249.00		4641461 EEID:211637	AMERICAN CONCRETE INS	American Conrete Institute is a leading authorit				249	218	0	0
5600591	Dues - Professional Association	171.00	171.00		4643015 EEID:CSNB01	AWS E-COMMERCE	American v	1	0		171	150	0	0
5600591	Dues - Professional Association	265.00	265.00		4646100 EEID:WBRJ09	ISA	The Internæ	0	0		265	233	0	0
5600591	Dues - Professional Association	88.00	88.00		4651371 EEID:WRNJ06	AWS E-COMMERCE	American v	1	0		88	77	0	0
5600591	Dues - Professional Association	158.00	158.00		4657233 EEID:STLM03	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	158.00	158.00		4657777 EEID:206763	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	129.00	129.00		4662608 EEID:GHLJ01	PMI - MEMBERSHIP	PMI is one	1	0		129	114	0	0
5600591	Dues - Professional Association	152.50	152.50		4668401 EEID:FRNN02	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	180.00	180.00		4669958 EEID:SCXS05	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,				180	158	0	0
5600591	Dues - Professional Association	541.00	541.00		4672666 EEID:222535	MINNESOTA STATE BAR AS	Our goal at	1	0		541	474	0	0
5600591	Dues - Professional Association	170.00	170.00		4680350 EEID:KPTJ01	AMER NUCLEAR SOCIETY	Dues	1	0		170	149	0	0
5600591	Dues - Professional Association	98.00	98.00		4690844 EEID:213880	CONTINENTAL TESTING SE	no info			No info	0	0	98	86
5600591	Dues - Professional Association	250.00	250.00		4690845 EEID:213880	NCEES.ORG	NCEES is a	4	0		250	218	0	0
5600591	Dues - Professional Association	152.50	152.50		4695365 EEID:FRGS03	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv				153	134	-1	0
5600591	Dues - Professional Association	100.00	100.00		4702530 EEID:WLTJ03	SD BOARD OF TECHNICAL	Maintaininæ	1	0		100	88	0	0
5600591	Dues - Professional Association	159.00	159.00		4708065 EEID:MLCC04	PMI - MEMBER AUTO REN	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	170.00	170.00		4709647 EEID:LXXW01	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,				170	149	0	0
5600591	Dues - Professional Association	170.00	170.00		4710064 EEID:RHRR03	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,				170	149	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	158.00	158.00		4711068 EEID:211432	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	100.00	100.00		4721912 EEID:WLDP02	PAYPAL "PAYPAL"AAHP	The AAHP :	1	0		100	88	0	0
5600591	Dues - Professional Association	203.00	203.00		4723115 EEID:207557	SERVIC	IEEE profes	1	0		203	178	0	0
5600591	Dues - Professional Association	100.00	100.00		4723304 EEID:211972	PAYPAL "PAYPAL"AAHP	The AAHP :	1	0		100	88	0	0
5600591	Dues - Professional Association	98.00	98.00	-	4721626 EEID:RSVR01	WASTE MGMT ASSO	Regional ar	1	0		98	86	0	0
5600591	Dues - Professional Association	-	-		4727517 EEID:NLSJ14	ASME	ASME is a r	1	0		0	0	0	0
5600591	Dues - Professional Association	60.00	60.00		4733151 EEID:BRKP04	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	329.00	329.00		4735859 EEID:203359	SERVIC	IEEE profes	1	0		329	288	0	0
5600591	Dues - Professional Association	238.00	238.00		4740288 EEID:ONNS01	SERVIC	IEEE profes	1	0		238	209	0	0
5600591	Dues - Professional Association	129.00	129.00		4740511 EEID:CKKR12	PMI - MEMBER AUTO REN	PMI is one	1	0		129	114	0	0
5600591	Dues - Professional Association	215.00	215.00		4741170 EEID:JHXJ30	SOCIETY OF FIRE PROTEC	Society of F	1	0		215	189	0	0
5600591	Dues - Professional Association	170.00	170.00		4747860 EEID:SMLK02	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,	1	0		170	149	0	0
5600591	Dues - Professional Association	595.00	595.00	-	4752653 EEID:R01CLA	WASTE MGMT ASSO	Regional ar	1	0		595	521	0	0
5600591	Dues - Professional Association	190.00	190.00	-	4753231 EEID:SBNT03	AMERICAN SOCIETY OF SA	Founded in	1	0		190	167	0	0
5600591	Dues - Professional Association	152.50	152.50		4754787 EEID:GRBJ04	BOARD OF AELSLAGID	Mn Board of Architecture, Engineering, land surv	1	0		153	134	-1	0
5600591	Dues - Professional Association	65.00	65.00		4756566 EEID:RDNS01	AMSOCTNONDESTRTESTING	Maintain A	1	0		65	57	0	0
5600591	Dues - Professional Association	39.00	39.00		4758077 EEID:OSTD01	American Society of Mechanical Engineers	Educational	1	0		39	34	0	0
5600591	Dues - Professional Association	249.00	249.00		4759625 EEID:HLLB07	AMERICAN CONCRETE INS	American Concrete Institute is a leading authorit	1	0		249	218	0	0
5600591	Dues - Professional Association	275.00	275.00		4759627 EEID:HLLB07	AMER SOC CIVIL ENGINEE	Provide ess	1	0		275	241	0	0
5600591	Dues - Professional Association	80.00	80.00		4759629 EEID:HLLB07	STATE OF MI LICENSING	Licensing d	1	0	Outside ser	0	0	80	70
5600591	Dues - Professional Association	-	-		4764907 EEID:LCLJ03	PMI - MEMBERSHIP	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-		4764906 EEID:LCLJ03	PMI - MEMBERSHIP	PMI is one	1	0		0	0	0	0
5600591	Dues - Professional Association	35.00	35.00		4766301 EEID:GRSK04	ASOPE INC	American Society of Power Engineers	1	0		35	31	0	0
5600591	Dues - Professional Association	182.50	182.50		4767845 EEID:CHPS02	BOARD OF AELSLAGID	Mn Board c	1	0		183	160	-1	0
5600591	Dues - Professional Association	125.00	125.00		4771536 EEID:MLNT04	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,	1	0		125	110	0	0
5600591	Dues - Professional Association	95.00	95.00		4772399 EEID:219532	VIBRATION INSTITUTE	The missio	1	0		95	84	0	0
5600591	Dues - Professional Association	233.00	233.00		4774379 EEID:BGLS01	SERVIC	IEEE profes	1	0		233	204	0	0
5600591	Dues - Professional Association	120.00	120.00		4783872 EEID:FDRV01	Mn board of Engineering	Minnesota	1	0		120	104	0	0
5600591	Dues - Professional Association	159.00	159.00		4783933 EEID:MLKD05	PMI - MEMBER AUTO REN	PMI is one	1	0		159	140	0	0
5600591	Dues - Professional Association	168.00	168.00		4784451 EEID:010865	ASME	ASME is a r	1	0		168	147	0	0
5600591	Dues - Professional Association	60.00	60.00		4784452 EEID:010865	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	195.00	195.00		4785568 EEID:WRDW02	NICET	National In	1	0		195	171	0	0
5600591	Dues - Professional Association	160.00	160.00		4788226 EEID:210880	INSTITUTE OF HAZARD IN	The handli	1	0		160	141	0	0
5600591	Dues - Professional Association	265.00	265.00		4789001 EEID:DRKT03	ISA	The Intern:	0	0		265	233	0	0
5600591	Dues - Professional Association	(55.00)	(55.00)		4789000 EEID:DRKT03	ISA	The Intern:	0	0		-55	-48	0	0
5600591	Dues - Professional Association	275.00	275.00		4789521 EEID:KSSS02	AMER SOC CIVIL ENGINEE	Provide ess	1	0		275	241	0	0
5600591	Dues - Professional Association	201.00	201.00		4789692 EEID:WLDP02	HEALTH PHYSICS SOCIETY	The Health	1	0		201	176	0	0
5600591	Dues - Professional Association	170.00	170.00		4790449 EEID:BTTH06	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,	1	0		170	149	0	0
5600591	Dues - Professional Association	195.00	195.00		4791600 EEID:211972	HEALTH PHYSICS SOCIETY	The Health	1	0		195	171	0	0
5600591	Dues - Professional Association	100.00	100.00		4791648 EEID:212713	PAYPAL "PAYPAL"AAHP	The AAHP :	1	0		100	88	0	0
5600591	Dues - Professional Association	126.40	126.40		4797081 EEID:BRBJ05	ASME	ASME is a r	1	0		126	111	0	0
5600591	Dues - Professional Association	133.00	133.00		4798549 EEID:WDNB01	INTERNATIONAL RIGHT OF	Provide lan	6	0		133	116	0	0
5600591	Dues - Professional Association	133.00	133.00		4798550 EEID:WDNB01	INTERNATIONAL RIGHT OF	Provide lan	6	0		133	116	0	0
5600591	Dues - Professional Association	180.00	180.00	-	4802121 EEID:SHRS06	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,	1	0		180	158	0	0
5600591	Dues - Professional Association	294.00	294.00	-	4808675 EEID:ANDJ45	ASHRAE	To advance the arts and sciences of heating, ven	1	0		294	258	0	0
5600591	Dues - Professional Association	-	-	-	4809373 EEID:BLKK01	SOCIETY OF FIRE PROTEC	Society of F	1	0		0	0	0	0
5600591	Dues - Professional Association	254.00	254.00	-	4813338 EEID:VKLJ01	AWS E-COMMERCE	American v	1	0		254	226	0	0
5600591	Dues - Professional Association	107.25	107.25	-	4818372 EEID:LNDR35	NNA SERVICES LLC	A notary is	1	0		107	95	0	0
5600591	Dues - Professional Association	129.00	129.00	-	4818862 EEID:FSSJ14	PMI - MEMBER AUTO REN	PMI is one	1	0		129	115	0	0
5600591	Dues - Professional Association	70.00	70.00	-	4817699 EEID:GRGB10	BOARD CERT SAFE PRO	Accredited	1	0		70	62	0	0
5600591	Dues - Professional Association	100.00	100.00	-	4823703 EEID:MTHG01	PAYPAL "PAYPAL"AAHP	The AAHP :	1	0		100	89	0	0
5600591	Dues - Professional Association	201.00	201.00	-	4823704 EEID:MTHG01	HEALTH PHYSICS SOCIETY	The Health	1	0		201	179	0	0
5600591	Dues - Professional Association	95.00	95.00	-	4832952 EEID:218973	VIBRATION INSTITUTE	The missio	1	0		95	84	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	327.00	327.00	-	4832987 EEID:222535	SUPREME CT LAWYER REGI	Attorney lic	1	0		327	287	0	0
5600591	Dues - Professional Association	159.00	159.00	-	4834626 EEID:204845	PMI - MEMBER AUTO REN	PMI is one	1	0		159	141	0	0
5600591	Dues - Professional Association	147.00	147.00	-	4839483 EEID:SRKG01	SERVIC	IEEE profes	1	0		147	131	0	0
5600591	Dues - Professional Association	147.00	147.00	-	4839484 EEID:SRKG01	SERVIC	IEEE profes	1	0		147	131	0	0
5600591	Dues - Professional Association	215.00	215.00	-	4840531 EEID:MCCJ44	SOCIETY OF FIRE PROTEC	Society of F	1	0		215	191	0	0
5600591	Dues - Professional Association	215.00	215.00	-	4840657 EEID:NRDP04	SOCIETY OF FIRE PROTEC	Society of F	1	0		215	191	0	0
5600591	Dues - Professional Association	101.50	101.50	-	4844675 EEID:207588	SERVIC	IEEE profes	1	0		102	91	-1	0
5600591	Dues - Professional Association	101.50	101.50	-	4844676 EEID:207588	SERVIC	IEEE profes	1	0		102	91	-1	0
5600591	Dues - Professional Association	201.00	201.00	-	4844819 EEID:212713	HEALTH PHYSICS SOCIETY	The Health	1	0		201	179	0	0
5600591	Dues - Professional Association	45.00	45.00	-	4844820 EEID:212713	PAYPAL *NRRPT	National Re	1	0	No info	0	0	45	39
5600591	Dues - Professional Association	45.00	45.00	-	4844896 EEID:217045	INTUIT PAYME*IN *MGWA	MN Grounc	1	0	No info	0	0	45	39
5600591	Dues - Professional Association	60.00	60.00	-	4846405 EEID:ONNS01	PMI - CERTIFICATION	PMI is one	1	0		60	53	0	0
5600591	Dues - Professional Association	170.00	170.00	-	4852457 EEID:RTTJ02	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,				170	149	0	0
5600591	Dues - Professional Association	195.00	195.00	-	4852624 EEID:AXTD01	ASIS INTL ONLINE	ASIS Intern	1	0		195	171	0	0
5600591	Dues - Professional Association	240.00	240.00	-	4859835 EEID:SBNT03	BOARD CERT SAFE PRO	Accredited	1	0		240	210	0	0
5600591	Dues - Professional Association	45.00	45.00	-	4865544 EEID:HLTG02	PAYPAL *NRRPT	National Re	1	0	No info	0	0	45	39
5600591	Dues - Professional Association	35.00	35.00	-	4865914 EEID:HNRM02	ASME MN	ASME is a r	1	0		35	31	0	0
5600591	Dues - Professional Association	158.00	158.00	-	4865915 EEID:HNRM02	ASME	ASME is a r	1	0		158	139	0	0
5600591	Dues - Professional Association	122.50	122.50	-	4865916 EEID:HNRM02	MN board of AELSLAGI	Minnesota	1	0		123	108	-1	0
5600591	Dues - Professional Association	75.00	75.00	-	4866720 EEID:R01CLA	ASTM FEES/PUBLICATIONS	ASTM Inter	1	0		75	66	0	0
5600591	Dues - Professional Association	26.50	26.50	-	4869160 EEID:ERCL09	BOARD OF ACCOUNTANCY	Maintain a	1	0		27	23	-1	0
5600591	Dues - Professional Association	180.00	180.00	-	4872426 EEID:ERLC01	BOARD CERT SAFE PRO	Accredited	1	0		180	157	0	0
5600591	Dues - Professional Association	100.00	100.00	-	4873782 EEID:PMNJ02	NATL ASSOC OF 00 OF 00	no info			No info	0	0	100	88
5600591	Dues - Professional Association	125.00	125.00	-	4873914 EEID:CSNB01	AMSOCTNONDESTRTESTING	Maintain A	1	0		125	110	0	0
5600591	Dues - Professional Association	240.00	240.00	-	4877759 EEID:WLKM99	WWW.NDPELSBOARD.ORG	North Dakota board of registration for profession				240	210	0	0
5600591	Dues - Professional Association	215.00	215.00	-	4879139 EEID:LSLC99	INTL SOC ARBORICULTURE	Serves the	1	0		215	188	0	0
5600591	Dues - Professional Association	200.00	200.00	-	4886788 EEID:BRKP04	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,				200	175	0	0
5600591	Dues - Professional Association	64.50	64.50	-	4890889 EEID:207588	PMI - MEMBER AUTO REN	PMI is one	1	0		65	57	-1	0
5600591	Dues - Professional Association	64.50	64.50	-	4890890 EEID:207588	PMI - MEMBER AUTO REN	PMI is one	1	0		65	57	-1	0
5600591	Dues - Professional Association	45.00	45.00	-	4890967 EEID:208283	PAYPAL *NRRPT	National Re	1	0	No info	0	0	45	39
5600591	Dues - Professional Association	73.00	73.00	-	4892008 EEID:235141	DEPARTMENT OF LABOR AN	Boiler licen Plant wide				73	64	0	0
5600591	Dues - Professional Association	203.00	203.00	-	4915098 EEID:DRBP01	SERVIC	IEEE profes	1	0		203	178	0	0
5600591	Dues - Professional Association	(380.00)	(380.00)	-	#	STATE BOARD OF LAW EXAMINERS	The Minnesota Board of Law Examiners ("Board"				-380	-332	0	0
5600591	Dues - Professional Association	380.00	380.00	-	#	STATE BOARD OF LAW EXAMINERS	The Minnesota Board of Law Examiners ("Board"				380	332	0	0
5600591	Dues - Professional Association	1,304.00	1,304.00	-	#	NRRI	National Regulatory research institute founded b				1304	1142	0	0
5600591	Dues - Professional Association	380.00	380.00	-	#	STATE BOARD OF LAW EXAMINERS	The Minnesota Board of Law Examiners ("Board"				380	332	0	0
5600591	Dues - Professional Association	2,238.00		2,238.00	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	0	0
5600591	Dues - Professional Association	(2,238.00)		(2,238.00)	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	0	0
5600591	Dues - Professional Association	270.00		270.00	4738338 EEID:KLNJ18	NACE INTERNATIONAL	NACE Inter	1	0		0	0	0	0
5600591	Dues - Professional Association	178.00		178.00	4790462 EEID:HLTS04	ASME	ASME is a r	1	0		0	0	0	0
5600591	Dues - Professional Association	215.00		215.00	4894525 EEID:HLTS04	ASSOCIATION OF ENERGY	The missio	1	0		0	0	0	0
5600591	Dues - Professional Association	280.00	223.40	56.60	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	223	196
5600591	Dues - Professional Association	1,787.50	1,426.18	361.32	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	1,426	1,249
5600591	Dues - Professional Association	22,179.85	20,395.44	1,784.41	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	20,395	17,861
5600591	Dues - Professional Association	(280.00)	(223.40)	(56.60)	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	-223	-196
5600591	Dues - Professional Association	(1,787.50)	(1,426.18)	(361.32)	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	-1,426	-1,249
5600591	Dues - Professional Association	(22,179.85)	(20,395.44)	(1,784.41)	bryp01 - NSPM Pres reclass from mapping IOs	Reclass			Reclass		0	0	-20,395	-17,861
5600591	Dues - Professional Association	20.75	16.56	4.19	EEID:214914 Reconciliation FEB-2018	No info			no info		0	0	17	14
5600591	Dues - Professional Association	20.95	16.72	4.23	EEID:214914 Reconciliation MAY-2018	No info			no info		0	0	17	15
5600591	Dues - Professional Association	30.00	23.94	6.06	EEID:214914 Reconciliation AUG-2018	No info			no info		0	0	24	21
5600591	Dues - Professional Association	12.99	10.36	2.63	EEID:214914 Reconciliation SEP-2018	No info			no info		0	0	10	9
5600591	Dues - Professional Association	25.98	20.73	5.25	EEID:214914 Reconciliation SEP-2018	No info			no info		0	0	21	18
5600591	Dues - Professional Association	-			4630440 EEID:ONNS01	PMI - MEMBER AUTO REN	PMI is one	1	0		0	0	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	425.00	390.81	34.19	4673221 EEID:PKRJ01	FORX BUILDERS ASSOCIAT	No info			no info	0	0	391	342
5600591	Dues - Professional Association	195.00	155.58	39.42	4892816 EEID:JJA01	ASSOCIATION OF ENERGY	The missio	1			156	136	0	0
5600591	Dues - Professional Association	195.00	155.58	39.42	4895665 EEID:BNKG05	ASSOCIATION OF ENERGY	The missio	1			156	136	0	0
5600591	Dues - Professional Association	285.00	227.39	57.61	4912287 EEID:BRNB04	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	227	198
5600591	Dues - Professional Association	100.00	79.79	20.21	#	MCF OPH BEYOND THE YELLOW RIBBON	no info			No info	0	0	80	70
5600591	Dues - Professional Association	114.00	90.96	23.04	#	XNSPEAKERS	To provide	1	0		91	80	0	0
5600591	Dues - Professional Association	274.00	218.62	55.38	#	ROTARY CLUB OF WINONA		1	0	No info	0	0	219	219
5600591	Dues - Professional Association	22,179.85	20,395.44	1,784.41	#	MN BUSINESS PARTNERSHIP	MN BUSINI N/A Corp Due				20395	17794	0	0
5600591	Dues - Professional Association	15,200.00	13,977.13	1,222.87	MEMBERSHIP MN COUNCIL	MN COUNCIL ON FOUNDATIONS	Works acti	1	0		13977	12240	0	0
5600591	Dues - Professional Association	745.00	745.00		4700028 EEID:227553	BETTER BUSINESS BUREAU	Better Busi	1	0		745	650	0	0
5600591	Dues - Professional Association	0.22	0.20	0.02	232933-Reclass DC Lease YTD		Reclass			Reclass	0	0	0	0
5600591	Dues - Professional Association	500.00	459.77	40.23	4658915 EEID:235343	CEDIA	No info			no info	0	0	460	403
5600591	Dues - Professional Association	6.30	5.79	0.51	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				6	6	0	0
5600591	Dues - Professional Association	0.14	0.13	0.01	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.17	0.15	0.01	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.36	0.33	0.03	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	0.29	0.27	0.02	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architect				0	0	0	0
5600591	Dues - Professional Association	0.33	0.30	0.03	4768628 EEID:222487	National Business Avia	National Business Aviation Association promot				0	0	0	0
5600591	Dues - Professional Association	0.19	0.17	0.02	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building constructio				0	0	0	0
5600591	Dues - Professional Association	0.19	0.18	0.02	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.32	0.29	0.03	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	0.08	0.07	0.01	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	0.02	0.02	0.00	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.15	0.13	0.01	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.12	0.11	0.01	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	0	0
5600591	Dues - Professional Association	0.04	0.04	0.00	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			No info	0	0	0	0
5600591	Dues - Professional Association	0.17	0.15	0.01	4911879 EEID:222487	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.04	0.04	0.00	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info			No info	0	0	0	0
5600591	Dues - Professional Association	1.76	1.62	0.14	4917184 EEID:222364	PAYPAL *EXCEPTIONAL				No info	0	0	2	1
5600591	Dues - Professional Association	0.32	0.29	0.03	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600596	Dues - Utility Association Other	(0.22)	(0.20)	(0.02)	232933-Reclass DC Lease YTD		Reclass			Reclass	0	0	0	0
5600591	Dues - Professional Association	-	-	-	209583 Clear 8/18 CWIP Suspense		No info			no info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.00	0.00	232933-Reclass DC Lease YTD		Reclass			Reclass	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4637041 EEID:KPPK05	MINNESOTA STATE BAR AS	Our goal at	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4638774 EEID:DNHM08	IAPP	The Intern	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4638778 EEID:DNHM08	MINNESOTA STATE BAR AS	Our goal at	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4640504 EEID:THLJ07	SUPREME CT LAWYER REGI	Attorney lic	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4662897 EEID:SHHA02	SUPREME CT LAWYER REGI	Attorney lic	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4674978 EEID:SHMD03	SUPREME CT LAWYER REGI	Attorney lic	1	0		0	0	0	0
5600591	Dues - Professional Association	0.15	0.14	0.01	4679476 EEID:STKL01	US GREEN BUILD COUNCIL	Non Profit organization that promotes sustainab				0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4682981 EEID:222487	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4695689 EEID:GLSP02	PAYPAL *MAIBA	Minnesota American Indian Bar Association is a r				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4707396 EEID:BRKD05	AMER SOC CIVIL ENGINEE	Provide ess	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4721015 EEID:219184	ENERGY BAR ASSOCIA	To promot	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4721071 EEID:219184	SUPREME CT LAWYER REGI	Attorney lic	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4740253 EEID:MCGD19	US COURT-DIST OF CO	No info			no info	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4753138 EEID:HRTL02	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4754110 EEID:222364	IAMC	Integrated	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4760200 EEID:DNHM08	MINNESOTA WOMEN LAWYER	Minnesota Women Lawyers (MWL) is an associa				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4763785 EEID:230165	SUPREME CT LAWYER REGI	Attorney lic	1	0		0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4764548 EEID:210776	AIA PRODUCTS / DUES	National professional association of architect				0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4768628 EEID:222487	National Business Avia	National Business Aviation Association promot				0	0	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600591	Dues - Professional Association	-	-	-	4789175 EEID:KPPK05	COLORADO BAR ASSOCIATI	the mission of the colorado bar assox			outside ser	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4790041 EEID:128710	CONSTRUCTION SPECIFICA	CSI members are experts in building construction				0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4790047 EEID:128710	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4796694 EEID:230165	SOCIETY OF CORPORATE S	The Society	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4794850 EEID:FGLS02	PAYPAL				No info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4798348 EEID:SJRK01	MINNESOTA PARALEGAL AS	Paralegal A	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4811244 EEID:202852	US COURT-DIST OF CO	No info			no info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4811357 EEID:GRCL05	CORENET GLOBAL INC	CoreNet Global's mission is to advance the pract				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4813472 EEID:112490	SERVIC	IEEE profes	1	0		0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4822293 EEID:THMP01	CLEARME.COM *855-2532	Flying through airport security with a No info				0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4823175 EEID:222364	PAYPAL *MN-DK CCIM	CCIM Institute is commercial real est no info				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4824757 EEID:ALTJ05	CLI	no info			no info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4835839 EEID:MHLW04	ASSOC CORP COUNSEL LBO	Professiona	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4838760 EEID:DNNJ15	STATE BAR OF MICHIGAN	Licensing d	1	0	Outside ser	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4839258 EEID:FVRM02	GARTNER INC USD	no info			no info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4842168 EEID:236275	US COURT-DIST OF CO	No info			No info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4842169 EEID:236275	ENERGY BAR ASSOCIA	To promot	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4848212 EEID:208955	US COURT-DIST OF CO	No info			No info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4858041 EEID:SHMD03	PAYPAL *INHOUSEBENE	no info			no info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4858381 EEID:MCGD19	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4858814 EEID:ALTJ05	SUPREME CT LAWYER REGI	Attorney lic	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4860587 EEID:230165	EP EXECUTIVE PRESS	no info			no info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4860590 EEID:230165	NATL ASSC STOCK PLA	no info			no info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4867138 EEID:208300	ENERGY BAR ASSOCIA	To promot	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4867139 EEID:208300	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4867408 EEID:223888	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4872837 EEID:STNJ45	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4877249 EEID:DNNJ15	ENERGY BAR ASSOCIA	To promot	1	0		0	0	0	0
5600591	Dues - Professional Association	-	-	-	4877835 EEID:FVRM02	ASSOC CORP COUNSEL LBO	Professiona	1	0		0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4886868 EEID:FNSS01	CAMP MERCHANT ACCOUNT	Camp Merchant Account			No info	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4886881 EEID:FNSS01	INTERNATIONAL FACILITY	IFMA widely recognized international associatio				0	0	0	0
5600591	Dues - Professional Association	-	-	-	4883932 EEID:001339	US COURT-DIST OF CO	No info			no info	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4890147 EEID:202852	STATE OF COLORADO RCLE	Colorado Bar Association produce hig			Outside ser	0	0	0	0
5600591	Dues - Professional Association	-	-	-	4901565 EEID:112490	NATIONAL SOCIETY OF PR	NATIONAL	1	Lobbying	Lobbying	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4907988 EEID:MSTT01	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4908646 EEID:HRTL02	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4911879 EEID:222487	GREATER MINNEAPOLIS BU	BOMA Greater Minneapolis is a trad			no info	0	0	0	0
5600591	Dues - Professional Association	0.00	0.00	0.00	4911899 EEID:222487	TRADE PRESS MEDIA GROU	no info			No info	0	0	0	0
5600591	Dues - Professional Association	0.04	0.04	0.00	4917184 EEID:222364	PAYPAL *EXCEPTIONAL	no info			No info	0	0	0	0
5600591	Dues - Professional Association	0.01	0.01	0.00	4917189 EEID:222364	CCIM INSTITUTE	CCIM Institute is commercial real est no info				0	0	0	0
5600596	Dues - Utility Association Other	(0.01)	(0.00)	(0.00)	232933-Reclass DC Lease YTD		Reclass			Reclass	0	0	0	0
5600601	Dues - Utility Association	(484.36)	(445.39)	(38.97)	bryp01 - Reclass AGA Dues to gas only IOs		no info			No info	0	0	-445	-390
5600601	Dues - Utility Association	-	-	-	AWEA 2018 Dues		Premier association that represents the wind en				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AWEA 2018 Dues		Premier association that represents the wind en				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AWEA 2018 Dues		Premier association that represents the wind en				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AWEA 2018 Dues		Premier association that represents the wind en				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AGA 2018 Dues		Association of Government Accountants increas				0	0	0	0
5600601	Dues - Utility Association	-	-	-	EEL 2018 Dues		The Edison Electric Institute (EEL) is the associati				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AGA 2018 Dues		Association of Government Accountants increas				0	0	0	0
5600601	Dues - Utility Association	-	-	-	EEL 2018 Dues		The Edison Electric Institute (EEL) is the associati				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AGA 2018 Dues		Association of Government Accountants increas				0	0	0	0
5600601	Dues - Utility Association	-	-	-	EEL 2018 Dues		The Edison Electric Institute (EEL) is the associati				0	0	0	0
5600601	Dues - Utility Association	-	-	-	AGA 2018 Dues		Association of Government Accountants increas				0	0	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600601	Dues - Utility Association	-	-	-	EEl 2018 Dues		The Edison Electric Institute (EEI) is the associati				0	0	0	0
5600596	Dues - Utility Association Other	(825.00)	(758.63)	(66.37)	bryp01 - NSPM Pres reclass from mapping IOs		Reclass			Reclass	0	0	-759	-664
5600596	Dues - Utility Association Other	400.00	367.82	32.18	4881823 EEID:ASXK01	BHYMINOTBUILDASSOC	no info			no info	0	0	368	321
5600596	Dues - Utility Association Other	825.00		825.00	bryp01 - NSPM Pres reclass from mapping IOs		Reclass			Reclass	0	0	0	0
5600596	Dues - Utility Association Other	1,079.55		1,079.55	4759705 EEID:SCHJ82	REPUBLIC SERVICES TRAS	no info			No info	0	0	0	0
5600596	Dues - Utility Association Other	170.00	170.00		4680897 EEID:DVSJ12	AMER NUCLEAR SOCIETY	The American Nuclear Society is a not-for-profit,				170	149	0	0
5600596	Dues - Utility Association Other	7,000.00	7,000.00		4838435 EEID:OYYR01	NAESB	North Ame Nuclear wid		0		7000	6130	0	0
5600596	Dues - Utility Association Other	(209.98)	(193.09)	(16.89)	232933-Reclass DC Lease YTD		No info			No info	0	0	-193	-169
5600596	Dues - Utility Association Other	39.10	35.95	3.15	4698528 EEID:010526	NORTH AMERICAN ELECTRI	no info			No info	0	0	36	31
5600596	Dues - Utility Association Other	102.50	94.25	8.25	4705160 EEID:010621	WESTERN UNDERGROUND CO	no info			No info	0	0	94	83
5600596	Dues - Utility Association Other	135.66	124.74	10.91	4737908 EEID:FLTD03	U OF M CONTLARNING	Continued Learning				125	109	0	0
5600596	Dues - Utility Association Other	20.92	19.24	1.68	4782386 EEID:225694	AESP (association of e	Energy Service professionals dedicated to advan				19	17	0	0
5600596	Dues - Utility Association Other	60.00	55.17	4.83	4884024 EEID:FLLD03	INTL SOC ARBORICULTURE	Serves the	1	0		55	48	0	0
5600596	Dues - Utility Association Other	60.00	55.17	4.83	4884023 EEID:FLLD03	INTL SOC ARBORICULTURE	Serves the	1	0		55	48	0	0
5600596	Dues - Utility Association Other	7,208.68	6,628.73	579.95	2019 MEMBERSHIP	COLO OIL & GAS ASSOC	COLO OIL & GAS ASSOC				6629	5805	0	0
5600596	Dues - Utility Association Other	1,002.63	921.97	80.66	2019 MEMBERSHIP	COLO OIL & GAS ASSOC				Outside ser	0	0	922	807
5600596	Dues - Utility Association Other	3,621.24	3,329.90	291.34	#	Public Service Company Colorado	no info			No info	0	0	3,330	2,916
5600596	Dues - Utility Association Other	21,780.00	20,027.76	1,752.24	#	MIDWEST ENERGY ASSOC	MEA furthe Corp Wide	0			20028	17539	0	0
5600596	Dues - Utility Association Other	35,319.83	32,478.28	2,841.55	#	MIDWEST ENERGY ASSOC	MEA furthe Corp Wide	0			32478	28442	0	0
5600601	Dues - Utility Association	300.00	275.86	24.14	bryp01 - NSPM Pres reclass from mapping IOs		Reclass			Reclass	0	0	276	242
5600601	Dues - Utility Association	(300.00)	(275.86)	(24.14)	bryp01 - NSPM Pres reclass from mapping IOs		Reclass			Reclass	0	0	-276	-242
5600601	Dues - Utility Association	(24,877.00)	(22,875.60)	(2,001.40)	bryp01 - Reclass NCEA Dues to electric only IOs		Reclass				-22876	-20033	0	0
5600601	Dues - Utility Association	(26,990.00)	(24,818.60)	(2,171.40)	bryp01 - Reclass NCEA Dues to electric only IOs		Reclass				-24819	-21735	0	0
5600601	Dues - Utility Association	26,990.00	24,818.60	2,171.40	#	NORTH CENTRAL ELECTRIC ASSOC	The MISSIC Corporate wi		0		24819	21655	0	0
5600601	Dues - Utility Association	3,975.00		3,975.00	bryp01 - Reclass AGA Dues to gas only IOs		American Gas Association represents energy cor				0	0	0	0
5600601	Dues - Utility Association	636.00		636.00	bryp01 - Reclass AGA Dues to gas only IOs		American Gas Association represents energy cor				0	0	0	0
5600601	Dues - Utility Association	545.00		545.00	bryp01 - NSPM Pres reclass from mapping IOs		Reclass			reclass	0	0	0	0
5600601	Dues - Utility Association	(545.00)		(545.00)	bryp01 - NSPM Pres reclass from mapping IOs		reclass			reclass	0	0	0	0
5600601	Dues - Utility Association	24,877.00	24,877.00		bryp01 - Reclass NCEA Dues to electric only IOs		Reclass			Reclass	0	0	24,877	21,786
5600601	Dues - Utility Association	26,990.00	26,990.00		bryp01 - Reclass NCEA Dues to electric only IOs		Reclass			Reclass	0	0	26,990	23,636
5600601	Dues - Utility Association	10,000.00	10,000.00		bryp01-Reclass NWSC membership fee		NWSC Membership				10000	8757	0	0
5600601	Dues - Utility Association	238.00	238.00		4824115 EEID:PNTC02	SERVIC	IEEE profes	1	0		238	209	0	0
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	AWEA 2018 Dues		Premier association that represents the wind en				2773	2428	0	0
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	AWEA 2018 Dues		Premier association that represents the wind en				2773	2428	0	0
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	AWEA 2018 Dues		Premier association that represents the wind en				2773	2428	0	0
5600601	Dues - Utility Association	3,015.86	2,773.23	242.63	AWEA 2018 Dues		Premier association that represents the wind en				2773	2428	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 Dues		Association of Government Accountants				22278	19510	0	0
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEl 2018 Dues		The Edison Electric Institute (EEI) is the associati				57371	50242	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 Dues		Association of Government Accountants increas				22278	19510	0	0
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEl 2018 Dues		The Edison Electric Institute (EEI) is the associati				57371	50242	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 Dues		Association of Government Accountants increas				22278	19510	0	0
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEl 2018 Dues		The Edison Electric Institute (EEI) is the associati				57371	50242	0	0
5600601	Dues - Utility Association	24,227.46	22,278.31	1,949.15	AGA 2018 Dues		Association of Government Accountants increas				22278	19510	0	0
5600601	Dues - Utility Association	62,389.97	57,370.58	5,019.40	EEl 2018 Dues		The Edison Electric Institute (EEI) is the associati				57371	50242	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	09-18 EPRI Amortization		The Electric	1	0		3586	3140	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	10-18 EPRI Amortization		The Electric	1	0		3586	3140	0	0
5600601	Dues - Utility Association	77,004.49	70,809.33	6,195.17	233201, EPRI Dues Rclass TVP -> TSP		The Electric	1	0		70809	62091	0	0
5600601	Dues - Utility Association	(36,477.91)	(33,543.19)	(2,934.72)	233201, EPRI Dues Rclass TVP -> TSP		The Electric	1	0		-33543	-29414	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	11-18 EPRI Amortization		The Electric	1	0		3586	3140	0	0
5600601	Dues - Utility Association	585.00	537.94	47.06	bryp01 - Reclass EEI Dues to electric only IOs		The Edison Electric Institute (EEI) is the associati				538	470	0	0
5600601	Dues - Utility Association	(523.07)	(480.99)	(42.08)	bryp01 - Reclass EEI Dues to electric only IOs		The Edison Electric Institute (EEI) is the associati				-481	-419	0	0
5600601	Dues - Utility Association	(3,027.23)	(2,783.68)	(243.55)	bryp01 - Reclass AGA Dues to gas only IOs		The Edison Electric Institute (EEI) is the associati				-2784	-2429	0	0
5600601	Dues - Utility Association	3,899.94	3,586.18	313.76	12-18 EPRI Amortization		The Electric	1	0		3586	3140	0	0

GL Account - Key	GL Account	Final NSPM	NSPM Electric	NSPM Gas	Item Text	VENDOR	Purpose of Organization	Number of Employees that Dues include	Amount included in dues for lobbying	Reason	NSPM Electric Included	MN Electric Included	NSPM Electric Excluded	MN Electric Excluded
5600601	Dues - Utility Association	192.65	177.15	15.50	4632980 EEID:224392	WESTERN POWER TRADING	no info			No info	0	0	177	155
5600601	Dues - Utility Association	12.86	11.83	1.03	4675951 EEID:124602	PAYPAL *INSTITUTEEL	no info			No info	0	0	12	10
5600601	Dues - Utility Association	238.00	218.85	19.15	4684964 EEID:GRFE02	SERVIC	IEEE profes	1	0		219	192	0	0
5600601	Dues - Utility Association	501.62	461.27	40.36	4723285 EEID:211474	UTILITY ARBORIST ASSOC	International Society of Arboriculture (ISA) prom				461	404	0	0
5600601	Dues - Utility Association	86.84	79.85	6.99	4737782 EEID:MGNT01	SERVIC	IEEE profes	1	0		80	70	0	0
5600601	Dues - Utility Association	120.00	110.35	9.65	4738822 EEID:117903	SERVIC	IEEE profes	1	0		110	96	0	0
5600601	Dues - Utility Association	187.07	172.02	15.05	4757965 EEID:HRGR02	SERVIC	IEEE profes	1	0		172	151	0	0
5600601	Dues - Utility Association	203.00	186.67	16.33	4796474 EEID:WHLMO4	SERVIC	IEEE profes	1	0		187	164	0	0
5600601	Dues - Utility Association	484.72	445.72	39.00	4819739 EEID:220965	MIDWEST ENERGY ASSOCIA	MEA furthe Corp Wide			0	446	391	0	0
5600601	Dues - Utility Association	67.42	61.99	5.42	4819738 EEID:220965	MIDWEST ENERGY ASSOCIA	MEA furthe Corp Wide			0	62	54	0	0
5600601	Dues - Utility Association	2,833.05	2,605.13	227.92	4820927 EEID:DXNC04	UVIG	International organization which offers globale e				2605	2281	0	0
5600601	Dues - Utility Association	340.00	312.65	27.35	4869749 EEID:010326	PRB Users Group	no info			No info	0	0	313	274
5600601	Dues - Utility Association	85.01	78.17	6.84	4903947 EEID:002843	SERVIC	IEEE profes	1	0		78	68	0	0
5600601	Dues - Utility Association	16,592.14	15,257.27	1,334.87	CLASS OF 85 REGULATORY	BAKER BOTTS LLP THE WARNER	BAKER BOTTS LLP THE WARNER			no info	0	0	15,257	13,312
5600601	Dues - Utility Association	100,000.00	91,954.80	8,045.20	OUR WATER CAMPAIGN	THE NATURE CONSERVANCY	Environmental charitable organization to conser				91955	80528	0	0
		2,838,271.72	2,616,283.70	218,932.19							2,416,344	2,116,494	199,928	175,147

Association Dues

The Commission's June 14, 1982 Statement of Policy on Organizational Dues requires the Company to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

**Summary of Research & Development Activities
MN Electric Jurisdiction**

	2020	2021	2022
Nuclear	\$876,368	\$902,659	\$929,739
Non-Nuclear*	\$498,078	\$498,078	\$498,078
Total	\$1,374,446	\$1,400,737	\$1,427,816

*Xcel Energy has a contract with EPRI for \$1.0M annually for non-nuclear related R&D activities. This contract expires at the end of 2019. The Company expects to renew the contract for five years (2020-2024). Please see Page 7 of this Schedule for details on the Company's non-nuclear R&D activities with EPRI. This list is representative of the types of R&D we expect to conduct in the future with EPRI.

BU Contact	Business Area	Research Group	Title / Description	2020 Budget NSPM	2020 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2021 Budget NSPM	2021 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2022 Budget NSPM	2022 MN Electric Jurisdiction Net of Interchange Billings to NSPW	MN Jurisdictional Allocator	Interchange Allocator
Christine M. Anderson	Nuclear	EPRI	<p>10.1a Flexible Nuclear Plant Operations - The dynamics of the grid are changing due to increasing penetration of renewables, distributed energy, and changing consumer behavior. These changes may result in a greater need for increased flexibility of dispatchable generation to maintain grid reliability. Based on local grid conditions and utility fleet economics, flexible operations of nuclear power plants could become part of a utility fleet management strategy. Flexible operations also may emerge as a requirement for new plant projects; in some countries, new nuclear plants will represent a large percentage of load on a relatively small grid and will have to operate flexibly during periods of low demand.</p> <p>The Flexible Operations Program conducts research to inform decisions regarding flexible nuclear plant operations and characterizes the associated impacts on plant health and grid reliability. The program collects and shares operating experience on flexible operations, supports coordinated research among industry stakeholders, and executes EPRI R&D projects designed to identify and manage potential impacts from flexible operations on the plant and its components.</p> <p>The goals of the program are:</p> <ul style="list-style-type: none"> • Perform research to proactively identify and manage the potential impacts of FPO. • Collect global operating experience, evaluate how this experience integrates with research results, and incorporate into technical guidance related to FPO. • Engage stakeholders, subject matter experts, and research entities from around the world to ensure critical gaps are identified and addressed. • Publish technical reports based on the operating experience and research to help manage the impacts of flexible operations and support safe, reliable plant operations during FPO. 	\$41,200	\$30,085	\$42,436	\$30,988	\$43,709	\$31,917	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	<p>1.2 a SGMP - PWR Steam Generator Management Program Steam generator tubes are an integral part of the reactor coolant pressure boundary and have a number of important safety functions.</p> <ol style="list-style-type: none"> 1. Maintain the primary system's pressure and inventory 2. Act as a heat transfer surface between the primary and secondary systems such that residual heat can be removed from the primary system 3. Isolate the radioactive fission products in the primary coolant from the secondary system 4. Help prevent uncontrolled fission product release under conditions resulting from core damage severe accidents <p>The SGMP supports greater consistency in managing steam generator issues across the nuclear fleet, such as managing degradation with the more corrosion-resistant Alloy 600 TT, Alloy 690 TT, and Alloy 800 tubes. Program participants gain access to the following:</p> <ul style="list-style-type: none"> • Strategic roadmaps outlining research gaps associated with key issues-such as foreign object management, tube integrity assessment, and steam generator life management-and the collaborative actions needed to address these gaps. • Guideline documents that reduce the potential for steam generator tube ruptures and forced leakage outages, which can cost an estimated \$5 to \$20 million per event. • Better tools for integrity assessments, informing decisions regarding examinations, which can cost an estimated \$1 to \$2 million per plant. • Performance information on steam generator examination techniques that can be used to optimize inspections, increasing the probability of detecting existing tube degradation mechanisms. • Chemistry controls that can delay the onset of corrosion and mitigate steam generator fouling. • A database of worldwide steam generator information related to degradation, used to inform decisions on steam generator operation and maintenance. 	\$119,995.00	\$87,623	\$123,594.85	\$90,251	\$127,302.70	\$92,959	86.9990%	83.9342%

BU Contact	Business Area	Research Group	Title / Description	2020 Budget NSPM	2020 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2021 Budget NSPM	2021 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2022 Budget NSPM	2022 MN Electric Jurisdiction Net of Interchange Billings to NSPW	MN Jurisdictional Allocator	Interchange Allocator
Christine M. Anderson	Nuclear	EPRI	<p>1.3a BWRVIP - BWR Vessel and Internals BWRVIP research results provide guidance and proven solutions related to materials degradation management, optimized Inspection scopes, improved understanding of structural Integrity during operation, reduced personnel radiation exposure, and improved models to better characterize the degradation of internals components.</p> <p>Program participants gain access to the following:</p> <ul style="list-style-type: none"> • Guidance and technical bases documents that can Improve plant reliability • Cost-effective techniques to mitigate stress corrosion cracking of reactor internal components • Options and design criteria for replacing or repairing reactor components • Optimized internals inspection guidelines and solutions to BWR technical issues • Global BWR Industry operating experience • Technical Insights for inspection options that can help reduce outage critical path time , address new degradation phenomena, and inform regulatory decisions • Strategic roadmaps outlining research gaps associated with key issues-such as jet pump flow-induced vibration, intergranular stress corrosion cracking and Irradiation assisted stress corrosion cracking, and mitigation of Internals degradation-and other activities needed to address these gaps 	\$315,180.00	\$230,150	\$324,635.40	\$237,055	\$334,374.46	\$244,167	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	<p>1.3 b BWRVIA - BWR Vessel and Internals Application User Group By Incorporating the current state of the art in radiation chemistry and electrochemical corrosion potential formulation into the BWRVIA code, and benchmarking the revised code against all plant and laboratory data available, this users group Informs the continued development of an accurate model for modeling radiolysis and ECP in BWR plants. The model can then be used, for example, to predict the amount of hydrogen injection needed for IGSCC mitigation of susceptible reactor internals and piping in BWRs</p>	\$11,845.00	\$8,649	\$12,200.35	\$8,909	\$12,566.36	\$9,176	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	<p>1.4a MRP - PWR Materials Reliability Program The primary system is critical to the safe operation of PWR nuclear plants. The MRP assesses technical and regulatory issues regarding materials degradation in PWRs to Inform the development of cost-effective inspection, evaluation, and mitigation approaches that plants can use to maintain safe operation and avoid unnecessary outages. Program participants gain access to the following:</p> <ul style="list-style-type: none"> • Strategic roadmaps outlining research gaps associated with key issues such as PWR reactor internal aging management and reactor pressure vessel integrity through extended operation-and the collaborative actions needed to address these gaps • Detailed inspection and evaluation guidelines for susceptible areas of the reactor coolant system In pressurized water reactors • Technical bases to inform decisions regarding the extended operation of PWRs • Mitigation, repair, and replacement methodologies for aging degradation mechanisms • Technical analyses and technological options for evaluating and managing in-service degradation • Guidance and tools for fatigue-specific materials management in existing plants and design guidance for new plants to address environmentally assisted fatigue 	\$294,065.00	\$214,732	\$302,886.95	\$221,174	\$311,973.56	\$227,809	86.9990%	83.9342%

BU Contact	Business Area	Research Group	Title / Description	2020 Budget NSPM	2020 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2021 Budget NSPM	2021 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2022 Budget NSPM	2022 MN Electric Jurisdiction Net of Interchange Billings to NSPW	MN Jurisdictional Allocator	Interchange Allocator
Christine M. Anderson	Nuclear	EPRI	<p>2.1a FRP - Fuel Reliability Program Nuclear fuel cladding is the first barrier to a fission product release to the general public. Maintaining the integrity and performance of control materials is required for the safe shutdown of the reactor. The Fuel Reliability Program performs research in these areas and on other fuel assembly components. Research results are incorporated into guidelines, reference reports, training packages and software products that enable nuclear plants to operate their plants in a safe, reliable and cost-effective manner.</p> <p>About \$45-\$50 billion of nuclear fuel is operating in commercial reactors worldwide. Every year, fuel costs comprise approximately 25% of total nuclear plant costs (i.e., operations and maintenance, capital, fuel). Optimizing the use of this asset while ensuring its safe operation is paramount to reliable and cost-effective plant operation. Fuel Reliability Program participants gain access to the following:</p> <ul style="list-style-type: none"> • A strategic matrix that identifies gaps and coordinates technical efforts among nuclear stakeholders. The matrix is integral to identifying strategic research focus areas (RFAs) and technical projects where research is needed. • Technical guidance to improve fuel reliability and reduce economic risks associated with fuel failures, which have cost the U.S. nuclear industry more than \$300 million over the past 15 years and the global nuclear industry two to three times that amount. • Insights derived from global operating experience with all types of nuclear fuel assemblies and reactor types to inform decision-making. • State-of-the-art software tools and methodologies using advanced modeling and simulation techniques to analyze fuel rod thermo-mechanical performance and assess crud and corrosion risk under a range of operating conditions. • Technical research to inform the development and modification of fuel-related regulations. • Assessment of breakthrough fuel concepts that could provide enhanced fuel failure margins during normal operation power maneuvers and additional response time before damage and fission product release occurs in accident scenarios. 	\$196,189.25	\$143,261	\$202,074.93	\$147,559	\$208,137.18	\$151,986	86.9990%	83.9342%

BU Contact	Business Area	Research Group	Title / Description	2020 Budget NSPM	2020 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2021 Budget NSPM	2021 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2022 Budget NSPM	2022 MN Electric Jurisdiction Net of Interchange Billings to NSPW	MN Jurisdictional Allocator	Interchange Allocator
Christine M. Anderson	Nuclear	EPRI	5.2i STE - Standardized Task Evaluations for Portable Qualifications Organizations use the STE evaluations to assess the competency of their workforce, thus eliminating unnecessary training or retraining. Utilities have reported improved performance of the supplemental workforce and reduced costs. Further, because the STE program was developed according to a systematic approach to training (SAT) process, it reflects industry consensus standards for development and administration of knowledge and performance evaluations.	\$26,381.39	\$19,264	\$27,172.83	\$19,842	\$27,988.02	\$20,437	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	7.1f Risk-Informed Classification & Treatment (Option 2) Users Group EPRI's efforts are expected to provide value by increasing the efficiency and reducing the cost of conducting the risk-Informed categorization, and by increasing the consistency of the categorization process to support more efficient Implementation and acceptance. By applying alternative treatments to a large number of safety-related but non-risk significant components, nuclear plants can potentially eliminate these components from the scope of treatment for a number of regulations. Pilot plant results indicate that as much as 75% of safety-related SSCs could qualify for alternative treatment, yielding potential savings of \$3 million per year per unit or more.	\$25,750.00	\$18,803	\$26,522.50	\$19,367	\$27,318.18	\$19,948	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	7.11 FTREX Other cut set generation engines are available to use in a risk analysis. In FTREX, many unique ideas have been implemented into the fault tree restructuring, gate expansion, subset deletion, subsuming, and data storage. This greatly accelerates the quantification process of a fault tree. FTREX provides significant improvement in quantification speed for large models, especially at low truncations, and can easily generate millions of cutsets for typical PRA models	\$7,416.00	\$5,415	\$7,638.48	\$5,578	\$7,867.63	\$5,745	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	7.1m External Hazards Data Collection Detailed awareness of external hazards and their potential impacts on nuclear plants can help inform decisions affecting safe plant operation. EPRI tracks evolving information related to external hazards and compiles periodic reports. Benefits include: <ul style="list-style-type: none"> • An efficient, shared resource for understanding changes in external hazards • Regular reporting of relevant updates to inform decisions regarding preparations for external hazards • Interpretation and analysis of information to identify technical insights and to clarify potential uncertainties 	\$28,840.00	\$21,060	\$29,705.20	\$21,691	\$30,596.36	\$22,342	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	9.2f Radiation Management and Source Term Technical Strategy RMST TSG participants gain access to: (a) cutting-edge technology and expertise, (b) expert advice on emergent issues, and (c) the benefits associated with the implementation of assessment recommendations. Insights into specific technical issues, best practices, and other learnings also helps to inform the Radiation Safety Program base research. RMST TSG participants also gain access to workshops, associated deliverables, and one site-specific radiation management assessment per the three-year participation period. The assessment's detailed review of the site-specific parameters can help Identify potential gaps and delineate actions with the largest potential benefit. Assessment results may provide economic, performance, and/or regulatory compliance benefits. EPRI source-term reduction and ALARA technologies have realized significant benefits in personnel exposure control. EPRI's radiation field control technologies help reduce ex-core radiation fields and minimize worker dose. The Radiation Management and Source Term Strategy Group provides an opportunity to drive exposure performance success that, in turn, can support regulatory compliance and positively impact performance metrics and worker protection.	\$36,565.00	\$26,700	\$37,661.95	\$27,501	\$38,791.81	\$28,327	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	9.3b Groundwater Technical Strategy Group EPRI research supports public radiation safety and environmental protection, and can contribute to optimized costs and reduced waste due to groundwater monitoring and remediation. <ul style="list-style-type: none"> • Provide technical input to inform discussions among communities, government, and regulatory agencies about radiation safety and environmental protection • Inform technical decisions that may improve safety and achieve cost savings: (1) at the decommissioning stage due to actions taken while the plant is still operating; (2) through the use of advanced and efficient monitoring and remediation technologies; and (3) by preventing radioactive liquid leakage to the environment The assessment included once during each three-year commitment period delineates actions with the largest potential benefit to the site and identifies potential gaps that, if closed, could provide economic, performance, and/or regulatory compliance benefits. For U.S. nuclear power plants, the EPRI Groundwater Protection Self-Assessment meets self-assessment and peer assessment requirements of NEI 07-07, "Industry Ground Water Protection initiative - Final Guidance Document"	\$36,565.00	\$26,700	\$37,661.95	\$27,501	\$38,791.81	\$28,327	86.9990%	83.9342%

BU Contact	Business Area	Research Group	Title / Description	2020 Budget NSPM	2020 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2021 Budget NSPM	2021 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2022 Budget NSPM	2022 MN Electric Jurisdiction Net of Interchange Billings to NSPW	MN Jurisdictional Allocator	Interchange Allocator
Christine M. Anderson	Nuclear	EPRI	9.6e PWR Chemistry Technical Strategy Group (includes PWR Zinc & Resin/Filter Groups) The group provides participants with a forum to benchmark their programs with others throughout the industry, and to take advantage of collaborative research efforts with plants sharing similar needs. Sharing of lessons learned and annual updates related to EPRI research programs provides participants with valuable information to guide planning and implementation. This includes both optimization and modification of existing programs, as well as first-time implementation of specific technologies. Lessons learned have resulted in reduced radiate and worker exposure, fuel performance optimization, mitigation of stress corrosion cracking, and enhanced overall plant performance. Plant-specific assessments identify potential gaps and actions that could be addressed In future R&D projects.	\$11,330.00	\$8,273	\$11,669.90	\$8,522	\$12,020.00	\$8,777	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	9.7 d BWR Chemistry Technical Strategy Group (includes BWR Zinc & Resin/Filter Groups) The sharing of operational and technical Information provides extensive insight into the understanding of water treatment successes and challenges. Lessons learned have resulted in reduced radwaste and worker exposure, optimized fuel performance, mitigation of stress corrosion cracking, and enhanced overall plant performance. Plant-specific assessments identify potential gaps and actions that could be addressed in future R&D projects.	\$15,450.00	\$11,282	\$15,913.50	\$11,620	\$16,390.91	\$11,969	86.9990%	83.9342%
Christine M. Anderson	Nuclear	EPRI	Data Visualization and PM Cost Analysis Tool Based on estimates from a range of nuclear power plants, implementation of the tools developed through this project could provide cost reductions of greater than \$200,000 per unit per year. The modules will interface with failure mode and task information data within EPRI's 350 PMBD component templates and allow users to examine maintenance strategies from both a reliability and cost perspective. Implementing VBM methodologies may provide a public benefit by allowing power plants to optimize their equipment reliability In a more cost-effective manner.	\$33,372.00	\$24,369	\$34,373.16	\$25,100	\$35,404.35	\$25,853	86.9990%	83.9342%
				\$1,200,144	\$876,368	\$1,236,148	\$902,659	\$1,273,232	\$929,739		
				\$1,200,144	\$876,368	\$1,236,148	\$902,659	\$1,273,232	\$929,739		

Business Area	Research Group	Title / Description	2020 Budget Xcel Energy	2020 Budget NSPM	2020 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2021 Budget Xcel Energy	2021 Budget NSPM	2021 MN Electric Jurisdiction Net of Interchange Billings to NSPW	2022 Budget Xcel Energy	2022 Budget NSPM	2022 MN Electric Jurisdiction Net of Interchange Billings to NSPW	MN Jurisdictional Allocator	Interchange Allocator
TOTAL Non-Nuclear EPRI R&D	EPRI	Xcel Energy has a contract with EPRI for \$1.0M annually for non-nuclear related R&D activities. This contract expires at the end of 2019. The Company expects to renew the contract for five years (2020-2024) with a minimum spend of \$1.4M. Below we provide details for the Company's non-nuclear R&D activities with EPRI. This list is representative of the types of R&D we expect to conduct in the future with EPRI.	\$1,400,000			\$1,400,000			\$1,400,000				
Generation	EPRI	Program P193A - Renewable Generation - Technology Status, Cost and Performance	\$58,806	\$23,256.24	\$16,982	\$58,806	\$23,256	\$16,982	\$58,806	\$23,256	\$16,982	86.9990%	83.9342%
Generation	EPRI	P193B - Renewable Generation - Wind Power	\$109,212	\$43,191	\$31,539	\$109,212	\$43,191	\$31,539	\$109,212	\$43,191	\$31,539	86.9990%	83.9342%
Generation	EPRI	P193C - Renewable Generation - Solar Power	\$109,212	\$43,191	\$31,539	\$109,212	\$43,191	\$31,539	\$109,212	\$43,191	\$31,539	86.9990%	83.9342%
Distribution	EPRI	P200 - Distribution Ops & Planning - Tech Transfer and Industry Collaboration	\$189,076	\$74,775	\$65,227	\$189,076	\$74,775	\$65,227	\$189,076	\$74,775	\$65,227	87.2313%	100.0000%
Distribution	EPRI	Program - 174 A&E Distribution - Integration of Distributed Energy Resources	\$108,133	\$42,764	\$37,303	\$108,133	\$42,764	\$37,303	\$108,133	\$42,764	\$37,303	87.2313%	100.0000%
Distribution	EPRI	Program PI800.005 - Distribution Systems - Asser & Reliability Analytics	\$78,776	\$31,154	\$27,176	\$78,776	\$31,154	\$27,176	\$78,776	\$31,154	\$27,176	87.2313%	100.0000%
Distribution	EPRI	P94 A & B Energy Utilization - Energy Storage and Distributed Generation	\$103,306	\$40,855	\$35,638	\$103,306	\$40,855	\$35,638	\$103,306	\$40,855	\$35,638	87.2313%	100.0000%
Distribution	EPRI	P18 - Electric Transportation	\$303,924	\$120,194	\$104,847	\$303,924	\$120,194	\$104,847	\$303,924	\$120,194	\$104,847	87.2313%	100.0000%
Transmission	EPRI	P34.001 & 34.002 - Transmission & Substation Asset Analytics	\$68,056	\$26,914	\$19,653	\$68,056	\$26,914	\$19,653	\$68,056	\$26,914	\$19,653	86.9990%	83.9342%
Transmission	EPRI	P35.001 - Overhead Transmission - Inspection, Assessment and Management	\$39,619	\$15,668	\$11,441	\$39,619	\$15,668	\$11,441	\$39,619	\$15,668	\$11,441	86.9990%	83.9342%
Transmission	EPRI	P36.006 - Underground Transmission - Technology Transfer	\$26,471	\$10,469	\$7,644	\$26,471	\$10,469	\$7,644	\$26,471	\$10,469	\$7,644	86.9990%	83.9342%
Transmission	EPRI	P37.103 - Substations - Protection and Control	\$57,939	\$22,913	\$16,732	\$57,939	\$22,913	\$16,732	\$57,939	\$22,913	\$16,732	86.9990%	83.9342%
Transmission	EPRI	P40.016 - Transmission Planning - Model Development, Validation and Management	\$92,653	\$36,642	\$26,757	\$92,653	\$36,642	\$26,757	\$92,653	\$36,642	\$26,757	86.9990%	83.9342%
Transmission	EPRI	PI83 - Cyber Security for Power Delivery & Utilization	\$227,160	\$89,836	\$65,600	\$227,160	\$89,836	\$65,600	\$227,160	\$89,836	\$65,600	86.9990%	83.9342%
		Proposed 2020 Non-Nuclear Total	\$1,572,343	\$621,821	\$498,078	\$1,572,343	\$621,821	\$498,078	\$1,572,343	\$621,821	\$498,078		

**Northern States Power Company
Electric O&M by FERC account
Unadjusted Forecast**

**Docket No. E002/GR-19-564
Volume 3 - Required Information
FERC Sub Account Information**

POWER PRODUCTION EXPENSES

A. Steam Power Generation

	NSPM - Electric			Minnesota Electric Jurisdiction		
	2020 Test Year	2021 Plan Year	2022 Plan Year	2020 Test Year	2021 Plan Year	2022 Plan Year
Operation						
500 Operation Supervision & Engineering	3,769,931	3,816,700	3,984,354	3,279,803	3,320,491	3,466,348
501 Fuel	300,349,736	300,759,167	299,957,248	260,391,208	260,746,168	260,050,936
502 Steam Expenses	23,748,015	22,646,529	22,382,918	20,660,535	19,702,254	19,472,915
505 Electric Expenses	1,878,154	1,820,478	1,794,868	1,633,976	1,583,798	1,561,517
506 Miscellaneous Steam Power Expenses	16,764,910	16,939,794	15,989,287	14,585,304	14,737,451	13,910,520
507 Rents	3,305,629	3,345,181	3,537,080	2,875,864	2,910,274	3,077,224
Total Operation	349,816,376	349,327,850	347,645,755	303,426,690	303,000,436	301,539,460
Maintenance						
509 SO2 Allowances						
510 Maintenance Supervision & Engineering	1,280,412	1,438,077	1,333,071	1,110,066	1,246,755	1,155,719
511 Maintenance of Structures	2,726,892	2,737,145	2,738,147	2,372,369	2,381,289	2,382,160
512 Maintenance of Boiler Plant	19,301,110	23,503,973	17,339,428	16,733,290	20,377,005	15,032,591
513 Maintenance of Electric Plant	5,149,740	5,254,333	5,888,949	4,464,619	4,555,297	5,105,483
514 Maintenance of Miscellaneous Steam Plant	10,452,661	10,599,309	9,960,559	9,093,711	9,221,293	8,665,587
Total Maintenance	38,910,815	43,532,837	37,260,154	33,774,054	37,781,638	32,341,541
Total Steam Power Generation	388,727,191	392,860,687	384,905,910	337,200,744	340,782,074	333,881,001

B. Nuclear Power Generation

Operation						
517 Operation Supervision & Engineering	49,396,675	50,108,780	50,624,986	42,974,614	43,594,137	44,043,231
518 Fuel	120,451,782	120,679,350	120,921,738	104,426,877	104,624,170	104,834,310
519 Coolants and Water	8,214,230	8,298,999	8,442,564	7,146,298	7,220,046	7,344,946
520 Steam Expenses	50,045,225	49,632,834	50,633,410	43,538,845	43,180,069	44,050,560
523 Electric Expenses	2,646,136	2,485,253	2,530,836	2,302,112	2,162,145	2,201,802
524 Miscellaneous Nuclear Power Expenses	131,357,118	137,743,905	136,498,346	114,604,404	120,160,845	119,077,221
525 Rents	12,792,460	12,946,271	13,718,561	11,129,312	11,263,126	11,935,011
Total Operation	374,903,627	381,895,392	383,370,440	326,122,463	332,204,538	333,487,081
Maintenance						
528 Maintenance Supervision & Engineering	7,853,753	6,989,867	6,650,534	6,808,890	6,059,935	5,765,747
529 Maintenance of Structures						
530 Maintenance of Reactor Plant Equipment	39,731,409	41,944,103	43,966,541	34,445,543	36,363,860	38,117,232
531 Maintenance of Electric Plant	10,715,163	10,991,437	11,153,865	9,289,618	9,529,136	9,669,955
532 Maintenance of Miscellaneous Nuclear Plant	25,320,561	24,825,225	24,341,354	22,028,634	21,597,698	21,176,735
Total Maintenance	83,620,887	84,750,633	86,112,294	72,572,685	73,550,629	74,729,669
Total Nuclear Power Generation	458,524,514	466,646,024	469,482,734	398,695,148	405,755,167	408,216,750

C. Hydraulic Power Generation

Operation						
535 Operation Supervision & Engineering	72,857	75,120	77,465	63,384	65,353	67,394
536 Water for Power						
537 Hydraulic Expenses						
538 Electric Expenses	120,000		120,000	104,399		104,399
539 Miscellaneous Hydraulic Power Generation Expenses	377,908	334,298	348,909	328,776	290,836	303,548
540 Rents	81,367	82,281	85,153	70,542	71,334	73,825
Total Operation	652,131	491,699	631,527	567,101	427,524	549,165

Northern States Power Company
Electric O&M by FERC account
Unadjusted Forecast

Docket No. E002/GR-19-564
Volume 3 - Required Information
FERC Sub Account Information

	NSPM - Electric			Minnesota Electric Jurisdiction		
	2020 Test Year	2021 Plan Year	2022 Plan Year	2020 Test Year	2021 Plan Year	2022 Plan Year
Maintenance						
541 Maintenance Supervision & Engineering	173,217	178,413	183,766	150,172	154,677	159,318
542 Maintenance of Structures	22,893	23,122	23,122	19,848	20,046	20,046
543 Maintenance of Reservoirs, Dams and Waterways						
544 Maintenance of Electric Plant						
545 Maintenance of Miscellaneous Hydraulic Plant	168,126	211,560	214,224	146,268	184,055	186,373
Total Maintenance	364,236	413,096	421,112	316,287	358,779	365,737
Total Hydraulic Power Generation	1,016,367	904,795	1,052,640	883,389	786,302	914,901
D. Other Power Generation						
Operation						
546 Operation Supervision & Engineering	2,300,012	2,729,735	2,821,271	2,000,987	2,374,842	2,454,478
547 Fuel	86,496,612	86,496,612	86,496,612	74,989,103	74,989,103	74,989,103
548 Generation Expenses	16,146,357	14,531,995	14,146,865	14,047,169	12,642,690	12,307,631
549 Miscellaneous Other Power Generation Expenses	16,704,690	22,593,693	24,556,470	14,532,914	19,656,287	21,363,883
550 Rents	10,612,216	15,563,939	17,776,113	9,232,521	13,540,471	15,465,041
Total Operation	132,259,887	141,915,974	145,797,331	114,802,695	123,203,393	126,580,136
Maintenance						
551 Maintenance Supervision & Engineering	827,728	960,155	988,923	720,115	835,325	860,353
552 Maintenance of Structures	2,641,478	2,937,499	2,952,946	2,298,059	2,555,595	2,569,033
553 Maintenance of Generating and Electric Plant	9,949,750	12,190,614	16,108,567	8,656,183	10,605,712	14,014,292
554 Maintenance of Miscellaneous Other Power Generation Plant	9,696,030	14,144,068	16,375,799	8,435,449	12,305,197	14,246,782
Total Maintenance	23,114,986	30,232,336	36,426,234	20,109,806	26,301,830	31,690,460
Total Other Power Generation	155,374,873	172,148,310	182,223,566	134,912,501	149,505,223	158,270,595
E. Other Power Supply Expenses						
555 Purchased Power	774,659,793	779,207,793	784,233,149	696,180,725	700,137,440	704,509,450
556 System Control and Load Dispatching	934,811	958,557	985,410	813,276	833,935	857,297
557 Other Expenses	65,160,403	73,626,945	75,588,695	56,679,218	64,044,631	65,750,813
Total Other Power Supply Expenses	840,755,007	853,793,296	860,807,254	753,673,220	765,016,006	771,117,559
TOTAL POWER PRODUCTION EXPENSES	1,844,397,952	1,886,353,112	1,898,472,103	1,625,365,001	1,661,844,773	1,672,400,807
TRANSMISSION EXPENSES						
Operation						
560 Operation Supervision & Engineering	10,072,676	8,085,849	7,556,392	8,763,128	7,034,608	6,573,986
561.1 Load Disp-Reliability						
561.2 Load Disp-Monitor/Operate	5,386,844	5,537,185	5,659,607	4,686,501	4,817,295	4,923,802
561.3 Load Disp-Trans Serv/Sch						
561.4 Load Disp-Sch/Con/Disp Serv	6,836,164	6,858,184	7,364,722	5,947,395	5,966,551	6,407,235
561.5 Rel/Plan/Standards Dev	24,383	25,120	30,293	21,213	21,854	26,354
561.6 Trans Service Studies						
561.7 Gen Interconn Studies	208,356	210,440	212,544	181,268	183,080	184,911
561.8 Rel/Plan/Standards Dev Serv	3,285,080	3,768,047	3,961,928	2,857,986	3,278,164	3,446,838
562 Station Expenses	3,947,894	4,021,825	4,093,714	3,434,628	3,498,947	3,561,490
563 Overhead Line Expenses	772,239	782,863	793,763	671,840	681,083	690,566
564 Underground Line Expenses						
565 Transmission of Electricity by Others	219,253,235	221,300,411	223,901,332	190,748,122	192,529,145	194,791,920
566 Misc. Transmission Expenses	130,421,874	136,723,043	145,052,913	113,465,726	118,947,680	126,194,584

**Northern States Power Company
Electric O&M by FERC account
Unadjusted Forecast**

**Docket No. E002/GR-19-564
Volume 3 - Required Information
FERC Sub Account Information**

	NSPM - Electric			Minnesota Electric Jurisdiction		
	2020 Test Year	2021 Plan Year	2022 Plan Year	2020 Test Year	2021 Plan Year	2022 Plan Year
567 Rents	1,884,120	1,904,724	1,971,617	1,639,166	1,657,091	1,715,287
Total Operation	382,092,865	389,217,690	400,598,826	332,416,972	338,615,498	348,516,973
Maintenance						
568 Maintenance Supervision & Engineering						
569 Maintenance of Structures	112,165	113,730	115,331	97,583	98,944	100,336
570 Maintenance of Station Equipment	5,636,512	5,740,712	5,845,097	4,903,709	4,994,362	5,085,176
571 Maintenance of Overhead Lines	7,655,703	6,843,786	6,861,194	6,660,385	5,954,025	5,969,170
572 Maintenance of Underground Lines						
573 Maintenance of Miscellaneous Transmission Plant						
Total Maintenance	13,404,380	12,698,227	12,821,622	11,661,676	11,047,331	11,154,683
TOTAL TRANSMISSION	395,497,245	401,915,917	413,420,448	344,078,648	349,662,829	359,671,655

Northern States Power Company
Electric O&M by FERC account
Unadjusted Forecast

Docket No. E002/GR-19-564
Volume 3 - Required Information
FERC Sub Account Information

	NSPM - Electric			Minnesota Electric Jurisdiction			
	2020 Test Year	2021 Plan Year	2022 Plan Year	2020 Test Year	2021 Plan Year	2022 Plan Year	
REGIONAL MARKET							
575.1	Operation Supervision	227,626	233,932	240,881	198,033	203,518	209,564
575.2	DA & RT Mkt Admin	422,887	435,636	448,945	367,907	378,999	390,578
575.3							
575.5	Ancillary Serv Mkt Admin	211,964	218,352	225,023	184,406	189,964	195,768
575.6	Mkt Monitoring/Compliance	53,251	54,855	56,533	46,328	47,723	49,183
575.7	Market Administration	11,215,228	11,193,501	11,265,571	9,757,136	9,738,234	9,800,934
575.8	Regional Market Rents	19,472	19,706	20,889	16,940	17,144	18,173
	Total Regional Market	12,150,427	12,155,982	12,257,842	10,570,750	10,575,583	10,664,200
TOTAL REGIONAL MARKET		12,150,427	12,155,982	12,257,842	10,570,750	10,575,583	10,664,200
DISTRIBUTION EXPENSES							
	Operation						
580	Operation Supervision & Engineering	8,019,041	8,132,190	8,096,493	6,748,498	6,855,053	6,795,228
581	Load Dispatching	8,158,352	8,301,421	8,443,235	7,267,405	7,394,694	7,517,409
582	Station Expenses	4,395,080	4,481,744	4,570,265	3,974,295	4,053,215	4,133,750
583	Overhead Line Expenses	3,092,914	3,181,692	3,257,884	2,458,086	2,538,771	2,604,373
584	Underground Line Expenses	7,008,654	7,072,975	7,140,872	5,309,462	5,364,046	5,420,445
585	Street Lighting and Signal System Expenses	1,824,376	1,849,322	1,875,919	1,394,670	1,413,599	1,432,826
586	Meter Expenses	2,633,260	2,732,781	2,842,911	2,170,518	2,256,921	2,351,496
587	Customer Installations Expenses	4,302,891	4,428,381	4,496,097	3,750,129	3,864,695	3,920,153
588	Miscellaneous Distribution Expenses	24,090,586	35,343,780	30,157,227	21,172,706	30,996,997	26,475,519
589	Rents	3,770,732	3,809,838	4,003,886	3,325,628	3,360,180	3,531,653
	Total Operation	67,295,886	79,334,124	74,884,789	57,571,396	68,098,171	64,182,853
	Maintenance						
590	Maintenance Supervision & Engineering	227,044	239,678	237,312	149,841	160,433	155,957
591	Maintenance of Structures						
592	Maintenance of Station Equipment	5,768,058	5,862,224	5,957,694	5,069,483	5,152,082	5,235,884
593	Maintenance of Overhead Lines	43,557,324	46,378,801	45,009,866	38,951,008	41,514,082	40,242,496
594	Maintenance of Underground Lines	12,358,894	12,484,289	12,419,264	10,337,743	10,455,934	10,395,202
595	Maintenance of Line Transformers	1,388,545	1,415,909	1,444,382	1,376,945	1,404,524	1,432,987
596	Maintenance of Street Lighting and Signal Systems	1,059,205	1,068,217	1,077,722	877,975	885,529	892,867
597	Maintenance of Meters	(194,896)	4,097,583	4,501,384	(173,779)	3,570,591	3,922,795
598	Maintenance of Miscellaneous Distribution Plant	101,498	1,030,108	716,248	88,288	898,332	624,548
	Total Maintenance	64,265,672	72,576,809	71,363,871	56,677,504	64,041,507	62,902,736
TOTAL DISTRIBUTION		131,561,558	151,910,933	146,248,659	114,248,900	132,139,678	127,085,589
CUSTOMER ACCOUNTS EXPENSES							
	Operation						
901	Supervision	125,468	128,314	131,261	109,448	111,930	114,501
902	Meter Reading Expenses	21,455,055	21,066,539	16,583,625	19,114,389	18,682,944	13,454,276
903	Customer Records and Collection Expenses	20,893,870	20,983,266	20,890,497	18,225,995	18,303,976	18,223,052
904	Uncollectible Accounts	13,052,712	13,403,604	13,725,216	11,522,854	11,832,165	12,115,667
905	Miscellaneous Customer Accounts Expenses						
	Total	55,527,105	55,581,723	51,330,600	48,972,686	48,931,015	43,907,497
TOTAL CUSTOMER ACCOUNTS EXPENSES		55,527,105	55,581,723	51,330,600	48,972,686	48,931,015	43,907,497

Northern States Power Company
Electric O&M by FERC account
Unadjusted Forecast

Docket No. E002/GR-19-564
Volume 3 - Required Information
FERC Sub Account Information

	NSPM - Electric			Minnesota Electric Jurisdiction			
	2020 Test Year	2021 Plan Year	2022 Plan Year	2020 Test Year	2021 Plan Year	2022 Plan Year	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES							
Operation							
907	Supervision						
908	Customer Assistance Expenses	94,819,524	137,555,370	143,993,035	94,579,725	137,314,825	143,750,942
909	Informational and Instructional Expenses	1,200,785	1,200,938	1,201,286	1,047,461	1,047,593	1,047,897
910	Miscellaneous Customer Service and Informational Expenses	219,282	222,008	226,307	191,282	193,660	197,411
	Total	96,239,591	138,978,315	145,420,628	95,818,468	138,556,079	144,996,250
TOTAL CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		96,239,591	138,978,315	145,420,628	95,818,468	138,556,079	144,996,250
SALES EXPENSES							
Operation							
911	Supervision						
912	Demonstrating and Selling Expenses						
913	Advertising Expenses						
916	Miscellaneous Sales Expenses						
	Total						
TOTAL SALES EXPENSES							
ADMINISTRATIVE AND GENERAL EXPENSES							
Operation							
920	Administrative and General Salaries	99,986,932	102,791,882	105,761,861	86,539,442	88,966,709	91,536,850
921	Office Supplies and Expenses	58,859,864	60,819,580	62,775,383	51,172,608	52,880,664	54,622,637
922	Administrative Expenses Transferred-Credit	(47,617,377)	(47,070,950)	(48,661,391)	(41,456,736)	(40,981,005)	(42,365,677)
923	Outside Services Employed	27,346,575	25,620,114	21,750,265	23,801,832	22,298,687	18,929,482
924	Property Insurance	6,603,484	7,469,055	7,746,849	5,749,138	6,502,724	6,744,577
925	Injuries and Damages	13,656,956	13,927,556	14,630,685	11,891,406	12,127,244	12,739,071
926	Employee Pension and Benefits	85,049,695	86,488,747	88,193,938	73,660,401	75,006,206	76,551,704
927	Franchise Requirements						
928	Regulatory Commission Expenses	5,721,379	5,745,524	5,850,744	5,150,924	5,178,718	5,280,566
929	Duplicate Charges-Credit	(5,327,088)	(5,327,088)	(5,327,088)	(4,637,880)	(4,637,880)	(4,637,880)
930.1	General Advertising Expenses	3,587,422	3,664,333	3,727,963	3,079,369	3,146,329	3,201,727
930.2	Miscellaneous General Expenses	3,644,497	3,640,848	3,647,780	3,173,932	3,170,763	3,176,805
931	Rents	48,385,313	49,370,087	57,751,368	42,588,988	43,544,989	50,519,173
935	Maintenance of General Plant	1,483,515	1,520,867	1,559,277	1,291,581	1,324,100	1,357,541
	Total	301,381,168	308,660,555	319,407,637	262,005,006	268,528,248	277,656,576
TOTAL ADMINISTRATIVE AND GENERAL EXPENSES		301,381,168	308,660,555	319,407,637	262,005,006	268,528,248	277,656,576
GRAND TOTAL - All Expenses		\$ 2,836,755,046	\$ 2,955,556,537	\$ 2,986,557,918	\$ 2,501,059,459	\$ 2,610,238,206	\$ 2,636,382,574

** Ties to Volume 4, Workpaper O1-1 O&M by Functional Group

EER - Schedule 1	Travel Expenses
EER - Schedule 1A	VP and Above
EER - Schedule 2	Meal Expenses
EER - Schedule 3	Entertainment Expenses
EER - Schedule 4	Board of Directors Compensation and Expenses
EER - Schedule 5	Top Ten Compensation
EER - Schedule 5A	Top Ten Expenses - Benjamin G. Fowke III
EER - Schedule 5B	Top Ten Expenses - Brett C. Carter Sr.
EER - Schedule 5C	Top Ten Expenses - Robert Frenzel
EER - Schedule 5D	Top Ten Expenses - Kent T. Larson
EER - Schedule 5E	Top Ten Expenses - Scott M. Wilensky
EER - Schedule 5F	Top Ten Expenses - Timothy J. O'Connor
EER - Schedule 5G	Top Ten Expenses - Darla Figoli
EER - Schedule 5H	Top Ten Expenses - David L. Eves
EER - Schedule 5I	Top Ten Expenses - Judy M. Poferl
EER - Schedule 5J	Top Ten Expenses - Christopher B. Clark
EER - Schedule 6	Dues
EER - Schedule 7	Gifts
EER - Schedule 8	Aviation
EER - Schedule 9	Lobbying
EER - Schedule 10	SAP-Vendor Invoice Management (VIM) and PassPort Application Transactions
EER - Schedule 11	SAP-Vendor Invoice Management (VIM) and PassPort-Nuclear Application Transactions
EER - Schedule 12	TIME Application Transactions
EER - Summary Report 1	2020 Test Year
EER - Summary Report 2	2021 Plan Year
EER - Summary Report 3	2022 Plan Year

All EER Schedules are included in pdf format on the disc enclosed with Volume 3. In addition, paper copies of EER Summary Reports 1, 2 and 3 are included in Volume 3.

Legislated Minnesota Expense Reporting Requirements

2020 Budget Expenditures for NSP Minnesota Company

Categories 1 to 3 do not include the expenses that are included in either Board of Directors or Lobbying

Docket No. E002/GR-19-564

Volume 3 - Required Information

EER Summary Report

Page 1 of 3

NSP Minnesota Company								
	Xcel Energy Corporation	All Other Affiliates	Total NSPM	NSPM Electric	State of MN Electric	Electric Adjustments	Adjusted State of MN Electric	NSPM Non-Utility
1 Travel and Lodging Expenses								
Travel Expense	10,643,512	5,025,148	5,618,364	5,102,379	4,328,650	(236,235)	4,092,415	22,899
Lodging Expense	6,116,806	3,692,789	2,424,017	2,187,881	1,835,461	(158,183)	1,677,278	2,452
Miscellaneous Travel Expense	9,863,637	4,182,147	5,681,491	5,209,259	4,522,193	(211,991)	4,310,202	25,526
2 Food and Beverage Expenses								
Meal Expenses	4,442,804	2,715,745	1,727,059	1,528,484	1,318,741	(737,401)	581,340	3,065
3 Recreational and Entertainment Expenses								
Tickets and Other Entertainment Exp.	1,514,061	934,948	579,112	-	-	-	-	17,603
4 Board of Director Expenses								
Director Fees	3,706,196	2,240,492	1,465,704	1,341,671	1,168,088	(40,758)	1,127,330	-
Director Expenses	411,800	248,944	162,856	149,075	129,788	(4,529)	125,259	-
6 Dues and Memberships								
Professional & Social Dues	2,720,932	1,544,534	1,176,398	1,094,311	950,740	(32,548)	918,191	2,228
7 Gifts								
Recognition and Rewards	3,299,226	1,864,203	1,435,022	1,290,412	1,124,410	(64,270)	1,060,140	-
Subtotal			20,270,024	17,903,471	15,378,070	(1,485,915)	13,892,155	73,773
8 Owned, Leased or Chartered Aircraft								
Corporate Aviation Expenses	6,482,704	3,909,198	2,573,505	2,356,340	2,051,482	(2,051,482)	-	-
9 Lobbying Expenses								
Civic & Political Expense - 426.4	1,813,982	846,649	967,333	-	-	-	-	967,333
Totals for All Categories			23,810,862	20,259,811	17,429,551	(3,537,397)	13,892,155	1,041,106

Legislated Minnesota Expense Reporting Requirements

2021 Budget Expenditures for NSP Minnesota Company

Categories 1 to 3 do not include the expenses that are included in either Board of Directors or Lobbying

Docket No. E002/GR-19-564

Volume 3 - Required Information

EER Summary Report

Page 2 of 3

		NSP Minnesota Company						
	Xcel Energy Corporation	All Other Affiliates	Total NSPM	NSPM Electric	State of MN Electric	Electric Adjustments	Adjusted State of MN Electric	NSPM Non-Utility
1 Travel and Lodging Expenses								
Travel Expense	10,795,045	5,099,929	5,695,116	5,179,689	4,397,210	(239,342)	4,157,868	22,898
Lodging Expense	6,096,664	3,664,684	2,431,980	2,196,912	1,844,530	(160,263)	1,684,267	2,452
Miscellaneous Travel Expense	9,371,202	3,696,923	5,674,279	5,401,845	4,689,427	(214,779)	4,474,648	25,525
2 Food and Beverage Expenses								
Meal Expenses	4,400,061	2,680,174	1,719,887	1,521,076	1,312,670	(747,099)	565,572	3,065
3 Recreational and Entertainment Expenses								
Tickets and Other Entertainment Exp.	1,507,719	926,903	580,816	-	-	-	-	17,603
4 Board of Director Expenses								
Director Fees	3,706,196	2,240,492	1,465,704	1,341,670	1,168,088	(41,294)	1,126,794	-
Director Expenses	411,800	248,944	162,856	149,074	129,788	(4,588)	125,199	-
6 Dues and Memberships								
Professional & Social Dues	2,694,357	1,545,341	1,149,016	1,069,859	929,721	(32,976)	896,744	2,228
7 Gifts								
Recognition and Rewards	3,328,175	1,909,104	1,419,070	1,271,919	1,108,875	(65,115)	1,043,760	-
Subtotal			20,298,724	18,132,045	15,580,308	(1,505,456)	14,074,852	73,771
8 Owned, Leased or Chartered Aircraft								
Corporate Aviation Expenses	6,620,733	3,993,841	2,626,892	2,405,216	2,094,034	(2,094,034)	-	-
9 Lobbying Expenses								
Civic & Political Expense - 426.4	1,813,213	839,187	974,026	-	-	-	-	974,026
Totals for All Categories			23,899,641	20,537,260	17,674,342	(3,599,490)	14,074,852	1,047,797

Legislated Minnesota Expense Reporting Requirements

2022 Budget Expenditures for NSP Minnesota Company

Categories 1 to 3 do not include the expenses that are included in either Board of Directors or Lobbying

Docket No. E002/GR-19-564

Volume 3 - Required Information

EER Summary Report

Page 3 of 3

		NSP Minnesota Company						
	Xcel Energy Corporation	All Other Affiliates	Total NSPM	NSPM Electric	State of MN Electric	Electric Adjustments	Adjusted State of MN Electric	NSPM Non-Utility
1 Travel and Lodging Expenses								
Travel Expense	10,788,425	5,102,592	5,685,833	5,172,706	4,391,153	(231,288)	4,159,865	22,898
Lodging Expense	6,093,006	3,664,567	2,428,439	2,193,147	1,841,251	(154,870)	1,686,381	2,452
Miscellaneous Travel Expense	8,737,695	3,662,373	5,075,322	4,802,535	4,169,347	(207,552)	3,961,795	25,525
2 Food and Beverage Expenses								
Meal Expenses	4,409,108	2,679,911	1,729,197	1,529,867	1,320,380	(721,958)	598,422	3,065
3 Recreational and Entertainment Expenses								
Tickets and Other Entertainment Exp.	1,516,988	933,113	583,876	-	-	-	-	17,603
4 Board of Director Expenses								
Director Fees	3,706,196	2,240,492	1,465,704	1,341,671	1,168,088	(39,904)	1,128,184	-
Director Expenses	411,800	248,944	162,856	149,075	129,788	(4,434)	125,354	-
6 Dues and Memberships								
Professional & Social Dues	2,712,858	1,553,806	1,159,053	1,033,255	891,899	(31,867)	860,033	2,229
7 Gifts								
Recognition and Rewards	3,417,810	1,952,746	1,465,064	1,314,724	1,144,109	(62,924)	1,081,186	-
Subtotal			19,755,343	17,536,978	15,056,015	(1,454,796)	13,601,219	73,772
8 Owned, Leased or Chartered Aircraft								
Corporate Aviation Expenses	6,766,749	4,083,023	2,683,727	2,457,253	2,139,338	(2,139,338)	-	-
9 Lobbying Expenses								
Civic & Political Expense - 426.4	1,812,763	839,195	973,568	-	-	-	-	973,568
Totals for All Categories			23,412,637	19,994,230	17,195,354	(3,594,135)	13,601,219	1,047,340

Regulatory Assets, Liabilities, Deferred Debits, Deferred Credits

The attached schedules include all of the Company's Regulatory Assets, Regulatory Liabilities, Deferred Debits and Deferred Credits. Also included are descriptions of each asset, liability, deferred debit and credit, along with the related SAP Accounts, FERC Accounts, and Balances for December 31, 2017, December 31, 2018, and June 30, 2019. The schedules also include discussion of the regulatory guidance relating to each asset, liability, deferred debit and credit.

These schedules are provided in accordance with The Findings of Fact, Conclusions of Law and Order in Docket G002/GR-09-1153 (December 6, 2010), Ordering Paragraph 9, which states:

In all future rate case filings, Xcel shall disclose if the utility has elected a rate recovery method alternative to a Federal Accounting Standards Board pronouncement in reliance on Statement of Financial Accounting Standards No. 71.

Each of these Accounts results from the application of ASC 980 *Regulated Operations* (formerly FAS 71) for accounting purposes. These Accounts have been applied for financial and reporting purposes, as described in the attached schedules. The effect of the application of ASC 980 *Regulated Operations* to the books and records of the Company results in recognized expense in the income statement being equal to the amounts that are recovered for those specific items in rates for the same period. In general, to the extent that more expense is deferred in a period than is currently recognized, it reflects a situation in which less is being recovered in rates than what would have otherwise been recognized in expense without the application of ASC 980 *Regulated Operations*. The result is a regulatory asset which will be recovered from ratepayers in the future. Conversely, to the extent that less expense is deferred in a period than is currently recognized, it reflects a situation in which more is being recovered in rates. The result is a regulatory liability which will be returned to ratepayers in the future. The specific ratemaking treatment of a number of the regulatory assets and liabilities is addressed in specific regulatory Orders that provide regulatory guidance that the Company has relied on in establishing the regulatory assets and liabilities. The schedules also include references to the guidance the Company has relied on in the establishment of the deferred balances.

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-01a	1152011, 1403001	Conservation & Energy Management Programs - Minnesota Electric DSM	18-240	182.3	31,512,526	27,331,078	10,162,743	Northern States Power Minnesota (NSPM) is required to spend a percentage of gross electric and gas operating revenues on energy conservation programs that result in a net reduction of energy use. The expenditures to run the electric and gas Conservation Improvement Programs (CIP) are deferred to this account. The expenditures are amortized monthly as recovery is made from customers. The balance in the account reflects the amount of CIP expenditures that have not yet been recovered from customers. Under the incentive mechanism, NSPM's performance incentive is based on a percent of net benefits (to the customer) achieved. The performance incentive is calculated quarterly based on updated information. The incentive amount is originally recorded to FERC 186. When the total incentive amount is approved by the commission, the balance will be trued-up and reclassified from FERC 186 to FERC 182.3.	Regulatory Assets
RA-01b	1152011, 1403001	Conservation & Energy Management Programs - South Dakota Electric DSM	EL18-023	182.3	120,619	4,908	47,562	NSPM's Demand Side Management (DSM) program in South Dakota is similar to the DSM program in Minnesota. Conservation programs are approved by the South Dakota Public Utilities Commission (SDPUC). The SDPUC set program limits at \$752K. NSPM is required to submit a filing annually starting May 1, 2013. The expenditures are deferred to this account and are recovered through an annual cost adjustment rider. The expenditures are expensed monthly as recovery is made from customers. The balance in the account reflects the CIP expenditures not recovered from customers.	Regulatory Assets
RA-02a	1408001, 1155001	Cleanup (North Dakota MGP sites)	PU-15-514	182.3	19,720,532	15,501,699	14,054,439	The balance represents the North Dakota jurisdictional share of the Fargo Manufactured Gas Plant (MGP) remediation costs. Under the Tax Cuts and Jobs Act (TCJA) settlement agreement (Docket PU-18-156), NSPM will amortize \$1.25M deferred costs per year in exchange for retaining the TCJA savings beginning January 1, 2018.	Regulatory Assets
RA-02b	1408001	Cleanup (Minnesota MGP sites)	17-894	182.3	4,868,482	-	-	The balance at December 31, 2017 represents the Minnesota jurisdictional share of the Fargo MGP and St. Cloud MGP remediation costs. Based on the MPUC's decision in Docket 17-894, the deferred costs were written off to expense in third quarter 2018.	Regulatory Assets
RA-03	1405001	Net of Tax AFUDC in Plant Adjustments	N/A	182.3	118,964,207	117,598,935	117,140,369	This account represents the amount required by FAS 109/ASC 740 associated with the calculation of deferred income taxes and the amount of rate recovery of those taxes for Allowance for Funds Used During Construction (AFUDC) equity. The balance will increase when more AFUDC equity is incurred versus AFUDC equity reversing through book depreciation. The balance will decrease when the opposite occurs.	Regulatory Assets
RA-04	1418006	South Dakota AFUDC	F-3382, F-3422	182.3	3,493,250	3,420,250	3,356,250	South Dakota allows additional AFUDC at a gross-of-tax level for short-term Construction Work in Progress (CWIP). The amount is added to Plant in Service to ensure that South Dakota ratepayers pay for the cost of capital related to charges on short-term CWIP and is amortized over the remaining lives of the plant. The amount of AFUDC on short-term CWIP is determined by multiplying the gross-of-tax AFUDC rate by the average short-term CWIP. These entries are recorded quarterly.	Regulatory Assets
RA-05a	1401001	Asset Retirement Recovery-Electric	RM07-7-000, Order #631, TAB 8	182.3	2,150,128,717	2,230,648,737	2,279,919,369		Regulatory Assets
RA-05b	1401001	Asset Retirement Recovery-Gas	Docket # RM07-7-000, Order #631, TAB 8	182.3	5,809,936	7,957,767	8,940,269	This account is used to recognize the differences between period costs associated with asset retirement obligations for financial reporting under ASC 360 and the cost recovery allowed by the various commissions. The balance consists of the accumulated accretion and depreciation calculated at the implementation of ASC 360 and the monthly accretion and depreciation from implementation to the current month.	Regulatory Assets
RA-05c	1401001	Asset Retirement Recovery-Common	Docket # RM07-7-000, Order #631, TAB 8	182.3	211,375	252,061	272,805		Regulatory Assets
RA-06	1153006, 1406006	Sherco 3 Deferred Depreciation	12-961, 13-868	182.3	8,717,431	8,050,075	7,798,510	In November 2011, Sherco Unit 3 suffered a catastrophic failure. Repairs and reassembly continued through Summer 2013. In the 2013 MN Electric rate case, the Minnesota Public Utilities Commission (MPUC) approved deferred accounting for Sherco Unit 3's 2013 depreciation expense. NSPM began amortizing the amounts deferred over 21 years beginning in 2014.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-07	1164001, 1420001	Prairie Island EPU Cancellation	13-868	182.2	61,711,558	58,834,686	57,217,327	In 2009, the MPUC granted NSPM a Certificate of Need (CON) for an Extended Power Uprate (EPU) project at the Prairie Island (PI) nuclear generating plant. The total estimated cost of the EPU was \$294 million of which approximately \$78.9 million has been incurred, including AFUDC of approximately \$12.8 million. Subsequently, NSPM filed a resource plan update and a change of circumstances (COC) filing notifying the MPUC that there were changes in the size, timing and cost estimates for this project, revisions to economic and project design analysis and changes due to the estimated impact of revised scheduled outages. The information indicated further reduction to the estimated benefit of the uprate project. As a result, NSPM concluded that further investment in this project would not benefit customers. In February 2013, the MPUC issued an order terminating the CON for the PI EPU project. In its 2014 MN Electric rate case, NSPM received recovery of approximately \$59 million of deferred costs plus a debt-only return of 2.24 percent, to be recovered over 20.3 years. In November 2015, the FERC approved a request under FERC Docket ERI 15-698 to allocate approximately \$12 million of the deferred costs and a debt-only return to NSPM under the Interchange Agreement beginning on January 1, 2016 and continuing for 18.3 years.	Regulatory Assets
RA-08	1311011, 1311016	Theoretical Depreciation Reserve Surplus	17-147	182.3	278,506,682	267,833,659	262,813,794	As a result of the order in the 2013 MN Electric rate case, NSPM was required to amortize a theoretical reserve surplus of approximately \$261M over 8 years and reduce customer bills accordingly. Since this is a deviation from the remaining life method of depreciation expense preferred by the FERC and is solely a state ratemaking tool, NSPM is required to record it as a regulatory asset. A three-year amortization of the remaining balance at December 31, 2013 (utilizing a 50/30/20 method) was approved as part of the 2014 MN Electric rate case. As of 12/31/2016, the theoretical reserve has been fully recognized. Per the MPUC's order in February 2018 in Docket 17-147, the balance will be amortized over the average remaining lives of the assets that set it up beginning in 2017 (generally 5-50 years).	Regulatory Assets
RA-9a	1413001	Unrealized Gains on Decommissioning Trust	17-828	182.3	60,771,411	27,319,466	112,826,100	This account will be debited to recognize the deferred tax (FAS 109) associated with the change in the unrealized gain for the qualified decommissioning balance.	Regulatory Assets
RA-9b	1413001	Unrealized Gains on Decommissioning Trust - Contra	17-828	182.3	(60,771,411)	(27,319,467)	(112,826,100)		Regulatory Assets
RA-10	1154006, 1407001	Power Contract Valuation Adjustment	N/A	182.3	104,179,470	90,063,528	83,058,103	Balance represents the remaining balance of long-term purchased power contracts for which the election has been made for the normal purchase normal sale (NPNSS) exception under DIG C20. Prior to 2006, these contracts were market-to-market, but since making the NPNSS election, have been amortized on a straight-line basis over the life of the contract.	Regulatory Assets
RA-11	1156001	Deferred Electric Commodity Costs	N/A	182.3	4,559,386	-	2,152,806	Represents the under collection of fuel costs allocated to the NSPM retail jurisdiction. When one of the retail jurisdictions is under collected, the amounts are recorded as a reduction in expense and as a regulatory asset on the balance sheet. As of June 30, 2019, the Minnesota jurisdiction was under collected.	Regulatory Assets
RA-12a	1160051, 1415051	Renewable Development Fund Rider-Costs (RDF)	18-628	182.3	327,650,000	359,450,000	391,950,000	Minnesota Statute 116C.779 requires NSPM to fund the Renewable Development Fund (RDF). This account contains the cumulative annual funding requirement recorded each January.	Regulatory Assets
RA-12b	1160051, 1415051	Renewable Development Fund Rider-Drawdown (RDF)	18-628	182.3	(281,861,395)	(320,290,813)	(349,570,270)	This account represents RDF grants that have been paid. As grants are paid, they are either deferred for future recovery (MN) or expensed (WI). Grants are classified as power production, research and development, legislative mandates and Renewable Energy Production Incentive (REPI). Administrative fees are also charged to this account.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-12c	1160051, 1415051	Renewable Development Fund Rider-MN (RDF)	18-628	182.3	6,805	-	8,761,918	The MPUC approved the RDF rider in August 2004. Minnesota receives a jurisdictional allocation (MN, ND, SD) of power production projects and administrative costs; and 100% of the R&D, legislative mandates and REPI payments.	Regulatory Assets
RA-13	1160076, 1415081	Minnesota Transmission Cost Recovery Rider	17-797	182.3	486,230	-	-	The Minnesota Transmission Cost Recovery (TCR) rider allows the recovery of the costs associated with certain transmission projects. Rates are typically set annually based upon forecasted costs and sales. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-14	1160076, 1415081	MN Transmission Cost Recovery Deferred Transmission Projects	10-1064	182.3	298,509	-	-	The 2017 balance represents NSPM's share of the cost of a Renewable Energy Standard (RES) study. The amount was included in the 2017 TCR filing, and as such the balance was moved to the MN TCR rider (above).	Regulatory Assets
RA-15	1160061, 1415061	Minnesota Renewable Energy Standard Rider	17-818	182.3	-	-	3,556,533	The RES rider is designed to recover the Minnesota jurisdictional share of eligible investments and expenses related to the acquisition or ownership of electric resources to meet the requirements of the Renewable Energy Standard statute. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-16	1160076, 1415081	North Dakota Transmission Cost Recovery Rider	PU-18-364	182.3	72,321	-	-	The North Dakota TCR rider is intended to recover the North Dakota jurisdictional revenue requirements of electric transmission projects that support the growth of wind energy on the NSP system. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-17	1160076, 1415081	North Dakota Renewable Energy Rider	PU-18-368	182.3	-	-	315,332	The North Dakota Renewable Energy Rider (RER) is designed to recover costs associated with eligible renewable energy projects. Eligible projects must be at least partially located in ND and must have been granted an Advanced Determination of Prudence (ADP). Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-18	1160016, 1415026	Gas Utility Infrastructure Cost Rider	17-787, 18-692	182.3	27,091,651	27,398,378	24,630,483	The Gas Utility Infrastructure Cost (GUIC) rider includes recovery on incremental O&M and capital-related revenue requirements for project costs incurred to comply with gas pipeline safety programs, in addition to a five-year amortization (2015-2019) for previously deferred sewer/gas conflict and gas safety costs.	Regulatory Assets
RA-19	1160017, 1415012	Minnesota Gas State Energy Policy Rider	18-184, 19-200	182.3	255,075	77,315	-	The gas State Energy Policy (SEP) rider is designed to recover costs associated with the State of Minnesota Reliability Administrator, the Sustainable Building Guidelines Program and cast iron pipe replacement. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-20	1151031, 1402016	Benefit Cost Recovery Deficit (Pension Costs)	N/A	182.3	(147,517,956)	(92,239,556)	(89,302,383)	This account is used to track the costs associated with SFAS 158 (ASC 715-10-05) (Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans). The costs include qualified pension, nonqualified pension, and retiree medical expenses calculated in accordance with SFAS 87 (ASC 715-10-05) and SFAS 106 (ASC 715-10), which are recovered in rates in each of the applicable jurisdictions for these legal entities. There is no evidence that regulatory treatment would change and no evidence that there will be a SFAS 88 (ASC 715-30) curtailment/settlement. Therefore, under SFAS 71 (ASC 980-10-05) paragraph 9, it is probable that an asset exists related to these costs.	Regulatory Assets
RA-21	1151001, 1151006, 1151011, 1151021, 1402001, 1402006, 1402011	Benefit Cost Recovery Deficit (FAS 158)	N/A	182.3	579,775,066	539,604,934	525,030,769	This account is used to track the costs associated with SFAS 158 (ASC 715-10-05) (Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans). The costs include qualified pension, nonqualified pension, and retiree medical expenses calculated in accordance with SFAS 87 (ASC 715-10-05) and SFAS 106 (ASC 715-10), which are recovered in rates in each of the applicable jurisdictions for these legal entities. There is no evidence that regulatory treatment would change and no evidence that there will be a SFAS 88 (ASC 715-30) curtailment/settlement. Therefore, under SFAS 71 (ASC 980-10-05) paragraph 9, it is probable that an asset exists related to these costs.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-22	1160006, 1415006	Costs to Relocate Facilities Underground	99-799	182.3	718,359	540,061	389,660	This account contains the unpaid balance due under the Minnesota retail electric jurisdiction City Requested Facility Surcharge (CRFS) program. Cities that request facilities in excess of NSP's standard installation (most often underground rather than overhead facilities) must pay the incremental cost of the special installation as a Contribution in Aid of Construction (CIAC). The CRFS program allows after-the-fact collection of the incremental costs directly from impacted customers. Recovery periods are generally 36 months or less.	Regulatory Assets
RA-23	1160041, 1415041	South Dakota Private Fuel Storage	EL12-046, EL14-058	182.3	2,641	-	-	This account holds the portion of the costs of NSPM's investment in the Independent Spent Fuel Storage Installation project (Private Fuel Storage or PFS) approved for recovery by the SDPUC. A total of \$1,010,000 was approved for recovery beginning in 2010.	Regulatory Assets
RA-24	1160002, 1410001	Lease Normalization	N/A	182.3	41,077,194	39,342,558	40,039,236	This account is used to track the straight-lining of lease payments for power purchase agreements (PPAs) required under GAAP (FIB 85-3) versus what we actually pay in capacity payments. The Mankato Energy Center and Cannon Falls are currently included in the normalization.	Regulatory Assets
RA-25	1159001, 1414001	Deferred Nuclear Outage Costs	07-1489, PU-07-774, EL07-035	182.3	68,985,085	50,167,020	58,438,019	Nuclear refueling outage costs are being deferred and amortized over the expected period between outages (generally 18-24 months).	Regulatory Assets
RA-26	1163001, 1419001	Transmission Formula Rates (Att O True-Up)	N/A	182.3	12,982,869	10,959,011	12,408,228	Represents the amounts that will be received from customers in the true-up factor under transmission formula rates.	Regulatory Assets
RA-27	1158001, 1412001	Electric Low Income Discount Program	04-1956, 13-868	182.3	161,842	-	-	NSPM offers low income discounts on electric utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-28	1160081	Windsorce Tracker	01-1479, 10-971, 13-868	182.3	-	-	-	This account tracks the difference between expenses incurred and revenues received for the Windsorce program. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-29	1160046	South Dakota Property Tax Collected in the Fuel Clause Adjustment	EL14-058	182.3	410,959	-	414,489	As part of the settlement agreement in NSPM's 2014 retail rate case in South Dakota, the language in the Fuel Clause Rider was modified to allow for the collection of ad valorem taxes as permitted by SDCL §49-34A-25. NSPM will annually calculate the difference between the amount of property taxes forecast for the current calendar-year and the amount included in base rates, plus a true-up for prior year actual property tax recorded compared to that year's forecast, and include 1/12th of this difference with the monthly fuel clause calculations.	Regulatory Assets
RA-30	1160091, 1415094	Minnesota Electric Vehicle Tariff	15-111, 17-879, 17-895	182.3	181,990	419,345	898,632	NSPM offers an electric vehicle service tariff to owners of electric vehicles. The tariff offers discounts for off-peak battery charging. The deferral of marketing and promotion costs was approved as part of the tariff. It is anticipated that the costs will be recovered through a future MN electric rate case.	Regulatory Assets
RA-31a	1160090, 1415092	2017 Minnesota Revenue Decoupling	13-868, 15-826	182.3	27,095,792	5,732,441	-	The revenue decoupling mechanism is designed to recover the fixed costs regardless of sales such that NSPM would be indifferent to customer usage/conservation. Customer classes eligible for revenue decoupling are residential, residential with space heating and small commercial non-demand. The balance in this account represents the 2017 difference between the actual revenues and allowed revenues under the decoupling mechanism. Amounts were collected from customers April 2018 - March 2019.	Regulatory Assets
RA-31b	1160090, 1415092	2019 Minnesota Revenue Decoupling	13-868, 15-826	182.3	-	-	8,078,746	Please read the description from the 2017 Minnesota Revenue Decoupling (above) for more information. The balance in this account represents the 2019 difference between the actual revenues and allowed revenues under the decoupling mechanism. Amounts will be collected from customers April 2020 - March 2021.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-32	1160081	Renewable*Connect Classic	15-985	182.3	878,125	2,400,704	3,446,127	The Renewable*Connect program is a renewable energy program that customers can elect to participate in. By participating in Renewable*Connect customers will receive a Renewable*Connect charge on their bill that replaces the fuel clause charge. The balance represents the difference between Renewable*Connect revenues and expenses.	Regulatory Assets
RA-33	1160081	Renewable*Connect Government	15-985	182.3	59,530	108,001	149,946	The Renewable*Connect Government program is a renewable energy program created for the government agencies to enroll in. By participating in Renewable*Connect Government agencies will receive a Renewable*Connect charge on their bill that replaces the fuel clause charge. The balance represents the difference between Renewable*Connect Government revenues and expenses. The Government program for Renewable*Connect began in May 2017.	Regulatory Assets
RA-34a	1415046, 1160046	2016 Minnesota Deferred Property Tax	15-826	182.3	16,360,244	8,180,122	4,090,061	As part of the 2016 MN Electric rate case settlement, NSPM deferred as a regulatory asset in 2016 the difference between property tax expense of \$136.9 million (the level that had been approved for recovery in 2015 base rates) and NSP-Minnesota's actual 2016 property tax expense. NSPM will amortize the deferred property tax expense evenly over a two-year period in 2018 and 2019.	Regulatory Assets
RA-34b	1415046, 1160046	2019 Minnesota Deferred Property Tax	15-826	182.3	-	-	460,701	As part of the 2016 MN electric rate case settlement, NSPM implemented a symmetrical true-up of actual property taxes for the years 2017-2019 to a baseline amount. NSPM will use the property tax expense amount for 2016 established in Department of Commerce (DOC) direct testimony (\$163.1 million) as the baseline for the property tax true-up for 2017, 2018 and 2019 property tax expense. If the property tax expense is lower than the baseline amount in a given year of the 2017-2019 period, NSPM will propose a refund to take place the following year. If the property tax expense is higher than the baseline amount, NSPM will defer the difference as a regulatory asset and net against other future rate case related refunds (e.g., processed annual sales refunds, capital refunds etc.). Any balance in the regulatory asset at the end of 2019 will be included for recovery in a future rate case.	Regulatory Assets
RA-35	1415092	Minnesota LED Streetlighting Deferral	15-826	182.3	686,612	907,178	624,852	Per the 2016 MN electric rate case settlement, NSPM removed from the rate case all revenue requirements related to capital additions for LED street lights, and deferred as a regulatory asset all such revenue requirements. No carrying cost will be accrued on the LED street lighting deferral. Finally, any LED street lighting revenues collected during the term of the settlement will be credited against the LED street lighting deferral.	Regulatory Assets
RA-36	1415092, 1160090	2017 Minnesota Sales True-up	15-826	182.3	22,667,432	4,985,400	-	The MN electric rate case settlement provides for a sales true-up mechanism whereby the actual sales for non-decoupled classes in MN (demand small commercial and industrial, large commercial and industrial, public street and highway lighting, other sales to public authority and interdepartmental) will be true-up to 2016 weather-normalized actual sales plus a growth rate specified for each year in the settlement. The 2017 sales true-up was refunded/surcharged to customers in April 2018 - March 2019; the 2018 sales true-up will be refunded/surcharged to customers in April 2019 - March 2020; and the 2019 sales true-up will be refunded/surcharged to customers in April 2020 - March 2021.	Regulatory Assets
RA-37a	1160090	2018 Minnesota Sales True-up	15-826	182.3	-	33,445,292	25,524,879		Regulatory Assets
RA-37b	1160090	2019 Minnesota Sales True-up	15-826	182.3	-	-	13,913,458		Regulatory Assets
RA-38	1415092, 1160090, 1164001, 1420001	Benson Biomass PPA Termination	17-530, PU-17-271, EL18-027	182.2, 182.3	22,500	95,565,568	88,951,682	In June 2018, NSPM terminated the Benson Power purchased power agreement and acquired the facility. The MPUC and North Dakota Public Service Commission (NDPSC) approved recovery of the deferred acquisition and PPA termination costs through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the acquisition and PPA termination and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019.	Regulatory Assets
RA-39	1160090, 1160061, 1415061	South Dakota REC Sales	EL11-019, EL12-046	182.3	3,514	-	-	The balance in this account represents the South Dakota jurisdictional share of proceeds from the sale of renewable energy credits. Proceeds are shared through the FCA.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification	
RA-40	1405008, 1160092	Nonplant Excess ADIT - Electric	N/A	182.3	127,260,834	146,621,584	142,713,496	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on NSPM's books as a regulatory asset, including a gross-up.	Regulatory Assets	
RA-41	1405008, 1160092	Nonplant Excess ADIT - Gas	N/A	182.3	5,799,819	6,713,636	6,444,930	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on NSPM's books as a regulatory asset, including a gross-up.	Regulatory Assets	
RA-42	1415092, 1160090	Laurentian Biomass PPA Termination	17-551, PU-17-322, EL18-027	182.3	-	91,398,818	73,673,357	NSPM agreed to pay \$108.5M to terminate the Laurentian Biomass PPA, which will be paid in six equal, annual installments beginning July 2018. Recovery of the termination costs was approved by the MPUC and NDPSC through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the termination costs and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019.	Regulatory Assets	
RA-43	1415092, 1160090	Pine Bend Biomass PPA Termination	17-531, PU-17-271, EL18-027	182.3	-	837,809	556,020	NSPM agreed to pay \$1.050M to terminate the Pine Bend Biomass PPA. Recovery of the termination costs was approved by the MPUC and NDPSC through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the termination costs and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019.	Regulatory Assets	
RA-44	1156001	South Dakota Fuel Clause Adjustment Charge	EL14-058	182.3	22,966	-	2,312	South Dakota allows a carrying charge on the over/under-collected FCA balance.	Regulatory Assets	
RA-45	1160090	2017 Tax Cuts and Jobs Act - SD Electric	GE17-003	182.3	-	244,424	-	TCJA bill credits were applied to South Dakota customers in Q3 2018. Additional refunds related to SD TCJA settlement took place in November 2018 due to the method of apportioning refund by customer. Remaining balance was written off in Q1 2019.	Regulatory Assets	
RA-46	1160090	North Dakota Service Quality Program	PU-11-557, PU-12-813	254	22,524	-	-	The NDPSC has established required service quality standards for various customer services. NSPM is required to compensate the customers impacted when these standards are not satisfied.	Regulatory Assets	
TOTAL REGULATORY ASSETS							3,843,525,559	3,840,066,612	3,624,161,308	

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-01	2072001	Conservation & Energy Management Programs-Minnesota Natural Gas DSM	18-246	254	(920,899)	(5,258,909)	(7,115,818)	NSPM is required to spend a percentage of gross electric and gas operating revenues on energy conservation programs that result in a net reduction of energy use. The expenditures to run electric and gas CIP are deferred to this account. The expenditures are amortized monthly as recovery is made from customers. The balance in this account reflects the amount of CIP expenditures that have been over-recovered from customers.	Regulatory Liabilities
RL-02	2339001, 2339006	ITC Gross Up to Pretax Rate Levels-FAS 109 (ASC 740)	N/A	254	(9,512,682)	(8,900,480)	(8,587,742)	This account is used to record the FAS 109 required amount associated with the deferred Investment Tax Credit (ITC) balance. Reduction of this balance is a function of the amortization of ITC, and follows the reversal of those amounts over time.	Regulatory Liabilities
RL-03	2332001, 2332006	Deferred Tax Collected in in Excess of Current Tax Accrual Levels-FAS 109 (ASC 740)	N/A	254	(1,460,200,283)	(1,413,788,111)	(1,380,274,765)	This account shall be used to record the FAS 109 required amount associated with the calculation of excess accumulated deferred income tax. Excess accumulated deferred income taxes are a result of the lowering of income tax rates over time and the IRS requirement to maintain historical tax rates on previously provided for deferred taxes. Reduction to the balance is a function of turn-around of these historical differences and will be reduced over time.	Regulatory Liabilities
RL-04	2339011	North Dakota ITC	N/A	254	(5,907,723)	(7,582,440)	(9,368,446)	This account is used to record the reserve for potential refunds to customers of a deferred tax asset related to North Dakota Wind Farm projects.	Regulatory Liabilities
RL-05	1401006	Unrealized Gains on Decommissioning Trust	RM07-7-000, Order #631, TAB 8	254	(398,649,860)	(292,440,074)	(426,712,434)	The purpose of this account is to net the nuclear decommissioning tax regulatory asset with the nuclear decommissioning unrealized gain/loss in order to properly present the Asset Retirement Obligation (ARO) asset on the balance sheet for GAAP purposes.	Regulatory Liabilities
RL-06	2344006	Pre-ARO Decommissioning (Accumulated Depreciation-Pre ARO Nuclear)	N/A	254	(1,564,395,011)	(1,623,008,027)	(1,683,449,702)	This account was established to record the difference in period costs associated with decommissioning as recorded for rate-making purposes and as recorded for financial reporting under Statement of Financial Accounting Standard No. 143, "Accounting for Asset Retirement Obligations" (SFAS No. 143, ASC 410). The balance in the account consists of the regulatory approved nuclear decommissioning costs accumulated prior to the implementation of SFAS No. 143 and the ongoing monthly regulatory accrual.	Regulatory Liabilities
RL-07	2082001	Department of Energy Settlement Payments	15-1089, 17-828	254	(11,205,059)	(11,367,522)	(11,458,473)	The balance in this account represents a settlement with the Department of Energy. The money is deposited in a special interest bearing account at Wells Fargo pending refund to retail and wholesale customers.	Regulatory Liabilities
RL-08	2341001	Nuclear Decommissioning-Adjust to Market Qualified	N/A	254	(178,983,376)	(231,131,259)	(591,342,062)	Record unrealized gains on investments in the external qualified funds held in trust with BNY Mellon Bank.	Regulatory Liabilities
RL-9	2341001	Nuclear Decommissioning-Adjust to Market Qualified - Contra	N/A	254	178,983,376	231,131,259	591,342,062		Regulatory Liabilities
RL-10	2073001	Derivatives & Hedging - Retail Electric & Gas	N/A	254	(17,156,648)	(10,376,185)	(14,280,976)	Xcel Energy enters into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, which mitigates commodity price risk on behalf of electric and natural gas customers. Changes in fair value of derivative instruments are reflected as a regulatory asset or liability if there is a commission approved regulatory recovery mechanism in place. This balance represents the regulatory offset for commodity electric hedging derivatives that are in an asset position and have gains to be refunded to customers.	Regulatory Liabilities
RL-11	2075006	Deferred Electric Commodity Costs	N/A	254	(3,602,229)	(13,193,981)	(9,168,197)	Represents the over-collection of fuel costs allocated to the NSPM retail jurisdiction. When one of the retail jurisdictions is over collected, the amounts are recorded as a decrease to revenue and as a regulatory liability on the balance sheet. As of June 30, 2019, the North and South Dakota jurisdictions were over-collected.	Regulatory Liabilities

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-12	2075006	South Dakota Fuel Clause Adjustment Charge	EL14-058	254	-	(2,848)	-	South Dakota allows a carrying charge on the over/under-collected FCA balance.	Regulatory Liabilities
RL-13	2342071, 2080056	South Dakota Transmission Cost Recovery Rider	EL17-036	254	(1,052,064)	(1,366,329)	(959,095)	Over-collection of the SD TCR rider.	Regulatory Liabilities
RL-14	2342051, 2080041	Minnesota Renewable Energy Standard Rider	17-818	254	(14,376,790)	(8,282,596)	-	Over-collection of the MN RES rider.	Regulatory Liabilities
RL-15	2342071, 2080056	Minnesota Transmission Cost Recover Rider	17-797	254	-	(5,252,640)	(4,498,583)	Over-collection of the MN TCR rider.	Regulatory Liabilities
RL-16	2342001, 2080006	Renewable Development Fund Rider	18-628	254	(5,074,593)	(538,704)	-	Over-collection of the MN RDF rider.	Regulatory Liabilities
RL-17	2080022	South Dakota Infrastructure Rider	EL18-040	254	(1,029,439)	(1,345,061)	(1,920,995)	Over-collection of the SD Infrastructure rider.	Regulatory Liabilities
RL-18	2342066, 2080051	Minnesota Gas State Energy Policy Rider	18-184, 19-200	254	-	-	(371,596)	Over-collection of the MN SEP Gas rider.	Regulatory Liabilities
RL-19	2337001, 2077001	Gain on Sales of Emissions Allowances - MN	12-691	254	-	(110)	(162)	The portion of emission allowances sales proceeds applicable to the Minnesota jurisdiction.	Regulatory Liabilities
RL-20	2337001, 2077001	Gain on Sales of Emissions Allowances - ND	PU-12-813	254	(59)	-	(4)	The portion of emission allowances sales proceeds applicable to the North Dakota jurisdiction. A four year amortization (2013 - 2016) was included in the 2013 ND electric rate case settlement agreement.	Regulatory Liabilities
RL-21	2340001, 2078001	Electric Low Income Discount Program	04-1956, 13-868	254	-	(3,662,457)	(3,838,418)	NSPM offers low income discounts on electric utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Liabilities
RL-22	2340001, 2078001	Gas Low Income Discount Program	06-1429, 09-1153	254	(658,482)	(1,334,119)	(1,833,766)	NSPM offers low income discounts on gas utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Liabilities
RL-23	2342036	Power Purchase Agreement	N/A	254	(847,864)	(835,715)	(825,918)	The balance represents amounts due to customers upon payment of the receivable related to the contract between NSPM and Lac Courte Oreilles Band of Lake Superior Chippewa Indians dated February 1, 1984 (30 year agreement). In December 2011, an agreement was reached with Lac Courte in Amendment #2 to the power sales contract for a 10-year repayment plan.	Regulatory Liabilities
RL-24	2079001	Minnesota Retail Asset Margin Sharing	10-971, 12-961	254	(4,163,417)	(5,983,406)	(4,645,282)	The balance in this account represents asset-based margin sharing in the State of Minnesota. Margins are shared through the FCA. Non-asset based margin sharing was discontinued in 2012.	Regulatory Liabilities
RL-25	2079001	North Dakota Asset and Non-Asset Based Margin Sharing	PU-10-657	254	(1,545,697)	(2,164,607)	(2,339,267)	The balance in this account represents asset based and non-asset based margin sharing in the State of North Dakota. Margins are shared through the FCA.	Regulatory Liabilities
RL-26	2079001	South Dakota Asset and Non-Asset Based Margin Sharing	EL11-019, EL12-046	254	(1,020,446)	(693,731)	(536,711)	The balance in this account represents asset based and non-asset based margin sharing in the State of South Dakota. Margins are shared through the FCA.	Regulatory Liabilities
RL-27	2079001	South Dakota Production Tax Credit Sharing	EL11-019	254	(1,372,544)	(786,388)	(733,993)	The balance in this account represents federal production tax credits (PTC) associated with wind generation allocated to South Dakota. PTCs are credited to customers through the FCA.	Regulatory Liabilities

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-28a	2081001	Minnesota Service Quality Program	19-261	254	(663,225)	(613,000)	(425,000)	The MPUC has established required service quality standards for various customer services. NSPM is required to compensate the customers impacted when these standards are not satisfied.	Regulatory Liabilities
RL-28b	2081001	North Dakota Service Quality Program	PU-11-557, PU-12-813	254	-	(100,000)	-	The NDPSC has established required service quality standards for various customer services. NSPM is required to compensate the customers impacted when these standards are not satisfied.	Regulatory Liabilities
RL-29	2080061, 2080006	Windsorce Tracker	01-1479, 12-961	254	(695,633)	(1,905,321)	(3,784,343)	This account tracks the difference between expenses incurred and revenues received for the Windsorce program.	Regulatory Liabilities
RL-30	2345001, 2083001	Transmission Formula Rates	N/A	254	(11,330,112)	(11,805,165)	(17,080,528)	Represents the amount that will be returned to customers in the true-up factor under transmission formula rates.	Regulatory Liabilities
RL-31	2080001	NOL Tracker	10-971	254	-	(1,937,454)	(1,937,454)	The NOL Agreement is between NSPM and the DOC for the rate making treatment of net operating losses (NOL). Under the NOL agreement, NSPM tracks actual NOL generation and utilization compared to utilization assumed in base rates. If actual utilization is greater than assumed in base rates, the Company will return to customers the revenue requirement impact of the increased utilization. Increased utilization of the NOL deferred tax asset occurs when the Minnesota retail electric jurisdiction has higher positive taxable income than assumed in base rates. This agreement is a one way true-up mechanism. If NSPM incurs greater generation or lower utilization, the Company can not surcharge customers.	Regulatory Liabilities
RL-32	2337001, 2084001	Transco Administrative Services	14-759	254	(160,213)	(80,107)	(40,054)	In August 2015, the MPUC approved NSPM's request for an Affiliated Interest Agreement with a newly formed Transco. In NSPM's original petition, NSPM proposed to track and defer the costs that had been included in the 2014 rate case test year but supported activities associated with the Transco initiative. These deferred costs will be amortized over a four year period ending December 2019.	Regulatory Liabilities
RL-33	2080056, 2342071	North Dakota Renewable Energy Rider	PU-18-368	254	(881,878)	(11,774)	-	Over-collection of the ND RER rider.	Regulatory Liabilities
RL-34	2080012, 2342076	2018 Minnesota Revenue Decoupling	13-868, 15-826	254	(868,342)	(13,016,954)	(11,073,994)	The revenue decoupling mechanism is designed to recover the fixed costs regardless of sales such that NSPM would be indifferent to customer usage/conservation. Customer classes eligible for revenue decoupling are residential, residential with space heating and small commercial non-demand. The balance in this account represents the 2018 difference between the actual revenues and allowed revenues under the decoupling mechanism (over recovery is due to favorable weather conditions in 2018). Amounts will be returned to customers April 2019 - March 2020.	Regulatory Liabilities
RL-35	2080012, 2342076	2018 Minnesota Deferred Property Tax	15-826	254	(5,561,793)	(9,633,184)	(8,900,756)	As part of the 2016 MN electric rate case settlement, NSPM implemented a symmetrical true-up of actual property taxes for the years 2017-2019 to a baseline amount. NSPM will use the property tax expense amount for 2016 established in DOC direct testimony (\$163.1 million) as the baseline for the property tax true-up for 2017, 2018 and 2019 property tax expense. If the property tax expense is lower than the baseline amount in a given year of the 2017-2019 period, NSPM will propose a refund to take place the following year. If the property tax expense is higher than the baseline amount, NSPM will defer the difference as a regulatory asset and net against other future rate case related refunds (e.g., processed annual sales refunds, capital refunds etc.).	Regulatory Liabilities

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-36	2079001	South Dakota Property Tax Collected in the Fuel Clause Adjustment	EL14-058	254	-	(111,296)	-	As part of the settlement agreement in NSPM's 2014 retail rate case in South Dakota, the language in the Fuel Clause Rider was modified to allow for the collection of ad valorem taxes as permitted by SDCL §49-34A-25. NSPM will annually calculate the difference between the amount of property taxes forecast for current calendar-year and the amount included in base rates, plus a true-up for prior year actual property tax recorded compared to that year's forecast, and include 1/12th of this difference with the monthly fuel clause calculations.	Regulatory Liabilities
RL-37	2332008, 2080062	Nomplant Excess ADIT - Electric	N/A	254	(53,280,517)	(48,842,516)	(46,078,505)	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be returned through rates and is therefore on NSPM's books as a regulatory liability, including a gross-up.	Regulatory Liabilities
RL-38	2332008, 2080062	Nomplant Excess ADIT - Gas	N/A	254	(2,623,692)	(2,445,932)	(2,325,711)	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be returned through rates and is therefore on NSPM's books as a regulatory liability, including a gross-up.	Regulatory Liabilities
RL-39	2342021, 2080023	2017 Tax Cuts and Jobs Act - MN Electric	17-895	254	-	(132,964,558)	(39,364,261)	In December 2018, the MPUC issued a written order requiring a one-time refund of TCJA savings for 2018. Amounts deferred at December 31, 2018 agree to compliance filing made with the MPUC in 2019.	Regulatory Liabilities
RL-40	2342021, 2080023	2017 Tax Cuts and Jobs Act - SD Electric	GE17-003	254	-	-	-	NSPM's TCJA settlement was approved by SDPUC in July 2018. The Settlement provides for customer refunds of \$10.8M in 2018, no TCJA refund in 2019 or 2020, 2-year rate case moratorium, earnings sharing mechanism for ROE greater than 9.25%, and recovery of new wind projects and biomass buyouts through the infrastructure rider.	Regulatory Liabilities
RL-41	2342021, 2080023	2017 Tax Cuts and Jobs Act - ND Electric	PU-18-155	254	-	(9,816,697)	-	Under the TCJA Settlement agreement with NDPSC, NSPM would issue a one-time refund to customers of 2018 TCJA savings of \$9.76M. The settlement agreement was approved by the NDPSC in February 2019.	Regulatory Liabilities
RL-42	2342021, 2080023	2017 Tax Cuts and Jobs Act - MN Gas	17-895	254	-	(5,626,525)	(6,596,645)	In December 2018, MPUC issued a written order requiring a one-time refund of TCJA savings for 2018. Amounts deferred at December 31, 2018 agree to compliance filing made with the MPUC in 2019.	Regulatory Liabilities
RL-43	2342021, 2080023	2017 Tax Cuts and Jobs Act - ND Gas	PU-18-156	254	-	-	-	Under the TCJA Settlement agreement with NDPSC, NSPM began amortization of the Fargo MGP remediation costs at \$1.25M per year in exchange for retaining TCJA savings beginning January 1, 2018.	Regulatory Liabilities
RL-44	2080056	North Dakota Transmission Cost Recovery Rider	PU-18-364	254	-	(1,403,760)	(1,665,232)	Over-collection of the ND TCR rider.	Regulatory Liabilities
RL-45	2080012	Inver Hills Gain Sharing	17-529	254	-	(128,000)	-	Three storage tanks, related facilities and land were sold to Flint Hills. The MPUC order allows NSPM to keep a portion of the gain and requires the remainder of the gain to be shared with MN customers. ND share of gain on the sale of fuel storage tanks to Flint Hills was refunded to customers as part of the multi-faceted customer refund.	Regulatory Liabilities

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-46	2080012	Sherco Land Sale	17-528	254	-	12,860	-	In 2017, NSPM entered into an agreement with Northern Metals LLC to sell 50 acres of land adjacent to the Sherco plant for \$1,250,000. The sale was completed in Q2 2018. The MPUC approved the sale and required that any gain on the sale be shared with Minnesota customers.	Regulatory Liabilities
RL-47	2080023	Minnesota Incentive Compensation Refund	18-121	254	-	(5,257,622)	(2,771,499)	The MPUC has limited the recoverability of Annual Incentive Program (AIP) and requires a refund when the amount included in base rates exceeds the amount actually paid. The balance represents amounts to be returned to customers.	Regulatory Liabilities
RL-48	2080012	Settlement Liability	18-373	254	-	(10,974,000)	(1,124,762)	A confidential settlement was reached by parties in a lawsuit in Q3 2018. NSPM returned the proceeds to customers in the February 2019 FCA. Refunds to ND and SD customers remain.	Regulatory Liabilities
RL-49	2080012	Wescott Tank Sale	19-103	254	-	-	(5,895,000)	In March 2019, Xcel received approval of the Asset Purchase Agreement for the two liquid propane fuel storage tanks between Xcel and Flint Hills. A \$5.9M gain was recorded as a regulatory liability in May 2019. Refunds will be processed to return the gain to customers in a line item bill credit in Q1 2020.	Regulatory Liabilities
TOTAL REGULATORY LIABILITIES					(3,578,757,194)	(3,672,887,991)	(3,721,984,087)		

NSP-Minnesota
Deferred Debits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Deferred Debit	GAAP Classification
DD-01a	1403016, 1152016	DD-NSPMN Electric Incentive	186	31,613,897	25,948,410	31,553,260	This account contains earned but unapproved CIP incentives. The balance will be transferred to a regulatory asset once the amount has been approved by the Commission.	Regulatory Assets
DD-01b	1403016, 1152016	DD-NSPMN Gas Incentive	186	3,044,770	2,344,688	3,077,479	This account contains earned but unapproved CIP incentives. The balance will be transferred to a regulatory asset once the amount has been approved by the Commission.	Regulatory Assets
DD-02	1473011	Long Term Federal Income Tax Receivable	186	(2,387,849)	1,288,023	1,508,566	This account is used to record NSPM's long-term federal income taxes receivable resulting from known federal audit adjustments.	Long Term Accounts Receivable
DD-03	1473021	Long Term State Income Tax Receivable	186	293,086	77,175	-	This account is used to record NSPM's long-term state income taxes receivable resulting from known state audit adjustments.	Long Term Accounts Receivable
DD-04	1404001, 1473091	Def. Tax Credit & Interest	186	8,070,802	5,345,929	5,451,201	This account is used to record NSPM's asset on interest related to prior year federal and state income tax refunds. These adjustments have not yet been approved by the Commission.	Regulatory Liabilities
DD-05	1473101	Contracts Receivable	186	847,865	835,716	825,919	This account is used to record the receivable due to NSPM from the contract between NSP and Lac Courte Oreilles Band of Lake Superior Chippewa Indians dated February 1, 1984 (30 year agreement). In December 2011, an agreement was reached with Lac Courte in Amendment #2 to the power sales contract for a 10-year repayment plan.	Long Term Accounts Receivable
DD-06	1476406	Debt Issuance Expense	186	4,000	319,366	688,209	This account is used as a clearing account for debt issuance cost payments. The payments remain in this account until an invoice is received that identifies the debt issue associated with the cost. Once identified, the costs are transferred to the appropriate account and amortized. Balances are reclassified to various debt issuances.	Other Assets
DD-07a	1416001, 1161001	Rate Case Expenses - MN 2016 Electric	186	1,669,992	834,996	417,498	Incremental costs associated with the 2016 MN Electric Rate Case. A four year amortization began January 1, 2016.	Regulatory Assets
DD-07b	1416001, 1161001	Rate Case Expenses - MN 2019 Electric	186	-	-	40,983	Costs related to the 2019 MN electric rate case. The amortization period is TBD.	Regulatory Assets
DD-08	1416001, 1161001	Rate Case Expenses - ND Electric Settlement	186	1,866,845	1,974,937	1,974,937	Costs associated with the settlement of the 2013 North Dakota electric rate case (restack, demand allocator study). These costs will be deferred until the next North Dakota electric rate case.	Regulatory Assets
DD-9	1416001, 1161001	Rate Case Expenses - SD 2015 Electric	186	113,169	113,169	113,169	Costs to be recovered in a future SD electric rate case filing. Amounts represent costs for the 2014 rate case in excess of the recoverable amount, which could be deferred and used towards future rate case filings per the terms of the Settlement Agreement.	Regulatory Assets
DD-10	1473081	FIN 48-LT Interest Rec	186	-	4,026	-	Interest receivable on disputed income tax items. This account was set-up to comply with FIN 48. These amounts had previously been included with the tax accruals.	Long Term Accounts Receivable

NSP-Minnesota
Deferred Debits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Deferred Debit	GAAP Classification
DD-11	1473116	Notes Receivable - 3rd Party	186	184,295	-	4,549,879	Balance represents University of North Dakota (UND) non-refundable CIAC that is being financed by NSPM as part of the minimum burn agreement signed January 11, 2019. UND is paying the CIAC over a 10-year period, ending March 31, 2029.	Regulatory Assets
DD-12	1416001, 1161001	Rate Case Expenses - MN Gas	186	8,279	8,279	8,279	Costs to be recovered in a future MN gas rate case filing.	Regulatory Assets
DD-13	1416001, 1161001	Rate Case Expenses - SD Electric	186	3,826	-	-	Costs related to the 2018 proposed SD electric rate case filing. Deferred amounts were written off to expense in Q4 2018.	Regulatory Assets
DD-14	1242041	Prepaid - Facility Fees	186	1,589,197	1,133,024	1,878,979	Costs associated with an outside Credit Facility in which NSPM has entered into an agreement with lenders to provide back-up financing should it become necessary. The upfront fees associated with a Credit Facility are paid at the time of the issuance and amortized over the life of the Credit Facility.	Regulatory Assets
DD-15	1416001, 1161001	Rate Case Expenses - ND Electric	186	-	306,398	-	Costs related to the 2018 proposed ND electric rate case filing. Deferred amounts were written off to expense in Q1 2019.	Regulatory Assets
DD-16	1476451	JOA & RP Share MTM	186	-	357,636	1,494,408	Those Companies with a forward MTM position in the Prop Book (NSP and PSCO) record gains or losses related to the change in value of those positions on their financial statements. Costs represent the rate payer sharing with North Dakota and South Dakota for all unrealized mark to market on derivative trading in NSPM's Prop Book.	Regulatory Assets
TOTAL DEFERRED DEBITS							53,582,766	
				46,922,174	40,891,772			

NSP-Minnesota
Deferred Credits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Deferred Credit	GAAP Classification
DC-01	2421036	Non Qualified Pension	253	(5,395,108)	(4,750,414)	(4,472,945)	Non-qualified plan that provides benefits above and beyond those in other retirement plans.	Benefit Obligations & Other Liabilities
DC-02	2421026	Deferred Compensation	253	(10,364,838)	(13,169,973)	(16,144,588)	The total company liability related to the regular nonqualified deferred compensation plan. The balance represents the net of payments, contributions and accrued interest.	Benefit Obligations & Other Liabilities
DC-03	2421031	Deferred Compensation-Wealth Op	253	(5,367,194)	(4,994,231)	(4,657,052)	The total company liability related to the Wealth-Op nonqualified deferred compensation plan. The balance represents the net of payments, contributions and accrued interest.	Benefit Obligations & Other Liabilities
DC-04	2421021	FAS 112 (ASC 712)	253	(16,317,350)	(15,361,469)	(13,312,287)	Postemployment benefits provided to former or inactive employees after employment but prior to retirement.	Benefit Obligations & Other Liabilities
DC-05	2421051	NMC LTI Units/Exec PSP LT	253	(2,056,398)	(1,587,228)	(1,353,716)	Long-term incentive obligation for NMC employees. The liability transferred to NSPM during Q3 2008. The liability was transferred to NSPM in conjunction with the transfer of the plant operating licenses to NSPM.	Benefit Obligations & Other Liabilities
DC-06	2344001, 1281016, 1282011, 1311006	Pre-Funded AFUDC	253	(157,777,226)	(156,692,182)	(162,924,653)	In certain situations, regulators may provide for the utility to collect AFUDC from customers while a capital project is under construction as opposed to the standard AFUDC calculation where it is assumed that customers will compensate the utility for the cost of construction financing when that cost becomes part of depreciation expense and included in revenue requirements. To comply with FERC's plant instructions and to maintain proper rate base and revenue requirements in all jurisdictions, the pre-funded AFUDC recovered from customers is accumulated in a deferred liability account. Once the asset is in-service, the pre-funded AFUDC is amortized over the life of the asset.	Regulatory Liabilities
DC-07	2444001	Long Term Environmental	253	(3,463,065)	(2,229,390)	(1,842,721)	Long-term environmental remediation. The portion of the estimated cost to remediate sites where past activities of NSPM or other parties have caused environmental contamination, that is expected to be paid more than one year from the date of the financial statements.	Benefit Obligations & Other Liabilities
DC-08	2441001, 2246032	Renewable Resource Fund Obligation	253	(45,788,597)	(39,159,180)	(42,379,723)	The balance in this account represents the amount remaining to be spent in the renewable development fund.	Benefit Obligations & Other Liabilities
DC-09	2441161	FIN 48 LT Fed Income Tax Payable (ASC 740)	253	(4,725,036)	(3,286,204)	(4,153,277)	This account is used to track permanent FIN 48 tax adjustments on long-term federal income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007.	
DC-10	2441191	FIN 48 LT State Income Tax MN Perm (ASC 740)	253	(1,039,759)	(913,199)	(1,202,131)	This account is used to track permanent FIN 48 tax adjustments on long-term Minnesota state income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007.	
DC-11	2441191	FIN 48 LT State Income Tax ND Perm (ASC 740)	253	-	-	(1,018)	This account is used to track permanent FIN 48 tax adjustments on long-term North Dakota state income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007.	Benefit Obligations & Other Liabilities
DC-12	2441201	FIN 48 LT Interest Payable (ASC 740)	253	(442,082)	-	(23,252)	This account is used to track the interest accrual on the calculated unrecognized tax benefits associated with the LT federal income tax payable account (SAP 2441161) and LT state income tax permanent account (SAP 2441191) based on FIN 48 requirements effective January 1, 2007.	Benefit Obligations & Other Liabilities

NSP-Minnesota
Deferred Credits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Deferred Credit	GAAP Classification
DC-13	2441221	L.T Tax Pay - MN R&E Credit	253	(862,676)	-	-	This account is used to track deferred taxes associated with R&D activities for the State of Minnesota.	Benefit Obligations & Other Liabilities
DC-14	2441041	Deferred Revenue ITC Grant	253	(1,804,767)	(1,631,220)	(1,544,446)	This account is used to record Investment Tax Credits (ITCs) related to the American Reinvestment and Recovery Act. Because of the nature of the ITC, it was required that we follow Grant Accounting, which included setting up a deferred revenue account.	Benefit Obligations & Other Liabilities
DC-15	2441141	L.T State Income Tax Payable MN	253	-	-	(124,265)	This account is used to record the long-term Minnesota state income taxes payable resulting from known federal and state audit adjustments.	Benefit Obligations & Other Liabilities
DC-16	2441006	Long Term Payroll Tax Liability	253	(1,640,320)	(1,640,320)	(1,640,320)	This account is used to record the long-term portion of payroll tax liability that surfaced in the 2008 & 2009 IRS per diem audit.	Benefit Obligations & Other Liabilities
DC-17	2441007	Legal & Regulatory Contingencies	253	(84,903)	(108,490)	(69,864)	Holds the receipts and expenses related to the Nuclear Waste Strategy Coalition. The Coalition was set up to lobby for the Nuclear Waste Storage Facility. Xcel Energy manages the fund.	Benefit Obligations & Other Liabilities
DC-18	2441051	Landfill Power Escrow	253	(296,312)	-	-	This account reflects the liability that NSP must hold on its books relating to a Power Purchase Agreement (PPA) between NSP and Landfill Power LLC. In lieu of a Letter of Credit, cash was placed on deposit as security in case of default on the contract. These funds are to be held in an escrow account until either completion of the project or security is again established with the parent. In Q3 2018 the escrow account was closed and the liability was reversed due to the termination of the PPA.	Benefit Obligations & Other Liabilities
DC-19	2246011, 2246016, 2441076	Customer Prepayments	253	(548,627)	(2,385,650)	(2,004,140)	The balance in this account represents various customer prepayments.	Other Current Liabilities
DC-20a	2250001, 2441101	Deferred Revenue	253	(2,448,981)	(1,955,927)	(1,805,982)	This account is used to defer prepaid revenues that are amortized across the term of the negotiated contracts.	Other Current Liabilities/Benefit Obligations & Other Liabilities
DC-20b	2250006	Deferred Revenue - Facility Attachment Revenue	253	-	-	(1,358,450)	This account is used to record deferred revenue for facility attachments joint use contracts. The prepaid revenues are amortized over the period of the contracts as revenues are realized.	Other Current Liabilities/Benefit Obligations & Other Liabilities
DC-21a	2441056	Settlements	253	(82,702)	(82,702)	(82,702)	As part of the merger settlement, NSPM agreed to set aside \$1.2 million for bill payment assistance for low income households in Minnesota.	Benefit Obligations & Other Liabilities
DC-21b	2441056	Sherco Insurance Settlement	253	(825,659)	-	-	The balance represents the final insurance settlement related to the 2011 Sherco 3 turbine incident. Remaining work was completed during the 2017 Unit 3 turbine outage. The project was closed out in Q1 2018 and remaining settlement funds were returned to joint owners.	Benefit Obligations & Other Liabilities

NSP-Minnesota
Deferred Credits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/2017	Balance as of 12/31/2018	Balance as of 6/30/2019	Description of Deferred Credit	GAAP Classification
DC-22	2441096	JOA & RP Share MTM	253	(8,776,720)	(9,327,284)	(6,661,601)	Those Companies with a forward mark to market (MTM) position in the Prop Book (NSP and PSCO) record gains or losses related to the change in value of those positions on their financial statements. However, since the margins will be allocated among all companies pursuant to the Joint Ownership Agreement (JOA) once they are realized, we need to accrue the JOA allocation on the unrealized margins. This allocation will make each company's financial statements more accurate and not leave the gains or losses solely on the Companies with a forward MTM position until they are realized.	Benefit Obligations & Other Liabilities
DC-23	2441016, 2246028	Long-Term Lease Obligation	253	(41,077,194)	(39,342,558)	-	This account is used to track the straight-lining of lease payments for PPAs required under GAAP (FIB 85-3) versus what we actually pay in capacity payments. In Q1 2019 the remaining long-term lease obligation was moved to GL 2431001 (FERC 227), Obligations Under Capital Leases - Noncurrent, in compliance with a FERC letter to all utilities in docket A119-1-000, dated December 27, 2018.	Benefit Obligations & Other Liabilities
DC-24	2441036	Rail Car Lease Residual Value Deficit	253	(2,226,173)	(2,886,495)	(3,030,339)	Residual value guarantee on the NSPM rail car leases. The balance represents the accumulated liability on a rail car lease expiring in 2022. The estimated amount of the residual payment is being accrued monthly over the life of the lease.	Benefit Obligations & Other Liabilities
DC-25	2445001, 2441026	Deferred Rent	253	(12,031,334)	(11,697,569)	(8,968,443)	In June 2012, NSPM entered into an agreement to lease a new 9-story office building to be constructed at 401 Nicollet Mall in Minneapolis, Minnesota. The balance in these accounts represents the amortization of lease payments, tenant improvement allowance, non-capital tenant improvements, and Nicollet residences incentive.	Benefit Obligations & Other Liabilities
DC-26	2441021	Laurentian PPA Contract Extinguishment	253	-	(72,333,334)	(54,250,001)	NSPM agreed to pay \$108.5M to terminate the Laurentian Biomass PPA which will be paid in six equal, annual installments beginning July 2018. The balance represents the amount to be paid under the termination agreement for periods greater than 12 months from the date of the financial statements.	Regulatory Liabilities
DC-27	2441021	Pine Bend PPA Contract Extinguishment	253	-	(300,898)	(3,210)	NSPM agreed to pay \$1.050M to terminate the Pine Bend Biomass PPA. The monthly payments are variable depending on the Midcontinent Independent System Operator (MISO) locational marginal pricing (LMP) and are expected to occur over approximately 2 years. The balance represents the amount to be paid under the termination agreement for periods greater than 12 months from the date of the financial statements.	Regulatory Liabilities
TOTAL DEFERRED CREDITS							(334,011,126)	

Docket No. E002/GR-12-961
Information Request No. DOC-160

Question:

Subject: Certificate of Need Projects
Reference: No specific reference

Please provide a list of all NSP-MN certificates of need since 2005, a brief description of the project, the proposed in-service date, the actual in-service date, the proposed costs for the project, the actual total costs of the project by in-service date. Please provide an explanation for why cost recovery should be allowed for any project costs that exceed the certification of need proposed costs. Please provide where costs are included in the 2020 test year.

