



**BASIN ELECTRIC
POWER COOPERATIVE**

A Touchstone Energy® Cooperative 

May 27, 2025

Mr. Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East - Suite 350
St. Paul, MN 55101-2147

Dear Mr. Seuffert:

Re: Minnesota's Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing for Year 2024

PUC Docket Number(s): E999/PR-25-12 &
E-999/PR-02-1240

Enclosed for filing is the 2024 Renewable Energy Certificate Retirement Report by Basin Electric Power Cooperative, as well as an Affidavit of Service. A copy of this report has also been filed electronically with the Public Utilities Commission Docket System under the dockets referenced above, as well as served on all persons on the applicable service lists by electronic service or by first class mail.

If you have any questions, please contact me at cjacobson@bepc.com or 701.557.5413.

Sincerely,



Casey J. Jacobson
Senior Staff Counsel
Cjj/lc

Enclosures

C: Service List
Becky Kern
Ben Hertz
Zane Zuther
Patrick Carruth, General Manager, Minnesota Valley Cooperative Light & Power Assn.
Marvin Denzer, CEO, Minnesota Valley Electric Cooperative
Mike Dietz, Minnesota Valley Electric Cooperative
Tim Thompson, CEO, Crow Wing Power
Jeff Wohler, Crow Wing Power
Luke Christiansen, Crow Wing Power
Scott Kubesh, Minnesota Valley Cooperative Light & Power Assn.
Jane Hochhalter, Minnesota Valley Cooperative Light & Power Assn.
Joe Green, Minnesota Valley Electric Cooperative
Tim Sullivan, President & CEO, Wright Hennepin Cooperative Electric Assn.
Bob Sandberg, VP Power Supply & Business Development, Wright Hennepin Cooperative Electric Assn.

Report Year	2024	Date Submitted	May 27, 2025
FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	3004	Contact Name	Zane Zuther
Company Name	Basin Electric Power Cooperative	Contact Title	Planning Analyst
Street Address Line 1	1717 East Interstate Ave	Contact Telephone	701-557-5638
Street Address Line 2		Contact E-Mail	zzzuther@beapc.com
City	Bismarck	COMMENTS/NOTES	
State	North Dakota	Please change our company name in the utility ID listing to:	
Zip Code	58505	Basin Electric Power Cooperative	

In the fields below, please identify any OTHER electric utilities your utility is filing on behalf of

Filing for ELIGIBLE ENERGY TECHNOLOGY STANDARD on behalf of:			
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs
Crow Wing Coop Power & Light, Inc.	697,740	139,548	20%
Minnesota Valley Coop Light & Power Assoc	178,408	35,682	20%
Minnesota Valley Electric Coop	268,523	53,705	20%
Wright-Hennepin Coop Electric Assn	191,605	38,921	20%

Filing for GREEN PRICING PROGRAMS on behalf of:			
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs
Crow Wing Coop Power & Light, Inc.	3,506	3,506	100%
Minnesota Valley Coop Light & Power Assoc	2,282	2,232	100%
Wright-Hennepin Coop Electric Assn	11,749	11,749	100%

Filing for SOLAR ENERGY STANDARD on behalf of:			
Electric Utility Name	Electric Utility's Total Retail Electric Sales (MWh)	RECs Retired on their behalf	% of Sales Covered by RECs

