

Minnesota Public Utilities Commission

PUC Agenda Meeting

Thursday, October 30, 2025

10:00 AM

INTRODUCTION

DECISION ITEMS

1. <u>Details 2023-005</u>

* E017/RP-21-339

Otter Tail Power Co.

In the Matter of Otter Tail Power Co.'s 2023-2037 Integrated Resource Plan.

Should the Commission issue a letter verifying the 200 MW power purchase agreement and asset purchase proposed by Otter Tail Power Co. in its October 8, 2025 filing meets MISO's eligibility criteria to be studied in the Expedited Resource Addition Study? (PUC: **Trudeau, Rose**)

2. Details 2025-225

* E015/CN-25-111

Minnesota Power;

American Transmission Company

In the Matter of the Application for a Certificate of Need for the Iron Range - St. Louis County - Arrowhead 345 kV Transmission Line Project.

- 1. Should the Commission approve the notice plan proposed by the Applicants in their August 7, 2025, Notice Plan Petition?
- 2. Should the Commission grant the exemptions requested by the Applicants in their August 7, 2025, Request for Exemption from Certain Certificate of Need Application Content Requirements?
- Should the Commission authorize the Applicants to include a request to reevaluate the 800 MVA limit on the ATC Arrowhead 345/230kV Substation in this docket? (PUC: Maxon)

3. Details 2025-223

* E002,ET2,E015,E017, Northern States Power Co. d/b/a Xcel Energy;

ET6135/CN-25-116 Great River Energy;

Minnesota Power; Otter Tail Power Co.;

Western Minnesota Municipal Power Agency

In the Matter of the Application for a Certificate of Need for the Bison to Alexandria Second Circuit 345 kV Transmission Line Project.

- 1. Should the Commission approve the notice plan proposed by the Applicants in their August 15, 2025, Notice Plan Petition?
- Should the Commission grant the exemptions requested by the Applicants in their August 15, 2025, Request for Exemption from Certain Certificate of Need Application Content Requirements? (PUC: Ek)

4. Details 2025-226

E017/AA-25-65 Otter Tail Power Co.

In the Matter of Otter Tail Power Co.'s Petition for Approval of the Annual Forecasted Rates for its Energy Adjustment Rider, Rate Schedule Section 13.01.

At what level should Otter Tail Power Co.'s 2026 Annual Forecasted Rates for its Energy Adjustment Rider be set? (PUC: **Mohamed**)

5. Details 2025-231

* E015/AA-25-64 Minnesota Power

In the Matter of Minnesota Power's Petition for Approval of the Annual Forecast of Automatic Adjustment Changes for the period of January 2026 through December 2026.

Should the Commission approve Minnesota Power's Annual Forecast of Automatic Adjustment Charges for the period of January 2026 through December 2026? (PUC: **Willette**)

6. Details 2025-224

* E002/AA-25-63 Northern States Power Co. d/b/a Xcel Energy

In the Matter of Xcel Energy's Petition for Approval of its 2026 Annual Fuel Forecast and Monthly Fuel Cost Charges.

At what level should Xcel Energy's 2026 Annual Forecasted Rates for its Energy Adjustment Rider be set? (PUC: **Ubani**)

7. Details 2025-232

** E123,E002/SA-25-369

Minnesota Valley Cooperative Light and Power Association;

Northern States Power Co. d/b/a Xcel Energy

In the Matter of the Upper Sioux Community's Request to Reassign Prairie's Edge Casino Resort's Service Territory under Minn. Stat. §216B.39, subd. 3 and §216B.42.

Should the Commission investigate Upper Sioux Community's request to reassign the service area of Prairie's Edge Casino Resort from Minnesota Valley Cooperative Light and Power Association to Northern States Power Co. d/b/a Xcel Energy under Minn. Stat. §216B.39, subd. 3 and §216B.42. (PUC: **Noyce**)

ADJOURNMENT

- * One star indicates that an agenda item is not disputed.
- ** Two stars indicate that an agenda item is disputed and there may be legal, procedural, or policy issues to be resolved.
- *** Three stars indicate a complex or lengthy disputed agenda item that may have significant legal, procedural, or policy issues to be resolved.

Please note: For the complete record, please see eDockets.