Response:

A. Certificates of Need Project Details

Attachment A to this response provides the following requested information:

- a list of all NSPM certificates of need (CON) filings since 2005;
- a brief description of each project;
- the proposed in-service date;
- the actual in-service date, if applicable;
- the proposed costs for the project;
- the actual total costs of the project by in-service date, if applicable; and
- a reference indicating where these costs are included in the rate case.

Attachment A to this response groups the CON projects into four categories:

- 1) projects which are partially in-service for which we are seeking recovery in the 2020 test year;
- 2) projects fully in-service for which we are seeking full recovery in the 2020 test year;
- 3) projects included in our Transmission Cost Recovery (TCR) Rider; and
- 4) projects not yet in-service and for which we are not seeking recovery in the 2020 test year.

In this response, we discuss projects that are included in the revenue requirement for the 2020 test year.

B. CON Projects*1. Monticello Spent Fuel Storage (Docket No. E002/CN-05-123)*

The certificate of need cost estimates for the Monticello independent spent fuel storage installation (ISFSI) included costs for construction of the facility and loading of 10 casks each year 2008, 2014, and 2022. As of 2020, all 30 casks have now been loaded at Monticello and placed in service. Table 1 shows the certificate of need cost estimates compared to actual costs incurred in 2008 (already in base rates) and the costs included in the 2016 test year for loading casks 11-15.

Table 1

Project Schedule as Described in the 2005 CON Proceeding	CON Cost Estimate (without AFUDC)	Actual Cost or Revised Estimate (without AFUDC)
Construction and 10 Casks 2008	\$31 M	\$41.5 M (actual)
10 Casks 2014	\$12 M	Casks 11 thru 15 and Horizontal Storage Modules (HSM) 11 thru 20 placed in-service in 2013 - \$21.2 M (actual)
		Cask 16 placed in-service in 2016 \$15.8 M (actual)
		Casks 17 thru 20 placed in-service in 2018 \$8.0 M (actual)
10 Casks 2022	\$12 M	\$31.3 M placed in- service in 2018 (actual)
Total	\$55 M	\$117.8 M

As an initial matter, we note that the costs of dry cask storage at Monticello are the subject of a settlement with the Department of Energy (DOE), which resulted from DOE's breach of the Standard Contract established in 1998 for the disposal of spent nuclear fuel. Under that settlement agreement, DOE is obligated to reimburse Xcel Energy for costs incurred due to DOE's failure to begin removing spent nuclear fuel from commercial power plant site nationwide beginning in January 1998. Pursuant to various Commission Orders, Xcel Energy typically refunds these DOE reimbursement dollars to customers by means of a base rate refund, though it has occasionally been ordered to apply the DOE reimbursement dollars to the Nuclear Decommissioning Trust (NDT).

The cost increase over the initial certificate of need estimate is largely due to general upward pressure on costs as more nuclear plants compete for dry fuel storage equipment and services. The certificate of need cost estimate (in 2004 dollars) was developed when Monticello was part of the Nuclear Management Company (NMC). At that time, other NMC plants were using the same dry cask storage technology and had dedicated NMC personnel and equipment to support all aspects of dry fuel storage. The costs of maintaining that specialized team among the NMC plants, including Monticello, were included in these estimates. Currently, outside vendors are now supporting dry fuel storage, which has resulted in increased costs relative to our NMC-based assumptions. Additional amounts have also been incurred in association with resolving the dye penetrant exam issue on lid welds, which was not included in the original Certificate of Need cost estimate. The \$13.5 M is included in the \$15.8 M (without AFUDC) for Cask 16 in Table 1 above. This was discussed in the Direct Testimony of Mr. Timothy J. O'Connor in the Company's 2016 rate case (Docket No. E002/GR-15-826).

2. *Prairie Island Spent Fuel Storage (Docket No. E002/CN-08-510)*

The certificate of need cost estimates for the Prairie Island independent spent fuel storage installation (ISFSI) included all costs related to dry storage for 35 additional casks, such as licensing, construction, materials, and cask loading. Table 2 shows the certificate of need costs estimates compared to our currently estimated costs for completion of this project.

Table 2

Project	CON Cost Estimate (without AFUDC)	Actual Cost or Revised Estimate (without AFUDC)
Casks 30-38 (2013-2014)	\$36.8 M	\$47.9 M (actual) final in service 2014
Casks 39-47 (2015-2021)	\$36.8 M	\$65.2 M (estimate) final in service 2020
Casks 48-64 (2022-2031)	\$69.6 M	\$150.0 M (estimate) final in service 2032
TN-40HT Cask Design and Licensing (2010)	\$6.6 M	\$5.5 M (actual) in-service 2014
ISFSI License Renewal (2015)	\$2.8 M	\$6.6 M (estimate) in service 2015
ISFSI Construction Expansion and Licensing (2019)	\$3.0 M	\$15.2 M (estimate) in service 2021
Total	\$155.7 M	\$290.4 M

As with the Monticello Spent Fuel Storage project, the costs of dry cask storage at Prairie Island are the subject of a settlement with the Department of Energy (DOE), which resulted from DOE's breach of the Standard Contract established in 1998 for the disposal of spent nuclear fuel. Under that settlement agreement, DOE is obligated to reimburse Xcel Energy for costs incurred due to DOE's failure to begin removing spent nuclear fuel from commercial power plant site nationwide beginning in January 1998. Pursuant to various Commission Orders, Xcel Energy typically refunds these DOE reimbursement dollars to customers by means of a base rate refund, though it has occasionally been ordered to apply the DOE reimbursement dollars to the Nuclear Decommissioning Trust (NDT).

Also like the Monticello Spent Fuel Storage project, there is general upward pressure on costs as more nuclear plants are competing for dry fuel storage equipment and services. In addition, the original certificate of need estimate of \$155.7 million was provided in 2008, but the first six casks were not being loaded until 2013, and the final cask that has been authorized will not be placed in service until 2031. Given the amount of time over which this project will be completed, costs drivers do change and we expect costs for placing the casks to increase. Our current estimate of total costs for the project is \$290.4 million.

C. Recovery of Cost Variances Over or Under CON Estimates

The standard for recovery of costs for the construction of utility facilities is whether those costs are prudent and in the public interest (see Minn. Stat. § 216B.16, subd. 6). In this response we discuss why costs exceeded or differed from the initial certificate of need estimates. Because these costs have been prudently incurred for projects that are necessary to provide safe and reliable service to our customers, we believe it is reasonable and appropriate to recover these costs.

As evidenced by our discussion of specific projects, actual project costs can exceed certificate of need planning level costs for a number of reasons, including: project scope changes; requirements of the regulatory approval process; refining cost estimates once detailed engineering and design is completed or siting and routing is finalized; or determining additional work is necessary once construction begins. Such changes are understandable, particularly since the estimates provided in certificate of need applications are our best approximation of the likely costs of a particular project at the time the project is proposed, usually in current year dollars. While estimates may include escalation factors and contingency amounts, detailed project information is often not known when the certificate of need estimate is developed. Because of the significant up-front cost, the Company does not begin to perform the detailed work

to engineer, site, or procure materials until after the Commission grants a certificate of need. This approach reduces exposure to our customers, should the Commission deny a certificate of need. We then refine project cost estimates after detailed engineering and design process is completed.

Actual project costs can also change simply due to the length of time required to implement the project, as large-scale projects can require up to a decade to place into service. We take steps to consider potential changes, such as to the scope of the project, the regulatory process, and route options, when developing project estimates for a certificate of need application. However, predicting variations and estimating their effect on project costs is not always exact. This is especially true of transmission projects, where the need for a transmission line is determined in a certificate of need proceeding but the route is not determined until later, which can result unexpected project differences that cause actual project costs to increase.

Finally, the purpose of providing project costs in a certificate of need application is different than the analysis of actual costs undertaken in ratemaking proceedings. Through the certificate of need process, proposed projects are evaluated to confirm the project is needed to provide safe, reliable service to our customers. The estimated cost of the proposed project in comparison to alternatives is a factor that is considered. This rate case, on the other hand, is concerned with the prudence and reasonableness of the project's actual costs.

We note that neither Minnesota Statute or Commission Rules provides any limitation to recovery of prudently incurred costs associated with a CON, such as a cost cap calculated from the project estimate in a certificate of need application; however, the Company does bear the burden of demonstrating that its implementation of the project was reasonable and prudent as it managed through the changes and additional detail that occurred post-CON approval. As identified by the project detail provided in this response, we believe that we have prudently executed these projects and recovery of actual costs is appropriate.

We appreciate there may be circumstances where using cost caps or incentive mechanisms (such as was used in our settlement of the Metropolitan Emissions Reduction Project, Docket No. E002/M-02-633) could be appropriate – for example, projects which are developed and selected through a competitive bid process where costs heavily affect the selection of one project over another. We do not believe, however, the same rationale is applicable to the projects we are currently seeking rate recovery for in this case – generation projects proposed by the Company to meet specified needs – and thus we believe it is appropriate to include these cost in our rate case.

Preparer: Pam Gorman Prochaska
Title: Director, Regulatory Policy
Department: FT Nuclear Policy and Planning

Preparer: Christopher Buboltz
Title: Manager, Project I Transmission
Department: Project Management North XS

Matter	Docket No.	Brief Description	Proposed In-Service Date	CON Status	Actual In-Service Date	Costs as Proposed in CON	Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date
<p>Not Yet Fully In-Service - In the 2020 Test Year</p>							
Monticello Dry Cask Storage	E002/CN-05-123	Application for a Certificate of Need for additional spent nuclear fuel storage capacity at the Monticello Power Plant. The application seeks a certificate of need for an Independent Spent Fuel Storage installation and up to 30 Transnuclear 61BT dry storage containers and associated equipment.	2008 - Construct facility and load first 10 canisters 2014 - Load canisters 11 thru 20 2022 - Load canisters 21 thru 30	Granted	2008 - Facility constructed and first 10 canisters loaded. 2013 - Canisters 11 thru 15 placed in-service	\$55M	Please see text of response to this IR.
Prairie Island Dry Cask Storage	E002/CN-08-510	Application for Certificate of Need for the Prairie Island Nuclear Generating Plant for Additional Dry Cask Storage. Requesting approval for an additional 35 dry casks to be stored at the ISFSI to that the plant can operate 20 years beyond its currently licensed life.	Loading of casks 30 through 64 to occur beginning in 2013 with cask 64 tentatively scheduled to be loaded in 2031.	Granted	Not Yet Fully In-Service	\$155.7M	Please see text of response to this IR.
<p>Fully In-Service - In the 2020 Test Year</p>							
Monticello EPU	E002/CN-08-185	Application for a Certificate of Need for the Monticello Nuclear Generating Plant for Extended Power Uprate. Commission approval will allow us to increase the electrical generating capabilities of the north-central Minnesota plant by 71 MW (from a nominal capacity of 585 MW to a nominal capacity of 656 MW) to meet our customers' growing energy needs. The increased capacity will be achieved by increasing the steam produced in the reactor and via changes to the balance-of-plant systems that convert the steam to electricity. The project will require very few modifications to the reactor and its support systems that produce steam; however, the project will require a number of modifications to the systems that convert the steam to electricity.	EPU in service date estimated for late 2011 for Phase I and Phase II (CON).	Granted	July 2015 (effective date of regulatory recovery for EPU)	\$320M, including LCM	\$666.0M, including LCM
BRIGO	E002/CN-06-154	Application for a Certificate of Need for three new transmission lines in the Buffalo Ridge area of southwestern Minnesota. The lines are needed to support further wind turbine development in the Buffalo Ridge area and to improve service reliability to the city of Marshall.	6/1/2009 and 12/1/2009	Granted	July 2009 and December 2009	\$54M	\$54M
Grand Meadow	E002/CN-07-873	The Grand Meadow Wind Farm consists of 67 1.5 MW General Electric wind turbines located on approximately 40 square miles in Mower County. The 100.5 MW project comprises approximately half of the 200 MW Wapsipicon Site Permit Application filed by enXco Development Corporation ("enXco"). The project was completed using a build-transfer approach, where enXco will develop and construct the facility, and the ownership subsequently transfers to Xcel Energy.	11/1/2008	Granted	In service December 2008 and in base rates	\$207.7M	As of the In-Service date, costs were \$205.6M which are already in base rates.
CapX2020 - Bemidji	E002/CN-07-1222	The Bemidji-Grand Rapids is one of the four CapX2020 projects. This 230kV transmission line project will meet customer demand in the Bemidji area, and improve regional reliability.	2011-2015 (for all four CapX2020 Projects)	Granted	CapX Bemidji - September 2012	\$60.5 M (Total Project) (\$32M Xcel Energy share)	\$91.5M (Total Project); (\$27.4M Xcel Energy share).
Pleasant Valley - Byron	E002/CN-08-992	Application for a Certificate of Need for a 161 kV line to allow for interconnection of the Grand Meadow and Wapsipicon wind farms.	2011-2012 Winter	Granted	March 2012	\$9.7 - 10.9M	\$8.05M Total Project (\$4.26M Xcel Energy share).
Glencoe - Waconia (SWTC Phase 1)*	E002/CN-09-1390	Application for a Certificate of Need to convert 20 miles of 69 kV line to 115 kV, build 2 miles of new 115 kV line to be operated at 69 kV and build 6 miles of new 115 kV line. This is a joint project with the City of Glencoe.	2013	Granted	September 2013 (Electrical) and June 2015 (Land & ROW)	\$20 - \$38M (Xcel Energy portion of project)	\$23.3M

Matter	Docket No.	Brief Description	Proposed In-Service Date	CON Status	Actual In-Service Date	Costs as Proposed in CON	Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date
Scott County - Westgate (SWTC Phase 2)*	E002/CN-11-332	Brief Description Certificate of Need application was originally submitted for 115 kV conversions and upgrades to the 69 kV Scott County - Westgate transmission line to address overload and low voltage conditions in the Project area during certain transmission line outages. Project conclusion was that the commission selected a project that did not require the granting of a CON. The SWTC Phase 2 scope of work that was implemented converted an existing 34.5kV line that was double circuited with an existing 115kV line between Scott County, Westgate and Bluff Creek that had been previously permitted with the state. The result was an overall lower cost option when compared to the scope of work proposed in the CON, but added the element of the Westgate - Bluff Creek line segment and upgrades at the Bluff Creek substation cause plant additions for line terminations at Westgate to occur in 2016 which is when the Bluff Creek substation upgrades will be complete. The Bluff Creek Substation project is further described in Transmission Testimony.	2014	Resolved	July 2015 and November 2015	\$18 - \$34M	\$11.6M
Hiawatha*	E002/CN-10-694	Application for a Certificate of Need for two 115 kV lines and two new substations in the Midtown area of Minneapolis.	2013 (Revised to 2014 per PUC Order Document ID: 201210-79641-01)	Granted	June 2014 and December 2014	\$51.3M (Revised per Company's Nov. 14, 2012 Compliance Filing). \$13 - \$27M	\$48.2M Total \$33.0M (Transmission) \$14.3M (Distribution)
Chaska (Hwy 212 Conv.)*	E002/CN-11-826	Certificate of Need for the update of the Southwest Twin Cities (SWTC) Chaska area 69 kV transmission line to 115 kV capacity.	2014	Granted	July 2015		\$21.6M

Matter	Docket No.	Brief Description	Proposed In-Service Date	CON Status	Actual In-Service Date	Costs as Proposed in CON	Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date
In the TCR CapX2020 345kV Projects*	E002/CN-06-979 E002/CN-06-1115 ET-2/CN-06-857	The three projects are part of a comprehensive plan of transmission line additions we believe are necessary to meet 4000 to 6000 megawatts of new electrical power demand anticipated by 2020. The projects also expand the ability of the transmission system to support renewables based generation additions that will result from recently passed legislation.	2011-2015	Granted	CapX La Crosse: 2012 - 2016 CapX Brookings: 2011 - 2015 CapX Fargo: 2011 - 2015	La Crosse - \$330.3M Brookings - \$625.6M Fargo - \$275.9M (All costs are shown as Xcel Energy share of project costs proposed in the CON and have been escalated through their completion as submitted in TCR Docket M-14-0852.)	La Crosse - \$326.5M Brookings - \$473.9M Fargo - \$226.1M
Huntley-Wilmarth 345kV	E002/CN-17-184	The Huntley – Wilmarth 354 kV Project is the last major regional expansion project that the Company currently has planned but additional capacity will be needed to accommodate the wind and solar currently in the MISO queue.	2021	Granted	Not yet in-service	\$156.6M - Total Project \$78.5M - Xcel Share	\$72.7M
Not In-Service - Not in the 2016 Test Year - Not in Base Rates - Not in the TCR Prairie Island EPU	E002/CN-08-509	Application for Certificate of Need for the Prairie Island Nuclear Generating Plant for Extended Power Uprate ("EPU"). Implementation of EPU project will increase the generating capacity of Prairie Island by 164 MW (82 MW each unit) to meet our customers' growing energy needs.	As approved by the Commission in December 2009, 2014 for Unit 1 and 2015 for Unit 2. Tentative schedule to load 30th cask is July 2012. The 35th cask is tentatively scheduled to be loaded in 2031.	The Commission voted unanimously on December 20, 2012 that cause had not been shown why the CON should not be terminated.	Project terminated; cancelled project cost recovery and amortization approved in Docket 13-868.	\$330M	N/A
Black Dog	E002/CN-11-184	Application for a Certificate of Need for the Black Dog Generating Plant Repowering Project to increase the electrical generating capabilities of the Minnesota plant by approximately 450 MW (from a current capacity of about 250 MW to about 700 MW).	On December 7, 2011, Xcel Energy moved in the OAH proceeding to have the matter certified to the Commission for consideration of the Company's desire to withdraw its certificate of need application. The docket was closed by Commission's Order dated Nov 21, 2012. The same Order opened a new Docket No. E002/CN-12-1240 to initiate a Competitive Resource Acquisition Process to address the resource needs to be identified in Xcel's Integrated Resource Plan (Docket No. E002/RP-10-825). The projects in 12-1240 are not subject to a certificate of need proceeding.				Not Yet In-Service
Hollydale	E002/CN-12-113	Application for a Certificate of Need to construct new 115 kilovolt transmission line facilities, to construct a new 115 kilovolt substation, and modify associated transmission facilities with all of the proposed to occur near the cities of Plymouth and Medina, in Hennepin County, Minnesota. The commission granted Xcel Energy and Great River Energy's petition to withdraw the pending Certificate of Need Application and Route Permit application on May 12, 2014.	2014	Application Withdrawn	Project Terminated	\$16M-\$30M	N/A

* These project costs are reflecting estimates based on the August Capital Forecast (8/11/15).

Docket No. E002/GR-12-961
Information Request No. DOC-128

Question:

Subject: Docket No. E002/GR-12-961 Order Point 47

In the initial filing of its next rate case, the Company shall expand upon the information filed under Minnesota Rules 7825.4000(b) and 7825.4100(B), including balance sheet and income statement reconciliations between its FERC Form 1 and its general ledger accounts, for each of the three most recent calendar years relative to the rate case test year. The schedules provided shall be produced in like manner as requested and illustrated in the Department's Information Request 128-Revised, marked in the record as Exhibit 163, DOC Attachment ACB-15. The Company shall also include explanations of the accounts that have large differences in amounts when compared between actuals and its test-year request (change of ± 10 percent or more).

Response:

Information responsive to Docket No. E002/GR-12-961 Order Point 47 is included in the following attachments:

RB Recon for Docket E002-GR-19-564

Schedule RB-1 Reconcile 2016 GAAP to FERC Form 1

Schedule RB-2 Reconcile 2016 FERC Form 1 to 2016 Actual COSS

Schedule RB-3 Reconcile 2017 GAAP to FERC Form 1

Schedule RB-4 Reconcile 2017 FERC Form 1 to 2017 Actual COSS

Schedule RB-5 Reconcile 2018 GAAP to FERC Form 1

Schedule RB-6 Reconcile 2018 FERC Form 1 to 2018 Actual COSS

Schedule RB-7 Reconcile 2018 FERC Form 1 to 2016 COSS

Schedule RB-8 Explanations of Accounts Included or Excluded for Recovery

IS Recon for Docket E002-GR-12-961 DOC 128

- Schedule IS-1 Reconcile 2016 GAAP to FERC Form 1
 - Schedule IS-2 Reconcile 2016 FERC Form 1 to 2016 Actual COSS

 - Schedule IS-3 Reconcile 2017 GAAP to FERC Form 1
 - Schedule IS-4 Reconcile 2017 FERC Form 1 to 2017 Actual COSS
 - Schedule IS-5 Summary 2017 FERC Form 1 to 2017 Actual COSS

 - Schedule IS-6 Reconcile 2018 FERC Form 1 to 2018 Actual COSS
 - Schedule IS-7 Reconcile 2018 FERC Form 1 to 2018 Actual COSS & 2020-2022 COSS

 - Schedule IS-8 Summary of 2018 FERC Form 1 to 2018 Actual COSS
 - Schedule IS-9 Summary of 2020 COSS
 - Schedule IS-10 Summary of 2021 COSS
 - Schedule IS-11 Summary of 2022 COSS
-

Preparer: Nate Hertz

Title: Senior Rate Analyst

Department: Revenue Requirements North

Northern States Power Company (MN)
Electric Utility - Minnesota Retail Jurisdiction
Cost of Service Study
(Dollars in Thousands)

	<u>Annual Report 2016 Average</u>	<u>Annual Report 2017 Average</u>	<u>Annual Report 2018 Average</u>	<u>E002/GR-15- 826 2020 Average</u>	<u>E002/GR-15- 826 2021 Average</u>	<u>E002/GR-15- 826 2022 Average</u>	<u>2020 over 2018</u>	<u>% Chang e</u>
1 Plant Investment	16,721,270	17,384,528	18,063,903	19,958,469	20,817,953	21,700,191	1,894,566	10.5% (A)
2 Depreciation Reserve	<u>(7,248,602)</u>	<u>(7,648,207)</u>	<u>(8,117,836)</u>	<u>(9,295,420)</u>	<u>(10,004,539)</u>	<u>(10,641,880)</u>	<u>(1,177,584)</u>	14.5% (B)
3 Net Utility Plant	9,472,668	9,736,321	9,946,067	10,663,050	10,813,414	11,058,311	716,982	7.2%
4 C.W.I.P.	590,140	593,014	624,621	363,989	417,804	507,890	(260,632)	-41.7% (C)
5 Accumulated Deferred Taxes	(2,115,459)	(2,220,818)	(2,395,292)	(2,301,002)	(2,187,638)	(2,015,705)	94,290	-3.9%
Other Rate Base:								
6 Cash Working Capital	0	0	0	(119,149)	(127,030)	(140,888)	(119,149)	N/A
7 Materials & Supplies	182,586	186,597	168,024	153,932	153,932	153,932	(14,092)	-8.4%
8 Fuel Inventory	79,153	79,690	68,794	65,875	65,875	65,875	(2,919)	-4.2%
9 Non-Plant Assets & Liab	6,013	17,667	54,318	60,475	81,070	90,346	6,157	11.3% (D)
10 Prepays & Other	35,698	33,912	69,171	99,733	92,118	85,979	30,561	44.2% (E)
11 Total Rate Base	<u>8,250,799</u>	<u>8,426,384</u>	<u>8,535,702</u>	<u>8,986,901</u>	<u>9,309,545</u>	<u>9,805,740</u>	<u>451,198</u>	5.3%

(A) Increase driven primarily by increased production and transmission operating facilities.

(B) Increase driven primarily by increased production and transmission operating facilities being depreciated since 2018.

(C) Decrease a function of completed construction being placed in service

(D) Overall increase driven by increased deferred assets, primarily due to pension and deferred assets/liabilities related to post employment.

(E) Increase driven by increased levels of Fuel Inventory and prepaid expenses.

Northern States Power Company

Reconcile 2016 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-1

GAAP BASIS TRIAL BALANCE				FERC ACCOUNT NAME & NUMBER				
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1163001	RA Transmission Formula Rates ST	6,658,028.09	182.3	32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(116,804,317)		(116,804,317)
1164001	RA Unrecovered Plant Costs ST	3,287,659.98	182.2	33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
1201001	Derivative Current Assets	21,177,716.10	175	34	230 Asset Retirement Obligations (230)	(2,452,566,787)		(2,452,566,787)
1201021	Current Derivative Assets - Gas Premiums	850,350.00	175	35	Total Other Noncurrent Liabilities (lines 26 through 35)	(2,945,831,739)		(2,945,831,739)
1241001	Prepaid Insurance	12,936,431.91	165					
1241011	Prepaid Insurance - Neil NML WCR-GO	3,234,718.00	165					
1242001	Prepays - VEBA Trust	1,118,878.30	232					
1242021	Prepays - Transmission Expense	562,776.09	165					
1242031	Prepays - Operating	1,396,168.77	165					
1242036	Prepays - Capital	254,399.49	165					
1242037	Prepaid Capital - CAPX Fargo	151,801.89	165					
1242038	Prepaid Capital - CAPX Brookings	415,295.69	165					
1242039	Prepaid Capital - CAPX LaCrosse	356,600.91	165					
1242040	Prepaid Capital - CAPX BSSB	1,645,684.10	165					
1242041	Prepays - Facility Fees	2,045,370.00	165					
1242051	Prepays - Nuclear Fees	1,557,284.06	165					
1242056	Prepays - Air Quality Fees	(0.03)	165					
1242071	Prepays - Auto Licensing	24,672.96	165					
1242091	Prepays - Other IT	415,529.29	165					
1242096	Prepays - Hardware Maintenance	47,925.49	165					
1244006	Prepays - Income Taxes - Federal	17,115,805.91	165					
1244011	Prepays - Income Taxes - State	8,433,496.39	165					
1244016	Prepays - Income Tax Refund Claim - Federal	30,534,931.00	143					
1245001	Prepays - Other	516,982.12	165					
1245006	Prepays - Other Brand Advertising RE	0.97	165					
1245051	Prepays - Other Corporate Services IT	1,200,024.66	165					
1245056	Prepays - Other Nuclear	166,204.00	165					
1245081	Prepays - Other Rent/Lease	477,750.00	165					
1245091	Prepays - Other Benefits	955,323.11	165					
1245106	Prepays - Other - Regulatory Fees	1,074,591.20	165					
1248006	Other Current Assets	89,560.14	174					
1248016	Prepaid Interest - Commercial Paper	11,041.67	165					
1248101	AR - Other Claims Reimb	72,004.41	143					
1248106	AR - Other Claims Reimb Legal Exp	534,882.64	143					
1281001	Plant in Service	16,314,859,018.54	101-14					
1281006	Plant in Service - ARC	591,393,811.64	101-14					
1281011	Plant Held for Future Use	5,799,448.49	101-14					
1281016	Plant Pre-Funded AFUDC GAAP	(193,031,036.98)	253					
1281026	Plant Purchased Sold - Electric	0.03	101-14					
1281031	Plant Acquisition Adjustment - Electric	222,385.00	101-14					
1281036	Completed Construction Not Utilized	2,350,830,140.62	101-14					
1282001	CWIP	504,962,106.08	107					
1282006	CWIP - Suspense Late Entries	4,066,818.67	107					
1282011	CWIP - Pre-Funded AFUDC GAAP	(1,259,292.66)	253					
1282016	CWIP Non-Utility	2,081,976.48	121					
1283006	Plant In Service Non Utility	9,310,341.72	121					
1283016	Compl Constr Not Utilized Non Utility	1,872,464.97	121					
1311001	Accumulated Depreciation	(6,501,330,479.45)	108-15					
1311006	Accumulated Depr - Pre-Funded AFUDC GAAP	35,001,406.38	253					
1311011	Accumulated Theoretical Reserve Amortization	261,238,844.17	182.3					
1311016	Accumulated Theoretical Reserve Amort Interchange	26,674,271.30	182.3					
1311021	Accumulated Depreciation - ARO	(155,381,700.51)	108-15					
1311026	Accumulated Depreciation - RWIP	45,040,257.40	108-15					
1311036	Accumulated Amortization	(382,750,894.50)	108-15					
1311041	Accumulated Amortization - Plant Acq Adj	(222,385.00)	108-15					
1311051	Accumulated Depreciation - CWIP - Non-Utility	(2,326,684.15)	122					
1311056	Accumulated Depreciation - Non-Utility	(8,363,189.50)	122					
1341001	Nuclear Fuel in Progress	205,525,448.93	120.1					
1341013	Nuclear Fuel Assemblies in Reactor	526,657,577.71	120.3					
1341016	Spent Nuclear Fuel	1,839,587,125.64	120.4					
1361001	Accumulated Depr - Nuclear Fuel Assemblies	(2,180,635,866.23)	120.5					
1381001	External Qualified Fund - Decomm	1,834,327,072.11	128					

CURRENT AND ACCRUED LIABILITIES			
Line	FERC Account Name & Number	Balance	To Ferc Form
36			
37	231 Notes Payable (231)	(85,000,000)	(85,000,000)
38	232 Accounts Payable (232)	(411,095,526)	(411,095,526)
39	233 Notes Payable to Associated Companies (233)	(1,450,000)	(1,450,000)
40	234 Accounts Payable to Associated Companies (234)	(59,633,299)	(59,633,299)
41	235 Customer Deposits (235)	(110,244,495)	(110,244,495)
42	236 Taxes Accrued (236)	(219,084,491)	(219,084,491)
43	237 Interest Accrued (237)	(69,594,249)	(69,594,249)
44	238 Dividends Declared (238)	(89,428,150)	(89,428,150)
45	239 Matured Long-Term Debt (239)	-	-
46	240 Matured Interest (240)	-	-
47	241 Tax Collections Payable (241)	(26,906,146)	(26,906,146)
48	242 Miscellaneous Current and Accrued Liabilities (242)	(25,487,970)	(25,487,970)
49	243 Obligations under Capital Leases - Current (243)	-	-
50	244 Derivative Instrument Liabilities (244)	(133,410,192)	(133,410,192)
51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	116,804,317	116,804,317
52	245 Derivative Instrument Liabilities - Hedges (245)	-	-
53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-	-
54	Total Current and Accrued Liabilities (lines 38 through 55)	(1,114,530,202)	(1,114,530,201)
55			
DEFERRED CREDITS			
56	252 Customer Advances for Construction (252)	(13,042,376)	(13,042,376)
57	255 Accumulated Deferred Investment Tax Credits (255)	(24,175,232)	(24,175,232)
58	256 Deferred Gains from Disposition of Utility Plant (256)	-	-
59	253 Other Deferred Credits (253)	(331,296,972)	(331,296,972)
60	254 Other Regulatory Liabilities (254)	(1,868,456,818)	(1,868,456,818)
61	257 Unamortized Gain on Reacquired Debt (257)	-	-
62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(32,924,109)	(32,924,109)
63	282 Accum. Deferred Income Taxes-Other Property (282)	(3,601,257,322)	(3,601,257,322)
64	283 Accum. Deferred Income Taxes-Other (283)	(212,635,320)	(212,635,320)
65	Other Deferred Credits (lines 56 through 64)	(6,083,788,149)	(6,083,788,149)
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	\$ (20,382,790,043)	\$ (20,382,790,042)
		(0)	1

Line	Balance	Dr	Cr
215-6			
216.1	79,954.00		79,954.00

Pencil Reclasses:
Adjust subs RE see backup to pp 118-9

Northern States Power Company

Reconcile 2016 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-1

GAAP BASIS TRIAL BALANCE								
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1381006	External Qualified Fund - Decomm - Tax	26,434,443.00	128					
1382001	Economic Development Investment	558,150.00	124					
1401001	Reg Asset ARO LT	2,016,554,675.82	182.3					
1401006	Reg Asset ARO LT	(239,372,836.13)	254					
1402001	RA Non-Qualified Pension LT	931,270.91	182.3					
1402006	RA Qualified Pension LT	588,705,648.12	182.3					
1402011	RA Retiree Medical	21,385,863.44	182.3					
1402016	RA Pension Costs	(203,239,701.41)	182.3					
1403016	RA CIP-DSM Incentive (Def Debit)	39,033,652.98	186					
1404001	RA Def Tax Credit and Int	3,560,481.00	186					
1405001	RA Income Tax ASC 740 (FAS 109)	206,728,906.82	182.3					
1406006	RA Depreciation Deferral	8,653,765.27	182.3					
1407001	RA Derivatives	103,619,720.30	182.3					
1408001	RA Environmental	14,593,764.24	182.3					
1409006	RA Unrecovered Purchased Gas Costs	16,316,943.36	191					
1410001	RA Lease Normalization	41,077,194.00	182.3					
1411001	RA Loss on Reacq Debt	11,507,117.27	189					
1414001	RA Nuclear Outage Deferral	16,196,004.02	182.3					
1415006	RA City Requested Facility Surcharge	174,916.76	182.3					
1415026	RA GUIC Rider	9,108,166.29	182.3					
1415041	RA Private Fuel Storage	2,641.25	182.3					
1415051	RA RDF Rider	16,785,822.00	182.3					
1415081	RA Transmission Cost Recovery Rider	298,506.59	182.3					
1415094	RA EV Tariff	80,566.84	182.3					
1416001	RA Other Deferred Debits LT	2,092,086.66	186					
1418006	RA State Commission Adjustment	3,622,250.00	182.3					
1419001	RA Transmission Formula Rates	7,563,451.85	182.3					
1420001	RA Unrecovered Plant Costs	61,772,462.08	182.2					
1451001	Derivative Non-Current Assets	24,678,409.99	175.2					
1451001	Derivative Non-Current Assets	24,678,409.99	175.2					
1451001	Derivative Non-Current Assets	(24,678,409.99)	175.2					
1471008	Inv in Subsidiary-CS-UP&L	1,056,918.93	123.1					
1471024	Inv in Subsidiary-CS-NSP Nucl	1,516,187.90	123.1					
1472041	WTP Premiums	372,768.73	124					
1472046	WTP GCSV	90,014,354.06	124					
1472051	WTP Loans	(46,697,645.61)	124					
1472056	Low Income Housing - Inv Cost Basis	2,000,000.00	124					
1472061	Low Income Housing - Amortization	(2,000,000.00)	124					
1472071	Special Deposits - LT - Parts Exchange	249,946.20	128					
1473001	Other Investments - Sub Ledger	49,610.30	124					
1473011	Noncurrent Income Tax Receivable - Federal	956,721.00	186					
1473021	Noncurrent Income Tax Receivable - State	864,384.00	186					
1473091	Noncurrent Interest Receivable - Income Tax Audit	167,842.00	186					
1473101	Contracts Receivable	849,339.91	186					
1473116	Notes Receivable - 3rd Party	200,295.15	186					
1475001	Unamortized Debt Expense	39,906,557.99	181					
1476011	Prelim Survey and Investg Chgs	5,524,543.31	183					
1476406	Deferred Debit - Debt Issuance Expense	272,500.90	186					
1477001	Noncurrent Nonplant Deferred Tax Asset - Federal	648,151,782.62	190					
1477011	Accumulated Deferred Income Tax - Fed Plant	237,816,081.00	190					
1477021	Noncurrent Nonplant Deferred Tax Asset - State	64,333,077.16	190					
1477031	Accumulated Deferred Income Tax - St Plant	66,819,018.60	190					
1477041	FAS 109 - Rate Change Federal	236,777.75	190					
1477051	FAS 109 - Rate Change State	(565,007.87)	190					
1477061	Unamortized ITC - Federal	14,082,940.23	190					
1477071	Unamortized ITC - State	3,919,512.97	190					
1477072	Federal Gross-up ND ITC	2,651,260.32	190					
1477081	Noncurrent Deferred Tax Asset (UTB) - Federal Temp	7,972,721.35	283					
1477091	Noncurrent Deferred Tax Asset (UTB) - Federal Perm	322,409.26	190					
1477101	Noncurrent Deferred Tax Asset (UTB) - State Temp	(2,035,652.54)	283					
2000006	AP - Current LTD Other	(9,752.03)	224					
2001001	Commercial Paper STD	(85,000,000.00)	231					

Northern States Power Company

Reconcile 2016 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-1

GAAP BASIS TRIAL BALANCE								
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
2020001	AP - Intercompany Netting	436,860,658.68	234					
2020002	AP - Intercompany Manual	570,600,859.67	234					
2020003	AP - Intercompany System Generated	(857,440,319.07)	234					
2020004	AP - Intercompany Non-Consolidated	(177,014,418.29)	234					
2020005	AP - Intercompany Non-Consolidated Netting	201,914,266.83	234					
2020006	AP - Intercompany Recon	(209,238,139.29)	234					
2020007	AP - Intercompany Recon Non-Consolidated	(25,316,207.35)	234					
2020101	Notes Payable - Intercompany	(1,450,000.00)	233					
2020301	Dividends Payable - Intercompany	(89,428,150.00)	238					
2021001	AP - Reconciliation Account	(4,832,883.01)	232					
2021004	Goods Receipt Inv Receipt Clearing Acct	(465,025.20)	232					
2022001	AP - Federal Withholdings	(695,865.87)	241					
2022006	AP - FICA Withholding	(205,705.37)	241					
2022011	AP - State Withholding	(308,888.33)	241					
2022026	AP - Final Payroll Checks	(191.78)	232					
2022036	AP - Employee Union Dues	(1,559.63)	232					
2022041	AP - Employee United Way Fund	(39,187.51)	232					
2022051	AP - 401K Prog - Withholding	2,825.13	232					
2022053	AP - 401K Prog - Withholding Sterling	(1,371.00)	232					
2022056	AP - Union Welfare Fund	(1,630,243.38)	232					
2022061	AP - Payroll Empl Political Fund	(1,431.66)	232					
2022066	AP - Payroll Empl Political Interest	(3,273.58)	232					
2022071	AP - Flex Spend - CC and Healthcare	(258,818.35)	232					
2022076	AP - Payroll-Health Savings Acct HSA	3,353.47	232					
2022081	AP - Flex Spend - Transportation	(24,545.84)	232					
2022091	AP - Payroll Emp Auto Ins	(39,326.08)	232					
2024001	AP - Purchased Gas	(41,845,640.06)	232					
2024036	AP - Non-PGA	(85,591.90)	232					
2025001	AP - Purchased Power	(60,120,139.25)	232					
2025011	AP - Purchased Power - Capacity Cr Pay	(202,500.00)	232					
2025051	AP - Financial Trading	(349,573.84)	232					
2025071	AP - Wheeling	(16,108,177.21)	232					
2025081	AP - MISO Rev Shr	(375,149.21)	232					
2025107	AP - RTO - ISO - SPP NSPX	(11,760.37)	232					
2025111	AP - RTO - ISO - PJM	(3,766.26)	232					
2025116	AP - RTO - ISO - NYISO	(93.06)	232					
2025141	AP - RTO - ISO - Settlement Service	(275,611.83)	232					
2026001	AP - Unpaid Fuel and Freight	(16,184,234.36)	232					
2026002	Freight -Accrual	(325.00)	232					
2027001	AP - Heat Share - GO	(24,385.65)	232					
2027006	AP - Heat Share - Fargo	(708.23)	232					
2027011	AP - Heat Share - Sal Army-SF	(1,076.50)	232					
2027016	AP - Heat Share	6.00	232					
2027021	AP - HomeSmart	(79,278.50)	232					
2027026	AP - Voucher - Non - PAS	(40,182,836.52)	232					
2027056	AP - Unvouchered Invoices - Financial Operations	5,651,813.24	232					
2027061	AP - Unvouchered Invoices - Transmission	(8,957,939.31)	232					
2027066	AP - Unvouchered Invoices - Energy supply	(5,116,664.85)	232					
2027076	AP - Unvouchered Invoices - General Council	(822,512.74)	232					
2027081	AP - Unvouchered Invoices - Dist and Gas Ops	(7,583,990.34)	232					
2027091	AP - Unvouchered Invoices - Corporate Services	(5,360,389.34)	232					
2027096	AP - Unvouchered Invoices - Nuclear Generation	(28,973,011.45)	232					
2027101	AP - Unvouchered Invoices - Benefits	(109,596.16)	232					
2027106	AP - Unvouchered Invoices - Strategy and Planning	(1,950,867.57)	232					
2027121	AP - Unvouch Regulatory Fees	(645,466.05)	232					
2027201	AP - CS PCard Liability	(1,183,164.61)	232					
2027206	AP - MN Work Comp Assessment	(100,458.00)	232					
2027216	AP - Retention Agreements	(442,594.30)	232					
2027226	AP - Retention - ES	(1,331,272.84)	232					
2027236	AP - Misc Cash Adjust Reclass	(24,818,187.90)	232					
2027252	Transitional Reinsurance	(180,224.10)	232					
2027266	AP - IBNR Medical Claims	(5,263,061.42)	232					

Northern States Power Company

Reconcile 2016 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-1

GAAP BASIS TRIAL BALANCE								
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
2027276	AP - Energy - CR Balances	(20,485,526.55)	232					
2027351	AP - Insurance	(211,325.84)	232					
2030001	AP - Unclaimed AP Checks	(172,587.84)	232					
2030006	AP - Unclaimed CRS Property	(201,904.91)	232					
2030021	AP - Unclaimed UHC Checks	(2,400.26)	232					
2031001	AP - Vouchers Payable	2,416.00	232					
2031006	AP - Vouchered PSPT	(27,070,558.35)	232					
2031011	AP - Contract PSPT	(5,070,365.34)	232					
2031016	AP - Rcp UnVouchered PSPT	(8,444,381.11)	232					
2031021	AP - Vouchered - NMC	(6,280,296.14)	232					
2031026	AP - Contracts - NMC	(254,476.46)	232					
2031031	AP - Unvouchered - NMC	(2,559,483.77)	232					
2031051	AP - ES Vouchers Payable	(3,185,545.76)	232					
2032006	Franchise Fees - Non-Embedded	(11,744,620.09)	241					
2032036	Sales Tax	(13,951,066.76)	241					
2033046	AP - Joint Ventures	(24.11)	232					
2073001	RL Derivatives ST	(15,320,787.00)	254					
2075006	RL Deferred Electric Fuel ST	(11,316,336.72)	254					
2077001	RL Emission Allowances ST	0.05	254					
2078001	RL Low Income Program ST	(1,144,106.14)	254					
2079001	RL Margin Sharing ST	(7,322,632.64)	254					
2080022	RL Infrastructure Tracker ST	(494,973.79)	254					
2080051	RL State Energy Policy Rider ST	(106,614.84)	254					
2080056	RL Transmission Cost Recovery Rider ST	(4,512,945.27)	254					
2080061	RL Oth Def Tax Cred and Int	(233,496.65)	254					
2081001	RL Service Quality ST	(771,375.00)	254					
2082001	RL DOE Settlement ST - Ordered	(13,832,805.24)	254					
2082003	RL DOE Settlement ST - Not Ordered	(1,013,061.19)	242					
2083001	RL Transmission Formula Rates ST	(4,603,133.74)	254					
2084001	Retail Refund	(106,808.33)	254					
2141011	Current Income Taxes Accrued - State	(169,937.80)	236					
2143001	Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp	(10,413,768.31)	283					
2143011	Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	(10,516,948.00)	242					
2143021	Current Inc Tx Pay-UnrecogTxBenefit-St Temp	(631,970.00)	283					
2143031	Current Inc Tx Pay-UnrecogTxBenefit-St Perm	(253,265.00)	242					
2144001	State Property Tax	(8,450,000.00)	236					
2144011	Real Estate Tax Payable	(110,470,000.00)	236					
2144031	Personal Property Tax	(93,930,000.00)	236					
2144041	Personal Property Tax - Coal Train	(14,437.00)	236					
2145001	State Use Tax	(757,695.16)	236					
2145002	Use Tax	(4,198.05)	236					
2145011	State Contingent Tax Liability	(2,500,000.00)	236					
2145021	Accrd State Use - NMC	(540,020.96)	236					
2145031	State Use Tax - Paid to Vendor	(208.80)	236					
2146001	Employer Portion of FICA	(2,179,108.15)	236					
2146011	Federal Unemployment Tax	(2,691.75)	236					
2146021	State Unemployment Tax	(66,197.47)	236					
2146041	Portion Denver Occ Priv	4.00	236					
2171001	Accrued Interest - Long Term Debt	(67,552,916.82)	237					
2172001	Bank Borrowing Fees	(124,841.15)	237					
2172026	Current Interest Payable - UnrecogTaxBenefit	(1,417,313.00)	232					
2172031	Current Interest Payable - Income Tax Audit	(1,916,491.00)	237					
2211001	Derivative Current Liabilities	(17,100,368.75)	244					
2211021	Current Derivatives Liab - Collateral	336,993.94	244					
2211026	Current Derivatives Liab - Option Premium	157,500.00	244					
2241001	AP - Salaries and Wages	(10,639,409.55)	232					
2241011	AP - Payroll Advances	(738.99)	232					
2241016	AP - Net Payrolls	(965.02)	232					
2241021	AP - Wage Assignments	(21,585.78)	232					
2242001	AP - Severance	(0.01)	232					
2242006	AP - Severance - Customer Care	(198,134.11)	232					
2243001	AP - Cash Retention	24,712.72	232					

Northern States Power Company

Reconcile 2016 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-1

GAAP BASIS TRIAL BALANCE			
#	Account Name	Balance	FERC
2243006	AP - Non Union Incentive Plan	(18,757,666.66)	232
2243021	AP - Executive PSP - Current	(774,386.08)	232
2243026	Xcelebrate Recognition Program	(101,293.40)	232
2244001	AP - Vacation Liability	(22,881,924.48)	232
2244006	AP - Vacation Liability - NMC	(2,555,896.56)	232
2244011	AP - 401K - Co Match	(9,556,589.38)	232
2244021	AP - Employer Ret Contributions	(1,066,645.75)	232
2244031	AP - NonQualified Pen Post 158	(807,000.00)	242
2244036	AP - Retiree Med	(4,313,000.00)	242
2246016	Customer Prepayments - Capital CIAC	(146,150.00)	253
2246028	Curr Deferred Lease Exp-PPAs	(726,820.00)	253
2246032	RDF Rider ST	(23,665,185.00)	253
2246036	Pole Contact Rentals	(492,834.70)	242
2246041	Provision for Inj and Dam - Suits Pending	(481,000.00)	228.2
2246046	Provision for Penalties Pending	(441,463.19)	228.2
2246061	Default Suspense Account - ES	(3,861.24)	242
2249001	Deposits - Solar	(47,794,698.35)	235
2249006	Deposits - Solar Gardens	(59,912,300.48)	235
2249011	Customer Deposits - CRS	(2,537,496.62)	235
2250001	Deferred Revenue	(1,010,379.97)	253
2250006	Deferred Rev - DU	(0.37)	253
2251001	Provision for Rate Refund	(43,538,172.18)	229
2252001	Environmental Liability	(8,088,000.00)	242
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	(132,269,750.56)	283
2291011	Accumulated Federal Def - Plant	(2,707,234,662.75)	282
2291021	Accumulated Federal Plant Amort	(25,621,172.14)	281
2291031	Accumulated Federal Plant Other	(37,479,480.03)	283
2291041	Accumulated Federal Plant Other	(59,843,207.42)	282
2291051	Accumulated State Plant Tax	(32,509,060.03)	282
2291061	Noncurrent Nonplant Deferred Tax Liab - State	(35,804,065.12)	283
2291071	Accumulated State Plant Amort	(7,302,936.87)	281
2291081	Accumulated State Plant Other	(627,015,497.77)	282
2291091	Accumulated State Plant Other	(4,588,748.87)	283
2291101	Federal Prior Flow Thro Plant	19,380,782.92	282
2291111	State Prior Flow Thro Plant	10,199,957.54	282
2291121	AFUDC Equity - Federal Plant	(159,769,238.45)	282
2291131	AFUDC Equity - Federal Non-Plant	(1,950,436.67)	283
2291141	AFUDC Equity - State Plant	(44,466,396.23)	282
2291151	AFUDC Equity - State Non-Plant	(542,838.47)	283
2291181	Noncurrent Deferred Tax Liab (UTB) - Federal Temp	11,061,740.21	283
2291201	Noncurrent Deferred Tax Liab (UTB) - State Temp	3,078,663.51	283
2311001	Deferred Investment Tax Credit - Operating	(24,175,231.79)	255
2332001	RL Deferred Tax Collected In Rates - Federal	(19,838,372.38)	254
2332006	RL Deferred Tax Collected In Rates - State	(9,414,137.96)	254
2337001	RL Emission Allowances	(106,859.69)	254
2339001	RL ITC Deferrals - Federal	(14,082,940.23)	254
2339006	RL ITC Deferrals - State	(3,919,512.97)	254
2339011	RL ND ITC Reserve LT	(7,575,029.49)	254
2340001	RL Low Income Program	(0.30)	254
2342036	RL NAHLCO Settlement	(849,339.91)	254
2342071	RL Transmission Cost Recovery Rider	(1,781,212.25)	254
2343001	RL Pre ARO	(418,769,917.82)	108-15
2344001	RL Prefunded AFUDC	(4,339,564.59)	253
2344006	RL Nuclear Acc Deprec Pre-ARO	(1,502,601,965.27)	254
2345001	RL Transmission Formula Rates	(9,148,596.18)	254
2381001	Asset Retirement Obligation - ARO	(2,452,566,786.95)	230
2401001	Derivative Non-Current Liabilities	(120,209,121.76)	244.2
2401001	Derivative Non-Current Liabilities	(120,209,121.76)	244.2

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	----------------	--------------

Northern States Power Company
Reconcile 2016 FERC Form 1 to 2016 actual COSS
Balance Sheet (\$)

Schedule RB-2

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2016 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
UTILITY PLANT							
1							
2	101-14 Utility Plant (101-106, 114)	\$ 19,263,104,804	Yes	1	16,721,269,707	1	BOY/EOY
3	107 Construction Work in Progress (107)	509,028,925	Yes	4	590,140,312	4	BOY/EOY
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	19,772,133,729					
5	108-15 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(7,413,415,120)	Yes	2	(7,248,601,995)	2	BOY/EOY
6	Net Utility Plant (Enter Total of line 4 less 5)	12,358,718,609					
7	120.1 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	205,525,449	Yes	1			
8	120.2 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	1			
9	120.3 Nuclear Fuel Assemblies in Reactor (120.3)	526,657,578	Yes	1			
10	120.4 Spent Nuclear Fuel (120.4)	1,839,587,126	Yes	1			
11	120.6 Nuclear Fuel Under Capital Leases (120.6)	-					
12	120.5 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,180,635,866)	Yes	2			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	391,134,287					
14	Net Utility Plant (Enter Total of lines 6 and 13)	12,749,852,896					
15	116 Utility Plant Adjustment (116)	-					
16	117 Gas Stored Underground -Non current (117)	-					
OTHER PROPERTY & INVESTMENTS							
17							
18	121 Nonutility property (121)	13,264,783	No				
19	122 (Less) Accum. Prov. For Depr. and Amort. (122)	(10,689,874)	No				
20	123 Investments in Associates Companies (123)	-					
21	123.1 Investments in Subsidiary Companies (123.1)	2,573,107	No				
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-					
23	Noncurrent Portion of Allowances	-					
24	124 Other investments (124)	44,297,237	No				
25	125 Sinking Funds (125)	-					
26	126 Depreciation Funds (126)	-					
27	127 Amortization Fund - Federal (127)	-					
28	128 Other Special Funds (128)	1,861,011,461	No				
29	129 Special Funds (Non-major) only (129)	-					
30	175.2 Long-Term Portion of Derivative Assets (175.2)	24,678,410	No				
31	176.2 Long-Term Portion of Derivative Assets - Hedges (176)	-					
32	TOTAL Other Property and Investments (Line 18-21 and 23-31)	1,935,135,124					
CURRENT AND ACCRUED ASSETS							
33							
34	130 Cash and Working Funds (Non-major only) (130)	-					
35	131 Cash (131)	15,842,241	No				
36	132-4 Special Deposits (132-134)	-	No				
37	135 Working Fund (135)	124,640	Yes	10	(8,147,142)	10	13 Month Ave
38	136 Temporary Cash Investments (136)	31,490,417	No				
39	141 Notes Receivables (141)	-					
40	142 Customer Account Receivable (142)	310,862,746	No		(8,147,142)	10	13 Month Average
41	143 Other Accounts Receivable (143)	77,639,403	Yes	9 or 10	6,012,830	9	BOY/EOY
42	144 (Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(19,967,629)	No				
43	145 Notes Receivable from Associate Companies (145)	-					
44	146 Accounts Receivables from Assoc. Companies (146)	51,390,452	No				
45	151 Fuel Stock (151)	100,686,129	Yes	8	79,153,473	8	13 Month Ave
46	152 Fuel Stock Expenses Undistributed (152)	-					
47	153 Residuals (Elec) and Extracted Products (153)	-					
48	154 Plants Materials and Operating Supplies (154)	213,287,451	Yes	7	182,586,272	7	13 Month Ave
49	155 Merchandise (155)	942,563	No				
50	156 Other Material and Supplies (156)	-	No				

Northern States Power Company
Reconcile 2016 FERC Form 1 to 2016 actual COSS
Balance Sheet (\$)

Schedule RB-2

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2016 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
51	157 Nuclear Materials held for Sale (157)	-					
52	158.1-2 Allowances (158.1 and 158.2)	4,067					
53	158.2 (Less) Noncurrent Portion of Allowances	-					
54	163 Stores Expenses Undistributed (163)	-					
55	164.1 Gas Stored Underground - Current (164.1)	24,872,348	No				
56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	5,399,564	No				
57	165 Prepayments (165)	54,995,859	Yes	12	87,843,252	12	13 Month Average
58	166-7 Advances for Gas (166-167)	-					
59	171 Interest and Dividends Receivable (171)	-					
60	172 Rents Receivable (172)	708,269	No				
61	173 Accrued Utility Revenues (173)	259,590,462	No				
62	174 Miscellaneous Current and Accrued Assets (174)	89,560	No				
63	175 Derivative Instrument Assets (175)	46,706,476	No				
64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(24,678,410)	No				
65	176 Derivative Instrument Assets - Hedges (176)	-	No				
66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-					
67	Total Current and Accrued Assets (Lines 34 through 66)	<u>1,149,986,608</u>					
68	DEFERRED DEBITS						
69	181 Unamortized Debt Expenses (181)	39,906,558	No				
70	182.1 Extraordinary Property Losses (182.1)	-					
71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	65,060,122					
72	182.3 Other Regulatory Assets (182.3)	3,297,860,533	Yes	9 or 10 or 13	(8,147,142)	10	13 Month Average
73	183 Preliminary Survey and Investigation Charges (183)	5,524,543	No		6,012,830	9	BOY/EOY
74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-			60,740,643	13	
75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-					
76	184 Clearing Accounts (184)	-	Yes	9	(8,147,142)	10	13 Month Average
77	185 Temporary Facilities (185)	-			(8,147,142)	10	13 Month Average
78	186 Miscellaneous Deferred Debits (186)	62,619,320	Yes	9 or 10	6,012,830	9	BOY/EOY
79	187 Deferred Losses from Disposition of Utility Plant (187)	-					
80	188 Research, Development and Demonstration Expenditures (188)	-					
81	189 Unamortized loss and Reacquired Debt (189)	13,434,928	No				
82	190 Accumulated Deferred Income Taxes (190)	1,037,767,852	Yes (See below)				
83	191 Unrecovered Purchase Gas Costs (191)	25,641,559	No				
84	Total Deferred Debits (lines 69 through 83)	<u>4,547,815,415</u>					
85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	<u>20,382,790,043</u>					
1	PROPRIETARY CAPITAL						
2	201 Common Stock Issued (201)	(10,000)	No				
3	204 Preferred Stock Issued (204)	-					
4	202-5 Capital Stocked Subscribed (202, 205)	-					
5	203-6 Stock Liability for Conversion (203, 206)	-					
6	207 Premium on Capital Stock (207)	(479,282,529)	No				
7	208-11 Other Paid-In Capital (208-211)	(2,955,813,212)					
8	212 Installments Received on Capital Stock (212)	-					
9	213 (Less) Discount on Capital Stock (213)	-					
10	214 (Less) Capital Stock Expense (214)	-					
11	215-6 Retained Earnings (215, 215.1, 216)	(1,944,055,827)	No				
12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,809,856	No				
13	217 (Less) Reacquired Capital Stock (217)	-					
14	218 Noncorporate Proprietorship (Non-major only) (218)	-					
15	219 Accumulated Other Comprehensive Income (219)	20,782,709	Yes	9	6,012,830	9	BOY/EOY

Northern States Power Company
Reconcile 2016 FERC Form 1 to 2016 actual COSS
Balance Sheet (\$)

Schedule RB-2

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2016 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
16	Total Proprietary Capital (lines 2 through 15)	<u>(5,355,569,003)</u>					
17	LONG-TERM DEBT						
18	221 Bonds (221)	(4,900,000,000)	No				
19	222 (Less) Reaquired Bonds (222)	-					
20	223 Advances from Associates Companies (223)	-					
21	224 Other Long-Term Debt (224)	(22,518)	No				
22	225 Unamortized Premium on Long-Term Debt (225)	-					
23	226 (Less) Unamortized Discount on Long-Term Debt (226)	16,951,568	No				
24	Total Long-Term Debt (lines 18 through 24)	<u>(4,883,070,950)</u>					
25	OTHER NONCURRENT LIABILITIES						
26	227 Obligations Under Capital Leases - Noncurrent (227)	-					
27	228.1 Accum. Prov. for Property Insurance (228.1)	-					
28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(922,463)	No				
29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(332,000,000)	Yes	9	6,012,830	9	BOY/EOY
30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-					
31	229 Accumulated Provision for Rate Refunds (229)	(43,538,172)	No				
32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(116,804,317)	No				
33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-					
34	230 Asset Retirement Obligations (230)	(2,452,566,787)	No				
35	Total Other Noncurrent Liabilities (lines 26 through 35)	<u>(2,945,831,739)</u>					
36	CURRENT AND ACCRUED LIABILITIES						
37	231 Notes Payable (231)	(85,000,000)	No		(8,147,142)	10	13 Month Average
38	232 Accounts Payable (232)	(411,095,526)	Yes	9 or 10	6,012,830	9	BOY/EOY
39	233 Notes Payable to Associated Companies (233)	(1,450,000)	No				
40	234 Accounts Payable to Associated Companies (234)	(59,633,299)	No				
41	235 Customer Deposits (235)	(110,244,495)	Yes	11	(104,739,022)	11	13 Month Average
42	236 Taxes Accrued (236)	(219,084,491)	No				
43	237 Interest Accrued (237)	(69,594,249)	No				
44	238 Dividends Declared (238)	(89,428,150)	No				
45	239 Matured Long-Term Debt (239)	-					
46	240 Matured Interest (240)	-					
47	241 Tax Collections Payable (241)	(26,906,146)	No				
48	242 Miscellaneous Current and Accrued Liabilities (242)	(25,487,970)	Yes	9	6,012,830	9	BOY/EOY
49	243 Obligations under Capital Leases - Current (243)	-					
50	244 Derivative Instrument Liabilities (244)	(133,410,192)	No				
51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	116,804,317	No				
52	245 Derivative Instrument Liabilities - Hedges (245)	-	No				
53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-					
54	Total Current and Accrued Liabilities (lines 38 through 55)	<u>(1,114,530,201)</u>					
55	DEFERRED CREDITS						
56	252 Customer Advances for Construction (252)	(13,042,376)	Yes	10	(8,147,142)	10	13 Month Average
57	255 Accumulated Deferred Investment Tax Credits (255)	(24,175,232)	No				
58	256 Deferred Gains from Disposition of Utility Plant (256)	-					
59	253 Other Deferred Credits (253)	(331,296,972)	Yes	9	6,012,830	9	BOY/EOY
60	254 Other Regulatory Liabilities (254)	(1,868,456,818)	Yes	9 or 10 or 13	6,012,830	9	BOY/EOY
61	257 Unamortized Gain on Reacquired Debt (257)	-			(8,147,142)	10	13 Month Average
62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(32,924,109)	Yes	5	60,740,643	13	

Northern States Power Company
Reconcile 2016 FERC Form 1 to 2016 actual COSS
Balance Sheet (\$)

Schedule RB-2

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2016 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
63	282 Accum. Deferred Income Taxes-Other Property (282)	(3,601,257,322)	Yes	5			
64	283 Accum. Deferred Income Taxes-Other (283)	(212,635,320)	Yes	5	(2,115,459,248)	5	BOY/EOY
65	Other Deferred Credits (lines 56 through 64)	(6,083,788,149)					
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	<u>\$ (20,382,790,042)</u>					

2016 Jurisdiction Ann Rpt

Plant Investment	16,721,269,707	Line 1
Depreciation Reserve	(7,248,601,995)	Line 2
Net Utility Plant	<u>9,472,667,712</u>	Line 3
CWIP	590,140,312	Line 4
Total Accum Deferred Taxes	(2,115,459,248)	Line 5
Cash Working Capital	0	Line 6
Materials and Supplies	182,586,272	Line 7
Fuel Inventory	79,153,473	Line 8
Non-plant Assets and Liabilities	6,012,830	Line 9
Customer Advances	(8,147,142)	Line 10
Customer Deposits	(104,739,022)	Line 11
Prepays and Other	87,843,252	Line 12
Regulatory Amortizations	60,740,643	Line 13
Total Rate Base	<u>8,250,799,082</u>	

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-3

GAAP BASIS TRIAL BALANCE			
#	Account Name	Balance	FERC
1000001	Cash - Broker Trading	12,406,411.29	131
1000006	Cash - Main Account	1,209,243.69	131
1000006	Cash - Main Account	58,036.25	123.1
1000006	Cash - Main Account	40,386.10	123.1
1000011	Cash - Remittance Processing	8,410,597.00	131
1000031	Cash - Landfill Power	296,311.50	131
1000046	Cash - Other	11,300,622.36	131
1000101	Outstanding Checks - AP	(13,872,633.69)	131
1000102	Payment Reconciliation Account - Nuclear	(2,177,631.79)	131
1000111	Outstanding Checks - CRS	(5,166,509.07)	131
1001001	Petty Cash - Working Funds	46,800.00	135
1001016	Petty Cash - Right of Way	73,000.00	135
1003001	Temporary Cash Investments - General	31,155,929.41	136
1030001	AR - Intercompany Netting	(126,141,632.89)	146
1030002	AR - Intercompany Manual	(80.94)	146
1030004	AR - Intercompany Non-Consolidated	172,853,389.57	146
1030005	AR - Intercompany Non-Consolidated Netting	(341,558,947.10)	146
1030006	AR - Intercompany Recon	174,635,861.98	146
1030007	AR - Intercompany Recon Non-Consolidated	168,705,808.84	146
1032001	AR - Customer General	(590,555.60)	142
1032006	AR - Customer Commodity	275,322,725.94	142
1032011	AR - Customer Gas Transport	488,285.36	142
1032016	AR - Customer NonCommodity - W	6,274,277.84	142
1032021	AR - Customer NonCommodity - NW	397,150.90	142
1032026	AR - Customer Franchise Tax	6,058,728.39	142
1032031	AR - Customer Sales Tax	14,329,198.49	142
1032036	AR - Customer Service Policy	3,346,610.39	142
1032041	AR - Customer Outdoor Street Lighting	186,555.09	142
1032051	AR CIAC CRS Suspende	10,430,034.21	142
1032061	AR - Customer EPP Control	3,133,855.62	142
1032071	AR - Customer Wholesale	(406.00)	142
1032076	AR - Customer Suspende	(52,055.20)	142
1032081	AR - Customer Suspende - CRS	5,850,123.42	142
1032201	Clearing - Customer AR - Remittance	2,287,322.27	142
1032251	AR - Customer Other	479,098.63	142
1033001	Rents Receivable	16,565.58	172
1033011	Rents Receivable - Pole Contacts	676,113.24	172
1033071	Clearing - Centre Pointe	10,000.00	143
1033126	Tax Capital Credit - Distribution Utility	0.01	143
1033136	Tax Capital Credit - Prairie Island	(12,625.56)	143
1033191	Returned Items - Operating Companies	78,593.54	143
1033196	Returned Items - Remittance	25,457.56	143
1033241	Bank Adjustments - Remittance	993.21	143
1033291	AR - Customer - NonRegulated	1,940,718.01	143
1033296	AR - Customer - Damage Claims	890,434.19	143
1033301	AR - Customer - Rents	21,574.85	172
1033351	AR - Other	27,352.71	143
1033356	AR - Other - Sundry Wheeling - GO	19,980,039.20	143
1033361	AR - Other - Elect Financial Trdg	265,379.04	143
1033366	AR - Other - Electric ISO Trading	7,800,064.05	143
1033376	AR - Other - HomeSmart	136,416.87	143
1033421	AR - Employee Advances	2,580.00	135
1033431	AR - Pcard Employee Receivable	6,985.49	143
1033441	AR - Employee Benefits - Billing	9,324.36	143
1033446	AR - Other Sundry Employee Benefits	151,030.07	143
1033466	AR - Auto Liability - Current Payments	2,523.84	143
1033476	AR - Construction Clearing	3,252,355.49	143
1033481	AR - Sundries	701,741.47	143
1033516	AR - Transmission Generation Interconnection	3,401.54	143
1033541	AR - Due from RRT	379,198.21	143
1033546	AR - Due From AndersenCorp	19,390.74	143
1033556	AR - Miscellaneous	104,852.44	143
1033576	AR - Miscellaneous - Prairieland	77,938.00	143
1033581	AR - Miscellaneous - City of Red Wing	15,637.00	143
1033591	AR - Miscellaneous - Regulatory	1,292,525.27	143

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
UTILITY PLANT				
1				
2	101-14 Utility Plant (101-106, 114)	\$ 19,299,054,693		\$ 19,299,054,693
3	107 Construction Work in Progress (107)	529,931,771		529,931,771
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	19,828,986,464	-	19,828,986,464
5	108-15 (Less) Accum. Prov. For Depr. Amort. Depl. (108, 110, 111, 115)	(7,766,026,424)		(7,766,026,424)
6	Net Utility Plant (Enter Total of line 4 less 5)	12,062,960,040	-	12,062,960,040
7	120.1 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	182,412,822		182,412,822
8	120.2 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-		-
9	120.3 Nuclear Fuel Assemblies in Reactor (120.3)	535,339,673		535,339,673
10	120.4 Spent Nuclear Fuel (120.4)	1,979,659,426		1,979,659,426
11	120.6 Nuclear Fuel Under Capital Leases (120.6)	-		-
12	120.5 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,294,997,690)		(2,294,997,690)
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	402,414,232	-	402,414,231
14	Net Utility Plant (Enter Total of lines 6 and 13)	12,465,374,272	-	12,465,374,271
15	116 Utility Plant Adjustment (116)	-		-
16	117 Gas Stored Underground - Non current (117)	-		-
OTHER PROPERTY & INVESTMENTS				
17				
18	121 Nonutility property (121)	13,785,198		13,785,198
19	122 (Less) Accum. Prov. For Depr. and Amort. (122)	(12,240,557)		(12,240,557)
20	123 Investments in Associates Companies (123)	-		-
21	123.1 Investments in Subsidiary Companies (123.1)	2,446,175		2,446,175
22	(For Cost of Account 123.1. See Footnote Page 224, line 42)	-		-
23	Noncurrent Portion of Allowances	-		-
24	124 Other investments (124)	49,062,277		49,062,277
25	125 Sinking Funds (125)	-		-
26	126 Depreciation Funds (126)	-		-
27	127 Amortization Fund - Federal (127)	-		-
28	128 Other Special Funds (128)	2,143,532,093		2,143,532,093
29	129 Special Funds (Non-major) only (129)	-		-
30	175.2 Long-Term Portion of Derivative Assets (175.2)	28,102,000		28,102,000
31	176.2 Long-Term Portion of Derivative Assets - Hedges (176)	-		-
32	TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,224,687,187	-	2,224,687,186
CURRENT AND ACCRUED ASSETS				
34	130 Cash and Working Funds (Non-major only) (130)	-		-
35	131 Cash (131)	12,406,411		12,406,411
36	132-4 Special Deposits (132-134)	-		-
37	135 Working Fund (135)	122,380		122,380
38	136 Temporary Cash Investments (136)	31,155,929		31,155,929
39	141 Notes Receivables (141)	-		-
40	142 Customer Account Receivable (142)	327,940,750		327,940,750
41	143 Other Accounts Receivable (143)	47,916,247		47,916,247
42	144 (Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(21,278,289)		(21,278,289)
43	145 Notes Receivable from Associate Companies (145)	-		-
44	146 Accounts Receivables from Assoc. Companies (146)	48,494,399		48,494,399
45	151 Fuel Stock (151)	97,129,106		97,129,106
46	152 Fuel Stock Expenses Undistributed (152)	-		-
47	153 Residuals (Elec) and Extracted Products (153)	-		-
48	154 Plants Materials and Operating Supplies (154)	208,454,636		208,454,636
49	155 Merchandise (155)	752,710		752,710
50	156 Other Material and Supplies (156)	-		-
51	157 Nuclear Materials held for Sale (157)	-		-
52	158.1-2 Allowances (158.1 and 158.2)	28,206		28,206
53	158.2 (Less) Noncurrent Portion of Allowances	-		-
54	163 Stores Expenses Undistributed (163)	-		-
55	164.1 Gas Stored Underground - Current (164.1)	27,153,915		27,153,915
56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	4,193,243		4,193,243
57	165 Prepayments (165)	109,869,195	(1,667,948)	108,201,247
58	166-7 Advances for Gas (166-167)	-		-
59	171 Interest and Dividends Receivable (171)	28,492		28,492
60	172 Rents Receivable (172)	714,254		714,254
61	173 Accrued Utility Revenues (173)	277,715,906		277,715,906
62	174 Miscellaneous Current and Accrued Assets (174)	-		-

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1033601	AR - EnXco Sub Tran Wind	961.56	143
1036016	Provision for Customer AR - Energy Markets	(374,691.00)	144
1036066	Provision for Bad Debt - Commodity	(18,424,554.50)	144
1036071	Provision for Bad Debt - NonCommodity	(140,641.73)	144
1036076	Provision for Bad Debt - Interest	(1,727,106.84)	144
1036126	Provision for Unclaimed - Other Non-Comm notw Com	(122,249.62)	144
1036131	Provision for Unclaimed - NonRegulated	(318,541.53)	144
1036136	Provision for Unclaimed - Damage Claims	(161,543.83)	144
1036146	Provision for Unclaimed - ODL	(8,959.86)	144
1037011	Current Interest Receivable - Income Tax Audit	28,492.00	171
1039001	Sales Tax Receivable	9,327,473.45	143
1041001	AR - Joint Ventures	12,000.00	143
1041011	AR - SMMPA - FAS 106	516,853.36	143
1081001	AR - Unbilled Revenue - Retail	273,893,876.26	173
1081011	AR - Unbilled Revenue - Wholesale	311,067.53	173
1081021	AR - Unbilled - Trading	3,510,961.87	173
1101011	Stores Vendor Return Clearing	(3,301.80)	154
1101051	Plant Materials and Supplies - Const Suspense	9,945.53	154
1101066	Plant Materials and Supplies - Price Variance	99,231.93	154
1101071	Plant Materials and Supplies - NMC Stand Alone	130,084.19	154
1101072	Plant Materials and Supplies - NMC Stand Alone	159,109,278.19	154
1101082	Plant Materials and Supplies - ES Inv Control	55,916,408.40	154
1101101	Plant Materials and Supplies - Const and Maint Nuc	(418.34)	154
1101256	Allowance for Obsolete Reserve - Nuclear	(3,570,309.30)	154
1101301	Allowance for Obsolete Reserve - Energy Supply	(613,576.27)	154
1103001	Suspense Items	(30,000.00)	154
1103011	Suspense Items - Reel Charges	266,798.58	154
1103051	General Materials and Supplies-Cr Joint -Sherco	(2,859,505.02)	154
1103201	Merchandise	752,710.11	155
1103261	Inventory - REC Compliance	28,206.40	158.1-2
1105001	Inventory - Coal	70,367,310.85	151
1105006	Inventory - Oil	8,129,778.40	151
1105011	Inventory - Natural Gas Stored Gen	15,930,676.38	151
1105012	Inventory - Natural Gas	39,001.31	151
1105022	Inventory - Other	16,574.34	151
1106001	Inventory - Butane LP Resale	1,389,104.22	151
1106006	Inventory - Butane LP Non-Firm	1,256,660.69	151
1106011	Inventory - Natural Gas Resale	27,153,915.42	164.1
1106021	Inventory - LNG Stored	4,193,242.96	164.2-3
1151001	RA Non-Qualified ST	102,176.00	182.3
1151021	RA Qualified Pension ST	37,653,000.00	182.3
1151031	RA Pension Costs ST	(9,234,000.00)	182.3
1152011	RA CIP-DSM ST	31,633,144.51	182.3
1152016	RA CIP-DSM Incentive (Def Debit) ST	8,782,766.80	186
1153006	RA Depreciation Deferral ST	503,129.68	182.3
1154006	RA Derivatives ST	14,386,957.60	182.3
1156001	RA Deferred Electric Fuel ST	4,559,386.00	182.3
1156011	RA Unrecovered Purchased Gas Costs ST	8,974,577.01	191
1157001	RA Loss on Reacc Debt ST	2,206,719.98	189
1158001	RA Low Income Program ST	161,842.00	182.3
1159001	RA Nuclear Outage Deferral ST	49,304,442.61	182.3
1160002	RA Lease Normalization-PPA ST	1,734,636.00	182.3
1160006	RA City Requested Facility Surcharge ST	337,251.53	182.3
1160016	RA GUIC Rider ST	22,537,567.21	182.3
1160017	SEP Gas Rider Current	255,074.37	182.3
1160041	RA Private Fuel Storage ST	2,641.21	182.3
1160046	RA Property Tax Deferral ST	8,180,121.99	182.3
1160051	RA RDF Rider ST	45,911,140.00	182.3
1160076	RA Transmission Cost Recovery Rider ST	558,546.61	182.3
1160081	RA Voluntary Renewable Programs ST	1,052,593.25	182.3
1160090	RA Other Reg Asset ST	37,325,932.44	182.3
1161001	RA Other Deferred Debits ST	834,995.99	186
1163001	RA Formula Rates ST	5,311,974.28	182.3
1164001	RA Unrecovered Plant Costs ST	3,315,241.08	182.2
1201001	Derivative Current Assets	24,562,587.02	175

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
63	175 Derivative Instrument Assets (175)	53,224,887		53,224,887
64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(28,102,000)		(28,102,000)
65	176 Derivative Instrument Assets - Hedges (176)	107,246		107,246
66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-		-
67	Total Current and Accrued Assets (Lines 34 through 66)	1,198,027,625	(1,667,948)	1,196,359,675
DEFERRED DEBITS				
68				
69	181 Unamortized Debt Expenses (181)	45,246,916		45,246,916
70	182.1 Extraordinary Property Losses (182.1)	-		-
71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	61,711,558		61,711,558
72	182.3 Other Regulatory Assets (182.3)	3,562,108,230	341,512	3,562,449,742
73	183 Preliminary Survey and Investigation Charges (183)	425,348		425,348
74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-		-
75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-		-
76	184 Clearing Accounts (184)	-		-
77	185 Temporary Facilities (185)	-		-
78	186 Miscellaneous Deferred Debits (186)	45,254,225	1,667,948	46,922,173
79	187 Deferred Losses from Disposition of Utility Plant (187)	-		-
80	188 Research, Development and Demonstration Expenditures (188)	-		-
81	189 Unamortized loss and Reacquired Debt (189)	19,797,205		19,797,205
82	190 Accumulated Deferred Income Taxes (190)	783,099,188		783,099,188
83	191 Unrecovered Purchase Gas Costs (191)	22,322,051		22,322,051
84	Total Deferred Debits (lines 69 through 83)	4,539,964,720	2,009,460	4,541,974,181
85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,428,053,804	341,512	20,428,395,320
PROPRIETARY CAPITAL				
1				
2	201 Common Stock Issued (201)	(10,000)		(10,000)
3	204 Preferred Stock Issued (204)	-		-
4	202-5 Capital Stocked Subscribed (202, 205)	-		-
5	203-6 Stock Liability for Conversion (203, 206)	-		-
6	207 Premium on Capital Stock (207)	(479,282,529)		(479,282,529)
7	208-11 Other Paid-In Capital (208-211)	(3,100,951,103)		(3,100,951,103)
8	212 Installments Received on Capital Stock (212)	-		-
9	213 (Less) Discount on Capital Stock (213)	-		-
10	214 (Less) Capital Stock Expense (214)	-		-
11	215-6 Retained Earnings (215, 215.1, 216)	(1,922,040,956)	(758,347)	(1,922,799,303)
12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,178,399	758,347	2,936,745
13	217 (Less) Reacquired Capital Stock (217)	-		-
14	218 Noncorporate Proprietorship (Non-major only) (218)	-		-
15	219 Accumulated Other Comprehensive Income (219)	24,536,486		24,536,486
16	Total Proprietary Capital (lines 2 through 15)	(5,475,569,703)	-	(5,475,569,704)
LONG-TERM DEBT				
17				
18	221 Bonds (221)	(5,000,000,000)		(5,000,000,000)
19	222 (Less) Reacquired Bonds (222)	-		-
20	223 Advances from Associates Companies (223)	-		-
21	224 Other Long-Term Debt (224)	(35,044)		(35,044)
22	225 Unamortized Premium on Long-Term Debt (225)	-		-
23	226 (Less) Unamortized Discount on Long-Term Debt (226)	21,770,165		21,770,165
24	Total Long-Term Debt (lines 18 through 24)	(4,978,264,878)	-	(4,978,264,879)
OTHER NONCURRENT LIABILITIES				
25				
26	227 Obligations Under Capital Leases - Noncurrent (227)	-		-
27	228.1 Accum. Prov. for Property Insurance (228.1)	-		-
28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(776,242)		(776,242)
29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(291,586,000)		(291,586,000)
30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-		-
31	229 Accumulated Provision for Rate Refunds (229)	(15,076,073)		(15,076,073)
32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(102,741,828)		(102,741,828)
33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-		-
34	230 Asset Retirement Obligations (230)	(2,083,873,501)		(2,083,873,501)
35	Total Other Noncurrent Liabilities (lines 26 through 35)	(2,494,053,644)	-	(2,494,053,644)

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-3

GAAP BASIS TRIAL BALANCE			
#	Account Name	Balance	FERC
1381001	External Qualified Fund - Decomm	2,116,847,703.31	128
1381006	External Qualified Fund - Decomm - Tax	26,434,443.00	128
1382001	Economic Development Investment	558,150.00	124
1401001	Reg Asset ARO LT	2,156,150,027.12	182.3
1401006	Reg Asset ARO LT	(398,649,859.57)	254
1402001	RA Non-Qualified Pension LT	725,636.87	182.3
1402006	RA Qualified Pension LT	513,281,483.60	182.3
1402011	RA Retiree Medical	28,012,767.46	182.3
1402016	RA Pension Costs	(138,283,954.60)	182.3
1403016	RA CIP-DSM Incentive (Def Debit)	25,875,900.20	186
1404001	RA Def Tax Credit and Int	4,112,149.00	186
1405001	RA Income Tax ASC 740 (FAS 109)	118,964,206.98	182.3
1405008	RA Nonplant ADIT Rate Change DTL LT	133,060,652.98	182.3
1406006	RA Depreciation Deferral	8,214,300.91	182.3
1407001	RA Derivatives	89,792,511.70	182.3
1408001	RA Environmental	24,589,012.46	182.3
1409006	RA Unrecovered Purchased Gas Costs	13,347,474.14	191
1410001	RA Lease Normalization	39,342,558.00	182.3
1411001	RA Loss on Reacq Debt	17,590,484.61	189
1414001	RA Nuclear Outage Deferral	19,680,642.66	182.3
1415006	RA City Requested Facility Surcharge	381,107.08	182.3
1415026	RA GUIC Rider	4,554,082.93	182.3
1415041	RA Private Fuel Storage	0.04	182.3
1415046	RA Property Tax Deferral	8,180,122.42	182.3
1415051	RA RDF Rider	(115,730.00)	182.3
1415081	RA Transmission Cost Recovery Rider	298,510.04	182.3
1415092	RA Other Reg Asset LT	13,149,918.10	182.3
1415094	RA EV Tariff	181,989.97	182.3
1416001	RA Other Deferred Debits LT	2,827,114.66	186
1418006	RA State Commission Adjustment	3,493,250.00	182.3
1419001	RA Formula Rates	7,670,893.69	182.3
1420001	RA Unrecovered Plant Costs	58,396,317.09	182.2
1451001	Derivative Non-Current Assets	28,102,000.03	175.2
1471008	Inv in Subsidiary-CS-UP&L	(933,064.94)	123.1
1471008	Inv in Subsidiary-CS-UP&L	933,064.94	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	(1,513,110.74)	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	1,513,110.74	123.1
1472041	WTP Premiums	363,357.66	124
1472046	WTP GCSV	93,162,405.60	124
1472051	WTP Loans	(45,071,246.19)	124
1472056	Low Income Housing - Inv Cost Basis	2,000,000.00	124
1472061	Low Income Housing - Amortization	(2,000,000.00)	124
1472071	Special Deposits - LT - Parts Exchange	249,946.20	128
1473001	Other Investments - Sub Ledger	49,610.30	124
1473011	Noncurrent Income Tax Receivable - Federal	516,364.00	186
1473021	Noncurrent Income Tax Receivable - State	1,157,470.00	186
1473061	Noncurrent Inc Tx Receiv-UnrecogTxBenefit-St Temp	1,606,140.87	283
1473091	Noncurrent Interest Receivable - Income Tax Audit	190,056.00	186
1473101	Contracts Receivable	847,863.86	186
1473116	Notes Receivable - 3rd Party	184,295.15	186
1475001	Unamortized Debt Expense	45,246,915.62	181
1476011	Prelim Survey and Investig Chgs	425,347.85	183
1476406	Deferred Debit - Debt Issuance Expense	4,000.36	186
1477001	Nonplant Deferred Tax Asset - Federal	500,742,487.16	190
1477001	Nonplant Deferred Tax Asset - Federal	12,498.78	123.1
1477001	Nonplant Deferred Tax Asset - Federal	29,221.64	123.1
1477011	Accumulated Deferred Income Tax - Fed Plant	235,271,873.28	190
1477021	Nonplant Deferred Tax Asset - State	72,460,262.60	190
1477021	Nonplant Deferred Tax Asset - State	16,279.29	123.1
1477031	Accumulated Deferred Income Tax - St Plant	69,239,235.02	190
1477041	FAS 109 - Rate Change Federal	(110,827,322.93)	190
1477042	Nonplant ADIT Rate Change DTA - Federal	10,683,853.31	190
1477051	FAS 109 - Rate Change State	(10,666,099.61)	190
1477052	Nonplant ADIT Rate Change DTA - State	5,028,639.47	190
1477061	Unamortized ITC - Federal	6,468,235.22	190

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	----------------	--------------

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-3

GAAP BASIS TRIAL BALANCE								
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1477071	Unamortized ITC - State	3,044,446.79	190					
1477072	Nonplant Federal Gross-up ND ITC	1,240,621.93	190					
1477081	Deferred Tax Asset (UTB) - Federal Temporary	(5,901,859.22)	283					
1477091	Deferred Tax Asset (UTB) - Federal Permanent	412,955.50	190					
1477101	Deferred Tax Asset (UTB) - State Temporary	(3,388,271.16)	283					
2000006	AP - Current LTD Other	(7,438.30)	224					
2001001	Commercial Paper STD	(20,000,000.00)	231					
2020001	AP - Intercompany Netting	126,141,632.89	234					
2020004	AP - Intercompany Non-Consolidated	(195,286,463.53)	234					
2020005	AP - Intercompany Non-Consolidated Netting	341,558,947.10	234					
2020006	AP - Intercompany Recon	(206,212,593.20)	234					
2020006	AP - Intercompany Recon	(182.54)	123.1					
2020006	AP - Intercompany Recon	(380.14)	123.1					
2020006	AP - Intercompany Recon	1,500.40	123.1					
2020007	AP - Intercompany Recon Non-Consolidated	(148,480,252.21)	234					
2020101	Notes Payable - Intercompany	(1,450,000.00)	233					
2020101	Notes Payable - Intercompany	1,450,000.00	123.1					
2020201	Notes Payable - Utility Money Pool	(85,000,000.00)	233					
2020301	Dividends Payable - Intercompany	(98,687,400.00)	238					
2021001	AP - Reconciliation Account	(43,028,962.58)	232					
2021004	Goods Receipt Inv Receipt Clearing Acct	(6,652,957.86)	232					
2021010	AP - Reconciliation Account Nuclear	(10,272,021.38)	232					
2022001	AP - Federal Withholdings	(724,191.11)	241					
2022006	AP - FICA Withholding	(210,950.11)	241					
2022011	AP - State Withholding	(334,340.43)	241					
2022026	AP - Final Payroll Checks	(21,697.41)	232					
2022036	AP - Employee Union Dues	(1,559.61)	232					
2022041	AP - Employee United Way Fund	(54,964.42)	232					
2022051	AP - 401K Prog - Withholding	3,298.53	232					
2022053	AP - 401K Prog - Withholding Sterling	(4,949.00)	232					
2022056	AP - Union Welfare Fund	(2,245,104.10)	232					
2022061	AP - Payroll Empl Political Fund	(234.52)	232					
2022066	AP - Payroll Empl Political Interest	2.50	232					
2022071	AP - Flex Spend - CC and Healthcare	(248,010.04)	232					
2022076	AP - Payroll-Health Savings Acct HSA	(248.75)	232					
2022081	AP - Flex Spend - Transportation	(24,838.82)	232					
2022091	AP - Payroll Emp Auto Ins	1,375.92	232					
2024001	AP - Purchased Gas	(40,415,622.14)	232					
2024036	AP - Non-PGA	(98,501.38)	232					
2025001	AP - Purchased Power	(59,843,148.76)	232					
2025011	AP - Purchased Power - Capacity Cr Pay	(202,500.00)	232					
2025051	AP - Financial Trading	(155,772.54)	232					
2025071	AP - Wheeling	(17,364,016.73)	232					
2025081	AP - MISO Rev Shr	(487,475.54)	232					
2025107	AP - RTO - ISO - SPP NSPX	(3,642.31)	232					
2025111	AP - RTO - ISO - PJM	(192.22)	232					
2025141	AP - RTO - ISO - Settlement Service	(299,450.56)	232					
2026001	AP - Unpaid Fuel and Freight	(18,249,608.67)	232					
2026002	Freight - Accrual	(193,095.45)	232					
2027001	AP - Heat Share - GO	(24,145.80)	232					
2027006	AP - Heat Share - Fargo	(700.96)	232					
2027011	AP - Heat Share - Sal Army-SF	(1,027.50)	232					
2027016	AP - Heat Share	6.00	232					
2027021	AP - HomeSmart	(56,458.77)	232					
2027026	AP - Voucher - Non - PAS	(22,397,840.65)	232					
2027056	AP - Unvouchered Invoices - Financial Operations	1,196,025.33	232					
2027061	AP - Unvouchered Invoices - Transmission	(11,986,194.88)	232					
2027066	AP - Unvouchered Invoices - Energy supply	(19,699,325.33)	232					
2027076	AP - Unvouchered Invoices - General Council	(631,823.28)	232					
2027081	AP - Unvouchered Invoices - Dist and Gas Ops	(12,646,246.70)	232					
2027091	AP - Unvouchered Invoices - Corporate Services	(4,048,912.38)	232					
2027096	AP - Unvouchered Invoices - Nuclear Generation	(4,413,011.77)	232					
2027101	AP - Unvouchered Invoices - Benefits	(126,234.66)	232					
2027106	AP - Unvouchered Invoices - Operational Services	(1,993,906.03)	232					
2027121	AP - Unvouch Regulatory Fees	(626,255.01)	232					

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-3

GAAP BASIS TRIAL BALANCE							
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass To Ferc Form
2027201	AP - CS PCard Liability	(2,961,010.61)	232				
2027206	AP - MN Work Comp Assessment	(100,590.00)	232				
2027226	AP - Retention - ES	(373,616.00)	232				
2027236	AP - Misc Cash Adjust Reclass	(18,894,975.05)	232				
2027266	AP - IBNR Medical Claims	(5,235,697.53)	232				
2027276	AP - Energy - CR Balances	(18,922,458.50)	232				
2027351	AP - Insurance	(341,247.02)	232				
2030001	AP - Unclaimed AP Checks	(106,821.06)	232				
2030006	AP - Unclaimed CRS Property	(280,377.54)	232				
2030021	AP - Unclaimed UHC Checks	(5,334.29)	232				
2031006	AP - Vouchered PSPT	(11,292,822.21)	232				
2031011	AP - Contract PSPT	(1,455,657.42)	232				
2031016	AP - Rcp UnVouchered PSPT	(1,313,801.55)	232				
2031017	AP - Discount taken	(45,901.61)	232				
2032006	Franchise Fees - Non-Embedded	(12,143,006.02)	241				
2032036	Sales Tax	(14,071,060.87)	241				
2033046	AP - Joint Ventures	(24.11)	232				
2072001	RL CIP-DSM ST	(920,898.96)	254				
2073001	RL Derivatives ST	(17,156,647.00)	254				
2075006	RL Deferred Electric Fuel ST	(3,579,264.00)	254				
2077001	RL Emission Allowances ST	0.05	254				
2078001	RL Low Income Program ST	(658,481.73)	254				
2079001	RL Margin Sharing ST	(7,691,143.09)	254				
2080006	RL RDF Rider ST	(5,074,592.72)	254				
2080012	RL Other Reg Liab ST	(6,430,135.56)	254				
2080022	RL Infrastructure Tracker ST	(1,029,438.63)	254				
2080041	RL Renewable Energy Standard Rider ST	(14,376,789.97)	254				
2080056	RL Transmission Cost Recovery Rider ST	(1,933,942.82)	254				
2080061	RL Oth Def Tax Cred and Int	(810,573.24)	254				
2081001	RL Service Quality ST	(640,700.00)	254				
2082001	RL DOE Settlement ST - Ordered	(11,205,059.38)	254				
2082003	RL DOE Settlement ST - Not Ordered	(1,566,183.85)	242				
2083001	RL Formula Rates ST	(10,249,038.55)	254				
2084001	Retail Refund	(80,106.24)	254				
2143001	Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp	(372,167.00)	283				
2143011	Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	(3,480,485.00)	242				
2143021	Current Inc Tx Pay-UnrecogTxBenefit-St Temp	653,725.00	283				
2143031	Current Inc Tx Pay-UnrecogTxBenefit-St Perm	(926,696.00)	242				
2144001	State Property Tax	(10,445,000.00)	236				
2144011	Real Estate Tax Payable	(117,557,000.00)	236				
2144011	Real Estate Tax Payable	(200,000.00)	123.1				
2144031	Personal Property Tax	(92,543,000.00)	236				
2144041	Personal Property Tax - Coal Train	(16,366.00)	236				
2145001	State Use Tax	(454,415.77)	236				
2145002	Use Tax	(1,515,754.20)	236				
2145021	Accrd State Use - NMC	(0.20)	236				
2146001	Employer Portion of FICA	(2,271,095.18)	236				
2146011	Federal Unemployment Tax	(9,549.71)	236				
2146021	State Unemployment Tax	(197,477.51)	236				
2146041	Portion Denver Occ Priv	12.00	236				
2171001	Accrued Interest - Long Term Debt	(65,282,916.82)	237				
2172001	Bank Borrowing Fees	(121,986.34)	237				
2172026	Current Interest Payable - UnrecogTaxBenefit	(491,074.00)	232				
2211001	Derivative Current Liabilities	(17,874,566.32)	244				
2211021	Current Derivatives Liab - Collateral	229,940.32	244				
2211026	Current Derivatives Liab - Option Premium	(52,800.00)	244				
2241001	AP - Salaries and Wages	(10,526,353.36)	232				
2241011	AP - Payroll Advances	1,531.26	232				
2241016	AP - Net Payrolls	18,399.66	232				
2241021	AP - Wage Assignments	3,248.34	232				
2242001	AP - Severance	(167,706.92)	232				
2242006	AP - Severance - Customer Care	(90,953.88)	232				
2243001	AP - Cash Retention	111,873.48	232				
2243006	AP - Non Union Incentive Plan	(16,938,077.70)	232				
2243021	AP - Executive PSP - Current	(1,427,313.12)	232				

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-3

GAAP BASIS TRIAL BALANCE							
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass To Ferc Form
2243026	Xcelebrate Recognition Program	(46,454.38)	232				
2244001	AP - Vacation Liability	(22,226,426.74)	232				
2244006	AP - Vacation Liability - NMC	(2,517,000.41)	232				
2244011	AP - 401K - Co Match	(9,682,746.58)	232				
2244021	AP - Employer Ret Contributions	(1,116,254.97)	232				
2244031	AP - NonQualified Pen Post 158	(823,000.00)	242				
2244036	AP - Retiree Med	(1,341,000.00)	242				
2246016	Customer Prepayments - Capital CIAC	(536,326.76)	253				
2246028	Curr Deferred Lease Exp-PPAs	(1,734,636.00)	253				
2246032	RDF Obligation ST	(45,911,140.00)	253				
2246036	Pole Contact Rentals	(492,807.24)	242				
2246041	Provision for Inj and Dam - Suits Pending	(447,500.00)	228.2				
2246046	Provision for Penalties Pending	(328,742.01)	228.2				
2246081	Miscellaneous Liability - Other	(5,717,247.25)	242				
2249001	Deposits - Solar	(52,887,830.20)	235				
2249006	Deposits - Solar Gardens	(40,423,320.00)	235				
2249011	Customer Deposits - CRS	(2,057,820.45)	235				
2250001	Deferred Revenue	(532,314.31)	253				
2251001	Provision for Rate Refund	(15,076,073.14)	229				
2252001	Environmental Liability	(15,419,495.31)	242				
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	(102,777,314.84)	283				
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	(3,277.68)	123.1				
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	508.59	123.1				
2291011	Accumulated Federal Def - Plant	(2,751,721,558.21)	282				
2291011	Accumulated Federal Def - Plant	19,829.83	123.1				
2291021	Accumulated Federal Plant Amort	(23,998,337.59)	281				
2291031	Accumulated Federal Plant Other	(49,270,529.73)	283				
2291041	Accumulated Federal Plant Other	(99,662,463.28)	282				
2291051	Accumulated State Plant Tax	(54,140,363.10)	282				
2291061	Noncurrent Nonplant Deferred Tax Liab - State	(47,977,717.02)	283				
2291061	Noncurrent Nonplant Deferred Tax Liab - State	(2,486.46)	123.1				
2291071	Accumulated State Plant Amort	(6,843,639.30)	281				
2291081	Accumulated State Plant Other	(671,294,980.83)	282				
2291081	Accumulated State Plant Other	10,259.89	123.1				
2291091	Accumulated State Plant Other	(7,472,376.02)	283				
2291101	Federal Prior Flow Thro Plant	1,439,736,584.13	282				
2291102	Nonplant ADIT Rate Change DTL - Federal	(25,429,221.39)	283				
2291111	State Prior Flow Thro Plant	141,957,121.54	282				
2291112	Nonplant ADIT Rate Change DTL - State	(11,968,938.80)	283				
2291121	AFUDC Equity - Federal Plant	(79,962,220.23)	282				
2291131	AFUDC Equity - Federal Non-Plant	(928,583.66)	283				
2291141	AFUDC Equity - State Plant	(37,636,343.52)	282				
2291151	AFUDC Equity - State Non-Plant	(437,062.57)	283				
2291181	Noncurrent Deferred Tax Liab (UTB) - Federal Temp	2,444,728.87	283				

Northern States Power Company
Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet (\$)

Schedule RB-4

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
UTILITY PLANT							
1							
2	101-14	Utility Plant (101-106, 114)	Yes	1	17,384,527,839	1	BOY/EOY
3	107	Construction Work in Progress (107)	Yes	4	593,014,186	4	BOY/EOY
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)					
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	Yes	2	(7,648,206,678)	2	BOY/EOY
6		Net Utility Plant (Enter Total of line 4 less 5)					
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	Yes	1			
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	Yes	1			
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	Yes	1			
10	120.4	Spent Nuclear Fuel (120.4)	Yes	1			
11	120.6	Nuclear Fuel Under Capital Leases (120.6)					
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	Yes	2			
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)					
14		Net Utility Plant (Enter Total of lines 6 and 13)					
15	116	Utility Plant Adjustment (116)					
16	117	Gas Stored Underground -Non current (117)					
OTHER PROPERTY & INVESTMENTS							
17							
18	121	Nonutility property (121)	No				
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	No				
20	123	Investments in Associates Companies (123)					
21	123.1	Investments in Subsidiary Companies (123.1)	No				
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)					
23		Noncurrent Portion of Allowances					
24	124	Other investments (124)	No				
25	125	Sinking Funds (125)					
26	126	Depreciation Funds (126)					
27	127	Amortization Fund - Federal (127)					
28	128	Other Special Funds (128)	No				
29	129	Special Funds (Non-major) only (129)					
30	175.2	Long-Term Portion of Derivative Assets (175.2)	No				
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)					
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)					
CURRENT AND ACCRUED ASSETS							
33							
34	130	Cash and Working Funds (Non-major only) (130)					
35	131	Cash (131)	No				
36	132-4	Special Deposits (132-134)	No				
37	135	Working Fund (135)	Yes	10	(8,659,077)	10	13 Month Ave
38	136	Temporary Cash Investments (136)	No				
39	141	Notes Receivables (141)					
40	142	Customer Account Receivable (142)	No				
41	143	Other Accounts Receivable (143)	Yes	9 or 10	17,667,412	9	13 Month Average BOY/EOY
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	No				
43	145	Notes Receivable from Associate Companies (145)					
44	146	Accounts Receivables from Assoc. Companies (146)	No				
45	151	Fuel Stock (151)	Yes	8	79,690,402	8	13 Month Ave
46	152	Fuel Stock Expenses Undistributed (152)					
47	153	Residuals (Elec) and Extracted Products (153)					
48	154	Plants Materials and Operating Supplies (154)	Yes	7	186,597,442	7	13 Month Ave
49	155	Merchandise (155)	No				

Northern States Power Company
Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet (\$)

Schedule RB-4

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
50	156 Other Material and Supplies (156)	-	No				
51	157 Nuclear Materials held for Sale (157)	-					
52	158.1-2 Allowances (158.1 and 158.2)	28,206					
53	158.2 (Less) Noncurrent Portion of Allowances	-					
54	163 Stores Expenses Undistributed (163)	-					
55	164.1 Gas Stored Underground - Current (164.1)	27,153,915	No				
56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	4,193,243	No				
57	165 Prepayments (165)	108,201,247	Yes	12	79,860,176	12	13 Month Average
58	166-7 Advances for Gas (166-167)	-					
59	171 Interest and Dividends Receivable (171)	28,492					
60	172 Rents Receivable (172)	714,254	No				
61	173 Accrued Utility Revenues (173)	277,715,906	No				
62	174 Miscellaneous Current and Accrued Assets (174)	-	No				
63	175 Derivative Instrument Assets (175)	53,224,887	No				
64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(28,102,000)	No				
65	176 Derivative Instrument Assets - Hedges (176)	107,246	No				
66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-					
67	Total Current and Accrued Assets (Lines 34 through 66)	<u>1,196,359,675</u>					
68	DEFERRED DEBITS						
69	181 Unamortized Debt Expenses (181)	45,246,916	No				
70	182.1 Extraordinary Property Losses (182.1)	-					
71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	61,711,558			(8,659,077)	10	13 Month Average
72	182.3 Other Regulatory Assets (182.3)	3,562,449,742	Yes	9 or 10 or 13	17,667,412	9	BOY/EOY
73	183 Preliminary Survey and Investigation Charges (183)	425,348	No		57,353,434	13	
74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-					
75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-					
76	184 Clearing Accounts (184)	-	Yes	9	(8,659,077)	10	13 Month Average
77	185 Temporary Facilities (185)	-			(8,659,077)	10	13 Month Average
78	186 Miscellaneous Deferred Debits (186)	46,922,173	Yes	9 or 10	17,667,412	9	BOY/EOY
79	187 Deferred Losses from Disposition of Utility Plant (187)	-					
80	188 Research, Development and Demonstration Expenditures (188)	-					
81	189 Unamortized loss and Reacquired Debt (189)	19,797,205	No				
82	190 Accumulated Deferred Income Taxes (190)	783,099,188	Yes (See below)				
83	191 Unrecovered Purchase Gas Costs (191)	22,322,051	No				
84	Total Deferred Debits (lines 69 through 83)	<u>4,541,974,181</u>					
85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	<u>20,428,395,320</u>					
1	PROPRIETARY CAPITAL						
2	201 Common Stock Issued (201)	(10,000)	No				
3	204 Preferred Stock Issued (204)	-					
4	202-5 Capital Stocked Subscribed (202, 205)	-					
5	203-6 Stock Liability for Conversion (203, 206)	-					
6	207 Premium on Capital Stock (207)	(479,282,529)	No				
7	208-11 Other Paid-In Capital (208-211)	(3,100,951,103)					
8	212 Installments Received on Capital Stock (212)	-					
9	213 (Less) Discount on Capital Stock (213)	-					
10	214 (Less) Capital Stock Expense (214)	-					
11	215-6 Retained Earnings (215, 215.1, 216)	(1,922,799,303)	No				
12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,936,745	No				
13	217 (Less) Reacquired Capital Stock (217)	-					

Northern States Power Company
Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet (\$)

Schedule RB-4

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
14	218 Noncorporate Proprietorship (Non-major only) (218)	-					
15	219 Accumulated Other Comprehensive Income (219)	24,536,486	Yes	9	17,667,412	9	BOY/EOY
16	Total Proprietary Capital (lines 2 through 15)	(5,475,569,704)					
LONG-TERM DEBT							
17							
18	221 Bonds (221)	(5,000,000,000)	No				
19	222 (Less) Reaquired Bonds (222)	-					
20	223 Advances from Associates Companies (223)	-					
21	224 Other Long-Term Debt (224)	(35,044)	No				
22	225 Unamortized Premium on Long-Term Debt (225)	-					
23	226 (Less) Unamortized Discount on Long-Term Debt (226)	21,770,165	No				
24	Total Long-Term Debt (lines 18 through 24)	(4,978,264,879)					
OTHER NONCURRENT LIABILITIES							
25							
26	227 Obligations Under Capital Leases - Noncurrent (227)	-					
27	228.1 Accum. Prov. for Property Insurance (228.1)	-					
28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(776,242)	No				
29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(291,586,000)	Yes	9	17,667,412	9	BOY/EOY
30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-					
31	229 Accumulated Provision for Rate Refunds (229)	(15,076,073)	No				
32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(102,741,828)	No				
33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-					
34	230 Asset Retirement Obligations (230)	(2,083,873,501)	No				
35	Total Other Noncurrent Liabilities (lines 26 through 35)	(2,494,053,644)					
CURRENT AND ACCRUED LIABILITIES							
36							
37	231 Notes Payable (231)	(20,000,000)	No		(8,659,077)	10	13 Month Average
38	232 Accounts Payable (232)	(400,979,008)	Yes	9 or 10	17,667,412	9	BOY/EOY
39	233 Notes Payable to Associated Companies (233)	(86,450,000)	No				
40	234 Accounts Payable to Associated Companies (234)	(82,278,729)	No				
41	235 Customer Deposits (235)	(95,368,971)	Yes	11	(94,642,477)	11	13 Month Average
42	236 Taxes Accrued (236)	(225,009,647)	No				
43	237 Interest Accrued (237)	(65,404,903)	No				
44	238 Dividends Declared (238)	(98,687,400)	No				
45	239 Matured Long-Term Debt (239)	-					
46	240 Matured Interest (240)	-					
47	241 Tax Collections Payable (241)	(27,483,549)	No				
48	242 Miscellaneous Current and Accrued Liabilities (242)	(29,766,915)	Yes	9	17,667,412	9	BOY/EOY
49	243 Obligations under Capital Leases - Current (243)	-					
50	244 Derivative Instrument Liabilities (244)	(120,439,254)	No				
51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	102,741,828	No				
52	245 Derivative Instrument Liabilities - Hedges (245)	-	No				
53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-					
54	Total Current and Accrued Liabilities (lines 38 through 55)	(1,149,126,548)					
DEFERRED CREDITS							
55							
56	252 Customer Advances for Construction (252)	(13,979,506)	Yes	10	(8,659,077)	10	13 Month Average
57	255 Accumulated Deferred Investment Tax Credits (255)	(22,527,604)	No				
58	256 Deferred Gains from Disposition of Utility Plant (256)	-					
59	253 Other Deferred Credits (253)	(325,443,020)	Yes	9	17,667,412	9	BOY/EOY

Northern States Power Company
Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet (\$)

Schedule RB-4

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
60	254 Other Regulatory Liabilities (254)	(3,578,757,196)	Yes	9 or 10 or 13	17,667,412	9	BOY/EOY
61	257 Unamortized Gain on Reacquired Debt (257)	-			(8,659,077)	10	13 Month Average
62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(30,841,977)	Yes	5	57,353,434	13	
63	282 Accum. Deferred Income Taxes-Other Property (282)	(2,112,724,224)	Yes	5			
64	283 Accum. Deferred Income Taxes-Other (283)	(247,107,018)	Yes	5	(2,220,818,269)	5	BOY/EOY
65	Other Deferred Credits (lines 56 through 64)	(6,331,380,545)					
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	\$ (20,428,395,320)					

2017 Jurisdiction Ann Rpt

Plant Investment	17,384,527,839	Line 1
Depreciation Reserve	(7,648,206,678)	Line 2
Net Utility Plant	<u>9,736,321,161</u>	Line 3
CWIP	593,014,186	Line 4
Total Accum Deferred Taxes	(2,220,818,269)	Line 5
Cash Working Capital	0	Line 6
Materials and Supplies	186,597,442	Line 7
Fuel Inventory	79,690,402	Line 8
Non-plant Assets and Liabilities	17,667,412	Line 9
Customer Advances	(8,659,077)	Line 10
Customer Deposits	(94,642,477)	Line 11
Prepays and Other	79,860,176	Line 12
Regulatory Amortizations	<u>57,353,434</u>	Line 13
Total Rate Base	<u>8,426,384,390</u>	

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1000001	Cash - Broker Trading	7,338,625.11	131
1000006	Cash - Main Account	875,490.67	131
1000011	Cash - Remittance Processing	19,348,919.00	131
1000046	Cash - Other	1,736,578.67	131
1000101	Outstanding Checks - AP	(14,121,572.27)	131
1000102	Payment Reconciliation Account - Nuclear	(2,466,482.42)	131
1000111	Outstanding Checks - CRS	(5,372,933.65)	131
1001001	Petty Cash - Working Funds	46,800.00	135
1001016	Petty Cash - Right of Way	73,000.00	135
1003001	Temporary Cash Investments - General	42,292,115.85	136
1030001	AR - Intercompany Netting	(98,842,983.11)	146
1030002	AR - Intercompany Manual	(152.83)	146
1030004	AR - Intercompany Non-Consolidated	172,851,790.61	146
1030005	AR - Intercompany Non-Consolidated Netti	(423,642,225.52)	146
1030006	AR - Intercompany Recon	109,819,332.01	146
1030007	AR - Intercompany Recon Non-Consolidat	251,965,951.96	146
1032001	AR - Customer General	(485,023.37)	142
1032006	AR - Customer Commodity	304,672,723.72	142
1032011	AR - Customer Gas Transport	696,765.52	142
1032016	AR - Customer NonCommodity - W	7,046,758.19	142
1032021	AR - Customer NonCommodity - NW	377,086.20	142
1032026	AR - Customer Franchise Tax	6,993,564.52	142
1032031	AR - Customer Sales Tax	15,675,297.28	142
1032036	AR - Customer Service Policy	3,764,238.00	142
1032041	AR - Customer Outdoor Street Lighting	793,509.78	142
1032051	AR CIAC CRS Suspende	(459,439.55)	142
1032056	AR - Customer E Sup Mkt NonComm	93,414.85	142
1032061	AR - Customer EPP Control	4,982,666.77	142
1032071	AR - Customer Wholesale	(406.00)	142
1032076	AR - Customer Suspense	18,390.98	142
1032081	AR - Customer Suspense - CRS	9,117,550.92	142
1032201	Clearing - Customer AR - Remittance	6,870,012.77	142
1032251	AR - Customer Other	318,114.51	142
1033001	Rents Receivable	17,860.00	172
1033011	Rents Receivable - Pole Contacts	683,560.80	172
1033191	Returned Items - Operating Companies	112,446.24	143
1033196	Returned Items - Remittance	93,349.70	143
1033241	Bank Adjustments - Remittance	38,330.86	143
1033291	AR - Customer - NonRegulated	1,970,127.29	143
1033296	AR - Customer - Damage Claims	253,458.06	143
1033301	AR - Customer - Rents	29,435.02	172
1033356	AR - Other - Sundry Wheeling - GO	17,130,976.92	143
1033361	AR - Other - Elect Financial Trdg	242,250.47	143
1033366	AR - Other - Electric ISO Trading	6,318,813.24	143
1033371	AR - Other - Off Sys G Sales - GO	1,780,750.00	143
1033376	AR - Other - HomeSmart	14,857.63	143
1033421	AR - Employee Advances	2,580.00	135
1033431	AR - Pcard Employee Receivable	4,752.21	143
1033441	AR - Employee Benefits - Billing	7,579.30	143
1033446	AR - Other Sundry Employee Benefits	1,034.83	143
1033466	AR - Auto Liability - Current Payments	1,139.61	143
1033476	AR - Construction Clearing	3,875,346.04	143
1033481	AR - Sundries	1,267,403.41	143
1033506	AR - Transmission - LGIA Studies	2,227,648.80	143
1033541	AR - Due from RRT	671,709.97	143
1033546	AR - Due From AndersenCorp	19,813.46	143

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
UTILITY PLANT				
1				
2	101-14 Utility Plant (101-106, 114)	\$ 20,215,132,001	\$	20,215,132,001
3	107 Construction Work in Progress (107)	620,506,881	(319)	620,506,562
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	20,835,638,882	(319)	20,835,638,563
5	108-15 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,242,987,294)		(8,242,987,294)
6	Net Utility Plant (Enter Total of line 4 less 5)	12,592,651,588	(319)	12,592,651,269
7	120.1 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	173,320,835		173,320,835
8	120.2 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-		-
9	120.3 Nuclear Fuel Assemblies in Reactor (120.3)	552,979,366		552,979,366
10	120.4 Spent Nuclear Fuel (120.4)	2,044,100,379		2,044,100,379
11	120.6 Nuclear Fuel Under Capital Leases (120.6)	-		-
12	120.5 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,416,886,208)		(2,416,886,208)
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	353,514,372	-	353,514,372
14	Net Utility Plant (Enter Total of lines 6 and 13)	12,946,165,960	(319)	12,946,165,641
15	116 Utility Plant Adjustment (116)	-		-
16	117 Gas Stored Underground -Non current (117)	-		-
OTHER PROPERTY & INVESTMENTS				
17				
18	121 Nonutility property (121)	9,702,670	319	9,702,989
19	122 (Less) Accum. Prov. For Depr. and Amort. (122)	(9,224,397)		(9,224,397)
20	123 Investments in Associates Companies (123)	-		-
21	123.1 Investments in Subsidiary Companies (123.1)	2,518,302		2,518,302
22	(For Cost of Account 123.1. See Footnote Page 224, line 42)	-		-
23	Noncurrent Portion of Allowances	-		-
24	124 Other investments (124)	52,504,848		52,504,848
25	125 Sinking Funds (125)	-		-
26	126 Depreciation Funds (126)	-		-
27	127 Amortization Fund - Federal (127)	-		-
28	128 Other Special Funds (128)	2,054,708,655		2,054,708,655
29	129 Special Funds (Non-major) only (129)	-		-
30	175.2 Long-Term Portion of Derivative Assets (175.2)	17,038,034		17,038,034
31	176.2 Long-Term Portion of Derivative Assets - Hedges (176)	-		-
32	TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,127,248,112	319	2,127,248,431
CURRENT AND ACCRUED ASSETS				
34	130 Cash and Working Funds (Non-major only) (130)	-		-
35	131 Cash (131)	7,338,625		7,338,625
36	132-4 Special Deposits (132-134)	-		-
37	135 Working Fund (135)	122,380		122,380
38	136 Temporary Cash Investments (136)	42,292,116		42,292,116
39	141 Notes Receivables (141)	-		-
40	142 Customer Account Receivable (142)	360,475,225		360,475,225
41	143 Other Accounts Receivable (143)	44,024,894		44,024,894
42	144 (Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(23,452,404)		(23,452,404)
43	145 Notes Receivable from Associate Companies (145)	-		-
44	146 Accounts Receivables from Assoc. Companies (146)	12,151,713		12,151,713
45	151 Fuel Stock (151)	90,364,542		90,364,542
46	152 Fuel Stock Expenses Undistributed (152)	-		-
47	153 Residuals (Elec) and Extracted Products (153)	-		-
48	154 Plants Materials and Operating Supplies (154)	175,243,410		175,243,410
49	155 Merchandise (155)	1,094,063		1,094,063
50	156 Other Material and Supplies (156)	-		-
51	157 Nuclear Materials held for Sale (157)	-		-
52	158.1-2 Allowances (158.1 and 158.2)	(0)		-
53	158.2 (Less) Noncurrent Portion of Allowances	-		-
54	163 Stores Expenses Undistributed (163)	-		-

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE								
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1033556	AR - Miscellaneous	92,114.15	143	55	164.1 Gas Stored Underground - Current (164.1)	29,511,024		29,511,024
1033576	AR - Miscellaneous - Prairieland	88,331.00	143	56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	3,194,683		3,194,683
1033581	AR - Miscellaneous - City of Red Wing	21,033.00	143	57	165 Prepayments (165)	22,914,668		22,914,668
1033591	AR - Miscellaneous - Regulatory	5,081,862.29	143	58	166-7 Advances for Gas (166-167)	-		-
1033601	AR - EnXco Sub Tran Wind	987.06	143	59	171 Interest and Dividends Receivable (171)	(0)		-
1036016	Provision for Customer AR - Energy Marke	(374,691.00)	144	60	172 Rents Receivable (172)	730,856		730,856
1036066	Provision for Bad Debt - Commodity	(20,535,103.86)	144	61	173 Accrued Utility Revenues (173)	270,264,268		270,264,268
1036071	Provision for Bad Debt - NonCommodity	(146,947.21)	144	62	174 Miscellaneous Current and Accrued Assets (174)	-		-
1036076	Provision for Bad Debt - Interest	(1,864,430.03)	144	63	175 Derivative Instrument Assets (175)	42,846,565		42,846,565
1036126	Provision for Unclaimed - Other Non-Comr	(101,156.23)	144	64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(17,038,034)		(17,038,034)
1036131	Provision for Unclaimed - NonRegulated	(334,315.76)	144	65	176 Derivative Instrument Assets - Hedges (176)	-		-
1036136	Provision for Unclaimed - Damage Claims	(46,644.50)	144	66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-		-
1036146	Provision for Unclaimed - ODL	(49,115.00)	144	67	Total Current and Accrued Assets (Lines 34 through 66)	1,062,078,595		1,062,078,594
1037001	Interest Receivable	(0.04)	171					
1039001	Sales Tax Receivable	1,280,204.16	143	68				
1041001	AR - Joint Ventures	184,295.15	143	69	181 Unamortized Debt Expenses (181)	42,195,057		42,195,057
1041011	AR - SMMPA - FAS 106	420,645.36	143	70	182.1 Extraordinary Property Losses (182.1)	-		-
1081001	AR - Unbilled Revenue - Retail	266,165,735.20	173	71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	106,326,485		106,326,485
1081011	AR - Unbilled Revenue - Wholesale	314,712.92	173	72	182.3 Other Regulatory Assets (182.3)	3,733,724,832	15,293	3,733,740,125
1081021	AR - Unbilled - Trading	3,783,820.23	173	73	183 Preliminary Survey and Investigation Charges (183)	3,550		3,550
1101072	Plant Materials and Supplies - NMC Stand	125,869,026.69	154	74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-		-
1101082	Plant Materials and Supplies - ES Inv Cont	54,897,659.50	154	75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-		-
1101251	Allowance for Obsolete Reserve	(357,226.19)	154	76	184 Clearing Accounts (184)	-		-
1101256	Allowance for Obsolete Reserve - Nuclear	(1,921,061.75)	154	77	185 Temporary Facilities (185)	-		-
1101301	Allowance for Obsolete Reserve - Energy	(652,554.23)	154	78	186 Miscellaneous Deferred Debits (186)	40,891,771		40,891,771
1103001	Suspense Items	(30,000.00)	154	79	187 Deferred Losses from Disposition of Utility Plant (187)	-		-
1103011	Suspense Items - Reel Charges	266,798.58	154	80	188 Research, Development and Demonstration Expenditures (188)	-		-
1103051	General Materials and Supplies-Cr Joint -S	(2,829,232.55)	154					
1103201	Merchandise	1,094,062.84	155	81	189 Unamortized loss and Reacquired Debt (189)	17,590,485		17,590,485
1103261	Inventory - REC Compliance	(0.40)	158.1-2	82	190 Accumulated Deferred Income Taxes (190)	793,034,294		793,034,294
1105001	Inventory - Coal	63,459,849.26	151	83	191 Unrecovered Purchase Gas Costs (191)	18,245,464		18,245,464
1105006	Inventory - Oil	5,289,304.49	151	84	Total Deferred Debits (lines 69 through 83)	4,752,011,938	15,293	4,752,027,231
1105011	Inventory - Natural Gas Stored Gen	19,661,379.66	151	85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,887,504,605	15,293	20,887,519,897
1105012	Inventory - Natural Gas	39,054.02	151					
1105022	Inventory - Other	3,331.34	151					
1106001	Inventory - Butane LP Resale	911,146.22	151	1				
1106006	Inventory - Butane LP Non-Firm	1,000,477.48	151	2	201 Common Stock Issued (201)	(10,000)		(10,000)
1106011	Inventory - Natural Gas Resale	29,511,023.58	164.1	3	204 Preferred Stock Issued (204)	-		-
1106021	Inventory - LNG Stored	3,194,683.39	164.2-3	4	202-5 Capital Stocked Subscribed (202, 205)	-		-
1151001	RA Non-Qualified ST	82,606.00	182.3	5	203-6 Stock Liability for Conversion (203, 206)	-		-
1151021	RA Qualified Pension ST	35,534,000.00	182.3	6	207 Premium on Capital Stock (207)	(479,282,529)		(479,282,529)
1151031	RA Pension Costs ST	(7,488,000.00)	182.3	7	208-11 Other Paid-In Capital (208-211)	(3,144,966,526)		(3,144,966,526)
1152011	RA CIP-DSM ST	27,335,985.80	182.3	8	212 Installments Received on Capital Stock (212)	-		-
1152016	RA CIP-DSM Incentive (Def Debit) ST	7,158,249.16	186	9	213 (Less) Discount on Capital Stock (213)	-		-
1153006	RA Depreciation Deferral ST	503,129.68	182.3	10	214 (Less) Capital Stock Expense (214)	-		-
1154006	RA Derivatives ST	14,098,223.60	182.3	11	215-6 Retained Earnings (215, 215.1, 216)	(1,974,305,514)	(631,457)	(1,974,936,971)
1155001	RA Environmental ST	1,250,000.00	182.3	12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,305,288	631,457	2,936,745
1156011	RA Unrecovered Purchased Gas Costs ST	5,627,532.71	191	13	217 (Less) Reacquired Capital Stock (217)	-		-
1157001	RA Loss on Reacq Debt ST	2,085,808.37	189	14	218 Noncorporate Proprietorship (Non-major only) (218)	-		-
1159001	RA Nuclear Outage Deferral ST	36,631,907.93	182.3	15	219 Accumulated Other Comprehensive Income (219)	23,100,565		23,100,565
1160002	RA Lease Normalization-PPA ST	2,787,190.00	182.3	16	Total Proprietary Capital (lines 2 through 15)	(5,573,158,716)	-	(5,573,158,716)
1160006	RA City Requested Facility Surcharge ST	423,092.43	182.3					
1160016	RA GUIC Rider ST	27,398,377.59	182.3	17				
1160017	SEP Gas Rider Current	77,313.76	182.3	18	221 Bonds (221)	(5,000,000,000)		(5,000,000,000)
1160046	RA Property Tax Deferral ST	8,068,826.29	182.3	19	222 (Less) Reacquired Bonds (222)	-		-
1160051	RA RDF Rider ST	39,159,187.05	182.3	20	223 Advances from Associates Companies (223)	-		-
1160076	RA Transmission Cost Recovery Rider ST	(733,997.15)	182.3	21	224 Other Long-Term Debt (224)	(9,208)		(9,208)
				22	225 Unamortized Premium on Long-Term Debt (225)	-		-