Utility Name	Utility ID List	Utility ID#	Utility Type
Adrian Public Utilities		140	Muni
Agrialite Cooperative		1	Co-op
Aitkin Public Utilities		2	Muni
Alexandria Light & Power		3	Muni
Arrowhead Electric Coop, Inc		4	Co-op
Austin Utilities		27	Muni
Bagley Public Utilities Commission		147	Muni
Barnesville Municipal Power		150	Muni
Basin Electric Power Association		3004	G&T
Beltrami Electric Coop, Inc.		29	Co-op
BENCO (Blue Earth Nicollet Fairbault Coop)		10	Co-op
Benson Municipal Utilities		5	Muni
Biwabik Public Utilities		30	Muni
Bloomington Prairie Public Utilities		144	Muni
Blue Earth Light & Water Dept		138	Muni
Brainerd Public Utilities		11	Muni
Breckenridge Public Utilities		12	Muni
Brown Co Rural Electrical Assn		6	Co-op
Brownton Municipal Light & Power		205	Muni
Buhl Public Utilities		235	Muni
Central MN Municipal Power Agency		3006	G&T
Caylon Public Utilities		226	Muni
City of Ada		139	Muni
City of Alpha		201	Muni
City of Alvarado		202	Muni
City of Anoka		53	Muni
City of Arlington		142	Muni
City of Baudette		28	Muni
City of Bigelow		203	Muni
City of Brewster Light & Power		204	Muni
City of Buffalo		92	Muni
City of Caledonia Electric Dept.		13	Muni
City of Chaska		34	Muni
City of Dundee		228	Muni
City of Dunnell		229	Muni
City of Ely - Ely Utilities Commission		135	Muni
City of Granite Falls		155	Muni
City of Harmony		198	Muni
City of Hastings Utility Department		31	Muni
City of Hennings Electric Dept		210	Muni
City of Jackson		160	Muni
City of Kandiyohi		231	Muni
City of Kasota		211	Muni
City of Kasson		54	Muni
City of Laverne		63	Muni
City of Mabel		232	Muni
City of Newfolden		215	Muni
City of Nielsville		227	Muni
City of North St Paul		82	Muni
City of Olivia		24	Muni
City of Peterson Electric System		216	Muni
City of Randall Electric		218	Muni
City of Round Lake		219	Muni
City of Rushford		103	Muni
City of Rushmore		261	Muni
City of Spring Grove		154	Muni
City of Staples		112	Muni
City of Two Harbors		119	Muni
City of Tyler		120	Muni
City of Warren		124	Muni
City of Whalan		225	Muni
City of Winthrop		128	Muni
Clearwater Polk Electric Coop		8	Co-op
Connexus Energy		26	Co-op
Coop Power Assn		133	Co-op
Cooperative Light & Power		9	Co-op
Crow Wing Coop Power & Light, Inc.		85	Co-op
Dairyland Power Coop		199	G&T
Dakota Electric Assn		15	Co-op
Darwin Electric Dept		206	Muni
Delano Municipal Utilities		146	Muni
Detroit Lakes Public Utility		35	Muni
East Central Energy		16	Co-op
East Grand Forks Water & Light Dept.		37	Muni
East River Electric Power Coop, Inc.		174	G&T
Elitzen Light and Power		230	Muni
Elbow Lake Municipal Power		177	Muni
Eik River Municipal Utilities		38	Muni
Fairfax Municipal		145	Muni
Fairmont Public Utilities		141	Muni
Federated Rural Electric Assn		40	Co-op
Fosston Municipal Utilities		170	Muni
Freedom-Mower Coop Svcs		41	Co-op
Gilbert Water & Light		156	Muni
Glencoe Light & Power Commission		42	Muni
Goodhue County Coop Electric Assn		43	Co-op
Grand Marais Public Utilities		17	Muni
Grand Rapids Public Utilities Commission		44	Muni
Great River Energy		121	G&T
Grove City Electric Dept		208	Muni
Halstad Municipal Utilities		46	Muni
Hawley Public Utilities		47	Muni
H-D Electric Coop, Inc		263	Co-op
Head of The Lakes Electric Coop		48	Co-op
Heartland Consumers Power District		3008	G&T
Heartland Power Coop		260	Co-op
Hibbing Public Utilities Commission		162	Muni
Hutchinson Utilities Commission		49	Muni
Interstate Power and Light Company (Alliant)		52	G&T
Iowa Lakes Electric Coop		262	Co-op
Itasca Mantrap Coop Electric Assn		18	Co-op
Janesville Municipal Utility		132	Muni
Kandiyohi Power Coop		19	Co-op
Keewatin Public Utilities		55	Muni
Kenyon Municipal Utilities		153	Muni