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE								
#	Account Name	Balance	FERC	Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1160081	RA Voluntary Renewable Programs ST	2,508,704.55	182.3	23	226 (Less) Unamortized Discount on Long-Term Debt (226)	20,644,869		20,644,869
1160090	RA Other Reg Asset ST	62,026,476.50	182.3	24	Total Long-Term Debt (lines 18 through 24)	(4,979,364,339)	-	(4,979,364,339)
1161001	RA Other Deferred Debits ST	834,995.99	186					
1163001	RA Formula Rates ST	7,049,260.59	182.3	25	OTHER NONCURRENT LIABILITIES			
1164001	RA Unrecovered Plant Costs ST	7,927,426.22	182.2	26	227 Obligations Under Capital Leases - Noncurrent (227)	-		-
1201001	Derivative Current Assets	24,442,331.33	175	27	228.1 Accum. Prov. for Property Insurance (228.1)	-		-
1201021	Current Derivative Assets - Gas Premiums	1,366,200.00	175	28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(650,000)		(650,000)
1241001	Prepaid Insurance	6,507,977.86	165	29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(265,220,000)		(265,220,000)
1241011	Prepaid Insurance - Neil NML WCR-GO	7,461,529.52	165	30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-		-
1242001	Prepays - VEBA Trust	2,751,282.39	232	31	229 Accumulated Provision for Rate Refunds (229)	(12,495,198)		(12,495,198)
1242021	Prepays - Transmission Expense	518,607.51	165	32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(112,165,303)		(112,165,303)
1242031	Prepays - Operating	1,524,655.96	165	33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-		-
1242036	Prepays - Capital	467,659.62	165	34	230 Asset Retirement Obligations (230)	(2,177,887,158)		(2,177,887,158)
1242037	Prepaid Capital - CAPX Fargo	32,058.91	165	35	Total Other Noncurrent Liabilities (lines 26 through 35)	(2,568,417,659)	-	(2,568,417,659)
1242039	Prepaid Capital - CAPX LaCrosse	2,168,697.48	165					
1242040	Prepaid Capital - CAPX BSSB	125,986.17	165					
1242041	Prepays - Facility Fees	1,133,024.07	186	36	CURRENT AND ACCRUED LIABILITIES			
1242051	Prepays - Nuclear Fees	239,572.34	165	37	231 Notes Payable (231)	(150,000,000)		(150,000,000)
1242071	Prepays - Auto Licensing	89,946.20	165	38	232 Accounts Payable (232)	(424,743,931)		(424,743,931)
1242091	Prepays - Other IT	22,954.97	165	39	233 Notes Payable to Associated Companies (233)	(1,450,000)		(1,450,000)
1242096	Prepays - Hardware Maintenance	253,695.04	165	40	234 Accounts Payable to Associated Companies (234)	(110,678,085)		(110,678,085)
1244011	Prepays - Income Taxes - State	2,677.00	165	41	235 Customer Deposits (235)	(53,718,047)		(53,718,047)
1245001	Prepays - Other	6,299.70	165	42	236 Taxes Accrued (236)	(226,727,805)		(226,727,805)
1245006	Prepays - Other Brand Advertising RE	0.05	165	43	237 Interest Accrued (237)	(65,915,275)		(65,915,275)
1245026	Prepays - Other Energy Supply	484,926.67	165	44	238 Dividends Declared (238)	(82,746,125)		(82,746,125)
1245041	Prepays - Other Distribution Utility	(0.04)	165	45	239 Matured Long-Term Debt (239)	-		-
1245056	Prepays - Other Nuclear	1,921,984.80	165	46	240 Matured Interest (240)	-		-
1245071	Prepays - Other Commercial Accounting	0.01	165	47	241 Tax Collections Payable (241)	(30,736,948)		(30,736,948)
1245081	Prepays - Other Rent/Lease	492,189.99	165	48	242 Miscellaneous Current and Accrued Liabilities (242)	(41,744,471)		(41,744,471)
1245091	Prepays - Other Benefits	(0.53)	165	49	243 Obligations under Capital Leases - Current (243)	-		-
1245096	Prepays - Other DSM	(0.09)	165	50	244 Derivative Instrument Liabilities (244)	(128,645,253)		(128,645,253)
1245106	Prepays - Other - Regulatory Fees	527,554.29	165	51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	112,165,303		112,165,303
1248016	Prepaid Interest - Commercial Paper	65,694.44	165	52	245 Derivative Instrument Liabilities - Hedges (245)	-		-
1248101	AR - Other Claims Reimb	87,190.77	143	53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-		-
1248106	AR - Other Claims Reimb Legal Exp	736,443.07	143	54	Total Current and Accrued Liabilities (lines 38 through 55)	(1,204,940,637)	-	(1,204,940,637)
1281001	Plant in Service	17,969,454,836.41	101-14					
1281006	Plant in Service - ARC	124,763,571.86	101-14					
1281011	Plant Held for Future Use	13,636,259.64	101-14	55	DEFERRED CREDITS			
1281016	Plant Pre-Funded AFUDC GAAP	(194,552,916.34)	253	56	252 Customer Advances for Construction (252)	(13,745,986)		(13,745,986)
1281026	Plant Purchased Sold - Electric	0.03	101-14	57	255 Accumulated Deferred Investment Tax Credits (255)	(21,103,317)		(21,103,317)
1281031	Plant Acquisition Adjustment - Electric	222,385.00	101-14	58	256 Deferred Gains from Disposition of Utility Plant (256)	-		-
1281036	Completed Construction Not Utilized	2,107,054,948.50	101-14	59	253 Other Deferred Credits (253)	(385,835,916)		(385,835,916)
1282001	CWIP	633,230,290.58	107	60	254 Other Regulatory Liabilities (254)	(3,672,872,698)	(15,293)	(3,672,887,991)
1282006	CWIP - Suspense Late Entries	(12,723,409.56)	107	61	257 Unamortized Gain on Recquired Debt (257)	-		-
1282011	CWIP - Pre-Funded AFUDC GAAP	(3,688,164.65)	253	62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(28,895,301)		(28,895,301)
1283006	Plant In Service Non Utility	9,347,158.49	121	63	282 Accum. Deferred Income Taxes-Other Property (282)	(2,142,735,228)		(2,142,735,228)
1283016	Compl Constr Not Utilized Non Utility	355,511.97	121	64	283 Accum. Deferred Income Taxes-Other (283)	(296,434,808)		(296,434,808)
1311001	Accumulated Depreciation	(7,275,359,887.99)	108-15	65	Other Deferred Credits (lines 56 through 64)	(6,561,623,254)	(15,293)	(6,561,638,547)
1311006	Accumulated Depr - Pre-Funded AFUDC C	44,897,438.91	253	66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	\$ (20,887,504,605)	\$ (15,292.85)	\$ (20,887,519,898)
1311011	Accumulated Theoretical Reserve Amortiz	242,425,977.68	182.3					
1311016	Accumulated Theoretical Reserve Amort Ir	25,407,680.86	182.3					
1311021	Accumulated Depreciation - ARO	(185,734,978.83)	108-15					
1311026	Accumulated Depreciation - RWIP	87,988,312.25	108-15					
1311031	RWIP Suspense Late Entries	1,220,723.32	108-15					
1311036	Accumulated Amortization	(386,237,953.63)	108-15					
1311041	Accumulated Amortization - Plant Acqu Ad	(222,385.00)	108-15					
1311051	Accumulated Depreciation - RWIP - Non-U	(147,642.70)	122					
Pencil Reclasses:							Dr	Cr
Adjust subs RE see backup to pp 118-9								
						215-6		(631,458)

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1311056	Accumulated Depreciation - Non-Utility	(9,076,754.11)	122
1341001	Nuclear Fuel in Progress	173,320,834.84	120.1
1341013	Nuclear Fuel Assemblies in Reactor	552,979,365.51	120.3
1341016	Spent Nuclear Fuel	2,044,100,379.35	120.4
1361001	Accumulated Depr - Nuclear Fuel Assembl	(2,416,886,208.15)	120.5
1381001	External Qualified Fund - Decomm	2,028,274,211.88	128
1381006	External Qualified Fund - Decomm - Tax	26,434,443.00	128
1382001	Economic Development Investment	558,150.00	124
1401001	Reg Asset ARO LT	2,238,858,564.64	182.3
1401006	Reg Asset ARO LT	(292,440,073.53)	254
1402001	RA Non-Qualified Pension LT	484,054.46	182.3
1402006	RA Qualified Pension LT	482,961,832.12	182.3
1402011	RA Retiree Medical	20,542,440.14	182.3
1402016	RA Pension Costs	(84,751,555.23)	182.3
1403016	RA CIP-DSM Incentive (Def Debit)	21,134,848.84	186
1404001	RA Def Tax Credit and Int	5,291,677.84	186
1405001	RA Income Tax ASC 740 (FAS 109)	117,598,935.61	182.3
1405008	RA Nonplant ADIT Rate Change DTL LT	153,335,219.45	182.3
1406006	RA Depreciation Deferral	7,546,945.45	182.3
1407001	RA Derivatives	75,965,303.55	182.3
1408001	RA Environmental	14,251,698.60	182.3
1409006	RA Unrecovered Purchased Gas Costs	12,617,931.45	191
1410001	RA Lease Normalization	36,555,368.00	182.3
1411001	RA Loss on Reacq Debt	15,504,676.34	189
1414001	RA Nuclear Outage Deferral	13,535,113.07	182.3
1415006	RA City Requested Facility Surcharge	116,968.92	182.3
1415026	RA GUIC Rider	(0.11)	182.3
1415046	RA Property Tax Deferral	0.46	182.3
1415092	RA Other Reg Asset LT	124,428,654.66	182.3
1415094	RA EV Tariff	419,345.19	182.3
1416001	RA Other Deferred Debits LT	2,402,782.76	186
1418006	RA State Commission Adjustment	3,420,250.00	182.3
1419001	RA Formula Rates	3,909,749.74	182.3
1420001	RA Unrecovered Plant Costs	98,399,058.99	182.2
1451001	Derivative Non-Current Assets	17,038,033.90	175.2
1471008	Inv in Subsidiary-CS-UP&L	982,470.44	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	1,535,831.11	123.1
1472041	WTP Premiums	2,489,073.75	124
1472046	WTP GCSV	87,820,641.83	124
1472051	WTP Loans	(38,412,627.89)	124
1472056	Low Income Housing - Inv Cost Basis	1,000,000.00	124
1472061	Low Income Housing - Amortization	(1,000,000.00)	124
1473001	Other Investments - Sub Ledger	49,610.30	124
1473011	Noncurrent Income Tax Receivable - Fede	1,288,023.00	186
1473021	Noncurrent Income Tax Receivable - State	77,175.00	186
1473061	Noncurrent Inc Tx Receiv-UnrecogTxBene	4,791.03	283
1473081	Noncurrent Interest Receivable - Unrecog1	4,026.00	186
1473091	Noncurrent Interest Receivable - Income T	54,251.00	186
1473101	Contracts Receivable	835,715.36	186
1475001	Unamortized Debt Expense	42,195,057.48	181
1476011	Prelim Survey and Investig Chgs	3,549.53	183
1476406	Deferred Debit - Debt Issuance Expense	319,366.14	186
1476451	Deferred Debit - JOA and RP Share on MT	357,636.00	186
1477001	Nonplant Deferred Tax Asset - Federal	484,901,159.55	190
1477011	Accumulated Deferred Income Tax - Fed F	240,702,476.25	190
1477021	Nonplant Deferred Tax Asset - State	85,689,639.80	190
1477031	Accumulated Deferred Income Tax - St Ple	73,341,988.02	190

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	----------------	--------------

		216.1	631,458	
	Debit balance 254 liability - net with 182.2 (to match 10-k presentation) per ext'l reporting dept			
		245.2		(15,293)
		176.2	15,293	

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1477041	FAS 109 - Rate Change Federal	(106,904,444.27)	190
1477042	Nonplant ADIT Rate Change DTA - Federa	9,797,888.58	190
1477051	FAS 109 - Rate Change State	(10,090,926.01)	190
1477052	Nonplant ADIT Rate Change DTA - State	4,631,808.43	190
1477061	Unamortized ITC - Federal	6,043,502.60	190
1477071	Unamortized ITC - State	2,856,977.35	190
1477072	Nonplant Federal Gross-up ND ITC	1,592,312.50	190
1477081	Deferred Tax Asset (UTB) - Federal Temp	(7,725,501.79)	283
1477091	Deferred Tax Asset (UTB) - Federal Perma	471,911.53	190
1477101	Deferred Tax Asset (UTB) - State Tempora	(2,863,755.18)	283
2000006	AP - Current LTD Other	(3,354.35)	224
2001001	Commercial Paper STD	(150,000,000.00)	231
2020001	AP - Intercompany Netting	98,842,983.11	234
2020002	AP - Intercompany Manual	1,500.00	234
2020004	AP - Intercompany Non-Consolidated	(216,132,069.30)	234
2020005	AP - Intercompany Non-Consolidated Netti	423,642,225.52	234
2020006	AP - Intercompany Recon	(208,540,092.50)	234
2020007	AP - Intercompany Recon Non-Consolidate	(208,492,631.53)	234
2020101	Notes Payable - Intercompany	(1,450,000.00)	233
2020301	Dividends Payable - Intercompany	(82,746,125.00)	238
2021001	AP - Reconciliation Account	(75,405,897.91)	232
2021004	Goods Receipt Inv Receipt Clearing Acct	(2,132,082.95)	232
2021010	AP - Reconciliation Account Nuclear	(13,149,283.51)	232
2022001	AP - Federal Withholdings	(587,460.61)	241
2022006	AP - FICA Withholding	(191,714.75)	241
2022011	AP - State Withholding	(337,774.48)	241
2022026	AP - Final Payroll Checks	(16,670.27)	232
2022036	AP - Employee Union Dues	(67.16)	232
2022041	AP - Employee United Way Fund	(30,592.44)	232
2022051	AP - 401K Prog - Withholding	1,437.56	232
2022053	AP - 401K Prog - Withholding Sterling	(4,083.00)	232
2022056	AP - Union Welfare Fund	(1,813,028.63)	232
2022061	AP - Payroll Empl Political Fund	310.87	232
2022071	AP - Flex Spend - CC and Healthcare	(278,185.03)	232
2022076	AP - Payroll-Health Savings Acct HSA	322.92	232
2022081	AP - Flex Spend - Transportation	(29,571.65)	232
2024001	AP - Purchased Gas	(58,228,023.21)	232
2024036	AP - Non-PGA	(92,472.68)	232
2025001	AP - Purchased Power	(43,997,749.24)	232
2025011	AP - Purchased Power - Capacity Cr Pay	(202,500.00)	232
2025051	AP - Financial Trading	(156,193.83)	232
2025071	AP - Wheeling	(16,293,402.85)	232
2025081	AP - MISO Rev Shr	(429,156.35)	232
2025107	AP - RTO - ISO - SPP NSPX	(11,158.18)	232
2025111	AP - RTO - ISO - PJM	(980,363.43)	232
2025136	AP - RTO - ISO - ERCOT	(3,193.24)	232
2025141	AP - RTO - ISO - Settlement Service	(254,193.07)	232
2026001	AP - Unpaid Fuel and Freight	(24,500,509.28)	232
2026002	Freight -Accrual	(180,104.66)	232
2027001	AP - Heat Share - GO	(24,730.11)	232
2027006	AP - Heat Share - Fargo	(820.70)	232
2027011	AP - Heat Share - Sal Army-SF	(1,120.00)	232
2027016	AP - Heat Share	6.00	232
2027021	AP - HomeSmart	(134,895.79)	232
2027026	AP - Voucher - Non - PAS	(28,029,761.85)	232
2027056	AP - Unvouchered Invoices - Financial Opt	(2,136,161.29)	232
2027061	AP - Unvouchered Invoices - Transmissior	(4,382,995.76)	232

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	-------------------	--------------

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2027066	AP - Unvouchered Invoices - Energy suppl	(19,329,841.10)	232
2027076	AP - Unvouchered Invoices - General Cour	(651,116.45)	232
2027081	AP - Unvouchered Invoices - Dist and Gas	(11,737,778.66)	232
2027091	AP - Unvouchered Invoices - Corporate Se	(5,097,642.40)	232
2027096	AP - Unvouchered Invoices - Nuclear Gen	(4,585,810.23)	232
2027101	AP - Unvouchered Invoices - Benefits	(229,632.74)	232
2027106	AP - Unvouchered Invoices - Operational S	(1,997,450.20)	232
2027121	AP - Unvouch Regulatory Fees	(707,829.59)	232
2027201	AP - CS PCard Liability	(1,743,300.76)	232
2027206	AP - MN Work Comp Assessment	(187,437.50)	232
2027236	AP - Misc Cash Adjust Reclass	(11,845,393.80)	232
2027256	AP - Metropass	(25,810.00)	232
2027266	AP - IBNR Medical Claims	(5,616,281.31)	232
2027276	AP - ENER - CR Balances	(24,795,841.68)	232
2027351	AP - Insurance	(59,190.14)	232
2030001	AP - Unclaimed AP Checks	(116,792.27)	232
2030006	AP - Unclaimed CRS Property	(286,208.87)	232
2030021	AP - Unclaimed UHC Checks	(6,185.84)	232
2031017	AP - Discount taken	(4,867.88)	232
2032006	Franchise Fees - Non-Embedded	(14,146,454.20)	241
2032036	Sales Tax	(15,473,543.68)	241
2072001	RL CIP-DSM ST	(5,258,908.36)	254
2073001	RL Derivatives ST	(10,376,185.00)	254
2075006	RL Deferred Electric Fuel ST	(13,196,830.78)	254
2078001	RL Low Income Program ST	(4,996,577.67)	254
2079001	RL Margin Sharing ST	(9,628,130.84)	254
2080006	RL RDF Rider ST	(538,704.21)	254
2080012	RL Other Reg Liab ST	(31,107,539.60)	254
2080022	RL Infrastructure Tracker ST	(1,345,060.31)	254
2080023	Regulatory Deferral ST	(153,665,401.98)	254
2080041	RL Renewable Energy Standard Rider ST	(8,294,370.01)	254
2080056	RL Transmission Cost Recovery Rider ST	(7,288,732.29)	254
2080061	RL Oth Def Tax Cred and Int	(1,905,320.20)	254
2081001	RL Service Quality ST	(713,000.00)	254
2082001	RL DOE Settlement ST - Ordered	(11,367,522.29)	254
2082003	RL DOE Settlement ST - Not Ordered	(1,639,799.55)	242
2083001	RL Formula Rates ST	(998,638.39)	254
2084001	Retail Refund	(80,106.19)	254
2141001	Current Income Taxes Accrued - Federal	(5,987,674.74)	236
2141011	Current Income Taxes Accrued - State	(2,834,082.49)	236
2143001	Current Inc Tx Pay-UnrecogTxBenefit-Fed	3,658,937.00	283
2143011	Current Inc Tx Pay-UnrecogTxBenefit-Fed	(6,093,820.00)	242
2143021	Current Inc Tx Pay-UnrecogTxBenefit-St T	567,845.07	283
2143031	Current Inc Tx Pay-UnrecogTxBenefit-St P	(1,333,999.00)	242
2144001	State Property Tax	(213,302,296.62)	236
2144041	Personal Property Tax - Coal Train	(12,000.00)	236
2145002	Use Tax	(2,089,033.04)	236
2146001	Employer Portion of FICA	(2,383,367.29)	236
2146011	Federal Unemployment Tax	(3,657.95)	236
2146021	State Unemployment Tax	(115,692.76)	236
2171001	Accrued Interest - Long Term Debt	(65,162,916.82)	237
2172001	Bank Borrowing Fees	(116,477.03)	237
2172026	Current Interest Payable - UnrecogTaxBen	(1,235,725.00)	232
2172031	Current Interest Payable - Income Tax Auc	(635,881.00)	237
2211001	Derivative Current Liabilities	(23,760,401.32)	244
2211021	Current Derivatives Liab - Collateral	8,533,891.00	244
2211026	Current Derivatives Liab - Option Premium	(1,253,440.00)	244

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	----------------	--------------

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2241001	AP - Salaries and Wages	(11,740,096.27)	232
2241011	AP - Payroll Advances	(738.99)	232
2241021	AP - Wage Assignments	(12,996.46)	232
2242001	AP - Severance	(235,926.12)	232
2242006	AP - Severance - Customer Care	(90,953.88)	232
2243001	AP - Cash Retention	11,150.24	232
2243006	AP - Non Union Incentive Plan	(15,588,326.37)	232
2243021	AP - Executive PSP - Current	(1,612,684.14)	232
2243026	Xcelebrate Recognition Program	(184,413.00)	232
2244001	AP - Vacation Liability	(21,520,373.96)	232
2244006	AP - Vacation Liability - NMC	(2,545,342.94)	232
2244011	AP - 401K - Co Match	(9,741,506.45)	232
2244021	AP - Employer Ret Contributions	(1,075,977.96)	232
2244031	AP - NonQualified Pen Post 158	(514,000.00)	242
2244036	AP - Retiree Med	(4,772,000.00)	242
2246016	Customer Prepayments - Capital CIAC	(2,385,649.96)	253
2246028	Curr Deferred Lease Exp-PPAs	(2,787,190.00)	253
2246032	RDF Obligation ST	(39,159,180.37)	253
2246036	Pole Contact Rentals	(493,228.38)	242
2246041	Provision for Inj and Dam - Suits Pending	(650,000.00)	228.2
2246046	Provision for Penalties Pending	(286,742.01)	242
2246066	Contract Extinguishment Liab ST	(18,608,333.33)	242
2246071	Liability Miscellaneous	(4,007,501.00)	242
2249001	Deposits - Solar	(32,871,121.43)	235
2249006	Deposits - Solar Gardens	(19,084,136.92)	235
2249011	Customer Deposits - CRS	(1,762,788.95)	235
2250001	Deferred Revenue	(339,260.00)	253
2250006	Deferred Rev - DU	(0.07)	253
2251001	Provision for Rate Refund	(12,495,198.12)	229
2252001	Environmental Liability	(3,995,047.90)	242
2291001	Noncurrent Nonplant Deferred Tax Liab - F	(129,962,282.51)	283
2291011	Accumulated Federal Def - Plant	(2,732,380,512.98)	282
2291021	Accumulated Federal Plant Amort	(22,475,885.15)	281
2291031	Accumulated Federal Plant Other	(48,685,622.15)	283
2291041	Accumulated Federal Plant Other	(73,110,016.78)	282
2291051	Accumulated State Plant Tax	(39,716,085.06)	282
2291061	Noncurrent Nonplant Deferred Tax Liab - S	(61,237,680.19)	283
2291071	Accumulated State Plant Amort	(6,419,416.33)	281
2291081	Accumulated State Plant Other	(712,064,664.46)	282
2291091	Accumulated State Plant Other	(12,177,539.60)	283
2291101	Federal Prior Flow Thro Plant	1,395,499,434.40	282
2291102	Nonplant ADIT Rate Change DTL - Federa	(29,292,393.63)	283
2291111	State Prior Flow Thro Plant	135,284,047.15	282
2291112	Nonplant ADIT Rate Change DTL - State	(13,847,550.37)	283
2291121	AFUDC Equity - Federal Plant	(78,933,006.73)	282
2291131	AFUDC Equity - Federal Non-Plant	(917,686.04)	283
2291141	AFUDC Equity - State Plant	(37,314,423.20)	282
2291151	AFUDC Equity - State Non-Plant	(433,822.64)	283
2291181	Noncurrent Deferred Tax Liab (UTB) - Fed	2,233,315.66	283
2291201	Noncurrent Deferred Tax Liab (UTB) - Stat	1,055,767.29	283
2311001	Deferred Investment Tax Credit - Operatin	(21,103,316.79)	255
2332001	RL Deferred Tax Collected In Rates - Fede	(1,288,815,801.84)	254
2332006	RL Deferred Tax Collected In Rates - State	(124,972,309.43)	254
2332008	RL NonPlant ADIT Rate Change DTA LT	(51,288,447.59)	254
2337001	RL Emission Allowances	(109.90)	254
2339001	RL ITC Deferrals - Federal	(6,043,502.60)	254
2339006	RL ITC Deferrals - State	(2,856,977.35)	254

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	----------------	--------------

Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet (\$)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2339011	RL ND ITC Reserve LT	(7,582,440.49)	254
2342036	RL NAH/LCO Settlement	(835,715.36)	254
2342071	RL Transmission Cost Recovery Rider	(0.01)	254
2342076	RL Other Reg Liab LT	(3,461,738.57)	254
2343001	RL Pre ARO	(484,641,124.52)	108-15
2344001	RL Prefunded AFUDC	(3,348,539.58)	254
2344006	RL Nuclear Acc Deprec Pre-ARO	(1,623,008,027.54)	254
2345001	RL Formula Rates	(10,806,526.06)	254
2381001	Asset Retirement Obligation - ARO	(2,177,887,157.67)	230
2401001	Derivative Non-Current Liabilities	(80,863,093.01)	244.2
2401006	Non Current Deriv Liability -EM Gen MTM	(31,302,210.00)	244.2
2421006	Accrued Qualified Pen Post 158	(196,441,999.96)	228.3
2421016	Accrued Postretirement Medical Post 158	(68,778,000.00)	228.3
2421021	Accrued Postemployment - FAS 112	(15,361,469.27)	253
2421026	Deferred Comp - Liabilities	(13,169,973.24)	253
2421031	Deferred Comp - Wealth Op	(4,994,230.43)	253
2421036	Accrued Nonqualified Pension - SERP	(4,750,415.00)	253
2421051	Executive PSP Long-Term	(1,587,227.93)	253
2441006	LT Payroll Tax Liability	(1,640,320.00)	253
2441007	Nuclear Waste Strategic Coalition Fund	(108,489.65)	253
2441016	Long-Term Lease Obligation	(36,555,368.00)	253
2441021	Contract Extinguishment Liab LT	(72,634,231.71)	253
2441026	Deferred - Other Rent/Lease	(2,350,178.34)	253

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
------	----------------------------	---------	-------------------	--------------

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-6

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
UTILITY PLANT							
1							
2	101-14 Utility Plant (101-106, 114)	\$ 20,215,132,001	Yes	1	18,063,903,008	1	BOY/EOY
3	107 Construction Work in Progress (107)	620,506,562	Yes	4	624,620,782	4	BOY/EOY
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	20,835,638,563					
5	108-15 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,242,987,294)	Yes	2	(8,117,835,829)	2	BOY/EOY
6	Net Utility Plant (Enter Total of line 4 less 5)	12,592,651,269					
7	120.1 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	173,320,835	Yes	1			
8	120.2 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	1			
9	120.3 Nuclear Fuel Assemblies in Reactor (120.3)	552,979,366	Yes	1			
10	120.4 Spent Nuclear Fuel (120.4)	2,044,100,379	Yes	1			
11	120.6 Nuclear Fuel Under Capital Leases (120.6)	-					
12	120.5 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,416,886,208)	Yes	2			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	353,514,372					
14	Net Utility Plant (Enter Total of lines 6 and 13)	12,946,165,641					
15	116 Utility Plant Adjustment (116)	-					
16	117 Gas Stored Underground -Non current (117)	-					
OTHER PROPERTY & INVESTMENTS							
17							
18	121 Nonutility property (121)	9,702,989	No				
19	122 (Less) Accum. Prov. For Depr. and Amort. (122)	(9,224,397)	No				
20	123 Investments in Associates Companies (123)	-					
21	123.1 Investments in Subsidiary Companies (123.1)	2,518,302	No				
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-					
23	Noncurrent Portion of Allowances	-					
24	124 Other investments (124)	52,504,848	No				
25	125 Sinking Funds (125)	-					
26	126 Depreciation Funds (126)	-					
27	127 Amortization Fund - Federal (127)	-					
28	128 Other Special Funds (128)	2,054,708,655	No				
29	129 Special Funds (Non-major) only (129)	-					
30	175.2 Long-Term Portion of Derivative Assets (175.2)	17,038,034	No				
31	176.2 Long-Term Portion of Derivative Assets - Hedges (176)	-					
32	TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,127,248,431					
CURRENT AND ACCRUED ASSETS							
34	130 Cash and Working Funds (Non-major only) (130)	-					
35	131 Cash (131)	7,338,625	No				
36	132-4 Special Deposits (132-134)	-	No				
37	135 Working Fund (135)	122,380	Yes	10	(9,860,175)	10	13 Month Ave
38	136 Temporary Cash Investments (136)	42,292,116	No				
39	141 Notes Receivables (141)	-					
40	142 Customer Account Receivable (142)	360,475,225	No		(9,860,175)	10	13 Month Average
41	143 Other Accounts Receivable (143)	44,024,894	Yes	9 or 10 ↔	54,317,668	9	BOY/EOY
42	144 (Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(23,452,404)	No				
43	145 Notes Receivable from Associate Companies (145)	-					
44	146 Accounts Receivables from Assoc. Companies (146)	12,151,713	No				
45	151 Fuel Stock (151)	90,364,542	Yes	8	68,793,806	8	13 Month Ave
46	152 Fuel Stock Expenses Undistributed (152)	-					
47	153 Residuals (Elec) and Extracted Products (153)	-					
48	154 Plants Materials and Operating Supplies (154)	175,243,410	Yes	7	168,023,526	7	13 Month Ave
49	155 Merchandise (155)	1,094,063	No				
50	156 Other Material and Supplies (156)	-	No				
51	157 Nuclear Materials held for Sale (157)	-					
52	158.1-2 Allowances (158.1 and 158.2)	-					

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-6

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
53	158.2 (Less) Noncurrent Portion of Allowances	-					
54	163 Stores Expenses Undistributed (163)	-					
55	164.1 Gas Stored Underground - Current (164.1)	29,511,024	No				
56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	3,194,683	No				
57	165 Prepayments (165)	22,914,668	Yes	12	72,392,697	12	13 Month Average
58	166-7 Advances for Gas (166-167)	-					
59	171 Interest and Dividends Receivable (171)	-					
60	172 Rents Receivable (172)	730,856	No				
61	173 Accrued Utility Revenues (173)	270,264,268	No				
62	174 Miscellaneous Current and Accrued Assets (174)	-	No				
63	175 Derivative Instrument Assets (175)	42,846,565	No				
64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(17,038,034)	No				
65	176 Derivative Instrument Assets - Hedges (176)	-	No				
66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-					
67	Total Current and Accrued Assets (Lines 34 through 66)	1,062,078,594					
68	DEFERRED DEBITS						
69	181 Unamortized Debt Expenses (181)	42,195,057	No				
70	182.1 Extraordinary Property Losses (182.1)	-					
71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	106,326,485					
72	182.3 Other Regulatory Assets (182.3)	3,733,740,125	Yes	9 or 10 or 13	(9,860,175)	10	13 Month Average
73	183 Preliminary Survey and Investigation Charges (183)	3,550	No		54,317,668	9	BOY/EOY
74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-			79,597,769	13	
75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-					
76	184 Clearing Accounts (184)	-	Yes	9	(9,860,175)	10	13 Month Average
77	185 Temporary Facilities (185)	-			(9,860,175)	10	13 Month Average
78	186 Miscellaneous Deferred Debits (186)	40,891,771	Yes	9 or 10	54,317,668	9	BOY/EOY
79	187 Deferred Losses from Disposition of Utility Plant (187)	-					
80	188 Research, Development and Demonstration Expenditures (188)	-					
81	189 Unamortized loss and Reacquired Debt (189)	17,590,485	No				
82	190 Accumulated Deferred Income Taxes (190)	793,034,294	Yes (See below)				
83	191 Unrecovered Purchase Gas Costs (191)	18,245,464	No				
84	Total Deferred Debits (lines 69 through 83)	4,752,027,231					
85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,887,519,897					
1	PROPRIETARY CAPITAL						
2	201 Common Stock Issued (201)	(10,000)	No				
3	204 Preferred Stock Issued (204)	-					
4	202-5 Capital Stocked Subscribed (202, 205)	-					
5	203-6 Stock Liability for Conversion (203, 206)	-					
6	207 Premium on Capital Stock (207)	(479,282,529)	No				
7	208-11 Other Paid-In Capital (208-211)	(3,144,966,526)					
8	212 Installments Received on Capital Stock (212)	-					
9	213 (Less) Discount on Capital Stock (213)	-					
10	214 (Less) Capital Stock Expense (214)	-					
11	215-6 Retained Earnings (215, 215.1, 216)	(1,974,936,971)	No				
12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,936,745	No				
13	217 (Less) Reacquired Capital Stock (217)	-					
14	218 Noncorporate Proprietorship (Non-major only) (218)	-					
15	219 Accumulated Other Comprehensive Income (219)	23,100,565	Yes	9	54,317,668	9	BOY/EOY
16	Total Proprietary Capital (lines 2 through 15)	(5,573,158,716)					
17	LONG-TERM DEBT						
18	221 Bonds (221)	(5,000,000,000)	No				

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-6

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
19	222 (Less) Reaquired Bonds (222)	-					
20	223 Advances from Associates Companies (223)	-					
21	224 Other Long-Term Debt (224)	(9,208)	No				
22	225 Unamortized Premium on Long-Term Debt (225)	-					
23	226 (Less) Unamortized Discount on Long-Term Debt (226)	20,644,869	No				
24	Total Long-Term Debt (lines 18 through 24)	<u>(4,979,364,339)</u>					
25	OTHER NONCURRENT LIABILITIES						
26	227 Obligations Under Capital Leases - Noncurrent (227)	-					
27	228.1 Accum. Prov. for Property Insurance (228.1)	-					
28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(650,000)	No				
29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(265,220,000)	Yes	9	54,317,668	9	BOY/EOY
30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-					
31	229 Accumulated Provision for Rate Refunds (229)	(12,495,198)	No				
32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(112,165,303)	No				
33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-					
34	230 Asset Retirement Obligations (230)	(2,177,887,158)	No				
35	Total Other Noncurrent Liabilities (lines 26 through 35)	<u>(2,568,417,659)</u>					
36	CURRENT AND ACCRUED LIABILITIES						
37	231 Notes Payable (231)	(150,000,000)	No		(9,860,175)	10	13 Month Average
38	232 Accounts Payable (232)	(424,743,931)	Yes	9 or 10 ↔	54,317,668	9	BOY/EOY
39	233 Notes Payable to Associated Companies (233)	(1,450,000)	No				
40	234 Accounts Payable to Associated Companies (234)	(110,678,085)	No				
41	235 Customer Deposits (235)	(53,718,047)	Yes	11	(72,959,141)	11	13 Month Average
42	236 Taxes Accrued (236)	(226,727,805)	No				
43	237 Interest Accrued (237)	(65,915,275)	No				
44	238 Dividends Declared (238)	(82,746,125)	No				
45	239 Matured Long-Term Debt (239)	-					
46	240 Matured Interest (240)	-					
47	241 Tax Collections Payable (241)	(30,736,948)	No				
48	242 Miscellaneous Current and Accrued Liabilities (242)	(41,744,471)	Yes	9	54,317,668	9	BOY/EOY
49	243 Obligations under Capital Leases - Current (243)	-					
50	244 Derivative Instrument Liabilities (244)	(128,645,253)	No				
51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	112,165,303	No				
52	245 Derivative Instrument Liabilities - Hedges (245)	-	No				
53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-					
54	Total Current and Accrued Liabilities (lines 38 through 55)	<u>(1,204,940,637)</u>					
55	DEFERRED CREDITS						
56	252 Customer Advances for Construction (252)	(13,745,986)	Yes	10	(9,860,175)	10	13 Month Average
57	255 Accumulated Deferred Investment Tax Credits (255)	(21,103,317)	No				
58	256 Deferred Gains from Disposition of Utility Plant (256)	-					
59	253 Other Deferred Credits (253)	(385,835,916)	Yes	9	54,317,668	9	BOY/EOY
60	254 Other Regulatory Liabilities (254)	(3,672,887,991)	Yes	9 or 10 or 13 ↗↘↙	54,317,668	9	BOY/EOY
61	257 Unamortized Gain on Reacquired Debt (257)	-			(9,860,175)	10	13 Month Average
62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(28,895,301)	Yes	5 ↘	79,597,769	13	
63	282 Accum. Deferred Income Taxes-Other Property (282)	(2,142,735,228)	Yes	5 ↘			
64	283 Accum. Deferred Income Taxes-Other (283)	(296,434,808)	Yes	5 ↘	(2,395,291,704)	5	BOY/EOY
65	Other Deferred Credits (lines 56 through 64)	<u>(6,561,638,547)</u>					
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	<u>\$ (20,887,519,898)</u>					

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-6

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
					2018 Jurisdiction Ann Rpt		
					Plant Investment	18,063,903,008	Line 1
					Depreciation Reserve	(8,117,835,829)	Line 2
					Net Utility Plant	<u>9,946,067,179</u>	Line 3
					CWIP	624,620,782	Line 4
					Total Accum Deferred Taxes	(2,395,291,704)	Line 5
					Cash Working Capital	0	Line 6
					Materials and Supplies	168,023,526	Line 7
					Fuel Inventory	68,793,806	Line 8
					Non-plant Assets and Liabilities	54,317,668	Line 9
					Customer Advances	(9,860,175)	Line 10
					Customer Deposits	(72,959,141)	Line 11
					Prepays and Other	72,392,697	Line 12
					Regulatory Amortizations	<u>79,597,769</u>	Line 13
					Total Rate Base	<u>8,535,702,407</u>	

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-7

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	2020 Mn Jurisdiction Schedule 4	Rate Base Line #	Valuation Method
UTILITY PLANT								
1								
2	101-14 Utility Plant (101-106, 114)	\$ 20,215,132,001	Yes	1	18,063,903,008	19,958,469,035	1	BOY/EOY
3	107 Construction Work in Progress (107)	620,506,562	Yes	4	624,620,782	363,988,670	4	BOY/EOY
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	20,835,638,563						
5	108-15 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,242,987,294)	Yes	2	(8,117,835,829)	(9,295,419,532)	2	BOY/EOY
6	Net Utility Plant (Enter Total of line 4 less 5)	12,592,651,269						
7	120.1 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	173,320,835	Yes	1				
8	120.2 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	1				
9	120.3 Nuclear Fuel Assemblies in Reactor (120.3)	552,979,366	Yes	1				
10	120.4 Spent Nuclear Fuel (120.4)	2,044,100,379	Yes	1				
11	120.6 Nuclear Fuel Under Capital Leases (120.6)	-						
12	120.5 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,416,886,208)	Yes	2				
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	353,514,372						
14	Net Utility Plant (Enter Total of lines 6 and 13)	12,946,165,641						
15	116 Utility Plant Adjustment (116)	-						
16	117 Gas Stored Underground -Non current (117)	-						
OTHER PROPERTY & INVESTMENTS								
17								
18	121 Nonutility property (121)	9,702,989	No					
19	122 (Less) Accum. Prov. For Depr. and Amort. (122)	(9,224,397)	No					
20	123 Investments in Associates Companies (123)	-						
21	123.1 Investments in Subsidiary Companies (123.1)	2,518,302	No					
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-						
23	Noncurrent Portion of Allowances	-						
24	124 Other investments (124)	52,504,848	No					
25	125 Sinking Funds (125)	-						
26	126 Depreciation Funds (126)	-						
27	127 Amortization Fund - Federal (127)	-						
28	128 Other Special Funds (128)	2,054,708,655	No					
29	129 Special Funds (Non-major) only (129)	-						
30	175.2 Long-Term Portion of Derivative Assets (175.2)	17,038,034	No					
31	176.2 Long-Term Portion of Derivative Assets - Hedges (176)	-						
32	TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,127,248,431						
CURRENT AND ACCRUED ASSETS								
33								
34	130 Cash and Working Funds (Non-major only) (130)	-						
35	131 Cash (131)	7,338,625	No					
36	132-4 Special Deposits (132-134)	-	No					
37	135 Working Fund (135)	122,380	Yes	10	(9,860,175)	(9,796,956)	10	13 Month Ave
38	136 Temporary Cash Investments (136)	42,292,116	No					
39	141 Notes Receivables (141)	-						
40	142 Customer Account Receivable (142)	360,475,225	No		(9,860,175)	(9,796,956)	10	13 Month Average
41	143 Other Accounts Receivable (143)	44,024,894	Yes	9 or 10	54,317,668	60,474,609	9	BOY/EOY
42	144 (Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(23,452,404)	No					
43	145 Notes Receivable from Associate Companies (145)	-						
44	146 Accounts Receivables from Assoc. Companies (146)	12,151,713	No					
45	151 Fuel Stock (151)	90,364,542	Yes	8	68,793,806	65,874,698	8	13 Month Ave
46	152 Fuel Stock Expenses Undistributed (152)	-						
47	153 Residuals (Elec) and Extracted Products (153)	-						
48	154 Plants Materials and Operating Supplies (154)	175,243,410	Yes	7	168,023,526	153,931,538	7	13 Month Ave
49	155 Merchandise (155)	1,094,063	No					
50	156 Other Material and Supplies (156)	-	No					
51	157 Nuclear Materials held for Sale (157)	-						
52	158.1-2 Allowances (158.1 and 158.2)	-						
53	158.2 (Less) Noncurrent Portion of Allowances	-						
54	163 Stores Expenses Undistributed (163)	-						
55	164.1 Gas Stored Underground - Current (164.1)	29,511,024	No					
56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	3,194,683	No					
57	165 Prepayments (165)	22,914,668	Yes	12	72,392,697	68,747,018	12	13 Month Average
58	166-7 Advances for Gas (166-167)	-						
59	171 Interest and Dividends Receivable (171)	-						
60	172 Rents Receivable (172)	730,856	No					
61	173 Accrued Utility Revenues (173)	270,264,268	No					
62	174 Miscellaneous Current and Accrued Assets (174)	-	No					

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-7

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	2020 Mn Jurisdiction Schedule 4	Rate Base Line #	Valuation Method
63	175 Derivative Instrument Assets (175)	42,846,565	No					
64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(17,038,034)	No					
65	176 Derivative Instrument Assets - Hedges (176)	-	No					
66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-						
67	Total Current and Accrued Assets (Lines 34 through 66)	1,062,078,594						
68	DEFERRED DEBITS							
69	181 Unamortized Debt Expenses (181)	42,195,057	No					
70	182.1 Extraordinary Property Losses (182.1)	-						
71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	106,326,485			(9,860,175)	(9,796,956)	10	13 Month Average
72	182.3 Other Regulatory Assets (182.3)	3,733,740,125	Yes	9 or 10 or 13	54,317,668	60,474,609	9	BOY/EOY
73	183 Preliminary Survey and Investigation Charges (183)	3,550	No		79,597,769	95,608,204	13	
74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-						
75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-						
76	184 Clearing Accounts (184)	-	Yes	9	(9,860,175)	(9,796,956)	10	13 Month Average
77	185 Temporary Facilities (185)	-			(9,860,175)	(9,796,956)	10	13 Month Average
78	186 Miscellaneous Deferred Debits (186)	40,891,771	Yes	9 or 10	54,317,668	60,474,609	9	BOY/EOY
79	187 Deferred Losses from Disposition of Utility Plant (187)	-						
80	188 Research, Development and Demonstration Expenditures (188)	-						
81	189 Unamortized loss and Reacquired Debt (189)	17,590,485	No					
82	190 Accumulated Deferred Income Taxes (190)	793,034,294	Yes (See below)					
83	191 Unrecovered Purchase Gas Costs (191)	18,245,464	No					
84	Total Deferred Debits (lines 69 through 83)	4,752,027,231						
85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,887,519,897						
1	PROPRIETARY CAPITAL							
2	201 Common Stock Issued (201)	(10,000)	No					
3	204 Preferred Stock Issued (204)	-						
4	202-5 Capital Stocked Subscribed (202, 205)	-						
5	203-6 Stock Liability for Conversion (203, 206)	-						
6	207 Premium on Capital Stock (207)	(479,282,529)	No					
7	208-11 Other Paid-In Capital (208-211)	(3,144,966,526)						
8	212 Installments Received on Capital Stock (212)	-						
9	213 (Less) Discount on Capital Stock (213)	-						
10	214 (Less) Capital Stock Expense (214)	-						
11	215-6 Retained Earnings (215, 215.1, 216)	(1,974,936,971)	No					
12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,936,745	No					
13	217 (Less) Reacquired Capital Stock (217)	-						
14	218 Noncorporate Proprietorship (Non-major only) (218)	-						
15	219 Accumulated Other Comprehensive Income (219)	23,100,565	Yes	9	54,317,668	60,474,609	9	BOY/EOY
16	Total Proprietary Capital (lines 2 through 15)	(5,573,158,716)						
17	LONG-TERM DEBT							
18	221 Bonds (221)	(5,000,000,000)	No					
19	222 (Less) Required Bonds (222)	-						
20	223 Advances from Associates Companies (223)	-						
21	224 Other Long-Term Debt (224)	(9,208)	No					
22	225 Unamortized Premium on Long-Term Debt (225)	-						
23	226 (Less) Unamortized Discount on Long-Term Debt (226)	20,644,869	No					
24	Total Long-Term Debt (lines 18 through 24)	(4,979,364,339)						
25	OTHER NONCURRENT LIABILITIES							
26	227 Obligations Under Capital Leases - Noncurrent (227)	-						
27	228.1 Accum. Prov. for Property Insurance (228.1)	-						
28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(650,000)	No					
29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(265,220,000)	Yes	9	54,317,668	60,474,609	9	BOY/EOY
30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-						
31	229 Accumulated Provision for Rate Refunds (229)	(12,495,198)	No					
32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(112,165,303)	No					
33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-						
34	230 Asset Retirement Obligations (230)	(2,177,887,158)	No					
35	Total Other Noncurrent Liabilities (lines 26 through 35)	(2,568,417,659)						

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet (\$)

Schedule RB-7

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	2020 Mn Jurisdiction Schedule 4	Rate Base Line #	Valuation Method
CURRENT AND ACCRUED LIABILITIES								
36								
37	231 Notes Payable (231)	(150,000,000)	No		(9,860,175)	(9,796,956)	10	13 Month Average
38	232 Accounts Payable (232)	(424,743,931)	Yes	9 or 10	54,317,668	60,474,609	9	BOY/EOY
39	233 Notes Payable to Associated Companies (233)	(1,450,000)	No					
40	234 Accounts Payable to Associated Companies (234)	(110,678,085)	No					
41	235 Customer Deposits (235)	(53,718,047)	Yes	11	(72,959,141)	(54,825,668)	11	13 Month Average
42	236 Taxes Accrued (236)	(226,727,805)	No					
43	237 Interest Accrued (237)	(65,915,275)	No					
44	238 Dividends Declared (238)	(82,746,125)	No					
45	239 Matured Long-Term Debt (239)	-						
46	240 Matured Interest (240)	-						
47	241 Tax Collections Payable (241)	(30,736,948)	No					
48	242 Miscellaneous Current and Accrued Liabilities (242)	(41,744,471)	Yes	9	54,317,668	60,474,609	9	BOY/EOY
49	243 Obligations under Capital Leases - Current (243)	-						
50	244 Derivative Instrument Liabilities (244)	(128,645,253)	No					
51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	112,165,303	No					
52	245 Derivative Instrument Liabilities - Hedges (245)	-	No					
53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-						
54	Total Current and Accrued Liabilities (lines 38 through 55)	<u>(1,204,940,637)</u>						
DEFERRED CREDITS								
55								
56	252 Customer Advances for Construction (252)	(13,745,986)	Yes	10	(9,860,175)	(9,796,956)	10	13 Month Average
57	255 Accumulated Deferred Investment Tax Credits (255)	(21,103,317)	No					
58	256 Deferred Gains from Disposition of Utility Plant (256)	-						
59	253 Other Deferred Credits (253)	(385,835,916)	Yes	9	54,317,668	60,474,609	9	BOY/EOY
60	254 Other Regulatory Liabilities (254)	(3,672,887,991)	Yes	9 or 10 or 13	54,317,668	60,474,609	9	BOY/EOY
61	257 Unamortized Gain on Reacquired Debt (257)	-			(9,860,175)	(9,796,956)	10	13 Month Average
62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(28,895,301)	Yes	5	79,597,769	95,608,204	13	
63	282 Accum. Deferred Income Taxes-Other Property (282)	(2,142,735,228)	Yes	5				
64	283 Accum. Deferred Income Taxes-Other (283)	(296,434,808)	Yes	5	(2,395,291,704)	(2,301,001,825)	5	BOY/EOY
65	Other Deferred Credits (lines 56 through 64)	<u>(6,561,638,547)</u>						
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	<u>\$ (20,887,519,898)</u>						

2018 Jurisdiction Ann Rpt

Plant Investment	18,063,903,008	19,958,469,035	Line 1
Depreciation Reserve	<u>(8,117,835,829)</u>	<u>(9,295,419,532)</u>	Line 2
Net Utility Plant	<u>9,946,067,179</u>	<u>10,663,049,503</u>	Line 3
CWIP	624,620,782	363,988,670	Line 4
Total Accum Deferred Taxes	(2,395,291,704)	(2,301,001,825)	Line 5
Cash Working Capital	0	(119,149,071)	Line 6
Materials and Supplies	168,023,526	153,931,538	Line 7
Fuel Inventory	68,793,806	65,874,698	Line 8
Non-plant Assets and Liabilities	54,317,668	60,474,609	Line 9
Customer Advances	(9,860,175)	(9,796,956)	Line 10
Customer Deposits	(72,959,141)	(54,825,668)	Line 11
Prepays and Other	72,392,697	68,747,018	Line 12
Regulatory Amortizations	<u>79,597,769</u>	<u>95,608,204</u>	Line 13
Total Rate Base	<u>8,535,702,407</u>	<u>8,986,900,720</u>	

Northern States Power Company
EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY
2018 Balance Sheet (\$)

Schedule RB-7

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
UTILITY PLANT					
1					
2	101-14 Utility Plant (101-106, 114)	\$ 20,215,132,001	Yes	Plant Investment	Electric utility plant included in Rate Base
3	107 Construction Work in Progress (107)	620,506,562	Yes	CWIP	Electric utility plant included in Rate Base
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	20,835,638,563			
5	108-15 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,242,987,294)	Yes	Depreciation Reserve	Electric utility plant included in Rate Base
6	Net Utility Plant (Enter Total of line 4 less 5)	12,592,651,269			
7	120.1 Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	173,320,835	Yes	Plant Investment	Electric utility plant included in Rate Base
8	120.2 Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	Plant Investment	Electric utility plant included in Rate Base
9	120.3 Nuclear Fuel Assemblies in Reactor (120.3)	552,979,366	Yes	Plant Investment	Electric utility plant included in Rate Base
10	120.4 Spent Nuclear Fuel (120.4)	2,044,100,379	Yes	Plant Investment	Electric utility plant included in Rate Base
11	120.6 Nuclear Fuel Under Capital Leases (120.6)	-			
12	120.5 (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,416,886,208)	Yes	Depreciation Reserve	Electric utility plant included in Rate Base
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	353,514,372			
14	Net Utility Plant (Enter Total of lines 6 and 13)	12,946,165,641			
15	116 Utility Plant Adjustment (116)	-			
16	117 Gas Stored Underground -Non current (117)	-			
OTHER PROPERTY & INVESTMENTS					
17					
18	121 Nonutility property (121)	9,702,989	No		No Non-Utility balances included in Rate Base
19	122 (Less) Accum. Prov. For Depr. and Amort. (122)	(9,224,397)	No		No Non-Utility balances included in Rate Base
20	123 Investments in Associates Companies (123)	-			
21	123.1 Investments in Subsidiary Companies (123.1)	2,518,302	No		No Non-Utility balances included in Rate Base
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-			
23	Noncurrent Portion of Allowances	-			
24	124 Other investments (124)	52,504,848	No		No Non-Utility balances included in Rate Base
25	125 Sinking Funds (125)	-			
26	126 Depreciation Funds (126)	-			
27	127 Amortization Fund - Federal (127)	-			
28	128 Other Special Funds (128)	2,054,708,655	No		No Non-Utility balances included in Rate Base
29	129 Special Funds (Non-major) only (129)	-			
30	175.2 Long-Term Portion of Derivative Assets (175.2)	17,038,034	No		No Non-Utility balances included in Rate Base
31	176.2 Long-Term Portion of Derivative Assets - Hedges (176)	-			
32	TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,127,248,431			
CURRENT AND ACCRUED ASSETS					
34	130 Cash and Working Funds (Non-major only) (130)	-			
35	131 Cash (131)	7,338,625	No		Addressed by Cash Working Capital
36	132-4 Special Deposits (132-134)	-	No		
37	135 Working Fund (135)	122,380	Yes	Prepays and Other	
38	136 Temporary Cash Investments (136)	42,292,116	No		Addressed by Cash Working Capital
39	141 Notes Receivables (141)	-			
40	142 Customer Account Receivable (142)	360,475,225	No		Addressed by Cash Working Capital
41	143 Other Accounts Receivable (143)	44,024,894	Yes	Prepays and Other	
42	144 (Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(23,452,404)	No		Addressed by Cash Working Capital
43	145 Notes Receivable from Associate Companies (145)	-			
44	146 Accounts Receivables from Assoc. Companies (146)	12,151,713	No		Addressed by Cash Working Capital
45	151 Fuel Stock (151)	90,364,542	Yes	Fuel Inventory	
46	152 Fuel Stock Expenses Undistributed (152)	-			
47	153 Residuals (Elec) and Extracted Products (153)	-			
48	154 Plants Materials and Operating Supplies (154)	175,243,410	Yes	Materials and Supplies	
49	155 Merchandise (155)	1,094,063	No		No Non-Utility balances included in Rate Base
50	156 Other Material and Supplies (156)	-	No		
51	157 Nuclear Materials held for Sale (157)	-			
52	158.1-2 Allowances (158.1 and 158.2)	-	No		Allowances not currently requested in Rate Base
53	158.2 (Less) Noncurrent Portion of Allowances	-			
54	163 Stores Expenses Undistributed (163)	-			

Northern States Power Company
EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY
2018 Balance Sheet (\$)

Schedule RB-7

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
55	164.1 Gas Stored Underground - Current (164.1)	29,511,024	No		Gas Utility related
56	164.2-3 LNG Stored and Held for Processing (164.2-164.3)	3,194,683	No		Gas Utility related
57	165 Prepayments (165)	22,914,668	Yes	Prepays and Other	
58	166-7 Advances for Gas (166-167)	-			
59	171 Interest and Dividends Receivable (171)	-			
60	172 Rents Receivable (172)	730,856	No		Addressed by Cash Working Capital
61	173 Accrued Utility Revenues (173)	270,264,268	No		Addressed by Cash Working Capital
62	174 Miscellaneous Current and Accrued Assets (174)	-	No		Addressed by Cash Working Capital
63	175 Derivative Instrument Assets (175)	42,846,565	No		Derivative Instruments excluded from rate making
64	175.2 (Less) Long-Term Portion of Derivative Instrument Assets (175)	(17,038,034)	No		Derivative Instruments excluded from rate making
65	176 Derivative Instrument Assets - Hedges (176)	-	No		Derivative Instruments excluded from rate making
66	176.2 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-			Derivative Instruments excluded from rate making
67	Total Current and Accrued Assets (Lines 34 through 66)	1,062,078,594			
68	DEFERRED DEBITS				
69	181 Unamortized Debt Expenses (181)	42,195,057	No		Incorporated in capital structure
70	182.1 Extraordinary Property Losses (182.1)	-			
71	182.2 Unrecovered Plant and Regulatory Study Costs (182.2)	106,326,485			
72	182.3 Other Regulatory Assets (182.3)	3,733,740,125	Yes	Non-Plant, Prepays, Reg Amort	
73	183 Preliminary Survey and Investigation Charges (183)	3,550	No		Short-term study costs excluded from rate making
74	183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-			
75	183.2 Other Preliminary Survey and Investigation Charges (183.2)	-			
76	184 Clearing Accounts (184)	-	Yes	Prepays and Other	
77	185 Temporary Facilities (185)	-			
78	186 Miscellaneous Deferred Debits (186)	40,891,771	Yes	Prepays and Other	
79	187 Deferred Losses from Disposition of Utility Plant (187)	-			
80	188 Research, Development and Demonstration Expenditures (188)	-			
81	189 Unamortized loss and Reacquired Debt (189)	17,590,485	No		Incorporated in capital structure
82	190 Accumulated Deferred Income Taxes (190)	793,034,294	Yes (See below)	ADIT	
83	191 Unrecovered Purchase Gas Costs (191)	18,245,464	No		Gas Utility related
84	Total Deferred Debits (lines 69 through 83)	4,752,027,231			
85	TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,887,519,897			
1	PROPRIETARY CAPITAL				
2	201 Common Stock Issued (201)	(10,000)	No		Incorporated in capital structure
3	204 Preferred Stock Issued (204)	-			
4	202-5 Capital Stocked Subscribed (202, 205)	-			
5	203-6 Stock Liability for Conversion (203, 206)	-			
6	207 Premium on Capital Stock (207)	(479,282,529)	No		Incorporated in capital structure
7	208-11 Other Paid-In Capital (208-211)	(3,144,966,526)			
8	212 Installments Received on Capital Stock (212)	-			
9	213 (Less) Discount on Capital Stock (213)	-			
10	214 (Less) Capital Stock Expense (214)	-			
11	215-6 Retained Earnings (215, 215.1, 216)	(1,974,936,971)	No		Incorporated in capital structure
12	216.1 Unappropriated Undistributed Subsidiary Earnings (216.1)	2,936,745	No		Incorporated in capital structure
13	217 (Less) Reacquired Capital Stock (217)	-			
14	218 Noncorporate Proprietorship (Non-major only) (218)	-			
15	219 Accumulated Other Comprehensive Income (219)	23,100,565	Yes	Non-Plant	
16	Total Proprietary Capital (lines 2 through 15)	(5,573,158,716)			
17	LONG-TERM DEBT				
18	221 Bonds (221)	(5,000,000,000)	No		Incorporated in capital structure
19	222 (Less) Reacquired Bonds (222)	-			
20	223 Advances from Associates Companies (223)	-			
21	224 Other Long-Term Debt (224)	(9,208)	No		Incorporated in capital structure
22	225 Unamortized Premium on Long-Term Debt (225)	-			

Northern States Power Company
EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY
2018 Balance Sheet (\$)

Schedule RB-7

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
23	226 (Less) Unamortized Discount on Long-Term Debt (226)	20,644,869	No		Incorporated in capital structure
24	Total Long-Term Debt (lines 18 through 24)	(4,979,364,339)			
OTHER NONCURRENT LIABILITIES					
25					
26	227 Obligations Under Capital Leases - Noncurrent (227)	-			
27	228.1 Accum. Prov. for Property Insurance (228.1)	-			
28	228.2 Accum. Prov. for Injuries and Damages (228.2)	(650,000)	No		Regulatory reserve not previously included for ratemaking
29	228.3 Accum. Prov. for Pensions and Benefits (228.3)	(265,220,000)	Yes	Non-Plant	
30	228.4 Accum. Miscellaneous Operating Provisions (228.4)	-			
31	229 Accumulated Provision for Rate Refunds (229)	(12,495,198)	No		Refund obligation accrual returned to customers with interest
32	244.2 Long-Term Portion of Derivative Instrument Liabilities	(112,165,303)	No		Derivative Instruments excluded from rate making
33	245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	No		Derivative Instruments excluded from rate making
34	230 Asset Retirement Obligations (230)	(2,177,887,158)	No		ARO - Excluded from ratemaking
35	Total Other Noncurrent Liabilities (lines 26 through 35)	(2,568,417,659)			
CURRENT AND ACCRUED LIABILITIES					
36					
37	231 Notes Payable (231)	(150,000,000)	No		Addressed by Cash Working Capital
38	232 Accounts Payable (232)	(424,743,931)	Yes	Non-Plant or Prepaids	
39	233 Notes Payable to Associated Companies (233)	(1,450,000)	No		Addressed by Cash Working Capital
40	234 Accounts Payable to Associated Companies (234)	(110,678,085)	No		Addressed by Cash Working Capital
41	235 Customer Deposits (235)	(53,718,047)	Yes	Customer Deposits	
42	236 Taxes Accrued (236)	(226,727,805)	No		COSS independent income tax calc
43	237 Interest Accrued (237)	(65,915,275)	No		COSS independent debt service calc
44	238 Dividends Declared (238)	(82,746,125)	No		Incorporated in capital structure
45	239 Matured Long-Term Debt (239)	-			
46	240 Matured Interest (240)	-			
47	241 Tax Collections Payable (241)	(30,736,948)	No		Addressed by Cash Working Capital
48	242 Miscellaneous Current and Accrued Liabilities (242)	(41,744,471)	Yes	Non-Plant	
49	243 Obligations under Capital Leases - Current (243)	-			
50	244 Derivative Instrument Liabilities (244)	(128,645,253)	No		Derivative Instruments excluded from rate making
51	244.2 (Less) Long-Term Portion of Derivative Instrument Liabilities	112,165,303	No		Derivative Instruments excluded from rate making
52	245 Derivative Instrument Liabilities - Hedges (245)	-	No		Derivative Instruments excluded from rate making
53	245.2 (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-			Derivative Instruments excluded from rate making
54	Total Current and Accrued Liabilities (lines 38 through 55)	(1,204,940,637)			
DEFERRED CREDITS					
55					
56	252 Customer Advances for Construction (252)	(13,745,986)	Yes	Customer Advances	
57	255 Accumulated Deferred Investment Tax Credits (255)	(21,103,317)	No		Amortized on COSS Income Statement
58	256 Deferred Gains from Disposition of Utility Plant (256)	-			
59	253 Other Deferred Credits (253)	(385,835,916)	Yes	Non-Plant	
60	254 Other Regulatory Liabilities (254)	(3,672,887,991)	Yes	Non-Plant	
61	257 Unamortized Gain on Reacquired Debt (257)	-			
62	281 Accum. Deferred Income Taxes-Accel. Amort. (281)	(28,895,301)	Yes	ADIT	
63	282 Accum. Deferred Income Taxes-Other Property (282)	(2,142,735,228)	Yes	ADIT	
64	283 Accum. Deferred Income Taxes-Other (283)	(296,434,808)	Yes	ADIT	
65	Other Deferred Credits (lines 56 through 64)	(6,561,638,547)			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	\$ (20,887,519,898)			

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number				
#	Account Name	Balance	REF	Line		Balance	To Ferc Form	
4000001	Retail Billed Res Serv Facility E	(141,897,961.41)	400					
4000002	Retail Billed Res Commodity E	(829,896,688.24)	400					
4000004	Retail Billed Res Fuel E	(242,492,113.03)	400					
4000005	Retail Billed Res Riders E	(89,850,203.33)	400					
4000051	Retail Billed Small Commercial Serv Faci	(33,885,721.35)	400					
4000052	Retail Billed Small Commercial Commodity	(517,218,081.01)	400					
4000053	Retail Billed Small Commercial Demand E	(457,473,903.23)	400					
4000054	Retail Billed Small Commercial Fuel E	(369,452,680.59)	400					
4000055	Retail Billed Small Commercial Riders E	(137,089,870.49)	400					
4000101	Retail Billed LargeCommercial Serv Facil	(263,668.42)	400					
4000102	Retail Billed LargeCommercial Comdty E	(236,475,940.35)	400					
4000103	Retail Billed LargeCommercial Demand E	(176,768,457.72)	400					
4000104	Retail Billed LargeCommercial Fuel E	(210,226,322.35)	400					
4000105	Retail Billed LargeCommercial Riders E	(58,471,028.77)	400					
4000151	Retail Billed SL Serv Facility E	(134,013.79)	400					
4000152	Retail Billed SL Commodity E	(21,381,422.01)	400					
4000154	Retail Billed SL Fuel E	(2,947,619.26)	400					
4000155	Retail Billed SL Riders E	(1,827,806.49)	400					
4000201	Retail Billed Night Watch E	(5,032.28)	400					
4000251	Retail Billed OPA Serv Facility E	(333,500.68)	400					
4000252	Retail Billed OPA Commodity E	(2,782,303.77)	400					
4000253	Retail Billed OPA Demand E	(3,318,804.70)	400					
4000254	Retail Billed OPA Fuel E	(1,869,281.08)	400					
4000255	Retail Billed OPA Riders E	(829,757.12)	400					
4000301	Retail Billed IDS Serv Facility E	(654,722.46)	400					
4001001	Retail Unbilled Res Serv Facility E	(286,256.57)	400					
4001002	Retail Unbilled Res Commodity E	(2,969,870.02)	400					
4001004	Retail Unbilled Res Fuel E	(1,937,275.95)	400					
4001005	Retail Unbilled Res Riders E	(7,104,599.41)	400					
4001051	Retail Small Commercial Unbilled Serv Fa	(17,377.82)	400					
4001052	Retail Small Commercial Unbilled Commodity	2,923,917.07	400					
4001053	Retail Small Commercial Unbilled Demand	(754,264.78)	400					
4001054	Retail Small Commercial Unbilled Fuel E	(965,012.46)	400					
4001055	Retail Small Commercial Unbilled Riders	(8,547,644.53)	400					
4001101	Retail Large Commercial Unbilled Serv Fa	(119.92)	400					
4001102	Retail Large Commercial Unbilled Commodity	2,240,904.65	400					
4001103	Retail Large Commercial Unbilled Demand	(472,870.80)	400					
4001104	Retail Large Commercial Unbilled Fuel E	(865,740.58)	400					
4001105	Retail Large Commercial Unbilled Riders	(4,928,337.75)	400					
4001152	Retail Street Light Unbilled Commodity E	33,170.19	400					
4001154	Retail Street Light Unbilled Fuel E	(1,804.05)	400					
4001155	Retail Street Light Unbilled Riders E	(137,843.57)	400					
4001251	Retail OPA Unbilled Serv Facility E	180.80	400					
4001252	Retail OPA Unbilled Commodity E	20,920.70	400					
4001253	Retail OPA Unbilled Demand E	(5,078.82)	400					
4001254	Retail OPA Unbilled Fuel E	(917.81)	400					
4001255	Retail OPA Unbilled Riders E	(57,942.10)	400					
4004001	Provision for Rate Refund - Residential	6,230,876.84	400					
4004051	Provision for Rate Refund - Small Commer	9,457,707.75	400					
4004151	Provision for Rate Ref - Public Street a	141,016.32	400					
4004251	Provision for Rate Refund-Other Public A	41,167.64	400					
4073001	Billed Trading Revenue - Gen	(118,179,791.87)	400					
4073006	Billed Trading REC Revenue - Gen	(3,911,981.19)	411.8					
4073051	Billed Trading Revenue - Prop	(20,302,627.71)	400					
4073056	Billed Trading FTR Rev - Prop	(15,719.74)	400					
4073151	Billed Trading Revenue - Excess Capacity	(1,593,338.06)	400					
4074051	Unbilled Trading Revenue - Prop	2,937,890.76	400					
4140001	Point to Point Transmission	(10,675,956.80)	400					
				1				
				2	400	Operating Revenues (400)	4,845,209,645	4,845,209,645
				3				
				4	401	Operating Expenses (401)	2,817,193,282	2,817,193,282
				5	402	Maintenance Expense (402)	276,281,879	276,281,879
				6	403	Depreciation Expense (403)	562,969,977	562,969,977
				7	403.1	Depreciation of Asset Retirement Costs (403.1)	30,382,102	30,382,102
				8	404-5	Amortization and Depletion of Plant (404-405)	50,715,975	50,715,975
				9	406	Amortization of Utility Plant Acq. Adj. (406)	-	-
				10	407	Amortization of Property Losses, Unrecovered Plant and Recovery Study	3,544,366	3,544,366
				11	407.2	Amort. of Conversion Expenses (407.2)	-	-
				12	407.3	Regulatory Debits (407.3)	46,892,778	46,892,778
				13	407.4	(Less) Regulatory Credits (407.4)	(205,259,143)	(205,259,143)
				14	408.1	Taxes Other Than Income Taxes (408.1)	246,436,047	246,436,047
				15	409.1F	Income Taxes-Federal (409.1)	20,351,273	20,351,273
				16	409.1O	Income Taxes-Other (409.1)	11,230,260	11,230,260
				17	410.1	Prov. for Def. Income Taxes (410.1)	751,486,500	751,486,500
				18	411.01	(Less) Def. Income Taxes-Cr.(411.1)	(553,889,597)	(553,889,597)
				19	411.4	ITC Adjustment - Net (411.4)	(1,662,650)	(1,662,650)
				20	411.6	(Less) Gains From Disposition of Utility Plant (411.6)	-	-
				21	411.7	Losses From Disposition of Utility Plant (411.7)	-	-
				22	411.8	(Less) Gains From Disposition of Allowances (411.8)	(3,939,977)	(3,939,977)
				23	411.9	Losses From Disposition of Allowances (411.9)	-	-
				24	411.1	Accretion Expense (411.10)	115,649,669	115,649,669
					413	Expense of Plant Leased to Others (413)	-	-
				25		Total Utility Operating Expenses (Lines 4 through 24)		4,168,382,740
				26		Net Utility Operating Income (Lines 2 less 25)	676,826,906	676,826,906
				27		Net Utility Operating Income		
				28		OTHER INCOME AND DEDUCTIONS		
				29		OTHER INCOME		
				30		NONUTILITY OPERATING INCOME		
				31	415	Revenues From Merchandising, Jobbing & Congtract Work (415)	-	-
				32	416	(Less) Expenses of Merchandising, Jobbing & Contract Work (416)	-	-
				33	417	Revenues From Nonutility Operations (417)	(28,263,966)	(28,263,966)
				34	417.1	(Less) Expenses of Nonutility Operations (417.1)	23,234,805	23,234,805
				35	41800	Nonoperating Rental Income (418)	-	-
				36	418.1	Equity in Earnings of Subsidiaries (418.1)	79,953	79,953
				37	419	Interest and Dividend Income (419)	(94,766)	(94,766)
				38	419.1	AFUDC (419.1)	(27,731,929)	(27,731,929)
				39	421	Misc. Nonoperating Income (421)	1,059,672	1,059,672
				40	421.1	Gain on Disposition of Property (421.1)	-	-
				41		Total Other Income (Enter Total lines of 31-40)	(31,716,231)	(31,716,231)
				42		OTHER INCOME DEDUCTIONS		
				43	42120	Loss on Disposition of Property (421.2)	-	-
				44	42500	Miscellaneous Amortization (425)	-	-
				45	426.1	Donations (426.1)	6,651,473	6,651,473
				46	426.2	Life Insurance (426.2)	(3,206,963)	(3,206,963)
				47	426.3	Penalties (426.3)	192,393	192,393
				48	426.4	Expenditures for Certain Civic, Political and Related Activities (426.4)	2,312,930	2,312,930
				49	426.5	Other Deductions (426.5)	2,105,924	2,105,924
				50		Total Other Income Deductions (lines 43 through 49)	8,055,758	8,055,758
				51		TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		
				52	408.2	Taxes Other than Income Taxes (408.2)	177,835	177,835
				53	409.2F	Income Taxes - Federal (409.2)	109,423	109,423
				54	409.2O	Income Taxes - Other (409.2)	(1,689,321)	(1,689,321)
				55	410.2	Provision for Deferred Income Taxes (410.2)	22,452,084	22,452,084
				56	411.2	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	(23,813,032)	(23,813,032)

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line		Balance	To Ferc Form
4140051	Network Transmission	(81,505,618.94)	400	57	41150	Investment Tax Credit Adjustment -Net (411.5)	-
4140101	Contracts	(367,276.27)	400	58	420	(Less) Investment Tax Credits (420)	-
4140201	Schedule 1 - Sch Sys Ctrl and Dispatch	(1,403,506.15)	400	59		Total Taxes on Other Income and Deductions (Lines 52 through 58)	(2,763,011)
4140211	Schedule 2 - Reactive Supply	(8,925,521.91)	400	60		Net Other Income and Deductions (total lines 41, 50 and 59)	(26,423,484)
4140251	Schedule 24 - Balancing Authority	(1,335,110.56)	400	61			
4140301	Other RTO GFA Revenue	76.01	400	62	427	Interest on Long-Term Debt (427)	215,414,227
4140351	Transmission Expansion Plan	(151,066,499.87)	400	63	428	Amortization of Debt Discount and Expenses (428)	4,251,253
4140451	Admin Fees Passthrough	732.71	400	64	428.1	Amortization of Loss on Reacquired Debt (428.1)	1,933,092
4140551	Misc Transmission Adj	(46,887.84)	400	65	429	(Less) Amortization of Premium on Debt-Credit (429)	-
4140552	Elec Transm Rev subj to refund	10,816,947.45	400	66	429.1	(Less) Amortization of Gain on Reacquired Debt (429.1)	-
4210100	IA Fixed - Decommissioning Revenue	(3,896,549.98)	400	67	430	Interest on Debt to Associated Companies (430)	315,226
4211100	IA Fixed - OM Revenue	(77,628,199.41)	400	68	431	Other Interest Expense (431)	5,164,288
4211110	IA Fixed - OM Chemical Revenue	(851,916.47)	400	69	432	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(12,571,378)
4211120	IA Fixed - Fixed Charge Revenue	(131,948,440.94)	400	70		Net Interest Charges (Lines 62 through 69)	(214,506,708)
4211130	IA Fixed - STOU Revenue	252,785.32	400	71		Income Before Extraordinary Items (lines 27, 60, and 70)	488,743,682
4211140	IA Fixed - Fuel Handling Revenue	(100,216.08)	400	72			
4211160	IA Fixed - CC Nuclear Outage Deferral Re	(433,878.41)	400	73			
4211170	IA Fixed - Renewable Development Fund Re	(860,759.39)	400	74		Extraordinary Income (434)	
4211180	IA Fixed - Fixed Purchase Revenue	(24,307,519.23)	400	75		(Less) Extraordinary Deductions (435)	
4212100	IA Variable - OM Revenue	(20,792,087.66)	400	76		Net Extraordinary Items (Line 73 less 74)	
4212110	IA Variable - OM Chemical Revenue	3,869.35	400	77		Income Taxes -Federal and other (409.3)	
4212120	IA Variable - MISO Admin Revenue	(1,036,471.75)	400	78		Extraordinary Items After Tax (Line 75 less 76)	
4212130	IA Variable - Fuel Other Revenue	1,141,336.62	400			NET INCOME (line 71 and 77)	488,743,682
4212140	IA Variable - Fuel Nuclear EOL Revenue	(435,886.10)	400				488,743,682
4212150	IA Variable - Fuel Handling Revenue	(2,902,077.48)	400				
4212160	IA Variable - CC Fuel Inventory Revenue	(1,781,394.94)	400				
4212170	IA Variable - CC Nuclear Outage Deferral	(388,269.41)	400				
4212500	IA Variable - Fuel Revenue	(85,506,300.48)	400				
4212510	IA Variable - Purchased Power Revenue	(89,059,435.55)	400				
4212520	IA Variable - STOU Revenue	19,002,513.82	400				
4213100	IA Transmission - OM Revenue	(8,714,261.04)	400				
4213110	IA Transmission - Fixed Charge Revenue	(53,205,271.29)	400				
4213120	IA Transmission - Wheeling Revenue	40,034,443.34	400				
4213130	IA Transmission - Wheeling COGS Revenue	(32,120,072.28)	400				
4280001	EEl Mutual Aid Revenue	(36,553.85)	400				
4280011	Electric Damage Claim Revenue	(1,023,881.59)	402				
4280021	Electric Non Gratuitous Revenue	(1,752,372.23)	401				
4280031	Electric Misc Non Gratuitous Rev	(618,692.99)	401				
4280051	Transmission Service Revenue	(5,280.26)	401				
4280061	Gen Interconnect Study Revenue	(3,950.78)	401				
4280071	Distrib Interconn Studies	(3,343,790.83)	401				
4280081	Late Payment Fees - Electric	(15.00)	400				
4280086	Late Payment Fees - Electric C and I	(860,041.85)	400				
4280091	Late Payment Fees - Electric Res	(5,115,420.83)	400				
4280101	Customer Connection	(2,738,660.71)	400				
4280111	Return Check Charge	(297,644.47)	400				
4280121	Other Misc Service Rev	(17,008.67)	400				
4280131	Revenue Protection Billing	(8,108.00)	400				
4280151	RDF - Refuse Derived Fuel	(7,010,070.70)	400				
4280171	Rental Income Electric	(267,327.65)	400				
4280181	Facility Attach Rental Revenue	(4,746,849.01)	400				
4280231	Distribution Facility Fixed Charges	(715,238.69)	400				
4280241	AES Reimbursements	(186,771.38)	400				
4280271	CIP DSM Incentive - Electric	(47,862,115.00)	400				
4280291	CIP DSM Billed Incentive - Electric	48,779,427.84	400				
4280321	Ash Handling Revenue	(22,009.86)	401				
4280331	JOA-Other Elec Rev	2,334,314.29	400				
4280332	JOA-Unrealized MTM Alloc	(134,727.00)	400				
				9999x	sum of 9999x's		

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
4280381	Other Electric Revenue	(7,226,609.91)	400				
4280386	Other Electric Rev - Andersen	(102,848.65)	400				
4280401	Other Electric Rev - Service Quality	750,482.00	400				
4280406	Other Electric Rev - Gain Emiss Allow	(27,995.87)	411.8				
4280411	Other Electric Rev - Non-Fuel Riders	446,400.65	400				
4280431	Other Electric Rev - Non-Fuel Riders - D	17,921,821.99	407.3				
4280436	Other Electric Rev - Non-Fuel Riders - C	(4,111,890.60)	407.4				
4280441	Other Electric Rev - Non-Fuel Riders - D	3,529,219.00	400				
4280462	Customer-related Interest Income - Elect	1,374,823.29	421				
4280463	Customer-related Interest Expense - Elec	505,205.81	431				
4290000	External Settlement Revenue Electric	1.02	400				
4350001	Retail Billed Res Serv Facility Gas	(55,146,372.76)	400				
4350002	Retail Billed Res Commodity Gas	(58,710,127.23)	400				
4350004	Retail Billed Res Fuel Gas	(124,001,463.21)	400				
4350005	Retail Billed Res Riders Gas	(16,277,907.06)	400				
4350051	Retail SM Billed Serv Facility Gas	(16,315,506.00)	400				
4350052	Retail SM Billed Commodity Gas	(26,916,574.22)	400				
4350054	Retail SM Billed Fuel Gas	(79,845,494.45)	400				
4350055	Retail SM Billed Riders Gas	(7,031,316.56)	400				
4350151	Retail Demand Commercial Billed Serv Fac	(433,858.65)	400				
4350152	Retail Demand Commercial Billed Commodity	(1,242,655.14)	400				
4350153	Retail Demand Commercial Billed Demand G	(2,204,191.74)	400				
4350154	Retail Demand Commercial Billed Fuel Gas	(8,879,233.50)	400				
4350155	Retail Demand Commercial Billed Riders G	(811,753.92)	400				
4350201	Retail Interruptible Billed Serv Facilit	(1,034,229.18)	400				
4350202	Retail Interruptible Billed Commodity Ga	(7,257,467.56)	400				
4350204	Retail Interruptible Billed Fuel Gas	(36,306,037.70)	400				
4350205	Retail Interruptible Billed Riders Gas	(2,896,229.83)	400				
4350251	Retail Interdepartmental Billed Serv Fac	(14,100.00)	400				
4350252	Retail Interdepartmental Billed Commodity	(55,770.93)	400				
4350253	Retail Interdepartmental Billed Demand G	(9,713.64)	400				
4350254	Retail Interdepartmental Billed Fuel Gas	(375,585.57)	400				
4350255	Retail Interdepartmental Billed Riders G	(19,083.80)	400				
4351001	Retail Unbilled Residential Service Faci	(240,849.09)	400				
4351002	Retail Unbilled Residential Commodity Ga	(1,713,193.27)	400				
4351004	Retail Unbilled Residential Fuel Gas	(5,687,677.13)	400				
4351005	Retail Unbilled Residential Riders Gas	205,876.51	400				
4351051	Retail Unbilled Small Commerc Service Fa	(5,467.79)	400				
4351052	Retail Unbilled Small Commercial Commodity	(15,502.89)	400				
4351054	Retail Unbilled Small Commercial Fuel Ga	(664,939.95)	400				
4351055	Retail Unbilled Small Commercial Riders	63,949.20	400				
4351101	Retail Unbilled Large Commerc Service Fa	(24,011.06)	400				
4351102	Retail Unbilled Large Commercial Commodity	(215,007.47)	400				
4351104	Retail Unbilled Large Commercial Fuel Ga	(1,397,002.75)	400				
4351105	Retail Unbilled Large Commercial Riders	59,831.01	400				
4351151	Retail Unbilled Demand Commercial Serv F	(717.42)	400				
4351152	Retail Unbilled Demand Commercial Commodity	7,604.01	400				
4351154	Retail Unbilled Demand Commercial Fuel G	(24,340.23)	400				
4351155	Retail Unbilled Demand Commercial Riders	9,734.04	400				
4351201	Retail Unbilled Interruptible Serv Facilit	2,459.96	400				
4351202	Retail Unbilled Interruptible Commodity	(53,078.65)	400				
4351204	Retail Unbilled Interruptible Fuel Gas	(532,181.94)	400				
4351205	Retail Unbilled Interruptible Riders Gas	(31,461.44)	400				
4352251	Retail Other Interdepartmental Gas	(38,778.88)	400				
4420001	Retail Billed Transport Service Facility	(59,067.00)	400				
4420002	Retail Billed Transport Commodity G	(2,186,499.20)	400				
4420005	Retail Billed Transport Riders G	(385,043.82)	400				
4420010	Retail Billed Transport G	(332,303.90)	400				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
4420051	Retail Billed Trans Large Firm Service F	(41,925.00)	400				
4420052	Retail Billed Trans Large Firm Commodity	224,124.47	400				
4420053	Retail Billed Trans Large Firm Demand G	(201,322.86)	400				
4420055	Retail Billed Trans Large Firm Riders G	(579,576.37)	400				
4420151	Retail Billed Firm Trnsprt Serv Facility	(15,600.00)	400				
4420152	Retail Billed Firm Transport Commodity G	(1,672,137.80)	400				
4420153	Retail Billed Firm Transport Demand G In	(3,670,352.64)	400				
4420154	Retail Billed Firm Transport Riders G In	(573,570.10)	400				
4421001	Unbilled Transport	(17,946.89)	400				
4421101	Unbilled Transport - Small Firm	(15,386.21)	400				
4490011	CIP DSM Incentive - Gas	(6,117,641.00)	400				
4490016	CIP DSM Billed Incentive - Gas	6,897,022.67	400				
4490021	Late Payment Fees - Gas C and I	(106,455.48)	400				
4490026	Late Payment Fees - Gas Res	(1,360,610.72)	400				
4490031	Gas Damage Claim Revenue	(611,010.35)	402				
4490051	Gas Non Gratuitous Revenue	(452,684.36)	401				
4490051	Gas Non Gratuitous Revenue	0.15	402				
4490081	Interchange	(41,372.84)	400				
4490091	Customer Connection	(598,717.35)	400				
4490101	Return Check Charge	(51,629.92)	400				
4490111	Other Miscellaneous Service Revenue	12,333.84	400				
4490131	Limited Firm Standby	(334,908.80)	400				
4490141	Agency Service	(14,177.19)	400				
4490146	Extension Surcharge	(227,762.10)	400				
4490181	Gas Revenue - LPG	(1,108,011.97)	400				
4490191	Gas Loss Reimbursements	(83,983.45)	400				
4490201	Other Gas Revenue	(249,137.44)	400				
4490212	GUIC Tracker Credit	(3,794,504.82)	407.4				
4490214	Customer-related Interest Expense - Gas	11,928.93	431				
4630031	Misc Rev-Nonreg	(3,693,106.95)	417				
4630036	Equip Sales Rev	(2,924,993.56)	417				
4630041	Serv Plan Revenue	(21,645,865.75)	417				
4630069	Eq in Subs-UP & L	84,203.01	418.1				
4630084	Eq in Subs-NSP Nucl	(4,249.83)	418.1				
5000050	Fuel Handling Expense Settlement	19,483,163.77	401				
5000999	Fuel Handling Expense-Conversion	(3,929.53)	401				
5001050	Fuel Procurement Expense Settlement	1,070,343.37	401				
5001150	Nuclear Fuel Procurement Expense	632,624.72	401				
5001199	Nuc Fuel Procure Expense -Conversion	300.00	401				
5002001	Gas Cost	558,622.41	401				
5002021	Gas Cost for Other Gen	11,372,592.36	401				
5002041	Gas for Other Gen - Combined Cycle	133,563,677.71	401				
5002051	Gas Cr for Non Native Load	(5,227,614.49)	401				
5002061	Gas Non-Native CC Units	(35,181,263.49)	401				
5003001	Oil Cost	975,541.82	401				
5003011	Oil Cost for Other Gen	591,806.16	401				
5004001	Coal Cost	272,138,500.88	401				
5004011	Fuel Credit for Non Native Load	(34,350,360.49)	401				
5004012	Fuel Credit for Non Native Muni	(3,227,912.62)	401				
5006001	Refuse Derived Fuel	798,955.96	401				
5008001	Nuclear	114,263,486.68	401				
5008011	Nuclear Fuel End of Life	2,718,060.00	401				
5009051	Deferred Fuel	11,676,235.00	401				
5009052	Deferred Fuel - Reclass	(11,321,910.00)	401				
5009081	Adjustment - RSG RNU	(715,666.57)	401				
5009082	Adjustment - C and L	(7,563,416.57)	401				
5009161	Asset Based Margin	12,320,611.06	401				
5009181	Non-Asset Margin	396,820.11	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5009231	REC Sales	(57,328.17)	401				
5060001	Point to Point Transmission	290,846.23	401				
5060021	Network Transmission	52,307,302.88	401				
5060061	Facilities Charge	307,290.79	401				
5060081	Admin Charges - FERC ASMNT	2,921,916.57	401				
5060086	Admin Charges - SSC&D	7,035,566.02	401				
5060091	Admin Charges - RP&SD	506,218.43	401				
5060096	Admin Charges - MAM&C	242,851.64	401				
5060151	Schedule 1 - Sch Sys Ctrl and Dispatch	304,707.00	401				
5060156	Schedule 2 - Reactive Supply	8,843,525.29	401				
5060181	Schedule 33	29,607.79	401				
5060186	Schedule 45	2,916.85	401				
5060251	Transmission Expansion Plan	127,364,335.40	401				
5060251	Transmission Expansion Plan	(92,671.40)	421				
5060251	Transmission Expansion Plan	(254,050.39)	431				
5060253	Trans Expansion Plan Exp - Prov for Rate	(6,092,364.53)	400				
5060256	Transmission Studies	40,000.00	401				
5060271	Transmission Admin Prop-SSC&D	21,532.82	401				
5060276	Transmission Admin Prop-RP&SD	1,548.25	401				
5060281	Transmisson Admin Prop-MAM&C	738.42	401				
5060346	Wheeling - Resale ST Prop	1,233,604.16	401				
5060401	MISO Sch 26A Prop	145,164.69	401				
5060411	Interconnection Upgrades	143,308.13	401				
5065001	Purchased Power - Demand	153,213,388.12	401				
5066001	Purchased Power - LT Energy	228,479,908.34	401				
5066011	Purchased Power - ST Energy	(1,361,914.75)	401				
5066016	Purchased Power - MISO	33,481,259.09	401				
5066021	Purchased Power - SPP	109,814.09	401				
5066071	Tolling Plant Gas Costs	19,240,533.03	401				
5066081	Tolling Plant Oil Costs	297,039.06	401				
5066131	DA Native Sales MISO NSPP	58,239,332.03	400				
5066151	RT Native Sales NSPP	(4,173,092.08)	400				
5066201	Schedule 24 - Balancing Authority	8,917,196.73	401				
5067001	Purchased Power - Qualifying Fac Energy	202,663.22	401				
5069001	Purchased Power - Wind	154,645,232.61	401				
5069006	Purchased Power - Wind Recovery	5,078,018.86	401				
5069011	Purchased Power - Wind CBED	49,610,881.36	401				
5070001	Purchased Power - Solar	207,678.77	401				
5071001	Gen Trading Costs	94,697,336.79	401				
5071006	Purchased Power - Prop Trading	12,472,836.94	401				
5120200	IA Fixed - OM Expense	17,302,703.07	401				
5120210	IA Fixed - OM Chemical Expense	153,457.28	401				
5120220	IA Fixed - Fixed Charge Expense	29,145,740.18	401				
5121300	IA Variable O&M	3,272,927.74	401				
5121310	IA Variable - OM Chemical Expense	8,263.21	401				
5121330	IA Variable - Fuel Other	(560,572.64)	401				
5121340	IA Variable - Fuel Handling Expense	1,373,357.16	401				
5121350	IA Variable - CC Fuel Inventory Expense	570,258.43	401				
5121510	IA Variable - Fuel Expense	9,855,346.32	401				
5121520	IA Variable - Purchased Power Expense	1,896,134.71	401				
5180001	Purchased Gas-Demand System	1,898,498.50	401				
5180006	Purchased Gas-Commodity System	150,705,129.37	401				
5180011	Purchased Gas Financial Instr Exp	4,106,872.50	401				
5180076	Commodity-3rd Party Storage Contract	42,870,439.67	401				
5180121	Demand-3rd Party Storage Contract	4,938,223.71	401				
5180131	Capacity Release Credits	(310,633.94)	401				
5180136	Capacity Release-Exchange Gas	(173,587.28)	401				
5180191	Liquid Propane Gas	67,401.89	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5240001	Gas Transport-Demand System	48,336,374.59	401				
5240011	Exchange Gas Transport Demand	79,245.49	401				
5241001	Gas Transport-Commodity System	3,302,089.77	401				
5241011	Gas Transport - Property Tax	524,637.36	408.1				
5300001	Gas To Storage Demand	(4,938,223.71)	401				
5301001	Gas To Storage Commodity	(42,870,797.32)	401				
5301021	Gas From Storage Demand	4,938,223.71	401				
5302001	Gas From Storage Commodity	47,972,499.13	401				
5302026	Non-PGA Trans-Commodity Costs	112,986.07	401				
5302027	Non-PGA Trans-Demand Costs	629,602.56	401				
5361001	Purchase Gas Cost Adjustment	(2,902,121.51)	401				
5480050	Non-Reg COGS - Other Settlement	20006567.46	417.1				
5489999	Non-Reg COGS Conversion	(55,610.74)	417.1				
5540001	Productive Labor	253,199,794.50	401				
5540001	Productive Labor	61,963,359.03	402				
5540001	Productive Labor	565,098.67	417.1				
5540001	Productive Labor	714,788.62	426.4				
5540010	Labor Load Non Productive	23.76	402				
5540020	Labor Load 401K Match	23.12	401				
5540100	Labor Load Active Healthcare	324,387.94	401				
5540150	Workers Compensation - FAS 112	0.34	401				
5540170	Labor Load Annual Incentive	26,200.00	401				
5540170	Labor Load Annual Incentive	20.52	402				
5540180	Premium Time Labor	4,179,380.42	401				
5540180	Premium Time Labor	1,283,321.63	402				
5540180	Premium Time Labor	646.93	417.1				
5540180	Premium Time Labor	2.61	426.4				
5540185	Other Compensation Accruals	3,327,825.13	401				
5540185	Other Compensation Accruals	(94,365.43)	402				
5540185	Other Compensation Accruals	4,246.22	417.1				
5540190	Pension Non Loading	(5,091,260.71)	401				
5540200	Medical Insurance Non Loading	(209,761.94)	401				
5540205	Workers Comp Non Loading	(59,498.47)	401				
5540210	Incentive Non Loading	18,421,656.59	401				
5540220	Labor Overtime	29,132,155.57	401				
5540220	Labor Overtime	15,860,507.41	402				
5540220	Labor Overtime	16,723.98	417.1				
5540220	Labor Overtime	461.87	426.4				
5540230	Incentive	115,552.84	401				
5540230	Incentive	106.27	426.4				
5540235	Payroll Related Labor Costs	4,017.00	401				
5540240	Performance Share Plan	8,139,740.45	401				
5540250	Restricted Stock Units	10,962,530.18	401				
5540255	Other Benefits Compensation	232,806.58	401				
5540260	Other Compensation	1,098,520.34	401				
5540260	Other Compensation	64,180.50	402				
5540260	Other Compensation	14,491.97	417.1				
5540260	Other Compensation	2,919.73	426.4				
5540270	Welfare Fund	1,778,429.64	401				
5540270	Welfare Fund	5,666,429.77	402				
5540270	Welfare Fund	543.44	417.1				
5540270	Welfare Fund	340.71	426.4				
5600001	Contract Labor	14,061,262.03	401				
5600001	Contract Labor	13,292,500.08	402				
5600001	Contract Labor	592,170.32	417.1				
5600001	Contract Labor	23,523.76	426.4				
5600006	Consulting Professional Services Other	42,785,017.57	401				
5600006	Consulting Professional Services Other	4,456,122.05	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600006	Consulting Professional Services Other	372.01	417.1				
5600006	Consulting Professional Services Other	309,268.33	426.4				
5600016	Consulting Professional Eng and Design	87,701.30	401				
5600021	Consulting Professional Services Legal	6,463,225.57	401				
5600021	Consulting Professional Services Legal	176,774.99	402				
5600021	Consulting Professional Services Legal	71,572.84	426.4				
5600026	Consulting Professional Svcs Accounting	3,321,106.75	401				
5600031	Consulting Legal Regulatory	674,190.71	401				
5600041	Outside Vendor Contract	55,632,345.82	401				
5600041	Outside Vendor Contract	75,773,810.85	402				
5600041	Outside Vendor Contract	1,430.61	417.1				
5600041	Outside Vendor Contract	3,921.06	426.4				
5600051	Outside Services Customer Care	27,437,983.42	401				
5600051	Outside Services Customer Care	22,117.31	402				
5600051	Outside Services Customer Care	44,704.45	417.1				
5600051	Outside Services Customer Care	14.90	426.4				
5600066	Materials	22,499,173.01	401				
5600066	Materials	31,472,725.47	402				
5600066	Materials	10,939.47	417.1				
5600066	Materials	9,745.43	426.4				
5600068	Material Consumption	85,128.68	401				
5600068	Material Consumption	302,171.03	402				
5600070	Material - Direct Purchase	1,768.05	401				
5600070	Material - Direct Purchase	8,848.07	402				
5600071	MS Inventory Adjust - Obsolete Materials	78,558.01	401				
5600071	MS Inventory Adjust - Obsolete Materials	4,220.00	402				
5600073	Material Small Cap Purchases	1,388.27	401				
5600073	Material Small Cap Purchases	8,208.29	402				
5600076	Chemicals - Other	1,194,062.11	401				
5600076	Chemicals - Other	162,275.84	402				
5600078	Chemicals - Lime	1,621,087.38	401				
5600078	Chemicals - Lime	(106.14)	402				
5600080	Chemicals - Mercury Sorbent	1,743,820.84	401				
5600082	Chemicals - Ammonia	1,844,799.87	401				
5600082	Chemicals - Ammonia	136,504.33	402				
5600083	Chemicals - Sulfuric Acid	547,890.07	401				
5600085	Fuel Handling Ash Disposal	2,883,480.74	401				
5600091	Print and Copy Cost - Other	555,511.59	401				
5600091	Print and Copy Cost - Other	74,202.02	402				
5600091	Print and Copy Cost - Other	(408.69)	417.1				
5600091	Print and Copy Cost - Other	(1,436.53)	426.4				
5600096	Print and Copy Cost - SEC Filings	40,398.96	401				
5600101	Legal - Other	3,646.83	401				
5600106	Equipment Maintenance	9,604.60	401				
5600106	Equipment Maintenance	2,017,117.13	402				
5600106	Equipment Maintenance	80.80	426.4				
5600111	Equipment Maintenance - Customer Care	125,823.10	402				
5600116	IT Hardware Maintenance	1,504,283.21	401				
5600116	IT Hardware Maintenance	0.03	402				
5600116	IT Hardware Maintenance	(529.77)	426.4				
5600121	IT Hardware Purchases	399,478.27	401				
5600121	IT Hardware Purchases	2,890.37	402				
5600121	IT Hardware Purchases	54.37	417.1				
5600121	IT Hardware Purchases	1.36	426.4				
5600126	Software License Purchase - Perpetual	645,370.99	401				
5600126	Software License Purchase - Perpetual	8,183.44	402				
5600126	Software License Purchase - Perpetual	87.30	417.1				
5600126	Software License Purchase - Perpetual	0.70	426.4				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600131	Software License Purchase - Term	2,233,238.20	401				
5600131	Software License Purchase - Term	0.14	402				
5600131	Software License Purchase - Term	200,000.00	417.1				
5600131	Software License Purchase - Term	11,372.86	426.4				
5600136	Software Maintenance	19,983,665.17	401				
5600136	Software Maintenance	9.94	402				
5600136	Software Maintenance	1,324.38	426.4				
5600141	Network Services	479,203.78	401				
5600141	Network Services	11,164.10	402				
5600141	Network Services	14.75	417.1				
5600141	Network Services	84.77	426.4				
5600146	Network Voice	3,879,534.48	401				
5600146	Network Voice	19,502.18	402				
5600146	Network Voice	31,143.07	417.1				
5600146	Network Voice	48,224.92	426.4				
5600151	Network Data	5,336,376.73	401				
5600156	Network Telecommunication	8,630,708.89	401				
5600156	Network Telecommunication	55,214.28	402				
5600161	Network Radio	1,754,481.70	401				
5600166	Mainframe Services	866,112.62	401				
5600166	Mainframe Services	15.82	402				
5600171	Distributed Systems Services	10,177,232.40	401				
5600171	Distributed Systems Services	18,005.70	402				
5600171	Distributed Systems Services	4,652.71	417.1				
5600171	Distributed Systems Services	358.71	426.4				
5600176	Application Development and Maintenance	11,526,464.16	401				
5600176	Application Development and Maintenance	19.98	402				
5600176	Application Development and Maintenance	9,178.39	417.1				
5600176	Application Development and Maintenance	44.28	426.4				
5600186	Software - ASP	1,439,918.72	401				
5600186	Software - ASP	(0.01)	402				
5600186	Software - ASP	2,217.43	426.4				
5600190	Fuel Procurement Non Labor Online	113,908.60	401				
5600191	Employee Expenses Airfare	1,866,570.11	401				
5600191	Employee Expenses Airfare	111,824.30	402				
5600191	Employee Expenses Airfare	14.60	417.1				
5600191	Employee Expenses Airfare	21,148.63	426.4				
5600196	Employee Expenses Car Rental	271,703.20	401				
5600196	Employee Expenses Car Rental	51,956.02	402				
5600196	Employee Expenses Car Rental	0.38	417.1				
5600196	Employee Expenses Car Rental	2,980.01	426.4				
5600201	Employee Expenses Taxi and Bus	156,676.42	401				
5600201	Employee Expenses Taxi and Bus	3,967.22	402				
5600201	Employee Expenses Taxi and Bus	1.32	417.1				
5600201	Employee Expenses Taxi and Bus	5,388.61	426.4				
5600206	Employee Expenses Mileage	1,518,592.28	401				
5600206	Employee Expenses Mileage	725,934.23	402				
5600206	Employee Expenses Mileage	13,521.06	417.1				
5600206	Employee Expenses Mileage	8,215.24	426.4				
5600211	Employee Expenses Conf Seminar Trng	1,141,668.13	401				
5600211	Employee Expenses Conf Seminar Trng	145,667.97	402				
5600211	Employee Expenses Conf Seminar Trng	880.11	417.1				
5600211	Employee Expenses Conf Seminar Trng	14,653.57	426.4				
5600216	Employee Expenses Hotel	2,377,837.63	401				
5600216	Employee Expenses Hotel	171,657.22	402				
5600216	Employee Expenses Hotel	20.07	417.1				
5600216	Employee Expenses Hotel	34,059.69	426.4				
5600221	Employee Expenses Meals	673,878.32	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600221	Employee Expenses Meals	333,810.19	402				
5600221	Employee Expenses Meals	66.87	417.1				
5600221	Employee Expenses Meals	7,462.00	426.4				
5600226	Employee Expenses Meals Non-Employee	282,153.91	401				
5600226	Employee Expenses Meals Non-Employee	47,223.73	402				
5600226	Employee Expenses Meals Non-Employee	444.89	417.1				
5600226	Employee Expenses Meals Non-Employee	2,553.31	426.4				
5600231	Employee Expenses Parking	378,694.87	401				
5600231	Employee Expenses Parking	41,574.43	402				
5600231	Employee Expenses Parking	213.48	417.1				
5600231	Employee Expenses Parking	6,484.82	426.4				
5600236	Employee Expenses Per Diem	1,388,039.96	401				
5600236	Employee Expenses Per Diem	1,985,524.10	402				
5600236	Employee Expenses Per Diem	3.75	417.1				
5600236	Employee Expenses Per Diem	0.63	426.4				
5600241	Employee Expenses Safety Equipment	1,085,768.59	401				
5600241	Employee Expenses Safety Equipment	177,484.59	402				
5600241	Employee Expenses Safety Equipment	27.85	417.1				
5600241	Employee Expenses Safety Equipment	16.04	426.4				
5600246	Employee Expenses Other	(919,432.52)	401				
5600246	Employee Expenses Other	61,397.80	402				
5600246	Employee Expenses Other	2,120.70	417.1				
5600246	Employee Expenses Other	125.18	426.4				
5600251	Employee Expense Personal Communication	1,919,649.66	401				
5600251	Employee Expense Personal Communication	250,516.93	402				
5600251	Employee Expense Personal Communication	3,622.16	417.1				
5600251	Employee Expense Personal Communication	7,455.43	426.4				
5600252	Fuel Handling Non Labor	2,801,900.65	401				
5600253	Fuel Procurement Non Labor	23,783.52	401				
5600254	Nuclear Fuel Procurement NonLabor	78,475.99	401				
5600256	Office Supplies	803,591.12	401				
5600256	Office Supplies	148,397.63	402				
5600256	Office Supplies	2,180.78	417.1				
5600256	Office Supplies	650.13	426.4				
5600261	Workforce Administration Expense	635,371.78	401				
5600261	Workforce Administration Expense	1,762.00	402				
5600271	Safety Recognition	534,229.84	401				
5600271	Safety Recognition	99,408.12	402				
5600271	Safety Recognition	0.37	417.1				
5600271	Safety Recognition	2.70	426.4				
5600276	Life Events	53,010.42	401				
5600276	Life Events	12,356.57	402				
5600276	Life Events	0.56	417.1				
5600276	Life Events	0.37	426.4				
5600281	Employee Performance Recognition	521,224.57	401				
5600281	Employee Performance Recognition	9,061.10	402				
5600281	Employee Performance Recognition	0.21	417.1				
5600286	Non - Recoverable Recognition	154.91	417.1				
5600286	Non - Recoverable Recognition	(58,515.62)	426.5				
5600291	Transportation Fleet Cost	11,020,893.20	401				
5600291	Transportation Fleet Cost	5,301,805.88	402				
5600291	Transportation Fleet Cost	118.99	417.1				
5600291	Transportation Fleet Cost	37.35	426.4				
5600296	Janitorial - Routine	1,603,858.30	401				
5600296	Janitorial - Routine	298,426.67	402				
5600296	Janitorial - Routine	1,904.62	417.1				
5600296	Janitorial - Routine	2,234.37	426.4				
5600301	Janitorial - Special	2,855.81	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600301	Janitorial - Special	1,645.43	402				
5600301	Janitorial - Special	1.54	417.1				
5600301	Janitorial - Special	1.14	426.4				
5600306	Fire Life Safety Maintenance	230,562.67	401				
5600306	Fire Life Safety Maintenance	2,007.43	402				
5600306	Fire Life Safety Maintenance	422.08	417.1				
5600306	Fire Life Safety Maintenance	208.80	426.4				
5600311	General Interior Exterior Maintenance	4,132,033.16	401				
5600311	General Interior Exterior Maintenance	369,264.51	402				
5600311	General Interior Exterior Maintenance	7,549.08	417.1				
5600311	General Interior Exterior Maintenance	5,320.09	426.4				
5600316	Use Costs	6,077,068.61	401				
5600316	Use Costs	247,394.76	402				
5600316	Use Costs	5,103.63	417.1				
5600316	Use Costs	5,869.71	426.4				
5600321	Lawn Care Maintenance Costs	220,453.90	401				
5600321	Lawn Care Maintenance Costs	3,345.50	402				
5600321	Lawn Care Maintenance Costs	299.30	417.1				
5600321	Lawn Care Maintenance Costs	238.15	426.4				
5600326	Sewer Maintenance Costs	57,344.41	401				
5600326	Sewer Maintenance Costs	70,446.82	402				
5600331	Snow Removal Costs	939,685.06	401				
5600331	Snow Removal Costs	26,112.12	402				
5600331	Snow Removal Costs	1,131.93	417.1				
5600331	Snow Removal Costs	538.19	426.4				
5600336	Trash Removal Costs	648,047.06	401				
5600336	Trash Removal Costs	9,634.40	402				
5600336	Trash Removal Costs	708.99	417.1				
5600336	Trash Removal Costs	419.50	426.4				
5600341	Water Use Costs	1,496,264.01	401				
5600341	Water Use Costs	695,376.71	402				
5600341	Water Use Costs	1,971.10	417.1				
5600341	Water Use Costs	676.40	426.4				
5600346	Water for Hydro Power Use	663.17	401				
5600351	Moves Adds Changes	1,121,926.21	401				
5600351	Moves Adds Changes	5,521.89	402				
5600351	Moves Adds Changes	1,660.33	417.1				
5600351	Moves Adds Changes	(1,296.47)	426.4				
5600356	Energy	14,678,371.91	401				
5600361	AR - Reserve Change	(780,797.51)	401				
5600366	Non - Energy	871,009.58	401				
5600366	Non - Energy	228,041.52	417.1				
5600371	Low Income - Personal Accounts	619.65	401				
5600376	Miscellaneous Bad Debt - Concessions	(433.64)	417.1				
5600381	Rent - Space	1,738,455.57	401				
5600381	Rent - Space	166.60	402				
5600381	Rent - Space	72,004.08	417.1				
5600381	Rent - Space	24.87	426.4				
5600382	Rent - Equipment	787,400.98	401				
5600382	Rent - Equipment	1,501,183.37	402				
5600382	Rent - Equipment	849.01	417.1				
5600382	Rent - Equipment	781.79	426.4				
5600384	Rent - Nuclear Generation	74,688.15	401				
5600387	Rent - Transmission Electric	11,707.92	401				
5600390	Rent - Distribution Electric	496,841.64	401				
5600396	Rent - Equipment Customer Case	9,243.29	401				
5600431	Lease Costs	8,540,844.21	401				
5600431	Lease Costs	28,421.13	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600431	Lease Costs	8,795.62	417.1				
5600431	Lease Costs	81,064.48	426.4				
5600436	Postage	6,135,009.00	401				
5600436	Postage	47,347.59	402				
5600436	Postage	10,204.46	417.1				
5600436	Postage	888.79	426.4				
5600441	Injuries and Damages A&G	91,530.60	401				
5600451	Insurance - Property	3,672,220.40	401				
5600456	Insurance - General Liability	3,580,920.32	401				
5600461	Insurance - Excess Liability	4,299,303.95	401				
5600466	Insurance - Auto Liability	239,547.49	401				
5600471	Insurance - Directors and Officers	1,327,320.55	401				
5600476	Insurance - Fiduciary	449,826.00	401				
5600481	Insurance - Other	68,804.15	401				
5600482	Insurance - Cyber	354,456.58	401				
5600486	Insurance - Nuclear Property	3,763,955.02	401				
5600491	Insurance - Nuclear Interruption	1,983,949.44	401				
5600496	Insurance - Nuclear Liability	2,756,170.93	401				
5600501	Insurance - Nuclear Liability ICRP	(1,161,045.25)	401				
5600506	Insurance - Surplus	(2,165,783.20)	401				
5600511	Advertising - Brand Image	978,626.41	401				
5600511	Advertising - Brand Image	155.00	402				
5600511	Advertising - Brand Image	285.00	417.1				
5600516	Advertising - General	240,312.30	401				
5600521	Advertising - Brand Sponsorship	2,507,857.49	401				
5600526	Advertising - Conservation DSM	180.51	401				
5600531	Advertising - Conservation Other	31,694.11	401				
5600536	Communication - Conservation DSM	7,995.90	401				
5600541	Communication - Conservation Other	123.07	401				
5600546	Customer Program - Advertising	80,305.60	401				
5600546	Customer Program - Advertising	131,505.75	417.1				
5600561	Customer Program - Promotion	180,636.57	401				
5600561	Customer Program - Promotion	2,268.32	417.1				
5600566	Customer Program - Non-Recoverable	62,914.68	401				
5600571	Safety Advertising	916,806.71	401				
5600576	Safety Information	227,714.14	401				
5600576	Safety Information	1,278.00	402				
5600581	Mandated Regulatory Notices	1,108.75	401				
5600586	Mandated Inserts Communication	31,193.18	401				
5600591	Dues - Professional Association	757,549.49	401				
5600591	Dues - Professional Association	14,102.70	402				
5600591	Dues - Professional Association	283.74	417.1				
5600591	Dues - Professional Association	783.41	426.4				
5600596	Dues - Utility Association Other	700,671.12	401				
5600601	Dues - Utility Association	1,611,980.58	401				
5600601	Dues - Utility Association	2,319.42	426.4				
5600606	Dues - Lobbying	0.01	417.1				
5600606	Dues - Lobbying	431,947.85	426.4				
5600611	Dues - Nuclear Association	7,971,670.54	401				
5600611	Dues - Nuclear Association	157.89	426.4				
5600616	Dues - Chamber of Commerce	247,326.84	426.4				
5600621	Dues - Social Service	18,464.29	426.5				
5600626	Contributions - Charitable	500.00	401				
5600626	Contributions - Charitable	0.54	417.1				
5600626	Contributions - Charitable	5,347,943.95	426.1				
5600631	Contributions - Community Sponsorships	0.31	417.1				
5600631	Contributions - Community Sponsorships	901,720.98	426.1				
5600631	Contributions - Community Sponsorships	6,189.43	426.4				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600636	Contributions - Civic and Political	0.02	417.1				
5600636	Contributions - Civic and Political	366,365.50	426.4				
5600641	Contributions - Economical Development	395,618.50	426.1				
5600646	Fees - Regulatory	27,861,574.85	401				
5600651	Fees - Regulatory NERC	2,286,774.20	401				
5600656	Fees - Directors	1,092,054.87	401				
5600661	Fees - Remarketing and Rating	131,509.49	401				
5600666	Fees - Credit Line	37,800.16	401				
5600671	Fees - Regulatory Direct	697,442.00	401				
5600676	Fees - Regulatory Indirect	4,550,190.92	401				
5600681	Fees - Regulatory NARUC	4,000.00	401				
5600686	Fees - Regulatory ALJ	4,010.00	401				
5600691	Shareholder Related Expenses	365,890.65	401				
5600696	Deductions - Corporate Tickets	138.13	417.1				
5600696	Deductions - Corporate Tickets	316,952.35	426.5				
5600701	Deductions - Other	1,803.30	417.1				
5600701	Deductions - Other	281,218.42	426.5				
5600706	Bank Charges	1,072,286.81	401				
5600706	Bank Charges	1,261.64	402				
5600706	Bank Charges	26.22	417.1				
5600716	Gas Cleanup Costs	1,433,445.81	401				
5600721	Environmental Permits and Fees	2,680,768.91	401				
5600721	Environmental Permits and Fees	104,657.21	402				
5600721	Environmental Permits and Fees	0.14	417.1				
5600721	Environmental Permits and Fees	0.37	426.4				
5600726	License Fees and Permits	1,686,943.02	401				
5600726	License Fees and Permits	73,682.32	402				
5600726	License Fees and Permits	189.61	417.1				
5600726	License Fees and Permits	58.13	426.4				
5600731	Penalties	191,575.15	426.3				
5600746	IA - Transmission - OM Expense	12,763,065.14	401				
5600751	IA - Transmission - Fixed Charges Expens	94,702,477.60	401				
5600771	Nuclear Outage Cost Amortization	18,956,754.40	401				
5600771	Nuclear Outage Cost Amortization	51,022,088.26	402				
5600776	O and M Credits - Meter Transfer Install	(12,236,503.25)	401				
5600778	Removal Salvage	(2,337.25)	401				
5600778	Removal Salvage	(10,593.89)	402				
5600781	O and M Credits - Other	(2,139,073.98)	401				
5600781	O and M Credits - Other	(2,916.53)	402				
5600781	O and M Credits - Other	(0.01)	426.4				
5600786	O and M Credits - Company Elec and Gas U	(18,579.76)	401				
5600791	O and M Credits - AG to Capital	(906,494.52)	401				
5600796	O and M Credits - Company Elec and Gas	(5,082,947.25)	401				
5600857	Rebates	68,476.00	401				
5600858	CIP DSM Expenses	97,532,105.03	401				
5600861	Shared Asset Costs	34,481,901.58	401				
5600861	Shared Asset Costs	13,632.88	417.1				
5600861	Shared Asset Costs	32,613.05	426.4				
5600866	Shared Assets - Owning Co Credit	(39,989,582.00)	401				
5600867	Fuel Handling Expense Reclass	(15,930,047.55)	401				
5600868	Fuel Procurement Expense Reclass	(858,238.29)	401				
5600869	Nuclear Fuel Procurement Exp Reclass	(454,911.22)	401				
5600871	Other	(7,286,173.66)	401				
5600871	Other	(33,265,860.33)	402				
5600871	Other	33,004.81	417.1				
5600871	Other	(188,056.37)	426.4				
5600881	Other - Regulatory Debit	320,425.00	407.3				
5600886	Other - Regulatory Credit	(106,808.29)	407.4				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600896	Online Information Services	2,045,832.22	401				
5600896	Online Information Services	217.05	402				
5600896	Online Information Services	992.00	417.1				
5600896	Online Information Services	14,235.09	426.4				
5600932	DSM Expense Allocation Reclass	(81,637,983.54)	401				
5600946	Cust Billing Srvc to Other	(166,536.45)	401				
5600946	Cust Billing Srvc to Other	166,536.45	417.1				
5600959	E&S OH Expense	1,437.50	401				
5600961	Contribution in Aid of Constr (CIAC)	(12,997.89)	401				
5600961	Contribution in Aid of Constr (CIAC)	(38,088.90)	402				
5600963	PowerPlan Overheads	355.61	401				
5600963	PowerPlan Overheads	6,911.72	402				
5600966	Residential CIAC - New	(8,345.49)	401				
5600966	Residential CIAC - New	(11,119.10)	402				
5600971	Residential Reconstruction CIAC	(1,161.25)	401				
5600972	Non-Tax CIAC-Non-Refundable	(1,200.00)	401				
5600976	CI CIAC - New	(7,247.62)	401				
5600976	CI CIAC - New	(200.00)	402				
5600981	CI Reconst CIAC	(2,657.30)	401				
5600981	CI Reconst CIAC	(595.00)	402				
5600992	CWIP Conversion Other Accts	260,463.89	401				
5601024	DSM Measurement Verification	6,999.00	401				
5601100	COGS Equipment Sales	3,855,946.26	417.1				
5601101	COGS Service Plan Time & Materials	1,546,518.53	417.1				
5601102	COGS Service Plan Shared Revenue	10,526,848.85	417.1				
5601103	COGS Replacement Plan	1,575,475.88	417.1				
5601104	COGS Service Plan Provider Incentives	605,689.80	417.1				
5601107	COGS Non-Trad	239,581.15	417.1				
5601108	COGS Non-Regulated	1,656,543.99	417.1				
5601111	Cost of Sales - Other Reclass	(17,015,622.69)	417.1				
5610000	External Settlement Labor	9,979,066.87	401				
5610000	External Settlement Labor	9,922,863.93	402				
5610001	External Settlement Labor Ben-Injuries	23,732.44	401				
5610002	External Settlement Labor Ben-Pension	5,106,321.37	401				
5610003	External Settlement Contract Labor	279,637.47	401				
5610003	External Settlement Contract Labor	549,493.97	402				
5610004	External Settlement Consulting	(5,391.74)	401				
5610004	External Settlement Consulting	76,282.98	402				
5610004	External Settlement Consulting	77,028.65	417.1				
5610005	External Settlement Contract Outside Ven	8,997,160.66	401				
5610005	External Settlement Contract Outside Ven	4,895,458.87	402				
5610006	External Settlement Materials	2,712,814.21	401				
5610006	External Settlement Materials	4,839,529.22	402				
5610006	External Settlement Materials	4,898.72	417.1				
5610007	External Settlement Employee Expense	726,161.52	401				
5610007	External Settlement Employee Expense	832,423.65	402				
5610007	External Settlement Employee Expense	6.29	417.1				
5610008	External Settlement Transportation	381,794.25	401				
5610008	External Settlement Transportation	559,281.65	402				
5610009	External Settlement Miscellaneous	(14,992,024.64)	401				
5610009	External Settlement Miscellaneous	150,806.74	402				
5610009	External Settlement Miscellaneous	3,865.69	417.1				
5610010	External Settlement Miscellaneous Below	(233.96)	401				
5610010	External Settlement Miscellaneous Below	(2,990,944.77)	417.1				
5610011	External Settlement Overhead	2,090,327.40	401				
5610011	External Settlement Overhead	1,543,450.15	402				
5610011	External Settlement Overhead	795.62	417.1				
5610015	External Settlement COGS	36,496.93	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5610016	External Settlement Other Operating Expe	(2,301.56)	401				
5610016	External Settlement Other Operating Expe	17,386.78	417.1				
5610017	External Settlement Incentive	(3,170.48)	401				
5610017	External Settlement Incentive	2,721.33	402				
5630016	Intercompany Other Operating Expenses	(25.05)	401				
5630016	Intercompany Other Operating Expenses	20,025.32	419				
5660023	Gain on Investment	(22,655.00)	421				
5660024	Loss on Investment	(579,176.13)	426.5				
5720050	CIP DSM Expenses Settlement	97,935,903.64	401				
5780001	Depreciation	542,598,232.20	403				
5780006	Depreciation - NU	543,908.46	417.1				
5780011	Theoretical Reserve Amort Expense	(45,825,487.20)	407.4				
5780016	Theoretical Reserve Amort Exp Interchang	(4,667,997.48)	407.4				
5780021	Decommissioning Depreciation Exp	20,371,744.92	403				
5780031	ARC Depreciation Expense	30,382,102.40	403.1				
5840001	ARO Accretion Expense	115,649,669.29	411.1				
5840011	Amort Intangible Software	55,770,168.80	404-5				
5840031	DSM Amort Allocation Reclass	(35,101.13)	401				
5840036	Amort Reg Asset - DSMCA	42,121.37	401				
5840066	Amort of Property Losses	3,544,365.72	407				
5840071	ARO Reg Credits	(146,031,771.69)	407.4				
5840076	DL Pre-funded AFUDC Amort	(4,892,142.01)	404-5				
5841011	ITC Grant Revenue - Hydro	(64,441.30)	404-5				
5841016	ITC Grant Revenue - Wind	(95,887.00)	404-5				
5841021	ITC Grant Revenue - Solar	(1,723.70)	404-5				
5842006	Amort Exp - Rate Case Exp	1,440,132.00	401				
5842036	Amort Exp - Non-Fuel Riders Debits	28,210,993.71	407.3				
5842041	Amort Exp - Non-Fuel Riders Credits	(830,502.08)	407.4				
5842056	Reg Asset Amort Deferrals - Debits	439,537.08	407.3				
5842061	Reg Asset Depr Deferrals - Credits	109,818.72	407.4				
5900001	Property Taxes	213,029,720.61	408.1				
5900001	Property Taxes	66,000.00	408.2				
5902001	Payroll Taxes	38,028.14	408.1				
5902002	Fuel Handling Exp PR Tax Reclass	(514,870.73)	408.1				
5902003	Fuel Procurement Exp PR Tax Reclass	(39,818.05)	408.1				
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(24,319.55)	408.1				
5902006	DSM Expense PR Tax Reclass	(1,352.29)	408.1				
5902100	External Settlement Labor Payroll Tax	1,755.36	401				
5902100	External Settlement Labor Payroll Tax	(5,514.44)	402				
5902100	External Settlement Labor Payroll Tax	1,475,764.71	408.1				
5903006	Other Taxes - Miscellaneous	1,013,656.22	408.1				
6001002	OSB Cash Surrender Value	44,415.19	426.2				
6001006	Interest Income - Miscellaneous	398,076.80	419				
6001006	Interest Income - Miscellaneous	(7,656.60)	426.5				
6001011	Interest Income - Associated Companies	(193,750.06)	419				
6001016	Interest Income - Temp Cash Investment	(157,721.23)	419				
6001026	Interest Income - Rabbi-Nonqual Def Comp	(52,870.80)	419				
6003001	AFUDC - Equity	(34,905,907.56)	419.1				
6003011	AFUDC Pre-Funded - Equity	6,979,978.28	419.1				
6003016	AFUDC - Equity SD Short-Term	194,000.00	419.1				
6005006	Miscellaneous Non-Operating Income	(199,824.92)	421				
6006001	Wealthop Cash Surrender Value	(4,558,574.99)	426.2				
6006006	Wealthop Loan Interest	2,228,814.10	426.5				
6006011	Wealthop Premium Expense	1,132,248.01	426.2				
6006036	Realized Gains Losses - Rabbi Tr	80,163.71	419				
6060001	Long-Term Debt	215,414,227.18	427				
6060011	Credit Line Fees	965,031.62	431				
6060021	Interest to Associated Company	413,462.78	430				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
6060026	Interest Expense Miscellaneous	3,547,950.31	431				
6060031	Money Pool Interest	159,046.46	430				
6060041	Commercial Paper	477,995.42	431				
6060046	Customer Deposits	5,592.87	431				
6061001	Income Tax Penalties	818.08	426.3				
6062001	Amortization - Debt Discount Premium	4,251,253.12	428				
6063001	Amortization - Loss on Reacquired Debt	1,933,092.10	428.1				
6064011	Pre-Funded AFUDC - Debt	3,173,548.02	432				
6064016	AFUDC Borrowed Funds	(15,744,926.38)	432				
7000001	Current Federal Income Tax Expense - Uti	19,270,790.93	409.1F				
7000002	Current Federal Income Tax Exp - Utility	588,368.53	410.1				
7000003	Current Federal Income Tax Exp - Utility	1,080,482.41	409.1F				
7000011	Current State Income Tax Expense - Utili	11,006,843.21	409.1O				
7000012	Current State Income Tax Exp - Utility -	76,719.90	410.1				
7000013	Current State Income Tax Exp - Utility -	223,416.61	409.1O				
7001001	Foreign Income Tax	133,495.61	401				
7002001	Current Federal Income Tax Expense - Non	(33,379.85)	401				
7002001	Current Federal Income Tax Expense - Non	67,621.58	409.2F				
7002002	Current Federal Income Tax Exp - NU - UT	960.30	410.2				
7002003	Current Federal Income Tax Exp - NU - UT	41,801.05	409.2F				
7002005	Current Income Tax Expense - XES Gross-u	817,510.54	401				
7002011	Current State Income Tax Expense - Nonut	(100,115.76)	401				
7002011	Current State Income Tax Expense - Nonut	(1,699,621.37)	409.2O				
7002012	Current State Income Tax Exp - NU - UTBT	(738,618.06)	410.2				
7002013	Current State Income Tax Exp - NU - UTBP	10,300.44	409.2O				
7003001	Deferred Federal Income Tax Exp - Utilit	568,751,288.36	410.1				
7003002	Deferred Federal Income Tax Exp - U Dr.	2,355,421.39	410.1				
7003003	Deferred Federal Income Tax Exp - U Dr.	78,554.73	410.1				
7003011	Deferred State Income Tax Exp - Utility	182,656,656.51	410.1				
7003012	Deferred State Income Tax Exp - U Dr. -	(76,719.90)	410.1				
7003021	Deferred Federal Income Tax Exp - Utilit	(423,960,414.37)	411.01				
7003022	Deferred Federal Income Tax Exp - U Cr.	(2,943,789.93)	410.1				
7003023	Deferred Federal Income Tax Exp - U Cr.	(156,750.04)	411.01				
7003031	Deferred State Income Tax Exp - Utility	(129,772,432.72)	411.01				
7004001	Deferred Federal Income Tax Exp - Nonuti	7,608,354.39	410.2				
7004003	Deferred Federal Income Tax Exp - NU Dr.	747,321.25	410.2				
7004004	Deferred Federal Income Tax Exp - NU Dr.	10,514.30	410.2				
7004011	Deferred State Income Tax Exp - Nonutili	14,833,215.76	410.2				
7004012	Deferred State Income Tax Exp - NU Dr. -	1,196,391.65	410.2				
7004021	Deferred Federal Income Tax Exp - Nonuti	(9,988,986.37)	411.2				
7004022	Deferred Federal Income Tax Exp - NU Cr.	(748,281.55)	410.2				
7004023	Deferred Federal Income Tax Exp - NU Cr.	(14,120.00)	411.2				
7004031	Deferred State Income Tax Exp - Nonutili	(13,809,925.54)	411.2				
7004032	Deferred State Income Tax Exp - NU Cr. -	(457,773.59)	410.2				
7005001	Investment Tax Credit	(1,662,650.00)	411.4				
8000000	Prod Labor Bargaining Benefit Group 1	(876,599.95)	401				
8000000	Prod Labor Bargaining Benefit Group 1	(403,276.51)	402				
8000000	Prod Labor Bargaining Benefit Group 1	1,465.93	417.1				
8000000	Prod Labor Bargaining Benefit Group 1	98.50	426.4				
8000004	Prod Labor Bargaining Benefit Group 5	(1,462.89)	401				
8000004	Prod Labor Bargaining Benefit Group 5	362.76	402				
8000005	Prod Labor Bargaining Benefit Group 6	(156,131.68)	401				
8000005	Prod Labor Bargaining Benefit Group 6	(251,326.47)	402				
8000005	Prod Labor Bargaining Benefit Group 6	67.23	417.1				
8000005	Prod Labor Bargaining Benefit Group 6	27.67	426.4				
8000010	Prod Labor Bargaining Nuclear Ben Grp 1	(18,205.34)	401				
8000010	Prod Labor Bargaining Nuclear Ben Grp 1	(730.39)	402.00				
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(19,083.61)	401.00				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8000020	Prod Labor Non-Bargaining Benefit Grp 1	150,176.18	402				
8000020	Prod Labor Non-Bargaining Benefit Grp 1	1,141.02	417.1				
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(289,873.76)	426.4				
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(33,032.09)	401				
8000021	Prod Labor Non-Bargaining Benefit Grp 2	19.48	402				
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(3,774.62)	426.4				
8000022	Prod Labor Non-Bargaining Benefit Grp 3	1,308.91	401				
8000022	Prod Labor Non-Bargaining Benefit Grp 3	394.25	402				
8000022	Prod Labor Non-Bargaining Benefit Grp 3	0.47	426.4				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(36,073.21)	401				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	4,183.76	402				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	3.61	417.1				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	38.18	426.4				
8000025	Prod Labor Non-Bargaining Benefit Grp 6	(1,445.54)	401				
8000025	Prod Labor Non-Bargaining Benefit Grp 6	3,515.77	402				
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	(52,876.57)	401				
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	6,643.34	402				
8000033	Prod Labor Non-Barg Nuclear Ben Grp 4	4,599.82	401				
8000033	Prod Labor Non-Barg Nuclear Ben Grp 4	(131.14)	402				
8000035	Prod Labor Non-Barg Nuclear Ben Grp 6	56.24	401				
8000036	Productive Labor Bargaining No Load	(516.45)	401				
8000036	Productive Labor Bargaining No Load	37.85	402				
8000037	Productive Labor Non-Barg No Load	(4,160.39)	401				
8000037	Productive Labor Non-Barg No Load	(1,240.38)	402				
8000037	Productive Labor Non-Barg No Load	138.91	426.4				
8000039	Productive Labor Non-Barg Nuc No Load	(2,864.78)	401				
8000039	Productive Labor Non-Barg Nuc No Load	(10.00)	402				
8000100	Premium	25,164.42	401				
8000100	Premium	(57,211.18)	402				
8000100	Premium	55.15	417.1				
8000105	Overtime	(15,629.67)	401				
8000105	Overtime	(321,003.07)	402				
8000105	Overtime	462.99	417.1				
8000105	Overtime	30.08	426.4				
8000110	Other Compensation	13,742.94	401				
8000110	Other Compensation	(5,043.70)	402				
8000115	Other Compensation Craft Welfare Fund	(43,523.45)	401				
8000115	Other Compensation Craft Welfare Fund	(149,693.55)	402				
8000115	Other Compensation Craft Welfare Fund	40.73	417.1				
8000115	Other Compensation Craft Welfare Fund	16.52	426.4				
8000120	Incentive	3,224.63	401				
8100000	Non-Prod Labor Bargaining Benefit Grp 1	0.53	401				
8100544	Fleet_OH Idle Time Allocation	(0.07)	401				
8200500	Facilities - Labor	(3.38)	401				
8200500	Facilities - Labor	1.80	417.1				
8200500	Facilities - Labor	0.58	426.4				
8200501	Fac - Incentive	(0.07)	401				
8200501	Fac - Incentive	0.02	417.1				
8200501	Fac - Incentive	0.01	426.4				
8200505	Facilities - Labor Benefits Inj and Dam	(0.12)	401				
8200505	Facilities - Labor Benefits Inj and Dam	0.04	417.1				
8200505	Facilities - Labor Benefits Inj and Dam	0.01	426.4				
8200506	Facilities - Labor Benefits Pens and Ben	(1.49)	401				
8200506	Facilities - Labor Benefits Pens and Ben	0.62	417.1				
8200506	Facilities - Labor Benefits Pens and Ben	0.20	426.4				
8200507	Facilities - Labor Payroll Tax	(156.49)	408.1				
8200507	Facilities - Labor Payroll Tax	(0.28)	408.2				
8200510	Facilities - Contract Labor	0.93	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8200510	Facilities - Contract Labor	(0.45)	417.1
8200510	Facilities - Contract Labor	(0.15)	426.4
8200515	Facilities - Consulting	(0.28)	401
8200515	Facilities - Consulting	0.10	417.1
8200515	Facilities - Consulting	0.03	426.4
8200520	Facilities - Contract Outside Vendors	(2.16)	401
8200520	Facilities - Contract Outside Vendors	0.50	417.1
8200520	Facilities - Contract Outside Vendors	0.16	426.4
8200525	Facilities - Materials	(1.32)	401
8200525	Facilities - Materials	(0.04)	417.1
8200525	Facilities - Materials	(0.01)	426.4
8200530	Facilities - Employee Expense	(0.38)	401
8200530	Facilities - Employee Expense	0.09	417.1
8200530	Facilities - Employee Expense	0.03	426.4
8200535	Facilities - Transportation	0.02	401
8200535	Facilities - Transportation	0.02	417.1
8200535	Facilities - Transportation	0.01	426.4
8200540	Facilities - Miscellaneous	(154.03)	401
8200540	Facilities - Miscellaneous	22.92	417.1
8200540	Facilities - Miscellaneous	7.36	426.4
8200541	Facilities - Revenue Electric	(0.01)	401
8200541	Facilities - Revenue Electric	(0.01)	417.1
8200541	Facilities - Revenue Electric	(0.01)	426.4
8200606	Service Co-Labor Ben Pens & Ben-Indirect	(0.01)	401
8200615	Service Co-Consulting-Indirect	0.02	401
8300100	Labor-Settle_Direct	554.84	401
8300105	Labor Benefits Inj and Dam-Settle_Direct	3.61	401
8300106	Labor Benefits Pens and Ben-Settle_Dir	145.74	401
8300107	Labor Payroll Tax - Settle_Direct	57.33	401
8900000	0010-200662-NonProd Labor BG G1	12,997,608.63	401
8900000	0010-200662-NonProd Labor BG G1	7,702,407.02	402
8900000	0010-200662-NonProd Labor BG G1	4,990.98	417.1
8900000	0010-200662-NonProd Labor BG G1	56.67	426.4
8900005	0010-200662-NonProd Lbr NonBG G1	5,561,090.25	401
8900005	0010-200662-NonProd Lbr NonBG G1	874,248.19	402
8900005	0010-200662-NonProd Lbr NonBG G1	119,878.38	417.1
8900005	0010-200662-NonProd Lbr NonBG G1	30,520.44	426.4
8900010	0010-200662-NonProd Labor BG G3	(5,700.25)	401
8900010	0010-200662-NonProd Labor BG G3	(1,168.87)	402
8900015	0010-200662-NonProd Lbr NonBG G3	3,197.59	401
8900015	0010-200662-NonProd Lbr NonBG G3	2,011.58	402
8900025	0010-200662-NonProd Lbr NonBG G4	26,949.02	401
8900025	0010-200662-NonProd Lbr NonBG G4	13,107.34	402
8900030	0010-200662-NP BG Lbr G1_OH Allc	787,534.15	401
8900030	0010-200662-NP BG Lbr G1_OH Allc	430,235.37	402
8900030	0010-200662-NP BG Lbr G1_OH Allc	(879.37)	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	4.91	426.4
8900035	0010-200662-NP NonBG Lbr G1_OH A	(413,895.20)	401
8900035	0010-200662-NP NonBG Lbr G1_OH A	(127,121.64)	402
8900035	0010-200662-NP NonBG Lbr G1_OH A	329.57	417.1
8900035	0010-200662-NP NonBG Lbr G1_OH A	(1,594.00)	426.4
8900045	0010-200662-NP NonBG Lbr G3_OH A	(470.73)	401
8900045	0010-200662-NP NonBG Lbr G3_OH A	(371.22)	402
8900055	0010-200662-NP NonBG Lbr G4_OH A	(4,128.63)	401
8900055	0010-200662-NP NonBG Lbr G4_OH A	656.40	402
8900060	0010-200672-401K Match	3,984,054.73	401
8900060	0010-200672-401K Match	17,669.03	417.1
8900060	0010-200672-401K Match	4,326.25	426.4

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8900065	0010-200672-401K Match_OH Alloc	333,120.27	401
8900065	0010-200672-401K Match_OH Alloc	858.76	417.1
8900065	0010-200672-401K Match_OH Alloc	103.49	426.4
8900070	0010-200677-Qualifie	19,648,530.27	401
8900070	0010-200677-Qualifie	87,144.36	417.1
8900070	0010-200677-Qualifie	21,339.21	426.4
8900075	0010-200677-Qual Pens_OH Alloc	407,050.01	401
8900075	0010-200677-Qual Pens_OH Alloc	3,978.47	417.1
8900075	0010-200677-Qual Pens_OH Alloc	255.04	426.4
8900080	0010-200682-Nonquali	326,777.79	401
8900080	0010-200682-Nonquali	1,448.31	417.1
8900080	0010-200682-Nonquali	354.40	426.4
8900085	0010-200682-Nonqual	(10,098.46)	401
8900085	0010-200682-Nonqual	71.03	417.1
8900085	0010-200682-Nonqual	(200.50)	426.4
8900100	0010-200692-Exec NQ	1,232.56	401
8900100	0010-200692-Exec NQ	5.61	417.1
8900100	0010-200692-Exec NQ	1.36	426.4
8900105	0010-200692-Ex NQ De	1,672.92	401
8900105	0010-200692-Ex NQ De	0.61	417.1
8900105	0010-200692-Ex NQ De	0.08	426.4
8900110	0010-200697-NMC Empl	898,395.84	401
8900115	0010-200697-NMC Empl	140,171.06	401
8900120	0010-200702-Other Pe	238,115.55	401
8900120	0010-200702-Other Pe	1,055.30	417.1
8900120	0010-200702-Other Pe	258.21	426.4
8900125	0010-200702-Oth Pen-Consul_OH AI	(189,387.84)	401
8900125	0010-200702-Oth Pen-Consul_OH AI	(653.07)	417.1
8900125	0010-200702-Oth Pen-Consul_OH AI	(123.84)	426.4
8900130	0010-200712-Active H	19,943,914.51	401
8900130	0010-200712-Active H	88,361.22	417.1
8900130	0010-200712-Active H	21,637.11	426.4
8900135	0010-200712-Act Heal	3,258,696.28	401
8900135	0010-200712-Act Heal	10,629.91	417.1
8900135	0010-200712-Act Heal	1,906.53	426.4
8900140	0010-200717-Misc Ben	883,692.32	401
8900140	0010-200717-Misc Ben	3,909.06	417.1
8900140	0010-200717-Misc Ben	956.87	426.4
8900145	0010-200717-Misc Ben	(390,471.07)	401
8900145	0010-200717-Misc Ben	(1,075.32)	417.1
8900145	0010-200717-Misc Ben	(238.62)	426.4
8900150	0010-200722-Life LTD	1,712,501.70	401
8900150	0010-200722-Life LTD	7,588.09	417.1
8900150	0010-200722-Life LTD	1,857.67	426.4
8900155	0010-200722-Life LTD	(104,955.35)	401
8900155	0010-200722-Life LTD	(379.94)	417.1
8900155	0010-200722-Life LTD	(109.64)	426.4
8900160	0010-200727-Retiree	1,876,010.99	401
8900160	0010-200727-Retiree	8,312.77	417.1
8900160	0010-200727-Retiree	2,035.08	426.4
8900165	0010-200727-Retiree	(348,722.15)	401
8900165	0010-200727-Retiree	(1,241.89)	417.1
8900165	0010-200727-Retiree	(366.32)	426.4
8900170	0010-200732-FAS 112	901,278.34	401
8900170	0010-200732-FAS 112	3,993.35	417.1
8900170	0010-200732-FAS 112	977.54	426.4
8900175	0010-200732-FAS 112	(1,340,263.73)	401
8900175	0010-200732-FAS 112	(5,808.44)	417.1

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8900175	0010-200732-FAS 112	(1,493.92)	426.4
8900180	0010-200737-Payroll Taxes	16,635,822.40	408.1
8900180	0010-200737-Payroll Taxes	84,833.36	408.2
8900185	0010-200737-Payroll Taxes_OH Alc	(1,119,358.38)	408.1
8900185	0010-200737-Payroll Taxes_OH Alc	(3,817.97)	408.2
8900190	0010-200752-WC - FAS 112 Costs	690,355.15	401
8900190	0010-200752-WC - FAS 112 Costs	2,816.21	417.1
8900190	0010-200752-WC - FAS 112 Costs	689.20	426.4
8900195	0010-200752-WC-FAS 112_OH Alc	(31,723.95)	401
8900195	0010-200752-WC-FAS 112_OH Alc	(256.58)	417.1
8900195	0010-200752-WC-FAS 112_OH Alc	0.86	426.4
8900200	0010-200757-WC - Ins and Other	2,893,299.48	401
8900200	0010-200757-WC - Ins and Other	11,806.75	417.1
8900200	0010-200757-WC - Ins and Other	2,889.98	426.4
8900205	0010-200757-WC-Ins&Other_OH Alc	(2,877,356.52)	401
8900205	0010-200757-WC-Ins&Other_OH Alc	(12,287.81)	417.1
8900205	0010-200757-WC-Ins&Other_OH Alc	(2,680.17)	426.4
8900220	0010-200767-NonProd Lbr BG Nu G1	3,042,400.19	401
8900220	0010-200767-NonProd Lbr BG Nu G1	309,809.03	402
8900225	0010-200767-NP Lbr NonBG Nu G1	9,192,732.81	401
8900225	0010-200767-NP Lbr NonBG Nu G1	1,173,427.66	402
8900230	0010-200767-NonProd Lbr BG Nu G3	812.47	401
8900245	0010-200767-NP Lbr NonBG Nu G4	63,557.95	401
8900250	0010-200767-NP BG Lbr Nu G1_OH A	64,197.68	401
8900250	0010-200767-NP BG Lbr Nu G1_OH A	14,582.64	402
8900255	0010-200767-NP NonBG LbrNu G1_OH	909,089.01	401
8900255	0010-200767-NP NonBG LbrNu G1_OH	(79,202.48)	402
8900260	0010-200767-NP BG Lbr Nu G3_OH A	4,797.16	401
8900275	0010-200767-NP NonBG LbrNu G4_OH	(14,065.95)	401
8900280	0010-200769-401K Mat	3,627,793.14	401
8900285	0010-200769-401K Mat	163,138.17	401
8900285	0010-200769-401K Mat	393.56	417.1
8900285	0010-200769-401K Mat	148.28	426.4
8900290	0010-200770-Qualifie	2,876,009.99	401
8900295	0010-200770-Qual Pens_OH Alloc	69,264.00	401
8900295	0010-200770-Qual Pens_OH Alloc	112.81	417.1
8900295	0010-200770-Qual Pens_OH Alloc	34.69	426.4
8900300	0010-200771-Nonquali	78,309.48	401
8900305	0010-200771-Nonqual	5,443.60	401
8900305	0010-200771-Nonqual	16.66	417.1
8900305	0010-200771-Nonqual	4.18	426.4
8900320	0010-200773-Exec NQ	15,028.21	401
8900325	0010-200773-Ex NQ De	(3,480.05)	401
8900325	0010-200773-Ex NQ De	(0.45)	417.1
8900325	0010-200773-Ex NQ De	(0.09)	426.4
8900330	0010-200774-Other Pe	141,583.33	401
8900335	0010-200774-Oth Pen-	71,037.16	401
8900335	0010-200774-Oth Pen-	149.54	417.1
8900335	0010-200774-Oth Pen-	43.41	426.4
8900340	0010-200776-Active H	11,506,692.22	401
8900345	0010-200776-Act Heal	(378,297.26)	401
8900345	0010-200776-Act Heal	(1,475.46)	417.1
8900345	0010-200776-Act Heal	(309.33)	426.4
8900350	0010-200777-Misc Ben	419,651.42	401
8900355	0010-200777-Misc Ben	(88,069.92)	401
8900355	0010-200777-Misc Ben	(270.38)	417.1
8900355	0010-200777-Misc Ben	(55.90)	426.4
8900360	0010-200778-Life LTD	333,937.57	401

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8900361	0010-200778-Retiree	6.06	401				
8900365	0010-200778-Life LTD	(13,442.20)	401				
8900365	0010-200778-Life LTD	(86.28)	417.1				
8900365	0010-200778-Life LTD	(14.20)	426.4				
8900370	0010-200779-Retiree	88,972.73	401				
8900375	0010-200779-Retiree	(7,984.54)	401				
8900375	0010-200779-Retiree	(41.51)	417.1				
8900375	0010-200779-Retiree	(9.67)	426.4				
8900390	0010-200781-Payroll Taxes	8,126,523.71	408.1				
8900395	0010-200781-Payroll Taxes_OH Alc	649,855.68	408.1				
8900395	0010-200781-Payroll Taxes_OH Alc	1,956.60	408.2				
8900410	0010-200785-WC - Ins and Other	131,381.03	401				
8900415	0010-200785-WC-Ins&Other_OH Alc	(147,903.91)	401				
8900415	0010-200785-WC-Ins&Other_OH Alc	(636.77)	417.1				
8900415	0010-200785-WC-Ins&Other_OH Alc	(138.20)	426.4				
8900430	0011-200663-NonProd Labor BG G1	15.67	401				
8900435	0011-200663-NonProd Lbr NonBG G1	20.96	401				
8900460	0011-200663-NP BG Lbr G1_OH Alc	0.92	401				
8900465	0011-200663-NP NonBG Lbr G1_OH A	(0.68)	401				
8900490	0011-200673-401K Mat	5.72	401				
8900495	0011-200673-401K Mat	(0.14)	401				
8900500	0011-200678-Qualifie	39.08	401				
8900505	0011-200678-Qual Pen	(7.38)	401				
8900510	0011-200683-Nonquali	0.06	401				
8900515	0011-200683-Nonqual	(0.02)	401				
8900540	0011-200703-Other Pe	0.09	401				
8900545	0011-200703-Oth Pen-	(0.10)	401				
8900550	0011-200713-Active H	36.12	401				
8900555	0011-200713-Act Heal	(5.96)	401				
8900560	0011-200718-Misc Ben	0.71	401				
8900565	0011-200718-Misc Ben	(0.81)	401				
8900570	0011-200723-Life LTD	1.39	401				
8900575	0011-200723-Life LTD	(0.23)	401				
8900580	0011-200728-Retiree	3.01	401				
8900585	0011-200728-Retiree	(0.71)	401				
8900590	0011-200733-FAS 112	0.71	401				
8900595	0011-200733-FAS 112	(0.68)	401				
8900600	0011-200738-Payroll Taxes	22.66	408.1				
8900605	0011-200738-Payroll Taxes_OH Alc	1.37	408.1				
8900610	0011-200753-WC - FAS 112 Costs	0.15	401				
8900615	0011-200753-WC-FAS 112_OH Alc	(0.49)	401				
8900620	0011-200758-WC - Ins and Other	1.94	401				
8900625	0011-200758-WC-Ins&Other_OH Alc	(7.79)	401				
8900640	0012-200664-NonProd Labor BG G1	2,062.46	402				
8900645	0012-200664-NonProd Lbr NonBG G1	3.01	401				
8900645	0012-200664-NonProd Lbr NonBG G1	399.74	402				
8900665	0012-200664-NonProd Lbr NonBG G4	8.43	402				
8900670	0012-200664-NP BG Lbr G1_OH Alc	(701.44)	402				
8900675	0012-200664-NP NonBG Lbr G1_OH A	(1.42)	401				
8900675	0012-200664-NP NonBG Lbr G1_OH A	(59.30)	402				
8900695	0012-200664-NP NonBG Lbr G4_OH A	(2.82)	402				
8900700	0012-200674-401K Mat	578.70	401				
8900705	0012-200674-401K Match_OH Alloc	(85.72)	401				
8900710	0012-200679-Qualifie	2,439.11	401				
8900715	0012-200679-Qual Pen	(707.49)	401				
8900720	0012-200684-Nonquali	37.18	401				
8900725	0012-200684-Nonqual	(7.46)	401				
8900740	0012-200694-Exec NQ	0.33	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8900745	0012-200694-Ex NQ De	(0.05)	401				
8900750	0012-200704-Other Pe	25.27	401				
8900755	0012-200704-Oth Pen-	(15.13)	401				
8900760	0012-200714-Active H	2,736.45	401				
8900765	0012-200714-Act Heal	(2,802.07)	401				
8900770	0012-200719-Misc Ben	63.57	401				
8900775	0012-200719-Misc Ben	0.69	401				
8900780	0012-200724-Life LTD	121.94	401				
8900785	0012-200724-Life LTD	(29.44)	401				
8900790	0012-200729-Retiree	(562.84)	401				
8900795	0012-200729-Retiree	168.45	401				
8900800	0012-200734-FAS 112	14.22	401				
8900805	0012-200734-FAS 112	(9.90)	401				
8900810	0012-200739-Payroll Taxes	1,887.44	408.1				
8900815	0012-200739-Payroll Taxes_OH Alc	(793.09)	408.1				
8900820	0012-200754-WC - FAS 112 Costs	30.28	401				
8900825	0012-200754-WC-FAS 112_OH Alc	(26.85)	401				
8900830	0012-200759-WC - Ins and Other	203.62	401				
8900835	0012-200759-WC-Ins&Other_OH Alc	(143.61)	401				
8900840	0012-200764-Annual Incentive	364.50	401				
8900840	0012-200764-Annual Incentive	19.70	402				
8900845	0012-200764-Annual Inc_OH Alloc	(1.11)	401				
8900845	0012-200764-Annual Inc_OH Alloc	(68.54)	402				
8900855	0013-200665-NonProd Lbr NonBG G1	0.25	401				
8900885	0013-200665-NP NonBG Lbr G1_OH A	(0.75)	401				
8900910	0013-200675-401K Mat	0.01	401				
8900915	0013-200675-401K Match_OH Alloc	(0.08)	401				
8900920	0013-200680-Qualifie	0.29	401				
8900925	0013-200680-Qual Pen	(0.63)	401				
8900930	0013-200685-Nonquali	(0.01)	401				
8900970	0013-200715-Active H	0.19	401				
8900975	0013-200715-Act Heal	(0.58)	401				
8900980	0013-200720-Misc Ben	(0.02)	401				
8900990	0013-200725-Life LTD	(0.03)	401				
8900995	0013-200725-Life LTD	0.02	401				
8901000	0013-200730-Retiree	0.01	401				
8901005	0013-200730-Retiree	0.05	401				
8901020	0013-200740-Payroll Taxes	0.12	408.1				
8901025	0013-200740-Payroll Taxes_OH Alc	(0.12)	408.1				
8901040	0013-200760-WC - Ins and Other	(0.02)	401				
8901045	0013-200760-WC-Ins&Other_OH Alc	0.24	401				
8901050	0013-200765-Annual Incentive	0.02	401				
8901055	0013-200765-Annual Inc_OH Alloc	(0.11)	401				
8901060	0050-200666-NonProd Labor BG G1	193,222.51	401				
8901060	0050-200666-NonProd Labor BG G1	220.33	417.1				
8901060	0050-200666-NonProd Labor BG G1	225.28	426.4				
8901065	0050-200666-NonProd Lbr NonBG G1	12,564,483.23	401				
8901065	0050-200666-NonProd Lbr NonBG G1	631,836.95	402				
8901065	0050-200666-NonProd Lbr NonBG G1	366.74	417.1				
8901065	0050-200666-NonProd Lbr NonBG G1	48,051.44	426.4				
8901075	0050-200666-NonProd Lbr NonBG G3	4,880.07	401				
8901085	0050-200666-NonProd Lbr NonBG G4	100,389.85	401				
8901085	0050-200666-NonProd Lbr NonBG G4	2,539.13	402				
8901090	0050-200666-NP BG Lbr G1_OH Alc	16,069.05	401				
8901090	0050-200666-NP BG Lbr G1_OH Alc	(6.44)	417.1				
8901090	0050-200666-NP BG Lbr G1_OH Alc	23.67	426.4				
8901095	0050-200666-NP NonBG Lbr G1_OH A	623,254.35	401				
8901095	0050-200666-NP NonBG Lbr G1_OH A	(137,330.09)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8901095	0050-200666-NP NonBG Lbr G1_OH A	59.98	417.1				
8901095	0050-200666-NP NonBG Lbr G1_OH A	(2,011.11)	426.4				
8901105	0050-200666-NP NonBG Lbr G3_OH A	(921.42)	401				
8901115	0050-200666-NP NonBG Lbr G4_OH A	(1,851.25)	401				
8901115	0050-200666-NP NonBG Lbr G4_OH A	1,091.17	402				
8901120	0050-200676-401K Mat	3,048,512.07	401				
8901120	0050-200676-401K Mat	125.94	417.1				
8901120	0050-200676-401K Mat	10,447.94	426.4				
8901125	0050-200676-401K Match_OH Alloc	225,080.17	401				
8901125	0050-200676-401K Match_OH Alloc	12.47	417.1				
8901125	0050-200676-401K Match_OH Alloc	287.66	426.4				
8901130	0050-200681-Qualifie	10,432,305.32	401				
8901130	0050-200681-Qualifie	431.79	417.1				
8901130	0050-200681-Qualifie	35,753.94	426.4				
8901135	0050-200681-Qual Pen	(1,493,456.14)	401				
8901135	0050-200681-Qual Pen	(53.28)	417.1				
8901135	0050-200681-Qual Pen	(6,814.77)	426.4				
8901140	0050-200686-Nonquali	1,669,747.71	401				
8901140	0050-200686-Nonquali	68.87	417.1				
8901140	0050-200686-Nonquali	5,722.51	426.4				
8901145	0050-200686-Nonqual	(198,530.25)	401				
8901145	0050-200686-Nonqual	(6.60)	417.1				
8901145	0050-200686-Nonqual	(959.49)	426.4				
8901150	0050-200691-FAS 88 S	532,162.18	401				
8901150	0050-200691-FAS 88 S	27.97	417.1				
8901150	0050-200691-FAS 88 S	3,774.36	426.4				
8901155	0050-200691-FAS88 Se	39,962.83	401				
8901155	0050-200691-FAS88 Se	2.09	417.1				
8901155	0050-200691-FAS88 Se	283.44	426.4				
8901160	0050-200696-Exec NQ	43,502.65	401				
8901160	0050-200696-Exec NQ	1.35	417.1				
8901160	0050-200696-Exec NQ	148.72	426.4				
8901165	0050-200696-Ex NQ De	(8,312.48)	401				
8901165	0050-200696-Ex NQ De	(0.22)	417.1				
8901165	0050-200696-Ex NQ De	(30.47)	426.4				
8901170	0050-200706-Other Pe	442,082.58	401				
8901170	0050-200706-Other Pe	17.99	417.1				
8901170	0050-200706-Other Pe	1,515.22	426.4				
8901175	0050-200706-Oth Pen-	(96,039.80)	401				
8901175	0050-200706-Oth Pen-	(5.23)	417.1				
8901175	0050-200706-Oth Pen-	(291.01)	426.4				
8901180	0050-200716-Active H	12,225,084.79	401				
8901180	0050-200716-Active H	509.71	417.1				
8901180	0050-200716-Active H	42,204.47	426.4				
8901185	0050-200716-Act Heal	1,193,624.87	401				
8901185	0050-200716-Act Heal	52.22	417.1				
8901185	0050-200716-Act Heal	5,117.44	426.4				
8901190	0050-200721-Misc Ben	967,032.38	401				
8901190	0050-200721-Misc Ben	40.22	417.1				
8901190	0050-200721-Misc Ben	3,338.23	426.4				
8901195	0050-200721-Misc Ben	127,847.17	401				
8901195	0050-200721-Misc Ben	9.72	417.1				
8901195	0050-200721-Misc Ben	949.92	426.4				
8901200	0050-200726-Life LTD	784,420.54	401				
8901200	0050-200726-Life LTD	32.56	417.1				
8901200	0050-200726-Life LTD	2,707.67	426.4				
8901205	0050-200726-Life LTD	(29,272.41)	401				
8901205	0050-200726-Life LTD	(0.20)	417.1				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8901205	0050-200726-Life LTD	(422.99)	426.4
8901210	0050-200731-Retiree	537,066.98	401
8901210	0050-200731-Retiree	22.17	417.1
8901210	0050-200731-Retiree	1,853.79	426.4
8901215	0050-200731-Retiree	(90,728.96)	401
8901215	0050-200731-Retiree	(3.11)	417.1
8901215	0050-200731-Retiree	(398.29)	426.4
8901220	0050-200736-FAS 112	14,129.62	401
8901220	0050-200736-FAS 112	0.44	417.1
8901220	0050-200736-FAS 112	48.56	426.4
8901225	0050-200736-FAS 112	(199,802.83)	401
8901225	0050-200736-FAS 112	(7.46)	417.1
8901225	0050-200736-FAS 112	(643.39)	426.4
8901230	0050-200741-Payroll Taxes	7,599,971.12	408.1
8901230	0050-200741-Payroll Taxes	26,377.03	408.2
8901235	0050-200741-Payroll Taxes_OH Alc	471,096.33	408.1
8901235	0050-200741-Payroll Taxes_OH Alc	(109.48)	408.2
8901250	0050-200761-WC - Ins and Other	176,818.50	401
8901250	0050-200761-WC - Ins and Other	7.40	417.1
8901250	0050-200761-WC - Ins and Other	602.32	426.4
8901255	0050-200761-WC-Ins&Other_OH Alc	232,570.01	401
8901255	0050-200761-WC-Ins&Other_OH Alc	11.17	417.1
8901255	0050-200761-WC-Ins&Other_OH Alc	76.99	426.4
8901260	0050-200766-Annual Incentive	11,436,313.36	401
8901260	0050-200766-Annual Incentive	537,266.14	402
8901260	0050-200766-Annual Incentive	499.37	417.1
8901260	0050-200766-Annual Incentive	41,350.67	426.4
8901265	0050-200766-Annual Inc_OH Alloc	(1,110,715.62)	401
8901265	0050-200766-Annual Inc_OH Alloc	335,760.27	402
8901265	0050-200766-Annual Inc_OH Alloc	(57.39)	417.1
8901265	0050-200766-Annual Inc_OH Alloc	13,984.91	426.4
8901270	0010-200026-Purch - Overhead	112,038.22	401
8901270	0010-200026-Purch - Overhead	94,169.92	402
8901271	0010-200026-Purch_OH Alloc	93,602.72	401
8901271	0010-200026-Purch_OH Alloc	114,396.76	402
8901271	0010-200026-Purch_OH Alloc	3,670.45	417.1
8901271	0010-200026-Purch_OH Alloc	807.05	426.4
8901272	0010-200026-Warehse - Overhead	203,113.65	401
8901272	0010-200026-Warehse - Overhead	146,590.37	402
8901272	0010-200026-Warehse - Overhead	28.56	417.1
8901280	0011-200027-Purch - Overhead	815.73	401
8901280	0011-200027-Purch - Overhead	1,825.61	402
8901281	0011-200027-Warehse - Overhead	3,257.59	402
8901290	0012-200028-Purch - Overhead	268.88	401
8901290	0012-200028-Purch - Overhead	6.12	402
8901291	0012-200028-Warehse - Overhead	100.09	401
8901291	0012-200028-Warehse - Overhead	196.56	402
8901300	0013-200029-Purch - Overhead	20.78	401
8901301	0013-200029-Warehse - Overhead	40.19	401
8901310	0050-200030-Purch - Overhead	1,328.71	401
8901310	0050-200030-Purch - Overhead	40.34	402
8901310	0050-200030-Purch - Overhead	12.56	417.1
8901315	0050-200030-Warehouse_OH Alloc	6,737.74	401
8901315	0050-200030-Warehouse_OH Alloc	398.80	402
8901320	0010-200031-Purch - Overhead	416,195.47	401
8901320	0010-200031-Purch - Overhead	367,147.18	402
8901320	0010-200031-Purch - Overhead	5,693.10	417.1
8901320	0010-200031-Purch - Overhead	497.59	426.4

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8901321	0010-200031-Warehouse_OH Alloc	14,803.36	401				
8901321	0010-200031-Warehouse_OH Alloc	16,887.37	402				
8901321	0010-200031-Warehouse_OH Alloc	4.58	417.1				
8901322	0010-200031-Misc-Settle_Ind	(4,250.00)	401				
8901330	0011-200032-Purch - Overhead	3,171.55	401				
8901330	0011-200032-Purch - Overhead	1,738.76	402				
8901340	0012-200033-Purch - Overhead	11,248.87	401				
8901340	0012-200033-Purch - Overhead	1,299.75	402				
8901340	0012-200033-Purch - Overhead	0.03	417.1				
8901340	0012-200033-Purch - Overhead	0.79	426.4				
8901345	0012-200033-Purch_OH Alloc	510.12	402				
8901350	0013-200034-Purch - Overhead	345.37	401				
8901350	0013-200034-Purch - Overhead	466.80	402				
8901350	0013-200034-Purch - Overhead	0.02	426.4				
8901360	0050-200035-Purch - Overhead	314,401.24	401				
8901360	0050-200035-Purch - Overhead	1,969.47	402				
8901360	0050-200035-Purch - Overhead	2,074.96	417.1				
8901360	0050-200035-Purch - Overhead	7,328.72	426.4				
8901365	0050-200035-Purch_OH Alloc	(162,046.36)	401				
8901365	0050-200035-Purch_OH Alloc	(976.98)	402				
8901365	0050-200035-Purch_OH Alloc	(12.88)	417.1				
8901365	0050-200035-Purch_OH Alloc	(1,660.82)	426.4				
8901375	0010-200036-Fleet_OH Alloc	(1,648,860.24)	401				
8901375	0010-200036-Fleet_OH Alloc	(242,662.84)	402				
8901375	0010-200036-Fleet_OH Alloc	(0.31)	417.1				
8901375	0010-200036-Fleet_OH Alloc	(0.27)	426.4				
8901415	0050-200040-Fleet_OH Alloc	170,923.34	401				
8901415	0050-200040-Fleet_OH Alloc	867.40	402				
8901415	0050-200040-Fleet_OH Alloc	0.08	417.1				
8901415	0050-200040-Fleet_OH Alloc	0.57	426.4				
8901416	0010-200041-Lbr Ben In-Setl_Ind	(14,837.14)	401				
8901417	0010-200041-Lbr PR Tax-Setl_Ind	(172,630.43)	408.1				
8901418	0010-200041-Labor-Settle_Ind	(1,396,029.65)	401				
8901419	0010-200041-Lbr Ben	(309,367.04)	401				
8901420	0010-200041-ES OH - Overhead	50,025.83	401				
8901420	0010-200041-ES OH - Overhead	199,267.36	402				
8901441	0011-200045-Lbr PR Tax-Setl_Ind	(594.75)	408.1				
8901442	0011-200045-Lbr Ben In-Setl_Ind	(45.72)	401				
8901443	0011-200045-Labor-Settle_Ind	(4,312.48)	401				
8901444	0011-200045-Lbr Ben	(1,127.19)	401				
8901500	0010-200057-ES OH - Overhead	0.04	402				
8901525	0010-200795-ES OH - Overhead	(13.22)	401				
8901526	0010-200795-Empl Exp-Settle_Ind	(4,786.46)	401				
8901527	0010-200795-Lbr PR Tax-Setl_Ind	(18,982.77)	408.1				
8901528	0010-200795-Lbr Ben	(34,478.17)	401				
8901529	0010-200795-Lbr Ben In-Setl_Ind	(1,456.43)	401				
8901550	0010-200800-AG OH	232.21	401				
8901550	0010-200800-AG OH	972.96	402				
8901570	0010-200808-Warehse - Overhead	223,908.62	401				
8901570	0010-200808-Warehse - Overhead	1,659,138.57	402				
8901575	0010-200808-Warehouse Nu_OH Allo	5,373.23	401				
8901575	0010-200808-Warehouse Nu_OH Allo	(94,182.93)	402				
8901580	0010-200809-Purch - Overhead	1,376,734.70	401				
8901580	0010-200809-Purch - Overhead	657,770.18	402				
8901585	0010-200809-Purch Nu_OH Alloc	558,690.87	401				
8901585	0010-200809-Purch Nu_OH Alloc	286,101.19	402				
8901595	0010-200810-Warehouse ES_OH Allo	16,037.02	401				
8901595	0010-200810-Warehouse ES_OH Allo	105,012.87	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8901595	0010-200810-Warehouse ES_OH Allo	(122.46)	417.1				
8901605	0011-200811-Warehouse ES_OH Allo	(826.06)	401				
8901605	0011-200811-Warehouse ES_OH Allo	(4,918.03)	402				
8901615	0012-200812-Warehouse ES_OH Allo	242.81	402				
8901635	0050-200814-Warehouse ES_OH Allo	600.52	401				
8901635	0050-200814-Warehouse ES_OH Allo	1.05	402				
8901671	0011-200045-Contr Lbr-Settle_Ind	(305.37)	401				
8901681	0010-200795-Labor-Settle_Ind	(132,596.90)	401				
8901682	0010-200795-Misc-Set	(224.43)	401				
8901683	0010-200795-Transport-Settle_Ind	(11.85)	401				
8901684	0010-200795-Materials-Settle_Ind	(389.32)	401				
8901715	0010-200817-CAPX - Overhead	(1,802,655.37)	401				
8901745	0010-200820-Sherco - Overhead	(5,361,774.65)	401				
8901748	0011-200045-Empl Exp-Settle_Ind	(66.79)	401				
8901748	0011-200045-Empl Exp-Settle_Ind	(4.68)	402				
8901754	0010-200041-Misc-Set	(3,500.17)	401				
8901755	0010-200041-Cont Vend-Settle_Ind	(12,637.51)	401				
8901756	0010-200041-Transport-Settle_Ind	(11,426.61)	401				
8901757	0010-200041-Empl Exp-Settle_Ind	(106,589.39)	401				
8901758	0010-200041-Contr Lbr-Settle_Ind	(4,017.32)	401				
8901759	0010-200041-Materials-Settle_Ind	(12,837.64)	401				
8901760	0010-200041-Consult-Settle_Ind	(27,005.27)	401				
8901761	0010-200041-Overhead-Settle_Ind	(1,584.32)	401				
8901764	0011-200045-Overhead-Settle_Ind	(2.10)	401				
8901766	0010-200795-Overhead-Settle_Ind	(4.73)	401				
8901767	0010-200795-Contr Lbr-Settle_Ind	(473.11)	401				
8901769	0010-200798-Empl Exp-Settle_Ind	(5.74)	401				
8903812	0010-200002245158-Premium	1,976.28	401				
8903812	0010-200002245158-Premium	124.40	402				
8903813	0010-200002245158-Prod Lbr NB No Load	521.93	401				
8903813	0010-200002245158-Prod Lbr NB No Load	(0.46)	402				
8903814	0010-200002245158-Prod Lbr BG No Load	110.76	401				
8903814	0010-200002245158-Prod Lbr BG No Load	47.28	402				
8903815	0010-200002245158-Prod Lbr BG Group 6	47,776.87	401				
8903815	0010-200002245158-Prod Lbr BG Group 6	14,175.16	402				
8903815	0010-200002245158-Prod Lbr BG Group 6	(0.28)	417.1				
8903815	0010-200002245158-Prod Lbr BG Group 6	(0.26)	426.4				
8903816	0010-200002245158-Other Comp CWF	20,297.24	401				
8903816	0010-200002245158-Other Comp CWF	5,852.84	402				
8903816	0010-200002245158-Other Comp CWF	(0.27)	417.1				
8903816	0010-200002245158-Other Comp CWF	(0.24)	426.4				
8903817	0010-200002245158-Prod Lbr NonBG Grp1	818,035.08	401				
8903817	0010-200002245158-Prod Lbr NonBG Grp1	110,951.31	402				
8903818	0010-200002245158-Overtime	275,062.51	401				
8903818	0010-200002245158-Overtime	12,658.71	402				
8903818	0010-200002245158-Overtime	(0.37)	417.1				
8903818	0010-200002245158-Overtime	(0.33)	426.4				
8903819	0010-200002246675-Prod Lbr NonBG Grp1	(51,257.08)	401				
8903819	0010-200002246675-Prod Lbr NonBG Grp1	(10,281.24)	402				
8903820	0010-200002246676-Prod Lbr BG Group 1	(733,352.62)	401				
8903820	0010-200002246676-Prod Lbr BG Group 1	(161,868.70)	402				
8903821	0010-200002246676-Overtime	(323,713.77)	401				
8903821	0010-200002246676-Overtime	(65,776.72)	402				
8903822	0010-200002246676-Prod Lbr NonBG Grp1	(30,285.62)	401				
8903822	0010-200002246676-Prod Lbr NonBG Grp1	(8,055.52)	402				
8903823	0010-200002246682-Prod Lbr BG Group 1	(718,744.91)	401				
8903823	0010-200002246682-Prod Lbr BG Group 1	(9,043.96)	402				
8903824	0010-200002246682-Overtime	(575,347.16)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8903824	0010-200002246682-Overtime	(7,175.80)	402				
8903825	0010-200002246688-Prod Lbr NonBG Grp1	(594,308.55)	401				
8903826	0010-200002246696-Prod Lbr NonBG Grp1	(99,988.96)	401				
8903827	0010-200002246706-Overtime	(11,134.09)	401				
8903828	0010-200002246706-Prod Lbr NonBG Grp1	(129,499.21)	401				
8903829	0010-200002246717-Prod Lbr NonBG Grp1	(24,313.71)	401				
8903829	0010-200002246717-Prod Lbr NonBG Grp1	(16,475.70)	402				
8903830	0010-200002246733-Overtime	(776.14)	401				
8903830	0010-200002246733-Overtime	(837.22)	402				
8903831	0010-200002246738-Overtime	(2,784.13)	401				
8903831	0010-200002246738-Overtime	(1,980.26)	402				
8903832	0010-200002245158-Prod Lbr BG Group 1	512,990.56	401				
8903832	0010-200002245158-Prod Lbr BG Group 1	46,120.09	402				
8903833	0010-200002246764-Prod Lbr BG Group 1	(7,012.99)	401				
8903833	0010-200002246764-Prod Lbr BG Group 1	(4,922.65)	402				
8903834	0010-200002246785-Overtime	(37,340.84)	401				
8903834	0010-200002246785-Overtime	(98.31)	402				
8903835	0010-200002246785-Prod Lbr NonBG Grp1	(212,884.01)	401				
8903836	0010-200002246795-Prod Lbr NonBG Grp1	(719,144.78)	401				
8903837	0010-200002254816-Prod Lbr BG No Load	(27.23)	401				
8903837	0010-200002254816-Prod Lbr BG No Load	(2.20)	402				
8903838	0010-200002254815-Prod Lbr NB No Load	6.60	401				
8903839	0010-200002246821-Overtime	(1,450.54)	401				
8903839	0010-200002246821-Overtime	(371.90)	402				
8903840	0010-200002246668-Overtime	(2,916.56)	401				
8903840	0010-200002246668-Overtime	(701.70)	402				
8903841	0010-200002246668-Prod Lbr NonBG Grp1	(25,671.92)	401				
8903841	0010-200002246668-Prod Lbr NonBG Grp1	(6,331.85)	402				
8903842	0010-200002246748-Prod Lbr BG Group 1	(6,015.10)	401				
8903842	0010-200002246748-Prod Lbr BG Group 1	(7,494.62)	402				
8903843	0010-200002246806-Prod Lbr BG Group 1	(20,243.00)	401				
8903843	0010-200002246806-Prod Lbr BG Group 1	(16,134.30)	402				
8903844	0010-200002246806-Overtime	(5,958.64)	401				
8903844	0010-200002246806-Overtime	(4,952.85)	402				
8903845	0010-200002246806-Prod Lbr NonBG Grp1	(32,355.57)	401				
8903845	0010-200002246806-Prod Lbr NonBG Grp1	(24,074.17)	402				
8903846	0010-200002246766-Prod Lbr NonBG Grp1	(15,670.65)	401				
8903847	0010-200002246767-Prod Lbr NonBG Grp1	(80,050.52)	401				
8903848	0010-800001990747-Cont Vend-Settle_Dir	(82,744.30)	401				
8903849	0010-800001990747-Overhead-Settle_Dir	(742.58)	401				
8903850	0010-800001990739-Mi	(827.64)	401				
8903851	0011-800001990708-Prod Lbr NB No Load	(0.73)	401				
8903858	0012-800001990710-Prod Lbr NB No Load	(80.18)	401				
8903870	0013-200002254822-Prod Lbr NonBG Grp6	93.41	401				
8903871	0013-200002254834-Prod Lbr NonBG Grp6	298.48	401				
8903875	0013-800001900573-Fac - Overhead	(0.36)	401				
8903876	0050-800001987991-Prod Lbr NonBG Grp1	(1,335,512.44)	401				
8903876	0050-800001987991-Prod Lbr NonBG Grp1	(21,605.46)	402				
8903877	0050-800001987992-Prod Lbr NonBG Grp1	79.40	401				
8903878	0050-800001987993-Prod Lbr NonBG Grp1	20.91	401				
8903879	0050-800001987994-Prod Lbr NonBG Grp1	2.22	401				
8903880	0050-800001810079-Prod Lbr NonBG Grp6	(302.84)	401				
8903881	0050-800001909609-Overtime	(48.73)	401				
8903881	0050-800001909609-Overtime	(78.07)	402				
8903881	0050-800001909609-Overtime	(0.03)	417.1				
8903881	0050-800001909609-Overtime	(0.03)	426.4				
8903882	0050-800001810079-Prod Lbr NB No Load	(5.12)	401				
8903883	0050-800001987972-Prod Lbr NonBG Grp1	(1,613.36)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8903884	0050-800001987973-Prod Lbr NonBG Grp1	(453.92)	401
8903885	0050-800001987974-Prod Lbr NonBG Grp1	(1,847.17)	401
8903886	0050-800001987975-Prod Lbr NonBG Grp4	(53.66)	401
8903887	0050-800001987975-Prod Lbr NonBG Grp1	(1,651.25)	401
8903888	0050-800001915778-Prod Lbr NonBG Grp1	(145.72)	401
8903889	0050-800001810079-Fleet_OH Idle Alloc	(0.71)	401
8903890	0050-800001909609-Lb	15,496.15	401
8903891	0050-800001909609-Labor - Settle_Dir	60,760.41	401
8903892	0050-800001909609-Lbr Ben In-Setl_Dir	394.02	401
8903893	0050-800001909609-Lbr PR Tax-Setl_Dir	2,886.89	401
8903895	0010-200002246682-Prod Lbr NonBG Grp1	(17,666.95)	401
8903895	0010-200002246682-Prod Lbr NonBG Grp1	(5,652.42)	402
8903896	0010-200002246688-Premium	(15,935.30)	401
8905000	0010-800000070136-Fac - Labor	(37,432.16)	401
8905000	0010-800000070136-Fac - Labor	(94.05)	417.1
8905000	0010-800000070136-Fac - Labor	(23.67)	426.4
8905005	0010-800000070136-Fac - Lbr Ben Inj	130.31	401
8905005	0010-800000070136-Fac - Lbr Ben Inj	0.37	417.1
8905005	0010-800000070136-Fac - Lbr Ben Inj	0.06	426.4
8905010	0010-800000070136-Fac - Lbr Ben Pen	(8,517.67)	401
8905010	0010-800000070136-Fac - Lbr Ben Pen	(21.28)	417.1
8905010	0010-800000070136-Fac - Lbr Ben Pen	(5.60)	426.4
8905015	0010-800000070136-Fac - Lbr PR Tax	(2,591.83)	408.1
8905015	0010-800000070136-Fac - Lbr PR Tax	(0.05)	417.1
8905015	0010-800000070136-Fac - Lbr PR Tax	(0.05)	426.4
8905015	0010-800000070136-Fac - Lbr PR Tax	(7.97)	408.2
8905020	0010-800000070136-Fac - Contr Labor	(14,750.86)	401
8905020	0010-800000070136-Fac - Contr Labor	7.59	417.1
8905020	0010-800000070136-Fac - Contr Labor	(2.59)	426.4
8905025	0010-800000070136-Fac - Consulting	(2,326.98)	401
8905025	0010-800000070136-Fac - Consulting	(5.85)	417.1
8905025	0010-800000070136-Fac - Consulting	(1.52)	426.4
8905030	0010-800000070136-Fac - Contr Vend	(4,659.17)	401
8905030	0010-800000070136-Fac - Contr Vend	(17.31)	417.1
8905030	0010-800000070136-Fac - Contr Vend	(5.80)	426.4
8905035	0010-800000070136-Fac - Materials	(3,109.35)	401
8905035	0010-800000070136-Fac - Materials	(7.46)	417.1
8905035	0010-800000070136-Fac - Materials	(3.12)	426.4
8905040	0010-800000070136-Fac - Employee Exp	(1,122.28)	401
8905040	0010-800000070136-Fac - Employee Exp	(3.00)	417.1
8905040	0010-800000070136-Fac - Employee Exp	(0.73)	426.4
8905045	0010-800000070136-Fac - Transportation	(825.34)	401
8905045	0010-800000070136-Fac - Transportation	(2.14)	417.1
8905045	0010-800000070136-Fac - Transportation	(0.41)	426.4
8905050	0010-800000070136-Fa	(290,912.84)	401
8905050	0010-800000070136-Fa	(728.64)	417.1
8905050	0010-800000070136-Fa	(182.72)	426.4
8905060	0011-800000070137-Fac - Labor	(51.19)	401
8905060	0011-800000070137-Fac - Labor	(0.01)	417.1
8905065	0011-800000070137-Fac - Lbr Ben Inj	0.11	401
8905070	0011-800000070137-Fac - Lbr Ben Pen	(12.75)	401
8905075	0011-800000070137-Fac - Lbr PR Tax	(3.62)	408.1
8905080	0011-800000070137-Fac - Contr Labor	(7.63)	401
8905080	0011-800000070137-Fac - Contr Labor	(0.01)	417.1
8905085	0011-800000070137-Fac - Consulting	(5.24)	401
8905090	0011-800000070137-Fac - Contr Vend	(11.07)	401
8905095	0011-800000070137-Fac - Materials	(12.53)	401
8905100	0011-800000070137-Fac - Employee Exp	(1.79)	401

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8905105	0011-800000070137-Fac - Transportation	(0.06)	401				
8905110	0011-800000070137-Fa	(396.20)	401				
8905110	0011-800000070137-Fa	(0.07)	417.1				
8905110	0011-800000070137-Fa	(0.02)	426.4				
8905116	0011-800000070137-Fac - Overhead	(0.03)	401				
8905120	0013-800000070139-Fac - Labor	(600.04)	401				
8905120	0013-800000070139-Fac - Labor	(1.51)	417.1				
8905120	0013-800000070139-Fac - Labor	(0.49)	426.4				
8905125	0013-800000070139-Fac - Lbr Ben Inj	2.91	401				
8905125	0013-800000070139-Fac - Lbr Ben Inj	0.01	417.1				
8905130	0013-800000070139-Fac - Lbr Ben Pen	(128.56)	401				
8905130	0013-800000070139-Fac - Lbr Ben Pen	(0.33)	417.1				
8905130	0013-800000070139-Fac - Lbr Ben Pen	(0.11)	426.4				
8905135	0013-800000070139-Fac - Lbr PR Tax	(37.74)	408.1				
8905135	0013-800000070139-Fac - Lbr PR Tax	(0.12)	408.2				
8905140	0013-800000070139-Fac - Contr Labor	(475.67)	401				
8905140	0013-800000070139-Fac - Contr Labor	(1.20)	417.1				
8905140	0013-800000070139-Fac - Contr Labor	(0.38)	426.4				
8905145	0013-800000070139-Fac - Consulting	(43.70)	401				
8905145	0013-800000070139-Fac - Consulting	(0.11)	417.1				
8905145	0013-800000070139-Fac - Consulting	(0.03)	426.4				
8905150	0013-800000070139-Fac - Contr Vend	(249.70)	401				
8905150	0013-800000070139-Fac - Contr Vend	(0.63)	417.1				
8905150	0013-800000070139-Fac - Contr Vend	(0.20)	426.4				
8905155	0013-800000070139-Fac - Materials	(217.83)	401				
8905155	0013-800000070139-Fac - Materials	(0.55)	417.1				
8905155	0013-800000070139-Fac - Materials	(0.18)	426.4				
8905160	0013-800000070139-Fac - Employee Exp	(12.37)	401				
8905160	0013-800000070139-Fac - Employee Exp	(0.02)	417.1				
8905160	0013-800000070139-Fac - Employee Exp	(0.01)	426.4				
8905165	0013-800000070139-Fac - Transportation	(4.92)	401				
8905165	0013-800000070139-Fac - Transportation	(0.01)	417.1				
8905170	0013-800000070139-Fa	(3,330.25)	401				
8905170	0013-800000070139-Fa	(8.33)	417.1				
8905170	0013-800000070139-Fa	(2.67)	426.4				
8905190	0010-800001810001-Prod Lbr NonBG Grp3	(11.00)	401				
8905195	0010-800001810001-Prod Lbr NonBG Grp4	(103.83)	401				
8905196	0010-800001810001-Contr Lbr-Sttle_Ind	(17,122.52)	401				
8905210	0010-800001810013-Prod Lbr NonBG Grp1	1,811.54	401				
8905210	0010-800001810013-Prod Lbr NonBG Grp1	(25.66)	402				
8905215	0010-800001810013-Prod Lbr NonBG Grp3	(4.41)	401				
8905220	0010-800001810013-Prod Lbr NonBG Grp4	37.65	401				
8905231	0011-800001810028-Overtime	(205.81)	401				
8905232	0011-800001810028-Premium	(99.72)	401				
8905235	0011-800001810028-Prod Lbr NonBG Grp1	(16,088.85)	401				
8905235	0011-800001810028-Prod Lbr NonBG Grp1	(30.47)	402				
8905240	0011-800001810028-Prod Lbr NonBG Grp3	(107.42)	401				
8905240	0011-800001810028-Prod Lbr NonBG Grp3	(3.65)	402				
8905245	0011-800001810028-Prod Lbr NonBG Grp4	(404.46)	401				
8905285	0012-800001810053-Prod Lbr NonBG Grp3	(11.00)	401				
8905290	0012-800001810053-Prod Lbr NonBG Grp4	3.20	401				
8905336	0050-800001810079-Premium	(1,779.56)	401				
8905340	0050-800001810079-Prod Lbr NonBG Grp1	(61,904.01)	401				
8905345	0050-800001810079-Prod Lbr NonBG Grp3	(2,796.48)	401				
8905350	0050-800001810079-Prod Lbr NonBG Grp4	(18,747.32)	401				
8905365	0013-800001810091-Prod Lbr NonBG Grp4	82.45	401				
8905390	0010-800001810105-Prod Lbr BG Group 1	(339.10)	401				
8905390	0010-800001810105-Prod Lbr BG Group 1	(62.91)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8905395	0010-800001810105-Prod Lbr BG Group 5	(518.28)	401				
8905405	0010-800001810105-Prod Lbr NonBG Grp1	1,630.23	401				
8905415	0010-800001810105-Prod Lbr NonBG Grp6	544.31	401				
8905415	0010-800001810105-Prod Lbr NonBG Grp6	67.86	402				
8905480	0012-800001810227-Prod Lbr NonBG Grp1	204.19	401				
8905505	0012-800001810293-Prod Lbr NonBG Grp1	(3,712.36)	401				
8905505	0012-800001810293-Prod Lbr NonBG Grp1	(104.33)	402				
8905510	0012-800001810293-Prod Lbr NonBG Grp3	(8.81)	401				
8905540	0013-800001810364-Prod Lbr NonBG Grp1	(1,966.97)	401				
8905540	0013-800001810364-Prod Lbr NonBG Grp1	2.21	402				
8905545	0013-800001810364-Prod Lbr NonBG Grp3	(67.73)	401				
8905545	0013-800001810364-Prod Lbr NonBG Grp3	(2.92)	402				
8905550	0013-800001810364-Prod Lbr NonBG Grp4	9.52	401				
8905565	0010-800001810382-Prod Lbr NonBG Grp1	145.78	401				
8905585	0011-800001810425-Prod Lbr NonBG Grp1	37.89	401				
8905615	0050-800001811000-Prod Lbr NonBG Grp1	(160,481.42)	401				
8905620	0050-800001811000-Prod Lbr NonBG Grp2	(48,562.88)	401				
8905625	0050-800001811000-Prod Lbr NonBG Grp4	(87.02)	401				
8905626	0050-800001811000-Overtime	(628.88)	401				
8905627	0050-800001811000-Prod Lbr NB No Load	(62.69)	401				
8905630	0050-800001811000-Fac - Labor	(35,959.30)	401				
8905630	0050-800001811000-Fac - Labor	(18.94)	417.1				
8905630	0050-800001811000-Fac - Labor	(183.32)	426.4				
8905635	0050-800001811000-Fac - Lbr Ben Inj	(91.47)	401				
8905635	0050-800001811000-Fac - Lbr Ben Inj	0.10	417.1				
8905635	0050-800001811000-Fac - Lbr Ben Inj	(0.86)	426.4				
8905640	0050-800001811000-Fac - Lbr Ben Pen	(9,378.25)	401				
8905640	0050-800001811000-Fac - Lbr Ben Pen	(4.32)	417.1				
8905640	0050-800001811000-Fac - Lbr Ben Pen	(49.74)	426.4				
8905645	0050-800001811000-Fac - Lbr PR Tax	(2,570.60)	408.1				
8905645	0050-800001811000-Fac - Lbr PR Tax	(1.81)	426.4				
8905645	0050-800001811000-Fac - Lbr PR Tax	(13.62)	408.2				
8905650	0050-800001811000-Fac - Contr Labor	889.35	401				
8905650	0050-800001811000-Fac - Contr Labor	0.94	417.1				
8905650	0050-800001811000-Fac - Contr Labor	(224.75)	426.4				
8905655	0050-800001811000-Fac - Consulting	(3,389.22)	401				
8905655	0050-800001811000-Fac - Consulting	(1.18)	417.1				
8905655	0050-800001811000-Fac - Consulting	(10.87)	426.4				
8905660	0050-800001811000-Fac - Contr Vend	(20,047.42)	401				
8905660	0050-800001811000-Fac - Contr Vend	(3.68)	417.1				
8905660	0050-800001811000-Fac - Contr Vend	(139.22)	426.4				
8905665	0050-800001811000-Fac - Materials	(4,120.83)	401				
8905665	0050-800001811000-Fac - Materials	(1.67)	417.1				
8905665	0050-800001811000-Fac - Materials	(87.35)	426.4				
8905670	0050-800001811000-Fac - Employee Exp	(809.05)	401				
8905670	0050-800001811000-Fac - Employee Exp	(0.63)	417.1				
8905670	0050-800001811000-Fac - Employee Exp	(11.08)	426.4				
8905675	0050-800001811000-Fac - Transportation	(231.72)	401				
8905675	0050-800001811000-Fac - Transportation	(0.41)	417.1				
8905675	0050-800001811000-Fac - Transportation	(0.61)	426.4				
8905680	0050-800001811000-Fa	(488,312.75)	401				
8905680	0050-800001811000-Fa	(146.63)	417.1				
8905680	0050-800001811000-Fa	(2,385.99)	426.4				
8905685	0050-800001811005-Prod Lbr NonBG Grp1	(4,548.24)	401				
8905686	0050-800001811005-Prod Lbr NonBG Grp2	(5,226.37)	401				
8905690	0050-800001811005-Fac - Labor	(1,648.71)	401				
8905690	0050-800001811005-Fac - Labor	(10.56)	426.4				
8905695	0050-800001811005-Fac - Lbr Ben Inj	(7.51)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8905695	0050-800001811005-Fac - Lbr Ben Inj	(0.05)	426.4				
8905700	0050-800001811005-Fac - Lbr Ben Pen	(449.06)	401				
8905700	0050-800001811005-Fac - Lbr Ben Pen	(2.99)	426.4				
8905705	0050-800001811005-Fac - Lbr PR Tax	(132.77)	408.1				
8905705	0050-800001811005-Fac - Lbr PR Tax	(0.12)	426.4				
8905705	0050-800001811005-Fac - Lbr PR Tax	(0.76)	408.2				
8905710	0050-800001811005-Fac - Contr Labor	(8.44)	401				
8905710	0050-800001811005-Fac - Contr Labor	(10.59)	426.4				
8905715	0050-800001811005-Fac - Consulting	(152.01)	401				
8905715	0050-800001811005-Fac - Consulting	(0.61)	426.4				
8905720	0050-800001811005-Fac - Contr Vend	(1,071.42)	401				
8905720	0050-800001811005-Fac - Contr Vend	(8.02)	426.4				
8905725	0050-800001811005-Fac - Materials	(188.21)	401				
8905725	0050-800001811005-Fac - Materials	(4.22)	426.4				
8905730	0050-800001811005-Fac - Employee Exp	(20.48)	401				
8905730	0050-800001811005-Fac - Employee Exp	(0.68)	426.4				
8905735	0050-800001811005-Fac - Transportation	(4.16)	401				
8905735	0050-800001811005-Fac - Transportation	(0.03)	426.4				
8905740	0050-800001811005-Fa	(24,414.40)	401				
8905740	0050-800001811005-Fa	(143.13)	426.4				
8905745	0050-800001811010-Prod Lbr NonBG Grp1	(22,528.09)	401				
8905750	0050-800001811010-Prod Lbr NonBG Grp2	(9,754.53)	401				
8905755	0050-800001811010-Fac - Labor	(5,123.97)	401				
8905755	0050-800001811010-Fac - Labor	(31.83)	426.4				
8905760	0050-800001811010-Fac - Lbr Ben Inj	(21.50)	401				
8905760	0050-800001811010-Fac - Lbr Ben Inj	(0.16)	426.4				
8905765	0050-800001811010-Fa	(1,377.46)	401				
8905765	0050-800001811010-Fa	(8.69)	426.4				
8905770	0050-800001811010-Fac - Lbr PR Tax	(401.11)	408.1				
8905770	0050-800001811010-Fac - Lbr PR Tax	(0.34)	426.4				
8905770	0050-800001811010-Fac - Lbr PR Tax	(2.22)	408.2				
8905775	0050-800001811010-Fac - Contr Labor	43.73	401				
8905775	0050-800001811010-Fac - Contr Labor	(38.91)	426.4				
8905780	0050-800001811010-Fac - Consulting	(511.76)	401				
8905780	0050-800001811010-Fac - Consulting	(1.88)	426.4				
8905785	0050-800001811010-Fac - Contr Vend	(3,324.76)	401				
8905785	0050-800001811010-Fac - Contr Vend	(24.52)	426.4				
8905790	0050-800001811010-Fac - Materials	(620.79)	401				
8905790	0050-800001811010-Fac - Materials	(15.09)	426.4				
8905795	0050-800001811010-Fac - Employee Exp	(83.91)	401				
8905795	0050-800001811010-Fac - Employee Exp	(1.92)	426.4				
8905800	0050-800001811010-Fac - Transportation	(12.75)	401				
8905800	0050-800001811010-Fac - Transportation	(0.09)	426.4				
8905805	0050-800001811010-Fa	(76,774.25)	401				
8905805	0050-800001811010-Fa	(419.96)	426.4				
8905810	0010-800001811011-Fac - Labor	(7,218.24)	401				
8905810	0010-800001811011-Fac - Labor	(3.50)	417.1				
8905810	0010-800001811011-Fac - Labor	(3.02)	426.4				
8905815	0010-800001811011-Fac - Lbr Ben Inj	(57.89)	401				
8905815	0010-800001811011-Fac - Lbr Ben Inj	(0.03)	417.1				
8905815	0010-800001811011-Fac - Lbr Ben Inj	(0.03)	426.4				
8905820	0010-800001811011-Fa	(1,759.34)	401				
8905820	0010-800001811011-Fa	(0.83)	417.1				
8905820	0010-800001811011-Fa	(0.74)	426.4				
8905825	0010-800001811011-Fac - Lbr PR Tax	(765.37)	408.1				
8905825	0010-800001811011-Fac - Lbr PR Tax	(0.37)	417.1				
8905825	0010-800001811011-Fac - Lbr PR Tax	(0.32)	426.4				
8905830	0010-800001811011-Fac - Contr Labor	(1,164.42)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8905830	0010-800001811011-Fac - Contr Labor	(0.57)	417.1				
8905830	0010-800001811011-Fac - Contr Labor	(0.49)	426.4				
8905835	0010-800001811011-Fac - Consulting	(390.16)	401				
8905835	0010-800001811011-Fac - Consulting	(0.19)	417.1				
8905835	0010-800001811011-Fac - Consulting	(0.16)	426.4				
8905840	0010-800001811011-Fac - Contr Vend	(1,615.06)	401				
8905840	0010-800001811011-Fac - Contr Vend	(0.76)	417.1				
8905840	0010-800001811011-Fac - Contr Vend	(0.68)	426.4				
8905845	0010-800001811011-Fac - Materials	(323.72)	401				
8905845	0010-800001811011-Fac - Materials	(0.16)	417.1				
8905845	0010-800001811011-Fac - Materials	(0.14)	426.4				
8905850	0010-800001811011-Fac - Employee Exp	243.39	401				
8905850	0010-800001811011-Fac - Employee Exp	0.13	417.1				
8905850	0010-800001811011-Fac - Employee Exp	0.11	426.4				
8905855	0010-800001811011-Fac - Transportation	(68.59)	401				
8905855	0010-800001811011-Fac - Transportation	(0.03)	417.1				
8905855	0010-800001811011-Fac - Transportation	(0.03)	426.4				
8905860	0010-800001811011-Fa	(64,194.13)	401				
8905860	0010-800001811011-Fa	(31.15)	417.1				
8905860	0010-800001811011-Fa	(26.86)	426.4				
8905870	0011-800001811012-Fac - Labor	(0.23)	401				
8905880	0011-800001811012-Fa	(0.06)	401				
8905885	0011-800001811012-Fac - Lbr PR Tax	(0.02)	408.1				
8905890	0011-800001811012-Fac - Contr Labor	(0.02)	401				
8905895	0011-800001811012-Fac - Consulting	(0.02)	401				
8905900	0011-800001811012-Fac - Contr Vend	(0.05)	401				
8905905	0011-800001811012-Fac - Materials	(0.12)	401				
8905910	0011-800001811012-Fac - Employee Exp	0.01	401				
8905920	0011-800001811012-Fa	(2.19)	401				
8905980	0013-800001811014-Fa	(0.13)	401				
8906045	0010-800001811018-Fac - Labor	(3,470.71)	401				
8906045	0010-800001811018-Fac - Labor	(7.27)	417.1				
8906045	0010-800001811018-Fac - Labor	(2.10)	426.4				
8906050	0010-800001811018-Fac - Lbr Ben Inj	3.01	401				
8906050	0010-800001811018-Fac - Lbr Ben Inj	0.03	417.1				
8906050	0010-800001811018-Fac - Lbr Ben Inj	0.01	426.4				
8906055	0010-800001811018-Fa	(805.51)	401				
8906055	0010-800001811018-Fa	(1.66)	417.1				
8906055	0010-800001811018-Fa	(0.47)	426.4				
8906060	0010-800001811018-Fac - Lbr PR Tax	(267.45)	408.1				
8906060	0010-800001811018-Fac - Lbr PR Tax	(0.03)	417.1				
8906060	0010-800001811018-Fac - Lbr PR Tax	(0.03)	426.4				
8906060	0010-800001811018-Fac - Lbr PR Tax	(0.59)	408.2				
8906065	0010-800001811018-Fac - Contr Labor	(34.54)	401				
8906065	0010-800001811018-Fac - Contr Labor	0.28	417.1				
8906065	0010-800001811018-Fac - Contr Labor	(0.28)	426.4				
8906070	0010-800001811018-Fac - Consulting	(211.08)	401				
8906070	0010-800001811018-Fac - Consulting	(0.43)	417.1				
8906070	0010-800001811018-Fac - Consulting	(0.12)	426.4				
8906075	0010-800001811018-Fac - Contr Vend	(711.08)	401				
8906075	0010-800001811018-Fac - Contr Vend	(1.41)	417.1				
8906075	0010-800001811018-Fac - Contr Vend	(0.51)	426.4				
8906080	0010-800001811018-Fac - Materials	(284.05)	401				
8906080	0010-800001811018-Fac - Materials	(0.63)	417.1				
8906080	0010-800001811018-Fac - Materials	(0.26)	426.4				
8906085	0010-800001811018-Fac - Employee Exp	(58.74)	401				
8906085	0010-800001811018-Fac - Employee Exp	(0.21)	417.1				
8906085	0010-800001811018-Fac - Employee Exp	(0.04)	426.4				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906090	0010-800001811018-Fac - Transportation	(65.63)	401				
8906090	0010-800001811018-Fac - Transportation	(0.15)	417.1				
8906090	0010-800001811018-Fac - Transportation	(0.02)	426.4				
8906095	0010-800001811018-Fa	(27,764.40)	401				
8906095	0010-800001811018-Fa	(56.73)	417.1				
8906095	0010-800001811018-Fa	(16.32)	426.4				
8906101	0010-800001811020-Prod Lbr BG Group 1	(440,730.91)	401				
8906101	0010-800001811020-Prod Lbr BG Group 1	(39.98)	402				
8906102	0010-800001811020-Prod Lbr NonBG Grp1	(93,013.38)	401				
8906102	0010-800001811020-Prod Lbr NonBG Grp1	(4.54)	402				
8906103	0010-800001811020-Premium	(82,147.36)	401				
8906103	0010-800001811020-Premium	(6.83)	402				
8906104	0010-800001811020-Overtime	(167,463.78)	401				
8906104	0010-800001811020-Overtime	(11.03)	402				
8906105	0010-800001811020-Fac - Labor	(5,660.32)	401				
8906105	0010-800001811020-Fac - Labor	(11.96)	417.1				
8906105	0010-800001811020-Fac - Labor	(3.39)	426.4				
8906110	0010-800001811020-Fac - Lbr Ben Inj	0.60	401				
8906110	0010-800001811020-Fac - Lbr Ben Inj	0.04	417.1				
8906115	0010-800001811020-Fa	(1,340.96)	401				
8906115	0010-800001811020-Fa	(2.82)	417.1				
8906115	0010-800001811020-Fa	(0.87)	426.4				
8906120	0010-800001811020-Fac - Lbr PR Tax	(441.63)	408.1				
8906120	0010-800001811020-Fac - Lbr PR Tax	(0.05)	417.1				
8906120	0010-800001811020-Fac - Lbr PR Tax	(0.05)	426.4				
8906120	0010-800001811020-Fac - Lbr PR Tax	(1.00)	408.2				
8906125	0010-800001811020-Fac - Contr Labor	140.06	401				
8906125	0010-800001811020-Fac - Contr Labor	0.95	417.1				
8906125	0010-800001811020-Fac - Contr Labor	(0.30)	426.4				
8906130	0010-800001811020-Fac - Consulting	(343.59)	401				
8906130	0010-800001811020-Fac - Consulting	(0.71)	417.1				
8906130	0010-800001811020-Fac - Consulting	(0.21)	426.4				
8906135	0010-800001811020-Fac - Contr Vend	(1,135.00)	401				
8906135	0010-800001811020-Fac - Contr Vend	(2.26)	417.1				
8906135	0010-800001811020-Fac - Contr Vend	(0.83)	426.4				
8906140	0010-800001811020-Fac - Materials	(389.32)	401				
8906140	0010-800001811020-Fac - Materials	(0.83)	417.1				
8906140	0010-800001811020-Fac - Materials	(0.37)	426.4				
8906145	0010-800001811020-Fac - Employee Exp	(106.89)	401				
8906145	0010-800001811020-Fac - Employee Exp	(0.36)	417.1				
8906145	0010-800001811020-Fac - Employee Exp	(0.08)	426.4				
8906150	0010-800001811020-Fac - Transportation	(107.50)	401				
8906150	0010-800001811020-Fac - Transportation	(0.26)	417.1				
8906150	0010-800001811020-Fac - Transportation	(0.04)	426.4				
8906155	0010-800001811020-Fa	(46,662.34)	401				
8906155	0010-800001811020-Fa	(97.11)	417.1				
8906155	0010-800001811020-Fa	(28.01)	426.4				
8906215	0013-800001811044-Fa	(0.08)	401				
8906220	0010-800001811141-Fac - Labor	(4,434.77)	401				
8906220	0010-800001811141-Fac - Labor	(7.74)	417.1				
8906220	0010-800001811141-Fac - Labor	(2.50)	426.4				
8906225	0010-800001811141-Fac - Lbr Ben Inj	(4.05)	401				
8906225	0010-800001811141-Fac - Lbr Ben Inj	0.03	417.1				
8906225	0010-800001811141-Fac - Lbr Ben Inj	0.01	426.4				
8906230	0010-800001811141-Fa	(1,036.13)	401				
8906230	0010-800001811141-Fa	(1.76)	417.1				
8906230	0010-800001811141-Fa	(0.59)	426.4				
8906235	0010-800001811141-Fac - Lbr PR Tax	(368.55)	408.1				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906235	0010-800001811141-Fac - Lbr PR Tax	(0.08)	417.1				
8906235	0010-800001811141-Fac - Lbr PR Tax	(0.07)	426.4				
8906235	0010-800001811141-Fac - Lbr PR Tax	(0.59)	408.2				
8906240	0010-800001811141-Fac - Contr Labor	(240.19)	401				
8906240	0010-800001811141-Fac - Contr Labor	0.10	417.1				
8906240	0010-800001811141-Fac - Contr Labor	(0.39)	426.4				
8906245	0010-800001811141-Fac - Consulting	(263.58)	401				
8906245	0010-800001811141-Fac - Consulting	(0.47)	417.1				
8906245	0010-800001811141-Fac - Consulting	(0.14)	426.4				
8906250	0010-800001811141-Fac - Contr Vend	(936.11)	401				
8906250	0010-800001811141-Fac - Contr Vend	(1.55)	417.1				
8906250	0010-800001811141-Fac - Contr Vend	(0.62)	426.4				
8906255	0010-800001811141-Fac - Materials	(345.32)	401				
8906255	0010-800001811141-Fac - Materials	(0.69)	417.1				
8906255	0010-800001811141-Fac - Materials	(0.29)	426.4				
8906260	0010-800001811141-Fac - Employee Exp	(24.50)	401				
8906260	0010-800001811141-Fac - Employee Exp	(0.20)	417.1				
8906260	0010-800001811141-Fac - Employee Exp	(0.03)	426.4				
8906265	0010-800001811141-Fac - Transportation	(74.39)	401				
8906265	0010-800001811141-Fac - Transportation	(0.15)	417.1				
8906265	0010-800001811141-Fac - Transportation	(0.02)	426.4				
8906270	0010-800001811141-Fa	(36,077.89)	401				
8906270	0010-800001811141-Fa	(60.09)	417.1				
8906270	0010-800001811141-Fa	(19.70)	426.4				
8906280	0010-800001811144-Fac - Labor	(6,034.06)	401				
8906280	0010-800001811144-Fac - Labor	(12.23)	417.1				
8906280	0010-800001811144-Fac - Labor	(3.50)	426.4				
8906285	0010-800001811144-Fac - Lbr Ben Inj	3.69	401				
8906285	0010-800001811144-Fac - Lbr Ben Inj	0.05	417.1				
8906285	0010-800001811144-Fac - Lbr Ben Inj	0.01	426.4				
8906290	0010-800001811144-Fa	(1,400.73)	401				
8906290	0010-800001811144-Fa	(2.81)	417.1				
8906290	0010-800001811144-Fa	(0.86)	426.4				
8906295	0010-800001811144-Fac - Lbr PR Tax	(472.49)	408.1				
8906295	0010-800001811144-Fac - Lbr PR Tax	(0.08)	417.1				
8906295	0010-800001811144-Fac - Lbr PR Tax	(0.05)	426.4				
8906295	0010-800001811144-Fac - Lbr PR Tax	(0.98)	408.2				
8906300	0010-800001811144-Fac - Contr Labor	120.05	401				
8906300	0010-800001811144-Fac - Contr Labor	1.04	417.1				
8906300	0010-800001811144-Fac - Contr Labor	(0.34)	426.4				
8906305	0010-800001811144-Fac - Consulting	(362.53)	401				
8906305	0010-800001811144-Fac - Consulting	(0.75)	417.1				
8906305	0010-800001811144-Fac - Consulting	(0.22)	426.4				
8906310	0010-800001811144-Fac - Contr Vend	(1,177.09)	401				
8906310	0010-800001811144-Fac - Contr Vend	(2.24)	417.1				
8906310	0010-800001811144-Fac - Contr Vend	(0.83)	426.4				
8906315	0010-800001811144-Fac - Materials	(416.25)	401				
8906315	0010-800001811144-Fac - Materials	(0.86)	417.1				
8906315	0010-800001811144-Fac - Materials	(0.39)	426.4				
8906320	0010-800001811144-Fac - Employee Exp	(90.32)	401				
8906320	0010-800001811144-Fac - Employee Exp	(0.35)	417.1				
8906320	0010-800001811144-Fac - Employee Exp	(0.07)	426.4				
8906325	0010-800001811144-Fac - Transportation	(115.96)	401				
8906325	0010-800001811144-Fac - Transportation	(0.26)	417.1				
8906325	0010-800001811144-Fac - Transportation	(0.05)	426.4				
8906330	0010-800001811144-Fa	(48,852.47)	401				
8906330	0010-800001811144-Fa	(96.38)	417.1				
8906330	0010-800001811144-Fa	(27.97)	426.4				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906337	0010-800001811146-Prod Lbr BG Group 1	(271,127.22)	401				
8906337	0010-800001811146-Prod Lbr BG Group 1	(437.44)	402				
8906338	0010-800001811146-Prod Lbr NonBG Grp1	(358,047.80)	401				
8906338	0010-800001811146-Prod Lbr NonBG Grp1	(538.87)	402				
8906339	0010-800001811146-Overtime	(44,156.12)	401				
8906339	0010-800001811146-Overtime	(88.63)	402				
8906340	0010-800001811146-Fac - Labor	(13,122.24)	401				
8906340	0010-800001811146-Fac - Labor	(26.95)	417.1				
8906340	0010-800001811146-Fac - Labor	(7.77)	426.4				
8906345	0010-800001811146-Fac - Lbr Ben Inj	6.77	401				
8906345	0010-800001811146-Fac - Lbr Ben Inj	0.10	417.1				
8906345	0010-800001811146-Fac - Lbr Ben Inj	0.01	426.4				
8906350	0010-800001811146-Fa	(3,057.15)	401				
8906350	0010-800001811146-Fa	(6.19)	417.1				
8906350	0010-800001811146-Fa	(1.86)	426.4				
8906355	0010-800001811146-Fac - Lbr PR Tax	(1,023.20)	408.1				
8906355	0010-800001811146-Fac - Lbr PR Tax	(0.17)	417.1				
8906355	0010-800001811146-Fac - Lbr PR Tax	(0.15)	426.4				
8906355	0010-800001811146-Fac - Lbr PR Tax	(2.17)	408.2				
8906360	0010-800001811146-Fac - Contr Labor	(119.10)	401				
8906360	0010-800001811146-Fac - Contr Labor	1.22	417.1				
8906360	0010-800001811146-Fac - Contr Labor	(1.03)	426.4				
8906365	0010-800001811146-Fac - Consulting	(795.24)	401				
8906365	0010-800001811146-Fac - Consulting	(1.67)	417.1				
8906365	0010-800001811146-Fac - Consulting	(0.49)	426.4				
8906370	0010-800001811146-Fac - Contr Vend	(2,685.02)	401				
8906370	0010-800001811146-Fac - Contr Vend	(5.23)	417.1				
8906370	0010-800001811146-Fac - Contr Vend	(1.93)	426.4				
8906375	0010-800001811146-Fac - Materials	(1,035.90)	401				
8906375	0010-800001811146-Fac - Materials	(2.26)	417.1				
8906375	0010-800001811146-Fac - Materials	(0.94)	426.4				
8906380	0010-800001811146-Fac - Employee Exp	(206.72)	401				
8906380	0010-800001811146-Fac - Employee Exp	(0.77)	417.1				
8906380	0010-800001811146-Fac - Employee Exp	(0.16)	426.4				
8906385	0010-800001811146-Fac - Transportation	(244.77)	401				
8906385	0010-800001811146-Fac - Transportation	(0.56)	417.1				
8906385	0010-800001811146-Fac - Transportation	(0.10)	426.4				
8906390	0010-800001811146-Fa	(105,708.90)	401				
8906390	0010-800001811146-Fa	(211.41)	417.1				
8906390	0010-800001811146-Fa	(61.74)	426.4				
8906400	0012-800000070138-Fac - Labor	(4.60)	401				
8906410	0012-800000070138-Fa	(1.27)	401				
8906415	0012-800000070138-Fac - Lbr PR Tax	(0.34)	408.1				
8906420	0012-800000070138-Fac - Contr Labor	(0.87)	401				
8906425	0012-800000070138-Fac - Consulting	(0.75)	401				
8906430	0012-800000070138-Fac - Contr Vend	(3.27)	401				
8906435	0012-800000070138-Fac - Materials	(4.05)	401				
8906440	0012-800000070138-Fac - Employee Exp	(0.34)	401				
8906450	0012-800000070138-Fa	(203.45)	401				
8906455	0010-800001800009-Fac - Labor	(12,443.07)	401				
8906455	0010-800001800009-Fac - Labor	(6.59)	417.1				
8906455	0010-800001800009-Fac - Labor	(5.20)	426.4				
8906456	0010-800001800009-Prod Lbr BG Group 1	(896.59)	401				
8906456	0010-800001800009-Prod Lbr BG Group 1	(367.06)	402				
8906457	0010-800001800009-Overtime	(826.08)	401				
8906457	0010-800001800009-Overtime	(338.18)	402				
8906458	0010-800001800009-Prod Lbr BG Group 6	(2,091.91)	401				
8906458	0010-800001800009-Prod Lbr BG Group 6	(856.43)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906460	0010-800001800009-Fac - Lbr Ben Inj	(95.15)	401				
8906460	0010-800001800009-Fac - Lbr Ben Inj	(0.02)	417.1				
8906460	0010-800001800009-Fac - Lbr Ben Inj	(0.03)	426.4				
8906465	0010-800001800009-Fa	(3,020.99)	401				
8906465	0010-800001800009-Fa	(1.57)	417.1				
8906465	0010-800001800009-Fa	(1.28)	426.4				
8906470	0010-800001800009-Fac - Lbr PR Tax	(1,308.08)	408.1				
8906470	0010-800001800009-Fac - Lbr PR Tax	(0.63)	417.1				
8906470	0010-800001800009-Fac - Lbr PR Tax	(0.54)	426.4				
8906470	0010-800001800009-Fac - Lbr PR Tax	(0.03)	408.2				
8906475	0010-800001800009-Fac - Contr Labor	(1,782.75)	401				
8906475	0010-800001800009-Fac - Contr Labor	(0.46)	417.1				
8906475	0010-800001800009-Fac - Contr Labor	(0.73)	426.4				
8906480	0010-800001800009-Fac - Consulting	(672.55)	401				
8906480	0010-800001800009-Fac - Consulting	(0.35)	417.1				
8906480	0010-800001800009-Fac - Consulting	(0.28)	426.4				
8906485	0010-800001800009-Fac - Contr Vend	(2,721.18)	401				
8906485	0010-800001800009-Fac - Contr Vend	(1.29)	417.1				
8906485	0010-800001800009-Fac - Contr Vend	(1.14)	426.4				
8906490	0010-800001800009-Fac - Materials	(520.72)	401				
8906490	0010-800001800009-Fac - Materials	(0.19)	417.1				
8906490	0010-800001800009-Fac - Materials	(0.22)	426.4				
8906495	0010-800001800009-Fac - Employee Exp	402.53	401				
8906495	0010-800001800009-Fac - Employee Exp	0.18	417.1				
8906495	0010-800001800009-Fac - Employee Exp	0.17	426.4				
8906500	0010-800001800009-Fac - Transportation	(125.62)	401				
8906500	0010-800001800009-Fac - Transportation	(0.08)	417.1				
8906500	0010-800001800009-Fac - Transportation	(0.03)	426.4				
8906505	0010-800001800009-Fac - Miscellaneous	(110,409.12)	401				
8906505	0010-800001800009-Fac - Miscellaneous	(57.90)	417.1				
8906505	0010-800001800009-Fac - Miscellaneous	(46.21)	426.4				
8906510	0050-800001800046-Prod Lbr NonBG Grp1	(33,397.82)	401				
8906515	0050-800001800046-Prod Lbr NonBG Grp2	(12,060.03)	401				
8906520	0050-800001800046-Fac - Labor	(4,028.77)	401				
8906520	0050-800001800046-Fac - Labor	(27.42)	426.4				
8906525	0050-800001800046-Fac - Lbr Ben Inj	(18.54)	401				
8906525	0050-800001800046-Fac - Lbr Ben Inj	(0.15)	426.4				
8906530	0050-800001800046-Fa	(1,086.55)	401				
8906530	0050-800001800046-Fa	(7.63)	426.4				
8906535	0050-800001800046-Fac - Lbr PR Tax	(323.20)	408.1				
8906535	0050-800001800046-Fac - Lbr PR Tax	(0.28)	426.4				
8906535	0050-800001800046-Fac - Lbr PR Tax	(1.95)	408.2				
8906540	0050-800001800046-Fac - Contr Labor	(682.83)	401				
8906540	0050-800001800046-Fac - Contr Labor	(31.08)	426.4				
8906545	0050-800001800046-Fac - Consulting	(355.23)	401				
8906545	0050-800001800046-Fac - Consulting	(1.61)	426.4				
8906550	0050-800001800046-Fac - Contr Vend	(2,667.85)	401				
8906550	0050-800001800046-Fac - Contr Vend	(21.03)	426.4				
8906555	0050-800001800046-Fac - Materials	(658.79)	401				
8906555	0050-800001800046-Fac - Materials	(12.17)	426.4				
8906560	0050-800001800046-Fac - Employee Exp	(52.32)	401				
8906560	0050-800001800046-Fac - Employee Exp	(1.75)	426.4				
8906565	0050-800001800046-Fac - Transportation	(10.17)	401				
8906565	0050-800001800046-Fac - Transportation	(0.08)	426.4				
8906570	0050-800001800046-Fa	(58,511.50)	401				
8906570	0050-800001800046-Fa	(366.29)	426.4				
8906575	0010-800001800047-Prod Lbr BG Group 1	(398,089.55)	401				
8906575	0010-800001800047-Prod Lbr BG Group 1	(124,454.77)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906579	0010-800001800047-Prod Lbr BG Group 6	(128.51)	401				
8906579	0010-800001800047-Prod Lbr BG Group 6	(2,823.97)	402				
8906580	0010-800001800047-Prod Lbr NonBG Grp1	(18,982.69)	401				
8906580	0010-800001800047-Prod Lbr NonBG Grp1	(4,951.66)	402				
8906585	0010-800001800047-Premium	(144.23)	401				
8906585	0010-800001800047-Premium	(37.67)	402				
8906590	0010-800001800047-Overtime	(35,748.54)	401				
8906590	0010-800001800047-Overtime	(4,323.53)	402				
8906595	0010-800001800047-Other Compensation	168.81	401				
8906595	0010-800001800047-Other Compensation	(251.38)	402				
8906596	0010-800001800047-Other Comp CWF	(81.29)	401				
8906596	0010-800001800047-Other Comp CWF	(1,798.95)	402				
8906600	0012-800001800049-Prod Lbr BG Group 1	4.76	402				
8906620	0013-800001800050-Prod Lbr BG Group 1	(4.11)	401				
8906685	0013-800001800618-Fa	(0.18)	401				
8906690	0012-800001800619-Fac - Labor	(0.03)	401				
8906720	0012-800001800619-Fac - Contr Vend	(0.02)	401				
8906740	0012-800001800619-Fa	(1.20)	401				
8906745	0011-800001800622-Fac - Labor	(3.35)	401				
8906750	0011-800001800622-Fac - Lbr Ben Inj	(0.01)	401				
8906755	0011-800001800622-Fa	(0.93)	401				
8906760	0011-800001800622-Fac - Lbr PR Tax	(0.25)	408.1				
8906765	0011-800001800622-Fac - Contr Labor	(0.30)	401				
8906770	0011-800001800622-Fac - Consulting	(0.27)	401				
8906775	0011-800001800622-Fac - Contr Vend	(0.85)	401				
8906780	0011-800001800622-Fac - Materials	(1.77)	401				
8906795	0011-800001800622-Fa	(30.56)	401				
8906815	0012-800001811003-Prod Lbr BG Group 1	(45,518.90)	401				
8906820	0012-800001811003-Prod Lbr BG Group 6	(2,920.05)	401				
8906825	0012-800001811003-Prod Lbr NonBG Grp1	(5,676.40)	401				
8906830	0012-800001811003-Overtime	(5,978.71)	401				
8906835	0013-800001811004-Prod Lbr BG Group 1	21,568.60	401				
8906835	0013-800001811004-Prod Lbr BG Group 1	183.98	402				
8906840	0013-800001811004-Prod Lbr NonBG Grp1	1,236.29	401				
8906840	0013-800001811004-Prod Lbr NonBG Grp1	(16.55)	402				
8906845	0013-800001811004-Overtime	4,403.22	401				
8906845	0013-800001811004-Overtime	1,579.47	402				
8906855	0010-800001811006-Prod Lbr BG Group 1	(203,508.15)	401				
8906855	0010-800001811006-Prod Lbr BG Group 1	73,036.69	402				
8906855	0010-800001811006-Prod Lbr BG Group 1	0.04	417.1				
8906855	0010-800001811006-Prod Lbr BG Group 1	0.04	426.4				
8906860	0010-800001811006-Prod Lbr NonBG Grp1	(10,216.04)	401				
8906860	0010-800001811006-Prod Lbr NonBG Grp1	3,656.74	402				
8906865	0010-800001811006-Premium	(59.19)	401				
8906865	0010-800001811006-Premium	23.02	402				
8906870	0010-800001811006-Overtime	(11,274.41)	401				
8906870	0010-800001811006-Overtime	3,754.22	402				
8906875	0010-800001811006-Fac - Labor	(11,329.88)	401				
8906875	0010-800001811006-Fac - Labor	(28.88)	417.1				
8906875	0010-800001811006-Fac - Labor	(6.69)	426.4				
8906880	0010-800001811006-Fac - Lbr Ben Inj	14.05	401				
8906880	0010-800001811006-Fac - Lbr Ben Inj	0.05	417.1				
8906880	0010-800001811006-Fac - Lbr Ben Inj	(0.02)	426.4				
8906885	0010-800001811006-Fa	(2,751.79)	401				
8906885	0010-800001811006-Fa	(6.96)	417.1				
8906885	0010-800001811006-Fa	(1.73)	426.4				
8906890	0010-800001811006-Fac - Lbr PR Tax	(835.22)	408.1				
8906890	0010-800001811006-Fac - Lbr PR Tax	(0.01)	417.1				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906890	0010-800001811006-Fac - Lbr PR Tax	(2.58)	408.2				
8906895	0010-800001811006-Fac - Contr Labor	4,531.60	401				
8906895	0010-800001811006-Fac - Contr Labor	12.15	417.1				
8906895	0010-800001811006-Fac - Contr Labor	1.95	426.4				
8906900	0010-800001811006-Fac - Consulting	(666.00)	401				
8906900	0010-800001811006-Fac - Consulting	(1.68)	417.1				
8906900	0010-800001811006-Fac - Consulting	(0.39)	426.4				
8906905	0010-800001811006-Fac - Contr Vend	(1,255.13)	401				
8906905	0010-800001811006-Fac - Contr Vend	(3.00)	417.1				
8906905	0010-800001811006-Fac - Contr Vend	(1.05)	426.4				
8906910	0010-800001811006-Fac - Materials	380.06	401				
8906910	0010-800001811006-Fac - Materials	1.06	417.1				
8906910	0010-800001811006-Fac - Materials	0.07	426.4				
8906915	0010-800001811006-Fac - Employee Exp	(418.63)	401				
8906915	0010-800001811006-Fac - Employee Exp	(1.11)	417.1				
8906915	0010-800001811006-Fac - Employee Exp	(0.27)	426.4				
8906920	0010-800001811006-Fac - Transportation	(299.92)	401				
8906920	0010-800001811006-Fac - Transportation	(0.77)	417.1				
8906920	0010-800001811006-Fac - Transportation	(0.14)	426.4				
8906925	0010-800001811006-Fa	(102,345.18)	401				
8906925	0010-800001811006-Fa	(259.67)	417.1				
8906925	0010-800001811006-Fa	(63.10)	426.4				
8906980	0012-800001811008-Fa	(0.03)	401				
8906995	0012-800001811013-Fac - Labor	(0.01)	401				
8907045	0012-800001811013-Fa	(0.82)	401				
8907070	0010-800001811023-Prod Lbr BG Group 1	(49,745.80)	401				
8907070	0010-800001811023-Prod Lbr BG Group 1	(5,904.44)	402				
8907075	0010-800001811023-Prod Lbr NonBG Grp1	(20,382.04)	401				
8907080	0010-800001811023-Overtime	(9,865.92)	401				
8907085	0010-800001811023-Fac - Labor	(4,362.16)	401				
8907085	0010-800001811023-Fac - Labor	(8.98)	417.1				
8907085	0010-800001811023-Fac - Labor	(2.58)	426.4				
8907090	0010-800001811023-Fac - Lbr Ben Inj	3.06	401				
8907090	0010-800001811023-Fac - Lbr Ben Inj	0.04	417.1				
8907090	0010-800001811023-Fac - Lbr Ben Inj	0.01	426.4				
8907095	0010-800001811023-Fa	(1,012.35)	401				
8907095	0010-800001811023-Fa	(2.06)	417.1				
8907095	0010-800001811023-Fa	(0.61)	426.4				
8907100	0010-800001811023-Fac - Lbr PR Tax	(338.62)	408.1				
8907100	0010-800001811023-Fac - Lbr PR Tax	(0.05)	417.1				
8907100	0010-800001811023-Fac - Lbr PR Tax	(0.05)	426.4				
8907100	0010-800001811023-Fac - Lbr PR Tax	(0.73)	408.2				
8907105	0010-800001811023-Fac - Contr Labor	(80.95)	401				
8907105	0010-800001811023-Fac - Contr Labor	0.28	417.1				
8907105	0010-800001811023-Fac - Contr Labor	(0.37)	426.4				
8907110	0010-800001811023-Fac - Consulting	(264.85)	401				
8907110	0010-800001811023-Fac - Consulting	(0.55)	417.1				
8907110	0010-800001811023-Fac - Consulting	(0.16)	426.4				
8907115	0010-800001811023-Fac - Contr Vend	(900.66)	401				
8907115	0010-800001811023-Fac - Contr Vend	(1.77)	417.1				
8907115	0010-800001811023-Fac - Contr Vend	(0.63)	426.4				
8907120	0010-800001811023-Fac - Materials	(361.11)	401				
8907120	0010-800001811023-Fac - Materials	(0.78)	417.1				
8907120	0010-800001811023-Fac - Materials	(0.32)	426.4				
8907125	0010-800001811023-Fac - Employee Exp	(68.32)	401				
8907125	0010-800001811023-Fac - Employee Exp	(0.25)	417.1				
8907125	0010-800001811023-Fac - Employee Exp	(0.04)	426.4				
8907130	0010-800001811023-Fac - Transportation	(81.23)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907130	0010-800001811023-Fac - Transportation	(0.20)	417.1				
8907130	0010-800001811023-Fac - Transportation	(0.03)	426.4				
8907135	0010-800001811023-Fa	(34,894.77)	401				
8907135	0010-800001811023-Fa	(69.85)	417.1				
8907135	0010-800001811023-Fa	(20.37)	426.4				
8907140	0012-800001811037-Prod Lbr BG Group 1	0.14	402				
8907155	0012-800001811037-Fac - Labor	(0.45)	401				
8907165	0012-800001811037-Fa	(0.12)	401				
8907170	0012-800001811037-Fac - Lbr PR Tax	(0.03)	408.1				
8907175	0012-800001811037-Fac - Contr Labor	(0.09)	401				
8907180	0012-800001811037-Fac - Consulting	(0.08)	401				
8907185	0012-800001811037-Fac - Contr Vend	(0.33)	401				
8907190	0012-800001811037-Fac - Materials	(0.41)	401				
8907195	0012-800001811037-Fac - Employee Exp	(0.02)	401				
8907205	0012-800001811037-Fa	(21.82)	401				
8907295	0050-800001915747-Prod Lbr NonBG Grp1	(24.84)	401				
8907300	0050-800001915748-Prod Lbr NonBG Grp1	(6.35)	401				
8907305	0050-800001915749-Prod Lbr NonBG Grp1	(26.65)	401				
8907310	0050-800001915750-Prod Lbr NonBG Grp1	(11.01)	401				
8907315	0050-800001915755-Prod Lbr NonBG Grp1	(15.61)	401				
8907320	0050-800001915756-Prod Lbr NonBG Grp1	(12.69)	401				
8907325	0050-800001915757-Prod Lbr NonBG Grp1	(12.69)	401				
8907330	0050-800001915758-Prod Lbr NonBG Grp1	(8.68)	401				
8907335	0050-800001915771-Prod Lbr NonBG Grp1	(40.17)	401				
8907340	0050-800001915772-Prod Lbr NonBG Grp1	(81.56)	401				
8907345	0050-800001915773-Prod Lbr NonBG Grp1	(263.31)	401				
8907350	0050-800001915774-Prod Lbr NonBG Grp1	(98.16)	401				
8907355	0050-800001915777-Prod Lbr NonBG Grp1	(9.61)	401				
8907355	0050-800001915777-Prod Lbr NonBG Grp1	(863.34)	402				
8907400	0050-800001987952-Prod Lbr NonBG Grp1	(156.89)	401				
8907405	0050-800001987959-Prod Lbr NonBG Grp1	(33,637.43)	401				
8907410	0050-800001987968-Prod Lbr NonBG Grp1	(576.96)	401				
8907415	0050-800001987969-Prod Lbr NonBG Grp1	(106.37)	401				
8907420	0050-800001987970-Prod Lbr NonBG Grp1	(455.19)	401				
8907425	0050-800001987971-Prod Lbr NonBG Grp1	(135.89)	401				
8907476	0010-200002246621-Prod Lbr NonBG Grp1	(110,484.25)	401				
8907476	0010-200002246621-Prod Lbr NonBG Grp1	(44,007.85)	402				
8907477	0010-200002246622-Prod Lbr NonBG Grp1	(91,908.60)	401				
8907477	0010-200002246622-Prod Lbr NonBG Grp1	(39,183.97)	402				
8907478	0010-200002246623-Prod Lbr NonBG Grp1	(26,768.35)	401				
8907478	0010-200002246623-Prod Lbr NonBG Grp1	(12,900.29)	402				
8907479	0010-200002246624-Prod Lbr NonBG Grp1	(4,024.18)	401				
8907479	0010-200002246624-Prod Lbr NonBG Grp1	(1,456.77)	402				
8907480	0010-200002246666-Prod Lbr BG Group 1	(147,596.47)	401				
8907480	0010-200002246666-Prod Lbr BG Group 1	(38,670.39)	402				
8907481	0010-200002246666-Overtime	(137,895.20)	401				
8907481	0010-200002246666-Overtime	(34,365.58)	402				
8907482	0010-200002246669-Prod Lbr BG Group 1	(353.83)	401				
8907482	0010-200002246669-Prod Lbr BG Group 1	(53.50)	402				
8907483	0010-200002246669-Overtime	(299.10)	401				
8907483	0010-200002246669-Overtime	(46.28)	402				
8907484	0010-200002246673-Prod Lbr BG Group 1	(225,225.20)	401				
8907484	0010-200002246673-Prod Lbr BG Group 1	(50,389.15)	402				
8907485	0010-200002246673-Overtime	(136,223.88)	401				
8907485	0010-200002246673-Overtime	(30,966.77)	402				
8907486	0010-200002246692-Prod Lbr NonBG Grp1	(72,978.55)	401				
8907487	0010-200002246693-Prod Lbr NonBG Grp1	(201,715.77)	401				
8907488	0010-200002246695-Prod Lbr NonBG Grp1	(35,836.00)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907489	0010-200002246699-Prod Lbr NonBG Grp1	(169,805.50)	401				
8907490	0010-200002246700-Prod Lbr NonBG Grp1	(343,132.62)	401				
8907491	0010-200002246700-Prod Lbr NB No Load	(5,232.00)	401				
8907492	0010-200002246700-Overtime	(12,697.86)	401				
8907493	0010-200002246707-Prod Lbr NonBG Grp1	(60,198.79)	401				
8907494	0010-200002246708-Prod Lbr NonBG Grp1	(148,383.40)	401				
8907495	0010-200002246712-Prod Lbr NonBG Grp1	(4,950.17)	401				
8907495	0010-200002246712-Prod Lbr NonBG Grp1	(4,072.06)	402				
8907496	0010-200002246712-Overtime	(166.46)	401				
8907496	0010-200002246712-Overtime	(198.99)	402				
8907497	0010-200002246713-Prod Lbr NonBG Grp1	(16,395.50)	401				
8907497	0010-200002246713-Prod Lbr NonBG Grp1	(12,540.81)	402				
8907498	0010-200002246714-Prod Lbr NonBG Grp1	(12,389.58)	401				
8907498	0010-200002246714-Prod Lbr NonBG Grp1	(9,266.89)	402				
8907499	0010-200002246715-Prod Lbr BG Group 1	(14,779.66)	401				
8907499	0010-200002246715-Prod Lbr BG Group 1	(10,199.28)	402				
8907500	0010-200002246715-Overtime	(357.42)	401				
8907500	0010-200002246715-Overtime	(229.22)	402				
8907501	0010-200002246718-Prod Lbr NonBG Grp1	(66,577.54)	401				
8907501	0010-200002246718-Prod Lbr NonBG Grp1	(60,420.55)	402				
8907502	0010-200002246719-Prod Lbr BG Group 1	(6,472.05)	401				
8907502	0010-200002246719-Prod Lbr BG Group 1	(6,128.36)	402				
8907503	0010-200002246721-Prod Lbr NonBG Grp1	(4,165.30)	401				
8907503	0010-200002246721-Prod Lbr NonBG Grp1	(2,270.75)	402				
8907504	0010-200002246721-Overtime	(352.60)	401				
8907504	0010-200002246721-Overtime	(519.31)	402				
8907505	0010-200002246722-Prod Lbr NonBG Grp1	(22,580.66)	401				
8907505	0010-200002246722-Prod Lbr NonBG Grp1	(12,284.52)	402				
8907506	0010-200002246723-Prod Lbr NonBG Grp1	(18,940.51)	401				
8907506	0010-200002246723-Prod Lbr NonBG Grp1	(11,228.36)	402				
8907507	0010-200002246724-Prod Lbr BG Group 1	(6,029.39)	401				
8907507	0010-200002246724-Prod Lbr BG Group 1	(3,672.86)	402				
8907508	0010-200002246724-Overtime	(256.33)	401				
8907508	0010-200002246724-Overtime	(133.66)	402				
8907509	0010-200002246726-Prod Lbr NonBG Grp1	(6,071.28)	401				
8907509	0010-200002246726-Prod Lbr NonBG Grp1	(3,042.66)	402				
8907510	0010-200002246726-Overtime	(364.76)	401				
8907510	0010-200002246726-Overtime	(221.69)	402				
8907511	0010-200002246727-Prod Lbr NonBG Grp1	(17,070.21)	401				
8907511	0010-200002246727-Prod Lbr NonBG Grp1	(7,895.59)	402				
8907512	0010-200002246728-Prod Lbr NonBG Grp1	(11,641.91)	401				
8907512	0010-200002246728-Prod Lbr NonBG Grp1	(5,158.94)	402				
8907513	0010-200002246729-Prod Lbr BG Group 1	(3,268.09)	401				
8907513	0010-200002246729-Prod Lbr BG Group 1	(1,509.12)	402				
8907514	0010-200002246731-Prod Lbr NonBG Grp1	(4,982.48)	401				
8907514	0010-200002246731-Prod Lbr NonBG Grp1	(4,990.40)	402				
8907515	0010-200002246731-Overtime	(476.85)	401				
8907515	0010-200002246731-Overtime	(552.76)	402				
8907516	0010-200002246732-Prod Lbr NonBG Grp1	(16,798.04)	401				
8907516	0010-200002246732-Prod Lbr NonBG Grp1	(17,452.97)	402				
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(11,365.82)	401				
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(12,509.51)	402				
8907518	0010-200002246734-Prod Lbr BG Group 1	(8,793.70)	401				
8907518	0010-200002246734-Prod Lbr BG Group 1	(9,591.60)	402				
8907519	0010-200002246734-Overtime	(530.00)	401				
8907519	0010-200002246734-Overtime	(613.31)	402				
8907520	0010-200002246737-Prod Lbr NonBG Grp1	(21,370.43)	401				
8907520	0010-200002246737-Prod Lbr NonBG Grp1	(12,091.02)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907521	0010-200002246738-Prod Lbr NonBG Grp1	(22,717.03)	401				
8907521	0010-200002246738-Prod Lbr NonBG Grp1	(11,480.00)	402				
8907522	0010-200002246739-Prod Lbr BG Group 1	(6,073.91)	401				
8907522	0010-200002246739-Prod Lbr BG Group 1	(3,048.56)	402				
8907523	0010-200002246739-Overtime	(82.29)	401				
8907523	0010-200002246739-Overtime	(48.69)	402				
8907524	0010-200002246741-Prod Lbr NonBG Grp1	(2,395.88)	401				
8907525	0010-200002246742-Prod Lbr NonBG Grp1	(64,162.12)	401				
8907526	0010-200002246745-Prod Lbr NonBG Grp1	(222.36)	401				
8907526	0010-200002246745-Prod Lbr NonBG Grp1	(666.74)	402				
8907527	0010-200002246746-Prod Lbr BG Group 1	(9.13)	401				
8907527	0010-200002246746-Prod Lbr BG Group 1	(27.36)	402				
8907528	0010-200002246746-Prod Lbr NonBG Grp1	(13,443.63)	401				
8907528	0010-200002246746-Prod Lbr NonBG Grp1	(21,500.31)	402				
8907529	0010-200002246747-Prod Lbr NonBG Grp1	(18,228.06)	401				
8907529	0010-200002246747-Prod Lbr NonBG Grp1	(22,213.54)	402				
8907530	0010-200002246751-Prod Lbr NonBG Grp1	(12,197.05)	401				
8907530	0010-200002246751-Prod Lbr NonBG Grp1	(9,909.85)	402				
8907531	0010-200002246752-Prod Lbr BG Group 1	(2,936.87)	401				
8907531	0010-200002246752-Prod Lbr BG Group 1	(2,339.36)	402				
8907532	0010-200002246752-Overtime	(297.34)	401				
8907532	0010-200002246752-Overtime	(293.89)	402				
8907533	0010-200002246753-Prod Lbr NonBG Grp1	(671.68)	401				
8907533	0010-200002246753-Prod Lbr NonBG Grp1	(285.45)	402				
8907534	0010-200002246754-Prod Lbr NonBG Grp1	(17,197.81)	401				
8907534	0010-200002246754-Prod Lbr NonBG Grp1	(13,991.88)	402				
8907535	0010-200002246755-Prod Lbr NonBG Grp1	(13,823.85)	401				
8907535	0010-200002246755-Prod Lbr NonBG Grp1	(10,518.73)	402				
8907536	0010-200002246756-Prod Lbr BG Group 1	(1,797.83)	401				
8907536	0010-200002246756-Prod Lbr BG Group 1	(1,121.68)	402				
8907537	0010-200002246758-Prod Lbr NonBG Grp1	(88,452.69)	401				
8907538	0010-200002246759-Prod Lbr NonBG Grp1	(439,293.19)	401				
8907539	0010-200002246759-Overtime	(36,991.93)	401				
8907540	0010-200002246763-Prod Lbr NonBG Grp1	(32,163.35)	401				
8907540	0010-200002246763-Prod Lbr NonBG Grp1	(22,214.68)	402				
8907541	0010-200002246772-Prod Lbr NonBG Grp1	(4,010.22)	401				
8907541	0010-200002246772-Prod Lbr NonBG Grp1	(5,084.75)	402				
8907542	0010-200002246773-Prod Lbr BG Group 1	(890.87)	401				
8907542	0010-200002246773-Prod Lbr BG Group 1	(1,024.79)	402				
8907543	0010-200002246774-Prod Lbr NonBG Grp1	(739.74)	401				
8907543	0010-200002246774-Prod Lbr NonBG Grp1	(595.99)	402				
8907544	0010-200002246775-Prod Lbr NonBG Grp1	(18,064.40)	401				
8907544	0010-200002246775-Prod Lbr NonBG Grp1	(14,082.77)	402				
8907545	0010-200002246776-Prod Lbr NonBG Grp1	(14,056.67)	401				
8907545	0010-200002246776-Prod Lbr NonBG Grp1	(11,360.40)	402				
8907546	0010-200002246777-Prod Lbr BG Group 1	(3,495.05)	401				
8907546	0010-200002246777-Prod Lbr BG Group 1	(2,722.96)	402				
8907547	0010-200002246780-Prod Lbr NonBG Grp1	(4,009.01)	401				
8907547	0010-200002246780-Prod Lbr NonBG Grp1	(5,083.27)	402				
8907548	0010-200002246781-Prod Lbr BG Group 1	(2,714.87)	401				
8907548	0010-200002246781-Prod Lbr BG Group 1	(2,611.49)	402				
8907549	0010-200002246781-Overtime	(133.10)	401				
8907549	0010-200002246781-Overtime	(126.83)	402				
8907550	0010-200002246783-Prod Lbr NonBG Grp1	(185.92)	401				
8907551	0010-200002246784-Prod Lbr NonBG Grp1	(1,443.61)	401				
8907552	0010-200002246789-Prod Lbr NonBG Grp1	(49,423.87)	401				
8907553	0010-200002246792-Prod Lbr NonBG Grp1	(54,570.55)	401				
8907554	0010-200002246793-Prod Lbr NonBG Grp1	(47,315.83)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907555	0010-200002246793-Overtime	(2,166.03)	401				
8907556	0010-200002246794-Prod Lbr NonBG Grp1	(48,329.36)	401				
8907557	0010-200002246794-Overtime	(5,797.00)	401				
8907558	0010-200002246798-Prod Lbr NonBG Grp1	(23,397.28)	401				
8907559	0010-200002246800-Prod Lbr NonBG Grp1	(19,076.26)	401				
8907559	0010-200002246800-Prod Lbr NonBG Grp1	(14,399.47)	402				
8907560	0010-200002246801-Prod Lbr BG Group 1	(1,535.05)	401				
8907560	0010-200002246801-Prod Lbr BG Group 1	(992.76)	402				
8907561	0010-200002246802-Prod Lbr NonBG Grp1	(28,744.71)	401				
8907561	0010-200002246802-Prod Lbr NonBG Grp1	(10,298.60)	402				
8907562	0010-200002246803-Prod Lbr BG Group 1	(1,924.92)	401				
8907562	0010-200002246803-Prod Lbr BG Group 1	(1,079.62)	402				
8907563	0010-200002246807-Prod Lbr BG Group 1	(4,960.72)	401				
8907563	0010-200002246807-Prod Lbr BG Group 1	(3,907.45)	402				
8907564	0010-200002246807-Overtime	(972.46)	401				
8907564	0010-200002246807-Overtime	(809.01)	402				
8907565	0010-200002246808-Prod Lbr NonBG Grp1	(38,228.44)	401				
8907565	0010-200002246808-Prod Lbr NonBG Grp1	(29,971.80)	402				
8907566	0010-200002246812-Prod Lbr NonBG Grp1	(342,272.06)	401				
8907567	0010-200002246812-Overtime	(6,487.33)	401				
8907568	0010-200002246815-Prod Lbr BG Group 6	(44.34)	401				
8907568	0010-200002246815-Prod Lbr BG Group 6	(69.83)	402				
8907569	0010-200002246815-Prod Lbr NonBG Grp1	(16,276.62)	401				
8907569	0010-200002246815-Prod Lbr NonBG Grp1	(2,591.30)	402				
8907570	0010-200002246815-Other Comp CWF	(18.22)	401				
8907570	0010-200002246815-Other Comp CWF	(28.71)	402				
8907571	0010-200002246816-Prod Lbr BG Group 6	(43,146.57)	401				
8907571	0010-200002246816-Prod Lbr BG Group 6	(38,375.33)	402				
8907572	0010-200002246816-Prod Lbr NonBG Grp1	(8,009.68)	401				
8907572	0010-200002246816-Prod Lbr NonBG Grp1	(7,420.17)	402				
8907573	0010-200002246816-Prod Lbr BG No Load	(77.36)	401				
8907573	0010-200002246816-Prod Lbr BG No Load	(121.79)	402				
8907574	0010-200002246816-Overtime	(2,048.86)	401				
8907574	0010-200002246816-Overtime	(2,017.37)	402				
8907575	0010-200002246816-Other Comp CWF	(18,441.29)	401				
8907575	0010-200002246816-Other Comp CWF	(16,499.23)	402				
8907576	0010-200002246817-Prod Lbr BG Group 6	(14,770.88)	401				
8907576	0010-200002246817-Prod Lbr BG Group 6	(16,888.32)	402				
8907577	0010-200002246817-Other Comp CWF	(6,622.05)	401				
8907577	0010-200002246817-Other Comp CWF	(7,579.28)	402				
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(9,635.35)	401				
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(1,276.16)	402				
8907579	0010-200002246819-Overtime	(245.31)	401				
8907579	0010-200002246819-Overtime	(51.68)	402				
8907580	0010-200002246820-Prod Lbr NonBG Grp1	(5,391.00)	401				
8907580	0010-200002246820-Prod Lbr NonBG Grp1	(855.75)	402				
8907581	0010-200002246821-Prod Lbr BG Group 6	(42,175.57)	401				
8907581	0010-200002246821-Prod Lbr BG Group 6	(5,960.74)	402				
8907582	0010-200002246821-Other Comp CWF	(17,742.11)	401				
8907582	0010-200002246821-Other Comp CWF	(2,572.92)	402				
8907583	0010-200002246822-Prod Lbr BG Group 6	(4,949.48)	401				
8907583	0010-200002246822-Prod Lbr BG Group 6	(784.35)	402				
8907584	0010-200002246822-Other Comp CWF	(2,117.63)	401				
8907584	0010-200002246822-Other Comp CWF	(335.68)	402				
8907585	0010-200002246824-Prod Lbr NonBG Grp1	(12,498.34)	401				
8907585	0010-200002246824-Prod Lbr NonBG Grp1	(12.12)	402				
8907586	0010-200002246825-Prod Lbr NonBG Grp1	(57,861.45)	401				
8907587	0010-200002246826-Prod Lbr NonBG Grp1	(170,508.94)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907587	0010-200002246826-Prod Lbr NonBG Grp1	(179.82)	402				
8907588	0010-200002246847-Prod Lbr NonBG Grp1	96.36	401				
8907588	0010-200002246847-Prod Lbr NonBG Grp1	49.82	402				
8907589	0010-200002246863-Prod Lbr NonBG Grp1	13,265.66	401				
8907589	0010-200002246863-Prod Lbr NonBG Grp1	958.96	402				
8907590	0010-200002251473-Prod Lbr NonBG Grp1	(7,646.84)	401				
8907590	0010-200002251473-Prod Lbr NonBG Grp1	(1,182.28)	402				
8907591	0010-200002251474-Prod Lbr BG Group 1	(77,380.78)	401				
8907591	0010-200002251474-Prod Lbr BG Group 1	(11,964.12)	402				
8907592	0010-200002251474-Overtime	(27,539.23)	401				
8907592	0010-200002251474-Overtime	(4,257.95)	402				
8907593	0010-200002251476-Prod Lbr BG Group 1	(2,732.11)	401				
8907594	0010-200002251476-Overtime	(5,008.88)	401				
8907595	0010-200002251477-Prod Lbr BG Group 1	(73,372.23)	401				
8907596	0010-200002251477-Overtime	(54,221.58)	401				
8907597	0010-200002251480-Prod Lbr NonBG Grp1	(40,276.40)	401				
8907598	0010-200002254815-Prod Lbr BG Group 1	(449.89)	401				
8907598	0010-200002254815-Prod Lbr BG Group 1	(124.72)	402				
8907599	0010-200002254815-Prod Lbr NonBG Grp1	(101,200.88)	401				
8907599	0010-200002254815-Prod Lbr NonBG Grp1	(18.96)	402				
8907600	0010-200002254815-Prod Lbr NonBG Grp3	208.11	401				
8907600	0010-200002254815-Prod Lbr NonBG Grp3	(1.82)	402				
8907601	0010-200002254815-Prod Lbr NonBG Grp4	2,406.86	401				
8907602	0010-200002254815-Premium	(12,500.97)	401				
8907603	0010-200002254815-Overtime	(21,321.04)	401				
8907604	0010-200002254816-Prod Lbr NonBG Grp1	43,830.77	401				
8907604	0010-200002254816-Prod Lbr NonBG Grp1	(16,678.16)	402				
8907605	0010-200002254816-Prod Lbr NonBG Grp3	207.80	401				
8907605	0010-200002254816-Prod Lbr NonBG Grp3	(2.92)	402				
8907606	0010-200002254816-Prod Lbr NonBG Grp4	7,687.68	401				
8907606	0010-200002254816-Prod Lbr NonBG Grp4	162.42	402				
8907608	0011-200002254817-Prod Lbr NonBG Grp1	(25,669.08)	401				
8907608	0011-200002254817-Prod Lbr NonBG Grp1	(1,216.69)	402				
8907609	0011-200002254817-Prod Lbr NonBG Grp3	(112.87)	401				
8907610	0011-200002254817-Prod Lbr NonBG Grp4	(419.28)	401				
8907610	0011-200002254817-Prod Lbr NonBG Grp4	(128.40)	402				
8907611	0011-200002254817-Premium	(202.45)	401				
8907612	0011-200002254817-Overtime	(310.80)	401				
8907612	0011-200002254817-Overtime	(33.86)	402				
8907613	0011-200002254818-Prod Lbr NonBG Grp1	(8,816.58)	401				
8907613	0011-200002254818-Prod Lbr NonBG Grp1	(579.09)	402				
8907614	0011-200002254818-Prod Lbr NonBG Grp3	(122.89)	401				
8907614	0011-200002254818-Prod Lbr NonBG Grp3	(4.01)	402				
8907615	0011-200002254818-Prod Lbr NonBG Grp4	(498.55)	401				
8907615	0011-200002254818-Prod Lbr NonBG Grp4	(11.27)	402				
8907616	0012-200002254819-Prod Lbr NonBG Grp1	18,198.74	401				
8907616	0012-200002254819-Prod Lbr NonBG Grp1	3.23	402				
8907617	0012-200002254819-Prod Lbr NonBG Grp3	37.09	401				
8907618	0012-200002254819-Prod Lbr NonBG Grp4	78.84	401				
8907620	0012-200002254819-Overtime	3.50	401				
8907621	0012-200002254820-Prod Lbr NonBG Grp1	9,955.31	401				
8907621	0012-200002254820-Prod Lbr NonBG Grp1	(619.45)	402				
8907622	0012-200002254820-Prod Lbr NonBG Grp3	194.12	401				
8907622	0012-200002254820-Prod Lbr NonBG Grp3	(4.01)	402				
8907623	0012-200002254820-Prod Lbr NonBG Grp4	379.36	401				
8907623	0012-200002254820-Prod Lbr NonBG Grp4	1.36	402				
8907624	0012-200002254821-Prod Lbr NonBG Grp1	322.00	401				
8907625	0013-200002254822-Prod Lbr NonBG Grp1	8,556.72	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907625	0013-200002254822-Prod Lbr NonBG Grp1	(453.58)	402				
8907626	0013-200002254822-Prod Lbr NonBG Grp3	180.00	401				
8907626	0013-200002254822-Prod Lbr NonBG Grp3	(0.73)	402				
8907627	0013-200002254822-Prod Lbr NonBG Grp4	183.77	401				
8907628	0010-200002254823-Prod Lbr BG Group 1	(1,433.65)	401				
8907628	0010-200002254823-Prod Lbr BG Group 1	(538.09)	402				
8907629	0010-200002254823-Prod Lbr NonBG Grp1	(199,416.38)	401				
8907629	0010-200002254823-Prod Lbr NonBG Grp1	(2,143.18)	402				
8907630	0010-200002254823-Prod Lbr NonBG Grp4	(6,066.05)	401				
8907631	0010-200002254823-Premium	(1,480.32)	401				
8907632	0010-200002254823-Overtime	(13,042.85)	401				
8907632	0010-200002254823-Overtime	(294.13)	402				
8907633	0010-200002254825-Prod Lbr BG Group 6	(40.51)	401				
8907633	0010-200002254825-Prod Lbr BG Group 6	(3.41)	402				
8907634	0010-200002254825-Prod Lbr NonBG Grp1	5,954.84	401				
8907634	0010-200002254825-Prod Lbr NonBG Grp1	(34,532.17)	402				
8907635	0010-200002254825-Prod Lbr NonBG Grp3	208.79	401				
8907635	0010-200002254825-Prod Lbr NonBG Grp3	(1.09)	402				
8907636	0010-200002254825-Prod Lbr NonBG Grp4	1,568.44	401				
8907636	0010-200002254825-Prod Lbr NonBG Grp4	(273.03)	402				
8907637	0010-200002254825-Overtime	(2.07)	401				
8907637	0010-200002254825-Overtime	(0.17)	402				
8907638	0010-200002254825-Other Comp CWF	(17.49)	401				
8907638	0010-200002254825-Other Comp CWF	(1.47)	402				
8907639	0012-200002254827-Prod Lbr NonBG Grp1	(98,927.57)	401				
8907639	0012-200002254827-Prod Lbr NonBG Grp1	(264.20)	402				
8907640	0012-200002254827-Prod Lbr NonBG Grp4	(3,187.41)	401				
8907641	0012-200002254827-Overtime	(38.14)	401				
8907642	0012-200002254831-Prod Lbr NonBG Grp1	4,187.94	401				
8907642	0012-200002254831-Prod Lbr NonBG Grp1	(592.37)	402				
8907643	0012-200002254831-Prod Lbr NonBG Grp3	177.09	401				
8907643	0012-200002254831-Prod Lbr NonBG Grp3	(4.74)	402				
8907644	0012-200002254831-Prod Lbr NonBG Grp4	7.16	401				
8907644	0012-200002254831-Prod Lbr NonBG Grp4	0.02	402				
8907645	0012-200002254832-Prod Lbr NonBG Grp1	384.60	401				
8907646	0013-200002254833-Prod Lbr NonBG Grp1	(23,365.46)	401				
8907646	0013-200002254833-Prod Lbr NonBG Grp1	(284.49)	402				
8907647	0013-200002254833-Prod Lbr NonBG Grp4	(861.61)	401				
8907648	0013-200002254833-Overtime	(9.22)	401				
8907649	0013-200002254834-Prod Lbr NonBG Grp1	5,584.96	401				
8907649	0013-200002254834-Prod Lbr NonBG Grp1	(398.81)	402				
8907650	0013-200002254834-Prod Lbr NonBG Grp3	213.66	401				
8907651	0013-200002254834-Prod Lbr NonBG Grp4	21.08	401				
8907652	0010-200002254835-Prod Lbr BG Group 1	(49.35)	401				
8907652	0010-200002254835-Prod Lbr BG Group 1	(16.68)	402				
8907653	0010-200002254835-Prod Lbr NonBG Grp1	(44,455.56)	401				
8907653	0010-200002254835-Prod Lbr NonBG Grp1	(1,108.70)	402				
8907654	0010-200002254836-Prod Lbr NonBG Grp1	(108,063.06)	401				
8907654	0010-200002254836-Prod Lbr NonBG Grp1	(24.24)	402				
8907655	0011-200002254837-Prod Lbr NonBG Grp1	(360.22)	401				
8907655	0011-200002254837-Prod Lbr NonBG Grp1	(47.98)	402				
8907656	0012-200002254839-Prod Lbr NonBG Grp1	(11,720.99)	401				
8907656	0012-200002254839-Prod Lbr NonBG Grp1	(83.88)	402				
8907657	0012-200002254840-Overtime	(7.74)	401				
8907657	0012-200002254840-Overtime	(2.12)	402				
8907658	0011-200002254949-Prod Lbr NonBG Grp1	2,558.13	401				
8907658	0011-200002254949-Prod Lbr NonBG Grp1	(59.87)	402				
8907659	0011-200002254949-Prod Lbr NonBG Grp4	(66.78)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907659	0011-200002254949-Prod Lbr NonBG Grp4	0.11	402				
8907660	0050-800001810008-Prod Lbr NonBG Grp1	(1,614.40)	401				
8907661	0050-800001810009-Prod Lbr NonBG Grp1	(123.08)	401				
8907662	0050-800001810010-Prod Lbr NonBG Grp1	(3,565.43)	401				
8907664	0011-800001810517-Prod Lbr NonBG Grp1	(550.24)	401				
8907665	0010-800001909123-Prod Lbr NonBG Grp1	(34,896.09)	401				
8907665	0010-800001909123-Prod Lbr NonBG Grp1	(3,128.55)	402				
8907666	0010-800001909123-Prod Lbr NonBG Nu G1	(401,159.45)	401				
8907666	0010-800001909123-Prod Lbr NonBG Nu G1	(53,594.17)	402				
8907667	0010-800001909123-Overtime	(19,990.84)	401				
8907667	0010-800001909123-Overtime	(6,652.36)	402				
8907668	0013-800001909159-Prod Lbr NonBG Grp1	(10,790.45)	401				
8907668	0013-800001909159-Prod Lbr NonBG Grp1	(6,357.41)	402				
8907669	0011-800001909161-Prod Lbr NonBG Grp1	21,694.88	401				
8907669	0011-800001909161-Prod Lbr NonBG Grp1	617.23	402				
8907670	0011-800001909161-Overtime	34.12	401				
8907670	0011-800001909161-Overtime	1.75	402				
8907671	0010-800001909162-Prod Lbr NonBG Grp1	145,502.01	401				
8907671	0010-800001909162-Prod Lbr NonBG Grp1	(2,937.19)	402				
8907671	0010-800001909162-Prod Lbr NonBG Grp1	8.31	426.4				
8907672	0010-800001909162-Overtime	656.81	401				
8907672	0010-800001909162-Overtime	10.53	402				
8907673	0050-800001909609-Prod Lbr NonBG Grp1	(12,662.92)	401				
8907674	0050-800001909823-Prod Lbr BG Group 1	649.03	401				
8907674	0050-800001909823-Prod Lbr BG Group 1	(150.66)	402				
8907675	0050-800001909823-Prod Lbr NonBG Grp1	1,052.86	401				
8907675	0050-800001909823-Prod Lbr NonBG Grp1	(244.43)	402				
8907676	0050-800001909823-Overtime	3.44	401				
8907676	0050-800001909823-Overtime	(0.78)	402				
8907679	0013-800001915572-Prod Lbr NonBG Grp1	(25.06)	401				
8907684	0013-800001915593-Prod Lbr NonBG Grp1	(58.56)	401				
8907685	0013-800001915594-Prod Lbr NonBG Grp1	(57.87)	401				
8907685	0013-800001915594-Prod Lbr NonBG Grp1	(16.57)	402				
8907693	0013-800001915612-Prod Lbr NonBG Grp1	(249.28)	401				
8907694	0013-800001915613-Prod Lbr NonBG Grp1	(166.56)	401				
8907695	0013-800001915614-Prod Lbr NonBG Grp1	101.93	401				
8907695	0013-800001915614-Prod Lbr NonBG Grp1	0.21	402				
8907696	0013-800001915615-Prod Lbr NonBG Grp1	(771.41)	401				
8907698	0013-800001915624-Prod Lbr NonBG Grp1	(249.28)	401				
8907699	0013-800001915625-Prod Lbr NonBG Grp1	(333.10)	401				
8907700	0013-800001915626-Prod Lbr NonBG Grp1	(1,055.14)	401				
8907701	0013-800001915627-Prod Lbr NonBG Grp1	(2,893.13)	401				
8907702	0013-800001915633-Prod Lbr NonBG Grp1	(249.28)	401				
8907703	0013-800001915634-Prod Lbr NonBG Grp1	(499.57)	401				
8907704	0013-800001915635-Prod Lbr NonBG Grp1	(29.81)	401				
8907705	0013-800001915636-Prod Lbr NonBG Grp1	(270.86)	401				
8907706	0010-800001990729-Labor - Settle_Dir	(5,005,482.06)	401				
8907707	0010-800001990729-Lbr Ben In-Setl_Dir	(421.62)	401				
8907708	0010-800001990729-Lb	(1,338,027.75)	401				
8907709	0010-800001990729-Lbr PR Tax-Setl_Dir	(400,692.53)	408.1				
8907710	0010-800001990729-Consult-Settle_Dir	(1,030,355.77)	401				
8907711	0010-800001990729-Materials-Settle_Dir	(15,539.75)	401				
8907712	0010-800001990729-Empl Exp-Settle_Dir	(335,544.44)	401				
8907713	0010-800001990729-Transport-Settle_Dir	(185,454.44)	401				
8907714	0010-800001990729-Mi	(403,187.54)	401				
8907715	0010-800001990729-Overhead-Settle_Dir	(72,962.69)	401				
8907716	0010-800001990730-Labor - Settle_Dir	(406,205.84)	401				
8907717	0010-800001990730-Lbr Ben In-Setl_Dir	(2,477.31)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907718	0010-800001990730-Lb	(114,378.63)	401				
8907719	0010-800001990730-Lbr PR Tax-Setl_Dir	(41,325.25)	408.1				
8907720	0010-800001990730-Contr Lbr-Sttle_Dir	(65,629.91)	401				
8907721	0010-800001990730-Consult-Settle_Dir	(52,354.03)	401				
8907722	0010-800001990730-Empl Exp-Settle_Dir	(4,073.47)	401				
8907723	0010-800001990730-Transport-Settle_Dir	(451.91)	401				
8907724	0010-800001990730-Overhead-Settle_Dir	(942.29)	401				
8907780	0010-800001990738-Labor - Settle_Dir	(4,905,321.81)	401				
8907780	0010-800001990738-Labor - Settle_Dir	(187,723.34)	402				
8907781	0010-800001990738-Lbr Ben In-Setl_Dir	(10,869.25)	401				
8907782	0010-800001990738-Lb	(1,625,833.16)	401				
8907783	0010-800001990738-Lbr PR Tax-Setl_Dir	(473,417.31)	408.1				
8907784	0010-800001990738-Cont Vend-Settle_Dir	(477,819.88)	401				
8907785	0010-800001990738-Materials-Settle_Dir	(37,879.54)	401				
8907785	0010-800001990738-Materials-Settle_Dir	(675.42)	402				
8907786	0010-800001990738-Empl Exp-Settle_Dir	(131,655.75)	401				
8907786	0010-800001990738-Empl Exp-Settle_Dir	(5,611.76)	402				
8907787	0010-800001990738-Mi	(5,898.65)	401				
8907787	0010-800001990738-Mi	(2,398.35)	402				
8907788	0010-800001990738-Overhead-Settle_Dir	(4,719.56)	401				
8907788	0010-800001990738-Overhead-Settle_Dir	(1.64)	402				
8907789	0010-800001990739-Labor - Settle_Dir	(905,722.66)	401				
8907790	0010-800001990739-Lbr Ben In-Setl_Dir	(2,637.70)	401				
8907791	0010-800001990739-Lb	(243,427.30)	401				
8907792	0010-800001990739-Lbr PR Tax-Setl_Dir	(79,382.27)	408.1				
8907793	0010-800001990739-Contr Lbr-Sttle_Dir	(35,480.17)	401				
8907794	0010-800001990739-Consult-Settle_Dir	(49,572.16)	401				
8907795	0010-800001990739-Empl Exp-Settle_Dir	(46,124.65)	401				
8907795	0010-800001990739-Empl Exp-Settle_Dir	(31.32)	402				
8907796	0010-800001990739-Transport-Settle_Dir	(11,012.65)	401				
8907797	0010-800001990739-Overhead-Settle_Dir	(1,346.18)	401				
8907852	0010-800001990746-Labor - Settle_Dir	(3,434,051.79)	401				
8907853	0010-800001990746-Lbr Ben In-Setl_Dir	(5,201.01)	401				
8907854	0010-800001990746-Lb	(1,096,949.81)	401				
8907855	0010-800001990746-Lbr PR Tax-Setl_Dir	(315,870.82)	408.1				
8907856	0010-800001990746-Materials-Settle_Dir	(10,385.55)	401				
8907857	0010-800001990746-Empl Exp-Settle_Dir	(144,121.35)	401				
8907858	0010-800001990746-Transport-Settle_Dir	(37,512.53)	401				
8907859	0010-800001990746-Mi	(6,902.69)	401				
8907860	0010-800001990746-Overhead-Settle_Dir	(13,733.07)	401				
8907881	0010-200002246621-Lbr Ben In-Setl_Dir	165.51	401				
8907882	0010-200002246621-Lbr PR Tax-Setl_Dir	1,924.96	408.1				
8907883	0010-200002246621-Lb	3,754.86	401				
8907884	0010-200002246621-Labor - Settle_Dir	13,842.45	401				
8907885	0010-200002246622-Lb	3,945.16	401				
8907886	0010-200002246622-Lbr Ben In-Setl_Dir	173.90	401				
8907887	0010-200002246622-Labor - Settle_Dir	14,543.95	401				
8907888	0010-200002246622-Lbr PR Tax-Setl_Dir	2,022.50	408.1				
8907889	0010-200002246623-Lbr PR Tax-Setl_Dir	807.57	408.1				
8907890	0010-200002246623-Lb	1,575.30	401				
8907891	0010-200002246623-Labor - Settle_Dir	5,807.32	401				
8907892	0010-200002246623-Lbr Ben In-Setl_Dir	69.43	401				
8907893	0010-200002246624-Labor - Settle_Dir	1,035.29	401				
8907894	0010-200002246624-Lbr PR Tax-Setl_Dir	143.97	408.1				
8907895	0010-200002246624-Lbr Ben In-Setl_Dir	12.38	401				
8907896	0010-200002246624-Lb	280.82	401				
8907897	0010-200002246666-Transport-Settle_Dir	(20,258.24)	401				
8907898	0010-200002246666-Lbr Ben In-Setl_Dir	122.90	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907899	0010-200002246666-Labor - Settle_Dir	23,102.85	401				
8907900	0010-200002246666-Lb	2,788.06	401				
8907901	0010-200002246666-Lbr PR Tax-Setl_Dir	1,429.31	408.1				
8907902	0010-200002246669-Prod Lbr NonBG Grp1	(98,661.30)	401				
8907902	0010-200002246669-Prod Lbr NonBG Grp1	(24,837.15)	402				
8907903	0010-200002246669-Empl Exp-Settle_Dir	(80,766.78)	401				
8907904	0010-200002246669-Mi	(330,010.07)	401				
8907905	0010-200002246669-Lb	957.49	401				
8907906	0010-200002246669-Materials-Settle_Dir	(23,331.88)	401				
8907907	0010-200002246669-Lbr PR Tax-Setl_Dir	490.84	408.1				
8907908	0010-200002246669-Lbr Ben In-Setl_Dir	42.21	401				
8907909	0010-200002246669-Labor - Settle_Dir	3,529.72	401				
8907910	0010-200002246673-Transport-Settle_Dir	645.77	401				
8907911	0010-200002246673-Labor - Settle_Dir	49,221.78	401				
8907912	0010-200002246673-Lbr Ben In-Setl_Dir	391.89	401				
8907913	0010-200002246673-Lb	8,890.07	401				
8907914	0010-200002246673-Lbr PR Tax-Setl_Dir	4,557.53	408.1				
8907915	0010-200002246692-Labor - Settle_Dir	7,697.39	401				
8907916	0010-200002246692-Lbr PR Tax-Setl_Dir	1,070.41	408.1				
8907917	0010-200002246692-Lb	2,087.99	401				
8907918	0010-200002246692-Lbr Ben In-Setl_Dir	92.05	401				
8907919	0010-200002246693-Lb	5,580.41	401				
8907920	0010-200002246693-Lbr PR Tax-Setl_Dir	2,860.82	408.1				
8907921	0010-200002246693-Labor - Settle_Dir	20,572.33	401				
8907922	0010-200002246693-Lbr Ben In-Setl_Dir	245.99	401				
8907923	0010-200002246699-Labor - Settle_Dir	17,718.46	401				
8907924	0010-200002246699-Lbr Ben In-Setl_Dir	211.87	401				
8907925	0010-200002246699-Lbr PR Tax-Setl_Dir	2,463.94	408.1				
8907926	0010-200002246699-Lb	4,806.29	401				
8907927	0010-200002246700-Lb	9,721.36	401				
8907928	0010-200002246700-Lbr Ben In-Setl_Dir	428.53	401				
8907929	0010-200002246700-Lbr PR Tax-Setl_Dir	4,983.68	408.1				
8907930	0010-200002246700-Labor - Settle_Dir	35,943.97	401				
8907931	0010-200002246707-Lb	1,617.94	401				
8907932	0010-200002246707-Labor - Settle_Dir	5,964.55	401				
8907933	0010-200002246707-Lbr PR Tax-Setl_Dir	829.44	408.1				
8907934	0010-200002246707-Lbr Ben In-Setl_Dir	71.33	401				
8907935	0010-200002246708-Labor - Settle_Dir	12,952.76	401				
8907936	0010-200002246708-Lb	3,513.55	401				
8907937	0010-200002246708-Lbr Ben In-Setl_Dir	154.88	401				
8907938	0010-200002246708-Lbr PR Tax-Setl_Dir	1,801.23	408.1				
8907939	0010-200002246713-Lb	2,271.71	401				
8907940	0010-200002246713-Lbr PR Tax-Setl_Dir	1,164.60	408.1				
8907941	0010-200002246713-Lbr Ben In-Setl_Dir	100.14	401				
8907942	0010-200002246713-Labor - Settle_Dir	8,374.79	401				
8907943	0010-200002246714-Labor - Settle_Dir	6,821.36	401				
8907944	0010-200002246714-Lb	1,850.36	401				
8907945	0010-200002246714-Lbr PR Tax-Setl_Dir	948.59	408.1				
8907946	0010-200002246714-Lbr Ben In-Setl_Dir	81.57	401				
8907947	0010-200002246715-Empl Exp-Settle_Dir	111.99	401				
8907948	0010-200002246715-Lbr PR Tax-Setl_Dir	2,782.51	408.1				
8907949	0010-200002246715-Lbr Ben In-Setl_Dir	239.25	401				
8907950	0010-200002246715-Transport-Settle_Dir	78.54	401				
8907951	0010-200002246715-Labor - Settle_Dir	21,616.37	401				
8907952	0010-200002246715-Lb	5,427.66	401				
8907953	0010-200002246718-Prod Lbr BG Group 1	(9.24)	401				
8907953	0010-200002246718-Prod Lbr BG Group 1	(9.17)	402				
8907954	0010-200002246718-Lb	8,358.20	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907955	0010-200002246718-Labor - Settle_Dir	30,812.82	401				
8907956	0010-200002246718-Transport-Settle_Dir	860.78	401				
8907957	0010-200002246718-Mi	384.14	401				
8907958	0010-200002246718-Lbr PR Tax-Setl_Dir	4,284.87	408.1				
8907959	0010-200002246718-Lbr Ben In-Setl_Dir	368.44	401				
8907960	0010-200002246718-Emp1 Exp-Settle_Dir	460.19	401				
8907961	0010-200002246719-Overtime	(106.38)	401				
8907961	0010-200002246719-Overtime	(105.12)	402				
8907962	0010-200002246719-Lbr Ben In-Setl_Dir	24.23	401				
8907963	0010-200002246719-Transport-Settle_Dir	233.33	401				
8907964	0010-200002246719-Materials-Settle_Dir	42.75	401				
8907965	0010-200002246719-Labor - Settle_Dir	2,093.59	401				
8907966	0010-200002246719-Emp1 Exp-Settle_Dir	9,308.80	401				
8907967	0010-200002246719-Lbr PR Tax-Setl_Dir	281.78	408.1				
8907968	0010-200002246719-Lb	549.66	401				
8907969	0010-200002246722-Materials-Settle_Dir	1,442.01	401				
8907970	0010-200002246722-Lbr Ben In-Setl_Dir	111.36	401				
8907971	0010-200002246722-Lbr PR Tax-Setl_Dir	1,295.15	408.1				
8907972	0010-200002246722-Emp1 Exp-Settle_Dir	2,237.93	401				
8907973	0010-200002246722-Lb	2,526.38	401				
8907974	0010-200002246722-Labor - Settle_Dir	9,313.52	401				
8907975	0010-200002246723-Labor - Settle_Dir	7,590.34	401				
8907976	0010-200002246723-Lbr PR Tax-Setl_Dir	1,055.51	408.1				
8907977	0010-200002246723-Lbr Ben In-Setl_Dir	90.76	401				
8907978	0010-200002246723-Lb	2,058.94	401				
8907979	0010-200002246723-Emp1 Exp-Settle_Dir	250.00	401				
8907980	0010-200002246724-Lbr Ben In-Setl_Dir	30.06	401				
8907981	0010-200002246724-Lbr PR Tax-Setl_Dir	349.54	408.1				
8907982	0010-200002246724-Labor - Settle_Dir	2,599.89	401				
8907983	0010-200002246724-Lb	681.83	401				
8907984	0010-200002246727-Lbr PR Tax-Setl_Dir	939.02	408.1				
8907985	0010-200002246727-Lbr Ben In-Setl_Dir	80.75	401				
8907986	0010-200002246727-Labor - Settle_Dir	6,752.56	401				
8907987	0010-200002246727-Lb	1,831.68	401				
8907988	0010-200002246728-Lbr Ben In-Setl_Dir	70.22	401				
8907989	0010-200002246728-Lbr PR Tax-Setl_Dir	816.56	408.1				
8907990	0010-200002246728-Lb	1,592.82	401				
8907991	0010-200002246728-Labor - Settle_Dir	5,871.99	401				
8907992	0010-200002246729-Overhead-Settle_Dir	3.03	401				
8907993	0010-200002246729-Lbr PR Tax-Setl_Dir	181.69	408.1				
8907994	0010-200002246729-Materials-Settle_Dir	305.80	401				
8907995	0010-200002246729-Labor - Settle_Dir	1,306.06	401				
8907996	0010-200002246729-Lbr Ben In-Setl_Dir	15.62	401				
8907997	0010-200002246729-Lb	354.40	401				
8907998	0010-200002246732-Labor - Settle_Dir	9,704.45	401				
8907999	0010-200002246732-Lbr PR Tax-Setl_Dir	1,349.51	408.1				
8908000	0010-200002246732-Lbr Ben In-Setl_Dir	116.04	401				
8908001	0010-200002246732-Lb	2,632.42	401				
8908002	0010-200002246733-Lbr Ben In-Setl_Dir	78.92	401				
8908003	0010-200002246733-Lbr PR Tax-Setl_Dir	917.83	408.1				
8908004	0010-200002246733-Lb	1,790.36	401				
8908005	0010-200002246733-Labor - Settle_Dir	6,600.18	401				
8908006	0010-200002246733-Emp1 Exp-Settle_Dir	75.00	401				
8908007	0010-200002246734-Lbr Ben In-Setl_Dir	29.55	401				
8908008	0010-200002246734-Lb	670.38	401				
8908009	0010-200002246734-Labor - Settle_Dir	2,535.67	401				
8908010	0010-200002246734-Materials-Settle_Dir	133.64	401				
8908011	0010-200002246734-Lbr PR Tax-Setl_Dir	343.68	408.1				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908012	0010-200002246734-Overhead-Settle_Dir	1.26	401				
8908013	0010-200002246737-Lb	2,494.65	401				
8908014	0010-200002246737-Lbr Ben In-Setl_Dir	109.97	401				
8908015	0010-200002246737-Empl Exp-Settle_Dir	242.94	401				
8908016	0010-200002246737-Labor - Settle_Dir	9,196.55	401				
8908017	0010-200002246737-Lbr PR Tax-Setl_Dir	1,278.88	408.1				
8908018	0010-200002246738-Labor - Settle_Dir	12,540.33	401				
8908019	0010-200002246738-Lb	3,401.66	401				
8908020	0010-200002246738-Lbr PR Tax-Setl_Dir	1,743.88	408.1				
8908021	0010-200002246738-Lbr Ben In-Setl_Dir	149.95	401				
8908022	0010-200002246739-Empl Exp-Settle_Dir	1,521.27	401				
8908023	0010-200002246739-Lb	794.03	401				
8908024	0010-200002246739-Labor - Settle_Dir	2,940.76	401				
8908025	0010-200002246739-Lbr PR Tax-Setl_Dir	407.06	408.1				
8908026	0010-200002246739-Lbr Ben In-Setl_Dir	35.01	401				
8908027	0010-200002246739-Transport-Settle_Dir	82.75	401				
8908028	0010-200002246742-Labor - Settle_Dir	7,363.36	401				
8908029	0010-200002246742-Lbr Ben In-Setl_Dir	88.04	401				
8908030	0010-200002246742-Lb	1,997.38	401				
8908031	0010-200002246742-Lbr PR Tax-Setl_Dir	1,023.97	408.1				
8908032	0010-200002246746-Lbr PR Tax-Setl_Dir	2,415.74	408.1				
8908033	0010-200002246746-Lbr Ben In-Setl_Dir	207.72	401				
8908034	0010-200002246746-Labor - Settle_Dir	17,371.73	401				
8908035	0010-200002246746-Lb	4,712.19	401				
8908036	0010-200002246747-Lb	3,335.51	401				
8908037	0010-200002246747-Lbr PR Tax-Setl_Dir	1,709.97	408.1				
8908038	0010-200002246747-Empl Exp-Settle_Dir	75.00	401				
8908039	0010-200002246747-Labor - Settle_Dir	12,296.54	401				
8908040	0010-200002246747-Lbr Ben In-Setl_Dir	147.04	401				
8908041	0010-200002246751-Lbr PR Tax-Setl_Dir	540.96	408.1				
8908042	0010-200002246751-Lbr Ben In-Setl_Dir	46.52	401				
8908043	0010-200002246751-Lb	1,055.19	401				
8908044	0010-200002246751-Labor - Settle_Dir	3,890.07	401				
8908045	0010-200002246752-Transport-Settle_Dir	58.74	401				
8908046	0010-200002246752-Labor - Settle_Dir	1,105.00	401				
8908047	0010-200002246752-Empl Exp-Settle_Dir	1,344.54	401				
8908048	0010-200002246752-Lb	290.63	401				
8908049	0010-200002246752-Lbr Ben In-Setl_Dir	12.81	401				
8908050	0010-200002246752-Lbr PR Tax-Setl_Dir	148.98	408.1				
8908051	0010-200002246754-Lbr Ben In-Setl_Dir	55.63	401				
8908052	0010-200002246754-Labor - Settle_Dir	4,652.34	401				
8908053	0010-200002246754-Lbr PR Tax-Setl_Dir	646.97	408.1				
8908054	0010-200002246754-Lb	1,261.97	401				
8908055	0010-200002246755-Labor - Settle_Dir	5,686.83	401				
8908056	0010-200002246755-Lb	1,542.61	401				
8908057	0010-200002246755-Lbr Ben In-Setl_Dir	68.00	401				
8908058	0010-200002246755-Lbr PR Tax-Setl_Dir	790.82	408.1				
8908059	0010-200002246755-Empl Exp-Settle_Dir	75.00	401				
8908060	0010-200002246756-Lb	55.07	401				
8908061	0010-200002246756-Labor - Settle_Dir	203.04	401				
8908062	0010-200002246756-Empl Exp-Settle_Dir	235.00	401				
8908063	0010-200002246756-Lbr PR Tax-Setl_Dir	28.25	408.1				
8908064	0010-200002246756-Lbr Ben In-Setl_Dir	2.44	401				
8908065	0010-200002246758-Labor - Settle_Dir	7,806.48	401				
8908066	0010-200002246758-Lbr Ben In-Setl_Dir	93.34	401				
8908067	0010-200002246758-Lb	2,117.57	401				
8908068	0010-200002246758-Lbr PR Tax-Setl_Dir	1,085.58	408.1				
8908069	0010-200002246759-Lbr Ben In-Setl_Dir	670.73	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908070	0010-200002246759-Lbr PR Tax-Settl_Dir	7,800.45	408.1				
8908071	0010-200002246759-Labor - Settle_Dir	58,706.40	401				
8908072	0010-200002246759-Lb	15,215.80	401				
8908073	0010-200002246763-Empl Exp-Settle_Dir	730.47	401				
8908074	0010-200002246763-Labor - Settle_Dir	15,068.55	401				
8908075	0010-200002246763-Lb	4,087.46	401				
8908076	0010-200002246763-Lbr PR Tax-Settl_Dir	2,095.45	408.1				
8908077	0010-200002246763-Lbr Ben In-Settl_Dir	180.18	401				
8908078	0010-200002246772-Empl Exp-Settle_Dir	786.75	401				
8908079	0010-200002246772-Lb	920.01	401				
8908080	0010-200002246772-Lbr Ben In-Settl_Dir	40.56	401				
8908081	0010-200002246772-Labor - Settle_Dir	3,391.73	401				
8908082	0010-200002246772-Materials-Settle_Dir	103.05	401				
8908083	0010-200002246772-Lbr PR Tax-Settl_Dir	471.66	408.1				
8908084	0010-200002246772-Transport-Settle_Dir	476.45	401				
8908085	0010-200002246773-Cont Vend-Settle_Dir	(22,912.31)	401				
8908086	0010-200002246773-Lbr PR Tax-Settl_Dir	38.34	408.1				
8908087	0010-200002246773-Empl Exp-Settle_Dir	1,069.78	401				
8908088	0010-200002246773-Labor - Settle_Dir	275.60	401				
8908089	0010-200002246773-Materials-Settle_Dir	125.82	401				
8908090	0010-200002246773-Lb	74.80	401				
8908091	0010-200002246773-Lbr Ben In-Settl_Dir	3.30	401				
8908092	0010-200002246775-Labor - Settle_Dir	9,973.09	401				
8908093	0010-200002246775-Lbr PR Tax-Settl_Dir	1,386.87	408.1				
8908094	0010-200002246775-Lbr Ben In-Settl_Dir	119.25	401				
8908095	0010-200002246775-Lb	2,705.27	401				
8908096	0010-200002246776-Lbr Ben In-Settl_Dir	91.36	401				
8908097	0010-200002246776-Labor - Settle_Dir	7,640.64	401				
8908098	0010-200002246776-Lb	2,072.58	401				
8908099	0010-200002246776-Lbr PR Tax-Settl_Dir	1,062.51	408.1				
8908100	0010-200002246777-Labor - Settle_Dir	628.64	401				
8908101	0010-200002246777-Lb	170.62	401				
8908102	0010-200002246777-Lbr PR Tax-Settl_Dir	87.45	408.1				
8908103	0010-200002246777-Lbr Ben In-Settl_Dir	7.52	401				
8908104	0010-200002246777-Empl Exp-Settle_Dir	360.00	401				
8908105	0010-200002246780-Lb	919.68	401				
8908106	0010-200002246780-Mi	198.18	401				
8908107	0010-200002246780-Labor - Settle_Dir	3,390.43	401				
8908108	0010-200002246780-Lbr Ben In-Settl_Dir	40.55	401				
8908109	0010-200002246780-Lbr PR Tax-Settl_Dir	471.48	408.1				
8908110	0010-200002246780-Empl Exp-Settle_Dir	824.15	401				
8908111	0010-200002246781-Misc-Settle_Dir	106.10	401				
8908112	0010-200002246781-Lbr PR Tax-Settl_Dir	230.49	408.1				
8908113	0010-200002246781-Lbr Ben In-Settl_Dir	19.82	401				
8908114	0010-200002246781-Lb	449.62	401				
8908115	0010-200002246781-Cont Vend-Settle_Dir	245.01	401				
8908116	0010-200002246781-Transport-Settle_Dir	124.72	401				
8908117	0010-200002246781-Labor - Settle_Dir	1,724.90	401				
8908118	0010-200002246781-Materials-Settle_Dir	135.99	401				
8908119	0010-200002246781-Empl Exp-Settle_Dir	721.14	401				
8908120	0010-200002246789-Lb	1,683.20	401				
8908121	0010-200002246789-Lbr Ben In-Settl_Dir	74.20	401				
8908122	0010-200002246789-Lbr PR Tax-Settl_Dir	862.90	408.1				
8908123	0010-200002246789-Labor - Settle_Dir	6,205.22	401				
8908124	0010-200002246792-Lbr PR Tax-Settl_Dir	772.28	408.1				
8908125	0010-200002246792-Lbr Ben In-Settl_Dir	66.41	401				
8908126	0010-200002246792-Lb	1,506.43	401				
8908127	0010-200002246792-Labor - Settle_Dir	5,553.51	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908128	0010-200002246793-Lbr PR Tax-Settl_Dir	661.21	408.1				
8908129	0010-200002246793-Lbr Ben In-Settl_Dir	56.86	401				
8908130	0010-200002246793-Lb	1,289.76	401				
8908131	0010-200002246793-Labor - Settle_Dir	5,457.88	401				
8908132	0010-200002246793-Empl Exp-Settle_Dir	706.83	401				
8908133	0010-200002246794-Empl Exp-Settle_Dir	615.60	401				
8908134	0010-200002246800-Lb	1,280.20	401				
8908135	0010-200002246800-Lbr PR Tax-Settl_Dir	656.29	408.1				
8908136	0010-200002246800-Labor - Settle_Dir	4,719.47	401				
8908137	0010-200002246800-Lbr Ben In-Settl_Dir	56.44	401				
8908138	0010-200002246801-Lb	101.67	401				
8908139	0010-200002246801-Lbr PR Tax-Settl_Dir	52.10	408.1				
8908140	0010-200002246801-Labor - Settle_Dir	374.58	401				
8908141	0010-200002246801-Lbr Ben In-Settl_Dir	4.47	401				
8908142	0010-200002246801-Empl Exp-Settle_Dir	500.00	401				
8908143	0010-200002246802-Lbr PR Tax-Settl_Dir	895.85	408.1				
8908144	0010-200002246802-Labor - Settle_Dir	6,442.09	401				
8908145	0010-200002246802-Lbr Ben In-Settl_Dir	77.03	401				
8908146	0010-200002246802-Lb	1,747.45	401				
8908147	0010-200002246803-Overtime	(326.06)	401				
8908147	0010-200002246803-Overtime	(238.58)	402				
8908148	0010-200002246803-Lbr PR Tax-Settl_Dir	29.92	408.1				
8908149	0010-200002246803-Lbr Ben In-Settl_Dir	2.57	401				
8908150	0010-200002246803-Lb	58.34	401				
8908151	0010-200002246803-Materials-Settle_Dir	0.48	401				
8908152	0010-200002246803-Labor - Settle_Dir	283.02	401				
8908153	0010-200002246807-Lbr PR Tax-Settl_Dir	162.08	408.1				
8908154	0010-200002246807-Labor - Settle_Dir	1,591.17	401				
8908155	0010-200002246807-Empl Exp-Settle_Dir	1,505.55	401				
8908156	0010-200002246807-Lb	316.16	401				
8908157	0010-200002246807-Lbr Ben In-Settl_Dir	13.93	401				
8908158	0010-200002246807-Transport-Settle_Dir	227.39	401				
8908159	0010-200002246808-Lbr PR Tax-Settl_Dir	2,091.26	408.1				
8908160	0010-200002246808-Lb	4,079.27	401				
8908161	0010-200002246808-Lbr Ben In-Settl_Dir	179.83	401				
8908162	0010-200002246808-Labor - Settle_Dir	15,038.42	401				
8908163	0010-200002246812-Lb	12,366.42	401				
8908164	0010-200002246812-Labor - Settle_Dir	45,769.08	401				
8908165	0010-200002246812-Lbr PR Tax-Settl_Dir	6,339.69	408.1				
8908166	0010-200002246812-Lbr Ben In-Settl_Dir	545.13	401				
8908167	0010-200002246815-Lbr PR Tax-Settl_Dir	1,111.99	408.1				
8908168	0010-200002246815-Empl Exp-Settle_Dir	10,051.28	401				
8908169	0010-200002246815-Lb	2,169.11	401				
8908170	0010-200002246815-Labor - Settle_Dir	7,991.55	401				
8908171	0010-200002246815-Lbr Ben In-Settl_Dir	95.62	401				
8908172	0010-200002246816-Lbr Ben In-Settl_Dir	818.84	401				
8908173	0010-200002246816-Lb	2,573.35	401				
8908174	0010-200002246816-Transport-Settle_Dir	2,756.11	401				
8908175	0010-200002246816-Empl Exp-Settle_Dir	15.00	401				
8908176	0010-200002246816-Labor - Settle_Dir	83,502.12	401				
8908177	0010-200002246816-Lbr PR Tax-Settl_Dir	9,522.87	408.1				
8908178	0010-200002246817-Overtime	(66.80)	401				
8908178	0010-200002246817-Overtime	(101.87)	402				
8908179	0010-200002246817-Materials-Settle_Dir	154.48	401				
8908180	0010-200002246817-Transport-Settle_Dir	1,468.89	401				
8908181	0010-200002246817-Labor - Settle_Dir	30,804.48	401				
8908182	0010-200002246817-Lbr Ben In-Settl_Dir	300.83	401				
8908183	0010-200002246817-Lbr PR Tax-Settl_Dir	3,498.61	408.1				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 9999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908184	0010-200002246817-Empl Exp-Settle_Dir	16,440.34	401				
8908185	0010-200002246820-Lbr PR Tax-Setl_Dir	358.43	408.1				
8908186	0010-200002246820-Lbr Ben In-Setl_Dir	30.83	401				
8908187	0010-200002246820-Labor - Settle_Dir	2,577.51	401				
8908188	0010-200002246820-Lb	699.18	401				
8908189	0010-200002246821-Labor - Settle_Dir	17,056.98	401				
8908190	0010-200002246821-Lbr Ben In-Setl_Dir	171.46	401				
8908191	0010-200002246821-Transport-Settle_Dir	483.89	401				
8908192	0010-200002246821-Lbr PR Tax-Setl_Dir	1,994.06	408.1				
8908193	0010-200002246822-Labor - Settle_Dir	2,587.34	401				
8908194	0010-200002246822-Lbr Ben In-Setl_Dir	25.59	401				
8908195	0010-200002246822-Lbr PR Tax-Setl_Dir	297.56	408.1				
8908196	0010-200002246825-Lbr PR Tax-Setl_Dir	811.62	408.1				
8908197	0010-200002246825-Labor - Settle_Dir	5,836.43	401				
8908198	0010-200002246825-Lbr Ben In-Setl_Dir	69.79	401				
8908199	0010-200002246825-Lb	1,583.18	401				
8908200	0010-200002246826-Lbr Ben In-Setl_Dir	211.17	401				
8908201	0010-200002246826-Lbr PR Tax-Setl_Dir	2,455.79	408.1				
8908202	0010-200002246826-Labor - Settle_Dir	17,659.65	401				
8908203	0010-200002246826-Lbr Ben Pn-Setl_Dir	4,790.28	401				
8908204	0010-200002254816-Overtime	(482.07)	401				
8908204	0010-200002254816-Overtime	(18.17)	402				
8908205	0010-200002254816-Prod Lbr BG Group 1	(3,076.45)	401				
8908205	0010-200002254816-Prod Lbr BG Group 1	(498.68)	402				
8908206	0010-200002254816-Prod Lbr BG Group 6	(1,099.21)	401				
8908206	0010-200002254816-Prod Lbr BG Group 6	(45.39)	402				
8908207	0010-200002254816-Other Comp CWF	(578.63)	401				
8908207	0010-200002254816-Other Comp CWF	(22.60)	402				
8908208	0011-200002254818-Prod Lbr NonBG Grp6	(10.98)	401				
8908208	0011-200002254818-Prod Lbr NonBG Grp6	0.11	402				
8908210	0011-200002254949-Prod Lbr NonBG Grp6	364.44	401				
8908210	0011-200002254949-Prod Lbr NonBG Grp6	0.45	402				
8908212	0010-80000070136-Fac - Overhead	(16.75)	401				
8908212	0010-80000070136-Fac - Overhead	(0.02)	417.1				
8908212	0010-80000070136-Fac - Overhead	(0.01)	426.4				
8908217	0013-80000070139-Fac - Revenue Elec	2.18	401				
8908219	0010-800001800009-Fac - Overhead	(24.53)	401				
8908219	0010-800001800009-Fac - Overhead	(0.01)	417.1				
8908219	0010-800001800009-Fac - Overhead	(0.01)	426.4				
8908221	0050-800001800046-Fac - Overhead	(3.34)	401				
8908221	0050-800001800046-Fac - Overhead	(0.02)	426.4				
8908227	0050-800001811000-Fac - Overhead	(25.81)	401				
8908227	0050-800001811000-Fac - Overhead	(0.15)	426.4				
8908228	0012-800001811003-Premium	10.00	401				
8908229	0050-800001811005-Fac - Overhead	(1.27)	401				
8908229	0050-800001811005-Fac - Overhead	(0.01)	426.4				
8908230	0010-800001811006-Prod Lbr BG Group 6	(1,365.93)	401				
8908230	0010-800001811006-Prod Lbr BG Group 6	700.48	402				
8908230	0010-800001811006-Prod Lbr BG Group 6	(0.01)	417.1				
8908230	0010-800001811006-Prod Lbr BG Group 6	(0.02)	426.4				
8908232	0010-800001811006-Fac - Overhead	(4.35)	401				
8908232	0010-800001811006-Fac - Overhead	(0.01)	417.1				
8908234	0050-800001811010-Fac - Overhead	(4.01)	401				
8908234	0050-800001811010-Fac - Overhead	(0.02)	426.4				
8908235	0010-800001811011-Fac - Overhead	(14.48)	401				
8908235	0010-800001811011-Fac - Overhead	(0.01)	417.1				
8908235	0010-800001811011-Fac - Overhead	(0.01)	426.4				
8908241	0010-800001811018-Fac - Overhead	(2.80)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908243	0010-800001811020-Fac - Overhead	(4.31)	401				
8908245	0010-800001811023-Fac - Overhead	(3.52)	401				
8908248	0010-800001811141-Prod Lbr NonBG Grp1	(338,012.64)	401				
8908250	0010-800001811141-Fac - Overhead	(4.65)	401				
8908252	0010-800001811144-Fac - Overhead	(4.94)	401				
8908253	0010-800001811146-Fac - Overhead	(10.67)	401				
8908253	0010-800001811146-Fac - Overhead	(0.01)	417.1				
8908256	0013-800001909159-Overtime	(34.52)	401				
8908256	0013-800001909159-Overtime	4.67	402				
8908257	0050-800001909609-Overhead-Settle_Dir	(154.41)	401				
8908258	0050-800001909609-Consult-Settle_Dir	(29,402.71)	401				
8908259	0050-800001909609-Contr Lbr-Sttle_Dir	(6,596.54)	401				
8908260	0050-800001909823-Lb	(15,548.86)	401				
8908261	0050-800001909823-Labor - Settle_Dir	(39,725.51)	401				
8908262	0050-800001909823-Lbr PR Tax-Settl_Dir	(8,960.06)	408.1				
8908263	0050-800001909823-Emp1 Exp-Settle_Dir	(3,528.83)	401				
8908264	0050-800001909823-Transport-Settle_Dir	(2,123.40)	401				
8908265	0050-800001909823-Lbr Ben In-Settl_Dir	(503.50)	401				
8908266	0013-800001915584-Prod Lbr NonBG Grp1	(74.24)	401				
8908267	0050-800001915755-Prod Lbr NonBG Grp2	(337.22)	401				
8908268	0050-800001915756-Prod Lbr NonBG Grp2	(674.09)	401				
8908269	0050-800001915757-Prod Lbr NonBG Grp2	(674.09)	401				
8908270	0050-800001915758-Prod Lbr NonBG Grp2	(337.22)	401				
8908274	0011-800001990708-Premium	(47.20)	401				
8908276	0011-800001990708-Prod Lbr NonBG Grp1	(8,922.09)	401				
8908276	0011-800001990708-Prod Lbr NonBG Grp1	718.64	402				
8908277	0011-800001990708-Overtime	(283.41)	401				
8908277	0011-800001990708-Overtime	7.20	402				
8908278	0011-800001990708-Prod Lbr NonBG Grp4	(351.88)	401				
8908278	0011-800001990708-Prod Lbr NonBG Grp4	29.02	402				
8908279	0011-800001990708-Prod Lbr NonBG Grp3	28.23	401				
8908280	0012-800001990710-Prod Lbr NonBG Grp1	4,884.23	401				
8908283	0012-800001990710-Prod Lbr NonBG Grp4	80.59	401				
8908284	0012-800001990710-Prod Lbr NonBG Grp3	107.62	401				
8908285	0012-800001990725-Overtime	(0.44)	401				
8908286	0010-800001990730-Materials-Settle_Dir	(1,602.39)	401				
8908289	0010-800001990738-Transport-Settle_Dir	(1,264.05)	401				
8908289	0010-800001990738-Transport-Settle_Dir	(399.60)	402				
8908290	0010-800001990739-Materials-Settle_Dir	(26,278.98)	401				
8908294	0010-800001990746-Contr Lbr-Sttle_Dir	(6,527.74)	401				
8908295	0010-800001990746-Cont Vend-Settle_Dir	(894,877.45)	401				
8908296	0010-800001990747-Emp1 Exp-Settle_Dir	(1,024.18)	401				
8908317	0010-200737-Retiree Med_OH Alloc	(0.02)	401				
8908320	0010-200002246672-Prod Lbr BG Group 1	(5,054.78)	401				
8908320	0010-200002246672-Prod Lbr BG Group 1	(1,066.76)	402				
8908321	0010-200002246672-Overtime	(5,812.80)	401				
8908321	0010-200002246672-Overtime	(1,269.00)	402				
8908322	0010-200002246676-Premium	(2,296.16)	401				
8908322	0010-200002246676-Premium	(639.03)	402				
8908323	0010-200002246694-Overtime	(11,421.85)	401				
8908324	0010-200002246695-Overtime	(1,874.38)	401				
8908325	0010-200002246697-Overtime	(191.30)	401				
8908326	0010-200002246697-Prod Lbr NonBG Grp1	(3,876.00)	401				
8908327	0010-200002246714-Overtime	(639.76)	401				
8908327	0010-200002246714-Overtime	(592.23)	402				
8908328	0010-200002246723-Overtime	(1,331.11)	401				
8908328	0010-200002246723-Overtime	(1,042.18)	402				
8908329	0010-200002246734-Prod Lbr BG Group 6	(54.54)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908329	0010-200002246734-Prod Lbr BG Group 6	(42.68)	402				
8908330	0010-200002246734-Other Comp CWF	(26.37)	401				
8908330	0010-200002246734-Other Comp CWF	(21.89)	402				
8908331	0010-200002246736-Prod Lbr NonBG Grp1	47.16	401				
8908331	0010-200002246736-Prod Lbr NonBG Grp1	17.63	402				
8908332	0010-200002246764-Overtime	(273.49)	401				
8908332	0010-200002246764-Overtime	(218.14)	402				
8908333	0010-200002246780-Prod Lbr BG Group 1	(38.85)	401				
8908333	0010-200002246780-Prod Lbr BG Group 1	(24.56)	402				
8908334	0010-200002246795-Overtime	(91,642.28)	401				
8908335	0010-200002307583-Prod Lbr NonBG Grp1	(20,410.20)	401				
8908336	0010-200002307586-Prod Lbr NonBG Grp1	(6,661.29)	401				
8908336	0010-200002307586-Prod Lbr NonBG Grp1	(5,202.46)	402				
8908337	0010-200002307589-Prod Lbr NonBG Grp1	(4,254.09)	401				
8908337	0010-200002307589-Prod Lbr NonBG Grp1	(3,997.30)	402				
8908338	0010-200002307589-Overtime	(130.48)	401				
8908338	0010-200002307589-Overtime	(120.42)	402				
8908339	0010-200002307591-Prod Lbr NonBG Grp1	(13,445.13)	401				
8908340	0011-200002319365-Prod Lbr NonBG Grp1	(14,580.66)	401				
8908340	0011-200002319365-Prod Lbr NonBG Grp1	(49.81)	402				
8908341	0011-200002319365-Prod Lbr NonBG Grp4	(1,001.43)	401				
8908343	0011-200002319366-Prod Lbr NonBG Grp1	(149.15)	401				
8908346	0013-800001810089-Prod Lbr NonBG Grp1	(2,359.03)	401				
8908346	0013-800001810089-Prod Lbr NonBG Grp1	(157.26)	402				
8908350	0013-800001810089-Prod Lbr NonBG Grp6	65.70	401				
8908351	0013-800001810089-Prod Lbr NonBG Grp4	189.32	401				
8908352	0013-800001810089-Prod Lbr NonBG Grp3	79.83	401				
8908352	0013-800001810089-Prod Lbr NonBG Grp3	(1.46)	402				
8908354	0010-800001810417-Prod Lbr NonBG Grp1	(59.29)	401				
8908354	0010-800001810417-Prod Lbr NonBG Grp1	(1.57)	402				
8908355	0010-800001811006-Other Comp CWF	(1.01)	401				
8908355	0010-800001811006-Other Comp CWF	33.77	402				
8908355	0010-800001811006-Other Comp CWF	(0.01)	417.1				
8908355	0010-800001811006-Other Comp CWF	(0.01)	426.4				
8908356	0010-800001811024-Prod Lbr BG Group 1	(582,740.95)	401				
8908356	0010-800001811024-Prod Lbr BG Group 1	(375,128.15)	402				
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.44)	417.1				
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.22)	426.4				
8908357	0010-800001811024-Overtime	(81,381.67)	401				
8908357	0010-800001811024-Overtime	(38,596.18)	402				
8908358	0010-800001811024-Prod Lbr BG Group 6	(14,716.09)	401				
8908358	0010-800001811024-Prod Lbr BG Group 6	(7,132.20)	402				
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(33,034.52)	401				
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(20,122.56)	402				
8908360	0010-800001811024-Premium	(529.32)	401				
8908360	0010-800001811024-Premium	(213.38)	402				
8908362	0012-800001811039-Prod Lbr BG Group 1	(374,738.59)	401				
8908363	0012-800001811039-Prod Lbr NonBG Grp1	(51,509.88)	401				
8908364	0012-800001811039-Overtime	(91,047.69)	401				
8908365	0012-800001811039-Prod Lbr BG Group 6	(1,359.64)	401				
8908366	0012-800001811039-Premium	(534.16)	401				
8908367	0013-800001811049-Overtime	(6,787.59)	401				
8908367	0013-800001811049-Overtime	(1,579.47)	402				
8908368	0013-800001811049-Prod Lbr BG Group 1	(24,725.17)	401				
8908368	0013-800001811049-Prod Lbr BG Group 1	(183.98)	402				
8908369	0013-800001811049-Prod Lbr NonBG Grp1	(14,497.00)	401				
8908370	0010-800001811141-Prod Lbr NB No Load	(4,708.21)	401				
8908371	0010-800001811141-Overtime	(8,487.17)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908372	0010-800001811145-Prod Lbr BG Group 1	(1,972.32)	401				
8908397	0010-200002246677-Prod Labor Bargaining	(82.54)	401				
8908397	0010-200002246677-Prod Labor Bargaining	(30.39)	402				
8908398	0010-200002246677-Overtime	(24.56)	401				
8908398	0010-200002246677-Overtime	(9.06)	402				
8908399	0010-200002246693-Overtime	(15,552.43)	401				
8908400	0010-200002246807-Prod Labor Bargaining	(271.31)	401				
8908400	0010-200002246807-Prod Labor Bargaining	(194.66)	402				
8908401	0010-200002307591-Overtime	(386.23)	401				
8908403	0013-800001811004-401K Match_OH Alloc	436.74	401				
8908404	0013-800001811004-NonProd Bargaining Lab	309.47	401				
8908404	0013-800001811004-NonProd Bargaining Lab	575.43	402				
8908405	0013-800001811004-Workers' Compensation	198.47	401				
8908406	0013-800001811004-Annual Incentive	357.22	401				
8908406	0013-800001811004-Annual Incentive	664.26	402				
8908407	0013-800001811004-Retiree Medical	(122.24)	401				
8908408	0013-800001811004-NonProd NonBarg Labor	959.88	401				
8908408	0013-800001811004-NonProd NonBarg Labor	1,784.88	402				
8908409	0	55.84	401				
8908410	0013-800001811004-Non-Prod Labor Non-Bar	1,285.62	401				
8908410	0013-800001811004-Non-Prod Labor Non-Bar	2,390.56	402				
8908411	0	251.27	401				
8908412	0	5,825.73	401				
8908413	0013-800001811004-FAS 112 LTD	27.65	401				
8908414	0	0.50	401				
8908415	0	175.07	401				
8908416	0013-800001811004-Payroll Taxes	2,583.25	408.1				
8908417	0013-800001811004-Non-Prod Labor Bargain	389.23	401				
8908417	0013-800001811004-Non-Prod Labor Bargain	723.77	402				
8908418	0	815.96	401				
8908419	0	102.13	401				
8908420	0	4,603.53	401				
8908421	0013-800001811049-401K Match_OH Alloc	(436.74)	401				
8908422	0013-800001811049-Qualified Pension	(5,825.73)	401				
8908423	0	(4,603.53)	401				
8908424	0013-800001811049-Exec Nonqualified Defe	(0.50)	401				
8908425	0013-800001811049-Payroll Taxes	(2,583.25)	408.1				
8908426	0013-800001811049-NonProd NonBarg Labor	(959.88)	401				
8908426	0013-800001811049-NonProd NonBarg Labor	(1,784.88)	402				
8908427	0	122.24	401				
8908428	0013-800001811049-Annual Incentive	(357.22)	401				
8908428	0013-800001811049-Annual Incentive	(664.26)	402				
8908429	0013-800001811049-Workers' Compensation	(198.47)	401				
8908430	0	(175.07)	401				
8908431	0013-800001811049-Non-Prod Labor Non-Bar	(1,285.62)	401				
8908431	0013-800001811049-Non-Prod Labor Non-Bar	(2,390.56)	402				
8908432	0013-800001811049-FAS 112 LTD	(27.65)	401				
8908433	0	(55.84)	401				
8908434	0	(102.13)	401				
8908435	0013-800001811049-NonProd Bargaining Lab	(309.47)	401				
8908435	0013-800001811049-NonProd Bargaining Lab	(575.43)	402				
8908436	0013-800001811049-Non-Prod Labor Bargain	(389.23)	401				
8908436	0013-800001811049-Non-Prod Labor Bargain	(723.77)	402				
8908437	0	(815.96)	401				
8908438	0	(251.27)	401				
8908439	0010-800001811145-Overtime	(224.96)	401				
8908445	0010-800001990738-Incentive-Settle_Direc	(160,584.66)	401				
8908445	0010-800001990738-Incentive-Settle_Direc	(2,963.35)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908451	0010-800001990746-Incentive-Settle_Direc	(15,369.29)	401				
8908456	0010-200002246666-Premium	(345.75)	401				
8908456	0010-200002246666-Premium	(111.13)	402				
8908457	0050-800001990881-Prod Lbr NonBG Grp1	(8,283.41)	401				
8908458	0010-200002246713-Prod Lbr BG Group 1	(41.06)	401				
8908458	0010-200002246713-Prod Lbr BG Group 1	(13.42)	402				
8908459	0010-200002246729-Overtime	(32.69)	401				
8908459	0010-200002246729-Overtime	(13.11)	402				
8908460	0010-200002246824-Overtime	(32.17)	401				
8908460	0010-200002246824-Overtime	(0.03)	402				
8908461	0010-200002254835-Overtime	(481.77)	401				
8908462	0010-800001909123-Prod Lbr NonBG Nu G4	(88.62)	401				
8908463	0010-800001990707-Overtime	14.38	401				
8908463	0010-800001990707-Overtime	68.72	402				
8908464	0010-800001990707-Prod Lbr BG Group 1	69.90	401				
8908464	0010-800001990707-Prod Lbr BG Group 1	333.19	402				
8908465	0010-800001990707-Prod Lbr NonBG Grp1	146.09	401				
8908465	0010-800001990707-Prod Lbr NonBG Grp1	448.67	402				
8908466	0010-800001990730-Incentive-Settle_Direc	(4,624.33)	401				
8908467	0010-800001990739-Incentive-Settle_Direc	(32,042.58)	401				
8908468	0011-800001810517-Overtime	(2.41)	401				
8908469	0011-800001811029-Fac - Labor	(55.51)	401				
8908469	0011-800001811029-Fac - Labor	(0.11)	417.1				
8908469	0011-800001811029-Fac - Labor	(0.02)	426.4				
8908470	0011-800001811029-Fac - Lbr Ben Inj	0.77	401				
8908471	0011-800001811029-Fac - Lbr Ben Pen	(10.02)	401				
8908471	0011-800001811029-Fac - Lbr Ben Pen	(0.03)	417.1				
8908472	0011-800001811029-Fac - Lbr PR Tax	(3.27)	408.1				
8908473	0011-800001811029-Fac - Contr Labor	30.38	401				
8908473	0011-800001811029-Fac - Contr Labor	0.09	417.1				
8908473	0011-800001811029-Fac - Contr Labor	0.01	426.4				
8908474	0011-800001811029-Fac - Consulting	(3.35)	401				
8908475	0011-800001811029-Fac - Contr Vend	(0.65)	401				
8908475	0011-800001811029-Fac - Contr Vend	0.01	417.1				
8908476	0011-800001811029-Fac - Materials	6.58	401				
8908476	0011-800001811029-Fac - Materials	0.01	417.1				
8908477	0011-800001811029-Fac - Employee Exp	(2.15)	401				
8908478	0012-800001990762-Transport-Settle_Dir	(1.73)	401				
8908479	0011-800001811029-Fac - Miscellaneous	(402.54)	401				
8908479	0011-800001811029-Fac - Miscellaneous	(0.91)	417.1				
8908479	0011-800001811029-Fac - Miscellaneous	(0.16)	426.4				
8908481	0011-800001811029-Overtime	(263.83)	401				
8908481	0011-800001811029-Overtime	(28.70)	402				
8908482	0011-800001811029-Prod Lbr BG Group 1	(817.80)	401				
8908482	0011-800001811029-Prod Lbr BG Group 1	(151.25)	402				
8908483	0011-800001811029-Prod Lbr BG Group 6	(1,041.23)	401				
8908483	0011-800001811029-Prod Lbr BG Group 6	(194.96)	402				
8908492	0012-800001810282-Prod Lbr NonBG Grp1	25.91	401				
8908493	0012-800001810467-Overtime	(64.68)	401				
8908493	0012-800001810467-Overtime	(0.13)	402				
8908495	0050-800001810422-Prod Lbr NonBG Grp1	(693.91)	401				
8908502	0010-200002246695-Prod Lbr NonBG Grp6	(2,674.54)	401				
8908503	0010-200002246726-Prod Lbr NonBG Grp6	(366.89)	401				
8908503	0010-200002246726-Prod Lbr NonBG Grp6	(276.24)	402				
8908504	0010-200002246748-Prod Lbr NonBG Grp1	19.60	401				
8908504	0010-200002246748-Prod Lbr NonBG Grp1	105.56	402				
8908506	0012-200002254839-Overtime	(106.65)	401				
8908507	0010-200002307586-Overtime	(9.51)	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908507	0010-200002307586-Overtime	(15.88)	402				
8908508	0010-800001811024-Prod Lbr NonBG Grp6	(449.04)	401				
8908508	0010-800001811024-Prod Lbr NonBG Grp6	(159.54)	402				
8908509	0010-800001811024-Other Comp CWF	(927.14)	401				
8908509	0010-800001811024-Other Comp CWF	(404.49)	402				
8908510	0010-800001811024-Fac - Labor	(23,773.87)	401				
8908510	0010-800001811024-Fac - Labor	(60.69)	417.1				
8908510	0010-800001811024-Fac - Labor	(16.94)	426.4				
8908511	0010-800001811024-Fac - Lbr Ben Inj	149.86	401				
8908511	0010-800001811024-Fac - Lbr Ben Inj	0.39	417.1				
8908511	0010-800001811024-Fac - Lbr Ben Inj	0.09	426.4				
8908512	0010-800001811024-Fac - Lbr Ben Pen	(4,988.25)	401				
8908512	0010-800001811024-Fac - Lbr Ben Pen	(12.72)	417.1				
8908512	0010-800001811024-Fac - Lbr Ben Pen	(3.59)	426.4				
8908513	0010-800001811024-Fac - Lbr PR Tax	(1,485.76)	408.1				
8908513	0010-800001811024-Fac - Lbr PR Tax	(4.86)	408.2				
8908514	0010-800001811024-Fac - Contr Labor	(9,821.58)	401				
8908514	0010-800001811024-Fac - Contr Labor	(24.11)	417.1				
8908514	0010-800001811024-Fac - Contr Labor	(9.58)	426.4				
8908515	0010-800001811024-Fac - Consulting	(1,603.54)	401				
8908515	0010-800001811024-Fac - Consulting	(4.07)	417.1				
8908515	0010-800001811024-Fac - Consulting	(1.16)	426.4				
8908516	0010-800001811024-Fac - Contr Vend	(7,262.67)	401				
8908516	0010-800001811024-Fac - Contr Vend	(18.29)	417.1				
8908516	0010-800001811024-Fac - Contr Vend	(5.92)	426.4				
8908517	0010-800001811024-Fac - Materials	(5,852.20)	401				
8908517	0010-800001811024-Fac - Materials	(14.63)	417.1				
8908517	0010-800001811024-Fac - Materials	(4.97)	426.4				
8908518	0010-800001811024-Fac - Employee Exp	(566.81)	401				
8908518	0010-800001811024-Fac - Employee Exp	(1.46)	417.1				
8908518	0010-800001811024-Fac - Employee Exp	(0.39)	426.4				
8908519	0010-800001811024-Fac - Transportation	(375.66)	401				
8908519	0010-800001811024-Fac - Transportation	(0.96)	417.1				
8908519	0010-800001811024-Fac - Transportation	(0.22)	426.4				
8908520	0010-800001811024-Fac - Miscellaneous	(145,448.69)	401				
8908520	0010-800001811024-Fac - Miscellaneous	(372.92)	417.1				
8908520	0010-800001811024-Fac - Miscellaneous	(99.68)	426.4				
8908521	0010-800001811024-Fac - Revenue Elect	75.03	401				
8908521	0010-800001811024-Fac - Revenue Elect	0.19	417.1				
8908521	0010-800001811024-Fac - Revenue Elect	0.06	426.4				
8908522	0010-800001811024-Fac - Overhead	(11.31)	401				
8908522	0010-800001811024-Fac - Overhead	(0.02)	417.1				
8908522	0010-800001811024-Fac - Overhead	(0.01)	426.4				
8908524	0050-800001811101-Prod Lbr NonBG Grp1	(9,179.29)	401				
8908525	0050-800001902113-Prod Lbr NonBG Grp1	(230.78)	401				
8908526	0010-800001909162-Prod Lbr NonBG Grp4	(27.36)	401				
8908526	0010-800001909162-Prod Lbr NonBG Grp4	1.06	402				
8908527	0050-800001909606-Prod Lbr NonBG Grp1	(7,617.25)	401				
8908529	0010-800001990729-Incentive-Settle_Direc	(665,796.88)	401				
8908534	0010-800001990747-Materials-Settle_Dir	(1,348.65)	401				
8908537	0050-800002011624-Prod Lbr NonBG Grp1	402.76	401				
8908537	0050-800002011624-Prod Lbr NonBG Grp1	(5.51)	402				
8908538	0050-800002011624-Prod Lbr NonBG Grp3	(12.97)	401				
8908539	0050-800002011624-Prod Lbr NonBG Grp4	86.31	401				
8908540	0050-800002011624-Prod Lbr NB No Load	0.02	401				
8908541	0050-800002011624-Premium	(16.94)	401				
8908542	0050-800002011624-Overtime	(43.63)	401				
8908543	0050-800002011628-Prod Lbr NonBG Grp1	352.61	401				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8908543	0050-800002011628-Prod Lbr NonBG Grp1	(532.58)	402
8908544	0050-800002011640-Prod Lbr NonBG Grp1	(2,892.01)	401
8908544	0050-800002011640-Prod Lbr NonBG Grp1	(317.21)	402
8908545	0050-800002011640-Prod Lbr NonBG Grp3	(13.30)	401
8908546	0050-800002011640-Prod Lbr NonBG Grp4	(216.20)	401
8908546	0050-800002011640-Prod Lbr NonBG Grp4	(171.91)	402
8908547	0050-800002011652-Prod Lbr NonBG Grp1	(967.54)	401
8908547	0050-800002011652-Prod Lbr NonBG Grp1	83.65	402
8908548	0050-800002011652-Prod Lbr NonBG Grp3	(14.92)	401
8908549	0050-800002011652-Prod Lbr NonBG Grp4	(72.74)	401
8908549	0050-800002011652-Prod Lbr NonBG Grp4	5.64	402
8908550	0050-800002011652-Prod Lbr NB No Load	0.01	401
8908551	0050-800002011652-Premium	(9.01)	401
8908552	0050-800002011652-Overtime	(7,047.07)	401
8908552	0050-800002011652-Overtime	(5.84)	402
8908553	0050-800002011668-Prod Lbr NonBG Grp1	(2,279.95)	401
8908553	0050-800002011668-Prod Lbr NonBG Grp1	(46.74)	402
8908554	0050-800002011668-Prod Lbr NonBG Grp3	(12.15)	401
8908555	0050-800002011668-Prod Lbr NonBG Grp4	(118.48)	401
8908555	0050-800002011668-Prod Lbr NonBG Grp4	(1.24)	402
8908556	0050-800002011668-Prod Lbr NonBG Grp6	(15.05)	401
8908556	0050-800002011668-Prod Lbr NonBG Grp6	(0.11)	402
8908557	0050-800002011676-Prod Lbr NonBG Grp1	2,074.20	401
8908558	0050-800002011676-Prod Lbr NonBG Grp3	(11.18)	401
8908559	0050-800002011676-Prod Lbr NonBG Grp4	19.22	401
8908560	0050-800002011676-Prod Lbr NB No Load	0.02	401
8908561	0050-800002011676-Overtime	0.01	401
8908562	0050-800002011688-Prod Lbr NonBG Grp1	(2,969.01)	401
8908562	0050-800002011688-Prod Lbr NonBG Grp1	(34.61)	402
8908563	0050-800002011688-Prod Lbr NonBG Grp3	(13.46)	401
8908564	0050-800002011688-Prod Lbr NonBG Grp4	(64.54)	401
8908564	0050-800002011688-Prod Lbr NonBG Grp4	(1.36)	402
8908565	0050-800002011704-Prod Lbr NonBG Grp1	26.78	401
8908566	0050-800002011724-Prod Lbr NonBG Grp1	882.71	401
8908566	0050-800002011724-Prod Lbr NonBG Grp1	(12.46)	402
8908567	0050-800002011724-Prod Lbr NonBG Grp3	(3.57)	401
8908568	0050-800002011724-Prod Lbr NonBG Grp4	7.39	401
8908569	0050-800002011724-Prod Lbr NonBG Grp6	(27.80)	401
8908571	0050-800002011732-Prod Lbr NonBG Grp1	(2,647.74)	401
8908571	0050-800002011732-Prod Lbr NonBG Grp1	(43.59)	402
8908572	0050-800002011732-Prod Lbr NonBG Grp3	(11.84)	401
8908573	0050-800002011732-Prod Lbr NonBG Grp4	(53.79)	401
8908574	0050-800002011732-Prod Lbr NonBG Grp6	(42.04)	401
8908575	0050-800002011748-Prod Lbr NonBG Grp1	1,935.00	401
8908576	0050-800002011752-Prod Lbr NonBG Grp1	(4,208.07)	401
8908576	0050-800002011752-Prod Lbr NonBG Grp1	(79.91)	402
8908577	0050-800002011752-Prod Lbr NonBG Grp3	(12.81)	401
8908578	0050-800002011752-Prod Lbr NonBG Grp4	(140.67)	401
8908578	0050-800002011752-Prod Lbr NonBG Grp4	(0.17)	402
8908579	0050-800002011760-Prod Lbr NonBG Grp1	(2,471.62)	401
8908579	0050-800002011760-Prod Lbr NonBG Grp1	(24.74)	402
8908580	0050-800002011760-Prod Lbr NonBG Grp4	(38.77)	401
8908580	0050-800002011760-Prod Lbr NonBG Grp4	0.13	402
8908581	0050-800002011760-Prod Lbr NonBG Grp6	(137.86)	401
8908581	0050-800002011760-Prod Lbr NonBG Grp6	0.50	402
8908582	0050-800002011768-Prod Lbr NonBG Grp1	(581.53)	401
8908582	0050-800002011768-Prod Lbr NonBG Grp1	(2.62)	402
8908583	0050-800002011768-Prod Lbr NonBG Grp3	(11.99)	401