L and O Power Cooperative	267	G&T
Lake City Utility Board	56	Muni
Lake Country Power	14	Co-op
Lake Crystal Municipal Utilities	57	Muni
Lake Park Public Utilities	213	Muni
Lake Region Electric Coop	59	Co-op
Lakefield Municipal Utilities	58	Muni
Lanesboro Public Utility	214	Muni
Le Sueur Municipal Utilities	61	Muni
Utchfield Public Utilities	62	Muni
Lyon-Lincoln Electric Coop, Inc.	20	Co-op
Madelia Municipal Light & Power	65	Muni
Madison Municipal Utilities	137	Muni
Marshall Municipal Utilities	151	Muni
McLeod Coop Power Assn	64	Co-op
Meeker Coop Light & Power Assn	66	Co-op
Melrose Public Utilities	67	Muni
Mille Lacs Electric Coop	21	Co-op
Minnesota Municipal Power Agency	3001	G&T
Minnesota Power Co	68	IOU
Minnesota Valley Coop Light & Power Assoc	22	Co-op
Minnesota Valley Electric Coop	70	Co-op
Minnkota Power Coop	69	Co-op
Missouri River Energy Services	3002	G&T
Moorhead Public Service	53	Muni
Moose Lake Water & Light Commission	72	Muni
Mora Municipal Utilities	73	Muni
Mountain Iron Water & Light Dept	74	Muni
Mountain Lake Municipal Utilities	152	Muni
Nashwauk Public Utilities	75	Muni
New Prague Utilities Commission	131	Muni
New Ulm Public Utilities	76	Muni
Nobles Cooperative Electric	148	Co-op
North Branch Municipal Water & Light	78	Muni
North Itasca Electric Coop	79	Co-op
North Pine Electric Coop	23	Co-op
North Star Electric Coop	83	Co-op
Northeast Minnesota Municipal Power Agency	3007	G&T
Northern Electric Coop Assn	80	Co-op
Northern Municipal Power Agency	3005	G&T
Northwestern Wisconsin Electric Co	163	IOU
Ortonville Light Department	86	Muni
Otter Tail Power Co	87	IOU
Owatonna Public Utilities	88	Muni
Peoples Cooperative Service	89	Co-op
Pierz Utilities	217	Muni
PKM Electric Coop, Inc	25	Co-op
Preston Public Utilities	176	Muni
Princeton Public Utilities	92	Muni
Proctor Public Utilities	93	Muni
Red Lake Electric Coop	94	Co-op
Red River Valley Coop Power Assn	95	Co-op
Redwood Electric Coop	96	Co-op
Redwood Falls Public Utilities	97	Muni
Renville-Sibley Coop Power Assn	98	Co-op
Rochester Public Utilities	99	Muni
Rosau Electric Coop	100	Co-op
Roseau Municipal Water & Light	101	Muni
Runestone Electric Assn	102	Co-op
Sauk Centre Public Utilities	106	Muni
Shakopee Public Utilities	107	Muni
Shelly Municipal Light Dept	221	Muni
Sixx Valley Southwestern Electric	110	Co-op
Sleepy Eye Public Utility	143	Muni
South Central Electric Assn	109	Co-op
Southern MN Municipal Power Agency	190	G&T
Spring Valley Public Utilities Comm	111	Muni
Springfield Public Utilities Comm	134	Muni
St. Charles Light & Water	104	Muni
St. James Municipal Light & Power	105	Muni
St. Peter Municipal Utilities	149	Muni
Stearns Coop Electric Assn	113	Co-op
Steele Waseca Coop Electric	114	Co-op
Stephan Electric Dept	222	Muni
Thief River Falls Municipal Utility	115	Muni
Todd Wadena Electric Coop	117	Co-op
Traverse Electric Coop, Inc	116	Co-op
Tri-County Electric Coop	118	Co-op
Truman Public Utilities	180	Muni
Virginia Dept. of Public Utilities	122	Muni
Wadena Light & Water	123	Muni
Warroad Municipal Light & Power	77	Muni
Waseca Utility	125	Muni
Wells Public Utilities	50	Muni
Westbrook Public Utilities	224	Muni
Western Minnesota Municipal Power Agency	3008	G&T
Wild Rice Electric Coop	127	Co-op
Wilmar Municipal Utilities	164	Muni
Windom Municipal Utilities	129	Muni
Worthington Public Utilities	136	Muni
Wright-Hennepin Coop Electric Assn	130	Co-op
Xcel Energy	85	IOU

Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for ELIGIBLE ENERGY TECHNOLOGY STANDARD Compliance

Retail Sales Total	1,336,276
EETS Percentage Obligation	20%
RECs Required to be Retired	267,256
Actual RECs Retired	267,256

Enter current reporting year
data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
35	Crow Wing Coop Power & Light, Inc.	697,740	
22	Minnesota Valley Coop Light & Power Assoc	178,408	
70	Minnesota Valley Electric Coop	268,523	
130	Wright-Hennepin Coop Electric Assn	191,605	

GREEN PRICING Program Sales

TOTAL GREEN PRICING Sales (MWh)	17,487
RECS retired for GREEN PRICING programs	17,487

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2024.						
(on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
35	Crow Wing Coop Power & Light, Inc.	Green Wind Power Program	499	3,425	0.003	REC Price
35	Crow Wing Coop Power & Light, Inc.	MN State Veterans Cemetery	1	81	0.003	REC Price
22	Minnesota Valley Coop Light & Power Assoc	PrairieWinds Energy in Motion	19	2,232	0.01	
130	Wright-Hennepin Coop Electric Assn	Room and Board Minneapolis, MN	1	1,136	0.01	for 2025 usage
130	Wright-Hennepin Coop Electric Assn	Polaris Inc. Medina and Plymouth, MN	1	4,187	0.01	for 2025 usage
130	Wright-Hennepin Coop Electric Assn	BLU DOT	1	721	0.01	for 2025 usage
130	Wright-Hennepin Coop Electric Assn	Kingspan Insulation USA	1	2,705	0.05	Green E for 2025 usage
130	Wright-Hennepin Coop Electric Assn	Kingspan Insulation USA	1	3,000	0.05	Green E for 2024 usage

**SES Retail Sales and
Solar Renewable Energy Certificates Required to be Retired for SOLAR ENERGY STANDARD Compliance**

Retail Sales Total	
SES Excluded Retail Sales	
SES Retail Sales Obligation	0
SES Total Percentage Obligation	1.50%
SES Small Scale obligation	0.15%
Non-Small Scale obligation	1.35%
Total SRECs Required to be Retired	0
Small SRECs to be retired	0
Non-Small Scale to be retired	0
Total Actual RECs Retired	0
Total actual small SRECs retired	0
Total actual non-Small Scale retired	0

Additional SES Reporting

Projected SES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus SES exempt sales	SES Total Req (MWh)	SES Small Scale Req (MWh)	SES Non-Small Scale Req (MWh)	Projected Total SRECs (MWh)	Projected SRECs less than 40kW (MWh)	Projected SRECs greater than 40kW (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected SREC Surplus/(Deficit) less than 40 kW (MWh)	Projected SREC Surplus/(Deficit) greater than 40 kW (MWh)
2024		0	0	0				0	0	0
2025		0	0	0				0	0	0
2026		0	0	0				0	0	0
2027		0	0	0				0	0	0

Annual solar generation on the utilities' system for the previous calendar year

	Number of Facilities on Utility System	Capacity	Number registered in M-RETS	Capacity registered in M-RETS	SRECs Generated
Fewer than 40kW					
Generation from eligible CSG subscriptions					
More than 40kW					

**DSES Retail Sales and
Solar Renewable Energy Certificates Required to be Retired for DISTRIBUTED SOLAR ENERGY STANDARD Compliance**

Retail Sales Total	
DSES Excluded Retail Sales	
DSES Retail Sales Obligation	0
Number of Retail Electric Customers	
DSES Total Percentage Obligation	
Total SRECs Required to be Retired	#VALUE!
Total actual SRECs retired for DSES Compliance	0

No Retirements Until 2030

Annual Qualifying Solar Generation on Utilities' System from Previous Calendar Year

	Number Qualifying Solar Generation on Utility System	Capacity	Qualifying Solar Generation Registered in M- RETS	Capacity registered in M-RETS	SRECs Generated
Fewer than 100 kW					
More than 100 kW					

Additional DSES Reporting

Projected DSES compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh) minus DSES exempt sales	DSES Total Req (MWh)	Projected Total SRECs (MWh)	Projected Total Surplus/ (Deficit) (MWh)	Projected Total SRECs (MWh)
2024		#VALUE!		#VALUE!	
2025		#VALUE!		#VALUE!	
2026		#VALUE!		#VALUE!	
2027		#VALUE!		#VALUE!	