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908584	0050-800002011768-Prod Lbr NonBG Grp4	(0.83)	401				
8908584	0050-800002011768-Prod Lbr NonBG Grp4	(0.02)	402				
8908585	0050-800002011776-Prod Lbr NonBG Grp1	31.64	401				
8908586	0050-800002011788-Prod Lbr NonBG Grp1	(543.18)	401				
8908586	0050-800002011788-Prod Lbr NonBG Grp1	(5.33)	402				
8908587	0050-800002011788-Prod Lbr NonBG Grp4	(6.28)	401				
8908588	0050-800002011788-Prod Lbr NonBG Grp6	(10.52)	401				
8908589	0050-800002011788-Prod Lbr NonBG Grp3	(13.30)	401				
8908600	0010-200002254816-Prod Lbr NonBG Grp6	374.77	401				
8908600	0010-200002254816-Prod Lbr NonBG Grp6	(3.36)	402				
8908602	0010-200002254825-Prod Lbr NonBG Grp6	565.11	401				
8908602	0010-200002254825-Prod Lbr NonBG Grp6	(0.15)	402				
8908604	0010-200002307592-Prod Lbr NonBG Grp1	(4,879.95)	401				
8908606	0010-800001800004-Other Comp CWF	(993.39)	401				
8908606	0010-800001800004-Other Comp CWF	(198.91)	402				
8908607	0010-800001800004-Overtime	(1,099.23)	401				
8908607	0010-800001800004-Overtime	(228.01)	402				
8908608	0010-800001800004-Prod Lbr BG Group 6	(1,633.97)	401				
8908608	0010-800001800004-Prod Lbr BG Group 6	(323.55)	402				
8908609	0010-800001800004-Prod Lbr BG Group 1	(1,283.80)	401				
8908609	0010-800001800004-Prod Lbr BG Group 1	(259.21)	402				
8908610	0012-800001810052-Prod Lbr NonBG Grp1	(10,890.20)	401				
8908610	0012-800001810052-Prod Lbr NonBG Grp1	(37.97)	402				
8908613	0012-800001810052-Prod Lbr NonBG Grp4	35.21	401				
8908614	0012-800001810052-Prod Lbr NonBG Grp3	37.14	401				
8908614	0012-800001810052-Prod Lbr NonBG Grp3	(4.01)	402				
8908616	0011-800001811029-Other Comp CWF	(525.98)	401				
8908616	0011-800001811029-Other Comp CWF	(93.49)	402				
8908621	0011-800001988037-Prod Lbr NonBG Grp1	70.73	401				
8908621	0011-800001988037-Prod Lbr NonBG Grp1	(0.27)	402				
8908622	0011-800001988037-Prod Lbr NonBG Grp4	31.37	401				
8908623	0010-800001990729-Contr Lbr-Sttle_Dir	(21,217.95)	401				
8908624	0010-800001990730-Misc-Settle_Dir	(1,356.57)	401				
8908626	0050-800002014934-Prod Lbr NonBG Grp1	(27,913.52)	401				
8908626	0050-800002014934-Prod Lbr NonBG Grp1	(2,601.96)	402				
8908627	0050-800002014934-Overtime	(38.10)	401				
8908627	0050-800002014934-Overtime	(2.49)	402				
8908628	0050-800002015075-Prod Lbr NonBG Grp1	(9,800.68)	401				
8908628	0050-800002015075-Prod Lbr NonBG Grp1	(1,962.18)	402				
8908629	0050-800002015075-Overtime	(10.12)	401				
8908629	0050-800002015075-Overtime	(2.10)	402				
8908630	0050-800002015076-Prod Lbr NonBG Grp1	(626.23)	401				
8908630	0050-800002015076-Prod Lbr NonBG Grp1	(11.21)	402				
8908631	0050-800002015077-Prod Lbr NonBG Grp1	(756.41)	401				
8908632	0050-800002015078-Prod Lbr NonBG Grp1	(3,026.18)	401				
8908633	0050-800002015079-Prod Lbr NonBG Grp1	(442.06)	401				
8908633	0050-800002015079-Prod Lbr NonBG Grp1	(97.85)	402				
8908634	0050-800002015080-Prod Lbr NonBG Grp1	(1,782.03)	401				
8908634	0050-800002015080-Prod Lbr NonBG Grp1	(12.32)	402				
8908635	0050-800002015081-Prod Lbr NonBG Grp1	(467.05)	401				
8908636	0050-800002015082-Prod Lbr NonBG Grp1	(397.40)	401				
8908636	0050-800002015082-Prod Lbr NonBG Grp1	(129.88)	402				
8908637	0050-800002015083-Prod Lbr NonBG Grp1	(32.14)	401				
8908637	0050-800002015083-Prod Lbr NonBG Grp1	(0.81)	402				
8908638	0050-800002015084-Prod Lbr NonBG Grp1	(47,905.54)	401				
8908638	0050-800002015084-Prod Lbr NonBG Grp1	(9,086.65)	402				
8908639	0050-800002015084-Overtime	(60.67)	401				
8908639	0050-800002015084-Overtime	(12.59)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908640	0050-800002015085-Prod Lbr NonBG Grp1	(3,110.58)	401				
8908640	0050-800002015085-Prod Lbr NonBG Grp1	(61.06)	402				
8908641	0050-800002015086-Prod Lbr NonBG Grp1	(11,356.50)	401				
8908642	0050-800002015086-Overtime	(900.48)	401				
8908643	0050-800002015087-Prod Lbr NonBG Grp1	(52,242.35)	401				
8908644	0050-800002015088-Prod Lbr NonBG Grp1	(1,162.30)	401				
8908644	0050-800002015088-Prod Lbr NonBG Grp1	(267.68)	402				
8908645	0050-800002015089-Prod Lbr NonBG Grp1	(37,477.56)	401				
8908645	0050-800002015089-Prod Lbr NonBG Grp1	(1,443.56)	402				
8908646	0050-800002015090-Prod Lbr NonBG Grp1	(9,593.84)	401				
8908646	0050-800002015090-Prod Lbr NonBG Grp1	(13.04)	426.4				
8908647	0050-800002015091-Prod Lbr NonBG Grp4	(3.24)	401				
8908647	0050-800002015091-Prod Lbr NonBG Grp4	(1.06)	402				
8908648	0050-800002015091-Prod Lbr NonBG Grp1	(10,913.48)	401				
8908648	0050-800002015091-Prod Lbr NonBG Grp1	(4,097.49)	402				
8908649	0050-800002015092-Prod Lbr NonBG Grp1	(9,692.22)	401				
8908649	0050-800002015092-Prod Lbr NonBG Grp1	(162.89)	402				
8908650	0050-800002015093-Prod Lbr NonBG Grp1	(4,977.88)	401				
8908650	0050-800002015093-Prod Lbr NonBG Grp1	(7,790.42)	402				
8908651	0010-200002246623-Overtime	(148.34)	401				
8908651	0010-200002246623-Overtime	(37.35)	402				
8908652	0010-200002246688-Overtime	(13,836.24)	401				
8908653	0010-200002246722-Prod Lbr BG Group 1	(60.65)	401				
8908653	0010-200002246722-Prod Lbr BG Group 1	(87.95)	402				
8908654	0010-200002246728-Overtime	(615.92)	401				
8908654	0010-200002246728-Overtime	(517.16)	402				
8908655	0010-200002246747-Overtime	(1,433.19)	401				
8908655	0010-200002246747-Overtime	(2,221.53)	402				
8908656	0010-200002246759-Prod Lbr NonBG Grp6	(4,252.89)	401				
8908657	0010-200002246771-Prod Lbr BG Group 1	(13.79)	401				
8908657	0010-200002246771-Prod Lbr BG Group 1	(30.15)	402				
8908658	0010-200002246777-Overtime	(262.72)	401				
8908658	0010-200002246777-Overtime	(187.92)	402				
8908659	0010-200002246820-Other Comp CWF	(82.86)	401				
8908659	0010-200002246820-Other Comp CWF	(18.35)	402				
8908660	0010-200002246820-Prod Lbr BG Group 6	(202.78)	401				
8908660	0010-200002246820-Prod Lbr BG Group 6	(44.76)	402				
8909401	0010- facilities incentive	(7,886.49)	401				
8909401	0010- facilities incentive	(20.08)	417.1				
8909401	0010- facilities incentive	(5.73)	426.4				
8909402	0010-800001909123-Prod Lbr BG Nu Grp 1	(14,484.60)	401				
8909402	0010-800001909123-Prod Lbr BG Nu Grp 1	(1,880.04)	402				
8909403	0010-800001990729-Misc BTL-Settle_Dir	203.55	401				
8909404	0010-800001990747-Incentive-Settle_Dir	(1,039.51)	401				
8909406	0011-facilities incentive	(6.85)	401				
8909407	0011-facilities revenue electric	0.02	401				
8909411	0012-facilities incentive	(0.89)	401				
8909412	0013-facilities incentive	(82.97)	401				
8909412	0013-facilities incentive	(0.21)	417.1				
8909412	0013-facilities incentive	(0.06)	426.4				
8909413	0050-800001800045-Other Comp CWF	(50.93)	401				
8909413	0050-800001800045-Other Comp CWF	(182.75)	402				
8909413	0050-800001800045-Other Comp CWF	(0.08)	417.1				
8909413	0050-800001800045-Other Comp CWF	(0.08)	426.4				
8909414	0050-800001800045-Prod Lbr BG Group 6	(86.40)	401				
8909414	0050-800001800045-Prod Lbr BG Group 6	(309.87)	402				
8909414	0050-800001800045-Prod Lbr BG Group 6	(0.15)	417.1				
8909414	0050-800001800045-Prod Lbr BG Group 6	(0.12)	426.4				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8909415	0050-facilities incentive	(4,372.69)	401				
8909415	0050-facilities incentive	(1.41)	417.1				
8909415	0050-facilities incentive	(35.58)	426.4				
8909416	0050-facilities revenue electric	24.40	401				
8909416	0050-facilities revenue electric	0.07	417.1				
8909416	0050-facilities revenue electric	0.02	426.4				
8909417	0010-200031-Empl Exp-Settle_Ind	(582.17)	401				
8909420	0010-200031-Overhead-Settle_Ind	(6.64)	401				
8909421	0010-200662-401K Match_OH Alloc	13.69	401				
8909422	0010-200732-Payroll Taxes_OH Alc	34.60	408.1				
8909423	0010-200752-WC-Ins&Other_OH Alc	5.75	401				
8909424	0010-200767-NP NonBG Lbr G1_OH A	(26.44)	401				
8909425	0010-200769-Qual Pens_OH Alloc	107.39	401				
8909426	0010-200770-Nonqual Pens_OH Allo	1.45	401				
8909427	0010-200773-Oth Pen-Consul_OH Al	(0.19)	401				
8909428	0010-200774-Act Healthcar_OH Alc	93.26	401				
8909429	0010-200776-Misc Ben Prog_OH Alc	4.01	401				
8909430	0010-200777-Life LTD-BusTrav_OH	9.82	401				
8909431	0010-200779-FAS 112 LTD_OH Alloc	(14.33)	401				
8909432	0010-200781-WC-FAS 112_OH Alc	8.35	401				
8913019	0013-IO-Prod Lbr NB No Load	(82.02)	401				
8950010	0050-IO-Other Compensation	(4,767.66)	401				
9408101	Payroll Tax	(5,217.02)	408.1				
9408200	NU Property	2,635.80	408.2				
9417100	Exp fr Non-Util Opr	60,837.88	417.1				
9419000	Int & Dividend Incom	(188,689.83)	419				
9426100	Donations	6,189.43	426.1				
9426200	Life Insurance	174,949.07	426.2				
9426400	Exp for Cvc & Politi	(6,189.43)	426.4				
9426500	Other Deductions	(94,176.42)	426.5				
9430000	Inte on Debt to Assc	(257,283.57)	430				
9431000	Other Interest Expen	(95,366.22)	431				
9500000	Oper Supervi and Eng	(32,081.91)	401				
9501000	Fuel	(142,062.27)	401				
9502000	Steam Expenses	807,135.05	401				
9505000	Electric expenses	505,221.21	401				
9506000	Misc Stm Power Expen	181,494.59	401				
9507000	Rents	576,481.33	401				
9510000	Maint Superv and Eng	(61,715.67)	402				
9511000	Steam Mtce of Struct	(55,535.72)	402				
9512000	Stm Mtce of Boil Plt	(2,625,248.25)	402				
9513000	Maint of elect plant	(339,366.87)	402				
9514000	Main of Misc Stm Plt	(939,793.15)	402				
9517000	Oper Supervi and Eng	681,368.05	401				
9525000	Rents	1,540,079.85	401				
9532000	Main of Misc Nuc Plt	(14,133.65)	402				
9540000	Rents	3,115.02	401				
9550000	Rents	227,756.46	401				
9560000	Oper Supervi and Eng	(129.00)	401				
9567000	Rents	350,939.63	401				
9571000	Main of OHD Lines	6,347.48	402				
9575800	Rents	1,492.61	401				
9580000	Oper Supervi and Eng	1,705.88	401				
9583000	Overhead line expens	756,409.06	401				
9584000	Underground Line Exp	(2,654,756.00)	401				
9589000	Rents	505,435.42	401				
9592000	Main of Station Equi	4,360.44	402				
9593000	Main of OHD Lines	(1,095,103.02)	402				

Reconcile 2016 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
9594000	Main of UG Lines	3,588,455.23	402				
9736000	Rents	7,402.00	401				
9760000	Rents	140.15	401				
9813000	Other gas supply exp	21.41	401				
9826000	Rents	578.25	401				
9841000	Operat Labor and Exp	15,034.52	401				
9842000	Rents	8,810.26	401				
9843100	Maint Superv and Eng	101,164.40	402				
9850000	Oper Supervi and Eng	129.00	401				
9851000	Sys Cont and Lod Dis	892.32	401				
9856000	Mains expenses	40,140.09	401				
9860000	Rents	22,853.96	401				
9870000	Oper Supervi and Eng	1,425,261.36	401				
9874000	Mains and servic exp	3,835.59	401				
9878000	Met and Hous Reg Exp	(1,947,861.24)	401				
9879000	Customer Install Exp	1,815,013.02	401				
9880000	Other expenses	(2,190,481.22)	401				
9881000	Rents	210,415.86	401				
9887000	Maintenance of mains	130,770.15	402				
9892000	Main of services	2,078.07	402				
9909000	Info and inst adv ex	407,950.30	401				
9920000	Adm and Gen Salaries	(1,411,197.63)	401				
9921000	Office suppl and exp	(1,419,165.74)	401				
9922000	Admin Exp Xferd-Cr	3,163,659.72	401				
9923000	Outside services emp	1,195,565.62	401				
9925000	Injuries and damages	757,052.80	401				
9926000	Emp pensio and benef	(20,048.51)	401				
9928000	Regulatory Comm Exp	(289,412.52)	401				
9930100	Genral Advrtisng Exp	(407,950.30)	401				
9931000	Rents	(3,458,788.34)	401				
		<u>(488,743,681.74)</u>					

Reconcile 2016 FERC Form 1 to 2016 actual COSS
Income Statement

FERC Account	Description	Total NSPM		Comment	Total NSPM		%	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
		2016 FERC	Adjusted 2016 Annual Rpt		Adjusted 2016 Annual Rpt			
400	440 Revenue-Electric Residential Sales	(1,316,434,968)	(3,525,857,143)	Included. See also FERC 449.1	(3,605,140,342)		2.2%	Line 6
400	442 Revenue-Electric C&I Sales Small	(2,208,712,221)	-	Included. See also FERC 449.1	-			Line 6
400	442 Revenue-Electric C&I Sales Large	-	-	Included. See also FERC 449.1	-			Line 6
400	444 Revenue-Electric Street & Highway Lighting	(26,402,371)	-	Included. See also FERC 449.1	-			Line 6
400	445 Revenue-Electric Other Public Authorities	(9,176,485)	-	Included. See also FERC 449.1	-			Line 6
400	447 Revenue-Electric Sales for Resale	(83,071,627)	(69,790,636)	Included	(132,432,948)		89.8%	Line 6
400	448 Revenue-Electric Interdepartmental Sales	(654,722)	(654,722)	Included	(692,309)		5.7%	Line 6
400	449.1 Revenue-Electric Provision for Rate Refunds	20,595,351	-	Included. Added to 440-445 per jurisdiction	-			Line 6
400	450 Revenue-Electric Forfeited Discounts	(5,975,478)	(5,975,478)	Included	(7,029,627)		17.6%	Line 6
400	451 Revenue-Electric Miscellaneous Services	(3,061,422)	(3,061,860)	Included	(2,810,894)		(8.2%)	Line 6
400	454 Revenue-Electric Other Rents	(5,014,177)	(5,014,177)	Included	(5,055,666)		0.8%	Line 6
400	456 Revenue-Electric Other	(483,031,757)	(736,290,692)	Incl. Adj for CIP, serv qual, Champion, amort, IA decom	(721,958,970)		(1.9%)	Line 6
400	456.1 Revenue frm Trmsm of Elctrcy Oths	(255,278,682)	-	Included	-			Line 6
400	480 Revenue-Gas Residential	(261,571,713)	-	Excluded. Gas	-			
400	481 Revenue-Gas C&I	(193,994,682)	-	Excluded. Gas	-			
400	484 Revenue-Gas Interdepartmental Sales	(6,444,693)	-	Excluded. Gas	-			
400	487 Revenue-Gas Forfeited Discounts	(1,467,066)	-	Excluded. Gas	-			
400	488 Revenue-Gas Miscellaneous Service	(638,013)	-	Excluded. Gas	-			
400	489 Revenue-Gas Transport for Others	(3,594,947)	-	Excluded. Gas	-			
400	495 Revenue-Gas Other	(1,279,972)	-	Excluded. Gas	-			
400	496 Revenue-Provision for Rate Refund	-	-	Excluded. Gas	-			
400	412 Revenue - Plant Leased to Others	-	-	Excluded. Non-utility	-			
	999 COSS adj Revenue, no FERC acct specified			Remove riders	(999,153)			Line 6
2	Total Revenue	(4,845,209,645)	(4,346,644,708)		(4,476,120,109)		3.0%	Line 6
401	500 Steam-Operation E&S	4,002,410	4,002,410	Included	3,465,490		(13.4%)	Line 15
401	501 Steam-Operation Fuel	292,786,848	292,464,939	Included	322,461,438		10.3%	Line 15
401	502 Steam-Operation Expenses	20,140,543	20,140,543	Included	25,430,816		26.3%	Line 15
401	505 Steam-Operation Electric Expenses	4,742,224	4,742,224	Included	3,698,247		(22.0%)	Line 15
401	506 Steam-Operation Misc Steam Power Exp	18,418,746	18,418,746	Included	15,383,472		(16.5%)	Line 15
401	507 Steam-Operation Rents	3,700,748	3,700,748	Included	4,606,393		24.5%	Line 15
401	508 Steam-Operation Supplies & Exp	-	-		-			Line 15
401	509 Steam-Operation SO2 allowances	-	-		-			Line 15
401	517 Nuclear-Operation E&S	71,715,041	68,870,891	Included	53,536,226		(22.3%)	Line 15
401	518 Nuclear-Fuel Expense	116,981,547	116,981,547	Included	121,888,518		4.2%	Line 15
401	519 Nuclear-Coolants & Water	8,674,239	8,674,239	Included	8,885,718		2.4%	Line 15
401	520 Nuclear-Steam Expense	47,803,622	47,803,622	Included	49,629,249		3.8%	Line 15
401	523 Nuclear-Electric Expense	4,147,206	4,147,206	Included	2,824,271		(31.9%)	Line 15
401	524 Nuclear-Misc Expenses	138,059,327	138,059,327	Included	128,488,607		(6.9%)	Line 15
401	525 Nuclear-Rents	10,763,466	10,763,466	Included	13,089,705		21.6%	Line 15
401	535 Hydro-Operation E&S	2,201	2,201	Included	31,859		1347.5%	Line 15
401	536 Hyd Oper Water for Pwr	663	663	Included	-		(100.0%)	Line 15
401	537 Hydro-Hydraulic Exp	-	-	Included	-			Line 15
401	538 Hydro-Electric Exp	206,041	206,041	Included	369,350		79.3%	Line 15
401	539 Hydro-Misc Hydro Power Gen Exp	147,274	147,274	Included	449,236		205.0%	Line 15
401	540 Hydro-Operation Rents	23,244	23,244	Included	50,140		115.7%	Line 15
401	546 Other Generation-Operation E&S	944,062	944,062	Included	1,462,689		54.9%	Line 15
401	547 Other-Fuel	145,528,076	145,528,076	Included	176,923,192		21.6%	Line 15
401	548 Other-Generation Expenses	11,534,509	11,534,509	Included	7,756,781		(32.8%)	Line 15
401	549 Other-Misc Power Generation Exp	6,893,868	6,893,868	Included	9,807,631		42.3%	Line 15
401	550 Other-Rents	1,446,954	1,446,954	Included	6,181,665		327.2%	Line 15
401	555 Purchased Power	670,501,522	656,532,296	Included	695,958,565		6.0%	Line 15
401	556 System Control & Load Dispatch	1,198,665	1,198,665	Included	1,686,912		40.7%	Line 15
401	557 Other Power Supply Expenses	73,921,202	73,921,202	Included	91,735,442		24.1%	Line 15
401	560 Trans-Operation E&S	11,141,883	11,141,883	Included	9,935,809		(10.8%)	Line 15
401	561 Trans-Load Dispatching	-	-		-			Line 15
401	561.1 Load Disp-Reliability	-	-	Included	-			Line 15
401	561.2 Load Disp-Monitor/Operate	5,980,333	5,980,333	Included	4,907,757		(17.9%)	Line 15
401	561.3 Load Disp-Trans Serv/Sch	-	-	Included	-			Line 15
401	561.4 Load Disp-Sch/Con/Disp Serv	7,057,099	7,057,099	Included	7,737,718		9.6%	Line 15
401	561.5 Rel/Plan/Standards Dev	8,451	8,451	Included	1,270		(85.0%)	Line 15

Reconcile 2016 FERC Form 1 to 2016 actual COSS
Income Statement

Schedule IS - 2

FERC Account	Description	Total NSPM 2016 FERC	Total NSPM Adjusted 2016 Annual Rpt	Comment	Total NSPM Adjusted 2018 Annual Rpt	%	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
401	561.6 Trans Service Studies	(5,280)	(5,280)	Included	4		(100.1%) Line 15
401	561.7 Gen Interconn Studies	10,641	10,641	Included	(17,939)		(268.6%) Line 15
401	561.8 Rel/Plan/Standards Dev Serv	2,930,972	2,930,972	Included	2,871,119		(2.0%) Line 15
401	562 Trans-Station Expense	1,568,807	1,568,807	Included	2,835,782		80.8% Line 15
401	563 Trans-Overhead Line Expense	1,263,292	1,263,292	Included	543,045		(57.0%) Line 15
401	564 Trans-Underground Line Expense	-	-	Included	34,349		Line 15
401	565 Trans-Trans of Electricity by Others	193,894,526	193,894,526	Included	309,789,753		59.8% Line 15
401	566 Trans-Misc Trans Expenses	112,069,854	112,069,854	Included	6,474,236		(94.2%) Line 15
401	567 Trans-Rents	2,879,927	2,879,927	Included	2,889,594		0.3% Line 15
401	575.1 Operation Supervision	184,996	184,996	Included	213,710		15.5% Line 15
401	575.2 DA & RT Mkt Admin	112,413	112,413	Included	90,488		(19.5%) Line 15
401	575.3 Trans Rights Mkt Admin	-	-	Included	-		Line 15
401	575.4 Cap Mkt Admin	-	-	-	-		Line 15
401	575.5 Ancillary Serv Mkt Admin	59,896	59,896	Included	300		(99.5%) Line 15
401	575.6 Mkt Monitoring/Compliance	14,905	14,905	Included	1,997		(86.6%) Line 15
401	575.7 Mkt Fac/Mon/Comp serv	9,204,811	9,204,811	Included	10,493,394		14.0% Line 15
401	575.8 Regional Markets Rents	6,269	6,269	Included	11,027		75.9% Line 15
401	580 Dist-Operation E&S	9,779,861	9,779,861	Included	7,611,747		(22.2%) Line 15
401	581 Dist-Load Dispatching	3,333,688	3,333,688	Included	1,624,788		(51.3%) Line 15
401	582 Dist-Station Exp	3,461,795	3,461,795	Included	4,463,218		28.9% Line 15
401	583 Dist-Overhead Line Exp	2,322,654	2,322,654	Included	(915,018)		(139.4%) Line 15
401	584 Dist-Underground Line Exp	7,511,589	7,511,589	Included	(2,094,732)		(127.9%) Line 15
401	585 Dist-Street Lighting & Signals	1,087,263	1,087,263	Included	187,718		(82.7%) Line 15
401	586 Dist-Meter Expenses	1,453,214	1,453,214	Included	1,682,761		15.8% Line 15
401	587 Dist-Customer Installation	3,717,411	3,717,411	Included	1,267,028		(65.9%) Line 15
401	588 Dist-Misc Exp	12,289,770	12,289,770	Included	27,877,917		126.8% Line 15
401	589 Dist-Rents	4,030,969	4,030,969	Included	3,925,985		(2.6%) Line 15
401	710 Manuf Gas-Operation E&S	-	-	Excluded. Gas	-		
401	728 Manuf Gas-Liquefied Petroleum Gas	67,402	-	Excluded. Gas	-		
401	733 Manuf Gas-Gas Mixing Exp	556,578	-	Excluded. Gas	-		
401	735 Manuf Gas-Misc Production Exp	1,689,519	-	Excluded. Gas	-		
401	736 Gas Prod-Rents	41,110	-	Excluded. Gas	-		
401	759 Gas Prod-Other Exp	120,407	-	Excluded. Gas	-		
401	760 Gas Prod-Rents	579	-	Excluded. Gas	-		
401	783 Gas Prod-Extract Rents	-	-	Excluded. Gas	-		
401	804 Gas Supply-City Gate Purchase	204,519,164	-	Excluded. Gas	-		
401	804.1 Gas Supply-LNG Purchases	32,314	-	Excluded. Gas	-		
401	805.1 Gas Supply-PGA	(3,386,343)	-	Excluded. Gas	-		
401	807 Gas Supply-Purchased Gas Exp	389,182	-	Excluded. Gas	-		
401	808.1 Gas Supply-Withdrawn from Storage	52,910,723	-	Excluded. Gas	-		
401	808.2 Gas Supply-Delivered to Storage	(47,809,021)	-	Excluded. Gas	-		
401	812 Gas Used for Other Utility Ops Credit	-	-	Excluded. Gas	-		
401	813 Gas Supply-Other Exp	233,610	-	Excluded. Gas	-		
401	821 Gas Storage-Purification Exp	-	-	Excluded. Gas	-		
401	824 Gas Storage-Other Exp	5,569	-	Excluded. Gas	-		
401	826 Gas Storage - Rent	2,417	-	Excluded. Gas	-		
401	840 Gas Storage-Operation E&S	54,177	-	Excluded. Gas	-		
401	841 Gas Storage-Labor & Exp	2,097,664	-	Excluded. Gas	-		
401	842 Gas Storage-Other Exp	38,284	-	Excluded. Gas	-		
401	842.1 Oth Strg Exp-Fuel	-	-	Excluded. Gas	-		
401	850 Gas Trans-Operation E&S	378,934	-	Excluded. Gas	-		
401	851 Gas Trans-System Control & Load Disp	1,269,215	-	Excluded. Gas	-		
401	853 Gas Trans-Compr Stn Labor & Exp	-	-	Excluded. Gas	-		
401	856 Gas Trans-Mains	668,438	-	Excluded. Gas	-		
401	857 Gas Trans-Meas & Reg Station Exp	-	-	Excluded. Gas	-		
401	858 Gas Trans-Trans of Gas by Others	52,427,985	-	Excluded. Gas	-		
401	859 Gas Trans-Other Expenses	4,256	-	Excluded. Gas	-		
401	860 Gas Trans-Rents	173,535	-	Excluded. Gas	-		
401	870 Gas Dist-Operation E&S	7,303,361	-	Excluded. Gas	-		
401	871 Gas Dist-Load Dispatching	1,913,337	-	Excluded. Gas	-		

Reconcile 2016 FERC Form 1 to 2016 actual COSS
Income Statement

FERC Account	Description	Total NSPM 2016 FERC	Total NSPM Adjusted 2016 Annual Rpt	Comment	Total NSPM Adjusted 2018 Annual Rpt	%	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
401	874 Gas Dist-Mains	16,548,161	-	Excluded. Gas	-		
401	875 Gas Dist-Meas & Reg Station	718,870	-	Excluded. Gas	-		
401	876 Gas Dist-Meas & Reg Station Indust	7,942	-	Excluded. Gas	-		
401	877 Gas Dist-Meas & Reg Station City	15,101	-	Excluded. Gas	-		
401	878 Gas Dist-Meters & Regulators	1,060,054	-	Excluded. Gas	-		
401	879 Gas Dist-Customer Installations	3,114,311	-	Excluded. Gas	-		
401	880 Gas Dist-Other Expenses	6,306,990	-	Excluded. Gas	-		
401	881 Gas Dist-Rents	1,415,422	-	Excluded. Gas	-		
401	901 Cust Accts-Supervision	147,669	118,011	Included	77,304	(34.5%)	Line 15
401	902 Cust Accts-Meter Reading	24,213,015	19,520,967	Included	21,230,378	8.8%	Line 15
401	903 Cust Accts-Records & Collection	29,767,440	23,841,892	Included	20,760,549	(12.9%)	Line 15
401	904 Cust Accts-Uncollectible Accounts	14,768,584	12,514,661	Included	13,718,359	9.6%	Line 15
401	905 Cust Accts-Misc Expenses	621	621	Included	250	(59.7%)	Line 15
401	906 Cust Serv & Information	-	-		-		Line 15
401	908 Cust Serv-Cust Assistance Exp	101,432,223	137,350,154	Included	145,667,650	6.1%	Line 15
401	909 Cust Serv-Infom & Instruct Adv	1,857,486	1,322,749	Included	1,385,792	4.8%	Line 15
401	912 Sales-Demo & Selling Exp	1,855	97,583	Included	96,340	(1.3%)	Line 15
401	913 Sales-Advertising Exp	-	-	Included	-		Line 15
401	920 A&G-Salaries	78,868,079	50,089,852	Included	56,668,399	13.1%	Line 15
401	921 A&G-Office Supplies & Exp	61,108,197	52,838,093	Included	56,167,471	6.3%	Line 15
401	922 A&G-Admin Transfer Credit	(45,137,664)	(41,946,225)	Included	(39,870,986)	(4.9%)	Line 15
401	923 A&G-Outside Service	30,347,310	27,875,242	Included	32,712,662	17.4%	Line 15
401	924 A&G-Property Insurance	7,493,889	7,350,543	Included	711,333	(90.3%)	Line 15
401	925 A&G-Injuries & Damages	12,756,735	11,949,664	Included	15,154,614	26.8%	Line 15
401	926 A&G-Pensions & Benefits	96,695,654	86,515,870	Included	82,830,884	(4.3%)	Line 15
401	928 A&G-Regulatory Commission Exp	8,477,498	6,586,909	Included	6,447,393	(2.1%)	Line 15
401	929 A&G-Duplicate Charge Credit	(5,080,359)	(4,899,637)	Included	(5,602,402)	14.3%	Line 15
401	930.1 A&G-General Advertising	3,381,761	(194,241)	Included	301,798	(255.4%)	Line 15
401	930.2 A&G-Misc General Exp	3,886,020	4,698,804	Included	5,040,507	7.3%	Line 15
401	931 A&G-Rents	35,661,764	31,089,269	Included	34,467,144	10.9%	Line 15
	999 COSS adj Fuel related	-	-		-		Line 15
	999 COSS adj Power Prod, no FERC acct specified	-	-	Non asset O&M credit. Reclasses from 555 and 557	-		
	999 COSS adj Transmission, no FERC acct specified	-	-	MISO treated as transmission in amortizations	-		
	999 COSS adj A&G, no FERC acct specified	-	-	Incentive, donations, cell ph, emp exp, emp alloc adjs	314,924		Line 15
	999 COSS adj Amortizations, no FERC acct specified	-	-	Amortizations	-		
4	Total Operation Expenses	2,817,193,281	2,461,241,753		2,598,526,800	5.6%	
402	510 Steam-Maint E&S	2,720,065	2,720,065	Included	3,701,428	36.1%	Line 15
402	511 Steam-Maint of Structures	7,163,883	7,163,728	Included	5,715,120	(20.2%)	Line 15
402	512 Steam-Maint of Boiler Plant	32,136,719	32,136,719	Included	25,986,583	(19.1%)	Line 15
402	513 Steam-Maint of Electric Plant	10,288,687	10,288,687	Included	13,323,980	29.5%	Line 15
402	514 Steam-Maint of Misc Plant	15,501,525	15,501,525	Included	11,506,279	(25.8%)	Line 15
402	515 Steam-Maint of Steam Prod Plant	-	-		-		Line 15
402	528 Nuclear-Maint E&S	6,647,149	6,647,149	Included	5,044,952	(24.1%)	Line 15
402	529 Nuclear-Maint of Structures	845,272	845,272	Included	142,945	(83.1%)	Line 15
402	530 Nuclear-Maint of Reactor Plant Equip	42,572,905	42,572,905	Included	40,743,588	(4.3%)	Line 15
402	531 Nuclear-Maint of Electric Plant	17,491,413	17,491,413	Included	9,787,389	(44.0%)	Line 15
402	532 Nuclear-Maint of Misc Plant	30,900,109	30,900,109	Included	32,043,555	3.7%	Line 15
402	541 Hydro-Maint Supervision & Engineering	25,154	25,154	Included	8,644	(65.6%)	Line 15
402	542 Hydro-Maint of Structures	86,278	86,278	Included.	37,215	(56.9%)	Line 15
402	543 Hydro-Maint of Res, Dams & Waterways	45,098	45,098	Included	207,436	360.0%	Line 15
402	544 Hydro-Maint of Electric Plant	31,618	31,618	Included	107,266	239.3%	Line 15
402	545 Hydro-Maint of Misc Hydro Plant	7,970	7,970	Included	1,397	(82.5%)	Line 15
402	551 Other-Maint E&S	476,689	476,689	Included	1,783,205	274.1%	Line 15
402	552 Other-Maint of Structures	4,401,881	4,401,881	Included	9,901,943	124.9%	Line 15
402	553 Other-Maint of Gen & Electric Plant	9,802,663	9,802,663	Included	9,706,726	(1.0%)	Line 15
402	554 Other-Maint of Misc Power Gen Plant	6,700,326	6,700,326	Included	3,667,049	(45.3%)	Line 15
402	568 Trans-Maint E&S	180,957	180,957	Included	38,639	(78.6%)	Line 15
402	569 Trans-Maint of Structures	-	-	Included	-		Line 15

Reconcile 2016 FERC Form 1 to 2016 actual COSS
Income Statement

Schedule IS - 2

FERC Account	Description	Total NSPM		Comment	Total NSPM		%	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
		2016 FERC	Adjusted 2016 Annual Rpt		Adjusted 2018 Annual Rpt			
402	570 Trans-Maint of Station Equip	7,526,675	7,526,675	Included	4,794,615		(36.3%)	Line 15
402	571 Trans-Maint of Overhead Lines	8,923,868	8,923,868	Included	6,667,822		(25.3%)	Line 15
402	572 Trans-Maint of UG Lines	289,207	289,207	Included	24,862		(91.4%)	Line 15
402	573 Trans-Maint of Misc Trans Plant	30,414	30,414	Included	21,151		(30.5%)	Line 15
402	590 Dist-Maint E&S	367,998	367,998	Included	92,286		(74.9%)	Line 15
402	591 Dist-Maint of Major Structures	238	238		41,783		17455.9%	Line 15
402	592 Dist-Maint of Station Equip	9,177,185	9,177,185	Included	8,195,160		(10.7%)	Line 15
402	593 Dist-Maint of Overhead Lines	38,163,776	38,163,776	Included	49,483,876		29.7%	Line 15
402	594 Dist-Maint of Underground Lines	10,162,873	10,162,873	Included	8,563,697		(15.7%)	Line 15
402	595 Dist-Maint of Line Transformers	2,364,795	2,364,795	Included	381,758		(83.9%)	Line 15
402	596 Dist-Maint of Street Lights & Signals	1,626,677	1,626,677	Included	2,461,662		51.3%	Line 15
402	597 Dist-Maint of Meters	109,271	109,271	Included	116,148		6.3%	Line 15
402	598 Dist-Maint of Misc Dist Plant	8,179	8,179	Included	6,928,512		84611.0%	Line 15
402	741 Manuf Gas-Maint of Structures	-	-	Excluded. Gas	-			
402	742 Manuf Gas-Maint of Production Equip	230,534	-	Excluded. Gas	-			
402	834	-	-	Excluded. Gas	-			
402	843 Gas Storage-Maint E&S	138,325	-	Excluded. Gas	-			
402	843.2 Gas Storage-Maint of Structures and Improve	95,897	-	Excluded. Gas	-			
402	843.4 Gas Storage-Maint of Purification Equip	177	-	Excluded. Gas	-			
402	843.5 Gas Storage-Maint of Liquefaction Equip	40,068	-	Excluded. Gas	-			
402	843.6 Gas Storage-Maint of Vaporizing Equip	10,532	-	Excluded. Gas	-			
402	843.7 Gas Storage-Maint of Compressor Equip	5,552	-	Excluded. Gas	-			
402	843.8 Gas Storage-Maint of Meas & Reg Equip	32,254	-	Excluded. Gas	-			
402	843.9 Gas Storage-Maint of Other Equip	6,052	-	Excluded. Gas	-			
402	861 Gas Trans-Maint E&S	-	-	Excluded. Gas	-			
402	863 Gas Trans-Maint of Mains	247,971	-	Excluded. Gas	-			
402	864 Gas Trans-Maint of Compr Stn Equip	-	-	Excluded. Gas	-			
402	865 Gas Trans-Maint of Meas & Reg Station	121,046	-	Excluded. Gas	-			
402	866 Gas Dist-Maint Communications Equip't	47	-	Excluded. Gas	-			
402	885 Gas Dist-Maint E&S	601,332	-	Excluded. Gas	-			
402	887 Gas Dist-Maint of Mains	1,475,085	-	Excluded. Gas	-			
402	889 Gas Dist-Maint of Meas & Reg Station	553,525	-	Excluded. Gas	-			
402	890 Gas Dist-Maint of Meas & Reg Indust	6,423	-	Excluded. Gas	-			
402	891 Gas Dist-Maint of Meas & Reg City	33,475	-	Excluded. Gas	-			
402	892 Gas Dist-Maint of Services	1,411,953	-	Excluded. Gas	-			
402	893 Gas Dist-Maint of Meters & Regulators	2,096,054	-	Excluded. Gas	-			
402	932	-	-		-			
402	935 A&G-Maint of General Plant	2,212,100	1,256,706	Included	585,480		(53.4%)	Line 15
5	Total Maintenance	276,095,919	268,034,068		261,814,151		(2.3%)	Line 15
			2,729,275,821		2,860,340,951		4.8%	
6	403 Depreciation Expense	562,969,977	528,077,736	Included, using MN depreciation rules	656,164,755		24.3%	Line 16
7	403.1 Depreciation Expense-ARO	30,382,102	-	Excluded	-			
	404 Amortization of Limited Ter	50,715,975	40,285,134	Included with Depreciation	68,815,582		70.8%	Line 17
	404.3 Amortization Other Limit Term Gas	-	-	Excluded. Gas	-			
	405 Amortization of Oth Elec	3,544,366	-	Included with Amortization	-			
8	Total Amortization	54,260,341.00	40,285,133.94		68,815,582.00		70.8%	
9	406 Amortization of Plant Acq	-	-		-			
12	407.3 Regulatory Debits	46,892,778	-	Included, net	-			
13	407.4 Regulatory Credits	(205,259,143)	-	Included, net	-			
14	408.1 Taxes Other than Income	246,436,047	224,457,218	Included. COSS shows Property and Payroll separate	241,658,205		7.7%	Line 23
15	409.1 Income Tax Utility Operating Income (Federal)	20,351,273	-	Independent calculation for COSS	-			Line 23
16	409.1 Income Tax Utility Operating Income (State)	11,230,260	-	Independent calculation for COSS	6,893,127			Line 23
17	410.1 Prov for Deferred Income Tax-Utility	751,486,500	194,733,648	Included, net. Independent NOL calculation in COSS	3,353,607		(98.3%)	Line 23
18	411.1 Prov for Deferred Income Tax-Credit	(553,889,597)	-	Included, net. Independent NOL calculation in COSS	-			Line 23
19	411.4 Investment Tax Credit	(1,662,650)	(1,462,583)	Included	(1,365,699)		(6.6%)	Line 23
20	411.6 Gain from Disposition-Utility less than op unit	-	-		-			
21	411.7 Loss on Disposal of Utility less than op unit	-	-		-			
22	411.8 Gain from Disposition-Emissions Allowances	(3,939,977)	-	Included with Amortization	-			Line 23
23	411.9 Loss on Disposition - Emissions Allowances	-	-		-			
24	411.10 Accretion Expense	115,649,669	-	Excluded	-			

Reconcile 2016 FERC Form 1 to 2016 actual COSS
Income Statement

Schedule IS - 2

FERC Account	Description	Total NSPM 2016 FERC	Total NSPM Adjusted 2016 Annual Rpt	Comment	Total NSPM Adjusted 2018 Annual Rpt	%	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
25	412 Revenue from Plant Leased to Others	-	-		-		
	413 Expense of Plant Leased to Others	-	-		-		
	Total Operating Expenses	<u>4,168,196,780</u>	<u>3,715,366,973</u>		<u>3,835,860,428</u>	3.2%	
26	Operating Income	(677,012,865)	(631,277,735)		(640,259,681)	1.4%	
31	415 Revenue from Merch/Jobbing	-	-	Excluded	-		
32	416 Costs & Expenses of Merchandise	-	-	Excluded	-		
33	417 Revenue from Non Utility Operations	(28,263,966)	-	Excluded except ConnectSmart and Monitor NSP, net	-		
34	417.1 Expense from Non Utility Operations	23,234,805	-	Excluded except ConnectSmart and Monitor NSP	-		
36	418.1 Equity Earnings of Subsidiary Companies	-	-	Excluded	-		
37	419 Interest & Dividend Income	79,953	-	Excluded	-		
38	419.1 AFUDC	(94,766)	-	Included	-		
***	999 Not Valid	(27,731,929)	-		-		
39	421 Miscellaneous Non Operating Income	1,059,672	-	Excluded	-		
	421.1 Gain from Disposition-Utility operating unit	-	-	Excluded	-		
41	Total Other Income	<u>(31,716,231)</u>	<u>-</u>		<u>-</u>		
43	421.2 Loss from Disposition-Utility operating unit	-	-		-		
45	426.1 Donations	6,651,473	-	Some donations and econ dev included	-		
46	426.2 Life Insurance	(3,206,963)	-		-		
47	426.3 Penalties	192,393	-		-		
48	426.4 Expenditures for Civic & Political	2,312,930	-	Excluded. Non utility or covered by COSS calculation	-		
49	426.5 Other Deductions	<u>2,105,924</u>	<u>-</u>		<u>-</u>		
50	Total Other Deductions	<u>8,055,757</u>	<u>-</u>		<u>-</u>		
52	408.2 Taxes Other Income & Deductions	177,835	-	Excluded. Non utility or covered by COSS calculation	-		
53	409.2 Income Tax Other Income & Deductions-Federal	109,423	-	Excluded. Non utility or covered by COSS calculation	-		
54	409.2 Income Tax Other Income & Deductions-Other	(1,689,321)	-	Excluded. Non utility or covered by COSS calculation	-		
55	410.2 Prov for Deferred Income Tax-NonOp	22,452,084	-	Excluded. Non utility or covered by COSS calculation	-		
56	411.2 Prov for Deferred Income Tax-Credit NonOp	(23,813,032)	-	Excluded. Non utility or covered by COSS calculation	-		
58	420 Investment Tax Credit	-	-		-		
59	Total Taxes on Other Income & Deductions	<u>(2,763,011)</u>	<u>-</u>		<u>-</u>		
60	Net Other Income & Deductions	<u>(26,423,485)</u>	<u>-</u>		<u>-</u>		
62	427 Interest on Long Term Debt	215,414,227	-	Independent calculation for COSS	-		
63	428 Amortization Debt Discount & Expense	4,251,253	-	Independent calculation for COSS	-		
64	428.1 Amort of Loss on Reacq Debt	1,933,092	-	Independent calculation for COSS	-		
67	430 Interest & Dividend	315,226	-	Independent calculation for COSS	-		
68	431 Other Interest Expense	5,164,288	-	Include interest on customer deposits	-		
69	432 AFUDC	(12,571,378)	(38,994,734)	Included	(34,535,371)	(11.4%)	Line 25
70	Total Interest Charges	<u>214,506,708</u>	<u>(38,994,734)</u>		<u>(34,535,371)</u>	(11.4%)	
	435 (Less) Extraordinary Deductions (435)	-	-		-		
	Total Extraordinary Deductions	<u>-</u>	<u>-</u>		<u>-</u>		
78	Net Income	<u>(488,929,642.00)</u>	<u>(670,272,469)</u>		<u>(674,795,052)</u>	0.7%	

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number				
#	Account Name	Balance	REF	Line		Balance	Reclasses	To Ferc Form
4000001	Retail Billed Res Serv Facility E	(143,668,868.92)	400					
4000002	Retail Billed Res Commodity E	(827,824,620.13)	400	1				
4000004	Retail Billed Res Fuel E	(242,543,604.60)	400	2	400	Operating Revenues (400)	4,951,746,389	- 4,951,746,389
4000005	Retail Billed Res Riders E	(93,169,274.11)	400	3				
4000051	Retail Billed Small Commercial Serv Facility E	(34,184,624.72)	400	4	401	Operating Expenses (401)	2,939,483,149	- 2,939,483,149
4000052	Retail Billed Small Commercial Commodity E	(516,112,757.77)	400	5	402	Maintenance Expense (402)	245,544,721	- 245,544,721
4000053	Retail Billed Small Commercial Demand E	(455,747,628.12)	400	6	403	Depreciation Expense (403)	600,009,273	- 600,009,273
4000054	Retail Billed Small Commercial Fuel E	(369,014,053.67)	400	7	403.1	Depreciation of Asset Retirement Costs (403.1)	18,214,959	- 18,214,959
4000055	Retail Billed Small Commercial Riders E	(144,924,997.32)	400	8	404-5	Amortization and Depletion of Plant (404-405)	54,804,320	- 54,804,320
4000101	Retail Billed LargeCommercial Serv Facility E	(267,770.09)	400	9	406	Amortization of Utility Plant Acq. Adj. (406)	-	-
4000102	Retail Billed LargeCommercial Comdty E	(236,213,843.28)	400	10	407	Amortization of Property Losses, Unrecovered Plant and Recovery Study C	3,781,885	- 3,781,885
4000103	Retail Billed LargeCommercial Demand E	(176,227,982.78)	400	11	407.2	Amort. of Conversion Expenses (407.2)	-	-
4000104	Retail Billed LargeCommercial Fuel E	(211,920,990.05)	400	12	407.3	Regulatory Debits (407.3)	60,170,809	- 60,170,809
4000105	Retail Billed LargeCommercial Riders E	(62,572,695.95)	400	13	407.4	(Less) Regulatory Credits (407.4)	(211,280,280)	- (211,280,280)
4000151	Retail Billed SL Serv Facility E	(141,743.62)	400	14	408.1	Taxes Other Than Income Taxes (408.1)	254,892,511	- 254,892,511
4000152	Retail Billed SL Commodity E	(21,363,124.57)	400	15	409.1F	Income Taxes-Federal (409.1)	12,922,632	- 12,922,632
4000154	Retail Billed SL Fuel E	(2,708,101.72)	400	16	409.1O	Income Taxes-Other (409.1)	11,128,872	- 11,128,872
4000155	Retail Billed SL Riders E	(1,769,781.74)	400	17	410.1	Prov. for Def. Income Taxes (410.1)	642,433,406	- 642,433,406
4000201	Retail Billed Night Watch E	(5,232.83)	400	18	411.01	(Less) Def. Income Taxes-Cr.(411.1)	(474,936,373)	- (474,936,373)
4000251	Retail Billed OPA Serv Facility E	(331,562.62)	400	19	411.4	ITC Adjustment - Net (411.4)	(1,647,628)	- (1,647,628)
4000252	Retail Billed OPA Commodity E	(2,925,161.74)	400	20	411.6	(Less) Gains From Disposition of Utility Plant (411.6)	-	-
4000253	Retail Billed OPA Demand E	(3,393,274.37)	400	21	411.7	Losses From Disposition of Utility Plant (411.7)	-	-
4000254	Retail Billed OPA Fuel E	(1,989,905.53)	400	22	411.8	(Less) Gains From Disposition of Allowances (411.8)	(6,365,726)	- (6,365,726)
4000255	Retail Billed OPA Riders E	(921,593.79)	400	23	411.9	Losses From Disposition of Allowances (411.9)	-	-
4000301	Retail Billed IDS Serv Facility E	(657,560.91)	400	24	411.1	Accretion Expense (411.10)	121,988,404	- 121,988,404
4001001	Retail Unbilled Res Serv Facility E	(31,166.58)	400		413	Expense of Plant Leased to Others (413)	-	-
4001002	Retail Unbilled Res Commodity E	(6,341,476.14)	400	25		Total Utility Operating Expenses (Lines 4 through 24)		4,271,144,934
4001004	Retail Unbilled Res Fuel E	(1,453,822.58)	400	26		Net Utility Operating Income (Lines 2 less 25)	680,601,455	- 680,601,455
4001005	Retail Unbilled Res Riders E	3,103,701.83	400	27		Net Utility Operating Income		
4001051	Retail Small Commercial Unbilled Serv Facility E	(17,542.94)	400	28		OTHER INCOME AND DEDUCTIONS		
4001052	Retail Small Commercial Unbilled Commodity E	(3,198,858.06)	400	29		OTHER INCOME		
4001053	Retail Small Commercial Unbilled Demand E	(2,019,010.33)	400	30		NONUTILITY OPERATING INCOME		
4001054	Retail Small Commercial Unbilled Fuel E	(2,096,085.03)	400	31	415	Revenues From Merchandising, Jobbing & Congtract Work (415)	-	-
4001055	Retail Small Commercial Unbilled Riders E	2,941,119.83	400	32	416	(Less) Expenses of Merchandising, Jobbing & Contract Work (416)	-	-
4001101	Retail Large Commercial Unbilled Serv Facility E	(132.35)	400	33	417	Revenues From Nonutility Operations (417)	(28,334,432)	- (28,334,432)
4001102	Retail Large Commercial Unbilled Commodity E	(1,895,503.15)	400	34	417.1	(Less) Expenses of Nonutility Operations (417.1)	21,566,837	- 21,566,837
4001103	Retail Large Commercial Unbilled Demand E	(1,221,877.90)	400	35	41800	Nonoperating Rental Income (418)	-	-
4001104	Retail Large Commercial Unbilled Fuel E	(1,299,013.70)	400	36	418.1	Equity in Earnings of Subsidiaries (418.1)	126,890	- 126,890
4001105	Retail Large Commercial Unbilled Riders E	1,457,001.38	400	37	419	Interest and Dividend Income (419)	(4,307,708)	- (4,307,708)
4001152	Retail Street Light Unbilled Commodity E	293,375.23	400	38	419.1	AFUDC (419.1)	(29,513,860)	- (29,513,860)
4001154	Retail Street Light Unbilled Fuel E	57,859.11	400	39	421	Misc. Nonoperating Income (421)	(3,421,667)	- (3,421,667)
4001155	Retail Street Light Unbilled Riders E	98,462.76	400	40	421.1	Gain on Disposition of Property (421.1)	(1,161,437)	- (1,161,437)
4001251	Retail OPA Unbilled Serv Facility E	113.04	400	41		Total Other Income (Enter Total lines of 31-40)	(45,045,378)	- (45,045,378)
4001252	Retail OPA Unbilled Commodity E	(29,451.60)	400	42		OTHER INCOME DEDUCTIONS	-	-
4001253	Retail OPA Unbilled Demand E	(27,942.48)	400	43	42120	Loss on Disposition of Property (421.2)	38,999	- 38,999
4001254	Retail OPA Unbilled Fuel E	(13,937.79)	400	44	42500	Miscellaneous Amortization (425)	-	-
4001255	Retail OPA Unbilled Riders E	22,943.38	400	45	426.1	Donations (426.1)	2,864,073	- 2,864,073
4004001	Provision for Rate Refund - Residential	(8,581,064.03)	400	46	426.2	Life Insurance (426.2)	(2,933,511)	- (2,933,511)
4004051	Provision for Rate Refund - Small Commercial	(35,880,025.91)	400	47	426.3	Penalties (426.3)	98,501	- 98,501
4004151	Provision for Rate Ref - Public Street and Highway	(703,120.77)	400	48	426.4	Expenditures for Certain Civic, Political and Related Activities (426.4)	2,762,332	- 2,762,332
4004201	Provision for Rate Refund - Interdept MN	30,281.81	400	49	426.5	Other Deductions (426.5)	2,627,599	- 2,627,599
4004251	Provision for Rate Refund-Other Public Authority	286,468.54	400	50		Total Other Income Deductions (lines 43 through 49)	5,457,992	- 5,457,992
4073001	Billed Trading Revenue - Gen	(148,991,187.20)	400	51		TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		
4073006	Billed Trading REC Revenue - Gen	(6,369,161.41)	411.8	52	408.2	Taxes Other than Income Taxes (408.2)	198,503	- 198,503
4073051	Billed Trading Revenue - Prop	(15,540,143.09)	400	53	409.2F	Income Taxes - Federal (409.2)	4,527,490	- 4,527,490
4073056	Billed Trading FTR Rev - Prop	150,007.92	400	54	409.2O	Income Taxes - Other (409.2)	4,662,787	- 4,662,787
4073151	Billed Trading Revenue - Excess Capacity	(1,423,629.32)	400	55	410.2	Provision for Deferred Income Taxes (410.2)	20,103,254	- 20,103,254
4074051	Unbilled Trading Revenue - Prop	9,329.97	400	56	411.2	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	(19,491,836)	- (19,491,836)
4140001	Point to Point Transmission	(9,311,434.77)	400	57	41150	Investment Tax Credit Adjustment -Net (411.5)	-	-
4140051	Network Transmission	(80,124,229.01)	400	58	420	(Less) Investment Tax Credits (420)	-	-
4140101	Contracts	(365,348.13)	400	59		Total Taxes on Other Income and Deductions (Lines 52 through 58)	10,000,198	- 10,000,198

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4140201	Schedule 1 - Sch Sys Ctrl and Dispatch	(1,167,234.49)	400
4140211	Schedule 2 - Reactive Supply	(8,811,407.24)	400
4140251	Schedule 24 - Balancing Authority	(1,162,237.63)	400
4140301	Other RTO GFA Revenue	(43,963.77)	400
4140351	Transmission Expansion Plan	(133,519,601.19)	400
4140551	Misc Transmission Adj	(46,887.84)	400
4140552	Elec Transm Rev subj to refund	(1,690,807.75)	400
4210100	IA Fixed - Decommissioning Revenue	(4,830,149.76)	400
4211100	IA Fixed - OM Revenue	(74,265,473.82)	400
4211110	IA Fixed - OM Chemical Revenue	(1,014,331.21)	400
4211120	IA Fixed - Fixed Charge Revenue	(133,657,713.55)	400
4211130	IA Fixed - STOU Revenue	224,272.94	400
4211140	IA Fixed - Fuel Handling Revenue	(98,631.03)	400
4211160	IA Fixed - CC Nuclear Outage Deferral Revenue	(404,358.10)	400
4211170	IA Fixed - Renewable Development Fund Revenue	(400,973.30)	400
4211180	IA Fixed - Fixed Purchase Revenue	(23,032,182.18)	400
4212100	IA Variable - OM Revenue	(15,772,536.64)	400
4212110	IA Variable - OM Chemical Revenue	(956.55)	400
4212120	IA Variable - MISO Admin Revenue	(1,143,139.46)	400
4212130	IA Variable - Fuel Other Revenue	983,847.73	400
4212140	IA Variable - Fuel Nuclear EOL Revenue	(477,654.54)	400
4212150	IA Variable - Fuel Handling Revenue	(4,247,218.65)	400
4212160	IA Variable - CC Fuel Inventory Revenue	(1,849,452.93)	400
4212170	IA Variable - CC Nuclear Outage Deferral Revenue	(358,369.07)	400
4212500	IA Variable - Fuel Revenue	(89,905,981.85)	400
4212510	IA Variable - Purchased Power Revenue	(99,194,135.02)	400
4212520	IA Variable - STOU Revenue	24,701,317.19	400
4213100	IA Transmission - OM Revenue	(8,162,010.56)	400
4213110	IA Transmission - Fixed Charge Revenue	(60,450,552.43)	400
4213120	IA Transmission - Wheeling Revenue	37,509,054.74	400
4213130	IA Transmission - Wheeling COGS Revenue	(34,373,806.13)	400
4280001	EI Mutual Aid Revenue	(1,292,525.27)	400
4280011	Electric Damage Claim Revenue	(809,878.96)	402
4280021	Electric Non Gratuitous Revenue	(1,963,951.96)	401
4280031	Electric Misc Non Gratuitous Rev	(345,455.65)	401
4280031	Electric Misc Non Gratuitous Rev	(4,800.00)	402
4280051	Transmission Interconnection Study Revenue	(37.07)	401
4280061	Gen Interconnect Study Revenue	(59,063.09)	401
4280071	Distrib Interconn Studies	(4,092,800.00)	401
4280086	Late Payment Fees - Electric C and I	(934,067.50)	400
4280091	Late Payment Fees - Electric Res	(5,266,614.54)	400
4280101	Customer Connection	(2,694,380.05)	400
4280111	Return Check Charge	(323,872.75)	400
4280121	Other Misc Service Rev	(69,617.01)	400
4280131	Revenue Protection Billing	(2,424.00)	400
4280151	RDF - Refuse Derived Fuel	(5,860,139.70)	400
4280171	Rental Income Electric	(200,087.04)	400
4280181	Facility Attach Rental Revenue	(4,678,278.80)	400
4280231	Distribution Facility Fixed Charges	(721,631.84)	400
4280241	AES Reimbursements	(261,352.72)	400
4280271	CIP DSM Incentive - Electric	(33,686,743.00)	400
4280291	CIP DSM Billed Incentive - Electric	44,250,068.67	400
4280321	Ash Handling Revenue	(12,564.01)	401
4280331	JOA-Other Elec Rev	1,994,561.97	400
4280332	JOA-Unrealized MTM Alloc	2,373,214.00	400
4280381	Other Electric Revenue	(10,669,992.80)	400
4280386	Other Electric Rev - Andersen	(106,732.19)	400
4280401	Other Electric Rev - Service Quality	530,740.00	400
4280406	Other Electric Rev - Gain Emiss Allow	(51.31)	411.8
4280411	Other Electric Rev - Non-Fuel Riders	(276,761.42)	400
4280431	Other Electric Rev - Non-Fuel Riders - Debits	19,080,381.40	407.3

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
60	Net Other Income and Deductions (total lines 41, 50 and 59)	(29,587,187)	-	(29,587,187)
INTEREST CHARGES				
62	427 Interest on Long-Term Debt (427)	220,363,148	-	220,363,148
63	428 Amortization of Debt Discount and Expenses (428)	4,326,415	-	4,326,415
64	428.1 Amortization of Loss on Reacquired Debt (428.1)	1,999,600	-	1,999,600
65	429 (Less) Amortization of Premium on Debt-Credit (429)	-	-	-
66	429.1 (Less) Amortization of Gain on Reacquired Debt (429.1)	-	-	-
67	430 Interest on Debt to Associated Companies (430)	1,124,353	-	1,124,353
68	431 Other Interest Expense (431)	7,308,402	-	7,308,402
69	432 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(15,054,582)	-	(15,054,582)
70	Net Interest Charges (Lines 62 through 69)	(220,067,336)	-	(220,067,336)
71	Income Before Extraordinary Items (lines 27, 60, and 70)	490,121,306	-	490,121,306
EXTRAORDINARY ITEMS				
73	Extraordinary Income (434)	-	-	-
74	(Less) Extraordinary Deductions (435)	-	-	-
75	Net Extraordinary Items (Line 73 less 74)	-	-	-
76	Income Taxes -Federal and other (409.3)	-	-	-
77	Extraordinary Items After Tax (Line 75 less 76)	-	-	-
78	NET INCOME (line 71 and 77)	490,121,306	-	490,121,306

9999x sum of 99998xs

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
4280436	Other Electric Rev - Non-Fuel Riders - Credits	(32,525,725.02)	407.4					
4280441	Other Electric Rev - Non-Fuel Riders - Def Fuel	(7,719,681.00)	400					
4280462	Customer-related Interest Income - Electric	(1,799,210.84)	421					
4280463	Customer-related Interest Expense - Electric	5,291,221.83	431					
4290000	External Settlement Revenue Electric	(0.75)	400					
4350001	Retail Billed Res Serv Facility Gas	(56,083,021.82)	400					
4350002	Retail Billed Res Commodity Gas	(63,992,678.28)	400					
4350004	Retail Billed Res Fuel Gas	(151,864,802.95)	400					
4350005	Retail Billed Res Riders Gas	(12,981,959.67)	400					
4350051	Retail SM Billed Serv Facility Gas	(16,555,952.60)	400					
4350052	Retail SM Billed Commodity Gas	(29,901,272.21)	400					
4350054	Retail SM Billed Fuel Gas	(99,607,098.66)	400					
4350055	Retail SM Billed Riders Gas	(6,523,165.59)	400					
4350151	Retail Demand Commercial Billed Serv Facility Gas	(434,319.18)	400					
4350152	Retail Demand Commercial Billed Commodity Gas	(1,328,847.87)	400					
4350153	Retail Demand Commercial Billed Demand Gas	(2,459,990.89)	400					
4350154	Retail Demand Commercial Billed Fuel Gas	(10,404,921.35)	400					
4350155	Retail Demand Commercial Billed Riders Gas	(822,504.10)	400					
4350201	Retail Interruptible Billed Serv Facility Gas	(1,009,047.10)	400					
4350202	Retail Interruptible Billed Commodity Gas	(7,337,291.60)	400					
4350204	Retail Interruptible Billed Fuel Gas	(39,494,886.06)	400					
4350205	Retail Interruptible Billed Riders Gas	(3,038,181.08)	400					
4350251	Retail Interdepartmental Billed Serv Facility Gas	(14,100.00)	400					
4350252	Retail Interdepartmental Billed Commodity Gas	(47,711.89)	400					
4350253	Retail Interdepartmental Billed Demand Gas	(9,713.64)	400					
4350254	Retail Interdepartmental Billed Fuel Gas	(332,505.84)	400					
4350255	Retail Interdepartmental Billed Riders Gas	(12,844.87)	400					
4351001	Retail Unbilled Residential Service Facility Gas	32,070.25	400					
4351002	Retail Unbilled Residential Commodity Gas	(785,302.31)	400					
4351004	Retail Unbilled Residential Fuel Gas	(1,648,301.64)	400					
4351005	Retail Unbilled Residential Riders Gas	(150,860.78)	400					
4351051	Retail Unbilled Small Commerc Service Facility Gas	(5,891.77)	400					
4351052	Retail Unbilled Small Commercial Commodity Gas	(62,266.79)	400					
4351054	Retail Unbilled Small Commercial Fuel Gas	(149,304.61)	400					
4351055	Retail Unbilled Small Commercial Riders Gas	1,899.83	400					
4351101	Retail Unbilled Large Commerc Service Facility Gas	(8,134.28)	400					
4351102	Retail Unbilled Large Commercial Commodity Gas	(342,662.24)	400					
4351104	Retail Unbilled Large Commercial Fuel Gas	(1,060,195.91)	400					
4351105	Retail Unbilled Large Commercial Riders Gas	(88,015.39)	400					
4351151	Retail Unbilled Demand Commercial Serv Facil Gas	(26.87)	400					
4351152	Retail Unbilled Demand Commercial Commodity Gas	(23,447.43)	400					
4351154	Retail Unbilled Demand Commercial Fuel Gas	(157,490.51)	400					
4351155	Retail Unbilled Demand Commercial Riders Gas	(15,274.60)	400					
4351201	Retail Unbilled Interruptible Serv Facility Gas	1,468.96	400					
4351202	Retail Unbilled Interruptible Commodity Gas	(93,978.45)	400					
4351204	Retail Unbilled Interruptible Fuel Gas	(639,396.60)	400					
4351205	Retail Unbilled Interruptible Riders Gas	(66,624.30)	400					
4352251	Retail Other Interdepartmental Gas	(50,691.18)	400					
4420001	Retail Billed Transport Service Facility G	(63,152.00)	400					
4420002	Retail Billed Transport Commodity G	(2,313,411.13)	400					
4420005	Retail Billed Transport Riders G	(485,623.29)	400					
4420010	Retail Billed Transport G	(193,171.36)	400					
4420051	Retail Billed Trans Large Firm Service Facility G	(42,375.00)	400					
4420052	Retail Billed Trans Large Firm Commodity G	(1,025,040.12)	400					
4420053	Retail Billed Trans Large Firm Demand G	(207,542.41)	400					
4420055	Retail Billed Trans Large Firm Riders G	(705,618.21)	400					
4420151	Retail Billed Firm Trnsprt Serv Facility G Interco	(15,600.00)	400					
4420152	Retail Billed Firm Transport Commodity G Interco	(1,462,890.47)	400					
4420153	Retail Billed Firm Transport Demand G Interco	(3,670,352.64)	400					
4420154	Retail Billed Firm Transp Riders & Fuel Interco	(443,553.62)	400					
4421001	Unbilled Transport	(33,907.79)	400					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
4421101	Unbilled Transport - Small Firm	663.74	400					
4490011	CIP DSM Incentive - Gas	(3,290,656.00)	400					
4490016	CIP DSM Billed Incentive - Gas	5,634,919.68	400					
4490021	Late Payment Fees - Gas C and I	(115,313.57)	400					
4490026	Late Payment Fees - Gas Res	(1,421,836.08)	400					
4490031	Gas Damage Claim Revenue	(398,664.57)	402					
4490051	Gas Non Gratuitous Revenue	(438,391.03)	401					
4490081	Interchange	(46,823.59)	400					
4490091	Customer Connection	(563,821.57)	400					
4490101	Return Check Charge	(52,061.73)	400					
4490111	Other Miscellaneous Service Revenue	18,821.38	400					
4490121	Revenue Protection Billing	(204.76)	400					
4490131	Limited Firm Standby	(340,707.60)	400					
4490141	Agency Service	(7,944.18)	400					
4490146	Extension Surcharge	(319,389.25)	400					
4490181	Gas Revenue - LPG	(767,250.00)	400					
4490191	Gas Loss Reimbursements	(8,235.74)	400					
4490201	Other Gas Revenue	(157,324.81)	400					
4490211	GUIC Tracker Debit	(0.00)	407.3					
4490212	GUIC Tracker Credit	(15,495,696.58)	407.4					
4490213	Customer-related Interest Income - Gas	21,509.30	421					
4490214	Customer-related Interest Expense - Gas	0.00	431					
4630031	Miscellaneous Revenues - Non Reg	(2,812,858.36)	417					
4630036	Equipment Sales Revenue	(4,144,234.40)	417					
4630041	Service Plan Revenues	(21,377,339.17)	417					
4630069	Equity in Subsidiary-UP & L	123,812.39	418.1					
4630084	Equity in Subsidiary-NSP Nucl	3,077.16	418.1					
5000050	Fuel Handling Expense Settlement	22,268,023.01	401					
5001050	Fuel Procurement Expense Settlement	1,004,614.94	401					
5001150	Nuclear Fuel Procurement Expense	626,085.45	401					
5001199	Nuc Fuel Procure Expense -Conversion	(300.00)	401					
5002001	Gas Cost	452,988.35	401					
5002021	Gas Cost for Other Gen	8,047,537.87	401					
5002041	Gas for Other Gen - Combined Cycle	126,594,180.14	401					
5002051	Gas Cr for Non Native Load	(7,223,416.09)	401					
5002061	Gas Non-Native CC Units	(39,657,305.58)	401					
5003001	Oil Cost	1,520,626.25	401					
5003011	Oil Cost for Other Gen	346,494.89	401					
5004001	Coal Cost	296,926,659.92	401					
5004011	Fuel Credit for Non Native Load	(43,231,113.34)	401					
5004012	Fuel Credit for Non Native Muni	(1,028,652.59)	401					
5006001	Refuse Derived Fuel	686,042.20	401					
5008001	Nuclear	111,466,919.75	401					
5008011	Nuclear Fuel End of Life	2,894,904.00	401					
5009051	Deferred Fuel	(12,279,067.00)	401					
5009052	Deferred Fuel - Reclass	7,719,681.00	401					
5009081	Adjustment - RSG RNU	(1,012,394.36)	401					
5009082	Adjustment - C and L	(6,890,951.39)	401					
5009161	Asset Based Margin	8,670,647.30	401					
5009181	Non-Asset Margin	(189,815.11)	401					
5009231	REC Sales	(40,421.13)	401					
5060001	Point to Point Transmission	859,983.74	401					
5060001	Point to Point Transmission	(526.76)	421					
5060021	Network Transmission	60,376,254.39	401					
5060021	Network Transmission	(7,031.89)	421					
5060021	Network Transmission	3,266.66	431					
5060061	Facilities Charge	277,839.41	401					
5060081	Admin Charges - FERC ASMNT	3,359,790.12	401					
5060086	Admin Charges - SSC&D	7,388,430.62	401					
5060091	Admin Charges - RP&SD	531,573.51	401					
5060096	Admin Charges - MAM&C	255,065.86	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5060151	Schedule 1 - Sch Sys Ctrl and Dispatch	571,363.56	401
5060156	Schedule 2 - Reactive Supply	8,770,801.18	401
5060156	Schedule 2 - Reactive Supply	(21.14)	421
5060156	Schedule 2 - Reactive Supply	7.76	431
5060181	Schedule 33	28,308.23	401
5060186	Schedule 45	1,798.17	401
5060186	Schedule 45	(23.63)	421
5060251	Transmission Expansion Plan	130,567,574.94	401
5060251	Transmission Expansion Plan	(1,341,207.38)	421
5060251	Transmission Expansion Plan	254,906.72	431
5060253	Trans Expansion Plan Exp - Prov for Rate Refunds	1,646,350.20	400
5060256	Transmission Studies	(14,514.00)	401
5060271	Transmission Admin Prop-SSC&D	22,718.75	401
5060276	Transmission Admin Prop-RP&SD	1,633.55	401
5060281	Transmission Admin Prop MAM&C	779.11	401
5060346	Wheeling - Resale ST Prop	1,089,102.16	401
5060401	MISO Sch 26A Prop	147,876.31	401
5060411	Interconnection Upgrades	877,630.67	401
5065001	Purchased Power - Demand	146,830,325.31	401
5066001	Purchased Power - LT Energy	243,384,151.64	401
5066011	Purchased Power - ST Energy	(2,160,671.60)	401
5066016	Purchased Power - MISO	11,821,811.10	401
5066021	Purchased Power - SPP	99,295.30	401
5066071	Tolling Plant Gas Costs	16,311,509.73	401
5066081	Tolling Plant Oil Costs	198,227.31	401
5066131	DA Native Sales MISO NSPP	76,369,963.78	400
5066151	RT Native Sales NSPP	(5,765,805.09)	400
5066201	Schedule 24 - Balancing Authority	9,530,707.03	401
5067001	Purchased Power - Qualifying Fac Energy	208,122.41	401
5069001	Purchased Power - Wind	161,816,407.18	401
5069006	Purchased Power - Wind Recovery	6,073,538.17	401
5069011	Purchased Power - Wind CBED	47,765,947.16	401
5070001	Purchased Power - Solar	48,249,395.28	401
5071001	Gen Trading Costs	107,373,626.61	401
5071003	Gen Trading REC Costs	3,486.95	411.8
5071006	Purchased Power - Prop Trading	4,847,620.63	401
5120200	IA Fixed - OM Expense	19,380,242.97	401
5120210	IA Fixed - OM Chemical Expense	175,081.27	401
5120220	IA Fixed - Fixed Charge Expense	29,214,181.57	401
5121300	IA Variable O&M	2,982,166.58	401
5121310	IA Variable - OM Chemical Expense	4,807.65	401
5121330	IA Variable - Fuel Other	(643,808.02)	401
5121340	IA Variable - Fuel Handling Expense	1,482,295.29	401
5121350	IA Variable - CC Fuel Inventory Expense	471,800.42	401
5121510	IA Variable - Fuel Expense	11,998,678.53	401
5121520	IA Variable - Purchased Power Expense	1,710,939.66	401
5180001	Purchased Gas-Demand System	1,763,306.00	401
5180006	Purchased Gas-Commodity System	199,668,286.33	401
5180011	Purchased Gas Financial Instr Exp	1,217,280.00	401
5180076	Commodity-3rd Party Storage Contract	44,317,667.89	401
5180121	Demand-3rd Party Storage Contract	4,936,946.01	401
5180131	Capacity Release Credits	(634,384.75)	401
5180136	Capacity Release-Exchange Gas	(202,171.23)	401
5180191	Liquid Propane Gas	512,880.84	401
5240001	Gas Transport-Demand System	48,529,886.96	401
5240011	Exchange Gas Transport Demand	116,617.18	401
5241001	Gas Transport-Commodity System	3,582,048.47	401
5241011	Gas Transport - Property Tax	813,258.64	401.8
5300001	Gas To Storage Demand	(4,936,946.01)	401
5301001	Gas To Storage Commodity	(44,317,100.22)	401
5301021	Gas From Storage Demand	4,936,946.01	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
5302001	Gas From Storage Commodity	43,241,854.04	401					
5302026	Non-PGA Trans-Commodity Costs	173,211.01	401					
5302027	Non-PGA Trans-Demand Costs	804,591.36	401					
5361001	Purchase Gas Cost Adjustment	3,319,507.42	401					
5480050	Non-Reg COGS - Other Settlement	18,083,756.95	417.1					
5540001	Productive Labor	257,501,430.90	401					
5540001	Productive Labor	57,833,313.69	402					
5540001	Productive Labor	634,523.61	417.1					
5540001	Productive Labor	699,948.57	426.4					
5540050	Labor Load FAS 88 Settlement Exp	(125,252.71)	401					
5540080	Labor Load Other Pension - Consult	0.00	401					
5540100	Labor Load Active Healthcare	(324,364.56)	401					
5540150	Workers Compensation - FAS 112	227.93	401					
5540160	Workers Compensation - Insurance and Other	0.00	401					
5540180	Premium Time Labor	3,945,343.90	401					
5540180	Premium Time Labor	1,517,705.48	402					
5540180	Premium Time Labor	2.55	417.1					
5540180	Premium Time Labor	1.45	426.4					
5540185	Other Compensation Accruals	2,244,213.84	401					
5540185	Other Compensation Accruals	1,754.93	402					
5540190	Pension Non Loading	(9,993,927.29)	401					
5540200	Medical Insurance Non Loading	83,955.93	401					
5540210	Incentive Non Loading	17,111,460.33	401					
5540220	Labor Overtime	29,286,522.28	401					
5540220	Labor Overtime	13,849,282.22	402					
5540220	Labor Overtime	15,834.92	417.1					
5540220	Labor Overtime	439.88	426.4					
5540230	Incentive	133,650.07	401					
5540230	Incentive	136.24	426.4					
5540235	Payroll Related Labor Costs	8,034.00	401					
5540240	Performance Share Plan	17,032,624.75	401					
5540240	Performance Share Plan	0.00	426.2					
5540240	Performance Share Plan	0.00	426.5					
5540250	Restricted Stock Units	10,979,857.68	401					
5540255	Other Benefits Compensation	262,812.35	401					
5540260	Other Compensation	944,388.46	401					
5540260	Other Compensation	28,379.28	402					
5540260	Other Compensation	(0.20)	417.1					
5540260	Other Compensation	68.25	426.4					
5540270	Welfare Fund	1,644,631.67	401					
5540270	Welfare Fund	3,593,179.51	402					
5540270	Welfare Fund	636.19	417.1					
5540270	Welfare Fund	222.74	426.4					
5600001	Contract Labor	30,436,698.60	401					
5600001	Contract Labor	21,572,228.94	402					
5600001	Contract Labor	539,335.80	417.1					
5600001	Contract Labor	(8,575.70)	426.4					
5600006	Consulting Professional Services Other	38,580,056.53	401					
5600006	Consulting Professional Services Other	23,081,027.53	402					
5600006	Consulting Professional Services Other	388.01	417.1					
5600006	Consulting Professional Services Other	299,871.65	426.4					
5600011	Consulting Professional Fees NMC	0.00	401					
5600016	Consulting Professional Eng and Design	380,016.51	401					
5600016	Consulting Professional Eng and Design	246,582.91	402					
5600021	Consulting Professional Services Legal	4,337,084.00	401					
5600021	Consulting Professional Services Legal	41,977.63	402					
5600021	Consulting Professional Services Legal	1.78	417.1					
5600021	Consulting Professional Services Legal	65,889.80	426.4					
5600026	Consulting Professional Svcs Accounting	3,425,166.32	401					
5600031	Consulting Legal Regulatory	626,155.81	401					
5600041	Outside Vendor Contract	36,883,305.70	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600041	Outside Vendor Contract	43,750,892.20	402
5600041	Outside Vendor Contract	1,400.44	417.1
5600041	Outside Vendor Contract	3,730.80	426.4
5600051	Outside Services Customer Care	26,868,946.19	401
5600051	Outside Services Customer Care	40,067.78	402
5600051	Outside Services Customer Care	3,163.62	417.1
5600051	Outside Services Customer Care	0.94	426.4
5600056	Reg Debit - Outside Vendor Contract LT	0.00	407.3
5600061	Partner Invoicing CAPX OM	0.00	402
5600066	Materials	16,409,323.27	401
5600066	Materials	20,853,058.09	402
5600066	Materials	12,638.48	417.1
5600066	Materials	6,505.84	426.4
5600068	Material Consumption	1,555,658.47	401
5600068	Material Consumption	11,125,412.59	402
5600068	Material Consumption	0.10	417.1
5600068	Material Consumption	0.03	426.4
5600069	Service Consumption	16,491,066.48	401
5600069	Service Consumption	41,200,513.90	402
5600070	Material - Direct Purchase	1,279,366.65	401
5600070	Material - Direct Purchase	5,668,952.33	402
5600071	MS Inventory Adjust - Obsolete Materials	13,520.29	401
5600073	Material Small Cap Purchases	234.76	402
5600076	Chemicals - Other	1,071,312.71	401
5600076	Chemicals - Other	92,466.88	402
5600077	Chemicals - Emission Control	2,460.58	401
5600078	Chemicals - Lime	1,773,249.20	401
5600078	Chemicals - Lime	1,239.00	402
5600080	Chemicals - Mercury Sorbent	2,218,053.02	401
5600082	Chemicals - Ammonia	2,053,860.02	401
5600082	Chemicals - Ammonia	104,975.40	402
5600083	Chemicals - Sulfuric Acid	563,710.82	401
5600085	Fuel Handling Ash Disposal	585,918.43	401
5600091	Print and Copy Cost - Other	418,115.28	401
5600091	Print and Copy Cost - Other	44,433.28	402
5600091	Print and Copy Cost - Other	(272.82)	417.1
5600091	Print and Copy Cost - Other	(990.92)	426.4
5600096	Print and Copy Cost - SEC Filings	42,678.24	401
5600101	Legal - Other	3,952.71	401
5600106	Equipment Maintenance	284,012.80	401
5600106	Equipment Maintenance	1,234,463.61	402
5600111	Equipment Maintenance - Customer Care	123,065.33	402
5600116	IT Hardware Maintenance	1,562,193.52	401
5600121	IT Hardware Purchases	289,177.11	401
5600121	IT Hardware Purchases	27,663.27	402
5600121	IT Hardware Purchases	3.14	417.1
5600121	IT Hardware Purchases	3.04	426.4
5600126	Software License Purchase - Perpetual	611,817.54	401
5600126	Software License Purchase - Perpetual	1,855.00	402
5600126	Software License Purchase - Perpetual	399.97	417.1
5600126	Software License Purchase - Perpetual	522.90	426.4
5600131	Software License Purchase - Term	3,084,403.06	401
5600131	Software License Purchase - Term	1,069.54	402
5600131	Software License Purchase - Term	71,030.46	417.1
5600131	Software License Purchase - Term	23,050.93	426.4
5600136	Software Maintenance	22,116,635.68	401
5600136	Software Maintenance	11.01	402
5600136	Software Maintenance	0.90	417.1
5600136	Software Maintenance	0.14	426.4
5600141	Network Services	367,941.91	401
5600141	Network Services	20.77	417.1

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600141	Network Services	110.30	426.4
5600146	Network Voice	4,179,936.28	401
5600146	Network Voice	8,903.40	402
5600146	Network Voice	35,225.67	417.1
5600146	Network Voice	13,773.26	426.4
5600151	Network Data	4,819,334.47	401
5600156	Network Telecommunication	8,987,890.05	401
5600156	Network Telecommunication	57,053.40	402
5600161	Network Radio	949,210.42	401
5600166	Mainframe Services	873,612.14	401
5600166	Mainframe Services	17.94	402
5600171	Distributed Systems Services	4,034,938.03	401
5600171	Distributed Systems Services	10,914.16	402
5600171	Distributed Systems Services	3,565.12	417.1
5600171	Distributed Systems Services	2,689.01	426.4
5600176	Application Development and Maintenance	10,121,427.03	401
5600176	Application Development and Maintenance	18.93	402
5600186	Software - ASP	1,124,676.41	401
5600186	Software - ASP	78,943.15	426.4
5600190	Fuel Procurement Non Labor Online	104,202.45	401
5600191	Employee Expenses Airfare	1,700,354.62	401
5600191	Employee Expenses Airfare	90,166.53	402
5600191	Employee Expenses Airfare	11.77	417.1
5600191	Employee Expenses Airfare	17,992.46	426.4
5600196	Employee Expenses Car Rental	259,936.32	401
5600196	Employee Expenses Car Rental	34,273.61	402
5600196	Employee Expenses Car Rental	0.26	417.1
5600196	Employee Expenses Car Rental	2,844.66	426.4
5600201	Employee Expenses Taxi and Bus	156,747.57	401
5600201	Employee Expenses Taxi and Bus	3,650.45	402
5600201	Employee Expenses Taxi and Bus	1.16	417.1
5600201	Employee Expenses Taxi and Bus	4,449.56	426.4
5600206	Employee Expenses Mileage	1,413,083.06	401
5600206	Employee Expenses Mileage	518,336.39	402
5600206	Employee Expenses Mileage	17,867.35	417.1
5600206	Employee Expenses Mileage	13,113.51	426.4
5600211	Employee Expenses Conf Seminar Trng	1,135,340.08	401
5600211	Employee Expenses Conf Seminar Trng	113,911.47	402
5600211	Employee Expenses Conf Seminar Trng	818.25	417.1
5600211	Employee Expenses Conf Seminar Trng	6,983.00	426.4
5600216	Employee Expenses Hotel	2,454,050.18	401
5600216	Employee Expenses Hotel	184,116.79	402
5600216	Employee Expenses Hotel	208.87	417.1
5600216	Employee Expenses Hotel	35,136.77	426.4
5600221	Employee Expenses Meals	1,653,185.04	401
5600221	Employee Expenses Meals	423,578.54	402
5600221	Employee Expenses Meals	46,337.09	417.1
5600221	Employee Expenses Meals	6,650.39	426.4
5600226	Employee Expenses Meals Non-Employee	289,484.19	401
5600226	Employee Expenses Meals Non-Employee	43,489.01	402
5600226	Employee Expenses Meals Non-Employee	908.15	417.1
5600226	Employee Expenses Meals Non-Employee	3,945.94	426.4
5600231	Employee Expenses Parking	372,737.57	401
5600231	Employee Expenses Parking	38,560.23	402
5600231	Employee Expenses Parking	525.52	417.1
5600231	Employee Expenses Parking	5,169.58	426.4
5600236	Employee Expenses Per Diem	1,266,789.25	401
5600236	Employee Expenses Per Diem	1,524,883.45	402
5600236	Employee Expenses Per Diem	21.53	417.1
5600236	Employee Expenses Per Diem	6.43	426.4
5600241	Employee Expenses Safety Equipment	959,316.11	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600241	Employee Expenses Safety Equipment	134,602.33	402
5600241	Employee Expenses Safety Equipment	19.61	417.1
5600241	Employee Expenses Safety Equipment	11.06	426.4
5600246	Employee Expenses Other	821,659.00	401
5600246	Employee Expenses Other	46,116.98	402
5600246	Employee Expenses Other	196.71	417.1
5600246	Employee Expenses Other	196.99	426.4
5600251	Employee Expense Personal Communication Devices	1,977,790.51	401
5600251	Employee Expense Personal Communication Devices	242,532.37	402
5600251	Employee Expense Personal Communication Devices	6,075.19	417.1
5600251	Employee Expense Personal Communication Devices	7,098.15	426.4
5600252	Fuel Handling Non Labor	174,866.76	401
5600253	Fuel Procurement Non Labor	1,005.27	401
5600254	Nuclear Fuel Procurement NonLabor	104,552.61	401
5600256	Office Supplies	682,194.71	401
5600256	Office Supplies	108,188.95	402
5600256	Office Supplies	2,950.65	417.1
5600256	Office Supplies	866.97	426.4
5600261	Workforce Administration Expense	586,017.98	401
5600271	Safety Recognition	387,664.73	401
5600271	Safety Recognition	113,993.13	402
5600271	Safety Recognition	12.12	417.1
5600271	Safety Recognition	2.04	426.4
5600276	Life Events	41,029.54	401
5600276	Life Events	7,565.82	402
5600276	Life Events	137.57	417.1
5600276	Life Events	0.84	426.4
5600281	Employee Performance Recognition	609,707.19	401
5600281	Employee Performance Recognition	366.88	402
5600286	Non - Recoverable Recognition	1.85	417.1
5600286	Non - Recoverable Recognition	65,941.87	426.5
5600291	Transportation Fleet Cost	6,684,000.98	401
5600291	Transportation Fleet Cost	2,327,435.42	402
5600291	Transportation Fleet Cost	118.22	417.1
5600291	Transportation Fleet Cost	69.33	426.4
5600292	Transportation Non Labor Costs	126.00	402
5600296	Janitorial - Routine	1,960,891.71	401
5600296	Janitorial - Routine	190,703.62	402
5600296	Janitorial - Routine	3,407.10	417.1
5600296	Janitorial - Routine	3,516.65	426.4
5600301	Janitorial - Special	38,759.15	401
5600301	Janitorial - Special	9,487.54	402
5600301	Janitorial - Special	35.19	417.1
5600301	Janitorial - Special	18.67	426.4
5600306	Fire Life Safety Maintenance	221,548.73	401
5600306	Fire Life Safety Maintenance	9,905.84	402
5600306	Fire Life Safety Maintenance	461.79	417.1
5600306	Fire Life Safety Maintenance	274.37	426.4
5600311	General Interior Exterior Maintenance	4,404,590.00	401
5600311	General Interior Exterior Maintenance	309,964.04	402
5600311	General Interior Exterior Maintenance	10,344.17	417.1
5600311	General Interior Exterior Maintenance	7,085.31	426.4
5600316	Use Costs	6,993,155.91	401
5600316	Use Costs	469,386.34	402
5600316	Use Costs	8,710.19	417.1
5600316	Use Costs	7,628.52	426.4
5600321	Lawn Care Maintenance Costs	271,621.72	401
5600321	Lawn Care Maintenance Costs	16,972.71	402
5600321	Lawn Care Maintenance Costs	401.89	417.1
5600321	Lawn Care Maintenance Costs	293.50	426.4
5600326	Sewer Maintenance Costs	90,370.86	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
5600326	Sewer Maintenance Costs	1,408.81	402					
5600326	Sewer Maintenance Costs	5.34	417.1					
5600326	Sewer Maintenance Costs	1.91	426.4					
5600331	Snow Removal Costs	784,409.08	401					
5600331	Snow Removal Costs	19,440.02	402					
5600331	Snow Removal Costs	1,794.59	417.1					
5600331	Snow Removal Costs	619.78	426.4					
5600336	Trash Removal Costs	675,899.49	401					
5600336	Trash Removal Costs	78,515.55	402					
5600336	Trash Removal Costs	928.28	417.1					
5600336	Trash Removal Costs	456.15	426.4					
5600341	Water Use Costs	527,533.47	401					
5600341	Water Use Costs	187,024.09	402					
5600341	Water Use Costs	1,413.33	417.1					
5600341	Water Use Costs	331.18	426.4					
5600351	Moves Adds Changes	883,431.37	401					
5600351	Moves Adds Changes	7,180.79	402					
5600351	Moves Adds Changes	2,917.65	417.1					
5600351	Moves Adds Changes	2,346.13	426.4					
5600356	Energy	12,990,874.72	401					
5600361	AR - Reserve Change	1,332,517.85	401					
5600366	Non - Energy	967,528.16	401					
5600366	Non - Energy	62,235.32	417.1					
5600371	Low Income - Personal Accounts	50.00	401					
5600376	Miscellaneous Bad Debt - Concessions	(100.00)	401					
5600376	Miscellaneous Bad Debt - Concessions	1,424.79	417.1					
5600381	Rent - Space	3,221,352.64	401					
5600381	Rent - Space	3,051.05	402					
5600381	Rent - Space	71,827.98	417.1					
5600381	Rent - Space	(57.48)	426.4					
5600382	Rent - Equipment	908,546.24	401					
5600382	Rent - Equipment	911,989.72	402					
5600382	Rent - Equipment	350.18	417.1					
5600382	Rent - Equipment	578.83	426.4					
5600384	Rent - Nuclear Generation	65,725.32	401					
5600386	Rent - Other Generation	1,203,577.35	401					
5600386	Rent - Other Generation	610.07	402					
5600387	Rent - Transmission Electric	11,429.28	401					
5600390	Rent - Distribution Electric	492,899.54	401					
5600395	Rent - Other Gas Storage	8,017.69	401					
5600396	Rent - Equipment Customer Case	9,417.65	401					
5600396	Rent - Equipment Customer Case	1,293.00	402					
5600396	Rent - Equipment Customer Case	0.25	417.1					
5600396	Rent - Equipment Customer Case	0.07	426.4					
5600431	Lease Costs	7,999,694.23	401					
5600431	Lease Costs	26,782.65	402					
5600431	Lease Costs	10,331.09	417.1					
5600431	Lease Costs	91,899.69	426.4					
5600436	Postage	5,671,791.72	401					
5600436	Postage	114,339.20	402					
5600436	Postage	17,805.20	417.1					
5600436	Postage	1,205.26	426.4					
5600441	Injuries and Damages A&G	2,285.00	401					
5600446	Injuries and Damages Other	75,000.00	426.5					
5600451	Insurance - Property	2,949,959.58	401					
5600451	Insurance - Property	3.84	417.1					
5600451	Insurance - Property	12.11	426.4					
5600456	Insurance - General Liability	3,773,927.49	401					
5600461	Insurance - Excess Liability	4,137,479.16	401					
5600466	Insurance - Auto Liability	211,000.71	401					
5600471	Insurance - Directors and Officers	1,146,536.81	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
5600476	Insurance - Fiduciary	409,139.94	401					
5600481	Insurance - Other	61,597.11	401					
5600482	Insurance - Cyber	396,104.50	401					
5600486	Insurance - Nuclear Property	3,561,493.85	401					
5600491	Insurance - Nuclear Interruption	1,911,955.03	401					
5600496	Insurance - Nuclear Liability	3,026,014.00	401					
5600501	Insurance - Nuclear Liability ICRP	(1,034,109.05)	401					
5600506	Insurance - Surplus	(5,976,084.00)	401					
5600511	Advertising - Brand Image	416,269.48	401					
5600511	Advertising - Brand Image	545.00	417.1					
5600516	Advertising - General	265,813.88	401					
5600521	Advertising - Brand Sponsorship	2,536,261.62	401					
5600526	Advertising - Conservation DSM	60,143.74	401					
5600531	Advertising - Conservation Other	183,983.93	401					
5600536	Communication - Conservation DSM	7,491.40	401					
5600536	Communication - Conservation DSM	200.00	426.4					
5600541	Communication - Conservation Other	(234.21)	401					
5600546	Customer Program - Advertising	417,250.37	401					
5600546	Customer Program - Advertising	40,312.08	417.1					
5600561	Customer Program - Promotion	370,407.16	401					
5600561	Customer Program - Promotion	426.38	417.1					
5600566	Customer Program - Non-Recoverable	126,556.91	401					
5600566	Customer Program - Non-Recoverable	848.33	417.1					
5600571	Safety Advertising	920,489.14	401					
5600576	Safety Information	167,232.00	401					
5600581	Mandated Regulatory Notices	3,485.72	401					
5600586	Mandated Inserts Communication	61,908.93	401					
5600591	Dues - Professional Association	656,327.25	401					
5600591	Dues - Professional Association	8,570.33	402					
5600591	Dues - Professional Association	2,114.97	417.1					
5600591	Dues - Professional Association	2,371.81	426.4					
5600596	Dues - Utility Association Other	496,975.60	401					
5600596	Dues - Utility Association Other	0.19	417.1					
5600596	Dues - Utility Association Other	2.52	426.4					
5600601	Dues - Utility Association	1,597,938.73	401					
5600601	Dues - Utility Association	2,020.03	426.4					
5600606	Dues - Lobbying	489,151.14	426.4					
5600611	Dues - Nuclear Association	7,583,008.42	401					
5600616	Dues - Chamber of Commerce	865.00	417.1					
5600616	Dues - Chamber of Commerce	252,105.03	426.4					
5600621	Dues - Social Service	12,459.71	426.5					
5600626	Contributions - Charitable	0.41	417.1					
5600626	Contributions - Charitable	1,756,744.65	426.1					
5600631	Contributions - Community Sponsorships	0.22	417.1					
5600631	Contributions - Community Sponsorships	732,820.17	426.1					
5600636	Contributions - Civic and Political	298,284.42	426.4					
5600641	Contributions - Economical Development	373,275.75	426.1					
5600646	Fees - Regulatory	26,533,835.46	401					
5600651	Fees - Regulatory NERC	2,254,606.96	401					
5600656	Fees - Directors	1,269,202.97	401					
5600661	Fees - Remarketing and Rating	108,216.46	401					
5600666	Fees - Credit Line	103,614.59	401					
5600671	Fees - Regulatory Direct	1,665,239.11	401					
5600676	Fees - Regulatory Indirect	4,132,824.56	401					
5600681	Fees - Regulatory NARUC	3,333.00	401					
5600686	Fees - Regulatory ALJ	0.00	401					
5600691	Shareholder Related Expenses	403,586.15	401					
5600696	Deductions - Corporate Tickets	11.83	417.1					
5600696	Deductions - Corporate Tickets	283,421.69	426.5					
5600701	Deductions - Other	1,170.09	417.1					
5600701	Deductions - Other	405,295.79	426.5					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600706	Bank Charges	909,003.39	401
5600706	Bank Charges	92,135.36	417.1
5600716	Gas Cleanup Costs	(1,291,940.84)	401
5600716	Gas Cleanup Costs	(85.20)	402
5600721	Environmental Permits and Fees	2,303,894.51	401
5600721	Environmental Permits and Fees	6,909.81	402
5600721	Environmental Permits and Fees	0.46	417.1
5600721	Environmental Permits and Fees	0.33	426.4
5600726	License Fees and Permits	2,107,420.10	401
5600726	License Fees and Permits	101,992.04	402
5600726	License Fees and Permits	(20.78)	417.1
5600726	License Fees and Permits	3,234.63	426.4
5600731	Penalties	98,500.99	426.3
5600746	IA -Transmission - OM Expense	14,588,100.33	401
5600751	IA - Transmission - Fixed Charges Expense	95,869,239.87	401
5600771	Nuclear Outage Cost Amortization	16,521,606.23	401
5600771	Nuclear Outage Cost Amortization	46,400,539.97	402
5600776	O and M Credits - Meter Transfer Install	(12,496,199.50)	401
5600778	Removal Salvage	(596.43)	401
5600778	Removal Salvage	(9,977.75)	402
5600778	Removal Salvage	(0.43)	417.1
5600778	Removal Salvage	(0.37)	426.4
5600781	O and M Credits - Other	(2,284,372.22)	401
5600781	O and M Credits - Other	(1,725.46)	426.4
5600786	O and M Credits - Company Elec and Gas Used	(21,637.83)	401
5600791	O and M Credits - AG to Capital	(661,378.63)	401
5600796	O and M Credits - Company Elec and Gas	(5,772,660.08)	401
5600826	O and M Credits - Damage Claims	(487.41)	402
5600857	Rebates	58,761.94	401
5600858	CIP DSM Expenses	119,807,203.39	401
5600861	Shared Asset Costs	40,224,731.06	401
5600861	Shared Asset Costs	19,170.88	417.1
5600861	Shared Asset Costs	35,916.44	426.4
5600866	Shared Assets - Owning Co Credit	(46,981,349.00)	401
5600867	Fuel Handling Expense Reclass	(21,437,804.29)	401
5600868	Fuel Procurement Expense Reclass	(957,521.39)	401
5600869	Nuclear Fuel Procurement Exp Reclass	(592,376.07)	401
5600871	Other	(15,383,053.46)	401
5600871	Other	(49,789,708.73)	402
5600871	Other	16,232.63	417.1
5600871	Other	2,436.23	426.4
5600886	Other - Regulatory Credit	(53,404.20)	407.4
5600896	Online Information Services	1,783,709.14	401
5600896	Online Information Services	663.09	402
5600896	Online Information Services	0.39	417.1
5600896	Online Information Services	150,887.79	426.4
5600932	DSM Expense Allocation Reclass	(120,066,959.04)	401
5600936	AFUDC - Debt	860.76	402
5600941	AFUDC - Equity	1,705.51	402
5600946	Cust Billing Svcs to Other	(151,842.28)	401
5600946	Cust Billing Svcs to Other	151,842.28	417.1
5600951	Purchasing Overhead Expense	(79.57)	401
5600961	Contribution in Aid of Constr (CIAC)	(46,097.26)	401
5600961	Contribution in Aid of Constr (CIAC)	(654,880.83)	402
5600966	Residential CIAC - New	(1,216.00)	401
5600966	Residential CIAC - New	(3,833.20)	402
5600971	Residential Reconstruction CIAC	(470.20)	401
5600976	CI CIAC - New	(133,400.40)	401
5600981	CI Reconst CIAC	(10,004.30)	401
5600981	CI Reconst CIAC	(497.00)	402
5601100	COGS Equipment Sales	3,787,853.54	417.1

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5601101	COGS Service Plan Time & Materials	1,582,312.01	417.1
5601102	COGS Service Plan Shared Revenue	8,830,528.18	417.1
5601103	COGS Replacement Plan	1,511,177.95	417.1
5601104	COGS Service Plan Provider Incentives	597,627.83	417.1
5601107	COGS Non-Trad	195,832.45	417.1
5601108	COGS Non-Regulated	1,539,168.97	417.1
5601111	Cost of Sales - Other Reclass	(18,083,756.95)	417.1
5610000	External Settlement Labor	13,936,452.25	401
5610000	External Settlement Labor	8,561,039.56	402
5610001	External Settlement Labor Ben-Injuries	29,805.85	401
5610002	External Settlement Labor Ben-Pension	5,299,230.37	401
5610003	External Settlement Contract Labor	698,809.50	401
5610003	External Settlement Contract Labor	211,837.60	402
5610004	External Settlement Consulting	99,749.57	401
5610004	External Settlement Consulting	(609,199.46)	402
5610004	External Settlement Consulting	56,849.16	417.1
5610005	External Settlement Contract Outside Vendors	12,941,458.84	401
5610005	External Settlement Contract Outside Vendors	(18,689,953.14)	402
5610006	External Settlement Materials	3,019,522.14	401
5610006	External Settlement Materials	(6,485,292.74)	402
5610006	External Settlement Materials	6,111.25	417.1
5610007	External Settlement Employee Expense	220,338.90	401
5610007	External Settlement Employee Expense	96,883.78	402
5610008	External Settlement Transportation	12,146.98	401
5610008	External Settlement Transportation	142,307.01	402
5610009	External Settlement Miscellaneous	1,671,905.47	401
5610009	External Settlement Miscellaneous	33,340.07	402
5610009	External Settlement Miscellaneous	608.66	417.1
5610011	External Settlement Overhead	1,978,279.93	401
5610011	External Settlement Overhead	940,334.96	402
5610011	External Settlement Overhead	38.37	417.1
5610012	External Settlement Salvage	(12,054.14)	401
5610012	External Settlement Salvage	(14,000.00)	402
5610014	External Settlement AFUDC Debt/Equity	(2,566.27)	402
5610014	External Settlement AFUDC Debt/Equity	(861.80)	404-5
5610015	External Settlement COGS	228,961.88	401
5610016	External Settlement Other Operating Expenses	3,449.82	401
5610016	External Settlement Other Operating Expenses	12,217.78	417.1
5610017	External Settlement Incentive	51,281.56	401
5610017	External Settlement Incentive	40,802.79	402
5610018	External Settlement AG Overhead	181,909.48	401
5610018	External Settlement AG Overhead	85,061.75	402
5630016	Intercompany Other Operating Expenses	1,344.05	419
5660011	Gain on Disp of PPE Sys Op Unit	(1,161,437.45)	421.1
5660012	Loss on Disp of PPE Sys Op Unit	38,999.47	421.2
5660023	Gain on Investment	(9,902.43)	421
5660024	Loss on Investment	(496,048.12)	426.5
5720050	CIP DSM Expenses Settlement	120,068,276.53	401
5780001	Depreciation	579,637,528.35	403
5780006	Depreciation - NU	609,286.81	417.1
5780011	Theoretical Reserve Amort Expense	9,406,433.33	407.3
5780021	Decommissioning Depreciation Exp	20,371,745.04	403
5780031	ARC Depreciation Expense	18,214,958.65	403.1
5840001	ARO Accretion Expense	121,988,403.64	411.1
5840006	Intangibles	12,863,624.76	404-5
5840011	Amort Intangible Software	47,112,790.49	404-5
5840066	Amort of Property Losses	3,781,885.08	407
5840071	ARO Reg Credits	(140,203,362.29)	407.4
5840076	DL Pre-funded AFUDC Amort	(4,985,624.13)	404-5
5841011	ITC Grant Revenue - Hydro	(70,244.90)	404-5
5841016	ITC Grant Revenue - Wind	(113,320.10)	404-5

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
5841021	ITC Grant Revenue - Solar	(2,044.25)	404-5					
5842006	Amort Exp - Rate Case Exp	675,867.64	401					
5842036	Amort Exp - Non-Fuel Riders Debits	31,186,734.68	407.3					
5842041	Amort Exp - Non-Fuel Riders Credits	(334,659.27)	407.4					
5842056	Reg Asset Amort Deferrals - Debits	497,259.24	407.3					
5842061	Reg Asset Depr Deferrals - Credits	(0.00)	407.4					
5900001	Property Taxes	220,012,708.31	408.1					
5900001	Property Taxes	66,000.00	408.2					
5902001	Payroll Taxes	(76,833.79)	408.1					
5902002	Fuel Handling Exp PR Tax Reclass	(112,011.76)	401					
5902002	Fuel Handling Exp PR Tax Reclass	(679,554.15)	408.1					
5902003	Fuel Procurement Exp PR Tax Reclass	(6,901.56)	401					
5902003	Fuel Procurement Exp PR Tax Reclass	(40,191.99)	408.1					
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(4,318.69)	401					
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(29,390.69)	408.1					
5902006	DSM Expense PR Tax Reclass	18.59	401					
5902006	DSM Expense PR Tax Reclass	(1,336.08)	408.1					
5902100	External Settlement Labor Payroll Tax	1,822,730.09	408.1					
5903006	Other Taxes - Miscellaneous	308,417.52	408.1					
6001002	OSB Cash Surrender Value	(17,501.29)	426.2					
6001006	Interest Income - Miscellaneous	(2,266,045.91)	419					
6001006	Interest Income - Miscellaneous	(14,979.01)	426.5					
6001011	Interest Income - Associated Companies	(8,007.43)	419					
6001016	Interest Income - Temp Cash Investment	(317,815.65)	419					
6001026	Interest Income - Rabbi-Nonqual Def Comp	(2,880,436.58)	419					
6003001	AFUDC - Equity	(29,061,969.00)	419.1					
6003011	AFUDC Pre-Funded - Equity	(580,890.75)	419.1					
6003016	AFUDC - Equity SD Short-Term	129,000.00	419.1					
6005006	Miscellaneous Non-Operating Income	(285,252.16)	421					
6006001	Wealthop Cash Surrender Value	(4,205,249.19)	426.2					
6006006	Wealthop Loan Interest	2,402,073.81	426.5					
6006011	Wealthop Premium Expense	1,117,798.01	426.2					
6006036	Realized Gains Losses - Rabbi Tr	112.33	419					
6060001	Long-Term Debt	220,363,148.06	427					
6060011	Credit Line Fees	964,430.95	431					
6060021	Interest to Associated Company	836,965.74	430					
6060026	Interest Expense Miscellaneous	89,414.68	431					
6060031	Money Pool Interest	287,387.15	430					
6060041	Commercial Paper	688,569.13	431					
6060046	Customer Deposits	16,584.42	431					
6062001	Amortization - Debt Discount Premium	4,326,415.09	428					
6063001	Amortization - Loss on Reacquired Debt	1,999,599.92	428.1					
6064011	Pre-Funded AFUDC - Debt	(284,812.83)	432					
6064016	AFUDC Borrowed Funds	(14,769,769.12)	432					
7000001	Current Federal Income Tax Expense - Utility	27,683,231.79	409.1F					
7000002	Current Federal Income Tax Exp - Utility - UTBTemp	(19,600,870.51)	410.1					
7000003	Current Federal Income Tax Exp - Utility - UTBPerm	(14,760,600.03)	409.1F					
7000011	Current State Income Tax Expense - Utility	10,701,447.42	409.1O					
7000012	Current State Income Tax Exp - Utility - UTBTemp	(2,386,728.90)	410.1					
7000013	Current State Income Tax Exp - Utility - UTBPerm	427,424.31	409.1O					
7002001	Current Federal Income Tax Expense - Nonutility	2,127,111.08	409.2F					
7002002	Current Federal Income Tax Exp - NU - UTBTemp	(2,045,447.36)	410.2					
7002003	Current Federal Income Tax Exp - NU - UTBPerm	2,400,378.49	409.2F					
7002005	Current Income Tax Expense - XES Gross-up	9,646,765.65	401					
7002011	Current State Income Tax Expense - Nonutility	4,044,925.75	409.2O					
7002012	Current State Income Tax Exp - NU - UTBTemp	(893,876.62)	410.2					
7002013	Current State Income Tax Exp - NU - UTBPerm	617,861.65	409.2O					
7003001	Deferred Federal Income Tax Exp - Utility Dr.	493,332,614.14	410.1					
7003002	Deferred Federal Income Tax Exp - U Dr. - UTBTemp	22,804,321.67	410.1					
7003003	Deferred Federal Income Tax Exp - U Dr. - UTBPerm	179,709.00	410.1					
7003011	Deferred State Income Tax Exp - Utility Dr.	147,259,177.99	410.1					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
7003012	Deferred State Income Tax Exp - U Dr. - UTBTemp	2,386,728.90	410.1					
7003021	Deferred Federal Income Tax Exp - Utility Cr.	(377,470,115.91)	411.01					
7003022	Deferred Federal Income Tax Exp - U Cr. - UTBTemp	(1,541,545.95)	410.1					
7003023	Deferred Federal Income Tax Exp - U Cr. - UTBPerm	(150,558.17)	411.01					
7003031	Deferred State Income Tax Exp - Utility Cr.	(97,315,699.11)	411.01					
7004001	Deferred Federal Income Tax Exp - Nonutility Dr.	17,546,921.98	410.2					
7004003	Deferred Federal Income Tax Exp - NU Dr. - UTBTemp	3,027,765.93	410.2					
7004004	Deferred Federal Income Tax Exp - NU Dr. - UTBPerm	96,554.79	410.2					
7004011	Deferred State Income Tax Exp - Nonutility Dr.	3,276,408.52	410.2					
7004012	Deferred State Income Tax Exp - NU Dr. - UTBTemp	1,427,954.67	410.2					
7004021	Deferred Federal Income Tax Exp - Nonutility Cr.	(12,673,742.91)	411.2					
7004022	Deferred Federal Income Tax Exp - NU Cr. - UTBTemp	(1,798,949.74)	410.2					
7004023	Deferred Federal Income Tax Exp - NU Cr. - UTBPerm	(216,251.86)	411.20					
7004031	Deferred State Income Tax Exp - Nonutility Cr.	(6,601,841.22)	411.2					
7004032	Deferred State Income Tax Exp - NU Cr. - UTBTemp	(534,078.05)	410.20					
7005001	Investment Tax Credit	(1,647,628.00)	411.40					
8000000	Prod Labor Bargaining Benefit Group 1	(753,387.88)	401					
8000000	Prod Labor Bargaining Benefit Group 1	39,341.01	402					
8000000	Prod Labor Bargaining Benefit Group 1	623.82	417.1					
8000000	Prod Labor Bargaining Benefit Group 1	(693.61)	426.4					
8000002	Prod Labor Bargaining Benefit Group 3	32.93	401					
8000002	Prod Labor Bargaining Benefit Group 3	38.89	402					
8000003	Prod Labor Bargaining Benefit Group 4	261.45	401					
8000003	Prod Labor Bargaining Benefit Group 4	349.94	402					
8000004	Prod Labor Bargaining Benefit Group 5	(1,007.12)	401					
8000004	Prod Labor Bargaining Benefit Group 5	330.68	402					
8000005	Prod Labor Bargaining Benefit Group 6	(232,298.63)	401					
8000005	Prod Labor Bargaining Benefit Group 6	53,172.07	402					
8000005	Prod Labor Bargaining Benefit Group 6	(74.47)	417.1					
8000005	Prod Labor Bargaining Benefit Group 6	(94.04)	426.4					
8000010	Prod Labor Bargaining Nuclear Ben Grp 1	4,074.57	401					
8000010	Prod Labor Bargaining Nuclear Ben Grp 1	(1,478.44)	402					
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(1,173,327.06)	401					
8000020	Prod Labor Non-Bargaining Benefit Grp 1	273,300.94	402					
8000020	Prod Labor Non-Bargaining Benefit Grp 1	4,383.53	417.1					
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(240,661.14)	426.4					
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(54,272.11)	401					
8000021	Prod Labor Non-Bargaining Benefit Grp 2	229.70	426.4					
8000022	Prod Labor Non-Bargaining Benefit Grp 3	(1,132.59)	401					
8000022	Prod Labor Non-Bargaining Benefit Grp 3	1,085.51	402					
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(5,418.62)	401					
8000023	Prod Labor Non-Bargaining Benefit Grp 4	204.94	402					
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(2,215.21)	426.4					
8000025	Prod Labor Non-Bargaining Benefit Grp 6	(3,892.05)	401					
8000025	Prod Labor Non-Bargaining Benefit Grp 6	2,620.44	402					
8000025	Prod Labor Non-Bargaining Benefit Grp 6	57.66	426.4					
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	15,891.91	401					
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	11,076.20	402					
8000033	Prod Labor Non-Barg Nuclear Ben Grp 4	(34.87)	401					
8000036	Productive Labor Bargaining No Load	80.36	401					
8000036	Productive Labor Bargaining No Load	(663.77)	402					
8000036	Productive Labor Bargaining No Load	0.08	417.1					
8000036	Productive Labor Bargaining No Load	0.01	426.4					
8000037	Productive Labor Non-Barg No Load	576.98	401					
8000037	Productive Labor Non-Barg No Load	310.69	402					
8000037	Productive Labor Non-Barg No Load	(0.02)	417.1					
8000037	Productive Labor Non-Barg No Load	828.53	426.4					
8000039	Productive Labor Non-Barg Nuc No Load	(1,159.33)	401					
8000039	Productive Labor Non-Barg Nuc No Load	361.38	402					
8000100	Premium	(35,348.33)	401					
8000100	Premium	(26,973.08)	402					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8000100	Premium	0.09	417.1
8000100	Premium	(0.07)	426.4
8000105	Overtime	83,189.89	401
8000105	Overtime	(225,601.76)	402
8000105	Overtime	72.72	417.1
8000105	Overtime	(66.99)	426.4
8000110	Other Compensation	(4,366.55)	401
8000110	Other Compensation	1,233.30	402
8000110	Other Compensation	0.84	417.1
8000110	Other Compensation	0.25	426.4
8000115	Other Compensation Craft Welfare Fund	(86,369.59)	401
8000115	Other Compensation Craft Welfare Fund	21,325.67	402
8000115	Other Compensation Craft Welfare Fund	(12.74)	417.1
8000115	Other Compensation Craft Welfare Fund	(65.39)	426.4
8000120	Incentive	38.38	401
8100205	AG Overhead	6,089.21	402
8100425	Engineering and Super - Overhead	252,839.76	402
8100550	Fleet-Base Rates	2,301.81	401
8100550	Fleet-Base Rates	(3,129.69)	402
8100551	Fleet-Idle Time	(19,507.64)	401
8100551	Fleet-Idle Time	8,785.54	402
8100552	Fleet-Utilization	5,768.50	401
8100552	Fleet-Utilization	33,262.96	402
8200600	Service Co-Labor-Indirect	(0.02)	401
8200630	Service Co-Employee Expense-Indirect	0.01	401
8200640	Service Co-Miscellaneous-Indirect	0.02	401
8900000	0010-200662-NonProd Labor BG G1	12,869,216.83	401
8900000	0010-200662-NonProd Labor BG G1	7,413,573.90	402
8900000	0010-200662-NonProd Labor BG G1	665.99	417.1
8900000	0010-200662-NonProd Labor BG G1	149.89	426.4
8900005	0010-200662-NonProd Lbr NonBG G1	5,086,708.48	401
8900005	0010-200662-NonProd Lbr NonBG G1	836,078.33	402
8900005	0010-200662-NonProd Lbr NonBG G1	137,048.92	417.1
8900005	0010-200662-NonProd Lbr NonBG G1	36,171.73	426.4
8900015	0010-200662-NonProd Lbr NonBG G3	813.55	401
8900015	0010-200662-NonProd Lbr NonBG G3	755.82	402
8900025	0010-200662-NonProd Lbr NonBG G4	40,916.07	401
8900025	0010-200662-NonProd Lbr NonBG G4	7,582.06	402
8900025	0010-200662-NonProd Lbr NonBG G4	2,423.96	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	323,847.87	401
8900030	0010-200662-NP BG Lbr G1_OH Allc	226,219.20	402
8900030	0010-200662-NP BG Lbr G1_OH Allc	39.55	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	1.33	426.4
8900035	0010-200662-NP NonBG Lbr G1_OH A	82,769.82	401
8900035	0010-200662-NP NonBG Lbr G1_OH A	41,877.13	402
8900035	0010-200662-NP NonBG Lbr G1_OH A	4,539.27	417.1
8900035	0010-200662-NP NonBG Lbr G1_OH A	(585.28)	426.4
8900045	0010-200662-NP NonBG Lbr G3_OH A	(133.90)	401
8900045	0010-200662-NP NonBG Lbr G3_OH A	244.63	402
8900055	0010-200662-NP NonBG Lbr G4_OH A	(313.30)	401
8900055	0010-200662-NP NonBG Lbr G4_OH A	39.82	402
8900055	0010-200662-NP NonBG Lbr G4_OH A	95.33	417.1
8900060	0010-200672-401K Match	4,083,807.41	401
8900060	0010-200672-401K Match	21,685.80	417.1
8900060	0010-200672-401K Match	5,620.27	426.4
8900065	0010-200672-401K Match_OH Alloc	154,648.22	401
8900065	0010-200672-401K Match_OH Alloc	602.60	417.1
8900065	0010-200672-401K Match_OH Alloc	62.95	426.4
8900070	0010-200677-Qualified Pension	18,439,782.80	401
8900070	0010-200677-Qualified Pension	97,901.68	417.1
8900070	0010-200677-Qualified Pension	25,374.57	426.4

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8900075	0010-200677-Qual Pens_OH Alloc	1,390,443.11	401					
8900075	0010-200677-Qual Pens_OH Alloc	7,652.15	417.1					
8900075	0010-200677-Qual Pens_OH Alloc	1,538.37	426.4					
8900080	0010-200682-Nonqualified Pension	321,721.50	401					
8900080	0010-200682-Nonqualified Pension	1,707.73	417.1					
8900080	0010-200682-Nonqualified Pension	442.35	426.4					
8900085	0010-200682-Nonqual Pens_OH Allo	49,972.12	401					
8900085	0010-200682-Nonqual Pens_OH Allo	210.91	417.1					
8900085	0010-200682-Nonqual Pens_OH Allo	46.55	426.4					
8900100	0010-200692-Exec NQ Def Comp Mat	2,295.61	401					
8900100	0010-200692-Exec NQ Def Comp Mat	12.55	417.1					
8900100	0010-200692-Exec NQ Def Comp Mat	3.29	426.4					
8900105	0010-200692-Ex NQ DefComp_OH Alc	769.80	401					
8900105	0010-200692-Ex NQ DefComp_OH Alc	0.90	417.1					
8900105	0010-200692-Ex NQ DefComp_OH Alc	0.12	426.4					
8900110	0010-200697-NMC Empl Retire Cont	1,036,596.08	401					
8900115	0010-200697-NMC Empl Retire_OH A	57,013.57	401					
8900120	0010-200702-Other Pens-Consult	238,849.47	401					
8900120	0010-200702-Other Pens-Consult	1,266.47	417.1					
8900120	0010-200702-Other Pens-Consult	328.05	426.4					
8900125	0010-200702-Oth Pen-Consul_OH Al	(71,655.19)	401					
8900125	0010-200702-Oth Pen-Consul_OH Al	(388.97)	417.1					
8900125	0010-200702-Oth Pen-Consul_OH Al	(63.48)	426.4					
8900130	0010-200712-Active Healthcare	20,588,680.68	401					
8900130	0010-200712-Active Healthcare	107,285.08	417.1					
8900130	0010-200712-Active Healthcare	28,296.16	426.4					
8900135	0010-200712-Act Healthcar_OH Alc	(1,148,442.70)	401					
8900135	0010-200712-Act Healthcar_OH Alc	(3,910.73)	417.1					
8900135	0010-200712-Act Healthcar_OH Alc	(2,788.35)	426.4					
8900140	0010-200717-Misc Ben Programs	885,536.93	401					
8900140	0010-200717-Misc Ben Programs	4,614.82	417.1					
8900140	0010-200717-Misc Ben Programs	1,216.80	426.4					
8900145	0010-200717-Misc Ben Prog_OH Alc	30,825.43	401					
8900145	0010-200717-Misc Ben Prog_OH Alc	144.65	417.1					
8900145	0010-200717-Misc Ben Prog_OH Alc	19.57	426.4					
8900150	0010-200722-Life LTD-Bus Trav In	1,710,688.05	401					
8900150	0010-200722-Life LTD-Bus Trav In	8,914.21	417.1					
8900150	0010-200722-Life LTD-Bus Trav In	2,350.75	426.4					
8900155	0010-200722-Life LTD-BusTrav_OH	54,536.71	401					
8900155	0010-200722-Life LTD-BusTrav_OH	315.74	417.1					
8900155	0010-200722-Life LTD-BusTrav_OH	42.08	426.4					
8900160	0010-200727-Retiree Medical	1,467,324.26	401					
8900160	0010-200727-Retiree Medical	7,644.19	417.1					
8900160	0010-200727-Retiree Medical	2,015.80	426.4					
8900165	0010-200727-Retiree Med_OH Alloc	(55,166.87)	401					
8900165	0010-200727-Retiree Med_OH Alloc	(204.97)	417.1					
8900165	0010-200727-Retiree Med_OH Alloc	(89.51)	426.4					
8900170	0010-200732-FAS 112 LTD	432,310.03	401					
8900170	0010-200732-FAS 112 LTD	2,248.12	417.1					
8900170	0010-200732-FAS 112 LTD	592.65	426.4					
8900175	0010-200732-FAS 112 LTD_OH Alloc	(361,235.59)	401					
8900175	0010-200732-FAS 112 LTD_OH Alloc	(1,910.92)	417.1					
8900175	0010-200732-FAS 112 LTD_OH Alloc	(379.86)	426.4					
8900180	0010-200737-Payroll Taxes	16,791,550.61	408.1					
8900180	0010-200737-Payroll Taxes	104,350.63	408.2					
8900185	0010-200737-Payroll Taxes_OH Alc	(808,005.10)	408.1					
8900185	0010-200737-Payroll Taxes_OH Alc	(4,105.47)	408.2					
8900190	0010-200752-WC - FAS 112 Costs	437,657.97	401					
8900190	0010-200752-WC - FAS 112 Costs	2,157.75	417.1					
8900190	0010-200752-WC - FAS 112 Costs	558.83	426.4					
8900195	0010-200752-WC-FAS 112_OH Alc	(148,841.23)	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form
8900195	0010-200752-WC-FAS 112_OH Alc	(747.76)	417.1				
8900195	0010-200752-WC-FAS 112_OH Alc	(155.12)	426.4				
8900200	0010-200757-WC - Ins and Other	935,248.53	401				
8900200	0010-200757-WC - Ins and Other	4,600.18	417.1				
8900200	0010-200757-WC - Ins and Other	1,191.84	426.4				
8900205	0010-200757-WC-Ins&Other_OH Alc	(819,224.23)	401				
8900205	0010-200757-WC-Ins&Other_OH Alc	(5,825.25)	417.1				
8900205	0010-200757-WC-Ins&Other_OH Alc	(856.89)	426.4				
8900220	0010-200767-NonProd Lbr BG Nu G1	3,372,954.41	401				
8900220	0010-200767-NonProd Lbr BG Nu G1	297,814.90	402				
8900225	0010-200767-NP Lbr NonBG Nu G1	9,544,346.62	401				
8900225	0010-200767-NP Lbr NonBG Nu G1	1,426,892.94	402				
8900245	0010-200767-NP Lbr NonBG Nu G4	29,346.15	401				
8900250	0010-200767-NP BG Lbr Nu G1_OH A	38,345.20	401				
8900250	0010-200767-NP BG Lbr Nu G1_OH A	6,935.52	402				
8900255	0010-200767-NP NonBG LbrNu G1_OH	97,707.19	401				
8900255	0010-200767-NP NonBG LbrNu G1_OH	15,178.88	402				
8900275	0010-200767-NP NonBG LbrNu G4_OH	928.67	401				
8900280	0010-200769-401K Match	3,771,629.89	401				
8900285	0010-200769-401K Match_OH Alloc	(88,002.35)	401				
8900285	0010-200769-401K Match_OH Alloc	(302.89)	417.1				
8900285	0010-200769-401K Match_OH Alloc	(94.80)	426.4				
8900290	0010-200770-Qualified Pension	2,884,686.39	401				
8900295	0010-200770-Qual Pens_OH Alloc	165,570.38	401				
8900295	0010-200770-Qual Pens_OH Alloc	871.94	417.1				
8900295	0010-200770-Qual Pens_OH Alloc	158.46	426.4				
8900300	0010-200771-Nonqualified Pension	115,313.15	401				
8900305	0010-200771-Nonqual Pens_OH Allo	10,823.47	401				
8900305	0010-200771-Nonqual Pens_OH Allo	46.44	417.1				
8900305	0010-200771-Nonqual Pens_OH Allo	9.60	426.4				
8900320	0010-200773-Exec NQ Def Comp Mat	11,870.40	401				
8900325	0010-200773-Ex NQ DefComp_OH Alc	3,041.99	401				
8900325	0010-200773-Ex NQ DefComp_OH Alc	3.95	417.1				
8900325	0010-200773-Ex NQ DefComp_OH Alc	0.56	426.4				
8900330	0010-200774-Other Pens-Consult	141,605.41	401				
8900335	0010-200774-Oth Pen-Consul_OH AI	(1,810.88)	401				
8900335	0010-200774-Oth Pen-Consul_OH AI	(7.85)	417.1				
8900335	0010-200774-Oth Pen-Consul_OH AI	(12.40)	426.4				
8900340	0010-200776-Active Healthcare	10,597,661.15	401				
8900345	0010-200776-Act Healthcar_OH Alc	(216,055.12)	401				
8900345	0010-200776-Act Healthcar_OH Alc	(708.36)	417.1				
8900345	0010-200776-Act Healthcar_OH Alc	(847.28)	426.4				
8900350	0010-200777-Misc Ben Programs	419,776.22	401				
8900355	0010-200777-Misc Ben Prog_OH Alc	17,649.12	401				
8900355	0010-200777-Misc Ben Prog_OH Alc	75.61	417.1				
8900355	0010-200777-Misc Ben Prog_OH Alc	12.04	426.4				
8900360	0010-200778-Life LTD-Bus Trav In	333,451.47	401				
8900365	0010-200778-Life LTD-BusTrav_OH	13,130.21	401				
8900365	0010-200778-Life LTD-BusTrav_OH	68.06	417.1				
8900365	0010-200778-Life LTD-BusTrav_OH	10.76	426.4				
8900370	0010-200779-Retiree Medical	75,322.77	401				
8900375	0010-200779-Retiree Med_OH Alloc	1,370.55	401				
8900375	0010-200779-Retiree Med_OH Alloc	9.20	417.1				
8900375	0010-200779-Retiree Med_OH Alloc	0.70	426.4				
8900390	0010-200781-Payroll Taxes	8,737,049.39	408.1				
8900395	0010-200781-Payroll Taxes_OH Alc	378,507.20	408.1				
8900395	0010-200781-Payroll Taxes_OH Alc	1,686.10	408.2				
8900415	0010-200785-WC-Ins&Other_OH Alc	(57,526.09)	401				
8900415	0010-200785-WC-Ins&Other_OH Alc	(341.87)	417.1				
8900415	0010-200785-WC-Ins&Other_OH Alc	(65.99)	426.4				
8900430	0011-200663-NonProd Labor BG G1	51.20	401				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8900435	0011-200663-NonProd Lbr NonBG G1	58.49	401					
8900460	0011-200663-NP BG Lbr G1_OH Alloc	8.64	401					
8900465	0011-200663-NP NonBG Lbr G1_OH A	11.82	401					
8900490	0011-200673-401K Match	18.50	401					
8900495	0011-200673-401K Match_OH Alloc	0.88	401					
8900500	0011-200678-Qualified Pension	97.14	401					
8900505	0011-200678-Qual Pens_OH Alloc	5.97	401					
8900510	0011-200683-Nonqualified Pension	0.56	401					
8900515	0011-200683-Nonqual Pens_OH Allo	(0.01)	401					
8900520	0011-200688-FAS 88 Settlemnt Exp	272.34	401					
8900525	0011-200688-FAS88 Sett Exp_OH AI	62.10	401					
8900530	0011-200693-Exec NQ Def Comp Mat	0.01	401					
8900540	0011-200703-Other Pens-Consult	0.80	401					
8900545	0011-200703-Oth Pen-Consul_OH AI	(0.50)	401					
8900550	0011-200713-Active Healthcare	110.23	401					
8900555	0011-200713-Act Healthcar_OH Alc	38.05	401					
8900560	0011-200718-Misc Ben Programs	3.33	401					
8900565	0011-200718-Misc Ben Prog_OH Alc	0.16	401					
8900570	0011-200723-Life LTD-Bus Trav In	5.33	401					
8900575	0011-200723-Life LTD-BusTrav_OH	0.24	401					
8900580	0011-200728-Retiree Medical	8.58	401					
8900585	0011-200728-Retiree Med_OH Alloc	0.03	401					
8900590	0011-200733-FAS 112 LTD	1.65	401					
8900595	0011-200733-FAS 112 LTD_OH Alloc	0.55	401					
8900600	0011-200738-Payroll Taxes	67.66	408.1					
8900605	0011-200738-Payroll Taxes_OH Alc	(1.60)	408.1					
8900610	0011-200753-WC - FAS 112 Costs	0.66	401					
8900615	0011-200753-WC-FAS 112_OH Alc	(0.43)	401					
8900620	0011-200758-WC - Ins and Other	3.08	401					
8900625	0011-200758-WC-Ins&Other_OH Alc	(15.79)	401					
8900640	0012-200664-NonProd Labor BG G1	29.10	401					
8900645	0012-200664-NonProd Lbr NonBG G1	43.22	401					
8900670	0012-200664-NP BG Lbr G1_OH Alloc	7.14	401					
8900675	0012-200664-NP NonBG Lbr G1_OH A	(1.17)	401					
8900700	0012-200674-401K Match	18.08	401					
8900705	0012-200674-401K Match_OH Alloc	2.48	401					
8900710	0012-200679-Qualified Pension	66.49	401					
8900715	0012-200679-Qual Pens_OH Alloc	4.95	401					
8900720	0012-200684-Nonqualified Pension	0.84	401					
8900725	0012-200684-Nonqual Pens_OH Allo	0.08	401					
8900750	0012-200704-Other Pens-Consult	0.56	401					
8900755	0012-200704-Oth Pen-Consul_OH AI	0.73	401					
8900760	0012-200714-Active Healthcare	78.35	401					
8900765	0012-200714-Act Healthcar_OH Alc	(15.01)	401					
8900770	0012-200719-Misc Ben Programs	1.97	401					
8900775	0012-200719-Misc Ben Prog_OH Alc	0.74	401					
8900780	0012-200724-Life LTD-Bus Trav In	3.06	401					
8900785	0012-200724-Life LTD-BusTrav_OH	0.41	401					
8900790	0012-200729-Retiree Medical	(12.12)	401					
8900795	0012-200729-Retiree Med_OH Alloc	(1.31)	401					
8900800	0012-200734-FAS 112 LTD	0.13	401					
8900805	0012-200734-FAS 112 LTD_OH Alloc	(0.14)	401					
8900810	0012-200739-Payroll Taxes	35.51	408.1					
8900815	0012-200739-Payroll Taxes_OH Alc	(2.02)	408.1					
8900820	0012-200754-WC - FAS 112 Costs	0.18	401					
8900825	0012-200754-WC-FAS 112_OH Alc	0.01	401					
8900830	0012-200759-WC - Ins and Other	2.31	401					
8900835	0012-200759-WC-Ins&Other_OH Alc	(9.39)	401					
8900840	0012-200764-Annual Incentive	10.39	401					
8900845	0012-200764-Annual Inc_OH Alloc	0.45	401					
8900855	0013-200665-NonProd Lbr NonBG G1	1.59	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form
8900885	0013-200665-NP NonBG Lbr G1_OH A	(0.04)	401				
8900910	0013-200675-401K Match	0.24	401				
8900920	0013-200680-Qualified Pension	1.52	401				
8900925	0013-200680-Qual Pens_OH Alloc	(0.04)	401				
8900970	0013-200715-Active Healthcare	1.47	401				
8900975	0013-200715-Act Healthcar_OH Alc	0.35	401				
8900980	0013-200720-Misc Ben Programs	0.01	401				
8900990	0013-200725-Life LTD-Bus Trav In	0.02	401				
8901000	0013-200730-Retiree Medical	(0.02)	401				
8901020	0013-200740-Payroll Taxes	0.82	408.1				
8901025	0013-200740-Payroll Taxes_OH Alc	0.02	408.1				
8901045	0013-200760-WC-Ins&Other_OH Alc	(0.05)	401				
8901050	0013-200765-Annual Incentive	0.27	401				
8901060	0050-200666-NonProd Labor BG G1	57,992.73	401				
8901060	0050-200666-NonProd Labor BG G1	212.88	417.1				
8901060	0050-200666-NonProd Labor BG G1	58.21	426.4				
8901065	0050-200666-NonProd Lbr NonBG G1	12,855,917.92	401				
8901065	0050-200666-NonProd Lbr NonBG G1	493,678.65	402				
8901065	0050-200666-NonProd Lbr NonBG G1	714.02	417.1				
8901065	0050-200666-NonProd Lbr NonBG G1	47,543.58	426.4				
8901075	0050-200666-NonProd Lbr NonBG G3	1,548.96	401				
8901085	0050-200666-NonProd Lbr NonBG G4	92,146.59	401				
8901085	0050-200666-NonProd Lbr NonBG G4	2,259.57	402				
8901085	0050-200666-NonProd Lbr NonBG G4	1,433.80	426.4				
8901090	0050-200666-NP BG Lbr G1_OH Alloc	10,730.10	401				
8901090	0050-200666-NP BG Lbr G1_OH Alloc	22.23	417.1				
8901090	0050-200666-NP BG Lbr G1_OH Alloc	4.39	426.4				
8901095	0050-200666-NP NonBG Lbr G1_OH A	24,103.28	401				
8901095	0050-200666-NP NonBG Lbr G1_OH A	(30,374.32)	402				
8901095	0050-200666-NP NonBG Lbr G1_OH A	(0.93)	417.1				
8901095	0050-200666-NP NonBG Lbr G1_OH A	1,433.07	426.4				
8901105	0050-200666-NP NonBG Lbr G3_OH A	(49.07)	401				
8901115	0050-200666-NP NonBG Lbr G4_OH A	(1,267.57)	401				
8901115	0050-200666-NP NonBG Lbr G4_OH A	(201.53)	402				
8901115	0050-200666-NP NonBG Lbr G4_OH A	(75.84)	426.4				
8901120	0050-200676-401K Match	3,003,143.64	401				
8901120	0050-200676-401K Match	195.73	417.1				
8901120	0050-200676-401K Match	10,498.48	426.4				
8901125	0050-200676-401K Match_OH Alloc	207,126.23	401				
8901125	0050-200676-401K Match_OH Alloc	20.84	417.1				
8901125	0050-200676-401K Match_OH Alloc	1,607.25	426.4				
8901130	0050-200681-Qualified Pension	8,094,887.71	401				
8901130	0050-200681-Qualified Pension	528.31	417.1				
8901130	0050-200681-Qualified Pension	24,865.85	426.4				
8901135	0050-200681-Qual Pens_OH Alloc	593,155.16	401				
8901135	0050-200681-Qual Pens_OH Alloc	88.06	417.1				
8901135	0050-200681-Qual Pens_OH Alloc	7,526.05	426.4				
8901140	0050-200686-Nonqualified Pension	1,124,058.54	401				
8901140	0050-200686-Nonqualified Pension	73.21	417.1				
8901140	0050-200686-Nonqualified Pension	3,109.75	426.4				
8901145	0050-200686-Nonqual Pens_OH Allo	24,843.00	401				
8901145	0050-200686-Nonqual Pens_OH Allo	8.19	417.1				
8901145	0050-200686-Nonqual Pens_OH Allo	789.71	426.4				
8901150	0050-200691-FAS 88 Settlemnt Exp	5,353,104.50	401				
8901150	0050-200691-FAS 88 Settlemnt Exp	2,970.37	417.1				
8901150	0050-200691-FAS 88 Settlemnt Exp	38,909.02	426.4				
8901155	0050-200691-FAS88 Sett Exp_OH AI	900,833.16	401				
8901155	0050-200691-FAS88 Sett Exp_OH AI	499.56	417.1				
8901155	0050-200691-FAS88 Sett Exp_OH AI	6,774.62	426.4				
8901160	0050-200696-Exec NQ Def Comp Mat	35,182.63	401				
8901160	0050-200696-Exec NQ Def Comp Mat	1.95	417.1				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8901160	0050-200696-Exec NQ Def Comp Mat	110.53	426.4
8901165	0050-200696-Ex NQ DefComp_OH Alc	3,073.38	401
8901165	0050-200696-Ex NQ DefComp_OH Alc	1.42	417.1
8901165	0050-200696-Ex NQ DefComp_OH Alc	37.83	426.4
8901170	0050-200706-Other Pens-Consult	413,654.41	401
8901170	0050-200706-Other Pens-Consult	26.86	417.1
8901170	0050-200706-Other Pens-Consult	1,410.24	426.4
8901175	0050-200706-Oth Pen-Consul_OH AI	(129,190.97)	401
8901175	0050-200706-Oth Pen-Consul_OH AI	(4.16)	417.1
8901175	0050-200706-Oth Pen-Consul_OH AI	(440.70)	426.4
8901180	0050-200716-Active Healthcare	11,750,321.97	401
8901180	0050-200716-Active Healthcare	771.98	417.1
8901180	0050-200716-Active Healthcare	39,684.18	426.4
8901185	0050-200716-Act Healthcar_OH Alc	937,463.94	401
8901185	0050-200716-Act Healthcar_OH Alc	184.68	417.1
8901185	0050-200716-Act Healthcar_OH Alc	5,937.84	426.4
8901190	0050-200721-Misc Ben Programs	876,373.93	401
8901190	0050-200721-Misc Ben Programs	57.44	417.1
8901190	0050-200721-Misc Ben Programs	2,873.12	426.4
8901195	0050-200721-Misc Ben Prog_OH Alc	26,638.63	401
8901195	0050-200721-Misc Ben Prog_OH Alc	6.85	417.1
8901195	0050-200721-Misc Ben Prog_OH Alc	(376.04)	426.4
8901200	0050-200726-Life LTD-Bus Trav In	754,991.39	401
8901200	0050-200726-Life LTD-Bus Trav In	49.41	417.1
8901200	0050-200726-Life LTD-Bus Trav In	2,551.07	426.4
8901205	0050-200726-Life LTD-BusTrav_OH	22,026.04	401
8901205	0050-200726-Life LTD-BusTrav_OH	5.85	417.1
8901205	0050-200726-Life LTD-BusTrav_OH	531.30	426.4
8901210	0050-200731-Retiree Medical	439,853.20	401
8901210	0050-200731-Retiree Medical	28.74	417.1
8901210	0050-200731-Retiree Medical	1,361.21	426.4
8901215	0050-200731-Retiree Med_OH Alloc	18,573.74	401
8901215	0050-200731-Retiree Med_OH Alloc	3.70	417.1
8901215	0050-200731-Retiree Med_OH Alloc	348.27	426.4
8901220	0050-200736-FAS 112 LTD	7,502.48	401
8901220	0050-200736-FAS 112 LTD	0.37	417.1
8901220	0050-200736-FAS 112 LTD	15.34	426.4
8901225	0050-200736-FAS 112 LTD_OH Alloc	(1,935.22)	401
8901225	0050-200736-FAS 112 LTD_OH Alloc	(0.09)	417.1
8901225	0050-200736-FAS 112 LTD_OH Alloc	258.05	426.4
8901230	0050-200741-Payroll Taxes	7,309,061.47	408.1
8901230	0050-200741-Payroll Taxes	25,817.00	408.2
8901235	0050-200741-Payroll Taxes_OH Alc	855,117.48	408.1
8901235	0050-200741-Payroll Taxes_OH Alc	4,810.61	408.2
8901250	0050-200761-WC - Ins and Other	39,577.91	401
8901250	0050-200761-WC - Ins and Other	2.31	417.1
8901250	0050-200761-WC - Ins and Other	(72.15)	426.4
8901255	0050-200761-WC-Ins&Other_OH Alc	(118,793.25)	401
8901255	0050-200761-WC-Ins&Other_OH Alc	(45.74)	417.1
8901255	0050-200761-WC-Ins&Other_OH Alc	(639.47)	426.4
8901260	0050-200766-Annual Incentive	11,428,449.74	401
8901260	0050-200766-Annual Incentive	414,497.02	402
8901260	0050-200766-Annual Incentive	778.21	417.1
8901260	0050-200766-Annual Incentive	40,548.91	426.4
8901265	0050-200766-Annual Inc_OH Alloc	2,315,353.71	401
8901265	0050-200766-Annual Inc_OH Alloc	40,029.19	402
8901265	0050-200766-Annual Inc_OH Alloc	454.86	417.1
8901265	0050-200766-Annual Inc_OH Alloc	(1,401.93)	426.4
8901271	0010-200026-Purch_OH Alloc	192,043.54	401
8901271	0010-200026-Purch_OH Alloc	180,338.13	402
8901271	0010-200026-Purch_OH Alloc	355.54	417.1

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8901271	0010-200026-Purch_OH Alloc	266.85	426.4
8901272	0010-200026-Warehse - Overhead	323,547.24	401
8901272	0010-200026-Warehse - Overhead	944,133.65	402
8901272	0010-200026-Warehse - Overhead	29.38	417.1
8901272	0010-200026-Warehse - Overhead	0.14	426.4
8901275	0010-200026-Warehouse_OH Alloc	81,701.51	401
8901275	0010-200026-Warehouse_OH Alloc	201,125.63	402
8901275	0010-200026-Warehouse_OH Alloc	(38.79)	417.1
8901275	0010-200026-Warehouse_OH Alloc	(0.07)	426.4
8901281	0011-200027-Warehse - Overhead	(53.46)	401
8901285	0011-200027-Warehouse_OH Alloc	(4.44)	401
8901291	0012-200028-Warehse - Overhead	71.40	401
8901291	0012-200028-Warehse - Overhead	2.32	402
8901295	0012-200028-Warehouse_OH Alloc	(2.36)	401
8901301	0013-200029-Warehse - Overhead	2.67	402
8901320	0010-200031-Purch - Overhead	645,043.90	401
8901320	0010-200031-Purch - Overhead	720,656.88	402
8901320	0010-200031-Purch - Overhead	3,357.19	417.1
8901320	0010-200031-Purch - Overhead	753.73	426.4
8901321	0010-200031-Warehouse_OH Alloc	72,494.61	401
8901321	0010-200031-Warehouse_OH Alloc	334,274.47	402
8901322	0010-200031-Misc-Settle_Ind	(1,000.00)	401
8901325	0010-200031-Purch_OH Alloc	171,445.74	401
8901325	0010-200031-Purch_OH Alloc	71,132.39	402
8901325	0010-200031-Purch_OH Alloc	1,739.51	417.1
8901325	0010-200031-Purch_OH Alloc	3,918.41	426.4
8901330	0011-200032-Purch - Overhead	871.54	401
8901330	0011-200032-Purch - Overhead	403.85	402
8901330	0011-200032-Purch - Overhead	0.02	426.4
8901335	0011-200032-Purch_OH Alloc	(6.30)	401
8901340	0012-200033-Purch - Overhead	4,629.91	401
8901340	0012-200033-Purch - Overhead	45.55	402
8901340	0012-200033-Purch - Overhead	3.05	426.4
8901345	0012-200033-Purch_OH Alloc	(2.44)	401
8901350	0013-200034-Purch - Overhead	1,188.04	401
8901350	0013-200034-Purch - Overhead	6.10	402
8901360	0050-200035-Purch - Overhead	350,965.77	401
8901360	0050-200035-Purch - Overhead	2,094.13	402
8901360	0050-200035-Purch - Overhead	145.71	417.1
8901360	0050-200035-Purch - Overhead	7,133.66	426.4
8901365	0050-200035-Purch_OH Alloc	(39,737.02)	401
8901365	0050-200035-Purch_OH Alloc	(548.56)	402
8901365	0050-200035-Purch_OH Alloc	(58.38)	417.1
8901365	0050-200035-Purch_OH Alloc	24.96	426.4
8901375	0010-200036-Fleet_OH Alloc	(849,208.05)	401
8901375	0010-200036-Fleet_OH Alloc	(76,161.06)	402
8901500	0010-200057-ES OH - Overhead	2,574.59	402
8901520	0010-200061-ES OH - Overhead	81,008.16	402
8901526	0010-200795-Empl Exp-Settle_Ind	(58.81)	401
8901527	0010-200795-Lbr PR Tax-Setl_Ind	(1,967.21)	408.1
8901528	0010-200795-Lbr Ben Pn-Setl_Ind	(9,333.90)	401
8901529	0010-200795-Lbr Ben In-Setl_Ind	12.08	401
8901550	0010-200800-AG OH	(979.41)	401
8901550	0010-200800-AG OH	25,721.96	402
8901570	0010-200808-Warehse - Overhead	146,794.46	401
8901570	0010-200808-Warehse - Overhead	996,546.39	402
8901575	0010-200808-Warehouse Nu_OH Allo	9,915.46	401
8901575	0010-200808-Warehouse Nu_OH Allo	33,417.70	402
8901580	0010-200809-Purch - Overhead	679,668.29	401
8901580	0010-200809-Purch - Overhead	497,095.91	402
8901580	0010-200809-Purch - Overhead	896.00	426.4

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8901585	0010-200809-Purch Nu_OH Alloc	1,187,404.49	401					
8901585	0010-200809-Purch Nu_OH Alloc	983,278.98	402					
8901595	0010-200810-Warehouse ES_OH Allo	72,570.90	401					
8901595	0010-200810-Warehouse ES_OH Allo	44,856.52	402					
8901595	0010-200810-Warehouse ES_OH Allo	75.74	417.1					
8901595	0010-200810-Warehouse ES_OH Allo	0.01	426.4					
8901660	0010-200821-AG OH	730.31	401					
8901665	0010-200821-SrvCo-Overhead Dir	(730.31)	401					
8901681	0010-200795-Labor-Settle_Ind	(25,065.52)	401					
8901715	0010-200817-CAPX - Overhead	679,222.61	401					
8901745	0010-200820-Sherco - Overhead	(7,185,573.21)	401					
8901754	0010-200041-Misc-Settle_Ind	(36.02)	401					
8901757	0010-200041-Empl Exp-Settle_Ind	(4,664.41)	401					
8901759	0010-200041-Materials-Settle_Ind	(34.59)	401					
8901761	0010-200041-Overhead-Settle_Ind	(0.03)	401					
8901769	0010-200798-Empl Exp-Settle_Ind	(119.46)	401					
8903813	0010-IO-Prod Lbr NonBG No Load	(749.08)	401					
8903815	0010-IO-Prod Lbr BG Group 6	(73,733.84)	401					
8903815	0010-IO-Prod Lbr BG Group 6	(28,632.34)	402					
8903815	0010-IO-Prod Lbr BG Group 6	(0.01)	417.1					
8903816	0010-IO-Other Compensation CWF	(33,849.06)	401					
8903816	0010-IO-Other Compensation CWF	(12,573.52)	402					
8903817	0010-IO-Prod Lbr NonBG Grp1	(2,207,568.32)	401					
8903817	0010-IO-Prod Lbr NonBG Grp1	(244,172.10)	402					
8903818	0010-IO-Overtime	(741,011.05)	401					
8903818	0010-IO-Overtime	(81,568.89)	402					
8903819	0010-200002246675-Prod Lbr NonBG Grp1	(25,747.98)	401					
8903819	0010-200002246675-Prod Lbr NonBG Grp1	(3,729.62)	402					
8903820	0010-IO-Prod Lbr BG Group 1	(1,264,801.21)	401					
8903820	0010-IO-Prod Lbr BG Group 1	(182,188.77)	402					
8903821	0010-200002246676-Overtime	(192,178.30)	401					
8903821	0010-200002246676-Overtime	(23,945.51)	402					
8903822	0010-200002246676-Prod Lbr NonBG Grp1	(486.60)	401					
8903822	0010-200002246676-Prod Lbr NonBG Grp1	(73.16)	402					
8903823	0010-200002246682-Prod Lbr BG Group 1	(370,988.45)	401					
8903823	0010-200002246682-Prod Lbr BG Group 1	(1,906.81)	402					
8903824	0010-200002246682-Overtime	(257,847.30)	401					
8903824	0010-200002246682-Overtime	(1,184.43)	402					
8903825	0010-200002246688-Prod Lbr NonBG Grp1	(336,901.23)	401					
8903826	0010-200002246696-Prod Lbr NonBG Grp1	(41,094.32)	401					
8903827	0010-200002246706-Overtime	(8,809.49)	401					
8903828	0010-200002246706-Prod Lbr NonBG Grp1	(94,903.10)	401					
8903830	0010-200002246733-Overtime	(323.93)	401					
8903830	0010-200002246733-Overtime	(596.38)	402					
8903831	0010-200002246738-Overtime	(1,053.13)	401					
8903831	0010-200002246738-Overtime	(604.76)	402					
8903832	0010-IO-Prod Lbr BG Group 1	(5,232.11)	401					
8903832	0010-IO-Prod Lbr BG Group 1	(2,370.55)	402					
8903833	0010-200002246764-Prod Lbr BG Group 1	(4,838.07)	401					
8903833	0010-200002246764-Prod Lbr BG Group 1	(3,150.43)	402					
8903834	0010-200002246785-Overtime	(18,493.79)	401					
8903835	0010-200002246785-Prod Lbr NonBG Grp1	(129,412.77)	401					
8903836	0010-200002246795-Prod Lbr NonBG Grp1	(421,444.91)	401					
8903837	0010-IO-Prod Lbr BG No Load	(29.92)	401					
8903837	0010-IO-Prod Lbr BG No Load	(5.83)	402					
8903839	0010-200002246821-Overtime	(243.79)	401					
8903839	0010-200002246821-Overtime	(20.38)	402					
8903840	0010-200002246668-Overtime	(656.31)	401					
8903840	0010-200002246668-Overtime	(174.78)	402					
8903841	0010-200002246668-Prod Lbr NonBG Grp1	(7,551.39)	401					
8903841	0010-200002246668-Prod Lbr NonBG Grp1	(2,162.92)	402					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8903842	0010-200002246748-Prod Lbr BG Group 1	(1,560.23)	401
8903842	0010-200002246748-Prod Lbr BG Group 1	(3,045.02)	402
8903843	0010-200002246806-Prod Lbr BG Group 1	(6,932.33)	401
8903843	0010-200002246806-Prod Lbr BG Group 1	(6,897.72)	402
8903844	0010-200002246806-Overtime	(1,775.61)	401
8903844	0010-200002246806-Overtime	(2,021.24)	402
8903845	0010-200002246806-Prod Lbr NonBG Grp1	(17,270.30)	401
8903845	0010-200002246806-Prod Lbr NonBG Grp1	(17,194.41)	402
8903847	0010-200002246767-Prod Lbr NonBG Grp1	(111,372.31)	401
8903848	0010-800001990747-Cont Vend-Settle_Dir	(45,211.90)	401
8903849	0010-800001990747-Overhead-Settle_Dir	(467.58)	401
8903850	0010-800001990739-Misc-Settle_Dir	0.38	401
8903858	0012-IO-Prod Lbr NonBG No Load	(42.36)	401
8903860	0012-800001811008-Fac - Overhead	(0.24)	401
8903869	0012-IO-Benefits Wk Comp Settle Direct	(101.35)	401
8903870	0013-IO-Prod Lbr NonBG Grp6	(136.15)	401
8903876	0050-IO-Prod Lbr NonBG Grp1	(3,198,361.96)	401
8903876	0050-IO-Prod Lbr NonBG Grp1	(23,898.76)	402
8903877	0050-800001987992-Prod Lbr NonBG Grp1	(1,954.49)	401
8903878	0050-800001987993-Prod Lbr NonBG Grp1	(1,411.24)	401
8903879	0050-800001987994-Prod Lbr NonBG Grp1	(638.47)	401
8903880	0050-IO-Prod Lbr NonBG Grp6	(2,331.44)	401
8903882	0050-IO-Prod Lbr NonBG No Load	289.30	401
8903883	0050-800001987972-Prod Lbr NonBG Grp1	(12,170.73)	401
8903884	0050-800001987973-Prod Lbr NonBG Grp1	(4,567.40)	401
8903885	0050-800001987974-Prod Lbr NonBG Grp1	(17,309.36)	401
8903887	0050-800001987975-Prod Lbr NonBG Grp1	(19,876.48)	401
8903895	0010-200002246682-Prod Lbr NonBG Grp1	(14,569.92)	401
8903895	0010-200002246682-Prod Lbr NonBG Grp1	(4,995.17)	402
8903896	0010-IO-Premium	(28,633.24)	401
8903896	0010-IO-Premium	(318.55)	402
8905000	0010-IO-Facilities-Labor	(60,440.17)	401
8905000	0010-IO-Facilities-Labor	(170.65)	417.1
8905000	0010-IO-Facilities-Labor	(36.58)	426.4
8905005	0010-IO-Facilities-Benefits Wk Comp	110.60	401
8905005	0010-IO-Facilities-Benefits Wk Comp	0.54	417.1
8905005	0010-IO-Facilities-Benefits Wk Comp	0.02	426.4
8905010	0010-IO-Facilities-Benefits Pens & Ins	(15,488.87)	401
8905010	0010-IO-Facilities-Benefits Pens & Ins	(43.98)	417.1
8905010	0010-IO-Facilities-Benefits Pens & Ins	(9.40)	426.4
8905015	0010-IO-Facilities-Labor Payroll Tax	(5,267.40)	408.1
8905015	0010-IO-Facilities-Labor Payroll Tax	(17.73)	408.2
8905020	0010-IO-Facilities-Contract Labor	(1,515,851.64)	401
8905020	0010-IO-Facilities-Contract Labor	(0.81)	417.1
8905020	0010-IO-Facilities-Contract Labor	(0.23)	426.4
8905025	0010-IO-Facilities-Consulting	(2,850.36)	401
8905025	0010-IO-Facilities-Consulting	(7.89)	417.1
8905025	0010-IO-Facilities-Consulting	(1.94)	426.4
8905030	0010-IO-Facilities-Contract Vendor	(10,812.04)	401
8905030	0010-IO-Facilities-Contract Vendor	(28.62)	417.1
8905030	0010-IO-Facilities-Contract Vendor	(6.19)	426.4
8905035	0010-IO-Facilities-Materials	(6,208.44)	401
8905035	0010-IO-Facilities-Materials	(18.00)	417.1
8905035	0010-IO-Facilities-Materials	(3.80)	426.4
8905040	0010-IO-Facilities-Employee Expense	(1,466.11)	401
8905040	0010-IO-Facilities-Employee Expense	(4.14)	417.1
8905040	0010-IO-Facilities-Employee Expense	(0.88)	426.4
8905045	0010-IO-Facilities-Transportation	(872.35)	401
8905045	0010-IO-Facilities-Transportation	(2.47)	417.1
8905045	0010-IO-Facilities-Transportation	(0.65)	426.4
8905050	0010-IO-Facilities-Miscellaneous	(426,089.58)	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8905050	0010-IO-Facilities-Miscellaneous	(1,175.08)	417.1
8905050	0010-IO-Facilities-Miscellaneous	(263.47)	426.4
8905060	0011-IO-Facilities-Labor	(60.61)	401
8905065	0011-IO-Facilities-Benefits Wk Comp	0.55	401
8905070	0011-IO-Facilities-Benefits Pens & Ins	(29.95)	401
8905075	0011-IO-Facilities-Labor Payroll Tax	(4.22)	408.1
8905080	0011-IO-Facilities-Contract Labor	(37.49)	401
8905085	0011-IO-Facilities-Consulting	(81.79)	401
8905090	0011-IO-Facilities-Contract Vendor	(11.60)	401
8905095	0011-IO-Facilities-Materials	(29.04)	401
8905100	0011-IO-Facilities-Employee Expense	(3.05)	401
8905105	0011-IO-Facilities-Transportation	(0.02)	401
8905110	0011-IO-Facilities-Miscellaneous	(682.34)	401
8905110	0011-IO-Facilities-Miscellaneous	(0.06)	417.1
8905110	0011-IO-Facilities-Miscellaneous	(0.03)	426.4
8905116	0011-800000070137-Fac - Overhead	0.20	401
8905120	0013-800000070139-Fac - Labor	(1.90)	401
8905130	0013-800000070139-Fac - Lbr Ben Pen	(0.55)	401
8905135	0013-800000070139-Fac - Lbr PR Tax	(0.15)	408.1
8905140	0013-800000070139-Fac - Contr Labor	(0.05)	401
8905145	0013-800000070139-Fac - Consulting	(0.17)	401
8905150	0013-800000070139-Fac - Contr Vend	(1.31)	401
8905155	0013-800000070139-Fac - Materials	(1.02)	401
8905160	0013-800000070139-Fac - Employee Exp	(0.09)	401
8905170	0013-800000070139-Fac - Miscellaneous	(70.82)	401
8905195	0010-IO-Prod Lbr NonBG Grp4	(5,207.44)	401
8905196	0010-IO-Contract Labor Settle Indirect	118,206.20	402
8905197	0010-IO-Consulting Settle Indirect	29,161.40	402
8905198	0010-IO-Contract Vendor Settle Indirect	(1,727.37)	402
8905231	0011-800001810028-Overtime	(206.61)	401
8905232	0011-800001810028-Premium	(357.41)	401
8905235	0011-IO-Prod Lbr NonBG Grp1	(12,823.53)	401
8905235	0011-IO-Prod Lbr NonBG Grp1	52.87	402
8905240	0011-IO-Prod Lbr NonBG Grp3	(0.76)	401
8905245	0011-IO-Prod Lbr NonBG Grp4	(477.97)	401
8905290	0012-IO-Prod Lbr NonBG Grp4	1,646.75	401
8905335	0050-IO-Prod Lbr BG Group 1	21,231.37	401
8905335	0050-IO-Prod Lbr BG Group 1	(608.47)	402
8905336	0050-IO-Premium	(1,608.46)	401
8905340	0050-800001810079-Prod Lbr NonBG Grp1	(1,753.25)	401
8905345	0050-IO-Prod Lbr NonBG Grp3	(2,828.40)	401
8905349	0050-IO-Overhead Settle Direct	(15,183.80)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(39,242.29)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(39.38)	402
8905365	0013-IO-Prod Lbr NonBG Grp4	444.58	401
8905415	0010-IO-Prod Lbr NonBG Grp6	(6,138.38)	401
8905415	0010-IO-Prod Lbr NonBG Grp6	(896.93)	402
8905505	0012-IO-Prod Lbr NonBG Grp1	685.71	401
8905505	0012-IO-Prod Lbr NonBG Grp1	311.92	402
8905540	0013-800001810364-Prod Lbr NonBG Grp1	(3,775.70)	401
8905540	0013-800001810364-Prod Lbr NonBG Grp1	37.33	402
8905545	0013-IO-Prod Lbr NonBG Grp3	(0.76)	401
8905615	0050-800001811000-Prod Lbr NonBG Grp1	(178,101.14)	401
8905615	0050-800001811000-Prod Lbr NonBG Grp1	(311.07)	402
8905620	0050-IO-Prod Lbr NonBG Grp2	(50,321.83)	401
8905625	0050-800001811000-Prod Lbr NonBG Grp4	(3,496.48)	401
8905626	0050-800001811000-Overtime	(1,027.81)	401
8905627	0050-800001811000-Prod Lbr NB No Load	(62.26)	401
8905630	0050-IO-Facilities-Labor	(16,750.85)	401
8905630	0050-IO-Facilities-Labor	(124.61)	426.4
8905635	0050-IO-Facilities-Benefits Wk Comp	3.85	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				Line FERC Account Name & Number Balance Reclasses To Ferc Form				
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8905635	0050-IO-Facilities-Benefits Wk Comp	(0.05)	426.4					
8905640	0050-IO-Facilities-Benefits Pens & Ins	(5,277.87)	401					
8905640	0050-IO-Facilities-Benefits Pens & Ins	(39.85)	426.4					
8905645	0050-IO-Facilities-Labor Payroll Tax	(1,397.50)	408.1					
8905645	0050-IO-Facilities-Labor Payroll Tax	(10.57)	408.2					
8905650	0050-IO-Facilities-Contract Labor	(874.04)	401					
8905650	0050-IO-Facilities-Contract Labor	(7.18)	426.4					
8905655	0050-IO-Facilities-Consulting	132.43	401					
8905655	0050-IO-Facilities-Consulting	7.79	426.4					
8905660	0050-IO-Facilities-Contract Vendor	(18,231.82)	401					
8905660	0050-IO-Facilities-Contract Vendor	(133.63)	426.4					
8905665	0050-IO-Facilities-Materials	(3,439.98)	401					
8905665	0050-IO-Facilities-Materials	(16.12)	426.4					
8905670	0050-IO-Facilities-Employee Expense	(2,015.63)	401					
8905670	0050-IO-Facilities-Employee Expense	(18.62)	426.4					
8905675	0050-IO-Facilities-Transportation	(161.18)	401					
8905675	0050-IO-Facilities-Transportation	(1.32)	426.4					
8905680	0050-IO-Facilities-Miscellaneous	(418,876.56)	401					
8905680	0050-IO-Facilities-Miscellaneous	(0.03)	417.1					
8905680	0050-IO-Facilities-Miscellaneous	(3,038.73)	426.4					
8905685	0050-800001811005-Prod Lbr NonBG Grp1	(13,358.32)	401					
8905686	0050-800001811005-Prod Lbr NonBG Grp2	(5,233.46)	401					
8905690	0050-800001811005-Fac - Labor	(1,097.02)	401					
8905690	0050-800001811005-Fac - Labor	(6.87)	426.4					
8905695	0050-800001811005-Fac - Lbr Ben Inj	0.62	401					
8905695	0050-800001811005-Fac - Lbr Ben Inj	0.01	426.4					
8905700	0050-800001811005-Fac - Lbr Ben Pen	(395.23)	401					
8905700	0050-800001811005-Fac - Lbr Ben Pen	(2.69)	426.4					
8905705	0050-800001811005-Fac - Lbr PR Tax	(88.05)	408.1					
8905705	0050-800001811005-Fac - Lbr PR Tax	(0.55)	408.2					
8905710	0050-800001811005-Fac - Contr Labor	(69.60)	401					
8905710	0050-800001811005-Fac - Contr Labor	(0.56)	426.4					
8905715	0050-800001811005-Fac - Consulting	(25.99)	401					
8905715	0050-800001811005-Fac - Consulting	0.39	426.4					
8905720	0050-800001811005-Fac - Contr Vend	(1,517.35)	401					
8905720	0050-800001811005-Fac - Contr Vend	(10.46)	426.4					
8905725	0050-800001811005-Fac - Materials	(287.80)	401					
8905725	0050-800001811005-Fac - Materials	(1.08)	426.4					
8905730	0050-800001811005-Fac - Employee Exp	(177.84)	401					
8905730	0050-800001811005-Fac - Employee Exp	(1.63)	426.4					
8905735	0050-800001811005-Fac - Transportation	(14.57)	401					
8905735	0050-800001811005-Fac - Transportation	(0.10)	426.4					
8905740	0050-800001811005-Fac - Miscellaneous	(35,007.67)	401					
8905740	0050-800001811005-Fac - Miscellaneous	(238.78)	426.4					
8905745	0050-800001811010-Prod Lbr NonBG Grp1	(16,049.87)	401					
8905750	0050-800001811010-Prod Lbr NonBG Grp2	(7,226.52)	401					
8905755	0050-800001811010-Fac - Labor	(2,026.23)	401					
8905755	0050-800001811010-Fac - Labor	(15.31)	426.4					
8905760	0050-800001811010-Fac - Lbr Ben Inj	(0.23)	401					
8905760	0050-800001811010-Fac - Lbr Ben Inj	0.00	426.4					
8905765	0050-800001811010-Fac - Lbr Ben Pen	(624.22)	401					
8905765	0050-800001811010-Fac - Lbr Ben Pen	(4.77)	426.4					
8905770	0050-800001811010-Fac - Lbr PR Tax	(169.06)	408.1					
8905770	0050-800001811010-Fac - Lbr PR Tax	(1.30)	408.2					
8905775	0050-800001811010-Fac - Contr Labor	(108.21)	401					
8905775	0050-800001811010-Fac - Contr Labor	(0.91)	426.4					
8905780	0050-800001811010-Fac - Consulting	17.42	401					
8905780	0050-800001811010-Fac - Consulting	0.90	426.4					
8905785	0050-800001811010-Fac - Contr Vend	(2,127.49)	401					
8905785	0050-800001811010-Fac - Contr Vend	(15.70)	426.4					
8905790	0050-800001811010-Fac - Materials	(404.94)	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)					FERC Account Name & Number				
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form		
8905790	0050-800001811010-Fac - Materials	(1.97)	426.4						
8905795	0050-800001811010-Fac - Employee Exp	(231.10)	401						
8905795	0050-800001811010-Fac - Employee Exp	(2.12)	426.4						
8905800	0050-800001811010-Fac - Transportation	(20.67)	401						
8905800	0050-800001811010-Fac - Transportation	(0.16)	426.4						
8905805	0050-800001811010-Fac - Miscellaneous	(48,839.54)	401						
8905805	0050-800001811010-Fac - Miscellaneous	(356.46)	426.4						
8905870	0011-800001811012-Fac - Labor	(140.24)	401						
8905870	0011-800001811012-Fac - Labor	(0.47)	417.1						
8905870	0011-800001811012-Fac - Labor	(0.07)	426.4						
8905875	0011-800001811012-Fac - Lbr Ben Inj	1.44	401						
8905880	0011-800001811012-Fac - Lbr Ben Pen	(37.01)	401						
8905880	0011-800001811012-Fac - Lbr Ben Pen	(0.14)	417.1						
8905880	0011-800001811012-Fac - Lbr Ben Pen	(0.01)	426.4						
8905885	0011-800001811012-Fac - Lbr PR Tax	(11.00)	408.1						
8905885	0011-800001811012-Fac - Lbr PR Tax	(0.02)	408.2						
8905890	0011-800001811012-Fac - Contr Labor	(0.68)	401						
8905895	0011-800001811012-Fac - Consulting	(6.77)	401						
8905900	0011-800001811012-Fac - Contr Vend	(22.91)	401						
8905900	0011-800001811012-Fac - Contr Vend	(0.06)	417.1						
8905905	0011-800001811012-Fac - Materials	(16.89)	401						
8905905	0011-800001811012-Fac - Materials	(0.04)	417.1						
8905910	0011-800001811012-Fac - Employee Exp	(3.22)	401						
8905915	0011-800001811012-Fac - Transportation	(1.67)	401						
8905920	0011-800001811012-Fac - Miscellaneous	(860.91)	401						
8905920	0011-800001811012-Fac - Miscellaneous	(2.77)	417.1						
8905920	0011-800001811012-Fac - Miscellaneous	(0.43)	426.4						
8906045	0010-800001811018-Fac - Labor	(3,909.10)	401						
8906045	0010-800001811018-Fac - Labor	(10.75)	417.1						
8906045	0010-800001811018-Fac - Labor	(2.56)	426.4						
8906050	0010-800001811018-Fac - Lbr Ben Inj	11.28	401						
8906050	0010-800001811018-Fac - Lbr Ben Inj	0.05	417.1						
8906050	0010-800001811018-Fac - Lbr Ben Inj	0.01	426.4						
8906055	0010-800001811018-Fac - Lbr Ben Pen	(1,004.07)	401						
8906055	0010-800001811018-Fac - Lbr Ben Pen	(2.78)	417.1						
8906055	0010-800001811018-Fac - Lbr Ben Pen	(0.65)	426.4						
8906060	0010-800001811018-Fac - Lbr PR Tax	(338.20)	408.1						
8906060	0010-800001811018-Fac - Lbr PR Tax	(1.11)	408.2						
8906065	0010-800001811018-Fac - Contr Labor	(21.03)	401						
8906065	0010-800001811018-Fac - Contr Labor	(0.04)	417.1						
8906065	0010-800001811018-Fac - Contr Labor	(0.01)	426.4						
8906070	0010-800001811018-Fac - Consulting	(228.91)	401						
8906070	0010-800001811018-Fac - Consulting	(0.60)	417.1						
8906070	0010-800001811018-Fac - Consulting	(0.14)	426.4						
8906075	0010-800001811018-Fac - Contr Vend	(651.45)	401						
8906075	0010-800001811018-Fac - Contr Vend	(1.75)	417.1						
8906075	0010-800001811018-Fac - Contr Vend	(0.40)	426.4						
8906080	0010-800001811018-Fac - Materials	(416.35)	401						
8906080	0010-800001811018-Fac - Materials	(1.22)	417.1						
8906080	0010-800001811018-Fac - Materials	(0.26)	426.4						
8906085	0010-800001811018-Fac - Employee Exp	(84.33)	401						
8906085	0010-800001811018-Fac - Employee Exp	(0.24)	417.1						
8906085	0010-800001811018-Fac - Employee Exp	(0.03)	426.4						
8906090	0010-800001811018-Fac - Transportation	(56.18)	401						
8906090	0010-800001811018-Fac - Transportation	(0.13)	417.1						
8906090	0010-800001811018-Fac - Transportation	(0.04)	426.4						
8906095	0010-800001811018-Fac - Miscellaneous	(27,665.55)	401						
8906095	0010-800001811018-Fac - Miscellaneous	(74.75)	417.1						
8906095	0010-800001811018-Fac - Miscellaneous	(18.47)	426.4						
8906105	0010-800001811020-Fac - Labor	(6,820.23)	401						
8906105	0010-800001811020-Fac - Labor	(18.70)	417.1						

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form
8906105	0010-800001811020-Fac - Labor	(3.67)	426.4				
8906110	0010-800001811020-Fac - Lbr Ben Inj	3.81	401				
8906110	0010-800001811020-Fac - Lbr Ben Inj	0.06	417.1				
8906110	0010-800001811020-Fac - Lbr Ben Inj	0.01	426.4				
8906115	0010-800001811020-Fac - Lbr Ben Pen	(1,717.30)	401				
8906115	0010-800001811020-Fac - Lbr Ben Pen	(4.77)	417.1				
8906115	0010-800001811020-Fac - Lbr Ben Pen	(0.93)	426.4				
8906120	0010-800001811020-Fac - Lbr PR Tax	(624.39)	408.1				
8906120	0010-800001811020-Fac - Lbr PR Tax	(1.98)	408.2				
8906125	0010-800001811020-Fac - Contr Labor	(8.01)	401				
8906125	0010-800001811020-Fac - Contr Labor	(0.02)	417.1				
8906125	0010-800001811020-Fac - Contr Labor	0.00	426.4				
8906130	0010-800001811020-Fac - Consulting	(269.56)	401				
8906130	0010-800001811020-Fac - Consulting	(0.74)	417.1				
8906130	0010-800001811020-Fac - Consulting	(0.14)	426.4				
8906135	0010-800001811020-Fac - Contr Vend	(1,156.64)	401				
8906135	0010-800001811020-Fac - Contr Vend	(3.15)	417.1				
8906135	0010-800001811020-Fac - Contr Vend	(0.62)	426.4				
8906140	0010-800001811020-Fac - Materials	(646.04)	401				
8906140	0010-800001811020-Fac - Materials	(1.84)	417.1				
8906140	0010-800001811020-Fac - Materials	(0.35)	426.4				
8906145	0010-800001811020-Fac - Employee Exp	(173.45)	401				
8906145	0010-800001811020-Fac - Employee Exp	(0.48)	417.1				
8906145	0010-800001811020-Fac - Employee Exp	(0.07)	426.4				
8906150	0010-800001811020-Fac - Transportation	(72.36)	401				
8906150	0010-800001811020-Fac - Transportation	(0.19)	417.1				
8906150	0010-800001811020-Fac - Transportation	(0.04)	426.4				
8906155	0010-800001811020-Fac - Miscellaneous	(49,283.41)	401				
8906155	0010-800001811020-Fac - Miscellaneous	(131.60)	417.1				
8906155	0010-800001811020-Fac - Miscellaneous	(26.80)	426.4				
8906220	0010-800001811141-Fac - Labor	(5,048.91)	401				
8906220	0010-800001811141-Fac - Labor	(13.22)	417.1				
8906220	0010-800001811141-Fac - Labor	(3.39)	426.4				
8906225	0010-800001811141-Fac - Lbr Ben Inj	(3.21)	401				
8906225	0010-800001811141-Fac - Lbr Ben Inj	0.04	417.1				
8906225	0010-800001811141-Fac - Lbr Ben Inj	0.01	426.4				
8906230	0010-800001811141-Fac - Lbr Ben Pen	(1,281.85)	401				
8906230	0010-800001811141-Fac - Lbr Ben Pen	(3.39)	417.1				
8906230	0010-800001811141-Fac - Lbr Ben Pen	(0.89)	426.4				
8906235	0010-800001811141-Fac - Lbr PR Tax	(454.27)	408.1				
8906235	0010-800001811141-Fac - Lbr PR Tax	(1.44)	408.2				
8906240	0010-800001811141-Fac - Contr Labor	(23.83)	401				
8906240	0010-800001811141-Fac - Contr Labor	(0.06)	417.1				
8906240	0010-800001811141-Fac - Contr Labor	(0.02)	426.4				
8906245	0010-800001811141-Fac - Consulting	(265.41)	401				
8906245	0010-800001811141-Fac - Consulting	(0.70)	417.1				
8906245	0010-800001811141-Fac - Consulting	(0.18)	426.4				
8906250	0010-800001811141-Fac - Contr Vend	(856.07)	401				
8906250	0010-800001811141-Fac - Contr Vend	(2.22)	417.1				
8906250	0010-800001811141-Fac - Contr Vend	(0.56)	426.4				
8906255	0010-800001811141-Fac - Materials	(498.70)	401				
8906255	0010-800001811141-Fac - Materials	(1.34)	417.1				
8906255	0010-800001811141-Fac - Materials	(0.32)	426.4				
8906260	0010-800001811141-Fac - Employee Exp	(118.45)	401				
8906260	0010-800001811141-Fac - Employee Exp	(0.31)	417.1				
8906260	0010-800001811141-Fac - Employee Exp	(0.07)	426.4				
8906265	0010-800001811141-Fac - Transportation	(77.70)	401				
8906265	0010-800001811141-Fac - Transportation	(0.19)	417.1				
8906265	0010-800001811141-Fac - Transportation	(0.05)	426.4				
8906270	0010-800001811141-Fac - Miscellaneous	(37,326.93)	401				
8906270	0010-800001811141-Fac - Miscellaneous	(96.64)	417.1				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form
8906270	0010-800001811141-Fac - Miscellaneous	(25.07)	426.4				
8906280	0010-800001811144-Fac - Labor	(10,164.19)	401				
8906280	0010-800001811144-Fac - Labor	(29.18)	417.1				
8906280	0010-800001811144-Fac - Labor	(6.14)	426.4				
8906285	0010-800001811144-Fac - Lbr Ben Inj	27.86	401				
8906285	0010-800001811144-Fac - Lbr Ben Inj	0.13	417.1				
8906285	0010-800001811144-Fac - Lbr Ben Inj	0.01	426.4				
8906290	0010-800001811144-Fac - Lbr Ben Pen	(2,617.21)	401				
8906290	0010-800001811144-Fac - Lbr Ben Pen	(7.56)	417.1				
8906290	0010-800001811144-Fac - Lbr Ben Pen	(1.58)	426.4				
8906295	0010-800001811144-Fac - Lbr PR Tax	(872.69)	408.1				
8906295	0010-800001811144-Fac - Lbr PR Tax	(2.93)	408.2				
8906300	0010-800001811144-Fac - Contr Labor	(48.62)	401				
8906300	0010-800001811144-Fac - Contr Labor	(0.14)	417.1				
8906300	0010-800001811144-Fac - Contr Labor	(0.04)	426.4				
8906305	0010-800001811144-Fac - Consulting	(490.87)	401				
8906305	0010-800001811144-Fac - Consulting	(1.37)	417.1				
8906305	0010-800001811144-Fac - Consulting	(0.32)	426.4				
8906310	0010-800001811144-Fac - Contr Vend	(1,705.02)	401				
8906310	0010-800001811144-Fac - Contr Vend	(4.88)	417.1				
8906310	0010-800001811144-Fac - Contr Vend	(1.07)	426.4				
8906315	0010-800001811144-Fac - Materials	(1,069.36)	401				
8906315	0010-800001811144-Fac - Materials	(3.11)	417.1				
8906315	0010-800001811144-Fac - Materials	(0.64)	426.4				
8906320	0010-800001811144-Fac - Employee Exp	(243.68)	401				
8906320	0010-800001811144-Fac - Employee Exp	(0.67)	417.1				
8906320	0010-800001811144-Fac - Employee Exp	(0.12)	426.4				
8906325	0010-800001811144-Fac - Transportation	(148.86)	401				
8906325	0010-800001811144-Fac - Transportation	(0.42)	417.1				
8906325	0010-800001811144-Fac - Transportation	(0.11)	426.4				
8906330	0010-800001811144-Fac - Miscellaneous	(70,599.81)	401				
8906330	0010-800001811144-Fac - Miscellaneous	(198.11)	417.1				
8906330	0010-800001811144-Fac - Miscellaneous	(43.81)	426.4				
8906337	0010-800001811146-Prod Lbr BG Group 1	(252,294.92)	401				
8906338	0010-800001811146-Prod Lbr NonBG Grp1	(353,672.12)	401				
8906339	0010-800001811146-Overtime	(116,218.01)	401				
8906340	0010-800001811146-Fac - Labor	(17,255.46)	401				
8906340	0010-800001811146-Fac - Labor	(49.16)	417.1				
8906340	0010-800001811146-Fac - Labor	(10.36)	426.4				
8906345	0010-800001811146-Fac - Lbr Ben Inj	51.71	401				
8906345	0010-800001811146-Fac - Lbr Ben Inj	0.22	417.1				
8906345	0010-800001811146-Fac - Lbr Ben Inj	0.03	426.4				
8906350	0010-800001811146-Fac - Lbr Ben Pen	(4,431.34)	401				
8906350	0010-800001811146-Fac - Lbr Ben Pen	(12.72)	417.1				
8906350	0010-800001811146-Fac - Lbr Ben Pen	(2.65)	426.4				
8906355	0010-800001811146-Fac - Lbr PR Tax	(1,490.99)	408.1				
8906355	0010-800001811146-Fac - Lbr PR Tax	(5.11)	408.2				
8906360	0010-800001811146-Fac - Contr Labor	(74.68)	401				
8906360	0010-800001811146-Fac - Contr Labor	(0.20)	417.1				
8906360	0010-800001811146-Fac - Contr Labor	(0.05)	426.4				
8906365	0010-800001811146-Fac - Consulting	(852.11)	401				
8906365	0010-800001811146-Fac - Consulting	(2.37)	417.1				
8906365	0010-800001811146-Fac - Consulting	(0.56)	426.4				
8906370	0010-800001811146-Fac - Contr Vend	(2,887.84)	401				
8906370	0010-800001811146-Fac - Contr Vend	(8.21)	417.1				
8906370	0010-800001811146-Fac - Contr Vend	(1.73)	426.4				
8906375	0010-800001811146-Fac - Materials	(1,808.43)	401				
8906375	0010-800001811146-Fac - Materials	(5.31)	417.1				
8906375	0010-800001811146-Fac - Materials	(1.11)	426.4				
8906380	0010-800001811146-Fac - Employee Exp	(405.33)	401				
8906380	0010-800001811146-Fac - Employee Exp	(1.17)	417.1				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form
8906380	0010-800001811146-Fac - Employee Exp	(0.22)	426.4				
8906385	0010-800001811146-Fac - Transportation	(234.53)	401				
8906385	0010-800001811146-Fac - Transportation	(0.65)	417.1				
8906385	0010-800001811146-Fac - Transportation	(0.15)	426.4				
8906390	0010-800001811146-Fac - Miscellaneous	(120,164.05)	401				
8906390	0010-800001811146-Fac - Miscellaneous	(334.60)	417.1				
8906390	0010-800001811146-Fac - Miscellaneous	(73.48)	426.4				
8906400	0012-IO-Facilities-Labor	(28.79)	401				
8906405	0012-IO-Facilities-Benefits Wk Comp	0.36	401				
8906410	0012-IO-Facilities-Benefits Pens & Ins	(11.30)	401				
8906415	0012-IO-Facilities-Labor Payroll Tax	(2.17)	408.1				
8906420	0012-IO-Facilities-Contract Labor	(2.61)	401				
8906425	0012-IO-Facilities-Consulting	(0.53)	401				
8906430	0012-IO-Facilities-Contract Vendor	(7.31)	401				
8906435	0012-IO-Facilities-Materials	6.68	401				
8906440	0012-IO-Facilities-Employee Expense	(2.06)	401				
8906445	0012-IO-Facilities-Transportation	(0.11)	401				
8906450	0012-IO-Facilities-Miscellaneous	(1,171.29)	401				
8906510	0050-800001800046-Prod Lbr NonBG Grp1	(10,545.72)	401				
8906515	0050-800001800046-Prod Lbr NonBG Grp2	(11,962.38)	401				
8906520	0050-800001800046-Fac - Labor	(1,944.45)	401				
8906520	0050-800001800046-Fac - Labor	(14.84)	426.4				
8906525	0050-800001800046-Fac - Lbr Ben Inj	(0.14)	401				
8906525	0050-800001800046-Fac - Lbr Ben Inj	0.01	426.4				
8906530	0050-800001800046-Fac - Lbr Ben Pen	(600.73)	401				
8906530	0050-800001800046-Fac - Lbr Ben Pen	(4.63)	426.4				
8906535	0050-800001800046-Fac - Lbr PR Tax	(163.81)	408.1				
8906535	0050-800001800046-Fac - Lbr PR Tax	(1.28)	408.2				
8906540	0050-800001800046-Fac - Contr Labor	(95.25)	401				
8906540	0050-800001800046-Fac - Contr Labor	(0.79)	426.4				
8906545	0050-800001800046-Fac - Consulting	28.39	401				
8906545	0050-800001800046-Fac - Consulting	0.97	426.4				
8906550	0050-800001800046-Fac - Contr Vend	(2,028.55)	401				
8906550	0050-800001800046-Fac - Contr Vend	(15.10)	426.4				
8906555	0050-800001800046-Fac - Materials	(380.06)	401				
8906555	0050-800001800046-Fac - Materials	(1.86)	426.4				
8906560	0050-800001800046-Fac - Employee Exp	(222.64)	401				
8906560	0050-800001800046-Fac - Employee Exp	(2.06)	426.4				
8906565	0050-800001800046-Fac - Transportation	(17.29)	401				
8906565	0050-800001800046-Fac - Transportation	(0.12)	426.4				
8906570	0050-800001800046-Fac - Miscellaneous	(46,566.25)	401				
8906570	0050-800001800046-Fac - Miscellaneous	(342.95)	426.4				
8906575	0010-800001800047-Prod Lbr BG Group 1	(3,046,568.21)	401				
8906575	0010-800001800047-Prod Lbr BG Group 1	(271.72)	402				
8906576	0010-800001800047-Prod Lbr BG No Load	(1,078.08)	401				
8906579	0010-800001800047-Prod Lbr BG Group 6	(371.14)	401				
8906579	0010-800001800047-Prod Lbr BG Group 6	(2,027.43)	402				
8906579	0010-800001800047-Prod Lbr BG Group 6	(0.11)	417.1				
8906579	0010-800001800047-Prod Lbr BG Group 6	(0.05)	426.4				
8906580	0010-800001800047-Prod Lbr NonBG Grp1	(202,241.89)	401				
8906585	0010-800001800047-Premium	(448.00)	401				
8906590	0010-800001800047-Overtime	(233,419.46)	401				
8906590	0010-800001800047-Overtime	(58.72)	402				
8906595	0010-IO-Other Compensation	(355.76)	401				
8906596	0010-800001800047-Other Comp CWF	(242.19)	401				
8906596	0010-800001800047-Other Comp CWF	(1,296.20)	402				
8906596	0010-800001800047-Other Comp CWF	(0.06)	417.1				
8906596	0010-800001800047-Other Comp CWF	(0.03)	426.4				
8906600	0012-800001800049-Prod Lbr BG Group 1	(2.18)	401				
8906630	0013-IO-Overtime	(394.68)	401				
8906840	0013-IO-Prod Lbr NonBG Grp1	10,638.06	401				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line	Balance	Reclasses	To Ferc Form
8906840	0013-IO-Prod Lbr NonBG Grp1	542.88	402				
8906855	0010-800001811006-Prod Lbr BG Group 1	(304.90)	401				
8906855	0010-800001811006-Prod Lbr BG Group 1	(950.46)	402				
8906870	0010-800001811006-Overtime	(722.57)	401				
8906870	0010-800001811006-Overtime	(772.13)	402				
8906875	0010-800001811006-Fac - Labor	(2,078.39)	401				
8906875	0010-800001811006-Fac - Labor	(5.16)	417.1				
8906875	0010-800001811006-Fac - Labor	(1.45)	426.4				
8906880	0010-800001811006-Fac - Lbr Ben Inj	(5.72)	401				
8906880	0010-800001811006-Fac - Lbr Ben Inj	0.00	417.1				
8906880	0010-800001811006-Fac - Lbr Ben Inj	0.01	426.4				
8906885	0010-800001811006-Fac - Lbr Ben Pen	(523.14)	401				
8906885	0010-800001811006-Fac - Lbr Ben Pen	(1.32)	417.1				
8906885	0010-800001811006-Fac - Lbr Ben Pen	(0.35)	426.4				
8906890	0010-800001811006-Fac - Lbr PR Tax	(192.23)	408.1				
8906890	0010-800001811006-Fac - Lbr PR Tax	(0.59)	408.2				
8906895	0010-800001811006-Fac - Contr Labor	(9.68)	401				
8906895	0010-800001811006-Fac - Contr Labor	(0.02)	417.1				
8906900	0010-800001811006-Fac - Consulting	(113.02)	401				
8906900	0010-800001811006-Fac - Consulting	(0.28)	417.1				
8906900	0010-800001811006-Fac - Consulting	(0.07)	426.4				
8906905	0010-800001811006-Fac - Contr Vend	(355.00)	401				
8906905	0010-800001811006-Fac - Contr Vend	(0.87)	417.1				
8906905	0010-800001811006-Fac - Contr Vend	(0.23)	426.4				
8906910	0010-800001811006-Fac - Materials	(196.86)	401				
8906910	0010-800001811006-Fac - Materials	(0.50)	417.1				
8906910	0010-800001811006-Fac - Materials	(0.14)	426.4				
8906915	0010-800001811006-Fac - Employee Exp	(48.58)	401				
8906915	0010-800001811006-Fac - Employee Exp	(0.11)	417.1				
8906915	0010-800001811006-Fac - Employee Exp	(0.01)	426.4				
8906920	0010-800001811006-Fac - Transportation	(33.07)	401				
8906920	0010-800001811006-Fac - Transportation	(0.08)	417.1				
8906920	0010-800001811006-Fac - Transportation	(0.03)	426.4				
8906925	0010-800001811006-Fac - Miscellaneous	(15,918.07)	401				
8906925	0010-800001811006-Fac - Miscellaneous	(39.40)	417.1				
8906925	0010-800001811006-Fac - Miscellaneous	(11.10)	426.4				
8906930	0012-800001811008-Fac - Labor	(0.04)	401				
8906940	0012-800001811008-Fac - Lbr Ben Pen	(0.01)	401				
8906960	0012-800001811008-Fac - Contr Vend	(0.06)	401				
8906965	0012-800001811008-Fac - Materials	(0.02)	401				
8906980	0012-800001811008-Fac - Miscellaneous	(4.71)	401				
8907045	0012-800001811013-Fac - Miscellaneous	(0.03)	401				
8907070	0010-800001811023-Prod Lbr BG Group 1	(18.01)	401				
8907070	0010-800001811023-Prod Lbr BG Group 1	142.82	402				
8907075	0010-800001811023-Prod Lbr NonBG Grp1	(1,669.39)	401				
8907075	0010-800001811023-Prod Lbr NonBG Grp1	(166.90)	402				
8907080	0010-800001811023-Overtime	(0.56)	401				
8907085	0010-800001811023-Fac - Labor	(4,599.53)	401				
8907085	0010-800001811023-Fac - Labor	(13.18)	417.1				
8907085	0010-800001811023-Fac - Labor	(2.72)	426.4				
8907090	0010-800001811023-Fac - Lbr Ben Inj	11.51	401				
8907090	0010-800001811023-Fac - Lbr Ben Inj	0.08	417.1				
8907090	0010-800001811023-Fac - Lbr Ben Inj	0.01	426.4				
8907095	0010-800001811023-Fac - Lbr Ben Pen	(1,181.90)	401				
8907095	0010-800001811023-Fac - Lbr Ben Pen	(3.40)	417.1				
8907095	0010-800001811023-Fac - Lbr Ben Pen	(0.70)	426.4				
8907100	0010-800001811023-Fac - Lbr PR Tax	(397.59)	408.1				
8907100	0010-800001811023-Fac - Lbr PR Tax	(1.33)	408.2				
8907105	0010-800001811023-Fac - Contr Labor	(19.91)	401				
8907105	0010-800001811023-Fac - Contr Labor	(0.05)	417.1				
8907105	0010-800001811023-Fac - Contr Labor	(0.02)	426.4				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8907110	0010-800001811023-Fac - Consulting	(213.84)	401
8907110	0010-800001811023-Fac - Consulting	(0.59)	417.1
8907110	0010-800001811023-Fac - Consulting	(0.13)	426.4
8907115	0010-800001811023-Fac - Contr Vend	(772.92)	401
8907115	0010-800001811023-Fac - Contr Vend	(2.22)	417.1
8907115	0010-800001811023-Fac - Contr Vend	(0.43)	426.4
8907120	0010-800001811023-Fac - Materials	(478.28)	401
8907120	0010-800001811023-Fac - Materials	(1.43)	417.1
8907120	0010-800001811023-Fac - Materials	(0.26)	426.4
8907125	0010-800001811023-Fac - Employee Exp	(111.90)	401
8907125	0010-800001811023-Fac - Employee Exp	(0.31)	417.1
8907125	0010-800001811023-Fac - Employee Exp	(0.05)	426.4
8907130	0010-800001811023-Fac - Transportation	(65.32)	401
8907130	0010-800001811023-Fac - Transportation	(0.19)	417.1
8907130	0010-800001811023-Fac - Transportation	(0.03)	426.4
8907135	0010-800001811023-Fac - Miscellaneous	(32,029.93)	401
8907135	0010-800001811023-Fac - Miscellaneous	(89.71)	417.1
8907135	0010-800001811023-Fac - Miscellaneous	(19.42)	426.4
8907140	0012-800001811037-Prod Lbr BG Group 1	(0.75)	401
8907140	0012-800001811037-Prod Lbr BG Group 1	0.37	402
8907155	0012-800001811037-Fac - Labor	(3.16)	401
8907160	0012-800001811037-Fac - Lbr Ben Inj	0.02	401
8907165	0012-800001811037-Fac - Lbr Ben Pen	(1.10)	401
8907170	0012-800001811037-Fac - Lbr PR Tax	(0.16)	408.1
8907175	0012-800001811037-Fac - Contr Labor	(0.25)	401
8907180	0012-800001811037-Fac - Consulting	(0.05)	401
8907185	0012-800001811037-Fac - Contr Vend	(0.80)	401
8907190	0012-800001811037-Fac - Materials	0.70	401
8907195	0012-800001811037-Fac - Employee Exp	(0.21)	401
8907200	0012-800001811037-Fac - Transportation	(0.01)	401
8907205	0012-800001811037-Fac - Miscellaneous	(129.57)	401
8907210	0013-800001811047-Prod Lbr BG Group 1	(1,534.51)	401
8907215	0013-800001811047-Prod Lbr NonBG Grp1	(1,377.16)	401
8907220	0013-800001811047-Overtime	(805.33)	401
8907295	0050-800001915747-Prod Lbr NonBG Grp1	34.30	401
8907300	0050-800001915748-Prod Lbr NonBG Grp1	8.74	401
8907305	0050-800001915749-Prod Lbr NonBG Grp1	36.64	401
8907310	0050-800001915750-Prod Lbr NonBG Grp1	15.13	401
8907315	0050-800001915755-Prod Lbr NonBG Grp1	21.53	401
8907320	0050-800001915756-Prod Lbr NonBG Grp1	17.15	401
8907325	0050-800001915757-Prod Lbr NonBG Grp1	17.15	401
8907330	0050-800001915758-Prod Lbr NonBG Grp1	11.77	401
8907335	0050-800001915771-Prod Lbr NonBG Grp1	(79.92)	401
8907340	0050-800001915772-Prod Lbr NonBG Grp1	(115.59)	401
8907345	0050-800001915773-Prod Lbr NonBG Grp1	(490.65)	401
8907350	0050-800001915774-Prod Lbr NonBG Grp1	(182.79)	401
8907400	0050-800001987952-Prod Lbr NonBG Grp1	0.67	401
8907405	0050-800001987959-Prod Lbr NonBG Grp1	(12,257.02)	401
8907410	0050-800001987968-Prod Lbr NonBG Grp1	(463.40)	401
8907415	0050-800001987969-Prod Lbr NonBG Grp1	(72.91)	401
8907420	0050-800001987970-Prod Lbr NonBG Grp1	(360.32)	401
8907425	0050-800001987971-Prod Lbr NonBG Grp1	(32.56)	401
8907476	0010-200002246621-Prod Lbr NonBG Grp1	(53,372.46)	401
8907476	0010-200002246621-Prod Lbr NonBG Grp1	(11,274.21)	402
8907477	0010-200002246622-Prod Lbr NonBG Grp1	(47,273.22)	401
8907477	0010-200002246622-Prod Lbr NonBG Grp1	(9,934.35)	402
8907478	0010-200002246623-Prod Lbr NonBG Grp1	(9,763.79)	401
8907478	0010-200002246623-Prod Lbr NonBG Grp1	(1,860.88)	402
8907479	0010-200002246624-Prod Lbr NonBG Grp1	(2,265.09)	401
8907479	0010-200002246624-Prod Lbr NonBG Grp1	(457.91)	402
8907480	0010-200002246666-Prod Lbr BG Group 1	(81,624.98)	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8907480	0010-200002246666-Prod Lbr BG Group 1	(24,527.53)	402					
8907481	0010-200002246666-Overtime	(63,219.90)	401					
8907481	0010-200002246666-Overtime	(18,116.27)	402					
8907484	0010-200002246673-Prod Lbr BG Group 1	(93,615.84)	401					
8907484	0010-200002246673-Prod Lbr BG Group 1	(36,311.86)	402					
8907485	0010-200002246673-Overtime	(53,404.60)	401					
8907485	0010-200002246673-Overtime	(13,784.40)	402					
8907486	0010-200002246692-Prod Lbr NonBG Grp1	(38,787.60)	401					
8907487	0010-200002246693-Prod Lbr NonBG Grp1	(108,931.95)	401					
8907489	0010-200002246699-Prod Lbr NonBG Grp1	(54,651.95)	401					
8907490	0010-200002246700-Prod Lbr NonBG Grp1	(190,446.07)	401					
8907492	0010-200002246700-Overtime	(3,898.89)	401					
8907492	0010-200002246700-Overtime	(70.72)	402					
8907493	0010-200002246707-Prod Lbr NonBG Grp1	(29,637.49)	401					
8907493	0010-200002246707-Prod Lbr NonBG Grp1	(2,385.96)	402					
8907494	0010-200002246708-Prod Lbr NonBG Grp1	(50,872.47)	401					
8907495	0010-200002246712-Prod Lbr NonBG Grp1	(2,232.89)	401					
8907495	0010-200002246712-Prod Lbr NonBG Grp1	(2,868.85)	402					
8907496	0010-200002246712-Overtime	(100.46)	401					
8907496	0010-200002246712-Overtime	(132.35)	402					
8907497	0010-200002246713-Prod Lbr NonBG Grp1	(4,243.83)	401					
8907497	0010-200002246713-Prod Lbr NonBG Grp1	(6,081.93)	402					
8907498	0010-200002246714-Prod Lbr NonBG Grp1	(3,168.85)	401					
8907498	0010-200002246714-Prod Lbr NonBG Grp1	(4,622.07)	402					
8907499	0010-200002246715-Prod Lbr BG Group 1	(4,955.62)	401					
8907499	0010-200002246715-Prod Lbr BG Group 1	(6,461.02)	402					
8907500	0010-200002246715-Overtime	(97.72)	401					
8907500	0010-200002246715-Overtime	(109.62)	402					
8907501	0010-200002246718-Prod Lbr NonBG Grp1	(26,368.80)	401					
8907501	0010-200002246718-Prod Lbr NonBG Grp1	(24,254.01)	402					
8907502	0010-200002246719-Prod Lbr BG Group 1	(2,884.01)	401					
8907502	0010-200002246719-Prod Lbr BG Group 1	(2,813.09)	402					
8907503	0010-200002246721-Prod Lbr NonBG Grp1	(2,860.68)	401					
8907503	0010-200002246721-Prod Lbr NonBG Grp1	(1,364.97)	402					
8907504	0010-200002246721-Overtime	(10.01)	401					
8907504	0010-200002246721-Overtime	(5.04)	402					
8907505	0010-200002246722-Prod Lbr NonBG Grp1	(7,456.72)	401					
8907505	0010-200002246722-Prod Lbr NonBG Grp1	(3,841.82)	402					
8907506	0010-200002246723-Prod Lbr NonBG Grp1	(7,256.44)	401					
8907506	0010-200002246723-Prod Lbr NonBG Grp1	(3,966.07)	402					
8907507	0010-200002246724-Prod Lbr BG Group 1	(2,583.85)	401					
8907507	0010-200002246724-Prod Lbr BG Group 1	(1,313.93)	402					
8907508	0010-200002246724-Overtime	(123.38)	401					
8907508	0010-200002246724-Overtime	(65.54)	402					
8907509	0010-200002246726-Prod Lbr NonBG Grp1	(2,867.54)	401					
8907509	0010-200002246726-Prod Lbr NonBG Grp1	(1,348.39)	402					
8907510	0010-200002246726-Overtime	(164.68)	401					
8907510	0010-200002246726-Overtime	(84.90)	402					
8907511	0010-200002246727-Prod Lbr NonBG Grp1	(5,565.96)	401					
8907511	0010-200002246727-Prod Lbr NonBG Grp1	(2,757.77)	402					
8907512	0010-200002246728-Prod Lbr NonBG Grp1	(4,611.98)	401					
8907512	0010-200002246728-Prod Lbr NonBG Grp1	(2,815.62)	402					
8907513	0010-200002246729-Prod Lbr BG Group 1	(1,070.45)	401					
8907513	0010-200002246729-Prod Lbr BG Group 1	(487.04)	402					
8907514	0010-200002246731-Prod Lbr NonBG Grp1	(864.78)	401					
8907514	0010-200002246731-Prod Lbr NonBG Grp1	(1,573.86)	402					
8907515	0010-200002246731-Overtime	(92.71)	401					
8907515	0010-200002246731-Overtime	(170.84)	402					
8907516	0010-200002246732-Prod Lbr NonBG Grp1	(6,077.72)	401					
8907516	0010-200002246732-Prod Lbr NonBG Grp1	(8,339.63)	402					
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(2,894.75)	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(3,881.87)	402
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(0.05)	417.1
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(0.02)	426.4
8907518	0010-200002246734-Prod Lbr BG Group 1	(4,410.51)	401
8907518	0010-200002246734-Prod Lbr BG Group 1	(6,035.33)	402
8907519	0010-200002246734-Overtime	(89.99)	401
8907519	0010-200002246734-Overtime	(146.40)	402
8907520	0010-200002246737-Prod Lbr NonBG Grp1	(8,715.85)	401
8907520	0010-200002246737-Prod Lbr NonBG Grp1	(5,431.27)	402
8907521	0010-200002246738-Prod Lbr NonBG Grp1	(4,914.55)	401
8907521	0010-200002246738-Prod Lbr NonBG Grp1	(2,859.06)	402
8907522	0010-200002246739-Prod Lbr BG Group 1	(3,118.97)	401
8907522	0010-200002246739-Prod Lbr BG Group 1	(1,627.96)	402
8907523	0010-200002246739-Overtime	(145.13)	401
8907523	0010-200002246739-Overtime	(75.17)	402
8907525	0010-200002246742-Prod Lbr NonBG Grp1	(772.96)	401
8907527	0010-200002246746-Prod Lbr BG Group 1	(119.67)	401
8907527	0010-200002246746-Prod Lbr BG Group 1	(68.07)	402
8907528	0010-200002246746-Prod Lbr NonBG Grp1	(4,422.98)	401
8907528	0010-200002246746-Prod Lbr NonBG Grp1	(7,385.83)	402
8907529	0010-200002246747-Prod Lbr NonBG Grp1	(7,492.47)	401
8907529	0010-200002246747-Prod Lbr NonBG Grp1	(11,821.74)	402
8907530	0010-200002246751-Prod Lbr NonBG Grp1	(6,427.57)	401
8907530	0010-200002246751-Prod Lbr NonBG Grp1	(5,616.82)	402
8907531	0010-200002246752-Prod Lbr BG Group 1	(1,711.39)	401
8907531	0010-200002246752-Prod Lbr BG Group 1	(1,400.69)	402
8907532	0010-200002246752-Overtime	(161.35)	401
8907532	0010-200002246752-Overtime	(138.10)	402
8907534	0010-200002246754-Prod Lbr NonBG Grp1	(5,119.73)	401
8907534	0010-200002246754-Prod Lbr NonBG Grp1	(6,349.18)	402
8907535	0010-200002246755-Prod Lbr NonBG Grp1	(3,848.21)	401
8907535	0010-200002246755-Prod Lbr NonBG Grp1	(4,480.68)	402
8907536	0010-200002246756-Prod Lbr BG Group 1	(954.71)	401
8907536	0010-200002246756-Prod Lbr BG Group 1	(1,071.33)	402
8907537	0010-200002246758-Prod Lbr NonBG Grp1	(44,407.71)	401
8907538	0010-200002246759-Prod Lbr NonBG Grp1	(233,886.84)	401
8907539	0010-200002246759-Overtime	(24,745.32)	401
8907540	0010-200002246763-Prod Lbr NonBG Grp1	(16,745.96)	401
8907540	0010-200002246763-Prod Lbr NonBG Grp1	(10,737.30)	402
8907541	0010-200002246772-Prod Lbr NonBG Grp1	(2,034.43)	401
8907541	0010-200002246772-Prod Lbr NonBG Grp1	(2,142.13)	402
8907542	0010-200002246773-Prod Lbr BG Group 1	(747.56)	401
8907542	0010-200002246773-Prod Lbr BG Group 1	(737.11)	402
8907544	0010-200002246775-Prod Lbr NonBG Grp1	(6,043.68)	401
8907544	0010-200002246775-Prod Lbr NonBG Grp1	(6,728.61)	402
8907545	0010-200002246776-Prod Lbr NonBG Grp1	(2,412.87)	401
8907545	0010-200002246776-Prod Lbr NonBG Grp1	(3,684.23)	402
8907546	0010-200002246777-Prod Lbr BG Group 1	(1,144.66)	401
8907546	0010-200002246777-Prod Lbr BG Group 1	(1,639.68)	402
8907547	0010-200002246780-Prod Lbr NonBG Grp1	(2,034.28)	401
8907547	0010-200002246780-Prod Lbr NonBG Grp1	(2,142.24)	402
8907548	0010-200002246781-Prod Lbr BG Group 1	(1,160.91)	401
8907548	0010-200002246781-Prod Lbr BG Group 1	(1,044.21)	402
8907549	0010-200002246781-Overtime	(82.27)	401
8907549	0010-200002246781-Overtime	(74.13)	402
8907552	0010-200002246789-Prod Lbr NonBG Grp1	(21,776.08)	401
8907553	0010-200002246792-Prod Lbr NonBG Grp1	(29,957.06)	401
8907554	0010-200002246793-Prod Lbr NonBG Grp1	(23,893.56)	401
8907557	0010-200002246794-Overtime	(307.56)	401
8907559	0010-200002246800-Prod Lbr NonBG Grp1	(9,561.94)	401
8907559	0010-200002246800-Prod Lbr NonBG Grp1	(7,010.63)	402