Estimated Total Solar Energy Requirement to Meet DSES in 2030
Amount of Solar Generation Missing (Generation Needed by 2030)

The Status of Process Implementation, Project Procurement, and Construction

Response Required from 2025 through 2030

A short summary of ongoing efforts to obtain solar energy, including a brief summary of the anticipated mix of project sizes for DSES compliance.

Any considerations, such as those outlined in Minn. Stat. § 216B.1691, subd. 2b, that may create challenges with achieving compliance, and which under Minn. Stat. § 216B.1691, subd. 2h(1), may allow the Commission to modify or delay implementation.

Response Required from 2025 through 2030

Eligible Energy Technology Standard REC Retirement Account Name:				BEPD-MN-RPS/EETS-024-Compliance				Start Required until 2030 Compliance Year		Information Required by Minn. Stat. § 216B.1691 Subd.3(9)(ii)	
Green Pricing REC Retirement Account Name:				BEPD-MN-GPP-2024-Voluntary							
Total RECs or SRECs										1 REC = 1 MWh	
				RECs retired for ELIGIBLE ENERGY TECHNOLOGY STANDARD compliance				PRICING programs		RECs retired for GREEN ENERGY STANDARD compliance	
				SRECs retired for Small Scale SOLAR ENERGY STANDARD compliance				SRECs retired for Non-small scale SOLAR ENERGY STANDARD compliance		SRECs retired for Distributed Solar Energy Standard compliance	
				Was the Energy Associated with the retired RECs also Purchased by the Utility? (Yes/No)						Sum of Unbonded RECs Purchased by Utility and Retired for Compliance	
										NOTES	
MBETS ID	MBETS Generator Facility Name	Generator Location (State)	Generator Fuel Type								
IMP24138	IMP - JAVEL2_A	TX	Wind				3773				0
IMP24139	IMP - JAVEL2_A	TX	Wind				10270				0
IMP17641	IMP - Salt Fork Wind, LLC	TX	Wind				8785				0
IMP17642	IMP - Pensacoli 1	TX	Wind				7757				0
IMP24138	IMP - JAVEL2_A	TX	Wind				809				0
IMP24139	IMP - JAVEL2_A	TX	Wind				1018				0
IMP24138	IMP - JAVEL2_B	TX	Wind				1841				0
IMP17641	IMP - Salt Fork Wind, LLC	TX	Wind				4791				0
IMP24138	IMP - JAVEL2_B	TX	Wind				2682				0
IMP17642	IMP - Pensacoli 1	TX	Wind				6720				0
M2194	Fort Randall Generator 6	SD	Hydroelectric Water				7913				0
M2194	Emmone-Logan Wind	ND	Wind				3059				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1021				0
M19108	Tiber Hydro	MT	Hydroelectric Water				2943				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1001				0
M304	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				102				0
M999	Redwood Electric Cooperative	MN	Hydroelectric Water				315				0
M500	Manitoba Hydro-Electric Board	MB	Solar				9				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				18				0
M506	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				794				0
M506	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				96				0
M506	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				899				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				42				0
M2194	Emmone-Logan Wind	ND	Wind				35000				0
M500	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				53				0
M999	Redwood Electric Cooperative	MN	Solar				9				0
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1079				0
M501	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				167				0
M502	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				9				0
M3425	Fort Randall Generator 1	SD	Hydroelectric Water				563				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				3				0
M306	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				24				0
M998	South Central Electric Association	MN	Solar				4				0
M1787	Wauwatam Power Limited Partnership	MB	Hydroelectric Water				121				0
M3425	Keyask Generating Station	MB	Hydroelectric Water				558				0
M306	Cake Point Generator 2	NE	Hydroelectric Water				27				0
M304	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				36				0
M3899	Fort Pack Generator 1	MT	Hydroelectric Water				478				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				21				0
M2194	Emmone-Logan Wind	ND	Wind				26941				0
M501	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				124				0
M3913	Cake Generator 4	SD	Hydroelectric Water				10866				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1134				0
M3425	Keyask Generating Station	MB	Hydroelectric Water				314				0
M503	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				42				0
M305	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				19				0
M509	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				850				0