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8907560	0010-200002246801-Prod Lbr BG Group 1	(422.65)	401					
8907560	0010-200002246801-Prod Lbr BG Group 1	(347.75)	402					
8907561	0010-200002246802-Prod Lbr NonBG Grp1	(14,751.48)	401					
8907561	0010-200002246802-Prod Lbr NonBG Grp1	(4,062.98)	402					
8907562	0010-200002246803-Prod Lbr BG Group 1	(1,165.72)	401					
8907562	0010-200002246803-Prod Lbr BG Group 1	(401.16)	402					
8907563	0010-200002246807-Prod Lbr BG Group 1	(1,971.71)	401					
8907563	0010-200002246807-Prod Lbr BG Group 1	(2,332.96)	402					
8907564	0010-200002246807-Overtime	(233.69)	401					
8907564	0010-200002246807-Overtime	(242.78)	402					
8907565	0010-200002246808-Prod Lbr NonBG Grp1	(12,785.39)	401					
8907565	0010-200002246808-Prod Lbr NonBG Grp1	(18,722.34)	402					
8907566	0010-200002246812-Prod Lbr NonBG Grp1	(186,415.18)	401					
8907567	0010-200002246812-Overtime	(3,454.64)	401					
8907569	0010-200002246815-Prod Lbr NonBG Grp1	(8,197.50)	401					
8907569	0010-200002246815-Prod Lbr NonBG Grp1	(1,014.50)	402					
8907571	0010-200002246816-Prod Lbr BG Group 6	(18,362.44)	401					
8907571	0010-200002246816-Prod Lbr BG Group 6	(17,744.07)	402					
8907571	0010-200002246816-Prod Lbr BG Group 6	(0.37)	417.1					
8907571	0010-200002246816-Prod Lbr BG Group 6	(0.14)	426.4					
8907572	0010-200002246816-Prod Lbr NonBG Grp1	(981.40)	401					
8907572	0010-200002246816-Prod Lbr NonBG Grp1	(967.30)	402					
8907572	0010-200002246816-Prod Lbr NonBG Grp1	0.01	417.1					
8907574	0010-200002246816-Overtime	(633.04)	401					
8907574	0010-200002246816-Overtime	(314.43)	402					
8907574	0010-200002246816-Overtime	(0.02)	417.1					
8907574	0010-200002246816-Overtime	(0.01)	426.4					
8907575	0010-200002246816-Other Comp CWF	(7,754.21)	401					
8907575	0010-200002246816-Other Comp CWF	(7,385.67)	402					
8907575	0010-200002246816-Other Comp CWF	(0.17)	417.1					
8907575	0010-200002246816-Other Comp CWF	(0.06)	426.4					
8907576	0010-200002246817-Prod Lbr BG Group 6	(7,137.60)	401					
8907576	0010-200002246817-Prod Lbr BG Group 6	(6,827.89)	402					
8907576	0010-200002246817-Prod Lbr BG Group 6	(0.03)	417.1					
8907576	0010-200002246817-Prod Lbr BG Group 6	(0.01)	426.4					
8907577	0010-200002246817-Other Comp CWF	(3,172.77)	401					
8907577	0010-200002246817-Other Comp CWF	(3,043.42)	402					
8907577	0010-200002246817-Other Comp CWF	(0.01)	417.1					
8907577	0010-200002246817-Other Comp CWF	(0.01)	426.4					
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(6,655.71)	401					
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(1,479.49)	402					
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(0.02)	417.1					
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(0.01)	426.4					
8907579	0010-200002246819-Overtime	(95.61)	401					
8907579	0010-200002246819-Overtime	(78.43)	402					
8907580	0010-200002246820-Prod Lbr NonBG Grp1	(2,781.82)	401					
8907580	0010-200002246820-Prod Lbr NonBG Grp1	(340.53)	402					
8907581	0010-200002246821-Prod Lbr BG Group 6	(18,719.10)	401					
8907581	0010-200002246821-Prod Lbr BG Group 6	(2,419.01)	402					
8907582	0010-200002246821-Other Comp CWF	(7,762.64)	401					
8907582	0010-200002246821-Other Comp CWF	(1,002.46)	402					
8907583	0010-200002246822-Prod Lbr BG Group 6	(3,300.80)	401					
8907583	0010-200002246822-Prod Lbr BG Group 6	(433.05)	402					
8907584	0010-200002246822-Other Comp CWF	(1,427.38)	401					
8907584	0010-200002246822-Other Comp CWF	(188.03)	402					
8907585	0010-200002246824-Prod Lbr NonBG Grp1	(8,968.57)	401					
8907586	0010-200002246825-Prod Lbr NonBG Grp1	(32,784.98)	401					
8907587	0010-200002246826-Prod Lbr NonBG Grp1	(22,438.22)	401					
8907588	0010-200002246847-Prod Lbr NonBG Grp1	(10.26)	401					
8907589	0010-200002246863-Prod Lbr NonBG Grp1	166.92	401					
8907589	0010-200002246863-Prod Lbr NonBG Grp1	109.48	402					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8907598	0010-200002254815-Prod Lbr BG Group 1	(10,385.14)	401					
8907598	0010-200002254815-Prod Lbr BG Group 1	(4,969.45)	402					
8907599	0010-200002254815-Prod Lbr NonBG Grp1	(81,326.48)	401					
8907599	0010-200002254815-Prod Lbr NonBG Grp1	(6,171.43)	402					
8907600	0010-200002254815-Prod Lbr NonBG Grp3	(0.97)	401					
8907601	0010-200002254815-Prod Lbr NonBG Grp4	(68.76)	401					
8907602	0010-200002254815-Premium	(4,931.33)	401					
8907603	0010-200002254815-Overtime	(9,505.52)	401					
8907603	0010-200002254815-Overtime	(1,213.19)	402					
8907604	0010-200002254816-Prod Lbr NonBG Grp1	(13,805.98)	401					
8907604	0010-200002254816-Prod Lbr NonBG Grp1	(4,071.51)	402					
8907605	0010-200002254816-Prod Lbr NonBG Grp3	(0.97)	401					
8907606	0010-200002254816-Prod Lbr NonBG Grp4	(716.20)	401					
8907607	0011-IO-Prod Lbr BG Group 1	(232.77)	401					
8907607	0011-IO-Prod Lbr BG Group 1	(136.62)	402					
8907612	0011-IO-Overtime	(458.23)	401					
8907612	0011-IO-Overtime	(221.51)	402					
8907613	0011-200002254818-Prod Lbr NonBG Grp1	(3,396.10)	401					
8907613	0011-200002254818-Prod Lbr NonBG Grp1	322.59	402					
8907614	0011-200002254818-Prod Lbr NonBG Grp3	(0.53)	401					
8907615	0011-200002254818-Prod Lbr NonBG Grp4	(163.38)	401					
8907621	0012-200002254820-Prod Lbr NonBG Grp1	(11,569.85)	401					
8907621	0012-200002254820-Prod Lbr NonBG Grp1	590.78	402					
8907622	0012-200002254820-Prod Lbr NonBG Grp3	(0.53)	401					
8907623	0012-200002254820-Prod Lbr NonBG Grp4	(1.59)	401					
8907625	0013-200002254822-Prod Lbr NonBG Grp1	(11,604.44)	401					
8907625	0013-200002254822-Prod Lbr NonBG Grp1	682.11	402					
8907626	0013-200002254822-Prod Lbr NonBG Grp3	(0.76)	401					
8907629	0010-200002254823-Prod Lbr NonBG Grp1	(132,763.87)	401					
8907629	0010-200002254823-Prod Lbr NonBG Grp1	(768.08)	402					
8907630	0010-200002254823-Prod Lbr NonBG Grp4	(5,725.18)	401					
8907632	0010-200002254823-Overtime	(3,667.22)	401					
8907634	0010-200002254825-Prod Lbr NonBG Grp1	(9,195.09)	401					
8907634	0010-200002254825-Prod Lbr NonBG Grp1	(13,372.14)	402					
8907635	0010-200002254825-Prod Lbr NonBG Grp3	(0.97)	401					
8907636	0010-200002254825-Prod Lbr NonBG Grp4	(60.99)	401					
8907637	0010-200002254825-Overtime	(20.21)	401					
8907637	0010-200002254825-Overtime	(62.09)	402					
8907639	0012-200002254827-Prod Lbr NonBG Grp1	(63,321.12)	401					
8907639	0012-200002254827-Prod Lbr NonBG Grp1	(186.90)	402					
8907640	0012-200002254827-Prod Lbr NonBG Grp4	(2,212.46)	401					
8907641	0012-200002254827-Overtime	441.53	401					
8907642	0012-200002254831-Prod Lbr NonBG Grp1	(4,450.61)	401					
8907642	0012-200002254831-Prod Lbr NonBG Grp1	61.73	402					
8907643	0012-200002254831-Prod Lbr NonBG Grp3	(0.53)	401					
8907644	0012-200002254831-Prod Lbr NonBG Grp4	0.55	401					
8907646	0013-200002254833-Prod Lbr NonBG Grp1	(15,450.88)	401					
8907646	0013-200002254833-Prod Lbr NonBG Grp1	(300.53)	402					
8907647	0013-200002254833-Prod Lbr NonBG Grp4	(580.72)	401					
8907648	0013-200002254833-Overtime	0.20	401					
8907653	0010-200002254835-Prod Lbr NonBG Grp1	(29,700.97)	401					
8907653	0010-200002254835-Prod Lbr NonBG Grp1	(341.24)	402					
8907654	0010-200002254836-Prod Lbr NonBG Grp1	(25,629.90)	401					
8907655	0011-200002254837-Prod Lbr NonBG Grp1	(6,419.70)	401					
8907655	0011-200002254837-Prod Lbr NonBG Grp1	(31.08)	402					
8907656	0012-200002254839-Prod Lbr NonBG Grp1	(12,113.22)	401					
8907658	0011-200002254949-Prod Lbr NonBG Grp1	(675.85)	401					
8907659	0011-200002254949-Prod Lbr NonBG Grp4	(18.43)	401					
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(508,880.84)	401					
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(192,325.83)	402					
8907667	0010-800001909123-Overtime	(12,486.51)	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8907667	0010-800001909123-Overtime	(258.99)	402
8907668	0013-800001909159-Prod Lbr NonBG Grp1	(10,493.01)	401
8907668	0013-800001909159-Prod Lbr NonBG Grp1	(954.01)	402
8907669	0011-800001909161-Prod Lbr NonBG Grp1	(360.04)	401
8907669	0011-800001909161-Prod Lbr NonBG Grp1	(991.57)	402
8907671	0010-800001909162-Prod Lbr NonBG Grp1	7,401.70	401
8907671	0010-800001909162-Prod Lbr NonBG Grp1	(8,695.41)	402
8907706	0010-IO-Labor Settle Direct	(8,227,517.14)	401
8907706	0010-IO-Labor Settle Direct	(134,420.91)	402
8907707	0010-IO-Benefits Wk Comp Settle Direct	42,133.56	401
8907708	0010-IO-Benefits Pens & Ins Settle Direc	(2,606,022.32)	401
8907709	0010-IO-Labor Payroll Tax Settle Direct	(652,528.91)	408.1
8907710	0010-IO-Consulting Settle Direct	(1,117,665.85)	401
8907711	0010-800001990729-Materials-Settle_Dir	(1,573.20)	401
8907712	0010-800001990729-Empl Exp-Settle_Dir	(56,234.81)	401
8907713	0010-800001990729-Transport-Settle_Dir	(35,650.63)	401
8907714	0010-800001990729-Misc-Settle_Dir	(6,512.40)	401
8907715	0010-800001990729-Overhead-Settle_Dir	(399.93)	401
8907716	0010-800001990730-Labor - Settle_Dir	(44,996.53)	401
8907717	0010-800001990730-Lbr Ben In-Setl_Dir	(589.48)	401
8907718	0010-800001990730-Lbr Ben Pn-Setl_Dir	(13,195.66)	401
8907719	0010-800001990730-Lbr PR Tax-Setl_Dir	(5,807.17)	408.1
8907721	0010-800001990730-Consult-Settle_Dir	0.00	401
8907722	0010-800001990730-Empl Exp-Settle_Dir	(688.26)	401
8907724	0010-800001990730-Overhead-Settle_Dir	(137.14)	401
8907780	0010-800001990738-Labor - Settle_Dir	(2,533,027.63)	401
8907780	0010-800001990738-Labor - Settle_Dir	(112,457.32)	402
8907781	0010-800001990738-Lbr Ben In-Setl_Dir	(40,326.90)	401
8907782	0010-800001990738-Lbr Ben Pn-Setl_Dir	(804,734.35)	401
8907783	0010-800001990738-Lbr PR Tax-Setl_Dir	(300,217.50)	408.1
8907784	0010-800001990738-Cont Vend-Settle_Dir	(284,760.41)	401
8907785	0010-800001990738-Materials-Settle_Dir	(3,874.36)	401
8907785	0010-800001990738-Materials-Settle_Dir	(7.40)	402
8907786	0010-800001990738-Empl Exp-Settle_Dir	(70,213.53)	401
8907787	0010-800001990738-Misc-Settle_Dir	(982.01)	401
8907788	0010-800001990738-Overhead-Settle_Dir	(8,136.74)	401
8907788	0010-800001990738-Overhead-Settle_Dir	(0.07)	402
8907789	0010-800001990739-Labor - Settle_Dir	(276,413.29)	401
8907790	0010-800001990739-Lbr Ben In-Setl_Dir	(3,024.27)	401
8907791	0010-800001990739-Lbr Ben Pn-Setl_Dir	(70,118.46)	401
8907792	0010-800001990739-Lbr PR Tax-Setl_Dir	(34,040.59)	408.1
8907793	0010-800001990739-Contr Lbr-Sttle_Dir	(43,659.62)	401
8907794	0010-800001990739-Consult-Settle_Dir	(44,832.44)	401
8907795	0010-800001990739-Empl Exp-Settle_Dir	(11,848.47)	401
8907796	0010-800001990739-Transport-Settle_Dir	(3,138.82)	401
8907797	0010-800001990739-Overhead-Settle_Dir	(708.08)	401
8907852	0010-800001990746-Labor - Settle_Dir	(2,184,819.71)	401
8907853	0010-800001990746-Lbr Ben In-Setl_Dir	(30,929.29)	401
8907854	0010-800001990746-Lbr Ben Pn-Setl_Dir	(672,177.18)	401
8907855	0010-800001990746-Lbr PR Tax-Setl_Dir	(240,998.53)	408.1
8907856	0010-800001990746-Materials-Settle_Dir	(17,385.12)	401
8907857	0010-800001990746-Empl Exp-Settle_Dir	(53,901.91)	401
8907858	0010-800001990746-Transport-Settle_Dir	(21,906.77)	401
8907859	0010-800001990746-Misc-Settle_Dir	(4,555.13)	401
8907860	0010-800001990746-Overhead-Settle_Dir	(22,206.36)	401
8907897	0010-IO-Transportation Settle Direct	(16,368.10)	401
8907902	0010-200002246669-Prod Lbr NonBG Grp1	(45,923.34)	401
8907902	0010-200002246669-Prod Lbr NonBG Grp1	(19,158.91)	402
8907903	0010-IO-Employee Expense Settle Direct	(406,361.37)	401
8907903	0010-IO-Employee Expense Settle Direct	(2,133.14)	402
8907904	0010-IO-Miscellaneous Settle Direct	(614,475.69)	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8907904	0010-IO-Miscellaneous Settle Direct	(80.16)	402
8907906	0010-IO-Materials Settle Direct	(34,865.34)	401
8907961	0010-200002246719-Overtime	(63.48)	401
8907961	0010-200002246719-Overtime	(59.37)	402
8907992	0010-IO-Overhead Settle Direct	(46,363.36)	401
8907992	0010-IO-Overhead Settle Direct	0.00	402
8908085	0010-IO-Contract Vendor Settle Direct	(1,452,855.03)	401
8908147	0010-200002246803-Overtime	(259.76)	401
8908147	0010-200002246803-Overtime	(114.42)	402
8908204	0010-200002254816-Overtime	(85.46)	401
8908204	0010-200002254816-Overtime	(31.53)	402
8908205	0010-200002254816-Prod Lbr BG Group 1	(1,215.36)	401
8908205	0010-200002254816-Prod Lbr BG Group 1	(459.49)	402
8908212	0010-IO-Facilities - Overhead	(172.24)	401
8908212	0010-IO-Facilities - Overhead	(0.50)	417.1
8908212	0010-IO-Facilities - Overhead	(0.10)	426.4
8908221	0050-800001800046-Fac - Overhead	(25.24)	401
8908221	0050-800001800046-Fac - Overhead	(0.12)	426.4
8908223	0011-800001800048-Overtime	(13.46)	401
8908223	0011-800001800048-Overtime	(57.35)	402
8908227	0050-IO-Facilities - Overhead	(235.04)	401
8908227	0050-IO-Facilities - Overhead	(1.26)	426.4
8908229	0050-800001811005-Fac - Overhead	(25.20)	401
8908229	0050-800001811005-Fac - Overhead	(0.15)	426.4
8908232	0010-800001811006-Fac - Overhead	(5.72)	401
8908232	0010-800001811006-Fac - Overhead	(0.01)	417.1
8908234	0050-800001811010-Fac - Overhead	(26.01)	401
8908234	0050-800001811010-Fac - Overhead	(0.12)	426.4
8908237	0011-800001811012-Fac - Overhead	(0.60)	401
8908241	0010-800001811018-Fac - Overhead	(15.54)	401
8908241	0010-800001811018-Fac - Overhead	(0.03)	417.1
8908243	0010-800001811020-Fac - Overhead	(13.93)	401
8908243	0010-800001811020-Fac - Overhead	(0.04)	417.1
8908245	0010-800001811023-Fac - Overhead	(13.39)	401
8908245	0010-800001811023-Fac - Overhead	(0.04)	417.1
8908246	0012-800001811037-Fac - Overhead	(0.02)	401
8908248	0010-800001811141-Prod Lbr NonBG Grp1	(60,069.74)	401
8908250	0010-800001811141-Fac - Overhead	(14.76)	401
8908250	0010-800001811141-Fac - Overhead	(0.03)	417.1
8908252	0010-800001811144-Fac - Overhead	(31.39)	401
8908252	0010-800001811144-Fac - Overhead	(0.08)	417.1
8908252	0010-800001811144-Fac - Overhead	(0.02)	426.4
8908253	0010-800001811146-Fac - Overhead	(56.28)	401
8908253	0010-800001811146-Fac - Overhead	(0.17)	417.1
8908253	0010-800001811146-Fac - Overhead	(0.03)	426.4
8908267	0050-800001915755-Prod Lbr NonBG Grp2	(55.30)	401
8908268	0050-800001915756-Prod Lbr NonBG Grp2	(110.60)	401
8908269	0050-800001915757-Prod Lbr NonBG Grp2	(110.60)	401
8908270	0050-800001915758-Prod Lbr NonBG Grp2	(55.30)	401
8908286	0010-800001990730-Materials-Settle_Dir	(3,439.69)	401
8908289	0010-800001990738-Transport-Settle_Dir	(3,122.59)	401
8908290	0010-800001990739-Materials-Settle_Dir	(10,052.24)	401
8908294	0010-800001990746-Contr Lbr-Settle_Dir	(22,653.51)	401
8908295	0010-800001990746-Cont Vend-Settle_Dir	(528,981.24)	401
8908296	0010-800001990747-Emp Exp-Settle_Dir	(1,397.42)	401
8908313	0012-IO-Prod Lbr BG Group 1	(6.59)	401
8908320	0010-200002246672-Prod Lbr BG Group 1	(468.02)	401
8908320	0010-200002246672-Prod Lbr BG Group 1	(120.41)	402
8908321	0010-200002246672-Overtime	(270.58)	401
8908321	0010-200002246672-Overtime	(61.07)	402
8908322	0010-200002246676-Premium	(1,929.99)	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				Line			
#	Account Name	Balance	REF	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8908322	0010-200002246676-Premium	(120.88)	402				
8908323	0010-200002246694-Overtime	(453.38)	401				
8908327	0010-200002246714-Overtime	(679.90)	401				
8908327	0010-200002246714-Overtime	(1,183.41)	402				
8908328	0010-200002246723-Overtime	(1,981.82)	401				
8908328	0010-200002246723-Overtime	(1,207.81)	402				
8908329	0010-200002246734-Prod Lbr BG Group 6	0.72	401				
8908329	0010-200002246734-Prod Lbr BG Group 6	(11.21)	402				
8908330	0010-200002246734-Other Comp CWF	0.37	401				
8908330	0010-200002246734-Other Comp CWF	(5.07)	402				
8908332	0010-200002246764-Overtime	(187.58)	401				
8908332	0010-200002246764-Overtime	(144.37)	402				
8908334	0010-200002246795-Overtime	(29,875.68)	401				
8908335	0010-200002307583-Prod Lbr NonBG Grp1	(10,300.93)	401				
8908336	0010-200002307586-Prod Lbr NonBG Grp1	(2,438.67)	401				
8908336	0010-200002307586-Prod Lbr NonBG Grp1	(2,900.73)	402				
8908339	0010-200002307591-Prod Lbr NonBG Grp1	(2,529.58)	401				
8908340	0011-200002319365-Prod Lbr NonBG Grp1	(9,422.76)	401				
8908340	0011-200002319365-Prod Lbr NonBG Grp1	(93.45)	402				
8908341	0011-200002319365-Prod Lbr NonBG Grp4	(1,026.13)	401				
8908344	0011-IO-Prod Lbr BG Group 6	(891.53)	401				
8908344	0011-IO-Prod Lbr BG Group 6	(586.16)	402				
8908346	0013-800001810089-Prod Lbr NonBG Grp1	(16,426.85)	401				
8908346	0013-800001810089-Prod Lbr NonBG Grp1	211.07	402				
8908347	0013-800001810089-Premium	(12.01)	401				
8908348	0013-800001810089-Overtime	(58.35)	401				
8908349	0013-800001810089-Prod Lbr BG Group 1	(387.70)	401				
8908350	0013-800001810089-Prod Lbr NonBG Grp6	(122.57)	401				
8908352	0013-800001810089-Prod Lbr NonBG Grp3	(0.76)	401				
8908353	0012-IO-Other Compensation	(1,896.76)	401				
8908354	0010-800001810417-Prod Lbr NonBG Grp1	2.08	401				
8908356	0010-800001811024-Prod Lbr BG Group 1	(1,020,165.80)	401				
8908356	0010-800001811024-Prod Lbr BG Group 1	(218,934.58)	402				
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.94)	417.1				
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.41)	426.4				
8908357	0010-800001811024-Overtime	(118,154.83)	401				
8908357	0010-800001811024-Overtime	(24,562.51)	402				
8908358	0010-800001811024-Prod Lbr BG Group 6	(6,411.10)	401				
8908358	0010-800001811024-Prod Lbr BG Group 6	(2,562.94)	402				
8908358	0010-800001811024-Prod Lbr BG Group 6	(0.01)	417.1				
8908358	0010-800001811024-Prod Lbr BG Group 6	(0.01)	426.4				
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(54,586.31)	401				
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(11,260.92)	402				
8908360	0010-800001811024-Premium	(654.86)	401				
8908360	0010-800001811024-Premium	(182.12)	402				
8908362	0012-800001811039-Prod Lbr BG Group 1	(629,388.01)	401				
8908362	0012-800001811039-Prod Lbr BG Group 1	(0.30)	402				
8908363	0012-800001811039-Prod Lbr NonBG Grp1	(93,324.87)	401				
8908364	0012-800001811039-Overtime	(174,476.76)	401				
8908366	0012-800001811039-Premium	(1,358.06)	401				
8908367	0013-800001811049-Overtime	(11,398.56)	401				
8908368	0013-800001811049-Prod Lbr BG Group 1	(9,272.15)	401				
8908369	0013-800001811049-Prod Lbr NonBG Grp1	(26,206.18)	401				
8908371	0010-800001811141-Overtime	(2,469.96)	401				
8908399	0010-200002246693-Overtime	(897.52)	401				
8908400	0010-200002246807-Prod Labor Bargaining	(27.09)	401				
8908400	0010-200002246807-Prod Labor Bargaining	(41.45)	402				
8908445	0010-IO-Benefits Incentive Settle Direct	(365,719.94)	401				
8908445	0010-IO-Benefits Incentive Settle Direct	(10,238.56)	402				
8908451	0010-800001990746-Incentive-Settle_Direc	(3,477.12)	401				
8908457	0050-800001990881-Prod Lbr NonBG Grp1	(5,544.12)	401				

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8908458	0010-200002246713-Prod Lbr BG Group 1	(11.10)	401					
8908458	0010-200002246713-Prod Lbr BG Group 1	(24.47)	402					
8908460	0010-200002246824-Overtime	(77.11)	401					
8908461	0010-200002254835-Overtime	(3.69)	401					
8908467	0010-800001990739-Incentive-Settle_Direc	(5,826.80)	401					
8908469	0011-800001811029-Fac - Labor	(215.09)	401					
8908469	0011-800001811029-Fac - Labor	(0.46)	417.1					
8908469	0011-800001811029-Fac - Labor	(0.13)	426.4					
8908470	0011-800001811029-Fac - Lbr Ben Inj	(0.10)	401					
8908471	0011-800001811029-Fac - Lbr Ben Pen	(65.87)	401					
8908471	0011-800001811029-Fac - Lbr Ben Pen	(0.09)	417.1					
8908471	0011-800001811029-Fac - Lbr Ben Pen	(0.01)	426.4					
8908472	0011-800001811029-Fac - Lbr PR Tax	(18.76)	408.1					
8908473	0011-800001811029-Fac - Contr Labor	(30.08)	401					
8908474	0011-800001811029-Fac - Consulting	(71.24)	401					
8908475	0011-800001811029-Fac - Contr Vend	(37.73)	401					
8908475	0011-800001811029-Fac - Contr Vend	(0.05)	417.1					
8908476	0011-800001811029-Fac - Materials	(37.96)	401					
8908476	0011-800001811029-Fac - Materials	(0.02)	417.1					
8908477	0011-800001811029-Fac - Employee Exp	(6.73)	401					
8908478	0011-800001811029-Fac - Transportation	(2.87)	401					
8908479	0011-800001811029-Fac - Miscellaneous	(1,781.69)	401					
8908479	0011-800001811029-Fac - Miscellaneous	(3.34)	417.1					
8908479	0011-800001811029-Fac - Miscellaneous	(0.83)	426.4					
8908480	0011-800001811029-Fac - Overhead	(0.09)	401					
8908481	0011-800001811029-Overtime	(419.22)	401					
8908481	0011-800001811029-Overtime	(69.58)	402					
8908482	0011-800001811029-Prod Lbr BG Group 1	(376.23)	401					
8908482	0011-800001811029-Prod Lbr BG Group 1	(67.21)	402					
8908483	0011-800001811029-Prod Lbr BG Group 6	(1,088.83)	401					
8908483	0011-800001811029-Prod Lbr BG Group 6	(561.18)	402					
8908483	0011-800001811029-Prod Lbr BG Group 6	(0.02)	417.1					
8908483	0011-800001811029-Prod Lbr BG Group 6	(0.01)	426.4					
8908493	0012-800001810467-Overtime	(37.95)	401					
8908493	0012-800001810467-Overtime	(0.39)	402					
8908495	0050-800001810422-Prod Lbr NonBG Grp1	(106.80)	401					
8908502	0010-200002246695-Prod Lbr NonBG Grp6	(1,769.70)	401					
8908505	0012-200002254839-Prod Lbr NonBG Grp4	(29.02)	401					
8908506	0012-200002254839-Overtime	34.72	401					
8908507	0010-200002307586-Overtime	(3.62)	401					
8908507	0010-200002307586-Overtime	(7.46)	402					
8908509	0010-800001811024-Other Comp CWF	(1,008.64)	401					
8908509	0010-800001811024-Other Comp CWF	(800.45)	402					
8908509	0010-800001811024-Other Comp CWF	(0.01)	417.1					
8908509	0010-800001811024-Other Comp CWF	(0.01)	426.4					
8908510	0010-800001811024-Fac - Labor	(33,811.96)	401					
8908510	0010-800001811024-Fac - Labor	(97.48)	417.1					
8908510	0010-800001811024-Fac - Labor	(20.25)	426.4					
8908511	0010-800001811024-Fac - Lbr Ben Inj	89.84	401					
8908511	0010-800001811024-Fac - Lbr Ben Inj	0.41	417.1					
8908511	0010-800001811024-Fac - Lbr Ben Inj	0.06	426.4					
8908512	0010-800001811024-Fac - Lbr Ben Pen	(8,704.94)	401					
8908512	0010-800001811024-Fac - Lbr Ben Pen	(25.25)	417.1					
8908512	0010-800001811024-Fac - Lbr Ben Pen	(5.21)	426.4					
8908513	0010-800001811024-Fac - Lbr PR Tax	(2,904.12)	408.1					
8908513	0010-800001811024-Fac - Lbr PR Tax	(9.93)	408.2					
8908514	0010-800001811024-Fac - Contr Labor	(157.63)	401					
8908514	0010-800001811024-Fac - Contr Labor	(0.47)	417.1					
8908514	0010-800001811024-Fac - Contr Labor	(0.13)	426.4					
8908515	0010-800001811024-Fac - Consulting	(1,587.87)	401					
8908515	0010-800001811024-Fac - Consulting	(4.46)	417.1					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8908515	0010-800001811024-Fac - Consulting	(1.07)	426.4
8908516	0010-800001811024-Fac - Contr Vend	(5,677.29)	401
8908516	0010-800001811024-Fac - Contr Vend	(16.30)	417.1
8908516	0010-800001811024-Fac - Contr Vend	(3.43)	426.4
8908517	0010-800001811024-Fac - Materials	(3,544.23)	401
8908517	0010-800001811024-Fac - Materials	(10.49)	417.1
8908517	0010-800001811024-Fac - Materials	(2.12)	426.4
8908518	0010-800001811024-Fac - Employee Exp	(820.41)	401
8908518	0010-800001811024-Fac - Employee Exp	(2.37)	417.1
8908518	0010-800001811024-Fac - Employee Exp	(0.47)	426.4
8908519	0010-800001811024-Fac - Transportation	(494.50)	401
8908519	0010-800001811024-Fac - Transportation	(1.43)	417.1
8908519	0010-800001811024-Fac - Transportation	(0.36)	426.4
8908520	0010-800001811024-Fac - Miscellaneous	(234,621.17)	401
8908520	0010-800001811024-Fac - Miscellaneous	(660.32)	417.1
8908520	0010-800001811024-Fac - Miscellaneous	(144.04)	426.4
8908522	0010-800001811024-Fac - Overhead	(100.09)	401
8908522	0010-800001811024-Fac - Overhead	(0.29)	417.1
8908522	0010-800001811024-Fac - Overhead	(0.07)	426.4
8908524	0050-800001811101-Prod Lbr NonBG Grp1	(6,886.45)	401
8908529	0010-800001990729-Incentive-Settle_Direc	(144.34)	401
8908534	0010-800001990747-Materials-Settle_Dir	(387.39)	401
8908552	0050-IO-Overtime	654.40	401
8908552	0050-IO-Overtime	(145.91)	402
8908605	0011-200002319365-Overtime	(3.43)	401
8908606	0010-800001800004-Other Comp CWF	(752.10)	401
8908606	0010-800001800004-Other Comp CWF	(162.10)	402
8908607	0010-800001800004-Overtime	(551.81)	401
8908607	0010-800001800004-Overtime	(97.97)	402
8908608	0010-800001800004-Prod Lbr BG Group 6	(1,269.62)	401
8908608	0010-800001800004-Prod Lbr BG Group 6	(293.49)	402
8908609	0010-800001800004-Prod Lbr BG Group 1	(205.19)	401
8908609	0010-800001800004-Prod Lbr BG Group 1	(61.97)	402
8908610	0012-800001810052-Prod Lbr NonBG Grp1	(15,884.44)	401
8908610	0012-800001810052-Prod Lbr NonBG Grp1	187.62	402
8908613	0012-800001810052-Prod Lbr NonBG Grp4	13.13	401
8908614	0012-800001810052-Prod Lbr NonBG Grp3	(0.53)	401
8908616	0011-IO-Other Compensation CWF	(1,007.00)	401
8908616	0011-IO-Other Compensation CWF	(636.07)	402
8908616	0011-IO-Other Compensation CWF	(0.01)	417.1
8908617	0012-800001811034-Prod Lbr NonBG Grp1	(1.37)	401
8908617	0012-800001811034-Prod Lbr NonBG Grp1	1.73	402
8908623	0010-IO-Contract Labor Settle Direct	(943,660.73)	401
8908626	0050-800002014934-Prod Lbr NonBG Grp1	(333.76)	401
8908626	0050-800002014934-Prod Lbr NonBG Grp1	(232.59)	402
8908628	0050-800002015075-Prod Lbr NonBG Grp1	(662.51)	401
8908630	0050-800002015076-Prod Lbr NonBG Grp1	(91.53)	401
8908631	0050-800002015077-Prod Lbr NonBG Grp1	(162.24)	401
8908634	0050-800002015080-Prod Lbr NonBG Grp1	(198.82)	401
8908638	0050-800002015084-Prod Lbr NonBG Grp1	(1,637.89)	401
8908640	0050-800002015085-Prod Lbr NonBG Grp1	(1,492.37)	401
8908641	0050-800002015086-Prod Lbr NonBG Grp1	(1,468.76)	401
8908643	0050-800002015087-Prod Lbr NonBG Grp1	(8,923.01)	401
8908644	0050-800002015088-Prod Lbr NonBG Grp1	(1,321.35)	401
8908645	0050-800002015089-Prod Lbr NonBG Grp1	(11,307.98)	401
8908646	0050-800002015090-Prod Lbr NonBG Grp1	(2,537.64)	401
8908648	0050-800002015091-Prod Lbr NonBG Grp1	(1,492.33)	401
8908648	0050-800002015091-Prod Lbr NonBG Grp1	(14.02)	402
8908649	0050-800002015092-Prod Lbr NonBG Grp1	(1,236.76)	401
8908649	0050-800002015092-Prod Lbr NonBG Grp1	(3.08)	402
8908650	0050-800002015093-Prod Lbr NonBG Grp1	(1,070.21)	401

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8908652	0010-200002246688-Overtime	(11,504.24)	401					
8908654	0010-200002246728-Overtime	(1,015.21)	401					
8908654	0010-200002246728-Overtime	(616.89)	402					
8908655	0010-200002246747-Overtime	(1,862.51)	401					
8908655	0010-200002246747-Overtime	(2,893.60)	402					
8908658	0010-200002246777-Overtime	(45.17)	401					
8908658	0010-200002246777-Overtime	(75.06)	402					
8909401	0010-IO-Facilities-Benefits Incentive	(6,407.59)	401					
8909401	0010-IO-Facilities-Benefits Incentive	(17.77)	417.1					
8909401	0010-IO-Facilities-Benefits Incentive	(3.31)	426.4					
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(46,990.41)	401					
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(2,171.04)	402					
8909404	0010-800001990747-Incentive-Settle_Dir	(3,478.71)	401					
8909406	0011-IO-Facilities-Benefits Incentive	(18.23)	401					
8909406	0011-IO-Facilities-Benefits Incentive	(0.01)	417.1					
8909411	0012-IO-Facilities-Benefits Incentive	(1.99)	401					
8909412	0013-IO-Facilities-Benefits Incentive	(0.15)	401					
8909413	0050-IO-Other Compensation CWF	5,511.20	401					
8909413	0050-IO-Other Compensation CWF	(133.82)	402					
8909414	0050-IO-Prod Lbr BG Group 6	9,977.44	401					
8909414	0050-IO-Prod Lbr BG Group 6	(256.29)	402					
8909415	0050-IO-Facilities-Benefits Incentive	(3,083.27)	401					
8909415	0050-IO-Facilities-Benefits Incentive	(23.74)	426.4					
8909417	0010-200031-Empl Exp-Settle_Ind	(150.03)	401					
8909420	0010-200031-Overhead-Settle_Ind	(0.44)	401					
8910000	0010-IO-Employee Expense Settle Indirect	24.12	402					
8910001	0010-IO-E&S - Overhead	(21,282.32)	402					
8910004	0010-IO-Benefits Incentive Settle Indire	1.36	402					
8910005	0010-IO-Labor Settle Indirect	243,449.27	402					
8910006	0010-IO-Benefits Wk Comp Settle Indirect	0.02	401					
8910007	0010-IO-Benefits Pens & Ins Settle Indir	48,429.70	401					
8910008	0010-IO-Labor Payroll Tax Settle Indirec	17,165.91	408.1					
8910009	0010-IO-Materials Settle Indirect	(1,727.37)	402					
8910012	0010-IO-Overhead Settle Indirect	28,276.93	402					
8910022	0010-200672-Annual Incentive	40.43	402					
8910028	0010-IO-Miscellaneous Settle Indirect	35.90	402					
8910055	0010-IO-Facilities-Salvage	9.16	401					
8910055	0010-IO-Facilities-Salvage	0.03	417.1					
8910055	0010-IO-Facilities-Salvage	0.00	426.4					
8910062	0010-200795-Incentive-Settle_Ind	(3,341.77)	401					
8910063	0010-200798-Labor-Settle_Indirect	(14,981.83)	401					
8910064	0010-200798-Incentive-Settle_Ind	(2,161.13)	401					
8910065	0010-200798-Labor Benefits Inj and Dam-S	34.32	401					
8910066	0010-200798-Labor Benefits Pens and Ben-	(7,157.07)	401					
8910067	0010-200798-Labor Payroll Tax - Settle_I	(1,195.19)	408.1					
8910070	0010-200036-Fleet-Overhead	9,775,733.94	401					
8910070	0010-200036-Fleet-Overhead	593,556.48	402					
8910071	0010-200041-Fleet-Idle Time	(1,671,148.22)	401					
8910071	0010-200041-Fleet-Idle Time	(47,704.94)	402					
8910072	0010-200045-Fleet-Idle Time	(49,947.72)	401					
8910072	0010-200045-Fleet-Idle Time	(1,640.68)	402					
8910073	0010-200049-Fleet-Idle Time	(77,935.30)	401					
8910073	0010-200049-Fleet-Idle Time	(4,854.81)	402					
8910074	0010-200053-Fleet-Idle Time	(739.71)	401					
8910074	0010-200053-Fleet-Idle Time	(35.47)	402					
8910075	0010-200795-Fleet-Idle Time	(339,140.02)	401					
8910075	0010-200795-Fleet-Idle Time	(2,759.10)	402					
8910076	0010-IO-Fleet-Base Rates	347,017.07	401					
8910076	0010-IO-Fleet-Base Rates	1,441.63	402					
8910078	0010-200031-Overhead-Settle_Indirect	0.44	401					
8910081	0010-200820-Sherco - AG Overhead	(487,097.81)	401					

Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)								
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
8911022	0011-IO-Other Compensation	(98.81)	401					
8911047	0011-IO-Facilities-Salvage	(0.49)	401					
8911050	0011-200037-Fleet-Overhead	8,421.91	401					
8911050	0011-200037-Fleet-Overhead	1,076.49	402					
8911054	0011-200050-Fleet-Idle Time	(744.65)	402					
8912044	0012-IO-Overtime	(1,066.91)	401					
8912054	0012-200038-Fleet-Overhead	19,555.26	401					
8912054	0012-200038-Fleet-Overhead	5.15	402					
8913021	0013-IO-Other Compensation	(138.35)	401					
8913049	0013-200039-Fleet-Overhead	11,413.32	401					
8913062	0050-IO-Prod Labor NB Nu Gp 1	35.43	401					
8913062	0050-IO-Prod Labor NB Nu Gp 1	2.69	402					
8950010	0050-IO-Other Compensation	(2,276.52)	401					
8950043	0050-IO-Facilities-Salvage	1.73	401					
8950043	0050-IO-Facilities-Salvage	0.01	426.4					
9449100	Regulatory credits	22,667,432.46	400					
9500000	Payroll Tax	(70,360.70)	401					
9501000	Exp fr Non-Util Opr	(1,618,032.09)	401					
9502000	Int & Dividend Incom	526,906.46	401					
9505000	Donations	239,324.29	401					
9506000	Life Insurance	(727,932.67)	401					
9524000	Exp for Cvc & Politi	(29,390.69)	401					
9550000	Other Deductions	610.07	401					
9560000	Prov for rate refund	(664,991.44)	401					
9561200	Oper Supervi and Eng	636,393.05	401					
9583000	Fuel	413,120.67	401					
9584000	Steam Expenses	(40,894.91)	401					
9813000	Electric expenses	(3,724.29)	401					
9842000	Misc Strm Power Expen	(8,001.24)	401					
9850000	Maint Superv and Eng	28,598.39	401					
9870000	Steam Mtce of Struct	(17,758.00)	401					
9874000	Strm Mtce of Boil Plt	818.54	401					
9908000	Maint of elect plant	(1,336.08)	401					
9910000	Main of Misc Strm Plt	1,070.25	401					
9920000	Misc nuc pwr exp	(3,061.96)	401					
9921000	Main of React Plt Eq	(65,391.40)	401					
9922000	Maint of elect plant	3,984,361.94	401					
9923000	Main of Misc Nuc Plt	86,512.74	401					
9926000	Rents	(48,426.23)	401					
9928000	Main of Gen Elec Plt	(5,059.47)	401					
9931000	Oper Supervi and Eng	166.66	401					
9510000	Load Disp-Mon Oper	42,387.14	402					
9511000	Overhead line expens	212,970.56	402					
9512000	Underground Line Exp	(2,525,923.87)	402					
9513000	Main of Station Equi	(513,814.68)	402					
9514000	Main of OHD Lines	(778,968.53)	402					
9530000	Main of UG Lines	10,707.48	402					
9531000	Other gas supply exp	12,496.71	402					
9532000	Rents	42,387.14	402					
9553000	Maint Superv and Eng	8,001.24	402					
9592000	Oper Supervi and Eng	(610.07)	402					
9593000	Oper Supervi and Eng	(458,068.43)	402					
9594000	Mains and servic exp	47,853.51	402					
9843100	Cust assistance exp	40,894.91	402					
9407400	Misc Cus Svs Inf Exp	(22,667,432.46)	407.4					
9408101	Adm and Gen Salaries	733,307.81	408.1					
9417100	Office suppl and exp	507,786.72	417.1					
9419000	Admin Exp Xferd-Cr	1,163,140.90	419					
9426100	Outside services emp	1,231.98	426.1					
9426200	Emp pensio and benef	171,441.03	426.2					
9426400	Regulatory Comm Exp	17,758.00	426.4					

Reconcile 2017 GAAP to FERC Form 1
 Income Statement

Schedule IS - 3

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
9426500	Rents	(105,567.09)	426.5
		<u>(490,121,306.37)</u>	

Line	FERC Account Name & Number	Balance	Reclasses	To Ferc Form
------	----------------------------	---------	-----------	--------------

Reconcile 2017 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 4

FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
400	440 Revenue-Electric Residential Sales	(1,311,929,131)	(3,620,866,982)	(3,620,209,421)	Included. See also FERC 449.1	Page 2, Line 47
400	442 Revenue-Electric C&I Sales Small	(2,214,537,246)		-	Included. See also FERC 449.1	Page 2, Line 47
400	442 Revenue-Electric C&I Sales Large	-		-	Included. See also FERC 449.1	Page 2, Line 47
400	444 Revenue-Electric Street & Highway Lighting	(25,538,287)		-	Included. See also FERC 449.1	Page 2, Line 47
400	445 Revenue-Electric Other Public Authorities	(9,609,774)		-	Included. See also FERC 449.1	Page 2, Line 47
400	447 Revenue-Electric Sales for Resale	(95,341,471)	(101,560,624)	(101,560,624)	Included	Page 2, Line 49
400	448 Revenue-Electric Interdepartmental Sales	(657,561)	-	(657,561)	Included	Page 2, Line 48
400	449.1 Revenue-Electric Provision for Rate Refunds	(22,224,485)		-	Included. Added to 440-445 per jurisdiction	Page 2, Line 47
400	450 Revenue-Electric Forfeited Discounts	(6,200,682)	(6,200,682)	(6,200,682)	Included	Page 2, Line 49
400	451 Revenue-Electric Miscellaneous Services	(3,090,294)	(3,090,294)	(3,090,294)	Included	Page 2, Line 49
400	454 Revenue-Electric Other Rents	(4,878,366)	(4,878,366)	(4,878,366)	Included	Page 2, Line 49
400	456 Revenue-Electric Other	(501,564,990)	(746,141,221)	(725,854,146)	Incl. Adj for CIP, serv qual, Champion, amort, IA decom	Page 2, Line 49
400	456.1 Revenue frm Trnsm of Elctrcy Oths	(234,505,456)		-	Included. Portion reported with FERC 456	Page 2, Line 49
400	480 Revenue-Gas Residential	(287,474,857)		-	Excluded. Gas	
400	481 Revenue-Gas C&I	(221,626,819)		-	Excluded. Gas	
400	484 Revenue-Gas Interdepartmental Sales	(6,059,964)		-	Excluded. Gas	
400	487 Revenue-Gas Forfeited Discounts	(1,537,150)		-	Excluded. Gas	
400	488 Revenue-Gas Miscellaneous Service	(597,267)		-	Excluded. Gas	
400	489 Revenue-Gas Transport for Others	(5,069,178)		-	Excluded. Gas	
400	495 Revenue-Gas Other	696,589		-	Excluded. Gas	
400	496 Revenue-Provision for Rate Refund	-		-	Excluded. Gas	
400	412 Revenue - Plant Leased to Others	-		-	Excluded. Non-utility	
	999 COSS adj Revenue, no FERC acct specified			-	Remove riders	Page 2, Line 49
2	Total Revenue	(4,951,746,389)	(4,482,738,169)	(4,462,451,094)		Page 2, Line 50
401	500 Steam-Operation E&S	3,676,860	3,676,860	3,676,860	Included	Page 2, Line 74
401	501 Steam-Operation Fuel	318,564,855	318,564,855	318,564,855	Included	Page 2, Line 74
401	502 Steam-Operation Expenses	24,340,610	24,340,610	24,340,610	Included	Page 2, Line 74
401	505 Steam-Operation Electric Expenses	4,040,486	4,040,486	4,040,486	Included	Page 2, Line 74
401	506 Steam-Operation Misc Steam Power Exp	13,924,056	13,924,056	13,924,056	Included	Page 2, Line 74
401	507 Steam-Operation Rents	3,259,384	3,259,384	3,259,384	Included	Page 2, Line 74
401	508 Steam-Operation Supplies & Exp	-	-	-		
401	509 Steam-Operation SO2 allowances	-	-	-		
401	517 Nuclear-Operation E&S	65,468,746	53,597,835	53,597,835	Included	Page 2, Line 74
401	518 Nuclear-Fuel Expense	114,361,824	114,361,824	114,361,824	Included	Page 2, Line 74
401	519 Nuclear-Coolants & Water	9,165,290	9,165,290	9,165,290	Included	Page 2, Line 74
401	520 Nuclear-Steam Expense	50,048,519	50,048,519	50,048,519	Included	Page 2, Line 74
401	523 Nuclear-Electric Expense	2,521,413	2,521,413	2,521,413	Included	Page 2, Line 74
401	524 Nuclear-Misc Expenses	131,053,296	131,053,296	131,053,296	Included	Page 2, Line 74
401	525 Nuclear-Rents	11,718,071	11,718,071	11,718,071	Included	Page 2, Line 74
401	535 Hydro-Operation E&S	18,122	18,122	18,122	Included	Page 2, Line 74
401	536 Hyd Oper Water for Pwr	-	-	-	Included	Page 2, Line 74
401	537 Hydro-Hydraulic Exp	-	-	-	Included	Page 2, Line 74
401	538 Hydro-Electric Exp	425,694	425,694	425,694	Included	Page 2, Line 74
401	539 Hydro-Misc Hydro Power Gen Exp	121,102	121,102	121,102	Included	Page 2, Line 74
401	540 Hydro-Operation Rents	41,316	41,316	41,316	Included	Page 2, Line 74
401	546 Other Generation-Operation E&S	1,456,943	1,456,943	1,456,943	Included	Page 2, Line 74
401	547 Other-Fuel	134,988,213	134,988,213	134,988,213	Included	Page 2, Line 74
401	548 Other-Generation Expenses	6,888,806	6,888,806	6,888,806	Included	Page 2, Line 74
401	549 Other-Misc Power Generation Exp	18,006,000	18,006,000	18,006,000	Included	Page 2, Line 74
401	550 Other-Rents	2,655,703	2,655,703	2,655,703	Included	Page 2, Line 74

Reconcile 2017 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 4

FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
401	555 Purchased Power	705,284,432	705,294,919	705,294,919	Included	Page 2, Line 74
401	556 System Control & Load Dispatch	1,348,427	1,348,427	1,348,427	Included	Page 2, Line 74
401	557 Other Power Supply Expenses	63,768,823	45,520,711	45,520,711	Included	Page 2, Line 74
401	560 Trans-Operation E&S	12,049,937	10,337,633	10,337,633	Included	Page 2, Line 74
401	561 Trans-Load Dispatching	-	-	-	-	Page 2, Line 74
401	561.1 Load Disp-Reliability	2,548	2,548	2,548	Included	Page 2, Line 74
401	561.2 Load Disp-Monitor/Operate	4,468,695	4,468,695	4,468,695	Included	Page 2, Line 74
401	561.3 Load Disp-Trans Serv/Sch	-	-	-	Included	Page 2, Line 74
401	561.4 Load Disp-Sch/Con/Disp Serv	7,411,149	7,411,149	7,411,149	Included	Page 2, Line 74
401	561.5 Rel/Plan/Standards Dev	5,299	5,299	5,299	Included	Page 2, Line 74
401	561.6 Trans Service Studies	(37)	(37)	(37)	Included	Page 2, Line 74
401	561.7 Gen Interconn Studies	(3,190)	(3,190)	(3,190)	Included	Page 2, Line 74
401	561.8 Rel/Plan/Standards Dev Serv	2,830,128	2,830,128	2,830,128	Included	Page 2, Line 74
401	562 Trans-Station Expense	1,242,591	1,242,591	1,242,591	Included	Page 2, Line 74
401	563 Trans-Overhead Line Expense	1,242,924	1,242,924	1,242,924	Included	Page 2, Line 74
401	564 Trans-Underground Line Expense	5,763	5,763	5,763	Included	Page 2, Line 74
401	565 Trans-Trans of Electricity by Others	206,928,323	206,928,323	206,928,323	Included	Page 2, Line 74
401	566 Trans-Misc Trans Expenses	116,450,515	116,617,368	116,617,368	Included	Page 2, Line 74
401	567 Trans-Rents	3,498,285	3,498,285	3,498,285	Included	Page 2, Line 74
401	575.1 Operation Supervision	250,256	250,256	250,256	Included	Page 2, Line 74
401	575.2 DA & RT Mkt Admin	106,626	106,626	106,626	Included	Page 2, Line 74
401	575.3 Trans Rights Mkt Admin	-	-	-	Included	Page 2, Line 74
401	575.4 Cap Mkt Admin	-	-	-	-	-
401	575.5 Ancillary Serv Mkt Admin	12,234	12,234	12,234	Included	Page 2, Line 74
401	575.6 Mkt Monitoring/Compliance	12,811	12,811	12,811	Included	Page 2, Line 74
401	575.7 Mkt Fac/Mon/Comp serv	9,810,597	9,810,597	9,810,597	Included	Page 2, Line 74
401	575.8 Regional Markets Rents	-	-	-	Included	Page 2, Line 74
401	580 Dist-Operation E&S	11,150,217	11,150,217	11,150,217	Included	Page 2, Line 74
401	581 Dist-Load Dispatching	256,427	256,427	256,427	Included	Page 2, Line 74
401	582 Dist-Station Exp	4,528,926	4,528,926	4,528,926	Included	Page 2, Line 74
401	583 Dist-Overhead Line Exp	2,522,941	2,522,941	2,522,941	Included	Page 2, Line 74
401	584 Dist-Underground Line Exp	7,021,215	7,021,215	7,021,215	Included	Page 2, Line 74
401	585 Dist-Street Lighting & Signals	1,208,765	1,208,765	1,208,765	Included	Page 2, Line 74
401	586 Dist-Meter Expenses	942,016	942,016	942,016	Included	Page 2, Line 74
401	587 Dist-Customer Installation	3,136,375	3,136,375	3,136,375	Included	Page 2, Line 74
401	588 Dist-Misc Exp	14,047,616	14,047,616	14,047,616	Included	Page 2, Line 74
401	589 Dist-Rents	4,300,647	4,300,647	4,300,647	Included	Page 2, Line 74
401	710 Manuf Gas-Operation E&S	-	-	-	Excluded. Gas	-
401	728 Manuf Gas-Liquified Petroleum Gas	512,881	-	-	Excluded. Gas	-
401	733 Manuf Gas-Gas Mixing Exp	617,036	-	-	Excluded. Gas	-
401	735 Manuf Gas-Misc Production Exp	(1,103,510)	-	-	Excluded. Gas	-
401	736 Gas Prod-Rents	20,117	-	-	Excluded. Gas	-
401	759 Gas Prod-Other Exp	38,121	-	-	Excluded. Gas	-
401	760 Gas Prod-Rents	-	-	-	Excluded. Gas	-
401	783 Gas Prod-Extract Rents	-	-	-	Excluded. Gas	-
401	804 Gas Supply-City Gate Purchase	251,903,486	-	-	Excluded. Gas	-
401	804.1 Gas Supply-LNG Purchases	(17,263)	-	-	Excluded. Gas	-
401	805.1 Gas Supply-PGA	2,482,951	-	-	Excluded. Gas	-
401	807 Gas Supply-Purchased Gas Exp	(18,603)	-	-	Excluded. Gas	-
401	808.1 Gas Supply-Withdrawn from Storage	48,178,800	-	-	Excluded. Gas	-
401	808.2 Gas Supply-Delivered to Storage	(49,254,046)	-	-	Excluded. Gas	-
401	812 Gas Used for Other Utility Ops Credit	-	-	-	Excluded. Gas	-
401	813 Gas Supply-Other Exp	224,975	-	-	Excluded. Gas	-
401	821 Gas Storage-Purification Exp	-	-	-	Excluded. Gas	-
401	824 Gas Storage-Other Exp	1,680	-	-	Excluded. Gas	-
401	826 Gas Storage - Rent	143,521	-	-	Excluded. Gas	-
401	840 Gas Storage-Operation E&S	8,335	-	-	Excluded. Gas	-
401	841 Gas Storage-Labor & Exp	2,322,213	-	-	Excluded. Gas	-
401	842 Gas Storage-Other Exp	575	-	-	Excluded. Gas	-
401	842.1 Oth Strg Exp-Fuel	315,692	-	-	Excluded. Gas	-
401	850 Gas Trans-Operation E&S	514,336	-	-	Excluded. Gas	-
401	851 Gas Trans-System Control & Load Disp	1,222,063	-	-	Excluded. Gas	-

Reconcile 2017 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 4

FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
401	853 Gas Trans-Compr Stn Labor & Exp	-		-	Excluded. Gas	
401	856 Gas Trans-Mains	733,777		-	Excluded. Gas	
401	857 Gas Trans-Meas & Reg Station Exp	5,094		-	Excluded. Gas	
401	858 Gas Trans-Trans of Gas by Others	53,223,618		-	Excluded. Gas	
401	859 Gas Trans-Other Expenses	1,354		-	Excluded. Gas	
401	860 Gas Trans-Rents	181,132		-	Excluded. Gas	
401	870 Gas Dist-Operation E&S	6,729,274		-	Excluded. Gas	

Reconcile 2017 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 4

FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
401	871 Gas Dist-Load Dispatching	1,987,786		-	Excluded. Gas	
401	874 Gas Dist-Mains	14,627,211		-	Excluded. Gas	
401	875 Gas Dist-Meas & Reg Station	682,376		-	Excluded. Gas	
401	876 Gas Dist-Meas & Reg Station Indust	9,145		-	Excluded. Gas	
401	877 Gas Dist-Meas & Reg Station City	10,508		-	Excluded. Gas	
401	878 Gas Dist-Meters & Regulators	(31,616)		-	Excluded. Gas	
401	879 Gas Dist-Customer Installations	2,537,772		-	Excluded. Gas	
401	880 Gas Dist-Other Expenses	7,458,311		-	Excluded. Gas	
401	881 Gas Dist-Rents	965,079		-	Excluded. Gas	
401	901 Cust Accts-Supervision	136,136	108,716	108,716	Included	Page 2, Line 74
401	902 Cust Accts-Meter Reading	24,591,714	19,773,721	19,773,721	Included	Page 2, Line 74
401	903 Cust Accts-Records & Collection	28,131,296	22,506,350	22,506,350	Included	Page 2, Line 74
401	904 Cust Accts-Uncollectible Accounts	15,288,291	13,026,260	13,026,260	Included	Page 2, Line 74
401	905 Cust Accts-Misc Expenses	(77)	(82)	(82)	Included	Page 2, Line 74
401	906 Cust Serv & Information	-	133,259	133,259	Included	Page 2, Line 74
401	908 Cust Serv-Cust Assistance Exp	123,437,898	149,014,982	149,014,982	Included	Page 2, Line 74
401	909 Cust Serv-Inform & Instruct Adv	2,227,398	1,778,286	1,778,286	Included	Page 2, Line 74
401	912 Sales-Demo & Selling Exp	6,022	144,402	144,402	Included	Page 2, Line 74
401	913 Sales-Advertising Exp	-	-	-	Included	
401	920 A&G-Salaries	92,968,184	45,072,916	45,072,916	Included	Page 2, Line 74
401	921 A&G-Office Supplies & Exp	65,349,698	60,498,608	60,498,608	Included	Page 2, Line 74
401	922 A&G-Admin Transfer Credit	(51,151,158)	(47,462,274)	(47,462,274)	Included	Page 2, Line 74
401	923 A&G-Outside Service	32,624,096	30,014,840	30,014,840	Included	Page 2, Line 74
401	924 A&G-Property Insurance	2,656,058	2,706,000	2,706,000	Included	Page 2, Line 74
401	925 A&G-Injuries & Damages	12,187,469	11,399,975	11,399,975	Included	Page 2, Line 74
401	926 A&G-Pensions & Benefits	92,735,709	83,620,476	83,620,476	Included	Page 2, Line 74
401	928 A&G-Regulatory Commission Exp	7,542,623	6,940,705	6,940,705	Included	Page 2, Line 74
401	929 A&G-Duplicate Charge Credit	(5,770,112)	(5,576,918)	(5,576,918)	Included	Page 2, Line 74
401	930.1 A&G-General Advertising	3,344,902	(2,594,756)	(2,594,756)	Included	Page 2, Line 74
401	930.2 A&G-Misc General Exp	3,904,408	7,502,825	7,502,825	Included	Page 2, Line 74
401	931 A&G-Rents	39,450,824	34,251,853	34,251,853	Included	Page 2, Line 74
	999 COSS adj Fuel related			-		Page 2, Line 74
	999 COSS adj Power Prod, no FERC acct specified			23,728,571		Page 2, Line 74
	999 COSS adj Transmission, no FERC acct specified			-		
	999 COSS adj A&G, no FERC acct specified			-		
	999 COSS adj Amortizations, no FERC acct specified			-		
4	Total Operation Expenses	2,939,483,150	2,503,793,747	2,527,522,318		Page 2, Line 74
402	510 Steam-Maint E&S	2,957,689	2,957,689	2,957,689	Included	Page 2, Line 74
402	511 Steam-Maint of Structures	5,369,444	5,369,444	5,369,444	Included	Page 2, Line 74
402	512 Steam-Maint of Boiler Plant	23,979,849	23,979,849	23,979,849	Included	Page 2, Line 74
402	513 Steam-Maint of Electric Plant	7,377,091	7,377,091	7,377,091	Included	Page 2, Line 74
402	514 Steam-Maint of Misc Plant	11,965,103	11,965,103	11,965,103	Included	Page 2, Line 74
402	515 Steam-Maint of Steam Prod Plant	-	-	-		Page 2, Line 74
402	528 Nuclear-Maint E&S	5,229,084	5,229,084	5,229,084	Included	Page 2, Line 74
402	529 Nuclear-Maint of Structures	419,818	419,818	419,818	Included	Page 2, Line 74
402	530 Nuclear-Maint of Reactor Plant Equip	39,119,015	39,119,015	39,119,015	Included	Page 2, Line 74
402	531 Nuclear-Maint of Electric Plant	11,596,004	11,596,004	11,596,004	Included	Page 2, Line 74
402	532 Nuclear-Maint of Misc Plant	31,371,710	31,371,710	31,371,710	Included	Page 2, Line 74
402	541 Hydro-Maint Supervision & Engineering	14,841	14,841	14,841	Included	Page 2, Line 74
402	542 Hydro-Maint of Structures	81,784	81,784	81,784	Included.	Page 2, Line 74
402	543 Hydro-Maint of Res, Dams & Waterways	30,160	30,160	30,160	Included	Page 2, Line 74

Reconcile 2017 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 4

FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
402	544 Hydro-Maint of Electric Plant	308,887	308,887	308,887	Included	Page 2, Line 74
402	545 Hydro-Maint of Misc Hydro Plant	418	418	418	Included	Page 2, Line 74
402	551 Other-Maint E&S	1,141,460	1,141,460	1,141,460	Included	Page 2, Line 74
402	552 Other-Maint of Structures	6,722,810	6,722,810	6,722,810	Included	Page 2, Line 74
402	553 Other-Maint of Gen & Electric Plant	10,371,752	10,371,752	10,371,752	Included	Page 2, Line 74
402	554 Other-Maint of Misc Power Gen Plant	2,489,712	2,489,712	2,489,712	Included	Page 2, Line 74
402	568 Trans-Maint E&S	118,220	118,220	118,220	Included	Page 2, Line 74
402	569 Trans-Maint of Structures	-	-	-	Included	Page 2, Line 74
402	570 Trans-Maint of Station Equip	4,916,167	4,916,167	4,916,167	Included	Page 2, Line 74
402	571 Trans-Maint of Overhead Lines	8,110,161	8,110,161	8,110,161	Included	Page 2, Line 74
402	572 Trans-Maint of UG Lines	22,321	22,321	22,321	Included	Page 2, Line 74
402	573 Trans-Maint of Misc Trans Plant	39,528	39,528	39,528	Included	Page 2, Line 74
402	590 Dist-Maint E&S	95,015	95,015	95,015	Included	Page 2, Line 74
402	591 Dist-Maint of Major Structures	2,519	2,519	2,519	Included	Page 2, Line 74
402	592 Dist-Maint of Station Equip	8,227,071	8,227,071	8,227,071	Included	Page 2, Line 74
402	593 Dist-Maint of Overhead Lines	41,521,691	41,521,691	41,521,691	Included	Page 2, Line 74
402	594 Dist-Maint of Underground Lines	7,085,172	6,596,228	6,596,228	Included	Page 2, Line 74
402	595 Dist-Maint of Line Transformers	2,288,415	2,288,415	2,288,415	Included	Page 2, Line 74
402	596 Dist-Maint of Street Lights & Signals	1,439,756	1,439,756	1,439,756	Included	Page 2, Line 74
402	597 Dist-Maint of Meters	102,106	102,106	102,106	Included	Page 2, Line 74
402	598 Dist-Maint of Misc Dist Plant	1,288,711	1,288,711	1,288,711	Included	Page 2, Line 74
402	741 Manuf Gas-Maint of Structures	-	-	-	Excluded. Gas	
402	742 Manuf Gas-Maint of Production Equip	164,916	-	-	Excluded. Gas	
402	834	6,123	-	-	Excluded. Gas	
402	843 Gas Storage-Maint E&S	158,294	-	-	Excluded. Gas	
402	843.2 Gas Storage-Maint of Structures and Improve 843.3	95,349	-	-	Excluded. Gas	
402	843.4 Gas Storage-Maint of Purification Equip	125,099	-	-	Excluded. Gas	
402	843.5 Gas Storage-Maint of Liquefaction Equip	62,527	-	-	Excluded. Gas	
402	843.6 Gas Storage-Maint of Vaporizing Equip	22,057	-	-	Excluded. Gas	
402	843.7 Gas Storage-Maint of Compressor Equip	12,480	-	-	Excluded. Gas	
402	843.8 Gas Storage-Maint of Meas & Reg Equip	34,947	-	-	Excluded. Gas	
402	843.9 Gas Storage-Maint of Other Equip	3,670	-	-	Excluded. Gas	
402	847	132,561	-	-		
402	861 Gas Trans-Maint E&S	-	-	-	Excluded. Gas	
402	863 Gas Trans-Maint of Mains	282,952	-	-	Excluded. Gas	
402	864 Gas Trans-Maint of Compr Stn Equip	-	-	-	Excluded. Gas	
402	865 Gas Trans-Maint of Meas & Reg Station	85,818	-	-	Excluded. Gas	
402	866 Gas Dist-Maint Communications Equip't	50	-	-	Excluded. Gas	
402	885 Gas Dist-Maint E&S	708,323	-	-	Excluded. Gas	
402	887 Gas Dist-Maint of Mains	1,790,178	-	-	Excluded. Gas	
402	889 Gas Dist-Maint of Meas & Reg Station	468,335	-	-	Excluded. Gas	
402	890 Gas Dist-Maint of Meas & Reg Indust	15,418	-	-	Excluded. Gas	
402	891 Gas Dist-Maint of Meas & Reg City	25,828	-	-	Excluded. Gas	
402	892 Gas Dist-Maint of Services	2,249,250	-	-	Excluded. Gas	
402	893 Gas Dist-Maint of Meters & Regulators	1,976,533	-	-	Excluded. Gas	
402	932	-	-	-		
402	935 A&G-Maint of General Plant	1,219,769	1,219,769	1,219,769	Included. Adjusted for foundation, aviation	Page 2, Line 74
5	Total Maintenance	245,443,961	236,534,309	236,534,309		Page 2, Line 74
6	403 Depreciation Expense	600,009,273	623,708,689	623,708,689	Included, using MN depreciation rules	Page 2, Line 76
7	403.1 Depreciation Expense-ARO	18,214,959	-	-	Excluded	
	404 Amortization of Limited Ter	54,804,320	43,605,316	43,605,316	Included with Depreciation	Page 2, Line 77
	404.3 Amortization Other Limit Term Gas	-	-	-	Excluded. Gas	
	405 Amortization of Oth Elec	3,781,885	-	-	Included with Amortization	
8	Total Amortization	58,586,205.00	43,605,316.00	43,605,316.00		
9	406 Amortization of Plant Acq	-	-	-		
12	407.3 Regulatory Debits	60,170,809	-	-	Included, net	
13	407.4 Regulatory Credits	(211,280,280)	-	-	Included, net	
14	408.1 Taxes Other than Income	254,892,511	228,883,399	228,883,399	Included. COSS shows Property and Payroll separate	Page 3, Line 135
15	409.1 Income Tax Utility Operating Income (Federal)	12,922,632	-	-	Independent calculation for COSS	Page 3, Line 135

Reconcile 2017 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 4

FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1 <i>*Representative of COSS Model. Will not tie, due to adjustments for ratemaking</i>
16	409.1 Income Tax Utility Operating Income (State)	11,128,872		-	Independent calculation for COSS	Page 3, Line 135
17	410.1 Prov for Deferred Income Tax-Utility	642,433,406	161,097,280	161,097,280	Included	Page 3, Line 135
18	411.1 Prov for Deferred Income Tax-Credit	(474,936,373)		-	Included	Page 3, Line 135
19	411.4 Investment Tax Credit	(1,647,628)		-	Included	Page 3, Line 135
20	411.6 Gain from Disposition-Utility less than op unit	-		-		
21	411.7 Loss on Disposal of Utility less than op unit	-		-		
22	411.8 Gain from Disposition-Emissions Allowances	(6,365,726)	(1,454,855)	(1,454,855)	Included with Amortization	Page 3, Line 135
23	411.9 Loss on Disposition - Emissions Allowances	-		-		
24	411.10 Accretion Expense	121,988,404		-	Excluded	
	412 Revenue from Plant Leased to Others	-		-		
25	413 Expense of Plant Leased to Others	-		-		
	Total Operating Expenses	4,271,044,175	3,796,167,885	3,819,896,456		
26	Operating Income	(680,702,214)	(686,570,284)	(642,554,638)		
31	415 Revenue from Merch/Jobbing	-		-	Excluded	
32	416 Costs & Expenses of Merchandise	-		-	Excluded	
33	417 Revenue from Non Utility Operations	(28,334,432)		-	Excluded except ConnectSmart and Monitor NSP, net	
34	417.1 Expense from Non Utility Operations	21,566,837		-	Excluded except ConnectSmart and Monitor NSP	
36	418.1 Equity Earnings of Subsidiary Companies	-		-	Excluded	
37	419 Interest & Dividend Income	126,890		-	Excluded	
38	419.1 AFUDC	(4,307,708)		-	Included	
***	999 Not Valid	(29,513,860)		-		
39	421 Miscellaneous Non Operating Income	(3,421,667)		-	Excluded	
	421.1 Gain from Disposition-Utility operating unit	(1,161,437)		-	Excluded	
41	Total Other Income	(45,045,377)	-	-		
43	421.2 Loss from Disposition-Utility operating unit	38,999		-		
45	426.1 Donations	2,864,073		-	Some donations and econ dev included	
46	426.2 Life Insurance	(2,933,511)		-		
47	426.3 Penalties	98,501		-		
48	426.4 Expenditures for Civic & Political	2,762,332		-	Excluded. Non utility or covered by COSS calculation	
49	426.5 Other Deductions	2,627,599		-		
50	Total Other Deductions	5,457,993	-	-		
52	408.2 Taxes Other Income & Deductions	198,503		-	Excluded. Non utility or covered by COSS calculation	
53	409.2 Income Tax Other Income & Deductions-Federal	4,527,490		-	Excluded. Non utility or covered by COSS calculation	
54	409.2 Income Tax Other Income & Deductions-Other	4,662,787		-	Excluded. Non utility or covered by COSS calculation	
55	410.2 Prov for Deferred Income Tax-NonOp	20,103,254		-	Excluded. Non utility or covered by COSS calculation	
56	411.2 Prov for Deferred Income Tax-Credit NonOp	(19,491,836)		-	Excluded. Non utility or covered by COSS calculation	
58	420 Investment Tax Credit	-		-		
59	Total Taxes on Other Income & Deductions	10,000,198	-	-		
60	Net Other Income & Deductions	(29,587,186)	-	-		
62	427 Interest on Long Term Debt	220,363,148		-	Independent calculation for COSS	
63	428 Amortization Debt Discount & Expense	4,326,415		-	Independent calculation for COSS	
64	428.1 Amort of Loss on Reacq Debt	1,999,600		-	Independent calculation for COSS	
67	430 Interest & Dividend	1,124,353		-	Independent calculation for COSS	
68	431 Other Interest Expense	7,308,402		-	Include interest on customer deposits	
69	432 AFUDC	(15,054,582)	(43,258,398)	(43,258,398)	Included	Page 4, Line 140 + Line 141
70	Total Interest Charges	220,067,336	(43,258,398)	(43,258,398)		
	435 (Less) Extraordinary Deductions (435)	-		-		
	Total Extraordinary Deductions	-		-		
78	Net Income	(490,222,064.00)	(729,828,682)	(685,813,036)		

Northern States Power Company Minnesota
2017 Total Company JCOSS Tie Out
Amounts in \$000

Schedule IS - 5

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2017 Amounts Per Annual report JCOSS	Amounts calculated Per Response	Difference
	Total			
1	<u>Operating Revenues</u>			
2	Retail	(3,620,209)	(3,620,209)	0
3	Interdepartmental	(658)	(658)	0
4	Transportation			
5	Other Operating Rev - Non-Retail	(841,584)	(841,584)	0
6	Total Operating Revenues	(4,462,451)	(4,462,451)	0
7				
8	<u>Expenses</u>			
9	Operating Expenses:	0		
10	Fuel	1,108,958		
11	Deferred Fuel			
12	Variable IA Production Fuel	13,161		
13	<u>Purchased Energy - Windsource</u>	<u>6,074</u>		
14	Fuel & Purchased Energy Total	1,128,192		
15	Production - Fixed	504,161		
16	Production - Fixed IA Investment			
17	Production - Fixed IA O&M	48,539		
18	Production - Variable	3,563		
19	<u>Production - Variable IA O&M</u>	<u>4,884</u>		
20	Production - Purchased Demand	146,830		
21	Production Total	707,977		
22	Regional Markets	10,168		
23	Transmission IA	110,624		
24	Transmission	256,058		
25	Distribution	110,677		
26	Customer Accounting	55,415		

27	Customer Service & Information	150,927		
28	Sales, Econ Dvlp & Other	112		
	Administrative & General	233,908		
29	Total Operating Expenses	2,764,057	2,764,057	0
30				
31	Depreciation	623,709	623,709	0
32	Amortization	43,605	43,605	0
33				
34	<u>Taxes:</u>			
35	Property Taxes	196,555	227,429	(30,874)
36	ITC Amortization	(1,455)		
37	Deferred Taxes	151,355		
38	Deferred Taxes - NOL	96,269		
39	Less Deferred State Tax Credits	(1,404)		
40	<u>Less Deferred Federal Tax Credits</u>	<u>(83,668)</u>		
41	Deferred Income Tax & ITC	161,097	161,097	0
42	Payroll & Other Taxes	30,874		30,874
43	Total Taxes Other Than Income	388,526	388,526	(0)
44	Total State & Federal Income Taxes	0	0	0
45				
46	Total Taxes	388,526	388,526	(0)
47	Total Expenses	3,819,897	3,819,896	0
48	Total Operating Income	(642,554)	(642,555)	1
49				
50	AFDC Debt	14,569	14,569	0
51	AFDC Equity	28,689	28,689	0

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)				FERC Account Name & Number			
#	Account Name	Balance	REF	Line		Balance	To Ferc Form
4140551	Misc Transmission Adj	(46,887.84)	400	59	Total Taxes on Other Income and Deductions (Lines 52 through 58)	805,850	805,850
4140552	Elec Transm Rev subj to refund	(5,318,828.30)	400	60	Net Other Income and Deductions (total lines 41, 50 and 59)	(25,003,938)	(25,003,938)
4210100	IA Fixed - Decommissioning Revenue	(4,830,149.76)	400	61	INTEREST CHARGES		
4211100	IA Fixed - OM Revenue	(74,468,794.69)	400	62	427 Interest on Long-Term Debt (427)	215,646,431	215,646,431
4211110	IA Fixed - OM Chemical Revenue	(710,800.16)	400	63	428 Amortization of Debt Discount and Expenses (428)	4,202,574	4,202,574
4211120	IA Fixed - Fixed Charge Revenue	(122,406,778.51)	400	64	428.1 Amortization of Loss on Reacquired Debt (428.1)	2,206,720	2,206,720
4211130	IA Fixed - STOU Revenue	428,696.15	400	65	429 (Less) Amortization of Premium on Debt-Credit (429)	-	-
4211140	IA Fixed - Fuel Handling Revenue	(107,566.23)	400	66	429.1 (Less) Amortization of Gain on Reacquired Debt (429.1)	-	-
4211160	IA Fixed - CC Nuclear Outage Deferral Revenue	(288,230.93)	400	67	430 Interest on Debt to Associated Companies (430)	1,751,905	1,751,905
4211170	IA Fixed - Renewable Development Fund Revenue	(412,308.13)	400	68	431 Other Interest Expense (431)	4,582,028	4,582,028
4211180	IA Fixed - Fixed Purchase Revenue	(18,015,038.79)	400	69	432 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(12,526,182)	(12,526,182)
4212100	IA Variable - OM Revenue	(18,340,605.13)	400	70	Net Interest Charges (Lines 62 through 69)	(215,863,475)	(215,863,475)
4212110	IA Variable - OM Chemical Revenue	(130,866.61)	400	71	Income Before Extraordinary Items (lines 27, 60, and 70)	492,335,131	492,335,131
4212120	IA Variable - MISO Admin Revenue	(1,494,363.27)	400	72	EXTRAORDINARY ITEMS		
4212130	IA Variable - Fuel Other Revenue	(1,590,935.10)	400	73	Extraordinary Income (434)		
4212140	IA Variable - Fuel Nuclear EOL Revenue	(509,624.36)	400	74	(Less) Extraordinary Deductions (435)		
4212150	IA Variable - Fuel Handling Revenue	(4,173,720.53)	400	75	Net Extraordinary Items (Line 73 less 74)		
4212160	IA Variable - CC Fuel Inventory Revenue	(1,357,107.39)	400	76	Income Taxes -Federal and other (409.3)		
4212170	IA Variable - CC Nuclear Outage Deferral Revenue	(249,014.68)	400	77	Extraordinary Items After Tax (Line 75 less 76)		
4212500	IA Variable - Fuel Revenue	(98,317,811.45)	400	78	NET INCOME (line 71 and 77)	492,335,131	492,335,131
4212510	IA Variable - Purchased Power Revenue	(94,400,005.41)	400				
4212520	IA Variable - STOU Revenue	30,140,989.04	400	99998	sum of 99998's	-	-
4213100	IA Transmission - OM Revenue	(8,018,130.55)	400				
4213110	IA Transmission - Fixed Charge Revenue	(54,806,710.61)	400				
4213120	IA Transmission - Wheeling Revenue	34,609,598.83	400				
4213130	IA Transmission - Wheeling COGS Revenue	(34,276,532.98)	400				
4280001	EEL Mutual Aid Revenue	(4,895,394.23)	400				
4280011	Electric Damage Claim Revenue	(511,716.62)	402				
4280021	Electric Non Gratuitous Revenue	(1,920,506.67)	401				
4280031	Electric Misc Non Gratuitous Rev	(621,583.16)	401				
4280031	Electric Misc Non Gratuitous Rev	(3,981.55)	402				
4280051	Transmission Interconnection Study Revenue	4.31	401				
4280061	Gen Interconnect Study Revenue	(202,470.84)	401				
4280071	Distrib Interconn Studies	(3,445,199.63)	401				
4280081	Late Payment Fees - Electric	9.16	400				
4280086	Late Payment Fees - Electric C and I	(1,048,539.08)	400				
4280091	Late Payment Fees - Electric Res	(5,981,297.51)	400				
4280101	Customer Connection	(2,465,210.09)	400				
4280111	Return Check Charge	(334,615.78)	400				
4280121	Other Misc Service Rev	(7,950.35)	400				
4280131	Revenue Protection Billing	(3,118.15)	400				
4280151	RDF - Refuse Derived Fuel	(7,580,388.71)	400				
4280171	Rental Income Electric	(226,476.77)	400				
4280181	Facility Attach Rental Revenue	(4,829,189.18)	400				
4280231	Distribution Facility Fixed Charges	(720,207.19)	400				
4280241	AES Reimbursements	(226,968.81)	400				
4280271	CIP DSM Incentive - Electric	(24,804,788.00)	400				
4280291	CIP DSM Billed Incentive - Electric	44,102,089.26	400				
4280321	Ash Handling Revenue	(16,641.37)	401				
4280331	JOA-Other Elec Rev	(2,241,771.33)	400				
4280332	JOA-Unrealized MTM Alloc	(217,948.65)	400				
4280381	Other Electric Revenue	(14,384,982.71)	400				
4280386	Other Electric Rev - Andersen	(114,368.64)	400				
4280391	Other Electric Rev - Communication Reloc	(2,090.00)	400				
4280401	Other Electric Rev - Service Quality	684,913.00	400				
4280406	Other Electric Rev - Gain Emiss Allow	(7.86)	411.8				
4280411	Other Electric Rev - Non-Fuel Riders	355,182.72	400				
4280431	Other Electric Rev - Non-Fuel Riders - Debits	191,314,231.56	407.3				
4280436	Other Electric Rev - Non-Fuel Riders - Credits	(26,394,028.77)	407.4				
4280441	Other Electric Rev - Non-Fuel Riders - Def Fuel	12,533,596.78	400				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
4280462	Customer-related Interest Income - Electric	(484,047.61)	421				
4280463	Customer-related Interest Expense - Electric	1,618,128.15	431				
4350001	Retail Billed Res Serv Facility Gas	(56,749,308.50)	400				
4350002	Retail Billed Res Commodity Gas	(75,669,653.64)	400				
4350004	Retail Billed Res Fuel Gas	(174,783,960.21)	400				
4350005	Retail Billed Res Riders Gas	(18,033,730.57)	400				
4350051	Retail SM Billed Serv Facility Gas	(16,872,229.21)	400				
4350052	Retail SM Billed Commodity Gas	(35,333,658.11)	400				
4350054	Retail SM Billed Fuel Gas	(114,771,928.44)	400				
4350055	Retail SM Billed Riders Gas	(8,336,016.10)	400				
4350151	Retail Demand Commercial Billed Serv Facility Gas	(446,524.15)	400				
4350152	Retail Demand Commercial Billed Commodity Gas	(1,512,714.85)	400				
4350153	Retail Demand Commercial Billed Demand Gas	(2,621,009.52)	400				
4350154	Retail Demand Commercial Billed Fuel Gas	(11,785,445.42)	400				
4350155	Retail Demand Commercial Billed Riders Gas	(1,038,300.32)	400				
4350201	Retail Interruptible Billed Serv Facility Gas	(974,318.02)	400				
4350202	Retail Interruptible Billed Commodity Gas	(9,173,435.92)	400				
4350204	Retail Interruptible Billed Fuel Gas	(43,165,348.65)	400				
4350205	Retail Interruptible Billed Riders Gas	(3,371,898.65)	400				
4350251	Retail Interdepartmental Billed Serv Facility Gas	(14,100.00)	400				
4350252	Retail Interdepartmental Billed Commodity Gas	(52,952.91)	400				
4350253	Retail Interdepartmental Billed Demand Gas	(9,713.64)	400				
4350254	Retail Interdepartmental Billed Fuel Gas	(395,978.66)	400				
4350255	Retail Interdepartmental Billed Riders Gas	(18,401.12)	400				
4351001	Retail Unbilled Residential Service Facility Gas	119,461.86	400				
4351002	Retail Unbilled Residential Commodity Gas	1,586,483.79	400				
4351004	Retail Unbilled Residential Fuel Gas	(503,441.94)	400				
4351005	Retail Unbilled Residential Riders Gas	73,496.55	400				
4351051	Retail Unbilled Small Commerc Service Facility Gas	(5,438.72)	400				
4351052	Retail Unbilled Small Commercial Commodity Gas	325,814.68	400				
4351054	Retail Unbilled Small Commercial Fuel Gas	(34,170.70)	400				
4351055	Retail Unbilled Small Commercial Riders Gas	75,016.19	400				
4351101	Retail Unbilled Large Commerc Service Facility Gas	(13,010.75)	400				
4351102	Retail Unbilled Large Commercial Commodity Gas	45,046.96	400				
4351104	Retail Unbilled Large Commercial Fuel Gas	(1,805,807.45)	400				
4351105	Retail Unbilled Large Commercial Riders Gas	26,726.62	400				
4351151	Retail Unbilled Demand Commercial Serv Facil Gas	(711.95)	400				
4351152	Retail Unbilled Demand Commercial Commodity Gas	(1,338.98)	400				
4351154	Retail Unbilled Demand Commercial Fuel Gas	(377,217.68)	400				
4351155	Retail Unbilled Demand Commercial Riders Gas	10,089.64	400				
4351201	Retail Unbilled Interruptible Serv Facility Gas	2,025.86	400				
4351202	Retail Unbilled Interruptible Commodity Gas	156,254.38	400				
4351204	Retail Unbilled Interruptible Fuel Gas	(948,597.13)	400				
4351205	Retail Unbilled Interruptible Riders Gas	125,786.11	400				
4352251	Retail Other Interdepartmental Gas	(53,797.24)	400				
4420001	Retail Billed Transport Service Facility G	(67,267.00)	400				
4420002	Retail Billed Transport Commodity G	(2,892,449.48)	400				
4420005	Retail Billed Transport Riders G	(626,666.77)	400				
4420051	Retail Billed Trans Large Firm Service Facility G	(44,100.00)	400				
4420052	Retail Billed Trans Large Firm Commodity G	(1,231,538.24)	400				
4420053	Retail Billed Trans Large Firm Demand G	(222,291.46)	400				
4420055	Retail Billed Trans Large Firm Riders G	(781,901.65)	400				
4420151	Retail Billed Firm Trnsprt Serv Facility G Interco	(16,800.00)	400				
4420152	Retail Billed Firm Transport Commodity G Interco	(2,285,162.75)	400				
4420153	Retail Billed Firm Transport Demand G Interco	(3,670,352.64)	400				
4420154	Retail Billed Firm Transp Riders & Fuel Interco	(1,117,714.02)	400				
4421001	Unbilled Transport	12,291.18	400				
4421101	Unbilled Transport - Small Firm	1,143.61	400				
4490011	CIP DSM Incentive - Gas	(3,153,503.00)	400				
4490016	CIP DSM Billed Incentive - Gas	5,556,231.63	400				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
4490021	Late Payment Fees - Gas C and I	(116,406.01)	400				
4490026	Late Payment Fees - Gas Res	(1,600,602.81)	400				
4490031	Gas Damage Claim Revenue	(30,179.90)	402				
4490051	Gas Non Gratuitous Revenue	(355,365.05)	401				
4490071	Gas Mutual Aid Revenue	(204,569.05)	400				
4490081	Interchange	(52,226.55)	400				
4490091	Customer Connection	(513,490.17)	400				
4490101	Return Check Charge	(53,407.86)	400				
4490111	Other Miscellaneous Service Revenue	21,537.00	400				
4490131	Limited Firm Standby	(1,111,513.12)	400				
4490146	Extension Surcharge	(344,484.98)	400				
4490181	Gas Revenue - LPG	(173,250.00)	400				
4490191	Gas Loss Reimbursements	(168.97)	400				
4490201	Other Gas Revenue	(156,048.90)	400				
4490211	GUIC Tracker Debit	5,626,525.00	407.3				
4490212	GUIC Tracker Credit	(4,860,810.38)	407.4				
4490213	Customer-related Interest Income - Gas	70,364.72	421				
4630031	Miscellaneous Revenues - Non Reg	(3,448,239.17)	417				
4630036	Equipment Sales Revenue	(5,221,881.84)	417				
4630041	Service Plan Revenues	(22,070,777.78)	417				
4630069	Equity in Subsidiary-UP & L	100,532.09	418.1				
4630084	Equity in Subsidiary-NSP Nucl	(22,720.37)	418.1				
5000050	Fuel Handling Expense	25,139,303.82	401				
5001050	Fuel Procurement Expense	964,039.49	401				
5001150	Nuclear Fuel Procurement Expense	683,453.04	401				
5002001	Gas Cost	571,680.14	401				
5002021	Gas Cost for Other Gen	10,719,038.82	401				
5002041	Gas for Other Gen - Combined Cycle	165,343,023.71	401				
5002051	Gas Cr for Non Native Load	(21,349,147.31)	401				
5002061	Gas Non-Native CC Units	(44,920,828.54)	401				
5003001	Oil Cost	1,837,069.22	401				
5003011	Oil Cost for Other Gen	877,739.66	401				
5004001	Coal Cost	296,109,997.71	401				
5004011	Fuel Credit for Non Native Load	(49,817,757.92)	401				
5004012	Fuel Credit for Non Native Muni	(1,242,649.19)	401				
5005001	Wood	912,740.54	401				
5006001	Refuse Derived Fuel	1,155,801.75	401				
5008001	Nuclear	118,805,250.17	401				
5008011	Nuclear Fuel End of Life	3,083,268.00	401				
5009002	Deferred Cost - MTM Rate Payer Share	410,877.00	401				
5009051	Deferred Fuel	16,519,476.51	401				
5009051	Deferred Fuel	2,304,838.20	407				
5009052	Deferred Fuel - Reclass	(12,533,596.78)	401				
5009081	Adjustment - RSG RNU	(861,680.17)	401				
5009082	Adjustment - C and L	(5,806,579.43)	401				
5009161	Asset Based Margin	9,003,534.82	401				
5009181	Non-Asset Margin	117,193.38	401				
5009231	REC Sales	3,124,608.59	401				
5060001	Point to Point Transmission	854,871.13	401				
5060001	Point to Point Transmission	(1.26)	421				
5060021	Network Transmission	69,009,063.46	401				
5060021	Network Transmission	(60.42)	421				
5060061	Facilities Charge	71,158.31	401				
5060081	Admin Charges - FERC ASMNT	3,486,548.04	401				
5060086	Admin Charges - SSC&D	7,638,309.59	401				
5060091	Admin Charges - RP&SD	549,192.64	401				
5060096	Admin Charges - MAM&C	260,964.23	401				
5060151	Schedule 1 - Sch Sys Ctrl and Dispatch	207,296.51	401				
5060156	Schedule 2 - Reactive Supply	9,942,074.48	401				
5060156	Schedule 2 - Reactive Supply	(1,162.43)	421				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5060156	Schedule 2 - Reactive Supply	8.52	431				
5060181	Schedule 33	30,101.67	401				
5060186	Schedule 45	1,244.35	401				
5060251	Transmission Expansion Plan	126,927,158.39	401				
5060251	Transmission Expansion Plan	(378,626.03)	421				
5060251	Transmission Expansion Plan	1,271.82	431				
5060253	Trans Expansion Plan Exp - Prov for Rate Refunds	2,439,518.77	400				
5060256	Transmission Studies	20,000.00	401				
5060271	Transmission Admin Prop-SSC&D	23,970.67	401				
5060276	Transmission Admin Prop-RP&SD	1,723.56	401				
5060281	Transmission Admin Prop-MAM&C	821.97	401				
5060346	Wheeling - Resale ST Prop	1,373,503.65	401				
5060401	MISO Sch 26A Prop	177,668.33	401				
5060411	Interconnection Upgrades	928,471.32	401				
5064001	Other Electric Exp - Non-Fuel Riders	17,313,373.95	401				
5065001	Purchased Power - Demand	115,177,186.89	401				
5066001	Purchased Power - LT Energy	194,953,574.89	401				
5066011	Purchased Power - ST Energy	(2,798,157.04)	401				
5066016	Purchased Power - MISO	50,061,815.95	401				
5066021	Purchased Power - SPP	131,963.32	401				
5066071	Tolling Plant Gas Costs	10,370,444.61	401				
5066081	Tolling Plant Oil Costs	1,998,627.59	401				
5066131	DA Native Sales MISO NSPP	56,226,939.28	400				
5066151	RT Native Sales NSPP	673,398.77	400				
5066201	Schedule 24 - Balancing Authority	10,149,007.32	401				
5067001	Purchased Power - Qualifying Fac Energy	201,554.51	401				
5069001	Purchased Power - Wind	147,394,115.02	401				
5069006	Purchased Power - Wind Recovery	5,890,596.52	401				
5069011	Purchased Power - Wind CBED	44,804,051.21	401				
5070001	Purchased Power - Solar	109,627,614.68	401				
5071001	Gen Trading Costs	135,760,675.88	401				
5071006	Purchased Power - Prop Trading	33,306,425.84	401				
5120200	IA Fixed - OM Expense	18,963,879.17	401				
5120210	IA Fixed - OM Chemical Expense	90,374.44	401				
5120220	IA Fixed - Fixed Charge Expense	25,767,035.91	401				
5121300	IA Variable O&M	4,267,843.56	401				
5121310	IA Variable - OM Chemical Expense	39,540.67	401				
5121330	IA Variable - Fuel Other	(564,258.06)	401				
5121340	IA Variable - Fuel Handling Expense	1,223,528.45	401				
5121350	IA Variable - CC Fuel Inventory Expense	336,942.28	401				
5121510	IA Variable - Fuel Expense	9,451,115.91	401				
5121520	IA Variable - Purchased Power Expense	1,516,625.29	401				
5180001	Purchased Gas-Demand System	1,629,681.11	401				
5180006	Purchased Gas-Commodity System	243,690,659.80	401				
5180011	Purchased Gas Financial Instr Exp	(2,208,120.00)	401				
5180076	Commodity-3rd Party Storage Contract	44,928,421.12	401				
5180121	Demand-3rd Party Storage Contract	5,016,700.27	401				
5180131	Capacity Release Credits	(273,998.14)	401				
5180136	Capacity Release-Exchange Gas	(40,770.43)	401				
5180191	Liquid Propane Gas	171,622.80	401				
5180201	Propane Standby Program	651,574.88	401				
5240001	Gas Transport-Demand System	50,254,380.00	401				
5240011	Exchange Gas Transport Demand	81,430.78	401				
5241001	Gas Transport-Commodity System	4,215,306.85	401				
5241011	Gas Transport - Property Tax	689,941.56	408.1				
5300001	Gas To Storage Demand	(4,937,560.80)	401				
5301001	Gas To Storage Commodity	(45,007,770.64)	401				
5301021	Gas From Storage Demand	4,937,560.80	401				
5302001	Gas From Storage Commodity	43,649,222.05	401				
5302026	Non-PGA Trans-Commodity Costs	182,048.05	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5302027	Non-PGA Trans-Demand Costs	804,591.36	401				
5361001	Purchase Gas Cost Adjustment	4076586.99	401				
5480050	Non-Reg COGS - Other	19,685,201.98	417.1				
5540001	Productive Labor	260,484,888.63	401				
5540001	Productive Labor	62,146,287.63	402				
5540001	Productive Labor	726,089.12	417.1				
5540001	Productive Labor	354,977.01	426.4				
5540010	Labor Load Non Productive	38.07	401				
5540020	Labor Load 401K Match	2,067,336.07	401				
5540020	Labor Load 401K Match	4,376.41	417.1				
5540020	Labor Load 401K Match	4,693.28	426.4				
5540030	Labor Load Qualified Pension	3,769,088.03	401				
5540030	Labor Load Qualified Pension	9,170.66	417.1				
5540030	Labor Load Qualified Pension	10,215.55	426.4				
5540040	Labor Load Nonqualified Pension	63,976.11	401				
5540040	Labor Load Nonqualified Pension	23.74	417.1				
5540040	Labor Load Nonqualified Pension	331.42	426.4				
5540050	Labor Load FAS 88 Settlement Exp	125,252.71	401				
5540060	Labor Load Exec Nonqual Def Comp Match	11,265.99	401				
5540060	Labor Load Exec Nonqual Def Comp Match	4.66	417.1				
5540060	Labor Load Exec Nonqual Def Comp Match	55.37	426.4				
5540070	Labor Load NMC Employer Retire Cont	186,037.60	401				
5540070	Labor Load NMC Employer Retire Cont	0.28	426.4				
5540080	Labor Load Other Pension - Consult	67,827.07	401				
5540080	Labor Load Other Pension - Consult	152.80	417.1				
5540080	Labor Load Other Pension - Consult	282.15	426.4				
5540100	Labor Load Active Healthcare	6,537,339.79	401				
5540100	Labor Load Active Healthcare	17,827.22	417.1				
5540100	Labor Load Active Healthcare	13,432.97	426.4				
5540110	Labor Load Misc Benefit Programs	432,098.63	401				
5540110	Labor Load Misc Benefit Programs	939.92	417.1				
5540110	Labor Load Misc Benefit Programs	1,400.88	426.4				
5540120	Labor Load Life LTD and Bus Travel Ins	540,294.31	401				
5540120	Labor Load Life LTD and Bus Travel Ins	1,796.44	417.1				
5540120	Labor Load Life LTD and Bus Travel Ins	1,209.98	426.4				
5540130	Labor Load Retiree Medical FAS 106	25,199.58	401				
5540130	Labor Load Retiree Medical FAS 106	98.70	417.1				
5540130	Labor Load Retiree Medical FAS 106	34.26	426.4				
5540140	Labor Load FAS 112 LTD	49,163.46	401				
5540140	Labor Load FAS 112 LTD	233.01	417.1				
5540140	Labor Load FAS 112 LTD	58.05	426.4				
5540150	Workers Compensation - FAS 112	1.54	401				
5540170	Labor Load Annual Incentive	41.10	401				
5540180	Premium Time Labor	3,447,641.92	401				
5540180	Premium Time Labor	1,431,169.46	402				
5540180	Premium Time Labor	29.15	417.1				
5540180	Premium Time Labor	0.17	426.4				
5540185	Other Compensation Accruals	3,487,384.08	401				
5540185	Other Compensation Accruals	(54,771.11)	402				
5540185	Other Compensation Accruals	4.10	417.1				
5540185	Other Compensation Accruals	13.25	426.4				
5540190	Pension Non Loading	(1,867,260.46)	401				
5540200	Medical Insurance Non Loading	18,837.75	401				
5540210	Incentive Non Loading	16,602,833.50	401				
5540220	Labor Overtime	30,799,559.33	401				
5540220	Labor Overtime	17,911,850.65	402				
5540220	Labor Overtime	19,408.44	417.1				
5540220	Labor Overtime	57.93	426.4				
5540230	Incentive	178,624.33	401				
5540230	Incentive	50.21	426.4				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5540240	Performance Share Plan	7,508,235.30	401				
5540250	Restricted Stock Units	11,466,643.65	401				
5540255	Other Benefits Compensation	255,746.96	401				
5540260	Other Compensation	1,419,903.77	401				
5540260	Other Compensation	114,999.15	402				
5540260	Other Compensation	52.74	417.1				
5540270	Welfare Fund	2,728,884.00	401				
5540270	Welfare Fund	5,705,480.36	402				
5540270	Welfare Fund	719.68	417.1				
5540270	Welfare Fund	53.73	426.4				
5600001	Contract Labor	56,262,091.81	401				
5600001	Contract Labor	30,585,833.67	402				
5600001	Contract Labor	584,275.00	417.1				
5600001	Contract Labor	312.70	426.4				
5600006	Consulting Professional Services Other	25,641,079.47	401				
5600006	Consulting Professional Services Other	2,452,726.13	402				
5600006	Consulting Professional Services Other	7,558.11	417.1				
5600006	Consulting Professional Services Other	264,707.02	426.4				
5600016	Consulting Professional Eng and Design	1,198,032.90	401				
5600016	Consulting Professional Eng and Design	25,666.64	402				
5600021	Consulting Professional Services Legal	4,450,779.80	401				
5600021	Consulting Professional Services Legal	45.00	402				
5600021	Consulting Professional Services Legal	7,512.52	417.1				
5600021	Consulting Professional Services Legal	65,600.23	426.4				
5600026	Consulting Professional Svcs Accounting	3,149,483.59	401				
5600031	Consulting Legal Regulatory	302,899.75	401				
5600041	Outside Vendor Contract	28,625,784.55	401				
5600041	Outside Vendor Contract	37,540,646.12	402				
5600041	Outside Vendor Contract	12,769.41	417.1				
5600041	Outside Vendor Contract	3,641.70	426.4				
5600051	Outside Services Customer Care	26,702,662.29	401				
5600051	Outside Services Customer Care	72,515.76	402				
5600051	Outside Services Customer Care	2.98	417.1				
5600051	Outside Services Customer Care	7.16	426.4				
5600066	Materials	11,197,773.30	401				
5600066	Materials	15,958,989.07	402				
5600066	Materials	35,028.70	417.1				
5600066	Materials	953.56	426.4				
5600068	Material Consumption	5,283,380.79	401				
5600068	Material Consumption	47,510,251.44	402				
5600069	Service Consumption	14,972,847.07	401				
5600069	Service Consumption	35,908,043.46	402				
5600070	Material Direct Purchase	8,650,508.86	401				
5600070	Material Direct Purchase	4,902,812.84	402				
5600070	Material Direct Purchase	1.76	417.1				
5600070	Material Direct Purchase	0.05	426.4				
5600071	MS Inventory Adjust - Obsolete Materials	357,226.19	401				
5600076	Chemicals - Other	1,141,580.41	401				
5600076	Chemicals - Other	85,653.08	402				
5600078	Chemicals - Lime	1,669,827.16	401				
5600080	Chemicals - Mercury Sorbent	997,932.37	401				
5600082	Chemicals - Ammonia	1,553,119.20	401				
5600082	Chemicals - Ammonia	295,129.61	402				
5600083	Chemicals - Sulfuric Acid	548,947.74	401				
5600085	Fuel Handling Ash Disposal	178,533.56	401				
5600091	Print and Copy Cost - Other	488,488.01	401				
5600091	Print and Copy Cost - Other	30,179.11	402				
5600091	Print and Copy Cost - Other	30,181.68	417.1				
5600091	Print and Copy Cost - Other	(625.43)	426.4				
5600096	Print and Copy Cost - SEC Filings	40.24	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600101	Legal - Other	12,696.37	401				
5600106	Equipment Maintenance	103,746.08	401				
5600106	Equipment Maintenance	739,807.22	402				
5600111	Equipment Maintenance - Customer Care	117,049.44	402				
5600116	IT Hardware Maintenance	2,745,372.34	401				
5600121	IT Hardware Purchases	652,752.95	401				
5600121	IT Hardware Purchases	(19,894.48)	402				
5600121	IT Hardware Purchases	37.87	417.1				
5600121	IT Hardware Purchases	0.14	426.4				
5600126	Software License Purchase - Perpetual	903,896.87	401				
5600126	Software License Purchase - Perpetual	216.41	402				
5600126	Software License Purchase - Perpetual	0.19	417.1				
5600126	Software License Purchase - Perpetual	(0.16)	426.4				
5600131	Software License Purchase - Term	3,776,480.52	401				
5600131	Software License Purchase - Term	0.69	402				
5600131	Software License Purchase - Term	84,204.00	417.1				
5600131	Software License Purchase - Term	(0.01)	426.4				
5600136	Software Maintenance	23,710,555.59	401				
5600136	Software Maintenance	48.25	402				
5600141	Network Services	789,954.88	401				
5600141	Network Services	82.06	417.1				
5600141	Network Services	63.85	426.4				
5600146	Network Voice	3,877,214.95	401				
5600146	Network Voice	2,375.40	402				
5600146	Network Voice	28,304.53	417.1				
5600146	Network Voice	1,243.97	426.4				
5600151	Network Data	6,584,524.35	401				
5600156	Network Telecommunication	6,922,959.28	401				
5600156	Network Telecommunication	16,583.81	402				
5600161	Network Radio	1,869,780.57	401				
5600166	Mainframe Services	1,192,756.48	401				
5600166	Mainframe Services	11.17	402				
5600171	Distributed Systems Services	3,191,083.34	401				
5600171	Distributed Systems Services	6,335.85	402				
5600171	Distributed Systems Services	2,601.99	417.1				
5600171	Distributed Systems Services	144.58	426.4				
5600176	Application Development and Maintenance	9,220,028.00	401				
5600176	Application Development and Maintenance	17.11	402				
5600186	Software - ASP	696,325.26	401				
5600186	Software - ASP	0.34	402				
5600186	Software - ASP	150.19	426.4				
5600190	Fuel Procurement Non Labor Online	12,270.98	401				
5600191	Employee Expenses Airfare	2,182,791.23	401				
5600191	Employee Expenses Airfare	88,207.61	402				
5600191	Employee Expenses Airfare	1,752.71	417.1				
5600191	Employee Expenses Airfare	19,541.69	426.4				
5600196	Employee Expenses Car Rental	257,117.45	401				
5600196	Employee Expenses Car Rental	25,772.81	402				
5600196	Employee Expenses Car Rental	545.07	417.1				
5600196	Employee Expenses Car Rental	3,303.28	426.4				
5600201	Employee Expenses Taxi and Bus	192,565.69	401				
5600201	Employee Expenses Taxi and Bus	2,822.27	402				
5600201	Employee Expenses Taxi and Bus	272.67	417.1				
5600201	Employee Expenses Taxi and Bus	3,287.52	426.4				
5600206	Employee Expenses Mileage	1,726,594.09	401				
5600206	Employee Expenses Mileage	472,443.94	402				
5600206	Employee Expenses Mileage	23,000.54	417.1				
5600206	Employee Expenses Mileage	7,276.78	426.4				
5600211	Employee Expenses Conf Seminar Trng	1,260,498.79	401				
5600211	Employee Expenses Conf Seminar Trng	84,108.81	402				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600211	Employee Expenses Conf Seminar Trng	2,376.32	417.1				
5600211	Employee Expenses Conf Seminar Trng	7,946.50	426.4				
5600216	Employee Expenses Hotel	2,888,585.68	401				
5600216	Employee Expenses Hotel	155,321.26	402				
5600216	Employee Expenses Hotel	2,927.65	417.1				
5600216	Employee Expenses Hotel	25,150.68	426.4				
5600221	Employee Expenses Meals	1,869,136.23	401				
5600221	Employee Expenses Meals	523,906.95	402				
5600221	Employee Expenses Meals	1,218.53	417.1				
5600221	Employee Expenses Meals	4,812.11	426.4				
5600226	Employee Expenses Meals Non-Employee	344,787.23	401				
5600226	Employee Expenses Meals Non-Employee	42,845.77	402				
5600226	Employee Expenses Meals Non-Employee	2,700.47	417.1				
5600226	Employee Expenses Meals Non-Employee	1,604.50	426.4				
5600231	Employee Expenses Parking	158,503.13	401				
5600231	Employee Expenses Parking	44,575.45	402				
5600231	Employee Expenses Parking	391.99	417.1				
5600231	Employee Expenses Parking	4,776.53	426.4				
5600236	Employee Expenses Per Diem	909,470.38	401				
5600236	Employee Expenses Per Diem	1,993,986.11	402				
5600236	Employee Expenses Per Diem	7.45	417.1				
5600236	Employee Expenses Per Diem	0.51	426.4				
5600241	Employee Expenses Safety Equipment	1,870,382.28	401				
5600241	Employee Expenses Safety Equipment	195,534.80	402				
5600241	Employee Expenses Safety Equipment	15.29	417.1				
5600241	Employee Expenses Safety Equipment	142.92	426.4				
5600246	Employee Expenses Other	693,706.84	401				
5600246	Employee Expenses Other	53,369.28	402				
5600246	Employee Expenses Other	314.36	417.1				
5600246	Employee Expenses Other	54.29	426.4				
5600251	Employee Expense Personal Communication Devices	2,344,745.04	401				
5600251	Employee Expense Personal Communication Devices	214,272.94	402				
5600251	Employee Expense Personal Communication Devices	6,908.83	417.1				
5600251	Employee Expense Personal Communication Devices	6,676.28	426.4				
5600252	Fuel Handling Non Labor	159,869.82	401				
5600254	Nuclear Fuel Procurement NonLabor	173,237.38	401				
5600256	Office Supplies	663,210.26	401				
5600256	Office Supplies	63,098.46	402				
5600256	Office Supplies	3,653.92	417.1				
5600256	Office Supplies	2,256.97	426.4				
5600261	Workforce Administration Expense	794,894.28	401				
5600261	Workforce Administration Expense	1,221.38	402				
5600271	Safety Recognition	173,495.71	401				
5600271	Safety Recognition	45,606.17	402				
5600271	Safety Recognition	3.59	417.1				
5600271	Safety Recognition	3.74	426.4				
5600276	Life Events	76,570.07	401				
5600276	Life Events	6,311.38	402				
5600276	Life Events	101.75	417.1				
5600276	Life Events	10.79	426.4				
5600281	Employee Performance Recognition	985,545.43	401				
5600281	Employee Performance Recognition	(23.12)	402				
5600286	Non - Recoverable Recognition	736.23	417.1				
5600286	Non - Recoverable Recognition	73,885.26	426.5				
5600291	Transportation Fleet Cost	715,114.94	401				
5600291	Transportation Fleet Cost	(620,515.72)	402				
5600291	Transportation Fleet Cost	80.99	417.1				
5600291	Transportation Fleet Cost	13.14	426.4				
5600296	Janitorial - Routine	2,058,559.45	401				
5600296	Janitorial - Routine	87,041.48	402				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600296	Janitorial - Routine	4,354.16	417.1				
5600296	Janitorial - Routine	1,953.87	426.4				
5600301	Janitorial - Special	72,592.78	401				
5600301	Janitorial - Special	4,454.52	402				
5600301	Janitorial - Special	50.93	417.1				
5600301	Janitorial - Special	11.75	426.4				
5600306	Fire Life Safety Maintenance	278,440.89	401				
5600306	Fire Life Safety Maintenance	37,950.45	402				
5600306	Fire Life Safety Maintenance	541.69	417.1				
5600306	Fire Life Safety Maintenance	260.79	426.4				
5600311	General Interior Exterior Maintenance	4,915,100.80	401				
5600311	General Interior Exterior Maintenance	597,650.18	402				
5600311	General Interior Exterior Maintenance	8,481.26	417.1				
5600311	General Interior Exterior Maintenance	3,297.49	426.4				
5600316	Use Costs	7,372,224.21	401				
5600316	Use Costs	946,247.23	402				
5600316	Use Costs	10,831.46	417.1				
5600316	Use Costs	4,490.80	426.4				
5600321	Lawn Care Maintenance Costs	183,691.89	401				
5600321	Lawn Care Maintenance Costs	4,806.04	402				
5600321	Lawn Care Maintenance Costs	350.19	417.1				
5600321	Lawn Care Maintenance Costs	49.15	426.4				
5600326	Sewer Maintenance Costs	36,370.50	401				
5600326	Sewer Maintenance Costs	466.31	402				
5600326	Sewer Maintenance Costs	0.36	417.1				
5600326	Sewer Maintenance Costs	0.02	426.4				
5600331	Snow Removal Costs	2,125,832.07	401				
5600331	Snow Removal Costs	6,439.98	417.1				
5600331	Snow Removal Costs	788.78	426.4				
5600336	Trash Removal Costs	661,324.30	401				
5600336	Trash Removal Costs	97,187.07	402				
5600336	Trash Removal Costs	1,085.86	417.1				
5600336	Trash Removal Costs	209.35	426.4				
5600341	Water Use Costs	707,060.01	401				
5600341	Water Use Costs	281,059.83	402				
5600341	Water Use Costs	1,458.58	417.1				
5600341	Water Use Costs	181.49	426.4				
5600351	Moves Adds Changes	1,167,750.53	401				
5600351	Moves Adds Changes	2,738.79	417.1				
5600351	Moves Adds Changes	1,274.72	426.4				
5600356	Energy	13,228,979.71	401				
5600361	AR - Reserve Change	2,110,340.61	401				
5600366	Non - Energy	653,878.66	401				
5600366	Non - Energy	56,112.12	417.1				
5600376	Miscellaneous Bad Debt - Concessions	250.00	401				
5600376	Miscellaneous Bad Debt - Concessions	14,132.88	417.1				
5600381	Rent - Space	(8,397.93)	401				
5600381	Rent - Space	71,838.43	417.1				
5600381	Rent - Space	(5.92)	426.4				
5600382	Rent - Equipment	685,585.96	401				
5600382	Rent - Equipment	661,875.32	402				
5600382	Rent - Equipment	331.62	417.1				
5600382	Rent - Equipment	253.39	426.4				
5600384	Rent - Nuclear Generation	55,474.18	401				
5600386	Rent - Other Generation	4,542,361.96	401				
5600387	Rent - Transmission Electric	11,471.40	401				
5600390	Rent - Distribution Electric	492,807.24	401				
5600396	Rent - Equipment Customer Case	24,318.95	401				
5600396	Rent - Equipment Customer Case	2.19	417.1				
5600396	Rent - Equipment Customer Case	1.37	426.4				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600431	Lease Costs	9,182,138.72	401				
5600431	Lease Costs	731.40	402				
5600431	Lease Costs	14,617.30	417.1				
5600431	Lease Costs	95,074.42	426.4				
5600436	Postage	5,298,625.57	401				
5600436	Postage	134,730.36	402				
5600436	Postage	69,890.62	417.1				
5600436	Postage	183.66	426.4				
5600441	Injuries and Damages A&G	1,191,716.62	401				
5600446	Injuries and Damages Other	164,603.00	426.5				
5600451	Insurance - Property	4,702,700.63	401				
5600451	Insurance - Property	27.47	417.1				
5600451	Insurance - Property	0.78	426.4				
5600456	Insurance - General Liability	4,395,321.03	401				
5600461	Insurance - Excess Liability	4,325,500.72	401				
5600466	Insurance - Auto Liability	558,695.30	401				
5600471	Insurance - Directors and Officers	1,119,211.06	401				
5600476	Insurance - Fiduciary	373,823.17	401				
5600481	Insurance - Other	56,425.49	401				
5600482	Insurance - Cyber	396,112.08	401				
5600486	Insurance - Nuclear Property	3,742,378.08	401				
5600491	Insurance - Nuclear Interruption	1,888,546.72	401				
5600496	Insurance - Nuclear Liability	2,966,919.00	401				
5600501	Insurance - Nuclear Liability ICRP	(1,207,116.12)	401				
5600506	Insurance - Surplus	(9,812,523.00)	401				
5600511	Advertising - Brand Image	1,228,374.60	401				
5600511	Advertising - Brand Image	2,529.14	417.1				
5600516	Advertising - General	319,900.42	401				
5600521	Advertising - Brand Sponsorship	2,618,997.29	401				
5600526	Advertising - Conservation DSM	40,674.86	401				
5600531	Advertising - Conservation Other	167,972.90	401				
5600536	Communication - Conservation DSM	20,372.83	401				
5600536	Communication - Conservation DSM	16,342.16	417.1				
5600541	Communication - Conservation Other	14,757.31	401				
5600541	Communication - Conservation Other	147.46	417.1				
5600546	Customer Program - Advertising	218,908.57	401				
5600546	Customer Program - Advertising	421,449.50	417.1				
5600546	Customer Program - Advertising	(0.81)	426.4				
5600561	Customer Program - Promotion	226,572.48	401				
5600561	Customer Program - Promotion	6,212.36	417.1				
5600566	Customer Program - Non-Recoverable	247,608.04	401				
5600571	Safety Advertising	920,155.24	401				
5600576	Safety Information	223,184.87	401				
5600581	Mandated Regulatory Notices	5,958.79	401				
5600586	Mandated Inserts Communication	37,023.43	401				
5600591	Dues - Professional Association	512,588.39	401				
5600591	Dues - Professional Association	12,909.06	402				
5600591	Dues - Professional Association	1,962.14	417.1				
5600591	Dues - Professional Association	2,240.20	426.4				
5600596	Dues - Utility Association Other	318,576.12	401				
5600596	Dues - Utility Association Other	0.03	417.1				
5600596	Dues - Utility Association Other	0.04	426.4				
5600601	Dues - Utility Association	1,989,992.09	401				
5600601	Dues - Utility Association	1.98	426.4				
5600606	Dues - Lobbying	2.78	417.1				
5600606	Dues - Lobbying	297,970.70	426.4				
5600611	Dues - Nuclear Association	7,505,887.40	401				
5600616	Dues - Chamber of Commerce	978.00	417.1				
5600616	Dues - Chamber of Commerce	221,298.67	426.4				
5600621	Dues - Social Service	8,444.71	426.5				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600626	Contributions - Charitable	73.09	417.1				
5600626	Contributions - Charitable	7,217,388.06	426.1				
5600631	Contributions - Community Sponsorships	910,281.82	426.1				
5600636	Contributions - Civic and Political	390,738.66	426.4				
5600641	Contributions - Economical Development	279,980.83	426.1				
5600646	Fees - Regulatory	26,517,299.63	401				
5600651	Fees - Regulatory NERC	2,290,179.76	401				
5600656	Fees - Directors	1,300,041.83	401				
5600661	Fees - Remarketing and Rating	346,319.76	401				
5600666	Fees - Credit Line	107,592.38	401				
5600671	Fees - Regulatory Direct	1,735,466.95	401				
5600676	Fees - Regulatory Indirect	4,605,413.62	401				
5600681	Fees - Regulatory NARUC	3,333.00	401				
5600686	Fees - Regulatory ALJ	302.46	401				
5600691	Shareholder Related Expenses	473,185.77	401				
5600696	Deductions - Corporate Tickets	0.07	417.1				
5600696	Deductions - Corporate Tickets	330,727.39	426.5				
5600701	Deductions - Other	3,831.51	417.1				
5600701	Deductions - Other	347,779.80	426.5				
5600706	Bank Charges	874,215.26	401				
5600706	Bank Charges	48,454.11	417.1				
5600716	Gas Cleanup Costs	4,319,477.47	401				
5600721	Environmental Permits and Fees	5,492,752.96	401				
5600721	Environmental Permits and Fees	156,100.46	402				
5600721	Environmental Permits and Fees	17.07	417.1				
5600721	Environmental Permits and Fees	23.43	426.4				
5600726	License Fees and Permits	1,788,448.78	401				
5600726	License Fees and Permits	747,904.18	402				
5600726	License Fees and Permits	12.93	417.1				
5600726	License Fees and Permits	5,190.00	426.4				
5600731	Penalties	(33,640.60)	426.3				
5600746	IA -Transmission - OM Expense	10,993,446.65	401				
5600751	IA - Transmission - Fixed Charges Expense	85,786,147.15	401				
5600771	Nuclear Outage Cost Amortization	14,069,910.87	401				
5600771	Nuclear Outage Cost Amortization	39,110,147.80	402				
5600776	O and M Credits - Meter Transfer Install	(15,114,501.91)	401				
5600778	Removal Salvage	(56,656.96)	401				
5600778	Removal Salvage	(11,366.10)	402				
5600778	Removal Salvage	(1.33)	417.1				
5600778	Removal Salvage	(0.04)	426.4				
5600781	O and M Credits - Other	(2,052,001.97)	401				
5600781	O and M Credits - Other	(561,549.79)	402				
5600786	O and M Credits - Company Elec and Gas Used	(23,723.29)	401				
5600791	O and M Credits - AG to Capital	(668,916.48)	401				
5600796	O and M Credits - Company Elec and Gas	(5,792,692.76)	401				
5600826	O and M Credits - Damage Claims	25,250.00	401				
5600857	Rebates	68,783.29	401				
5600858	CIP DSM Expenses	117,758,554.13	401				
5600861	Shared Asset Costs	39,626,496.71	401				
5600861	Shared Asset Costs	23,370.04	417.1				
5600861	Shared Asset Costs	23,181.06	426.4				
5600866	Shared Assets - Owning Co Credit	(38,958,910.00)	401				
5600867	Fuel Handling Expense Reclass	(23,817,034.64)	401				
5600868	Fuel Procurement Expense Reclass	(881,918.78)	401				
5600869	Nuclear Fuel Procurement Exp Reclass	(652,846.30)	401				
5600871	Other	(8,907,010.14)	401				
5600871	Other	(25,872,732.49)	402				
5600871	Other	(379,041.24)	408.1				
5600871	Other	33,999.63	417.1				
5600871	Other	483.30	426.4				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5600886	Other - Regulatory Credit	(80,106.24)	407.4				
5600896	Online Information Services	2,259,383.10	401				
5600896	Online Information Services	572.14	402				
5600896	Online Information Services	135.00	417.1				
5600896	Online Information Services	548.81	426.4				
5600906	Operating Co Overheads - AG	558,199.60	417.1				
5600932	DSM Expense Allocation Reclass	(118,012,086.89)	401				
5600946	Cust Billing Svcs to Other	(140,110.11)	401				
5600946	Cust Billing Svcs to Other	143,207.08	417.1				
5600961	Contribution in Aid of Constr (CIAC)	(315,666.51)	401				
5600961	Contribution in Aid of Constr (CIAC)	224,519.00	402				
5600966	Residential CIAC - New	(1,958.00)	401				
5600966	Residential CIAC - New	(12,515.10)	402				
5600971	Residential Reconstruction CIAC	(6,978.21)	401				
5600971	Residential Reconstruction CIAC	(506.94)	402				
5600976	CI CIAC - New	61,155.66	401				
5600976	CI CIAC - New	(3,510.00)	402				
5600981	CI Reconst CIAC	(16,668.10)	401				
5600981	CI Reconst CIAC	(10,281.82)	402				
5600991	CIAC - Non Refund Public Auth	(1,617.07)	401				
5601100	COGS Equipment Sales	4,414,084.45	417.1				
5601101	COGS Service Plan Time & Materials	2,254,062.50	417.1				
5601102	COGS Service Plan Shared Revenue	8,403,694.18	417.1				
5601103	COGS Replacement Plan	2,174,460.68	417.1				
5601104	COGS Service Plan Provider Incentives	543,146.23	417.1				
5601107	COGS Non-Trad	272,083.25	417.1				
5601108	COGS Non-Regulated	1,621,995.82	417.1				
5601111	Cost of Sales - Other Reclass	(19,685,201.98)	417.1				
5610000	External Settlement Labor	14,309,615.98	401				
5610000	External Settlement Labor	5,358,390.64	402				
5610000	External Settlement Labor	(0.05)	426.4				
5610001	External Settlement Labor Ben-Injuries	326,499.89	401				
5610002	External Settlement Labor Ben-Pension	3,382,795.09	401				
5610003	External Settlement Contract Labor	438,277.15	401				
5610003	External Settlement Contract Labor	750,964.33	402				
5610004	External Settlement Consulting	74,554.92	401				
5610004	External Settlement Consulting	(1,514,132.76)	402				
5610004	External Settlement Consulting	17,377.98	417.1				
5610005	External Settlement Contract Outside Vendors	5,517,638.34	401				
5610005	External Settlement Contract Outside Vendors	4,597,978.71	402				
5610005	External Settlement Contract Outside Vendors	19,101.27	417.1				
5610006	External Settlement Materials	3,300,848.54	401				
5610006	External Settlement Materials	(38,090,051.28)	402				
5610007	External Settlement Employee Expense	257,610.63	401				
5610007	External Settlement Employee Expense	(433,373.01)	402				
5610008	External Settlement Transportation	486,743.72	401				
5610008	External Settlement Transportation	316,741.06	402				
5610009	External Settlement Miscellaneous	2,963,817.94	401				
5610009	External Settlement Miscellaneous	105,432.53	402				
5610009	External Settlement Miscellaneous	685.09	417.1				
5610009	External Settlement Miscellaneous	65.00	426.1				
5610009	External Settlement Miscellaneous	280.60	426.5				
5610011	External Settlement Overhead	115,505.08	401				
5610011	External Settlement Overhead	(1,171,769.06)	402				
5610011	External Settlement Overhead	375.15	417.1				
5610012	External Settlement Salvage	(13,313.41)	402				
5610015	Ext Settle COGS	453,069.34	401				
5610016	Ext Settle Oth Oper	4,984.36	417.1				
5610017	External Settlement Incentive	15,737.95	401				
5610017	External Settlement Incentive	8,155.32	402				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
5610018	External Settlement AG Overhead	3,650,118.18	401				
5610018	External Settlement AG Overhead	(45,225.77)	402				
5660011	Gain on Disp of PPE Sys Op Unit	(1,067,047.02)	421.1				
5660012	Loss on Disp of PPE Sys Op Unit	652,815.60	421.2				
5660023	Gain on Investment	(2,946.00)	421				
5660024	Loss on Investment	(428,151.67)	426.5				
5720050	CIP DSM Expenses	118,012,954.56	401				
5780001	Depreciation	595,049,076.39	403				
5780006	Depreciation - NU	489,707.70	417.1				
5780011	Theoretical Reserve Amort Expense	9,406,433.16	407.3				
5780016	Theoretical Reserve Amort Exp Interchange	1,266,590.44	407.3				
5780021	Decommissioning Depreciation Exp	20,371,745.25	403				
5780031	ARC Depreciation Expense	(20,578,571.93)	403.1				
5840001	ARO Accretion Expense	103,287,109.45	411.1				
5840006	Intangibles	13,354,275.63	404-5				
5840011	Amort Intangible Software	58,420,216.96	404-5				
5840066	Amort of Property Losses	3,306,846.43	407				
5840071	ARO Reg Credits	(82,708,537.52)	407.4				
5840076	DL Pre-funded AFUDC Amort	(5,033,299.65)	404-5				
5841011	ITC Grant Revenue - Hydro	(67,062.60)	404-5				
5841016	ITC Grant Revenue - Wind	(104,603.40)	404-5				
5841021	ITC Grant Revenue - Solar	(1,881.00)	404-5				
5842006	Amort Exp - Rate Case Exp	834,996.00	401				
5842011	Amort Exp - Environmental Gas	1,250,000.00	401				
5842026	Amort Exp - State Commission Adj Elec	116,000.00	404-5				
5842036	Amort Exp - Non-Fuel Riders Debits	34,168,190.97	407.3				
5842056	Reg Asset Amort Deferrals - Debits	8,850,118.67	407.3				
5900001	Property Taxes	222,963,487.47	408.1				
5900001	Property Taxes	66,000.00	408.2				
5902001	Payroll Taxes	(85,126.08)	408.1				
5902002	Fuel Handling Exp PR Tax Reclass	(852,135.69)	401				
5902003	Fuel Procurement Exp PR Tax Reclass	(44,033.66)	401				
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(34,079.70)	401				
5902006	DSM Expense PR Tax Reclass	(528.11)	401				
5902100	External Settlement Labor Payroll Tax	1,615,853.39	408.1				
5903006	Other Taxes - Miscellaneous	(10,763.52)	408.1				
6001006	Interest Income - Miscellaneous	(1,407,376.65)	419				
6001006	Interest Income - Miscellaneous	(20,088.36)	426.5				
6001011	Interest Income - Associated Companies	(442,058.50)	419				
6001016	Interest Income - Temp Cash Investment	(222,404.49)	419				
6001026	Interest Income - Rabbi-Nonqual Def Comp	(700,247.06)	419				
6003001	AFUDC - Equity	(26,382,285.00)	419.1				
6003011	AFUDC Pre-Funded - Equity	2,581,779.11	419.1				
6003016	AFUDC - Equity SD Short-Term	(43,000.00)	419.1				
6005006	Miscellaneous Non-Operating Income	(1,948,294.05)	421				
6006001	Wealthop Cash Surrender Value	(2,937,871.79)	426.2				
6006006	Wealthop Loan Interest	2,272,344.25	426.5				
6006011	Wealthop Premium Expense	813,339.22	426.2				
6006036	Realized Gains Losses - Rabbi Tr	(182,346.41)	419				
6020001	Benefits Non-Service	(4,062,921.90)	401				
6020001	Benefits Non-Service	12,771.79	417.1				
6020001	Benefits Non-Service	1,703.10	426.4				
6020002	Benefits Non-Service Fuel Handling Reclass	(445,915.15)	401				
6020003	Ben Non-Svc FP Recls	(38,087.05)	401				
6020004	Benefits Non-Service Nuclear Fuel Procure Reclass	3,472.96	401				
6020006	Ben Non-Svc DSM Red	(339.56)	401				
6020100	Ext Set Ben Non-Svc	981,127.37	401				
6060001	Long-Term Debt	215,646,431.24	427				
6060011	Credit Line Fees	942,372.91	431				
6060021	Interest to Associated Company	1,419,646.48	430				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
6060026	Interest Expense Miscellaneous	2,681,652.03	431				
6060031	Money Pool Interest	664,516.15	430				
6060041	Commercial Paper	792,502.53	431				
6061001	Income Tax Penalties	152.09	426.3				
6062001	Amortization - Debt Discount Premium	4,202,573.56	428				
6063001	Amortization - Loss on Reacquired Debt	2,206,719.88	428.1				
6064011	Pre-Funded AFUDC - Debt	1,366,356.18	432				
6064016	AFUDC Borrowed Funds	(13,892,538.37)	432				
7000001	Current Federal Income Tax Expense - Utility	(11,417,668.03)	409.1F				
7000002	Current Federal Income Tax Exp - Utility - UTBTemp	(4,224,966.17)	410.1				
7000003	Current Federal Income Tax Exp - Utility - UTBPerm	1,174,503.00	409.1F				
7000011	Current State Income Tax Expense - Utility	10,251,311.89	409.1O				
7000012	Current State Income Tax Exp - Utility - UTBTemp	(372,905.54)	410.1				
7000013	Current State Income Tax Exp - Utility - UTBPerm	277,997.00	409.1O				
7002001	Current Federal Income Tax Expense - Nonutility	(5,317,768.62)	409.2F				
7002002	Current Federal Income Tax Exp - NU - UTBTemp	1,224,866.65	410.2				
7002003	Current Federal Income Tax Exp - NU - UTBPerm	0.01	409.1F				
7002005	Current Income Tax Expense - XES Gross-up	6,019,821.21	401				
7002011	Current State Income Tax Expense - Nonutility	(5,055,459.98)	409.2O				
7002012	Current State Income Tax Exp - NU - UTBTemp	802,512.98	410.2				
7002013	Current State Income Tax Exp - NU - UTBPerm	2,745.93	409.2O				
7003001	Deferred Federal Income Tax Exp - Utility Dr	263,575,146.16	410.1				
7003002	Deferred Federal Income Tax Exp - U Dr	10,275,970.86	410.1				
7003003	Deferred Federal Income Tax Exp - U Dr	34,435.38	410.1				
7003011	Deferred State Income Tax Exp - Utility Dr	133,770,764.05	410.1				
7003012	Deferred State Income Tax Exp - U Dr	536,884.32	410.1				
7003021	Deferred Federal Income Tax Exp - Utility Cr	(271,969,655.18)	411.01				
7003022	Deferred Federal Income Tax Exp - U Cr	(7,015,968.48)	410.1				
7003023	Deferred Federal Income Tax Exp - U Cr	(92,814.75)	411.01				
7003031	Deferred State Income Tax Exp - Utility Cr	(96,641,884.57)	411.01				
7003036	Deferred State Income Tax Exp - U Cr	(163,978.00)	410.1				
7004001	Deferred Federal Income Tax Exp - Nonutility Dr	15,458,632.88	410.2				
7004003	Deferred Federal Income Tax Exp - NU Dr	1,018,883.15	410.2				
7004011	Deferred State Income Tax Exp - Nonutility Dr	18,112,237.06	410.2				
7004012	Deferred State Income Tax Exp - NU Dr	2,023,965.29	410.2				
7004021	Deferred Federal Income Tax Exp - Nonutility Cr	(9,438,908.52)	411.2				
7004022	Deferred Federal Income Tax Exp - NU Cr	(2,243,829.75)	410.2				
7004023	Deferred Federal Income Tax Exp - NU Cr	(576.66)	411.2				
7004031	Deferred State Income Tax Exp - Nonutility Cr	(13,132,084.73)	411.2				
7004032	Deferred State Income Tax Exp - NU Cr	(2,826,478.27)	410.2				
7005001	Investment Tax Credit	(1,424,287.00)	411.4				
8000000	Prod Labor Bargaining Benefit Group 1	(1,662,248.77)	401				
8000000	Prod Labor Bargaining Benefit Group 1	210,747.45	402				
8000000	Prod Labor Bargaining Benefit Group 1	4.01	417.1				
8000000	Prod Labor Bargaining Benefit Group 1	(6.71)	426.4				
8000002	Prod Labor Bargaining Benefit Group 3	37.72	401				
8000002	Prod Labor Bargaining Benefit Group 3	29.99	402				
8000003	Prod Labor Bargaining Benefit Group 4	(616.54)	401				
8000003	Prod Labor Bargaining Benefit Group 4	(31.00)	402				
8000004	Prod Labor Bargaining Benefit Group 5	(642.41)	401				
8000004	Prod Labor Bargaining Benefit Group 5	463.70	402				
8000005	Prod Labor Bargaining Benefit Group 6	(6,947.46)	401				
8000005	Prod Labor Bargaining Benefit Group 6	(163,780.84)	402				
8000005	Prod Labor Bargaining Benefit Group 6	24.11	417.1				
8000005	Prod Labor Bargaining Benefit Group 6	1.03	426.4				
8000010	Prod Lbr BG Nu Grp 1	10,321.80	401				
8000010	Prod Lbr BG Nu Grp 1	(4,447.59)	402				
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(154,145.90)	401				
8000020	Prod Labor Non-Bargaining Benefit Grp 1	100,146.58	402				
8000020	Prod Labor Non-Bargaining Benefit Grp 1	71,141.31	417.1				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(231,724.98)	426.4				
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(10,091.61)	401				
8000021	Prod Labor Non-Bargaining Benefit Grp 2	395.28	402				
8000021	Prod Labor Non-Bargaining Benefit Grp 2	227.91	426.4				
8000022	Prod Labor Non-Bargaining Benefit Grp 3	1,272.35	401				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	10,985.93	401				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(247.38)	402				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	0.12	417.1				
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(5,236.82)	426.4				
8000025	Prod Labor Non-Bargaining Benefit Grp 6	(1,283.63)	401				
8000025	Prod Labor Non-Bargaining Benefit Grp 6	473.86	402				
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	197,209.26	401				
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	8,781.79	402				
8000036	Prd Lbr B No Load	(0.68)	401				
8000037	Productive Labor Non-Barg No Load	1,892.81	401				
8000037	Productive Labor Non-Barg No Load	137.57	402				
8000037	Productive Labor Non-Barg No Load	(0.08)	417.1				
8000037	Productive Labor Non-Barg No Load	(509.61)	426.4				
8000100	Premium	(11,814.41)	401				
8000100	Premium	3,349.29	402				
8000100	Premium	(0.02)	417.1				
8000100	Premium	0.03	426.4				
8000105	Overtime	127,669.68	401				
8000105	Overtime	(408,541.80)	402				
8000105	Overtime	2.06	417.1				
8000105	Overtime	0.18	426.4				
8000110	Other Compensation	5,064.52	401				
8000110	Other Compensation	(314.13)	402				
8000110	Other Compensation	(0.08)	417.1				
8000115	Other Compensation Craft Welfare Fund	23,832.49	401				
8000115	Other Compensation Craft Welfare Fund	(92,334.18)	402				
8000115	Other Compensation Craft Welfare Fund	15.09	417.1				
8000115	Other Compensation Craft Welfare Fund	0.68	426.4				
8100105	Pension & Insurance	34,705.33	401				
8100105	Pension & Insurance	768.45	417.1				
8100105	Pension & Insurance	(470.91)	426.4				
8100106	Benefits Non-Service	(16,692.86)	401				
8100106	Benefits Non-Service	234.63	417.1				
8100106	Benefits Non-Service	295.87	426.4				
8100550	Fleet-Base Rates	(636,828.07)	401				
8100550	Fleet-Base Rates	76,123.35	402				
8100551	Fleet-Idle Time	(32,243.27)	401				
8100551	Fleet-Idle Time	(12,678.45)	402				
8100552	Fleet-Utilization	295,596.01	401				
8100552	Fleet-Utilization	(684,315.54)	402				
8100600	Pension & Insurance_OH Alloc	(43,448.91)	401				
8100600	Pension & Insurance_OH Alloc	612.31	417.1				
8100600	Pension & Insurance_OH Alloc	125.01	426.4				
8100601	Benefits Non-Service_OH Alloc	(2,355.60)	401				
8100601	Benefits Non-Service_OH Alloc	3.75	417.1				
8100601	Benefits Non-Service_OH Alloc	42.68	426.4				
8900000	0010-200662-NonProd Labor BG G1	13,590,984.22	401				
8900000	0010-200662-NonProd Labor BG G1	7,563,510.70	402				
8900000	0010-200662-NonProd Labor BG G1	1,094.09	417.1				
8900000	0010-200662-NonProd Labor BG G1	87.45	426.4				
8900005	0010-200662-NonProd Lbr NonBG G1	7,002,301.46	401				
8900005	0010-200662-NonProd Lbr NonBG G1	854,104.46	402				
8900005	0010-200662-NonProd Lbr NonBG G1	170,868.28	417.1				
8900005	0010-200662-NonProd Lbr NonBG G1	(13,221.52)	426.4				
8900015	0010-200662-NonProd Lbr NonBG G3	144.01	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8900025	0010-200662-NonProd Lbr NonBG G4	58,190.27	401				
8900025	0010-200662-NonProd Lbr NonBG G4	(42.85)	402				
8900025	0010-200662-NonProd Lbr NonBG G4	2,887.29	417.1				
8900030	0010-200662-NP BG Lbr G1_OH Allc	(31,583.82)	401				
8900030	0010-200662-NP BG Lbr G1_OH Allc	(15,727.76)	402				
8900030	0010-200662-NP BG Lbr G1_OH Allc	(3.79)	417.1				
8900030	0010-200662-NP BG Lbr G1_OH Allc	0.40	426.4				
8900035	0010-200662-NP NonBG Lbr G1_OH A	(30,290.16)	401				
8900035	0010-200662-NP NonBG Lbr G1_OH A	(1,151.58)	402				
8900035	0010-200662-NP NonBG Lbr G1_OH A	(254.83)	417.1				
8900035	0010-200662-NP NonBG Lbr G1_OH A	(350.94)	426.4				
8900055	0010-200662-NP NonBG Lbr G4_OH A	113.15	401				
8900055	0010-200662-NP NonBG Lbr G4_OH A	(26.93)	417.1				
8900060	0010-200672-401K Match	7,898.70	401				
8900065	0010-200672-401K Match_OH Alloc	1,577.81	401				
8900070	0010-200677-Qualified Pension	35,723.20	401				
8900075	0010-200677-Qual Pens_OH Alloc	15,438.56	401				
8900080	0010-200682-Nonqualified Pension	622.73	401				
8900085	0010-200682-Nonqual Pens_OH Allo	208.86	401				
8900100	0010-200692-Exec NQ Def Comp Mat	4.42	401				
8900105	0010-200692-Ex NQ DefComp_OH Alc	2.39	401				
8900110	0010-200697-NMC Empl Retire Cont	230.85	401				
8900115	0010-200697-NMC Empl Retire_OH A	19.03	401				
8900120	0010-200702-Other Pens-Consult	461.82	401				
8900125	0010-200702-Oth Pen-Consul_OH Al	(1,727.83)	401				
8900130	0010-200712-Active Healthcare	39,759.39	401				
8900135	0010-200712-Act Healthcar_OH Alc	(4,913.13)	401				
8900140	0010-200717-Misc Ben Programs	1,711.41	401				
8900145	0010-200717-Misc Ben Prog_OH Alc	334.13	401				
8900150	0010-200722-Life LTD-Bus Trav In	3,305.91	401				
8900155	0010-200722-Life LTD-BusTrav_OH	792.24	401				
8900160	0010-200727-Retiree Medical	2,850.53	401				
8900165	0010-200727-Retiree Med_OH Alloc	497.82	401				
8900170	0010-200732-FAS 112 LTD	852.07	401				
8900175	0010-200732-FAS 112 LTD_OH Alloc	(724.27)	401				
8900180	0010-200737-Payroll Taxes	17,094,589.55	408.1				
8900180	0010-200737-Payroll Taxes	87,254.85	408.2				
8900185	0010-200737-Payroll Taxes_OH Alc	1,323,223.70	408.1				
8900185	0010-200737-Payroll Taxes_OH Alc	4,677.85	408.2				
8900190	0010-200752-WC - FAS 112 Costs	899.30	401				
8900195	0010-200752-WC-FAS 112_OH Alc	(369.08)	401				
8900200	0010-200757-WC - Ins and Other	2,516,271.03	401				
8900200	0010-200757-WC - Ins and Other	13,316.49	417.1				
8900200	0010-200757-WC - Ins and Other	(594.83)	426.4				
8900205	0010-200757-WC-Ins&Other_OH Alc	(9,822.46)	401				
8900205	0010-200757-WC-Ins&Other_OH Alc	75.13	417.1				
8900205	0010-200757-WC-Ins&Other_OH Alc	(1.66)	426.4				
8900220	0010-200767-NonProd Lbr BG Nu G1	3,213,575.34	401				
8900220	0010-200767-NonProd Lbr BG Nu G1	400,780.43	402				
8900225	0010-200767-NP Lbr NonBG Nu G1	9,123,474.72	401				
8900225	0010-200767-NP Lbr NonBG Nu G1	1,616,277.59	402				
8900245	0010-200767-NP Lbr NonBG Nu G4	23,492.35	401				
8900250	0010-200767-NP BG Lbr Nu G1_OH A	74,650.61	401				
8900250	0010-200767-NP BG Lbr Nu G1_OH A	8,864.71	402				
8900255	0010-200767-NP NonBG LbrNu G1_OH	207,989.40	401				
8900255	0010-200767-NP NonBG LbrNu G1_OH	34,907.51	402				
8900275	0010-200767-NP NonBG LbrNu G4_OH	182.17	401				
8900280	0010-200769-401K Match	988.94	401				
8900285	0010-200769-401K Match_OH Alloc	(749.69)	401				
8900290	0010-200770-Qualified Pension	832.61	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8900295	0010-200770-Qual Pens_OH Alloc	1,623.60	401				
8900300	0010-200771-Nonqualified Pension	23.28	401				
8900305	0010-200771-Nonqual Pens_OH Allo	63.82	401				
8900320	0010-200773-Exec NQ Def Comp Mat	3.17	401				
8900325	0010-200773-Ex NQ DefComp_OH Alc	13.81	401				
8900330	0010-200774-Other Pens-Consult	33.57	401				
8900335	0010-200774-Oth Pen-Consul_OH Al	77.54	401				
8900340	0010-200776-Active Healthcare	2,781.74	401				
8900345	0010-200776-Act Healthcar_OH Alc	(568.43)	401				
8900350	0010-200777-Misc Ben Programs	99.81	401				
8900355	0010-200777-Misc Ben Prog_OH Alc	174.63	401				
8900360	0010-200778-Life LTD-Bus Trav In	79.29	401				
8900365	0010-200778-Life LTD-BusTrav_OH	164.34	401				
8900370	0010-200779-Retiree Medical	19.40	401				
8900375	0010-200779-Retiree Med_OH Alloc	27.58	401				
8900390	0010-200781-Payroll Taxes	8,157,658.49	408.1				
8900395	0010-200781-Payroll Taxes_OH Alc	325,208.54	408.1				
8900395	0010-200781-Payroll Taxes_OH Alc	1,080.83	408.2				
8900410	0010-200785-WC - Ins and Other	22.40	401				
8900415	0010-200785-WC-Ins&Other_OH Alc	(888.97)	401				
8900430	0011-200663-NonProd Labor BG G1	74.42	401				
8900435	0011-200663-NonProd Lbr NonBG G1	3.54	401				
8900460	0011-200663-NP BG Lbr G1_OH Alc	(3.17)	401				
8900465	0011-200663-NP NonBG Lbr G1_OH A	(3.51)	401				
8900600	0011-200738-Payroll Taxes	67.01	408.1				
8900605	0011-200738-Payroll Taxes_OH Alc	(5.20)	408.1				
8900620	0011-200758-WC - Ins and Other	3.05	401				
8900625	0011-200758-WC-Ins&Other_OH Alc	(1.00)	401				
8900640	0012-200664-NonProd Labor BG G1	11.24	401				
8900645	0012-200664-NonProd Lbr NonBG G1	(299.38)	401				
8900670	0012-200664-NP BG Lbr G1_OH Alc	1.73	401				
8900675	0012-200664-NP NonBG Lbr G1_OH A	(67.03)	401				
8900700	0012-200674-401K Match	(88.28)	401				
8900705	0012-200674-401K Match_OH Alloc	(42.16)	401				
8900710	0012-200679-Qualified Pension	(312.77)	401				
8900715	0012-200679-Qual Pens_OH Alloc	(163.70)	401				
8900720	0012-200684-Nonqualified Pension	(5.21)	401				
8900725	0012-200684-Nonqual Pens_OH Allo	(2.81)	401				
8900740	0012-200694-Exec NQ Def Comp Mat	(0.05)	401				
8900745	0012-200694-Ex NQ DefComp_OH Alc	(0.01)	401				
8900750	0012-200704-Other Pens-Consult	(3.62)	401				
8900755	0012-200704-Oth Pen-Consul_OH Al	(14.80)	401				
8900760	0012-200714-Active Healthcare	(367.53)	401				
8900765	0012-200714-Act Healthcar_OH Alc	435.27	401				
8900770	0012-200719-Misc Ben Programs	(11.16)	401				
8900775	0012-200719-Misc Ben Prog_OH Alc	(23.91)	401				
8900780	0012-200724-Life LTD-Bus Trav In	(16.73)	401				
8900785	0012-200724-Life LTD-BusTrav_OH	(10.06)	401				
8900790	0012-200729-Retiree Medical	59.58	401				
8900795	0012-200729-Retiree Med_OH Alloc	34.22	401				
8900800	0012-200734-FAS 112 LTD	(1.12)	401				
8900805	0012-200734-FAS 112 LTD_OH Alloc	0.75	401				
8900810	0012-200739-Payroll Taxes	(139.05)	408.1				
8900815	0012-200739-Payroll Taxes_OH Alc	18.79	408.1				
8900820	0012-200754-WC - FAS 112 Costs	(1.46)	401				
8900825	0012-200754-WC-FAS 112_OH Alc	(0.78)	401				
8900830	0012-200759-WC - Ins and Other	(9.44)	401				
8900835	0012-200759-WC-Ins&Other_OH Alc	186.37	401				
8900840	0012-200764-Annual Incentive	(42.58)	401				
8900845	0012-200764-Annual Inc_OH Alloc	166.22	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8900855	0013-200665-NonProd Lbr NonBG G1	5.50	401				
8900885	0013-200665-NP NonBG Lbr G1_OH A	(0.26)	401				
8901020	0013-200740-Payroll Taxes	3.73	408.1				
8901025	0013-200740-Payroll Taxes_OH Alc	(0.08)	408.1				
8901040	0013-200760-WC - Ins and Other	0.44	401				
8901045	0013-200760-WC-Ins&Other_OH Alc	0.02	401				
8901050	0013-200765-Annual Incentive	1.45	401				
8901060	0050-200666-NonProd Labor BG G1	22,255.36	401				
8901060	0050-200666-NonProd Labor BG G1	(0.59)	417.1				
8901060	0050-200666-NonProd Labor BG G1	245.58	426.4				
8901065	0050-200666-NonProd Lbr NonBG G1	13,460,937.72	401				
8901065	0050-200666-NonProd Lbr NonBG G1	482,417.59	402				
8901065	0050-200666-NonProd Lbr NonBG G1	10,947.62	417.1				
8901065	0050-200666-NonProd Lbr NonBG G1	20,065.52	426.4				
8901085	0050-200666-NonProd Lbr NonBG G4	120,572.91	401				
8901085	0050-200666-NonProd Lbr NonBG G4	1,605.21	402				
8901085	0050-200666-NonProd Lbr NonBG G4	58.26	417.1				
8901085	0050-200666-NonProd Lbr NonBG G4	1.85	426.4				
8901090	0050-200666-NP BG Lbr G1_OH Allc	(77.11)	401				
8901090	0050-200666-NP BG Lbr G1_OH Allc	(0.18)	417.1				
8901090	0050-200666-NP BG Lbr G1_OH Allc	0.22	426.4				
8901095	0050-200666-NP NonBG Lbr G1_OH A	143,705.86	401				
8901095	0050-200666-NP NonBG Lbr G1_OH A	4,866.85	402				
8901095	0050-200666-NP NonBG Lbr G1_OH A	(64.29)	417.1				
8901095	0050-200666-NP NonBG Lbr G1_OH A	269.70	426.4				
8901115	0050-200666-NP NonBG Lbr G4_OH A	716.12	401				
8901115	0050-200666-NP NonBG Lbr G4_OH A	38.64	402				
8901115	0050-200666-NP NonBG Lbr G4_OH A	0.14	426.4				
8901120	0050-200676-401K Match	286.80	401				
8901125	0050-200676-401K Match_OH Alloc	33.51	401				
8901130	0050-200681-Qualified Pension	773.05	401				
8901135	0050-200681-Qual Pens_OH Alloc	131.99	401				
8901140	0050-200686-Nonqualified Pension	107.33	401				
8901145	0050-200686-Nonqual Pens_OH Allo	12.35	401				
8901150	0050-200691-FAS 88 Settlemnt Exp	4,277.75	401				
8901155	0050-200691-FAS88 Sett Exp_OH Al	719.44	401				
8901160	0050-200696-Exec NQ Def Comp Mat	3.32	401				
8901165	0050-200696-Ex NQ DefComp_OH Alc	2.12	401				
8901170	0050-200706-Other Pens-Consult	39.47	401				
8901175	0050-200706-Oth Pen-Consul_OH Al	9.62	401				
8901180	0050-200716-Active Healthcare	1,130.16	401				
8901185	0050-200716-Act Healthcar_OH Alc	518.30	401				
8901190	0050-200721-Misc Ben Programs	84.28	401				
8901195	0050-200721-Misc Ben Prog_OH Alc	10.33	401				
8901200	0050-200726-Life LTD-Bus Trav In	72.61	401				
8901205	0050-200726-Life LTD-BusTrav_OH	8.92	401				
8901210	0050-200731-Retiree Medical	42.31	401				
8901215	0050-200731-Retiree Med_OH Alloc	5.78	401				
8901220	0050-200736-FAS 112 LTD	0.72	401				
8901225	0050-200736-FAS 112 LTD_OH Alloc	(0.04)	401				
8901230	0050-200741-Payroll Taxes	8,071,566.78	408.1				
8901230	0050-200741-Payroll Taxes	17,560.81	408.2				
8901235	0050-200741-Payroll Taxes_OH Alc	500,379.78	408.1				
8901235	0050-200741-Payroll Taxes_OH Alc	593.82	408.2				
8901250	0050-200761-WC - Ins and Other	152,065.90	401				
8901250	0050-200761-WC - Ins and Other	119.47	417.1				
8901250	0050-200761-WC - Ins and Other	216.68	426.4				
8901255	0050-200761-WC-Ins&Other_OH Alc	178.46	401				
8901255	0050-200761-WC-Ins&Other_OH Alc	(2.62)	417.1				
8901255	0050-200761-WC-Ins&Other_OH Alc	1.93	426.4				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8901260	0050-200766-Annual Incentive	14,570,088.38	401				
8901260	0050-200766-Annual Incentive	489,779.26	402				
8901260	0050-200766-Annual Incentive	11,537.03	417.1				
8901260	0050-200766-Annual Incentive	18,920.65	426.4				
8901265	0050-200766-Annual Inc_OH Alloc	(76,769.12)	401				
8901265	0050-200766-Annual Inc_OH Alloc	(2,947.06)	402				
8901265	0050-200766-Annual Inc_OH Alloc	(53.93)	417.1				
8901265	0050-200766-Annual Inc_OH Alloc	(113.81)	426.4				
8901272	0010-200026-Warehse - Overhead	575,873.41	401				
8901272	0010-200026-Warehse - Overhead	812,719.12	402				
8901272	0010-200026-Warehse - Overhead	821.74	417.1				
8901275	0010-200026-Warehouse_OH Alloc	547,246.37	401				
8901275	0010-200026-Warehouse_OH Alloc	1,449,015.61	402				
8901275	0010-200026-Warehouse_OH Alloc	2,056.50	417.1				
8901281	0011-200027-Warehse - Overhead	7.30	401				
8901320	0010-200031-Purch - Overhead	1,327,133.37	401				
8901320	0010-200031-Purch - Overhead	1,190,064.54	402				
8901320	0010-200031-Purch - Overhead	10,302.66	417.1				
8901320	0010-200031-Purch - Overhead	1,302.94	426.4				
8901322	0010-200031-Misc-Settle_Ind	(12,741.95)	401				
8901325	0010-200031-Purch_OH Alloc	837,730.18	401				
8901325	0010-200031-Purch_OH Alloc	850,248.10	402				
8901325	0010-200031-Purch_OH Alloc	8,508.06	417.1				
8901325	0010-200031-Purch_OH Alloc	519.81	426.4				
8901330	0011-200032-Purch - Overhead	0.15	401				
8901345	0012-200033-Purch_OH Alloc	4.35	401				
8901360	0050-200035-Purch - Overhead	675,040.34	401				
8901360	0050-200035-Purch - Overhead	2,203.91	402				
8901360	0050-200035-Purch - Overhead	278.58	417.1				
8901360	0050-200035-Purch - Overhead	4,536.48	426.4				
8901365	0050-200035-Purch_OH Alloc	281,952.26	401				
8901365	0050-200035-Purch_OH Alloc	0.14	402				
8901365	0050-200035-Purch_OH Alloc	(2,293.55)	426.4				
8901416	0010-200041-Lbr Ben In-Settl_Ind	(157,583.16)	401				
8901417	0010-200041-Lbr PR Tax-Settl_Ind	(1,276,779.11)	408.1				
8901418	0010-200041-Labor-Settle_Ind	(14,111,144.50)	401				
8901419	0010-200041-Lbr Ben Pn-Settl_Ind	(3,050,520.43)	401				
8901441	0011-200045-Lbr PR Tax-Settl_Ind	(12,058.06)	408.1				
8901442	0011-200045-Lbr Ben In-Settl_Ind	(1,625.25)	401				
8901443	0011-200045-Labor-Settle_Ind	(134,842.35)	401				
8901444	0011-200045-Lbr Ben Pn-Settl_Ind	(35,217.46)	401				
8901460	0010-200049-ES OH - Overhead	(1,705.52)	401				
8901520	0010-200061-ES OH - Overhead	740,654.17	402				
8901526	0010-200795-Emp Exp-Settle_Ind	(140,349.67)	401				
8901527	0010-200795-Lbr PR Tax-Settl_Ind	(321,430.85)	408.1				
8901528	0010-200795-Lbr Ben Pn-Settl_Ind	(816,727.87)	401				
8901529	0010-200795-Lbr Ben In-Settl_Ind	(35,964.13)	401				
8901550	0010-200800-AG OH	(14.94)	401				
8901550	0010-200800-AG OH	45,230.85	402				
8901660	0010-200821-AG OH	615.51	401				
8901671	0011-200045-Contr Lbr-Settle_Ind	(71,956.80)	401				
8901681	0010-200795-Labor-Settle_Ind	(3,420,824.32)	401				
8901682	0010-200795-Misc-Settle_Ind	(7,045.88)	401				
8901683	0010-200795-Transport-Settle_Ind	(1,311.87)	401				
8901684	0010-200795-Materials-Settle_Ind	(1,323,119.94)	401				
8901748	0011-200045-Emp Exp-Settle_Ind	(649.19)	401				
8901754	0010-200041-Misc-Settle_Ind	(81,253.12)	401				
8901755	0010-200041-Cont Vend-Settle_Ind	(612,252.22)	401				
8901756	0010-200041-Transport-Settle_Ind	(68.68)	401				
8901757	0010-200041-Emp Exp-Settle_Ind	(554,588.09)	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8901758	0010-200041-Contr Lbr-Sttle_Ind	(1,764,388.05)	401				
8901759	0010-200041-Materials-Settle_Ind	(2,904,104.10)	401				
8901760	0010-200041-Consult-Settle_Ind	(298,217.96)	401				
8901761	0010-200041-Overhead-Settle_Ind	(103,152.22)	401				
8901764	0011-200045-Overhead-Settle_Ind	(610.31)	401				
8901766	0010-200795-Overhead-Settle_Ind	(62,085.48)	401				
8901767	0010-200795-Contr Lbr-Sttle_Ind	(1,456,246.25)	401				
8901769	0010-200798-Emp Exp-Settle_Ind	(7,412.51)	401				
8903813	0010-IO-Prod Lbr NonBG No Load	(405.89)	401				
8903813	0010-IO-Prod Lbr NonBG No Load	(188.10)	402				
8903815	0010-IO-Prod Lbr BG Group 6	(13,562.04)	401				
8903815	0010-IO-Prod Lbr BG Group 6	(2,043.76)	402				
8903816	0010-IO-Other Compensation CWF	(4,323.25)	401				
8903816	0010-IO-Other Compensation CWF	(1,034.75)	402				
8903817	0010-IO-Prod Lbr NonBG Grp1	(752,637.45)	401				
8903817	0010-IO-Prod Lbr NonBG Grp1	(49,844.61)	402				
8903817	0010-IO-Prod Lbr NonBG Grp1	(54.48)	426.4				
8903818	0010-IO-Overtime	(225,760.74)	401				
8903818	0010-IO-Overtime	(80,790.41)	402				
8903820	0010-IO-Prod Lbr BG Group 1	(637,100.90)	401				
8903820	0010-IO-Prod Lbr BG Group 1	(197,345.34)	402				
8903832	0010-IO-Prod Lbr BG Group 1	(121.65)	401				
8903832	0010-IO-Prod Lbr BG Group 1	(23,198.66)	402				
8903860	0012-remapped IO-Fac - Overhead	(0.05)	401				
8903875	0013-IO-Facilities - Overhead	(0.18)	401				
8903876	0050-IO-Prod Lbr NonBG Grp1	(1,734,323.46)	401				
8903876	0050-IO-Prod Lbr NonBG Grp1	(24,216.92)	402				
8903876	0050-IO-Prod Lbr NonBG Grp1	(213.93)	426.4				
8903877	0050-800001987992-Prod Lbr NonBG Grp1	(15.83)	401				
8903878	0050-800001987993-Prod Lbr NonBG Grp1	(26.95)	401				
8903879	0050-800001987994-Prod Lbr NonBG Grp1	(4.99)	401				
8903880	0050-IO-Prod Lbr NonBG Grp6	(1,158.02)	401				
8903882	0050-IO-Prod Lbr NonBG No Load	342.39	401				
8903888	0050-800001915778-Prod Lbr NonBG Grp1	(31.35)	401				
8903896	0010-IO-Premium	(2,591.63)	401				
8903896	0010-IO-Premium	(5,991.74)	402				
8905000	0010-IO-Facilities-Labor	(59,476.02)	401				
8905000	0010-IO-Facilities-Labor	(191.34)	417.1				
8905000	0010-IO-Facilities-Labor	(14.35)	426.4				
8905005	0010-IO-Facilities-Benefits Wk Comp	(683.24)	401				
8905005	0010-IO-Facilities-Benefits Wk Comp	(2.22)	417.1				
8905005	0010-IO-Facilities-Benefits Wk Comp	(0.15)	426.4				
8905010	0010-IO-Facilities-Benefits Pens & Ins	(12,089.71)	401				
8905010	0010-IO-Facilities-Benefits Pens & Ins	(38.71)	417.1				
8905010	0010-IO-Facilities-Benefits Pens & Ins	(2.91)	426.4				
8905015	0010-IO-Facilities-Labor Payroll Tax	(5,517.40)	408.1				
8905015	0010-IO-Facilities-Labor Payroll Tax	(19.55)	408.2				
8905020	0010-IO-Contract Labor Settle Direct	(3,850,272.66)	401				
8905020	0010-IO-Contract Labor Settle Direct	(0.07)	417.1				
8905025	0010-IO-Facilities-Consulting	(1,988.69)	401				
8905025	0010-IO-Facilities-Consulting	(6.28)	417.1				
8905025	0010-IO-Facilities-Consulting	(0.61)	426.4				
8905030	0010-IO-Facilities-Contract Vendor	(12,665.25)	401				
8905030	0010-IO-Facilities-Contract Vendor	(39.71)	417.1				
8905030	0010-IO-Facilities-Contract Vendor	(2.95)	426.4				
8905035	0010-IO-Facilities-Materials	(14,674.65)	401				
8905035	0010-IO-Facilities-Materials	(42.35)	417.1				
8905035	0010-IO-Facilities-Materials	(3.06)	426.4				
8905040	0010-IO-Facilities-Employee Expense	1,089.60	401				
8905040	0010-IO-Facilities-Employee Expense	3.05	417.1				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8905040	0010-IO-Facilities-Employee Expense	0.39	426.4				
8905045	0010-IO-Facilities-Transportation	(1,177.29)	401				
8905045	0010-IO-Facilities-Transportation	(3.56)	417.1				
8905045	0010-IO-Facilities-Transportation	(0.21)	426.4				
8905050	0010-IO-Facilities-Miscellaneous	(1,098,867.21)	401				
8905050	0010-IO-Facilities-Miscellaneous	(3,578.31)	417.1				
8905050	0010-IO-Facilities-Miscellaneous	(255.40)	426.4				
8905060	0011-IO-Facilities-Labor	(60.58)	401				
8905065	0011-IO-Facilities-Benefits Wk Comp	(0.07)	401				
8905070	0011-IO-Facilities-Benefits Pens & Ins	(12.50)	401				
8905075	0011-IO-Facilities-Labor Payroll Tax	(3.89)	408.1				
8905080	0011-IO-Facilities-Contract Labor	(3.10)	401				
8905085	0011-IO-Facilities-Consulting	(8.06)	401				
8905090	0011-IO-Facilities-Contract Vendor	(12.68)	401				
8905095	0011-IO-Facilities-Materials	(11.28)	401				
8905100	0011-IO-Facilities-Employee Expense	0.09	401				
8905105	0011-IO-Facilities-Transportation	(1.92)	401				
8905110	0011-IO-Facilities-Miscellaneous	(2,431.73)	401				
8905110	0011-IO-Facilities-Miscellaneous	(5.61)	417.1				
8905110	0011-IO-Facilities-Miscellaneous	(0.37)	426.4				
8905116	0011-remapped IO-Fac - Overhead	(0.01)	401				
8905120	0013-IO-Facilities-Labor	(9.08)	401				
8905125	0013-80000070139-Fac - Lbr Ben Inj	(0.04)	401				
8905130	0013-80000070139-Fac - Lbr Ben Pen	(2.37)	401				
8905135	0013-80000070139-Fac - Lbr PR Tax	(0.70)	408.1				
8905140	0013-80000070139-Fac - Contr Labor	(2.79)	401				
8905145	0013-80000070139-Fac - Consulting	0.01	401				
8905150	0013-80000070139-Fac - Contr Vend	(10.15)	401				
8905155	0013-80000070139-Fac - Materials	(8.16)	401				
8905160	0013-IO-Facilities-Employee Expense	16.99	401				
8905170	0013-IO-Facilities-Miscellaneous	(333.67)	401				
8905195	0010-IO-Prod Lbr NonBG Grp4	(16,408.72)	401				
8905235	0011-IO-Prod Lbr NonBG Grp1	238.29	401				
8905235	0011-IO-Prod Lbr NonBG Grp1	(103.13)	402				
8905245	0011-IO-Prod Lbr NonBG Grp4	(684.69)	401				
8905290	0012-IO-Prod Lbr NonBG Grp4	(232.51)	401				
8905335	0050-IO-Prod Lbr BG Group 1	(1,345.53)	401				
8905335	0050-IO-Prod Lbr BG Group 1	(0.32)	402				
8905349	0050-IO-Overhead Settle Direct	(70,531.29)	401				
8905350	0050-IO-Prod Lbr NonBG Grp4	(23,564.49)	401				
8905350	0050-IO-Prod Lbr NonBG Grp4	(67.12)	402				
8905365	0013-IO-Prod Lbr NonBG Grp4	(61.52)	401				
8905505	0012-IO-Prod Lbr NonBG Grp1	(2,776.02)	401				
8905505	0012-IO-Prod Lbr NonBG Grp1	(43.37)	402				
8905620	0050-IO-Prod Lbr NonBG Grp2	(73,510.99)	401				
8905626	0050-800001811000-Overtime	(780.11)	401				
8905630	0050-IO-Facilities-Labor	(34,986.08)	401				
8905630	0050-IO-Facilities-Labor	(122.46)	426.4				
8905635	0050-IO-Facilities-Benefits Wk Comp	(27.01)	401				
8905635	0050-IO-Facilities-Benefits Wk Comp	(0.08)	426.4				
8905640	0050-IO-Facilities-Benefits Pens & Ins	(4,482.92)	401				
8905640	0050-IO-Facilities-Benefits Pens & Ins	(16.58)	426.4				
8905645	0050-IO-Facilities-Labor Payroll Tax	(1,430.46)	408.1				
8905645	0050-IO-Facilities-Labor Payroll Tax	(5.92)	408.2				
8905650	0050-IO-Facilities-Contract Labor	(3,947.23)	401				
8905650	0050-IO-Facilities-Contract Labor	(14.33)	426.4				
8905655	0050-IO-Facilities-Consulting	(1,523.76)	401				
8905655	0050-IO-Facilities-Consulting	(1.53)	426.4				
8905660	0050-IO-Facilities-Contract Vendor	(16,470.08)	401				
8905660	0050-IO-Facilities-Contract Vendor	(64.70)	426.4				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8905665	0050-IO-Facilities-Materials	(23,889.34)	401				
8905665	0050-IO-Facilities-Materials	(48.86)	426.4				
8905670	0050-IO-Facilities-Employee Expense	4,939.87	401				
8905670	0050-IO-Facilities-Employee Expense	8.78	426.4				
8905675	0050-IO-Facilities-Transportation	(76.01)	401				
8905675	0050-IO-Facilities-Transportation	(0.40)	426.4				
8905680	0050-IO-Facilities-Miscellaneous	(708,414.92)	401				
8905680	0050-IO-Facilities-Miscellaneous	(3,088.12)	426.4				
8905685	0050-800001811005-Prod Lbr NonBG Grp1	(46,990.62)	401				
8905690	0050-800001811005-Fac - Labor	(1,450.43)	401				
8905690	0050-800001811005-Fac - Labor	(7.00)	426.4				
8905695	0050-800001811005-Fac - Lbr Ben Inj	(2.92)	401				
8905700	0050-800001811005-Fac - Lbr Ben Pen	(355.68)	401				
8905700	0050-800001811005-Fac - Lbr Ben Pen	(1.57)	426.4				
8905705	0050-800001811005-Fac - Lbr PR Tax	(115.25)	408.1				
8905705	0050-800001811005-Fac - Lbr PR Tax	(0.56)	408.2				
8905710	0050-800001811005-Fac - Contr Labor	(305.00)	401				
8905710	0050-800001811005-Fac - Contr Labor	(1.35)	426.4				
8905715	0050-800001811005-Fac - Consulting	(99.16)	401				
8905715	0050-800001811005-Fac - Consulting	(0.19)	426.4				
8905720	0050-800001811005-Fac - Contr Vend	(2,602.07)	401				
8905720	0050-800001811005-Fac - Contr Vend	(10.74)	426.4				
8905725	0050-800001811005-Fac - Materials	(1,722.38)	401				
8905725	0050-800001811005-Fac - Materials	(4.49)	426.4				
8905730	0050-800001811005-Fac - Employee Exp	375.17	401				
8905730	0050-800001811005-Fac - Employee Exp	0.79	426.4				
8905735	0050-remapped IO-Facilities-Transportati	(1.68)	401				
8905735	0050-remapped IO-Facilities-Transportati	(0.02)	426.4				
8905740	0050-remapped IO-Fac - Miscellaneous	(3,875.47)	401				
8905740	0050-remapped IO-Fac - Miscellaneous	(43.32)	426.4				
8905745	0050-800001811010-Prod Lbr NonBG Grp1	(2,381.11)	401				
8905750	0050-800001811010-Prod Lbr NonBG Grp2	(63.30)	401				
8905755	0050-800001811010-Fac - Labor	(190.43)	401				
8905755	0050-800001811010-Fac - Labor	(1.95)	426.4				
8905760	0050-800001811010-Fac - Lbr Ben Inj	(0.49)	401				
8905765	0050-800001811010-Fac - Lbr Ben Pen	(42.87)	401				
8905765	0050-800001811010-Fac - Lbr Ben Pen	(0.42)	426.4				
8905770	0050-800001811010-Fac - Lbr PR Tax	(15.80)	408.1				
8905770	0050-800001811010-Fac - Lbr PR Tax	(0.16)	408.2				
8905775	0050-800001811010-Fac - Contr Labor	(35.06)	401				
8905775	0050-800001811010-Fac - Contr Labor	(0.36)	426.4				
8905780	0050-800001811010-Fac - Consulting	(13.50)	401				
8905780	0050-800001811010-Fac - Consulting	(0.15)	426.4				
8905785	0050-800001811010-Fac - Contr Vend	(281.16)	401				
8905785	0050-800001811010-Fac - Contr Vend	(2.78)	426.4				
8905790	0050-800001811010-Fac - Materials	(99.42)	401				
8905790	0050-800001811010-Fac - Materials	(0.89)	426.4				
8905795	0050-800001811010-Fac - Employee Exp	19.86	401				
8905795	0050-800001811010-Fac - Employee Exp	0.14	426.4				
8905800	0050-remapped IO-Facilities-Transportati	(0.73)	401				
8905800	0050-remapped IO-Facilities-Transportati	(0.01)	426.4				
8905805	0050-remapped IO-Fac - Miscellaneous	(1,568.60)	401				
8905805	0050-remapped IO-Fac - Miscellaneous	(17.54)	426.4				
8905830	0010-IO-Facilities-Contract Labor	(3,245.40)	401				
8905830	0010-IO-Facilities-Contract Labor	(8.54)	417.1				
8905830	0010-IO-Facilities-Contract Labor	(0.38)	426.4				
8905870	0011-800001811012-Fac - Labor	(244.75)	401				
8905870	0011-800001811012-Fac - Labor	(0.78)	417.1				
8905870	0011-800001811012-Fac - Labor	(0.06)	426.4				
8905875	0011-800001811012-Fac - Lbr Ben Inj	(2.81)	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8905880	0011-800001811012-Fac - Lbr Ben Pen	(49.12)	401
8905880	0011-800001811012-Fac - Lbr Ben Pen	(0.12)	417.1
8905885	0011-800001811012-Fac - Lbr PR Tax	(23.05)	408.1
8905885	0011-800001811012-Fac - Lbr PR Tax	(0.06)	408.2
8905890	0011-800001811012-Fac - Contr Labor	(13.95)	401
8905890	0011-800001811012-Fac - Contr Labor	(0.02)	417.1
8905895	0011-800001811012-Fac - Consulting	(8.84)	401
8905895	0011-800001811012-Fac - Consulting	(0.03)	417.1
8905900	0011-800001811012-Fac - Contr Vend	(51.85)	401
8905900	0011-800001811012-Fac - Contr Vend	(0.15)	417.1
8905905	0011-800001811012-Fac - Materials	(59.59)	401
8905905	0011-800001811012-Fac - Materials	(0.15)	417.1
8905910	0011-800001811012-Fac - Employee Exp	3.27	401
8905915	0011-remapped IO-Facilities-Transportati	(0.49)	401
8905920	0011-remapped IO-Fac - Miscellaneous	(186.13)	401
8905920	0011-remapped IO-Fac - Miscellaneous	(0.69)	417.1
8905920	0011-remapped IO-Fac - Miscellaneous	(0.04)	426.4
8906045	0010-800001811018-Fac - Labor	(5,546.52)	401
8906045	0010-800001811018-Fac - Labor	(19.03)	417.1
8906045	0010-800001811018-Fac - Labor	(1.18)	426.4
8906050	0010-800001811018-Fac - Lbr Ben Inj	(64.85)	401
8906050	0010-800001811018-Fac - Lbr Ben Inj	(0.20)	417.1
8906055	0010-800001811018-Fac - Lbr Ben Pen	(1,166.68)	401
8906055	0010-800001811018-Fac - Lbr Ben Pen	(4.03)	417.1
8906055	0010-800001811018-Fac - Lbr Ben Pen	(0.24)	426.4
8906060	0010-800001811018-Fac - Lbr PR Tax	(515.76)	408.1
8906060	0010-800001811018-Fac - Lbr PR Tax	(1.89)	408.2
8906065	0010-800001811018-Fac - Contr Labor	(238.38)	401
8906065	0010-800001811018-Fac - Contr Labor	(0.68)	417.1
8906065	0010-800001811018-Fac - Contr Labor	(0.01)	426.4
8906070	0010-800001811018-Fac - Consulting	(118.98)	401
8906070	0010-800001811018-Fac - Consulting	(0.37)	417.1
8906070	0010-800001811018-Fac - Consulting	(0.03)	426.4
8906075	0010-800001811018-Fac - Contr Vend	(1,177.43)	401
8906075	0010-800001811018-Fac - Contr Vend	(3.96)	417.1
8906075	0010-800001811018-Fac - Contr Vend	(0.25)	426.4
8906080	0010-800001811018-Fac - Materials	(1,263.06)	401
8906080	0010-800001811018-Fac - Materials	(3.98)	417.1
8906080	0010-800001811018-Fac - Materials	(0.26)	426.4
8906085	0010-800001811018-Fac - Employee Exp	75.35	401
8906085	0010-800001811018-Fac - Employee Exp	0.23	417.1
8906085	0010-800001811018-Fac - Employee Exp	0.02	426.4
8906090	0010-remapped IO-Facilities-Tansportatio	(6.96)	401
8906090	0010-remapped IO-Facilities-Tansportatio	(0.02)	417.1
8906095	0010-remapped IO-Fac - Miscellaneous	(2,684.28)	401
8906095	0010-remapped IO-Fac - Miscellaneous	(9.92)	417.1
8906095	0010-remapped IO-Fac - Miscellaneous	(0.69)	426.4
8906105	0010-800001811020-Fac - Labor	(7,284.83)	401
8906105	0010-800001811020-Fac - Labor	(22.69)	417.1
8906105	0010-800001811020-Fac - Labor	(1.93)	426.4
8906110	0010-800001811020-Fac - Lbr Ben Inj	(82.54)	401
8906110	0010-800001811020-Fac - Lbr Ben Inj	(0.26)	417.1
8906115	0010-800001811020-Fac - Lbr Ben Pen	(1,366.21)	401
8906115	0010-800001811020-Fac - Lbr Ben Pen	(4.14)	417.1
8906115	0010-800001811020-Fac - Lbr Ben Pen	(0.36)	426.4
8906120	0010-800001811020-Fac - Lbr PR Tax	(715.36)	408.1
8906120	0010-800001811020-Fac - Lbr PR Tax	(2.50)	408.2
8906125	0010-800001811020-Fac - Contr Labor	(428.43)	401
8906125	0010-800001811020-Fac - Contr Labor	(1.10)	417.1
8906125	0010-800001811020-Fac - Contr Labor	(0.04)	426.4

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8906130	0010-800001811020-Fac - Consulting	(391.41)	401
8906130	0010-800001811020-Fac - Consulting	(1.31)	417.1
8906130	0010-800001811020-Fac - Consulting	(0.11)	426.4
8906135	0010-800001811020-Fac - Contr Vend	(1,481.77)	401
8906135	0010-800001811020-Fac - Contr Vend	(4.43)	417.1
8906135	0010-800001811020-Fac - Contr Vend	(0.37)	426.4
8906140	0010-800001811020-Fac - Materials	(1,657.61)	401
8906140	0010-800001811020-Fac - Materials	(4.44)	417.1
8906140	0010-800001811020-Fac - Materials	(0.35)	426.4
8906145	0010-800001811020-Fac - Employee Exp	89.94	401
8906145	0010-800001811020-Fac - Employee Exp	0.25	417.1
8906145	0010-800001811020-Fac - Employee Exp	0.05	426.4
8906150	0010-remapped IO-Facilities-Tansportatio	(22.79)	401
8906150	0010-remapped IO-Facilities-Tansportatio	(0.09)	417.1
8906155	0010-remapped IO-Fac - Miscellaneous	(8,804.74)	401
8906155	0010-remapped IO-Fac - Miscellaneous	(32.53)	417.1
8906155	0010-remapped IO-Fac - Miscellaneous	(2.27)	426.4
8906220	0010-800001811141-Fac - Labor	(4,116.31)	401
8906220	0010-800001811141-Fac - Labor	(13.78)	417.1
8906220	0010-800001811141-Fac - Labor	(0.96)	426.4
8906225	0010-800001811141-Fac - Lbr Ben Inj	(47.58)	401
8906225	0010-800001811141-Fac - Lbr Ben Inj	(0.14)	417.1
8906230	0010-800001811141-Fac - Lbr Ben Pen	(816.87)	401
8906230	0010-800001811141-Fac - Lbr Ben Pen	(2.73)	417.1
8906230	0010-800001811141-Fac - Lbr Ben Pen	(0.17)	426.4
8906235	0010-800001811141-Fac - Lbr PR Tax	(398.77)	408.1
8906235	0010-800001811141-Fac - Lbr PR Tax	(1.44)	408.2
8906240	0010-800001811141-Fac - Contr Labor	(192.72)	401
8906240	0010-800001811141-Fac - Contr Labor	(0.54)	417.1
8906240	0010-800001811141-Fac - Contr Labor	(0.01)	426.4
8906245	0010-800001811141-Fac - Consulting	(151.52)	401
8906245	0010-800001811141-Fac - Consulting	(0.51)	417.1
8906245	0010-800001811141-Fac - Consulting	(0.03)	426.4
8906250	0010-800001811141-Fac - Contr Vend	(844.65)	401
8906250	0010-800001811141-Fac - Contr Vend	(2.76)	417.1
8906250	0010-800001811141-Fac - Contr Vend	(0.19)	426.4
8906255	0010-800001811141-Fac - Materials	(885.48)	401
8906255	0010-800001811141-Fac - Materials	(2.64)	417.1
8906255	0010-800001811141-Fac - Materials	(0.18)	426.4
8906260	0010-800001811141-Fac - Employee Exp	47.84	401
8906260	0010-800001811141-Fac - Employee Exp	0.15	417.1
8906260	0010-800001811141-Fac - Employee Exp	0.01	426.4
8906265	0010-remapped IO-Facilities-Tansportatio	(9.61)	401
8906265	0010-remapped IO-Facilities-Tansportatio	(0.03)	417.1
8906270	0010-remapped IO-Fac - Miscellaneous	(3,706.87)	401
8906270	0010-remapped IO-Fac - Miscellaneous	(13.70)	417.1
8906270	0010-remapped IO-Fac - Miscellaneous	(0.95)	426.4
8906280	0010-800001811144-Fac - Labor	(9,627.55)	401
8906280	0010-800001811144-Fac - Labor	(31.47)	417.1
8906280	0010-800001811144-Fac - Labor	(2.41)	426.4
8906285	0010-800001811144-Fac - Lbr Ben Inj	(111.67)	401
8906285	0010-800001811144-Fac - Lbr Ben Inj	(0.39)	417.1
8906285	0010-800001811144-Fac - Lbr Ben Inj	(0.02)	426.4
8906290	0010-800001811144-Fac - Lbr Ben Pen	(1,965.45)	401
8906290	0010-800001811144-Fac - Lbr Ben Pen	(6.40)	417.1
8906290	0010-800001811144-Fac - Lbr Ben Pen	(0.49)	426.4
8906295	0010-800001811144-Fac - Lbr PR Tax	(899.04)	408.1
8906295	0010-800001811144-Fac - Lbr PR Tax	(3.21)	408.2
8906300	0010-800001811144-Fac - Contr Labor	(473.74)	401
8906300	0010-800001811144-Fac - Contr Labor	(1.28)	417.1

Line	FERC Account Name & Number	Balance	To Ferc Form
------	----------------------------	---------	--------------

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906300	0010-800001811144-Fac - Contr Labor	(0.04)	426.4				
8906305	0010-800001811144-Fac - Consulting	(312.87)	401				
8906305	0010-800001811144-Fac - Consulting	(0.99)	417.1				
8906305	0010-800001811144-Fac - Consulting	(0.11)	426.4				
8906310	0010-800001811144-Fac - Contr Vend	(2,037.46)	401				
8906310	0010-800001811144-Fac - Contr Vend	(6.50)	417.1				
8906310	0010-800001811144-Fac - Contr Vend	(0.49)	426.4				
8906315	0010-800001811144-Fac - Materials	(2,278.80)	401				
8906315	0010-800001811144-Fac - Materials	(6.71)	417.1				
8906315	0010-800001811144-Fac - Materials	(0.50)	426.4				
8906320	0010-800001811144-Fac - Employee Exp	148.47	401				
8906320	0010-800001811144-Fac - Employee Exp	0.44	417.1				
8906320	0010-800001811144-Fac - Employee Exp	0.06	426.4				
8906325	0010-remapped IO-Facilities-Tansportatio	(16.18)	401				
8906325	0010-remapped IO-Facilities-Tansportatio	(0.07)	417.1				
8906330	0010-remapped IO-Fac - Miscellaneous	(6,246.40)	401				
8906330	0010-remapped IO-Fac - Miscellaneous	(23.08)	417.1				
8906330	0010-remapped IO-Fac - Miscellaneous	(1.61)	426.4				
8906337	0010-remapped IO-Prod Lbr BG Group 1	(170,218.40)	401				
8906338	0010-remapped IO-Prod Lbr NonBG Grp1	(248,675.75)	401				
8906339	0010-remapped IO-Overtime	(13,472.47)	401				
8906340	0010-800001811146-Fac - Labor	(17,910.62)	401				
8906340	0010-800001811146-Fac - Labor	(58.70)	417.1				
8906340	0010-800001811146-Fac - Labor	(4.37)	426.4				
8906345	0010-800001811146-Fac - Lbr Ben Inj	(206.70)	401				
8906345	0010-800001811146-Fac - Lbr Ben Inj	(0.68)	417.1				
8906345	0010-800001811146-Fac - Lbr Ben Inj	(0.05)	426.4				
8906350	0010-800001811146-Fac - Lbr Ben Pen	(3,581.75)	401				
8906350	0010-800001811146-Fac - Lbr Ben Pen	(11.68)	417.1				
8906350	0010-800001811146-Fac - Lbr Ben Pen	(0.86)	426.4				
8906355	0010-800001811146-Fac - Lbr PR Tax	(1,705.45)	408.1				
8906355	0010-800001811146-Fac - Lbr PR Tax	(6.19)	408.2				
8906360	0010-800001811146-Fac - Contr Labor	(889.34)	401				
8906360	0010-800001811146-Fac - Contr Labor	(2.39)	417.1				
8906360	0010-800001811146-Fac - Contr Labor	(0.09)	426.4				
8906365	0010-800001811146-Fac - Consulting	(656.23)	401				
8906365	0010-800001811146-Fac - Consulting	(2.14)	417.1				
8906365	0010-800001811146-Fac - Consulting	(0.21)	426.4				
8906370	0010-800001811146-Fac - Contr Vend	(3,730.52)	401				
8906370	0010-800001811146-Fac - Contr Vend	(11.93)	417.1				
8906370	0010-800001811146-Fac - Contr Vend	(0.87)	426.4				
8906375	0010-800001811146-Fac - Materials	(4,081.18)	401				
8906375	0010-800001811146-Fac - Materials	(11.94)	417.1				
8906375	0010-800001811146-Fac - Materials	(0.84)	426.4				
8906380	0010-800001811146-Fac - Employee Exp	243.19	401				
8906380	0010-800001811146-Fac - Employee Exp	0.73	417.1				
8906380	0010-800001811146-Fac - Employee Exp	0.08	426.4				
8906385	0010-remapped IO-Facilities-Tansportatio	(37.44)	401				
8906385	0010-remapped IO-Facilities-Tansportatio	(0.14)	417.1				
8906390	0010-remapped IO-Fac - Miscellaneous	(14,498.54)	401				
8906390	0010-remapped IO-Fac - Miscellaneous	(53.57)	417.1				
8906390	0010-remapped IO-Fac - Miscellaneous	(3.73)	426.4				
8906400	0012-IO-Facilities-Labor	(34.67)	401				
8906405	0012-IO-Facilities-Benefits Wk Comp	(0.14)	401				
8906410	0012-IO-Facilities-Benefits Pens & Ins	(9.49)	401				
8906415	0012-IO-Facilities-Labor Payroll Tax	(2.97)	408.1				
8906420	0012-IO-Facilities-Contract Labor	(12.95)	401				
8906425	0012-IO-Facilities-Consulting	(0.60)	401				
8906430	0012-IO-Facilities-Contract Vendor	(54.06)	401				
8906435	0012-IO-Facilities-Materials	(53.53)	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906440	0012-IO-Facilities-Employee Expense	(3.37)	401				
8906445	0012-IO-Facilities-Transportation	(0.01)	401				
8906450	0012-IO-Facilities-Miscellaneous	(1,880.97)	401				
8906455	0010-800001800009-Fac - Labor	(27.55)	401				
8906455	0010-800001800009-Fac - Labor	(0.10)	417.1				
8906456	0010-remapped IO-Prod Lbr BG Group 1	(384.18)	401				
8906456	0010-remapped IO-Prod Lbr BG Group 1	(1,451.82)	402				
8906457	0010-remapped IO-Overtime	(94.90)	401				
8906457	0010-remapped IO-Overtime	(337.58)	402				
8906460	0010-800001800009-Fac - Lbr Ben Inj	(0.35)	401				
8906465	0010-800001800009-Fac - Lbr Ben Pen	(6.26)	401				
8906465	0010-800001800009-Fac - Lbr Ben Pen	(0.03)	417.1				
8906470	0010-800001800009-Fac - Lbr PR Tax	(2.52)	408.1				
8906475	0010-800001800009-Fac - Contr Labor	(0.52)	401				
8906480	0010-800001800009-Fac - Consulting	0.09	401				
8906485	0010-800001800009-Fac - Contr Vend	(5.90)	401				
8906485	0010-800001800009-Fac - Contr Vend	(0.02)	417.1				
8906490	0010-800001800009-Fac - Materials	(5.58)	401				
8906490	0010-800001800009-Fac - Materials	(0.02)	417.1				
8906495	0010-remapped IO-Fac - Employee Exp	0.42	401				
8906510	0050-800001800046-Prod Lbr NonBG Grp1	(15,048.90)	401				
8906520	0050-800001800046-Fac - Labor	(1,126.36)	401				
8906520	0050-800001800046-Fac - Labor	(5.18)	426.4				
8906525	0050-800001800046-Fac - Lbr Ben Inj	(2.49)	401				
8906530	0050-800001800046-Fac - Lbr Ben Pen	(276.85)	401				
8906530	0050-800001800046-Fac - Lbr Ben Pen	(1.18)	426.4				
8906535	0050-800001800046-Fac - Lbr PR Tax	(89.54)	408.1				
8906535	0050-800001800046-Fac - Lbr PR Tax	(0.42)	408.2				
8906540	0050-800001800046-Fac - Contr Labor	(241.27)	401				
8906540	0050-800001800046-Fac - Contr Labor	(1.01)	426.4				
8906545	0050-800001800046-Fac - Consulting	(82.41)	401				
8906545	0050-800001800046-Fac - Consulting	(0.11)	426.4				
8906550	0050-800001800046-Fac - Contr Vend	(2,039.95)	401				
8906550	0050-800001800046-Fac - Contr Vend	(8.01)	426.4				
8906555	0050-800001800046-Fac - Materials	(1,397.21)	401				
8906555	0050-800001800046-Fac - Materials	(3.42)	426.4				
8906560	0050-800001800046-Fac - Employee Exp	285.03	401				
8906560	0050-800001800046-Fac - Employee Exp	0.61	426.4				
8906565	0050-remapped IO-Facilities-Transportati	(1.24)	401				
8906565	0050-remapped IO-Facilities-Transportati	(0.01)	426.4				
8906570	0050-remapped IO-Fac - Miscellaneous	(2,705.14)	401				
8906570	0050-remapped IO-Fac - Miscellaneous	(30.24)	426.4				
8906575	0010-800001800047-Prod Lbr BG Group 1	(3,209,005.30)	401				
8906575	0010-800001800047-Prod Lbr BG Group 1	79.41	402				
8906579	0010-800001800047-Prod Lbr BG Group 6	(593.96)	401				
8906579	0010-800001800047-Prod Lbr BG Group 6	(373.87)	402				
8906580	0010-800001800047-Prod Lbr NonBG Grp1	(195,660.82)	401				
8906590	0010-800001800047-Overtime	(341,545.87)	401				
8906590	0010-800001800047-Overtime	(99.46)	402				
8906595	0010-IO-Other Compensation	0.04	401				
8906596	0010-800001800047-Other Comp CWF	(497.69)	401				
8906596	0010-800001800047-Other Comp CWF	(326.21)	402				
8906600	0012-800001800049-Prod Lbr BG Group 1	(0.36)	401				
8906600	0012-800001800049-Prod Lbr BG Group 1	(0.04)	402				
8906630	0013-IO-Overtime	(206.14)	401				
8906840	0013-IO-Prod Lbr NonBG Grp1	(5,032.77)	401				
8906840	0013-IO-Prod Lbr NonBG Grp1	0.02	402				
8906855	0010-800001811006-Prod Lbr BG Group 1	(1,274.17)	401				
8906855	0010-800001811006-Prod Lbr BG Group 1	(4,864.55)	402				
8906855	0010-800001811006-Prod Lbr BG Group 1	(0.04)	417.1				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8906870	0010-800001811006-Overtime	(591.67)	401				
8906870	0010-800001811006-Overtime	(2,235.72)	402				
8906870	0010-800001811006-Overtime	(0.01)	417.1				
8906875	0010-800001811006-Fac - Labor	(130.77)	401				
8906875	0010-800001811006-Fac - Labor	(0.47)	417.1				
8906875	0010-800001811006-Fac - Labor	(0.03)	426.4				
8906880	0010-800001811006-Fac - Lbr Ben Inj	(1.57)	401				
8906885	0010-800001811006-Fac - Lbr Ben Pen	(27.89)	401				
8906885	0010-800001811006-Fac - Lbr Ben Pen	(0.09)	417.1				
8906890	0010-800001811006-Fac - Lbr PR Tax	(12.47)	408.1				
8906890	0010-800001811006-Fac - Lbr PR Tax	(0.03)	408.2				
8906895	0010-800001811006-Fac - Contr Labor	(2.27)	401				
8906900	0010-800001811006-Fac - Consulting	(2.66)	401				
8906905	0010-800001811006-Fac - Contr Vend	(26.87)	401				
8906905	0010-800001811006-Fac - Contr Vend	(0.09)	417.1				
8906910	0010-800001811006-Fac - Materials	(24.29)	401				
8906910	0010-800001811006-Fac - Materials	(0.07)	417.1				
8906915	0010-800001811006-Fac - Employee Exp	2.31	401				
8906920	0010-remapped IO-Facilities-Tansportatio	(0.17)	401				
8906925	0010-remapped IO-Fac - Miscellaneous	(63.91)	401				
8906925	0010-remapped IO-Fac - Miscellaneous	(0.24)	417.1				
8906925	0010-remapped IO-Fac - Miscellaneous	(0.02)	426.4				
8907070	0010-remapped IO-Prod Lbr BG Group 1	(11,025.72)	401				
8907070	0010-remapped IO-Prod Lbr BG Group 1	(245.13)	402				
8907080	0010-remapped IO-Overtime	(1,040.54)	401				
8907085	0010-800001811023-Fac - Labor	(4,666.29)	401				
8907085	0010-800001811023-Fac - Labor	(15.16)	417.1				
8907085	0010-800001811023-Fac - Labor	(1.16)	426.4				
8907090	0010-800001811023-Fac - Lbr Ben Inj	(53.94)	401				
8907090	0010-800001811023-Fac - Lbr Ben Inj	(0.16)	417.1				
8907095	0010-800001811023-Fac - Lbr Ben Pen	(944.48)	401				
8907095	0010-800001811023-Fac - Lbr Ben Pen	(3.08)	417.1				
8907095	0010-800001811023-Fac - Lbr Ben Pen	(0.24)	426.4				
8907100	0010-800001811023-Fac - Lbr PR Tax	(437.49)	408.1				
8907100	0010-800001811023-Fac - Lbr PR Tax	(1.53)	408.2				
8907105	0010-800001811023-Fac - Contr Labor	(240.91)	401				
8907105	0010-800001811023-Fac - Contr Labor	(0.64)	417.1				
8907105	0010-800001811023-Fac - Contr Labor	(0.01)	426.4				
8907110	0010-800001811023-Fac - Consulting	(160.85)	401				
8907110	0010-800001811023-Fac - Consulting	(0.50)	417.1				
8907110	0010-800001811023-Fac - Consulting	(0.03)	426.4				
8907115	0010-800001811023-Fac - Contr Vend	(985.71)	401				
8907115	0010-800001811023-Fac - Contr Vend	(3.11)	417.1				
8907115	0010-800001811023-Fac - Contr Vend	(0.23)	426.4				
8907120	0010-800001811023-Fac - Materials	(1,110.35)	401				
8907120	0010-800001811023-Fac - Materials	(3.24)	417.1				
8907120	0010-800001811023-Fac - Materials	(0.23)	426.4				
8907125	0010-800001811023-Fac - Employee Exp	68.89	401				
8907125	0010-800001811023-Fac - Employee Exp	0.19	417.1				
8907125	0010-800001811023-Fac - Employee Exp	0.03	426.4				
8907130	0010-remapped IO-Facilities-Tansportatio	(8.52)	401				
8907130	0010-remapped IO-Facilities-Tansportatio	(0.02)	417.1				
8907135	0010-remapped IO-Fac - Miscellaneous	(3,283.92)	401				
8907135	0010-remapped IO-Fac - Miscellaneous	(12.13)	417.1				
8907135	0010-remapped IO-Fac - Miscellaneous	(0.85)	426.4				
8907155	0012-800001811037-Fac - Labor	(3.97)	401				
8907165	0012-800001811037-Fac - Lbr Ben Pen	(1.00)	401				
8907170	0012-800001811037-Fac - Lbr PR Tax	(0.27)	408.1				
8907175	0012-800001811037-Fac - Contr Labor	(1.39)	401				
8907180	0012-800001811037-Fac - Consulting	(0.05)	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8907185	0012-800001811037-Fac - Contr Vend	(6.13)	401				
8907190	0012-800001811037-Fac - Materials	(5.98)	401				
8907195	0012-800001811037-Fac - Employee Exp	(0.33)	401				
8907205	0012-remapped IO-Fac - Miscellaneous	(13.98)	401				
8907295	0050-800001915747-Prod Lbr NonBG Grp1	(0.68)	401				
8907300	0050-800001915748-Prod Lbr NonBG Grp1	(0.21)	401				
8907305	0050-800001915749-Prod Lbr NonBG Grp1	(0.68)	401				
8907310	0050-800001915750-Prod Lbr NonBG Grp1	(0.24)	401				
8907315	0050-800001915755-Prod Lbr NonBG Grp1	(0.44)	401				
8907320	0050-800001915756-Prod Lbr NonBG Grp1	(0.42)	401				
8907325	0050-800001915757-Prod Lbr NonBG Grp1	(0.42)	401				
8907330	0050-800001915758-Prod Lbr NonBG Grp1	(0.23)	401				
8907355	0050-800001915777-Prod Lbr NonBG Grp1	(15.83)	401				
8907400	0050-800001987952-Prod Lbr NonBG Grp1	(0.36)	401				
8907405	0050-800001987959-Prod Lbr NonBG Grp1	(675.27)	401				
8907607	0011-IO-Prod Lbr BG Group 1	(495.25)	401				
8907607	0011-IO-Prod Lbr BG Group 1	(199.51)	402				
8907612	0011-IO-Overtime	(186.71)	401				
8907612	0011-IO-Overtime	(222.54)	402				
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(309,804.02)	401				
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(155,792.83)	402				
8907706	0010-IO-Labor Settle Direct	(12,754,174.49)	401				
8907706	0010-IO-Labor Settle Direct	(109,922.66)	402				
8907707	0010-IO-Benefits Wk Comp Settle Direct	(116,513.23)	401				
8907708	0010-IO-Benefits Pens & Ins Settle Direc	(3,023,519.26)	401				
8907709	0010-IO-Labor Payroll Tax Settle Direct	(1,118,852.08)	408.1				
8907710	0010-IO-Consulting Settle Direct	(719,090.31)	401				
8907903	0010-IO-Employee Expense Settle Direct	(1,064,842.00)	401				
8907903	0010-IO-Employee Expense Settle Direct	(3,247.88)	402				
8907904	0010-IO-Miscellaneous Settle Direct	(191,486.59)	401				
8907904	0010-IO-Miscellaneous Settle Direct	(94.49)	402				
8907906	0010-IO-Materials Settle Direct	(70,221.38)	401				
8907906	0010-IO-Materials Settle Direct	(17.64)	402				
8907992	0010-IO-Overhead Settle Direct	(89,401.76)	401				
8908085	0010-IO-Contract Vendor Settle Direct	(1,904,890.49)	401				
8908212	0010-IO-Facilities - Overhead	(819.11)	401				
8908212	0010-IO-Facilities - Overhead	(2.70)	417.1				
8908212	0010-IO-Facilities - Overhead	(0.17)	426.4				
8908221	0050-remapped IO-Fac - Overhead	(2.69)	401				
8908221	0050-remapped IO-Fac - Overhead	(0.03)	426.4				
8908227	0050-IO-Facilities - Overhead	(808.03)	401				
8908227	0050-IO-Facilities - Overhead	(3.07)	426.4				
8908229	0050-remapped IO-Fac - Overhead	(3.83)	401				
8908229	0050-remapped IO-Fac - Overhead	(0.04)	426.4				
8908232	0010-remapped IO-Fac - Overhead	(0.05)	401				
8908234	0050-remapped IO-Fac - Overhead	(1.56)	401				
8908234	0050-remapped IO-Fac - Overhead	(0.02)	426.4				
8908237	0011-remapped IO-Fac - Overhead	(0.16)	401				
8908241	0010-remapped IO-Fac - Overhead	(2.26)	401				
8908241	0010-remapped IO-Fac - Overhead	(0.01)	417.1				
8908243	0010-remapped IO-Fac - Overhead	(7.43)	401				
8908243	0010-remapped IO-Fac - Overhead	(0.03)	417.1				
8908245	0010-remapped IO-Fac - Overhead	(2.77)	401				
8908245	0010-remapped IO-Fac - Overhead	(0.01)	417.1				
8908248	0010-800001811141-Prod Lbr NonBG Grp1	(147,065.86)	401				
8908250	0010-remapped IO-Fac - Overhead	(3.13)	401				
8908250	0010-remapped IO-Fac - Overhead	(0.01)	417.1				
8908252	0010-remapped IO-Fac - Overhead	(5.27)	401				
8908252	0010-remapped IO-Fac - Overhead	(0.02)	417.1				
8908253	0010-remapped IO-Fac - Overhead	(12.31)	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908253	0010-remapped IO-Fac - Overhead	(0.05)	417.1				
8908267	0050-800001915755-Prod Lbr NonBG Grp2	(6.85)	401				
8908268	0050-800001915756-Prod Lbr NonBG Grp2	(14.51)	401				
8908269	0050-800001915757-Prod Lbr NonBG Grp2	(14.51)	401				
8908270	0050-800001915758-Prod Lbr NonBG Grp2	(6.85)	401				
8908313	0012-IO-Prod Lbr BG Group 1	(11.27)	401				
8908313	0012-IO-Prod Lbr BG Group 1	(0.14)	402				
8908344	0011-IO-Prod Lbr BG Group 6	(945.50)	401				
8908344	0011-IO-Prod Lbr BG Group 6	(1,150.47)	402				
8908353	0012-IO-Other Compensation	(0.19)	401				
8908356	0010-800001811024-Prod Lbr BG Group 1	(2,654,008.55)	401				
8908356	0010-800001811024-Prod Lbr BG Group 1	(2,478.05)	402				
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.02)	417.1				
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.01)	426.4				
8908357	0010-800001811024-Overtime	(400,283.13)	401				
8908357	0010-800001811024-Overtime	(1,553.52)	402				
8908358	0010-800001811024-Prod Lbr BG Group 6	(26,832.62)	401				
8908358	0010-800001811024-Prod Lbr BG Group 6	(2,150.59)	402				
8908358	0010-800001811024-Prod Lbr BG Group 6	(0.02)	417.1				
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(140,894.38)	401				
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(118.01)	402				
8908360	0010-remapped IO-Premium	(1,999.33)	401				
8908362	0012-800001811039-Prod Lbr BG Group 1	(0.63)	401				
8908362	0012-800001811039-Prod Lbr BG Group 1	(2.14)	402				
8908363	0012-800001811039-Prod Lbr NonBG Grp1	(0.01)	402				
8908369	0013-800001811049-Prod Lbr NonBG Grp1	2.52	401				
8908370	0010-remapped IO-Prod Lbr NB No Load	389.45	401				
8908371	0010-remapped IO-Overtime	(7,621.49)	401				
8908445	0010-IO-Benefits Incentive Settle Direct	(730,607.87)	401				
8908445	0010-IO-Benefits Incentive Settle Direct	(13,434.51)	402				
8908469	0011-800001811029-Fac - Labor	(48.08)	401				
8908471	0011-800001811029-Fac - Lbr Ben Pen	(9.92)	401				
8908472	0011-800001811029-Fac - Lbr PR Tax	(3.03)	408.1				
8908473	0011-800001811029-Fac - Contr Labor	(2.51)	401				
8908474	0011-800001811029-Fac - Consulting	(6.28)	401				
8908475	0011-800001811029-Fac - Contr Vend	(9.98)	401				
8908476	0011-800001811029-Fac - Materials	(8.69)	401				
8908477	0011-800001811029-Fac - Employee Exp	(0.14)	401				
8908479	0011-remapped IO-Fac - Miscellaneous	(22.97)	401				
8908483	0011-800001811029-Prod Lbr BG Group 6	(1.69)	401				
8908483	0011-800001811029-Prod Lbr BG Group 6	0.96	402				
8908509	0010-800001811024-Other Comp CWF	(1,317.20)	401				
8908509	0010-800001811024-Other Comp CWF	(1,631.10)	402				
8908509	0010-800001811024-Other Comp CWF	(0.01)	417.1				
8908510	0010-800001811024-Fac - Labor	(37,326.49)	401				
8908510	0010-800001811024-Fac - Labor	(118.82)	417.1				
8908510	0010-800001811024-Fac - Labor	(9.14)	426.4				
8908511	0010-800001811024-Fac - Lbr Ben Inj	(428.52)	401				
8908511	0010-800001811024-Fac - Lbr Ben Inj	(1.38)	417.1				
8908511	0010-800001811024-Fac - Lbr Ben Inj	(0.10)	426.4				
8908512	0010-800001811024-Fac - Lbr Ben Pen	(7,623.83)	401				
8908512	0010-800001811024-Fac - Lbr Ben Pen	(24.16)	417.1				
8908512	0010-800001811024-Fac - Lbr Ben Pen	(1.86)	426.4				
8908513	0010-800001811024-Fac - Lbr PR Tax	(3,430.67)	408.1				
8908513	0010-800001811024-Fac - Lbr PR Tax	(12.06)	408.2				
8908514	0010-800001811024-Fac - Contr Labor	(2,126.00)	401				
8908514	0010-800001811024-Fac - Contr Labor	(5.58)	417.1				
8908514	0010-800001811024-Fac - Contr Labor	(0.25)	426.4				
8908515	0010-800001811024-Fac - Consulting	(1,232.53)	401				
8908515	0010-800001811024-Fac - Consulting	(3.83)	417.1				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8908515	0010-800001811024-Fac - Consulting	(0.39)	426.4				
8908516	0010-800001811024-Fac - Contr Vend	(8,028.70)	401				
8908516	0010-800001811024-Fac - Contr Vend	(24.92)	417.1				
8908516	0010-800001811024-Fac - Contr Vend	(1.89)	426.4				
8908517	0010-800001811024-Fac - Materials	(9,488.39)	401				
8908517	0010-800001811024-Fac - Materials	(27.13)	417.1				
8908517	0010-800001811024-Fac - Materials	(1.96)	426.4				
8908518	0010-800001811024-Fac - Employee Exp	586.78	401				
8908518	0010-800001811024-Fac - Employee Exp	1.68	417.1				
8908518	0010-800001811024-Fac - Employee Exp	0.25	426.4				
8908519	0010-remapped IO-Facilities-Tansportatio	(57.97)	401				
8908519	0010-remapped IO-Facilities-Tansportatio	(0.21)	417.1				
8908519	0010-remapped IO-Facilities-Tansportatio	(0.02)	426.4				
8908520	0010-remapped IO-Fac - Miscellaneous	(22,387.82)	401				
8908520	0010-remapped IO-Fac - Miscellaneous	(82.72)	417.1				
8908520	0010-remapped IO-Fac - Miscellaneous	(5.76)	426.4				
8908522	0010-remapped IO-Fac - Overhead	(18.87)	401				
8908522	0010-remapped IO-Fac - Overhead	(0.07)	417.1				
8908552	0050-IO-Overtime	(1,547.39)	401				
8908609	0010-800001800004-Prod Lbr BG Group 1	(42.52)	401				
8908609	0010-800001800004-Prod Lbr BG Group 1	(144.37)	402				
8908616	0011-IO-Other Compensation CWF	(503.55)	401				
8908616	0011-IO-Other Compensation CWF	(606.25)	402				
8908726	0010-200795-Consult-Settle_Ind	(85,253.18)	401				
8908782	0012-IO-Facilities - Overhead	(0.73)	401				
8909401	0010-IO-Facilities-Benefits Incentive	(2,831.11)	401				
8909401	0010-IO-Facilities-Benefits Incentive	(8.28)	417.1				
8909401	0010-IO-Facilities-Benefits Incentive	(0.48)	426.4				
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(406.83)	401				
8909406	0011-IO-Facilities-Benefits Incentive	(9.09)	401				
8909411	0012-IO-Facilities-Benefits Incentive	(3.15)	401				
8909412	0013-IO-Facilities-Benefits Incentive	(1.17)	401				
8909413	0050-IO-Other Compensation CWF	(78.68)	401				
8909413	0050-IO-Other Compensation CWF	(1.25)	402				
8909414	0050-IO-Prod Lbr BG Group 6	(177.83)	401				
8909414	0050-IO-Prod Lbr BG Group 6	(2.82)	402				
8909415	0050-IO-Facilities-Benefits Incentive	(2,985.19)	401				
8909415	0050-IO-Facilities-Benefits Incentive	(11.16)	426.4				
8909417	0010-200031-Emp Exp-Settle_Ind	(308.00)	401				
8910055	0010-IO-Facilities-Salvage	28.07	401				
8910055	0010-IO-Facilities-Salvage	0.07	417.1				
8910062	0010-200795-Incentive-Settle_Ind	(113,424.86)	401				
8910063	0010-200798-Labor-Settle_Indirect	(232,763.21)	401				
8910064	0010-200798-Incentive-Settle_Ind	(29,980.34)	401				
8910065	0010-200798-Labor Benefits Inj and Dam-S	(484.44)	401				
8910066	0010-200798-Labor Benefits Pens and Ben-	(56,683.51)	401				
8910067	0010-200798-Labor Payroll Tax - Settle_l	(19,677.07)	408.1				
8910070	0010-200036-Fleet-Overhead	19,172,804.02	401				
8910070	0010-200036-Fleet-Overhead	4,150,362.48	402				
8910071	0010-200041-Fleet-Idle Time	(4,230,509.78)	401				
8910071	0010-200041-Fleet-Idle Time	(779,534.95)	402				
8910072	0010-200045-Fleet-Idle Time	(187,537.90)	401				
8910072	0010-200045-Fleet-Idle Time	(23,610.60)	402				
8910073	0010-200049-Fleet-Idle Time	(144,670.36)	401				
8910073	0010-200049-Fleet-Idle Time	(14,751.83)	402				
8910074	0010-200053-Fleet-Idle Time	(3,993.02)	401				
8910074	0010-200053-Fleet-Idle Time	(463.15)	402				
8910075	0010-200795-Fleet-Idle Time	(1,969,495.43)	401				
8910075	0010-200795-Fleet-Idle Time	(93,304.70)	402				
8910081	0010-200820-Sherco - AG Overhead	(6,288,767.69)	401				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8910082	0010-200795-Contract Outside Vendors-Set	(821,320.42)	401				
8910088	0010-200061-E&S Non-SVC OH	(1,639.22)	402				
8910090	0010-200041-Incentive-Settle_Ind	(246,726.56)	401				
8910091	0010-200041-Lbr Benefits Non-Svc Ind	(766,573.97)	401				
8910092	0010-200795-Lbr Benefits Non-Svc Ind	(211,852.03)	401				
8910093	0010-200798-Lbr Benefits Non-Svc Ind	(14,090.27)	401				
8910094	0010-200798-Materials-Settle_Indirect	(533.10)	401				
8910095	0010-200026-Purchasing_OH Allocation	108.25	401				
8910095	0010-200026-Purchasing_OH Allocation	54.22	402				
8910096	0010-200041-Revenue Electric Settle Indi	725.04	401				
8910098	0010-200026-Warehouse ES_OH Allo	(10.12)	402				
8910099	0010-200041-Salvage Indirect	5,118.90	401				
8910100	0010-IO-Pension & Insurance	(794,636.26)	401				
8910100	0010-IO-Pension & Insurance	(4,076.54)	417.1				
8910100	0010-IO-Pension & Insurance	(381.99)	426.4				
8910101	0010-IO-Benefits Non-Service	(200,216.84)	401				
8910101	0010-IO-Benefits Non-Service	(1,100.46)	417.1				
8910101	0010-IO-Benefits Non-Service	(98.47)	426.4				
8910102	0010-IO-Pens & Ins OH Allocation	145,209.11	401				
8910102	0010-IO-Pens & Ins OH Allocation	610.23	417.1				
8910102	0010-IO-Pens & Ins OH Allocation	58.16	426.4				
8910103	0010-IO-Benefits Non-Svc OH All	(21,604.58)	401				
8910103	0010-IO-Benefits Non-Svc OH All	(124.29)	417.1				
8910103	0010-IO-Benefits Non-Svc OH All	(3.04)	426.4				
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(7,719.46)	401				
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(24.68)	417.1				
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(2.16)	426.4				
8910106	0010-IO-Lbr Benefits Non-Svc Dir	(934,531.94)	401				
8910109	0010-200031-Warehouse OH Alloc	11.98	402				
8910110	0010-200821-Service Co-AG Overhead-Direc	(615.51)	401				
8910111	0010-200798-Contr Lbr-Sttle_Ind	(25,272.80)	401				
8910112	0010-200798-Overhead-Settle_Ind	(258.89)	401				
8910113	0010-200045-Incentive-Settle_Ind	(2,467.85)	401				
8910114	0010-200031-Purch Nu_OH Alloc	8,962.88	401				
8910115	0010-201057-Pension & Insurance	36,504,278.72	401				
8910115	0010-201057-Pension & Insurance	219,172.70	417.1				
8910115	0010-201057-Pension & Insurance	(17,773.27)	426.4				
8910116	0010-201063-Benefits Non-Service	9,296,926.09	401				
8910116	0010-201063-Benefits Non-Service	55,004.86	417.1				
8910116	0010-201063-Benefits Non-Service	(3,588.73)	426.4				
8910117	0010-201057-Pens & Ins OH Allocation	(1,133,489.60)	401				
8910117	0010-201057-Pens & Ins OH Allocation	(4,196.20)	417.1				
8910117	0010-201057-Pens & Ins OH Allocation	189.88	426.4				
8910118	0010-201063-Benefits Non-Svc OH All	(602,503.79)	401				
8910118	0010-201063-Benefits Non-Svc OH All	(3,280.08)	417.1				
8910118	0010-201063-Benefits Non-Svc OH All	(963.11)	426.4				
8910119	0010-201058-Pension & Insurance	17,996,643.37	401				
8910120	0010-201064-Benefits Non-Service	(800,651.54)	401				
8910121	0010-201058-Pens & Ins OH Allocation	(563,477.39)	401				
8910121	0010-201058-Pens & Ins OH Allocation	(2,020.97)	417.1				
8910121	0010-201058-Pens & Ins OH Allocation	(130.61)	426.4				
8910122	0010-201064-Benefits Non-Svc OH All	(17,564.55)	401				
8910122	0010-201064-Benefits Non-Svc OH All	(99.50)	417.1				
8910122	0010-201064-Benefits Non-Svc OH All	(15.48)	426.4				
8910125	0010-200045-Lbr Benefits Non-Svc Ind	(10,365.81)	401				
8910126	0010-200045-Cont Vend-Settle_Ind	(829.74)	401				
8910127	0010-200045-Misc-Settle_Ind	(34.56)	401				
8910128	0010-200798-Transport-Settle_Ind	(598.32)	401				
8910129	0010-200041-Fleet-Base Rates	(193,432.52)	401				
8910129	0010-200041-Fleet-Base Rates	(174,018.60)	402				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8910130	0010-200795-Fleet-Base Rates	(49,273.75)	401				
8910130	0010-200795-Fleet-Base Rates	(25,734.12)	402				
8911046	0011-IO-Facilities - Overhead	(2.19)	401				
8911047	0011-IO-Facilities-Salvage	0.05	401				
8911050	0011-200037-Fleet-Overhead	27,838.52	401				
8911050	0011-200037-Fleet-Overhead	633.09	402				
8911051	0011-200042-Fleet-Idle Time	(153.76)	401				
8911051	0011-200042-Fleet-Idle Time	(224.30)	402				
8911052	0011-200046-Fleet-Idle Time	(21.77)	401				
8911055	0011-200054-Fleet-Idle Time	(0.02)	401				
8911100	0011-IO-Pension & Insurance	(1.16)	401				
8911101	0011-IO-Benefits Non-Service	(0.12)	401				
8911102	0011-IO-Pens & Ins OH Allocation	0.10	401				
8911103	0011-IO-Benefits Non-Svc OH All	0.03	401				
8911104	0011-IO-Fac-Lbr Benefits Non-Svc	(24.63)	401				
8911115	0011-201059-Pension & Insurance	169.98	401				
8911116	0011-201065-Benefits Non-Service	141.49	401				
8911117	0011-201059-Pens & Ins OH Allocation	(14.74)	401				
8911118	0011-201065-Benefits Non-Svc OH All	(2.16)	401				
8911122	0011-200042-Fleet-Base Rates	(158.02)	401				
8912044	0012-IO-Overtime	(300.99)	401				
8912044	0012-IO-Overtime	(0.15)	402				
8912054	0012-200038-Fleet-Overhead	25,213.28	401				
8912054	0012-200038-Fleet-Overhead	83.41	402				
8912059	0012-200797-Fleet-Idle Time	(63.23)	401				
8912059	0012-200797-Fleet-Idle Time	(29.62)	402				
8912100	0012-IO-Pension & Insurance	(1.45)	401				
8912102	0012-IO-Pens & Ins OH Allocation	0.23	401				
8912104	0012-IO-Fac-Lbr Benefits Non-Svc	(0.57)	401				
8912115	0012-201060-Pension & Insurance	65.88	401				
8912116	0012-201066-Benefits Non-Service	(1.10)	401				
8912117	0012-201060-Pens & Ins OH Allocation	(1.32)	401				
8912118	0012-201066-Benefits Non-Svc OH All	(1.13)	401				
8912123	0012-200797-Fleet-Base Rates	(22.24)	401				
8912123	0012-200797-Fleet-Base Rates	(10.43)	402				
8913049	0013-200039-Fleet-Overhead	6,777.52	401				
8913049	0013-200039-Fleet-Overhead	6,018.08	402				
8913050	0013-200044-Fleet-Idle Time	(140.68)	402				
8913051	0013-200048-Fleet-Idle Time	(32.55)	402				
8913053	0013-200056-Fleet-Idle Time	(1.15)	402				
8913104	0013-IO-Fac-Lbr Benefits Non-Svc	(0.25)	401				
8913115	0013-201061-Pension & Insurance	13.55	401				
8913116	0013-201067-Benefits Non-Service	1.25	401				
8913117	0013-201061-Pens & Ins OH Allocation	0.02	401				
8913118	0013-201067-Benefits Non-Svc OH All	0.01	401				
8950043	0050-IO-Facilities-Salvage	2.29	401				
8950100	0050-IO-Pension & Insurance	(270,906.43)	401				
8950100	0050-IO-Pension & Insurance	(42.80)	417.1				
8950100	0050-IO-Pension & Insurance	(1,945.06)	426.4				
8950101	0050-IO-Benefits Non-Service	(17,100.72)	401				
8950101	0050-IO-Benefits Non-Service	(2.61)	417.1				
8950101	0050-IO-Benefits Non-Service	(122.67)	426.4				
8950102	0050-IO-Pens & Ins OH Allocation	37,592.88	401				
8950102	0050-IO-Pens & Ins OH Allocation	5.91	417.1				
8950102	0050-IO-Pens & Ins OH Allocation	270.02	426.4				
8950103	0050-IO-Benefits Non-Svc OH All	9,215.14	401				
8950103	0050-IO-Benefits Non-Svc OH All	1.35	417.1				
8950103	0050-IO-Benefits Non-Svc OH All	66.25	426.4				
8950104	0050-IO-Fac-Lbr Benefits Non-Svc	(1,832.52)	401				
8950104	0050-IO-Fac-Lbr Benefits Non-Svc	(0.83)	426.4				

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 6

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)							
#	Account Name	Balance	REF	Line	FERC Account Name & Number	Balance	To Ferc Form
8950115	0050-201062-Pension & Insurance	22,100,564.44	401				
8950115	0050-201062-Pension & Insurance	19,464.84	417.1				
8950115	0050-201062-Pension & Insurance	9,198.90	426.4				
8950116	0050-201068-Benefits Non-Service	8,110,211.20	401				
8950116	0050-201068-Benefits Non-Service	9,601.08	417.1				
8950116	0050-201068-Benefits Non-Service	13,784.84	426.4				
8950117	0050-201062-Pens & Ins OH Allocation	(105,956.75)	401				
8950117	0050-201062-Pens & Ins OH Allocation	(50.55)	417.1				
8950117	0050-201062-Pens & Ins OH Allocation	3,459.92	426.4				
8950118	0050-201068-Benefits Non-Svc OH All	(72,998.20)	401				
8950118	0050-201068-Benefits Non-Svc OH All	(34.93)	417.1				
8950118	0050-201068-Benefits Non-Svc OH All	787.75	426.4				
9405000	Amortiza of Oth Elec	298,000.00	404-5				
9407300	Regulatory Debits	(150,054,955.72)	407.3				
9408101	Payroll Tax	162.14	408.1				
9419000	Int & Dividend Incom	488,189.12	419				
9419100	AFUDC	(298,000.00)	419.1				
9426200	Life Insurance	109,358.68	426.2				
9426500	Other Deductions	(103,859.50)	426.5				
9430000	Inte on Debt to Assc	(332,258.07)	430				
9431000	Other Interest Expen	(1,453,908.31)	431				
9456000	Other electr revenue	159,551,951.69	400				
9456100	Rev frm trans of ele	(15,123,520.97)	400				
9495000	Other gas revenues	5,626,525.00	400				
9500000	Oper Supervi and Eng	(250.00)	401				
9502000	Steam Expenses	(204.32)	401				
9506000	Misc Stm Power Expen	(10,058.01)	401				
9507000	Rents	10,308.01	401				
9583000	Overhead line expens	(824.22)	401				
9585000	St lghtg sig sys exp	(1,513,769.00)	401				
9588000	Misc Distributio Exp	4,854.32	401				
9596000	Main of St light sys	1,513,769.00	402				
9735000	Misc Production Exp	(4,650.00)	401				
9870000	Oper Supervi and Eng	663.95	401				
9874000	Mains and servic exp	824.22	401				
9893000	Main Met and Hou Reg	164,156.87	402				
9902000	Meter reading exp	(164,156.87)	401				
9908000	Cust assistance exp	2,194,413.80	401				
9909000	Info and inst adv ex	(20,164.80)	401				
9920000	Adm and Gen Salaries	1,966.39	401				
9921000	Office suppl and exp	(2,269,965.37)	401				
9923000	Outside services emp	(44,535.30)	401				
9925000	Injuries and damages	2.56	401				
9926000	Emp pensio and benef	358.06	401				
9928000	Regulatory Comm Exp	76,550.58	401				
9930100	Genral Advrtisng Exp	20,164.80	401				
9930200	Misc general exp	45,293.60	401				
9931000	Rents	738.14	401				
		<u>(492,335,130.87)</u>					
		0.00					

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 7

FERC Account	Description	Total NSPM FERC 2018	Total NSPM Unadjusted 2018 Annual Rpt	Total NSPM Adjusted 2018 Annual Rpt	Total NSPM Adjusted 2020 TY Adjusted	2020 to 2018 Variance Dollar (+/-)	%	Deviation Explanation	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1
400 440	Revenue-Electric Residential Sales	(1,432,937,548.01)	(3,605,832,651)	(3,605,140,342)	(3,561,163,598)	43,976,744	(1.2%)	Does not exceed +10%	Line 6
400 442	Revenue-Electric C&I Sales Small	(2,291,754,264.17)	-	-	-	-	-	For DOC-128 purposes, included into FERC 440	Line 6
400 442	Revenue-Electric C&I Sales Large	-	-	-	-	-	-	For DOC-128 purposes, included into FERC 440	Line 6
400 444	Revenue-Electric Street & Highway Lighting	(27,408,739.44)	-	-	-	-	-	For DOC-128 purposes, included into FERC 440	Line 6
400 445	Revenue-Electric Other Public Authorities	(10,001,816.85)	-	-	-	-	-	For DOC-128 purposes, included into FERC 440	Line 6
400 447	Revenue-Electric Sales for Resale	(165,135,625.43)	(132,432,948)	(132,432,948)	(182,328)	132,250,620	(99.9%)	Amounts are included in the Fuel Clause	Line 6
400 448	Revenue-Electric Interdepartmental Sales	(692,308.76)	-	(692,309)	-	692,309	(100.0%)	Decrease in Interdepartmental Sales	Line 6
400 449.1	Revenue-Electric Provision for Rate Refunds	(2,879,309.53)	-	-	-	-	-	-	Line 6
400 450	Revenue-Electric Forfeited Discounts	(7,029,827.43)	(7,029,827)	(7,029,827)	(6,593,040)	436,787	(6.2%)	-	Line 6
400 451	Revenue-Electric Miscellaneous Services	(2,810,894.37)	(2,810,894)	(2,810,894)	(4,401,108)	(1,590,214)	56.8%	Regulatory treatment of asset/non-asset based revenue.	Line 6
400 454	Revenue-Electric Other Rents	(5,055,665.95)	(5,055,666)	(5,055,666)	(5,711,376)	(655,710)	13.0%	-	Line 6
400 456	Revenue-Electric Other	(284,370,861.95)	(721,958,970)	(721,958,970)	(607,312,597)	114,646,373	(15.9%)	Regulatory treatment of asset/non-asset based revenue.	Line 6
400 456.1	Revenue frm Trmsm of Electrcy Oths	(285,383,048.14)	-	-	-	-	-	-	Line 6
400 480	Revenue-Gas Residential	(323,960,652.66)	-	-	-	-	-	Gas	Line 6
400 481	Revenue-Gas C&I	(251,822,360.28)	-	-	-	-	-	Gas	Line 6
400 484	Revenue-Gas Interdepartmental Sales	(7,634,972.98)	-	-	-	-	-	Gas	Line 6
400 487	Revenue-Gas Forfeited Discounts	(1,717,008.82)	-	-	-	-	-	Gas	Line 6
400 488	Revenue-Gas Miscellaneous Service	(545,361.03)	-	-	-	-	-	Gas	Line 6
400 489	Revenue-Gas Transport for Others	(5,852,779.81)	-	-	-	-	-	Gas	Line 6
400 495	Revenue-Gas Other	5,986,981.56	-	-	-	-	-	Gas	Line 6
400 496	Revenue-Provision for Rate Refund	-	-	-	-	-	-	Excluded	Line 6
400 412	Revenue - Plant Leased to Others	(below)	-	-	-	-	-	Non Utility	Line 6
999	COSS adj Revenue, no FERC acct specified	-	-	(999,153)	(14,426,904)	-	-	-	Line 6
2	Total Revenue	(5,081,006,064.05)	(4,475,120,956)	(4,476,120,109)	(4,199,790,951)	276,329,158	(6.2%)	Does not exceed +10%	Line 6
401 500	Steam-Operation E&S	3,465,490.41	3,465,740	3,465,490	3,769,931	304,441	8.8%	Does not exceed +10%	Line 15
401 501	Steam-Operation Fuel	322,461,437.64	322,461,438	322,461,438	300,349,736	(22,111,702)	(6.9%)	Does not exceed +10%	Line 15
401 502	Steam-Operation Expenses	25,430,816.16	25,414,888	25,430,816	23,748,015	(1,682,801)	(6.6%)	Does not exceed +10%	Line 15
401 505	Steam-Operation Electric Expenses	3,698,246.93	3,698,247	3,698,247	1,878,154	(1,820,093)	(49.2%)	Labor costs that posted to FERC 505 in 2018 budgeted in FERC 502, based on nature of the work	Line 15
401 506	Steam-Operation Misc Steam Power Exp	15,383,472.44	15,391,909	15,383,472	16,764,910	1,381,438	9.0%	Does not exceed +10%	Line 15
401 507	Steam-Operation Rents	4,606,393.24	4,596,029	4,606,393	3,305,629	(1,300,764)	(28.2%)	Variance is a result of the re-distribution of allocated facilities cost, which are assigned via labor related costs for each business area. The decrease of the rent allocation to FERC 507 follows the decrease in Energy Supply steam labor. However, overall facilities allocation assigned to NSPM increased from '18 to '20, based upon escalations of some building leases as well as year over year escalations in maintenance costs.	Line 15
401 508	Steam-Operation Supplies & Exp	-	-	-	-	-	-	No expenses recorded	Line 15
401 509	Steam-Operation SO2 allowances	-	-	-	-	-	-	No expenses recorded	Line 15
401 517	Nuclear-Operation E&S	58,197,932.31	58,460,149	53,536,226	45,092,850	(8,443,376)	(15.8%)	Nuclear Generation non-outage cost decreased primarily due to a reduction in contract services due to a number of site improvement projects completed in 2018 as well as other cost savings initiatives. There was also a reduction in labor primarily due to movement of Engineers into the Maintenance Dept as part of the Maintain the Plant Organization structure (movement from FERC 517 to 528, 530 and 531). Reduced materials and employee expenses also contributed to the reduction.	Line 15
401 518	Nuclear-Fuel Expense	121,888,518.17	121,888,518	121,888,518	120,451,782	(1,436,736)	(1.2%)	Does not exceed +10%	Line 15
401 519	Nuclear-Coolants & Water	8,885,718.32	8,885,718	8,885,718	8,214,230	(671,488)	(7.6%)	Does not exceed +10%	Line 15
401 520	Nuclear-Steam Expense	49,629,248.55	49,591,697	49,629,249	50,045,225	415,976	0.8%	Does not exceed +10%	Line 15
401 523	Nuclear-Electric Expense	2,824,270.98	2,824,271	2,824,271	2,646,136	(178,135)	(6.3%)	Does not exceed +10%	Line 15
401 524	Nuclear-Misc Expenses	128,488,607.34	128,226,222	128,488,607	131,357,118	2,868,511	2.2%	Does not exceed +10%	Line 15
401 525	Nuclear-Rents	13,089,705.49	13,088,699	13,089,705	12,792,460	(297,245)	(2.3%)	Does not exceed +10%	Line 15
401 535	Hydro-Operation E&S	31,859.19	31,859	31,859	72,857	40,998	128.7%	Budget and actual expenses recorded differently	Line 15
401 536	Hyd Oper Water for Pwr	-	-	-	-	-	-	No expenses recorded	Line 15
401 537	Hydro-Hydraulic Exp	-	-	-	-	-	-	No expenses recorded	Line 15
401 538	Hydro-Electric Exp	369,350.07	369,350	369,350	120,000	(249,350)	(67.5%)	Budget and actual expenses recorded differently	Line 15
401 539	Hydro-Misc Hydro Power Gen Exp	449,235.75	449,236	449,236	377,908	(71,328)	(15.9%)	Budget and actual expenses recorded differently	Line 15
401 540	Hydro-Operation Rents	50,140.48	50,140	50,140	81,367	31,227	62.3%	Immaterial dollar deviation	Line 15
401 546	Other-Generation-Operation E&S	1,462,689.25	1,462,689	1,462,689	2,300,012	837,323	57.2%	Labor costs that posted to FERC 551 in 2018 budgeted in FERC 546, based on nature of the work	Line 15
401 547	Other-Fuel	176,923,191.99	176,923,192	176,923,192	86,496,612	(90,426,580)	(51.1%)	Fuel related	Line 15
401 548	Other-Generation Expenses	7,756,781.03	7,756,781	7,756,781	8,688,395	931,614	12.0%	Labor costs that posted to FERC 552 in 2018 budgeted in FERC 548, based on nature of the work	Line 15
401 549	Other-Misc Power Generation Exp	9,807,631.38	9,801,381	9,807,631	13,821,188	4,013,557	40.9%	Contract labor, materials and labor costs for new wind farms: Blazing Star, Crowned Ridge, Foxtail, Freeborn and Lake Benton.	Line 15
401 550	Other-Rents	6,181,665.11	6,181,360	6,181,665	10,612,216	4,430,551	71.7%	Land Easements for new wind farms: Blazing Star, Crowned Ridge, Foxtail, Freeborn and Lake Benton.	Line 15
401 555	Purchased Power	731,074,164.00	731,074,164	695,958,565	701,809,827	5,851,262	0.8%	Does not exceed +10%	Line 15
401 556	System Control & Load Dispatch	1,686,911.66	1,686,912	1,686,912	934,811	(752,101)	(44.6%)	2018 operations costs incurred in FERC 556, budgeted in FERC accounts 557, 575.2, and 575.5 and 920 based on nature of the work.	Line 15
401 557	Other Power Supply Expenses	91,735,442.85	30,641,818	91,735,442	58,914,762	(32,820,680)	(35.8%)	Resource Planning costs incurred in FERC 557 in 2018, budgeted in FERC 920 based on nature of the work	Line 15
401 560	Trans-Operation E&S	12,044,940.54	12,044,941	9,935,809	10,072,676	136,867	1.4%	Does not exceed +10%	Line 15
401 561	Trans-Load Dispatching	-	-	-	-	-	-	No expenses recorded	Line 15
401 561.1	Load Disp-Reliability	-	-	-	-	-	-	No expenses recorded	Line 15
401 561.2	Load Disp-Monitor/Operate	4,907,756.98	4,907,757	4,907,757	5,386,844	479,087	9.8%	Does not exceed +10%	Line 15
401 561.3	Load Disp-Trans Serv/Sch	-	-	-	-	-	-	No expenses recorded	Line 15
401 561.4	Load Disp-Sch/Con/Disp Serv	7,737,718.24	7,737,718	7,737,718	6,836,164	(901,554)	(11.7%)	Budget and actual expenses recorded differently	Line 15
401 561.5	Rel/Plan/Standards Dev	1,270.48	1,270	1,270	24,383	23,113	1819.9%	Budget and actual expenses recorded differently	Line 15
401 561.6	Trans Service Studies	4.31	4	4	-	(4)	(100.0%)	Budget and actual expenses recorded differently	Line 15
401 561.7	Gen Interconn Studies	(17,938.90)	(17,939)	(17,939)	208,356	226,295	(1261.5%)	Budget and actual expenses recorded differently	Line 15
401 561.8	Rel/Plan/Standards Dev Serv	2,871,119.09	2,871,119	2,871,119	3,285,080	413,961	14.4%	Budget and actual expenses recorded differently	Line 15
401 562	Trans-Station Expense	2,835,782.47	2,835,840	2,835,782	3,947,894	1,112,112	39.2%	Transmission organization expenses in 2018 posted to FERC 592, budgeted in FERC 562 for 2020 based on nature of the work	Line 15
401 563	Trans-Overhead Line Expense	543,045.02	543,045	543,045	772,239	229,194	42.2%	\$181K for License Fees and Permits for Street/Railroad permits/DOT Permits/Trust Indenture/land management/land sales, which is driven by	Line 15
401 564	Trans-Underground Line Expense	34,348.89	33,240	34,349	-	(34,349)	(100.0%)	Immaterial dollar deviation	Line 15
401 565	Trans-Trans of Electricity by Others	309,789,753.44	213,010,160	309,789,753	118,678,353	(191,111,400)	(61.7%)	Change in treatment of interchange, from FERC 565 to 566. Projects removed through the TCR Removal adjustment	Line 15

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 7

FERC Account	Description	Total NSPM FERC 2018	Total NSPM Unadjusted 2018 Annual Rpt	Total NSPM Adjusted 2018 Annual Rpt	Total NSPM Adjusted 2020 TY Adjusted	2020 to 2018 Variance Dollar (+/-)	%	Deviation Explanation	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1
401 566	Trans-Misc Trans Expenses	6,474,236.37	6,474,226	6,474,236	130,421,874	123,947,638	1914.5%	Increase in the transmission Interchange Agreement (IA) billing from NSPW to NSPM. The IA is a FERC approved tariff that provides for the inter-company sharing of production and transmission costs of NSPM and NSPW. The increased billing to NSPM is driven by increased NSPW transmission plant investment and business area expenses.	Line 15
401 567	Trans-Rents	2,889,593.98	2,889,584	2,889,594	1,884,120	(1,005,474)	(34.8%)	Transmission organization expenses in 2018 posted to FERC 567, budgeted in FERC 566 for 2020 based on nature of the work	Line 15
401 575.1	Operation Supervision	213,710.36	213,710	213,710	227,626	13,916	6.5%	Does not exceed +10%	Line 15
401 575.2	DA & RT Mkt Admin	90,487.66	90,488	90,488	422,887	332,399	367.3%	Immaterial dollar deviation	Line 15
401 575.3	Trans Rights Mkt Admin	-	-	-	-	-	-	No expenses recorded	Line 15
401 575.4	Cap Mkt Admin	-	-	-	-	-	-	No expenses recorded	Line 15
401 575.5	Ancillary Serv Mkt Admin	300.00	300	300	211,964	211,664	70554.7%	Immaterial dollar deviation	Line 15
401 575.6	Mkt Monitoring/Compliance	1,997.09	1,997	1,997	53,251	51,254	2566.5%	Immaterial dollar deviation	Line 15
401 575.7	Mkt Fac/Mon/Comp serv	10,493,394.16	10,493,394	10,493,394	11,215,228	721,834	6.9%	Does not exceed +10%	Line 15
401 575.8	Regional Markets Rents	11,027.17	11,027	11,027	19,472	8,445	76.6%	Immaterial dollar deviation	Line 15
401 580	Dist-Operation E&S	7,611,746.79	7,612,868	7,611,747	8,019,041	407,294	5.4%	Does not exceed +10%	Line 15
401 581	Dist-Load Dispatching	1,624,787.64	1,624,788	1,624,788	8,158,352	6,533,564	402.1%	Labor expenses budgeted in 2018 in FERC 581 posted to FERC 593 (Maintenance of Overhead Lines) and FERC 588 (Miscellaneous Expenses) based on nature of the work.	Line 15
401 582	Dist-Station Exp	4,463,217.57	4,462,959	4,463,218	4,395,080	(68,138)	(1.5%)	Does not exceed +10%	Line 15
401 583	Dist-Overhead Line Exp	(915,018.31)	(914,194)	(915,018)	3,092,914	4,007,932	(438.0%)	Distribution Operations labor and contract labor increases for transformer installations (budgeted in 2018 in FERC 593) with additional credits for transformer installations.	Line 15
401 584	Dist-Underground Line Exp	(2,094,732.07)	(2,094,723)	(2,094,732)	7,008,654	9,103,386	(434.6%)	Gas system contractor and labor costs budgeted in 2020 in FERC 584 for damage prevention locates based on nature of the work	Line 15
401 585	Dist-Street Lighting & Signals	187,718.46	1,701,485	187,718	1,824,376	1,636,658	871.9%	Outdoor Lighting work in 2018 incurred in FERC 596, budgeted in FERC 585 based on nature of the work	Line 15
401 586	Dist-Meter Expenses	1,682,760.83	1,682,457	1,682,761	2,633,260	950,499	56.5%	Distribution Operations labor costs increased due to meter installations (\$250) and labor costs budgeted in 2018 in FERC 586 posted to FERC 598, budgeted in 2020 (\$665) in FERC 596 based on nature of work.	Line 15
401 587	Dist-Customer Installation	1,267,028.29	1,266,493	1,267,028	4,302,891	3,035,863	239.6%	Distribution Operations labor costs incurred in 2018 in FERC 587 posted to FERC 903 (Customer Records and Collection Expense) and FERC 593 (Maintenance of Overhead Lines), budgeted in 2020 in FERC 587 based on nature of work.	Line 15
401 588	Dist-Misc Exp	27,877,917.11	27,788,261	27,877,917	24,090,586	(3,787,331)	(13.6%)	Distribution Operations incurred in FERC 958 included \$4.3 million in Puerto Rico Mutual Aid (mutual aid is reimbursed in a FERC Revenue account, resulting in no net financial impact on Company customers) not budgeted in 2020.	Line 15
401 589	Dist-Rents	3,925,985.44	3,925,952	3,925,985	3,770,732	(155,253)	(4.0%)	Does not exceed +10%	Line 15
401 710	Manuf Gas-Operation E&S	-	-	-	-	-	-	Gas	
401 728	Manuf Gas-Liquified Petroleum Gas	823,197.68	-	-	-	-	-	Gas	
401 733	Manuf Gas-Gas Mixing Exp	90,883.90	-	-	-	-	-	Gas	
401 735	Manuf Gas-Misc Production Exp	5,431,303.25	-	-	-	-	-	Gas	
401 736	Gas Prod-Rents	12,754.08	-	-	-	-	-	Gas	
401 759	Gas Prod-Other Exp	135,863.89	-	-	-	-	-	Gas	
401 760	Gas Prod-Rents	517.08	-	-	-	-	-	Gas	
401 783	Gas Prod-Extract Rents	-	-	-	-	-	-	Gas	
401 804	Gas Supply-City Gate Purchase	293,057,342.30	-	-	-	-	-	Gas	
401 804.1	Gas Supply-LNG Purchases	2,121.91	-	-	-	-	-	Gas	
401 805.1	Gas Supply-PGA	3,761,818.42	-	-	-	-	-	Gas	
401 807	Gas Supply-Purchased Gas Exp	42,433.47	-	-	-	-	-	Gas	
401 808.1	Gas Supply-Withdrawn from Storage	48,586,782.85	-	-	-	-	-	Gas	
401 808.2	Gas Supply-Delivered to Storage	(49,945,331.44)	-	-	-	-	-	Gas	
401 812	Gas Used for Other Utility Ops Credit	-	-	-	-	-	-	Gas	
401 813	Gas Supply-Other Exp	339,598.48	-	-	-	-	-	Gas	
401 821	Gas Storage-Purification Exp	-	-	-	-	-	-	Gas	
401 824	Gas Storage-Other Exp	844.80	-	-	-	-	-	Gas	
401 826	Gas Storage - Rent	3,059.92	-	-	-	-	-	Gas	
401 840	Gas Storage-Operation E&S	4,576.93	-	-	-	-	-	Gas	
401 841	Gas Storage-Labor & Exp	1,830,034.94	-	-	-	-	-	Gas	
401 842	Gas Storage-Other Exp	1,114.08	-	-	-	-	-	Gas	
401 842.1	Oth Strg Exp-Fuel	1,223,253.58	-	-	-	-	-	Gas	
401 846.2	-	31,983.05	-	-	-	-	-	Gas	
401 850	Gas Trans-Operation E&S	557,992.95	-	-	-	-	-	Gas	
401 851	Gas Trans-System Control & Load Disp	272,474.17	-	-	-	-	-	Gas	
401 853	Gas Trans-Compr Stn Labor & Exp	-	-	-	-	-	-	Gas	
401 856	Gas Trans-Mains	1,612,597.46	-	-	-	-	-	Gas	
401 857	Gas Trans-Meas & Reg Station Exp	-	-	-	-	-	-	Gas	
401 858	Gas Trans-Trans of Gas by Others	55,535,635.13	-	-	-	-	-	Gas	
401 859	Gas Trans-Other Expenses	6,947.40	-	-	-	-	-	Gas	
401 860	Gas Trans-Rents	140,657.65	-	-	-	-	-	Gas	
401 870	Gas Dist-Operation E&S	4,341,658.76	-	-	-	-	-	Gas	
401 871	Gas Dist-Load Dispatching	2,774,693.79	-	-	-	-	-	Gas	
401 874	Gas Dist-Mains	11,150,850.90	-	-	-	-	-	Gas	
401 875	Gas Dist-Meas & Reg Station	499,496.14	-	-	-	-	-	Gas	
401 876	Gas Dist-Meas & Reg Station Indust	3,477.86	-	-	-	-	-	Gas	
401 877	Gas Dist-Meas & Reg Station City	9,751.43	-	-	-	-	-	Gas	
401 878	Gas Dist-Meters & Regulators	(1,576,150.05)	-	-	-	-	-	Gas	
401 879	Gas Dist-Customer Installations	1,187,517.59	-	-	-	-	-	Gas	
401 880	Gas Dist-Other Expenses	15,147,150.49	-	-	-	-	-	Gas	
401 881	Gas Dist-Rents	1,046,623.76	-	-	-	-	-	Gas	
401 901	Cust Accts-Supervision	96,868.52	77,304	77,304	125,468	48,164	62.3%	Immaterial dollar deviation	Line 15
401 902	Cust Accts-Meter Reading	26,349,317.27	21,230,378	21,230,378	21,455,055	224,677	1.1%	Does not exceed +10%	Line 15
401 903	Cust Accts-Records & Collection	25,922,511.86	20,760,453	20,760,453	20,893,870	133,321	0.6%	Does not exceed +10%	Line 15
401 904	Cust Accts-Uncollectible Accounts	15,992,798.00	13,718,359	13,718,359	13,052,712	(665,647)	(4.9%)	Does not exceed +10%	Line 15
401 905	Cust Accts-Misc Expenses	250.55	250	250	-	(250)	(100.0%)	Immaterial dollar deviation	Line 15

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 7

FERC Account	Description	Total NSPM FERC 2018	Total NSPM Unadjusted 2018 Annual Rpt	Total NSPM Adjusted 2018 Annual Rpt	Total NSPM Adjusted 2020 TY Adjusted	2020 to 2018 Variance Dollar (+/-)	%	Deviation Explanation	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1
401 906	Cust Serv & Information	-	-	-	-	-	-		Line 15
401 908	Cust Serv-Cust Assistance Exp	120,466,027.82	100,522,489	145,667,650	104,696,517	(40,971,133)	(28.1%)	Group President area costs incurred in FERC 908 in 2018, budgeted in FERC 920 based on nature of the work	Line 15
401 909	Cust Serv-Info& Instrum Adv	1,788,413.87	1,401,881	1,385,792	1,025,785	(360,007)	(26.0%)	Immaterial dollar deviation	Line 15
401 910		324,354.17	314,922	-	219,282	219,282		Immaterial dollar deviation	Line 15
401 912	Sales-Demo & Selling Exp	80.77	66	96,340	44,457	(51,883)	(53.9%)	Immaterial dollar deviation	Line 15
401 913	Sales-Advertising Exp	-	-	-	-	-	-		Line 15
401 920	A&G-Salaries	91,353,525.29	83,038,351	56,668,399	84,011,230	27,342,831	48.3%	The increase in Business Systems salaries is due to insourcing initiatives in Business Systems to increase employees and decrease contract labor costs. Actual employee headcount from December 2018 to projected December 2020 has an increase of 244 headcount. Also driven by two years of merit increases	Line 15
401 921	A&G-Office Supplies & Exp	63,099,790.34	60,422,575	56,167,471	55,923,774	(243,697)	(0.4%)	Does not exceed +10%	Line 15
401 922	A&G-Admin Transfer Credit	(43,065,250.83)	(39,870,986)	(39,870,986)	(47,617,377)	(7,746,391)	19.4%	The change in FERC 922 is due to an increase in the Shared Assets Credit in Business Systems. The offsetting expense is located in FERC 931.	Line 15
401 923	A&G-Outside Service	35,765,952.10	33,049,583	32,712,662	27,307,008	(5,405,654)	(16.5%)	Decrease in Business Systems contractor spend as a result of initiatives to insource work (partially offset in FERC 920)	Line 15
401 924	A&G-Property Insurance	1,056,511.78	731,717	711,333	6,583,493	5,872,160	825.5%	Primary driver is a higher NEIL distribution in 2018	Line 15
401 925	A&G-Injuries & Damages	16,290,890.75	15,155,241	15,154,614	13,655,936	(1,498,678)	(9.9%)	Does not exceed +10%	Line 15
401 926	A&G-Pensions & Benefits	93,053,786.72	84,171,115	82,830,884	88,359,370	5,528,486	6.7%	Does not exceed +10%	Line 15
401 928	A&G-Regulatory Commission Exp	7,364,530.23	6,370,179	6,447,393	5,721,379	(726,014)	(11.3%)	Immaterial dollar deviation	Line 15
401 929	A&G-Duplicate Charge Credit	(5,973,756.34)	(5,602,402)	(5,602,402)	(5,327,088)	275,314	(4.9%)	Does not exceed +10%	Line 15
401 930.1	A&G-General Advertising	4,435,045.15	4,054,628	301,798	301,581	(217)	(0.1%)	Does not exceed +10%	Line 15
401 930.2	A&G-Misc General Exp	4,189,102.75	3,562,160	5,040,507	4,716,452	(324,055)	(6.4%)	Does not exceed +10%	Line 15
401 931	A&G-Rents	39,637,952.01	34,484,074	34,467,144	48,383,498	13,916,354	40.4%	The net increase reflects the allocation of Business Systems costs to or from the NSPM operating company, depending on where the asset was purchased and how an investment will be utilized between Xcel Energy operating companies. This number fluctuates in part on the basis of the jurisdiction in which an investment is purchased, consistent with Company's cost allocation policy. In this period, the increase represents assets purchased in other operating companies, but utilized in NSPM.	Line 15
999	COSS adj Fuel related	-	-	-	-	-	-		
999	COSS adj Power Prod, no FERC acct specified	-	-	-	-	-	-		
999	COSS adj Transmission, no FERC acct specified	-	-	-	-	-	-		
999	COSS adj A&G, no FERC acct specified	-	-	314,924	-	(314,924)	(100.0%)	Immaterial dollar deviation	Line 15
999	COSS adj Amortizations, no FERC acct specified	-	-	-	-	-	-		
4	Total Operation Expenses	3,088,427,111.22	2,473,212,971	2,598,526,800	2,409,142,830	(189,383,970)	(7.3%)	Does not exceed +10%	Line 15
402 510	Steam-Maint E&S	3,701,427.50	3,701,428	3,701,428	1,280,412	(2,421,016)	(65.4%)	Labor decrease driven by headcount reductions and decreased projected overtime at Sherco and King as well as decreased steam service organization costs	Line 15
402 511	Steam-Maint of Structures	5,715,120.30	5,715,081	5,715,120	2,726,892	(2,988,228)	(52.3%)	Labor decrease driven by headcount reductions and decreased projected overtime at Sherco and King as well as decreased steam service organization costs	Line 15
402 512	Steam-Maint of Boiler Plant	25,986,582.56	25,986,443	25,986,583	19,301,110	(6,685,473)	(25.7%)	Labor costs that posted to FERC 512 in 2018, budgeted in FERC 514, based on nature of the work, as well as headcount reductions and decreased projected overtime at Sherco and King as well as decreased steam service organization costs	Line 15
402 513	Steam-Maint of Electric Plant	13,323,979.69	13,323,482	13,323,980	5,149,740	(8,174,240)	(61.3%)	Reduced contractor expenses, driven by overall cost reductions at the King and Sherco coal plants	Line 15
402 514	Steam-Maint of Misc Plant	11,506,278.91	11,506,139	11,506,279	10,452,661	(1,053,618)	(9.2%)	Does not exceed +10%	Line 15
402 515	Steam-Maint of Steam Prod Plant	-	-	-	-	-	-	No expenses recorded.	Line 15
402 528	Nuclear-Maint E&S	5,044,952.34	5,044,952	5,044,952	7,853,753	2,808,801	55.7%	Increase primarily due to an increase in labor due to the movement of Engineers into the Maintenance Dept as part of the Maintain the Plant Organization (movement from FERC 517). There was also a slight employee expense increase due to the Engineering labor shift.	Line 15
402 529	Nuclear-Maint of Structures	142,944.86	142,945	142,945	-	(142,945)	(100.0%)	Immaterial dollar deviation	Line 15
402 530	Nuclear-Maint of Reactor Plant Equip	40,743,588.43	40,743,526	40,743,586	39,731,409	(1,012,179)	(2.5%)	Does not exceed +10%	Line 15
402 531	Nuclear-Maint of Electric Plant	9,787,389.30	9,787,391	9,787,389	10,715,163	927,774	9.5%	Does not exceed +10%	Line 15
402 532	Nuclear-Maint of Misc Plant	32,043,555.25	32,042,698	32,043,555	25,320,561	(6,722,994)	(21.0%)	Nuclear Generation non-outage cost decreased primarily due to a reduction in contract services due to high 2018 craft augmentation contractor spend from BHI, site improvements, and a forced outage at Monticello. In addition, there is an effort to reduce craft augmentation contractor spend going forward by doing more work with internal labor, as well as other cost savings initiatives. Finally, there is a reduction in materials due to site improvements in 2018.	Line 15
402 541	Hydro-Maint Supervision & Engineering	8,643.63	8,644	8,644	173,217	164,573	1903.9%	Immaterial dollar deviation	Line 15
402 542	Hydro-Maint of Structures	37,214.53	37,215	37,215	22,893	(14,322)	(38.5%)	Budget and actual expenses recorded in different FERC codes	Line 15
402 543	Hydro-Maint of Res, Dams & Waterways	207,435.67	207,436	207,436	-	(207,436)	(100.0%)	Budget and actual expenses recorded in different FERC codes	Line 15
402 544	Hydro-Maint of Electric Plant	107,265.59	107,266	107,266	-	(107,266)	(100.0%)	Budget and actual expenses recorded in different FERC codes	Line 15
402 545	Hydro-Maint of Misc Hydro Plant	1,396.80	1,397	1,397	168,126	166,729	11934.8%	Budget and actual expenses recorded in different FERC codes	Line 15
402 551	Other-Maint E&S	1,783,205.45	1,783,205	1,783,205	827,728	(955,477)	(53.6%)	Budget and actual expenses recorded in different FERC codes	Line 15
402 552	Other-Maint of Structures	9,901,943.28	9,901,943	9,901,943	2,641,478	(7,260,465)	(73.3%)	Contract labor costs that posted to FERC 552 in 2018 budgeted in FERC 554, based on nature of the work	Line 15
402 553	Other-Maint of Gen & Electric Plant	9,706,726.11	9,706,532	9,706,532	9,949,750	243,024	2.5%	Does not exceed +10%	Line 15
402 554	Other-Maint of Misc Power Gen Plant	3,667,048.74	3,667,049	3,667,049	9,696,030	6,028,981	164.4%	Contract labor costs that posted to FERC 552 in 2018 budgeted in FERC 554, based on nature of the work	Line 15
402 568	Trans-Maint E&S	38,639.01	38,639	38,639	-	(38,639)	(100.0%)	Immaterial dollar deviation	Line 15
402 569	Trans-Maint of Structures	-	-	-	112,165	112,165		Budget and actual expenses recorded in different FERC codes	Line 15
402 570	Trans-Maint of Station Equip	4,794,615.20	4,794,205	4,794,615	5,636,512	841,897	17.6%	Transmission organization expenses in 2018 posted to FERC 592, budgeted in FERC 570 for 2020 based on nature of the work	Line 15
402 571	Trans-Maint of Overhead Lines	6,667,822.21	6,667,822	6,667,822	7,655,703	987,881	14.8%	Transmission organization expenses in 2018 posted to FERC 593, budgeted in FERC 571 for 2020 based on nature of the work	Line 15
402 572	Trans-Maint of UG Lines	24,861.95	24,862	24,862	-	(24,862)	(100.0%)	Immaterial dollar deviation	Line 15
402 573	Trans-Maint of Misc Trans Plant	21,151.48	21,151	21,151	-	(21,151)	(100.0%)	Immaterial dollar deviation	Line 15
402 590	Dist-Maint E&S	92,285.94	92,286	92,286	227,044	134,758	146.0%	Immaterial dollar deviation	Line 15
402 591	Dist-Maint of Major Structures	41,782.93	41,783	41,783	-	(41,783)	(100.0%)	Immaterial dollar deviation	Line 15
402 592	Dist-Maint of Station Equip	8,195,160.02	8,195,160	8,195,160	5,768,058	(2,427,102)	(29.6%)	Transmission organization expenses in 2018 posted to FERC 592, budgeted in FERC 562/570 for 2020 based on nature of the work	Line 15
402 593	Dist-Maint of Overhead Lines	49,483,875.73	49,481,254	49,483,876	43,557,324	(5,926,552)	(12.0%)	Distribution Operations contractor and labor costs in 2018 posted to FERC 593, budgeted in 2020 in FERC 583 (Overhead Lines Expense) based on nature of work.	Line 15
402 594	Dist-Maint of Underground Lines	9,363,268.73	9,363,269	8,563,697	12,358,894	3,795,197	44.3%	Distribution Operations labor costs in 2018 posted to FERC 598 (Maintenance of Miscellaneous Distribution Plant), budgeted in 2020 in FERC 594 based on nature of work.	Line 15
402 595	Dist-Maint of Line Transformers	381,757.93	381,758	381,758	1,388,545	1,006,787	263.7%	Distribution Operations labor costs increased due primarily to shifting from various FERC accounts due to work scope changes.	Line 15
402 596	Dist-Maint of Street Lights & Signals	2,461,661.87	947,879	2,461,662	1,059,205	(1,402,457)	(57.0%)	Outdoor Lighting work in 2018 incurred in FERC 596, budgeted in FERC 585 based on nature of the work	Line 15
402 597	Dist-Maint of Meters	116,148.07	116,148	116,148	(194,896)	(311,044)	(267.8%)	Immaterial dollar deviation	Line 15

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 7

FERC Account	Description	Total NSPM FERC 2018	Total NSPM Unadjusted 2018 Annual Rpt	Total NSPM Adjusted 2018 Annual Rpt	Total NSPM Adjusted 2020 TY Adjusted	2020 to 2018 Variance Dollar (+/-)	%	Deviation Explanation	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1
402	598 Dist-Maint of Misc Dist Plant	6,928,511.68	6,926,160	6,928,512	101,498	(6,827,014)	(98.5%)	Distribution Operations contractor and labor costs decreased due primarily to shifting from various FERC accounts due to work scope changes.	Line 15
402	741 Manuf Gas-Maint of Structures			-	-			Gas	
402	742 Manuf Gas-Maint of Production Equip	(766.64)		-	-			Gas	
402	834	16,227.60		-	-			Gas	
402	843 Gas Storage-Maint E&S	62,432.65		-	-			Gas	
402	843.2 Gas Storage-Maint of Structures and Improve	194,344.08		-	-			Gas	
	843.3	127,608.20		-	-				
402	843.4 Gas Storage-Maint of Purification Equip	3,375.59		-	-			Gas	
402	843.5 Gas Storage-Maint of Liquefaction Equip	36.45		-	-			Gas	
402	843.6 Gas Storage-Maint of Vaporizing Equip	36,510.35		-	-			Gas	
402	843.7 Gas Storage-Maint of Compressor Equip	252.15		-	-			Gas	
402	843.8 Gas Storage-Maint of Meas & Reg Equip	2,046.08		-	-			Gas	
402	843.9 Gas Storage-Maint of Other Equip	15,109.01		-	-			Gas	
402	847	869,525.89		-	-				
402	861 Gas Trans-Maint E&S			-	-			Gas	
402	863 Gas Trans-Maint of Mains	289,665.39		-	-			Gas	
402	864 Gas Trans-Maint of Compr Stn Equip			-	-			Gas	
402	865 Gas Trans-Maint of Meas & Reg Station	95.60		-	-			Gas	
402	866 Gas Dist-Maint Communications Equip1	80.03		-	-			Gas	
402	885 Gas Dist-Maint E&S	698,474.72		-	-			Gas	
402	887 Gas Dist-Maint of Mains	1,853,985.73		-	-			Gas	
402	889 Gas Dist-Maint of Meas & Reg Station	364,749.65		-	-			Gas	
402	890 Gas Dist-Maint of Meas & Reg Indust	6,083.32		-	-			Gas	
402	891 Gas Dist-Maint of Meas & Reg City	9,032.39		-	-			Gas	
402	892 Gas Dist-Maint of Services	3,726,910.43		-	-			Gas	
402	893 Gas Dist-Maint of Meters & Regulators	1,381,842.67		-	-			Gas	
402	932	59,080.63		-	-			No expenses recorded.	Line 15
402	935 A&G-Maint of General Plant	687,260.04	687,260	585,480	869,704	284,224	48.5%	The cost increase is due to the corporate aircraft maintenance costs for 2018 actuals being posted in FERCs 921 and 923. The 2020 costs are budgeted in FERC 935, based on the nature of the work	Line 15
5	Total Maintenance	272,432,203.70	261,194,408	261,814,151	224,550,679	(37,263,472)	(14.2%)	Does not exceed +10%	
6	403 Depreciation Expense	615,420,821.64	656,164,755	656,164,755	780,940,280	124,775,525	19.0%	Testimony	Line 16
7	403.1 Depreciation Expense-ARO	(20,578,571.93)		-	-				
	404 Amortization of Limited Ter	66,981,645.94	68,815,582	68,815,582	44,374,965	(24,440,617)	(35.5%)	RDF Rider Amortization treatment	Line 17
	404.3 Amortization Other Limit Term Gas			-	-				
	405 Amortization of Oth Elec	5,611,684.63		-	-				
8	Total Amortization	72,593,330.57	68,815,582.00	68,815,582.00	44,374,965.00		(35.5%)		
9	406 Amortization of Plant Acq			-	-				
12	407.3 Regulatory Debits	100,577,134.08		-	-				
13	407.4 Regulatory Credits	(114,043,482.91)		-	-				
14	408.1 Taxes Other than Income	257,502,968.70	241,658,205	241,658,205	234,184,022	(7,474,183)	(3.1%)	Does not exceed +10%	Line 23
15	409.1 Income Tax Utility Operating Income (Federal)	(10,243,165.02)		-	(11,130,372)				Line 23
16	409.1 Income Tax Utility Operating Income (State)	10,529,308.89	6,893,127	6,893,127	2,143,168	(4,749,959)	(68.9%)	Increase in State Income Tax	Line 23
17	410.1 Prov for Deferred Income Tax-Utility	396,415,382.58	3,353,507	3,353,507	(73,684,208)	(77,037,715)	(2297.2%)	Decrease in Deferred Income Tax Provisions	Line 23
18	411.1 Prov for Deferred Income Tax-Credit	(368,704,354.50)		-	-				Line 23
19	411.4 Investment Tax Credit	(1,424,287.00)	(1,365,699)	(1,365,699)	(1,365,698)	31	(0.0%)	Does not exceed +10%	Line 23
20	411.6 Gain from Disposition-Utility less than op unit			-	-				
21	411.7 Loss on Disposal of Utility less than op unit			-	-				
22	411.8 Gain from Disposition-Emissions Allowances	(4,380,112.50)		-	-				Line 23
23	411.9 Loss on Disposition - Emissions Allowances			-	-				
24	411.10 Accretion Expense	103,287,109.45		-	-				
	412 Revenue from Plant Leased to Others			-	-				
25	413 Expense of Plant Leased to Others			-	-				
	Total Operating Expenses	4,397,811,396.97	3,709,926,856	3,835,860,428	3,609,155,696		(5.9%)	Does not exceed +10%	
26	Operating Income	(683,194,667.00)	(765,194,100)	(640,259,681)	(590,635,255)	49,624,426	(7.8%)	Does not exceed +10%	
31	415 Revenue from Merch/Jobbing			-	-				
32	416 Costs & Expenses of Merchandise			-	-				
33	417 Revenue from Non Utility Operations	(30,740,896.79)		-	-				
34	417.1 Expense from Non Utility Operations	23,962,680.60		-	-				
36	418.1 Equity Earnings of Subsidiary Companies			-	-				
37	419 Interest & Dividend Income	77,811.72		-	-				
38	419.1 AFUDC	(2,466,243.99)		-	-				
***	999 Not Valid	(24,141,505.89)		-	-				
39	421 Miscellaneous Non Operating Income	(2,744,773.08)		-	-				
41	421.1 Gain from Disposition-Utility operating unit	(1,867,047.02)		-	-				
	Total Other Income	(37,119,976.45)		-	-				
43	421.2 Loss from Disposition-Utility operating unit	652,815.60		-	-				
45	426.1 Donations	8,407,715.71		-	-				
46	426.2 Life Insurance	(2,015,173.89)		-	-				
47	426.3 Penalties	(33,488.51)		-	-				
48	426.4 Expenditures for Civic & Political	1,652,353.82		-	-				
49	426.5 Other Deductions	2,645,965.48		-	-				
50	Total Other Deductions	11,310,188.21		-	-				
52	408.2 Taxes Other Income & Deductions	177,112.64		-	-				
53	409.2 Income Tax Other Income & Deductions-Federal	(5,317,768.62)		-	-				
54	409.2 Income Tax Other Income & Deductions-Other	(5,052,714.05)		-	-				
55	410.2 Prov for Deferred Income Tax-NonOp	33,570,789.99		-	-				
56	411.2 Prov for Deferred Income Tax-Credit NonOp	(22,571,569.91)		-	-				
58	420 Investment Tax Credit			-	-				

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 7

FERC Account	Description	Total NSPM FERC 2018	Total NSPM Unadjusted 2018 Annual Rpt	Total NSPM Adjusted 2018 Annual Rpt	Total NSPM Adjusted 2020 TY Adjusted	2020 to 2018 Variance		Deviation Explanation	COSS Check - Schedule B-1 Volume 3, Statement of Operating Income, Schedule B-1
						Dollar (+/-)	%		
59	Total Taxes on Other Income & Deductions	805,850.05	-	-	-				
60	Net Other Income & Deductions	(25,003,938.19)	-	-	-				
62	427 Interest on Long Term Debt	215,646,431.24	-	-	-				
63	428 Amortization Debt Discount & Expense	4,202,573.56	-	-	-				
64	428.1 Amort of Loss on Rescq Debt	2,206,719.88	-	-	-				
67	430 Interest & Dividend	1,751,904.56	-	-	-				
68	431 Other Interest Expense	4,682,027.65	-	-	-				
69	432 AFUDC	(12,526,182.19)	(34,535,371)	(34,535,371)	(36,477,217)	(1,941,846)	5.6%	Does not exceed +-10%	Line 25
70	Total Interest Charges	215,863,474.70	(34,535,371)	(34,535,371)	(36,477,217)		5.6%		
	435 (Less) Extraordinary Deductions (435)	-	-	-	-				
	Total Extraordinary Deductions	-	-	-	-				
78	Net Income	(492,335,130.57)	(799,729,471)	(674,795,052)	(627,112,472)		(7.1%)		

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 7

FERC Account	Description	Total NSPM Adjusted		2020 to 2021 Variance		Deviation Explanation	Total NSPM Adjusted		2020 to 2022 Variance		Deviation Explanation
		2020 TY Adjusted	2021 TY Adjusted	Dollar (+/-)	%		2022 TY Adjusted	Dollar (+/-)	%		
402	843.5 Gas Storage-Maint of Liquefaction Equip	-	-	-	-		-	-	-	-	
402	843.6 Gas Storage-Maint of Vaporizing Equip	-	-	-	-		-	-	-	-	
402	843.7 Gas Storage-Maint of Compressor Equip	-	-	-	-		-	-	-	-	
402	843.8 Gas Storage-Maint of Meas & Reg Equip	-	-	-	-		-	-	-	-	
402	843.9 Gas Storage-Maint of Other Equip	-	-	-	-		-	-	-	-	
402	847	-	-	-	-		-	-	-	-	
402	861 Gas Trans-Maint E&S	-	-	-	-		-	-	-	-	
402	863 Gas Trans-Maint of Mains	-	-	-	-		-	-	-	-	
402	864 Gas Trans-Maint of Compr Stn Equip	-	-	-	-		-	-	-	-	
402	865 Gas Trans-Maint of Meas & Reg Station	-	-	-	-		-	-	-	-	
402	866 Gas Dist-Maint Communications Equip	-	-	-	-		-	-	-	-	
402	885 Gas Dist-Maint E&S	-	-	-	-		-	-	-	-	
402	887 Gas Dist-Maint of Mains	-	-	-	-		-	-	-	-	
402	889 Gas Dist-Maint of Meas & Reg Station	-	-	-	-		-	-	-	-	
402	890 Gas Dist-Maint of Meas & Reg Indust	-	-	-	-		-	-	-	-	
402	891 Gas Dist-Maint of Meas & Reg City	-	-	-	-		-	-	-	-	
402	892 Gas Dist-Maint of Services	-	-	-	-		-	-	-	-	
402	893 Gas Dist-Maint of Meters & Regulators	-	-	-	-		-	-	-	-	
402	932	-	-	-	-		-	-	-	-	
402	935 A&G-Maint of General Plant	869,704	894,780	25,076	2.9%	Does not exceed +10%	920,670	50,966	5.5%	Does not exceed +10%	
5	Total Maintenance	<u>234,550,679</u>	<u>245,098,717</u>				<u>245,325,959</u>				
6	403 Depreciation Expense	780,940,280	827,574,159	46,633,879	6.0%	Does not exceed +10%	876,035,657	95,095,377	10.9%	New Capital Projects in Service	
7	403.1 Depreciation Expense-ARO	-	-	-	-		-	-	-	-	
	404 Amortization of Limited Ter	44,374,965	43,902,406	(472,559)	(1.1%)	Does not exceed +10%	45,183,563	808,598	1.8%	Does not exceed +10%	
	404.3 Amortization Other Limit Term Gas	-	-	-	-		-	-	-	-	
	405 Amortization of Oth Elec	-	-	-	-		-	-	-	-	
8	Total Amortization	<u>44,374,965.00</u>	<u>43,902,406.00</u>				<u>45,183,563.00</u>				
9	406 Amortization of Plant Acq	-	-	-	-		-	-	-	-	
12	407.3 Regulatory Debits	-	-	-	-		-	-	-	-	
13	407.4 Regulatory Credits	-	-	-	-		-	-	-	-	
14	408.1 Taxes Other than Income	234,184,022	240,173,200	5,989,178	2.6%	Does not exceed +10%	255,347,327	21,163,305	9.0%	Does not exceed +10%	
15	409.1 Income Tax Operating Income (Federal)	(11,130,372)	54,957,422	66,087,794	(593.8%)	Increased federal taxable income	45,456,634	56,587,006	(508.4%)	Increased federal taxable income	
16	409.1 Income Tax Utility Operating Income (State)	2,143,168	(4,016,510)	(6,159,678)	(287.4%)	Decreased state taxable income	1,345,190	(797,978)	(37.2%)	Decreased state taxable income	
17	410.1 Prov for Deferred Income Tax-Utility	(73,684,208)	(185,806,659)	(112,122,451)	152.2%	Decrease in Deferred Income Tax Provisions	(208,103,822)	(134,419,614)	182.4%	Decrease in Deferred Income Tax Provisions	
18	411.1 Prov for Deferred Income Tax-Credit	-	-	-	-		-	-	-	-	
19	411.4 Investment Tax Credit	(1,365,668)	(1,365,668)	-	-		(1,365,009)	659	(0.0%)		
20	411.6 Gain from Disposition-Utility less than op unit	-	-	-	-		-	-	-	-	
21	411.7 Loss on Disposal of Utility less than op unit	-	-	-	-		-	-	-	-	
22	411.8 Gain from Disposition-Emissions Allowances	-	-	-	-		-	-	-	-	
23	411.9 Loss on Disposition - Emissions Allowances	-	-	-	-		-	-	-	-	
24	411.10 Accretion Expense	-	-	-	-		-	-	-	-	
	412 Revenue from Plant Leased to Others	-	-	-	-		-	-	-	-	
25	413 Expense of Plant Leased to Others	-	-	-	-		-	-	-	-	
	Total Operating Expenses	<u>3,699,155,696</u>	<u>3,870,785,183</u>				<u>3,729,939,630</u>				
26	Operating Income	(590,635,255)	(504,214,582)	86,420,673	(14.6%)		(452,694,845)	137,940,410	(30.5%)		
31	415 Revenue from Merch/Jobbing	-	-	-	-		-	-	-	-	
32	416 Costs & Expenses of Merchandise	-	-	-	-		-	-	-	-	
33	417 Revenue from Non Utility Operations	-	-	-	-		-	-	-	-	
34	417.1 Expense from Non Utility Operations	-	-	-	-		-	-	-	-	
36	418.1 Equity Earnings of Subsidiary Companies	-	-	-	-		-	-	-	-	
37	419 Interest & Dividend Income	-	-	-	-		-	-	-	-	
38	419.1 AFUDC	-	-	-	-		-	-	-	-	
***	999 Not Valid	-	-	-	-		-	-	-	-	
39	421 Miscellaneous Non Operating Income	-	-	-	-		-	-	-	-	
41	421.1 Gain from Disposition-Utility operating unit	-	-	-	-		-	-	-	-	
	Total Other Income	<u>-</u>	<u>-</u>				<u>-</u>				
43	421.2 Loss from Disposition-Utility operating unit	-	-	-	-		-	-	-	-	
45	426.1 Donations	-	-	-	-		-	-	-	-	
46	426.2 Life Insurance	-	-	-	-		-	-	-	-	
47	426.3 Penalties	-	-	-	-		-	-	-	-	
48	426.4 Expenditures for Civic & Political	-	-	-	-		-	-	-	-	
49	426.5 Other Deductions	-	-	-	-		-	-	-	-	
50	Total Other Deductions	<u>-</u>	<u>-</u>				<u>-</u>				
52	408.2 Taxes Other Income & Deductions	-	-	-	-		-	-	-	-	
53	409.2 Income Tax Other Income & Deductions-Federal	-	-	-	-		-	-	-	-	
54	409.2 Income Tax Other Income & Deductions-Other	-	-	-	-		-	-	-	-	
55	410.2 Prov for Deferred Income Tax-NonOp	-	-	-	-		-	-	-	-	
56	411.2 Prov for Deferred Income Tax-Credit NonOp	-	-	-	-		-	-	-	-	
58	420 Investment Tax Credit	-	-	-	-		-	-	-	-	
59	Total Taxes on Other Income & Deductions	<u>-</u>	<u>-</u>				<u>-</u>				
60	Net Other Income & Deductions	<u>-</u>	<u>-</u>				<u>-</u>				
62	427 Interest on Long Term Debt	-	-	-	-		-	-	-	-	
63	428 Amortization Debt Discount & Expense	-	-	-	-		-	-	-	-	
64	428.1 Amort of Loss on Reacq Debt	-	-	-	-		-	-	-	-	
68	430 Interest & Dividend	-	-	-	-		-	-	-	-	
68	431 Other Interest Expense	-	-	-	-		-	-	-	-	
69	432 AFUDC	(36,477,217)	(36,629,942)	(152,725)	0.4%	Does not exceed +10%	(38,362,199)	(1,884,982)	4.9%	Does not exceed +10%	
70	Total Interest Charges	<u>(36,477,217)</u>	<u>(36,629,942)</u>				<u>(38,362,199)</u>				
	435 (Less) Extraordinary Deductions (435)	-	-	-	-		-	-	-	-	
	Total Extraordinary Deductions	<u>-</u>	<u>-</u>				<u>-</u>				
78	Net Income	<u>(627,112,472)</u>	<u>(540,844,524)</u>		(13.8%)		<u>(491,057,044)</u>				

Northern States Power Company Minnesota
2018 Total Company JCOSS Tie Out
Amounts in \$000

Schedule IS - 8

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2018 Amounts Per Annual report JCOSS	Amounts calculated Per Response	Difference
		Total		
1	<u>Operating Revenues</u>			
6	Total Operating Revenues	(4,476,120)	(4,476,120)	(0)
7				
8	<u>Expenses</u>			
29	Total Operating Expenses	2,860,341	2,860,341	0
30				
31	Depreciation	656,165	656,165	0
32	Amortization	68,816	68,816	0
33				
34	<u>Taxes:</u>			
43	Total Taxes Other Than Income	243,646	243,646	0
44	Total State & Federal Income Taxes	6,893	6,893	0
45				
46	Total Taxes	250,539	250,539	0
47	Total Expenses	3,835,860	3,835,860	0
48	Total Operating Income	(640,260)	(640,260)	(0)
49				
50	AFDC Debt	11,911	11,911	0
51	AFDC Equity	22,625	22,625	0

Northern States Power Company Minnesota
2020 Total Company JCOSS Tie Out
Amounts in \$000

Schedule IS - 9

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2020 Amounts Per Annual report JCOSS	Amounts calculated Per Response	Difference
		Total		
1	<u>Operating Revenues</u>			
6	Total Operating Revenues	(4,199,791)	(4,199,791)	0
7				
8	<u>Expenses</u>			
29	Total Operating Expenses	2,633,694	2,633,694	0
30				
31	Depreciation	780,940	780,940	0
32	Amortization	44,375	44,375	0
33				
34	<u>Taxes:</u>			
43	Total Taxes Other Than Income	159,134	159,134	(0)
44	Total State & Federal Income Taxes	(8,987)	(8,987)	0
45				
46	Total Taxes	150,147	150,147	(0)
47	Total Expenses	3,609,156	3,609,156	0
48	Total Operating Income	(590,635)	(590,635)	0
49				
50	AFDC Debt	11,444	11,444	0
51	AFDC Equity	25,033	25,033	0

Northern States Power Company Minnesota
2021 Total Company JCOSS Tie Out
Amounts in \$000

Schedule IS - 10

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2021 Amounts Per Annual report JCOSS	Amounts calculated Per Response	Difference
		Total		
1	<u>Operating Revenues</u>			
6	Total Operating Revenues	(4,175,000)	(4,175,000)	(0)
7				
8	<u>Expenses</u>			
29	Total Operating Expenses	2,695,367	2,695,367	0
30				
31	Depreciation	827,574	827,574	0
32	Amortization	43,902	43,902	0
33				
34	<u>Taxes:</u>			
43	Total Taxes Other Than Income	53,001	53,001	(0)
44	Total State & Federal Income Taxes	50,941	50,941	(0)
45				
46	Total Taxes	103,942	103,942	(0)
47	Total Expenses	3,670,785	3,670,785	0
48	Total Operating Income	(504,215)	(504,215)	(0)
49				
50	AFDC Debt	13,288	13,288	0
51	AFDC Equity	23,342	23,342	0

Northern States Power Company Minnesota
2022 Total Company JCOSS Tie Out
Amounts in \$000

Schedule IS - 11

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2022 Amounts Per Annual report JCOSS	Amounts calculated Per Response	Difference
		Total		
1	<u>Operating Revenues</u>			
6	Total Operating Revenues	(4,182,634)	(4,182,634)	0
7				
8	<u>Expenses</u>			
29	Total Operating Expenses	2,716,040	2,716,040	(0)
30				
31	Depreciation	876,036	876,036	0
32	Amortization	45,184	45,184	(0)
33				
34	<u>Taxes:</u>			
43	Total Taxes Other Than Income	45,879	45,878	0
44	Total State & Federal Income Taxes	46,802	46,802	(0)
45				
46	Total Taxes	92,680	92,680	0
47	Total Expenses	3,729,940	3,729,940	(0)
48	Total Operating Income	(452,695)	(452,695)	0
49				
50	AFDC Debt	14,108	14,108	0
51	AFDC Equity	24,254	24,254	0