M506	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				308				0
M19108	Tiber Hydro	MT	Hydroelectric Water				2974				0
M998	South Central Electric Association	MN	Solar				12				0
M500	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				69				0
M501	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				138				0
M999	Redwood Electric Cooperative	MN	Solar				23				0
M1787	Wauwatam Power Limited Partnership	MB	Hydroelectric Water				91				0
M258	FPL Energy South Dakota Wind	SD	Wind				8652				0
M3425	Keyask Generating Station	MB	Hydroelectric Water				71				0
M257	FPL Energy North Dakota Wind	ND	Wind				5449				0
M307	Carrison Generator 5	ND	Hydroelectric Water				8981				0
M500	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				27				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				147				0
M306	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				72				0
M999	Redwood Electric Cooperative	MN	Solar				18				0
M998	South Central Electric Association	MN	Solar				7				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				11				0
M3902	Carrison Generator 1	ND	Hydroelectric Water				600				0
M305	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				21				0
M304	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				11				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				140				0
M507	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				20				0
M3425	Keyask Generating Station	MB	Hydroelectric Water				645				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				54				0
M304	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				83				0
M305	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				52				0
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				425				0
M502	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				3				0
M305	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				55				0
M303	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				2				0
M1787	Wauwatam Power Limited Partnership	MB	Hydroelectric Water				18				0
M501	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				17				0
M19108	Tiber Hydro	MT	Hydroelectric Water				2904				0
M304	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				34				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				102				0
M503	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				356				0
M3425	Keyask Generating Station	MB	Hydroelectric Water				271				0
M2194	Emmone-Logan Wind	ND	Wind				26217				0
M506	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				426				0
M500	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				159				0
M507	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				119				0
M503	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				250				0
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1022				0
M303	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1				0
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				959				0
M306	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				8				0
M999	Redwood Electric Cooperative	MN	Solar				19				0
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				403				0
M501	Cake Generator 2	NE	Hydroelectric Water				803				0
M305	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				48				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				10				0
M4123	Richard D Russell	GA	Hydroelectric Water				106				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1				0
M3425	Keyask Generating Station	MB	Hydroelectric Water				668				0
M3919	Big Bend Generator 3	SD	Hydroelectric Water				5097				0
M307	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				3				0
M998	South Central Electric Association	MN	Solar				10				0
M500	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				14				0
M303	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1				0
M503	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				164				0
M501	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				91				0
M306	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				96				0
M998	South Central Electric Association	MN	Solar				13				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				119				0
M999	Redwood Electric Cooperative	MN	Solar				9				0
M507	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				47				0
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				1907				0
M304	Manitoba Hydro-Electric Board	MB	Hydroelectric Water				76				0
M2194	Emmone-Logan Wind	ND	Wind				22392				0

M787	Wuskwam Power Limited Partnership	MB	Hydroelectric Water	142
M501	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	57
M335	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	6
M257	FPL Energy North Dakota Wind	ND	Wind	7939
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	518
M503	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	129
M257	FPL Energy North Dakota Wind	ND	Wind	8422
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	448
M303	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	1
M504	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	112
M787	Wuskwam Power Limited Partnership	MB	Hydroelectric Water	169
M4104	Canyon Ferry Generator 2	MT	Hydroelectric Water	97
M306	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	27
M505	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	540
M787	Wuskwam Power Limited Partnership	MB	Hydroelectric Water	61
M3619	Big Bend Generator 3	SD	Hydroelectric Water	240
M303	Manitoba Hydro-Electric Board	MB	Hydroelectric Water	1
M551	Garvin Waste Heat Recovery - OREG2 C MN		Waste Heat Recovery	96
IMP4603	IMP - Willow Creek - Willow Creek Wind SD		Wind	3020
M551	Garvin Waste Heat Recovery - OREG2 C MN		Waste Heat Recovery	1879
M551	Garvin Waste Heat Recovery - OREG2 C MN		Waste Heat Recovery	619
M258	FPL Energy South Dakota Wind	SD	Wind	1136
M443	Pembroke Waste Heat Recovery - OREG SD		Waste Heat Recovery	77
M551	Garvin Waste Heat Recovery - OREG2 C MN		Waste Heat Recovery	1717
M3013	Northern Divide Wind	ND	Wind	61
M445	Hidewood Waste Heat Recovery - OREG SD		Waste Heat Recovery	721
M3013	Northern Divide Wind	ND	Wind	3425
M984	Campbell County Wind	SD	Wind	2705
M3607	Garrison Generator 5	ND	Hydroelectric Water	2332

Attachment 7
January 1, 2024 - December 31, 2024

M-RETS RECs Bought and Sold

Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total	0
REC Sales Total	0

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	Type of purchase	NOTES
	6,299,289	1.76		2023 vintage sales
	7,424,300	2.00		2024 vintage sales

M-RETS Retired Certificate Report Filing Instructions
Minn. Stat. §216B.1691, Subd. 3(9)

Directions

To confirm the information provided in Attachment 5, and to fulfill remaining Minn. Stat. §216B.1691, Subd. 3(9) reporting requirements, please follow the steps below and file a "Retired Certificates" report from M-RETS that includes information on RECs Retired for RES, SES, and SES-small-scale compliance.

Steps

1	Log into the M-RETS System
2	Navigate to the Certificates dashboard
3	Select the retired certificates tab
4	Select the "Account" filter and apply a filter that corresponds to the name of the retirement account that was connected to the Minnesota Program in M-RETS
5	Scroll to the right and select the "Reporting Period" filter and apply to the compliance year in question.
6	The report can then be downloaded using the download button on the top right of the screen

Please include the following column headers with your Retired Certificates Report

Header Title	Information Included	Required by
Organization	Utility Name	
Destination Account	Retirement Account	
Generator	Generator Name	Minn. Stat. §216B.1691, Subd. 3(9)(i)
M-RETS ID	Generator ID	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generator Location	Location (state) of Generator	Minn. Stat. §216B.1691, Subd. 3(9)(i)
Generation Start Date	REC Generation Start Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Generation End Date	REC Generation End Date	Minn. Stat. §216B.1691, Subd. 3(9)(ii)
Fuel Type	Fuel Used to Generate Energy Associated with the Credit	Minn. Stat. §216B.1691, Subd. 3(9)(iii)
Quantity (RECs)	Number of RECs Retired	

AFFIDAVIT OF SERVICE

IN THE MATTER OF COMMISSION
CONSIDERATION AND DETERMINATION
OF COMPLIANCE WITH RENEWABLE
ENERGY STANDARD

IN THE MATTER OF GREEN PRICING
VERIFICATION FILING PROCESS

PUC DOCKET NUMBER(S): E999/PR-25-12
E999/PR-02-1240

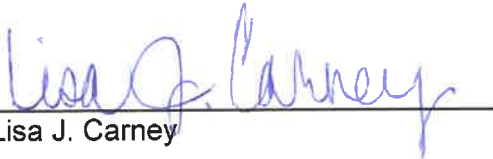
STATE OF NORTH DAKOTA)

) ss.

COUNTY OF BURLEIGH)

Lisa J. Carney, being first duly sworn on oath, deposes and states:

That on the 27th day of May 2025, copies of the foregoing Affidavit of Service, together with copies of Basin Electric Power Cooperative's Filing in the above-referenced matters were served upon the parties on the attached service list by-filing, electronic mail, facsimile and/or first-class mail, proper postage prepaid from Bismarck, North Dakota.


Lisa J. Carney

Subscribed and sworn to before me
this 27th day of May 2025.

