



February 26, 2026

Sasha Bergman, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

**RE: Initial Comments of Center for Energy and Environment in the Matter of Xcel Energy's
2025 Integrated Distribution Plan**

Docket Number: E002/M-25-142

Ms. Bergman,

Center for Energy and Environment ("CEE") appreciates the opportunity to provide Initial Comments in response to the Minnesota Public Utilities Commission ("Commission") Notice of Comment Period issued on November 13, 2025, regarding whether the Commission should accept or reject Xcel Energy's 2025 Integrated Distribution Plan.

In the comments below, CEE recommends the Commission accept Xcel Energy's proposed Distributed Energy Resources Management System roadmap, allow Xcel Energy to continue development and implementation of DERMS, and require Xcel Energy to develop and file a dual fuel load control pilot. CEE looks forward to further discussions with parties in this proceeding.

Please do not hesitate to contact me with any questions.

Sincerely,

/s/ Will Nissen

Director of Policy

Center for Energy and Environment

wnissen@mncee.org

I. Summary

On October 31, 2025, Xcel Energy (“Xcel” or “Company”) filed its 2025 Integrated Distribution Plan (“Plan” or “IDP”) with the Minnesota Public Utilities Commission (“Commission”) in Docket No. E002/M-25-142. The Plan includes Xcel’s distribution strategy and goals, planning process, past and planned expenditures, and current and forecasted levels of distributed energy resources (“DERs”). The Plan also includes a summary and roadmap for deployment of different stages and applications of the Company’s Distributed Energy Resource Management System (“DERMS”), as well as information and discussion about DERMS required in the Commission’s Order on Xcel’s 2023 Integrated Distribution Plan issued September 16, 2024, in Docket No. E002/M-23-452.

Center for Energy and Environment (“CEE”) is a nonprofit organization whose core mission is to discover and deploy the most effective energy solutions that strengthen the economy and improve the environment, with a vision toward a healthy, carbon-neutral economy that works for all people. CEE approaches Xcel’s 2025 Integrated Distribution Plan, and DERMS specifically, from the lens of identifying and implementing grid management solutions that cost-effectively integrate DERs into utility grid operations to achieve emission reductions and manage grid impacts.

In these comments, CEE recommends the Commission accept Xcel’s DERMS roadmap, allow the Company to continue developing and implementing DERMS, and require Xcel to develop and propose a dual fuel load control pilot for Commission consideration. CEE hopes to discuss these topics with other parties in this proceeding and may modify recommendations in reply and supplemental comments.

II. DERMS Implementation

The Commission’s Order issued September 16, 2024, in Xcel’s 2023 Integrated Distribution Plan required the Company to file a detailed roadmap on DERMS deployment that addresses a list of questions intended to ensure steady and transparent implementation of DERMS due to the “crucial role that DERMS will likely play in the future of the distribution system.”¹ In the Company’s Plan, Xcel provided a DERMS roadmap that addressed the questions required by the Commission.

While the Commission is considering whether to accept or reject Xcel’s IDP in this proceeding, including its proposed DERMS pathway, CEE notes that Xcel requested budget approval of \$2.9 million for limited Grid DERMS deployment in the Company’s Capacity*Connect proposal in

¹ *Order Accepting 2023 Integrated Distribution Plan and Modifying Reporting Requirements*. Issued by the Minnesota Public Utilities Commission on September 16, 2024, in Docket No. E002/M-23-452. Page 18.

Docket No. E002/M-25-378. CEE supported that budget request and continues to support Xcel's proposed DERMS implementation plan in this proceeding.

CEE appreciates and supports Xcel's comprehensive, methodical, and phased approach to implementing DERMS at scale through its planned roadmap. CEE asserts that Xcel's broader roadmap as proposed will create operational flexibility to generate multiple value streams as distributed energy resources expand on the Company's system. In addition, key components of the roadmap are supported by a report issued in March 2025 by the Smart Electric Power Alliance (SEPA) titled "Decoding DERMS: Options for the Future of DER Management" as discussed below.²

Both Xcel's DERMS roadmap and the SEPA report highlight the different types of DERMS that utilities can acquire and implement. Xcel's roadmap labels and describes these as follows:

- **Grid DERMS:** intended for managing front-of-the-meter ("FOM") resources for monitoring, control, and coordination of DERs. Limited applications in the near-term include flexible interconnection to potentially reduce interconnection costs and timelines for customers, flexible energization to manage load during capacity-constrained periods, and deployment of Batter Energy Storage Systems ("BESS") through the Company's Capacity*Connect proposal.
- **Aggregator DERMS:** intended for scaling and integration of a broad range of new and existing load flexibility and interruptible load programs, as well as behind-the-meter ("BTM") resources like solar and demand response assets, providing visibility and control of DERs for peak load management and other grid services.
- **Enterprise DERMS:** intended to integrate Grid DERMS and Aggregator DERMS with other utility systems and operations to support efficient grid operation and asset utilization, enhance grid resiliency and reliability, and better enable DER participation in energy markets.³

Each of these DERMS components is intended to address specific challenges at specific scales through a specific application, culminating in the integration of the tools into a new comprehensive system. Importantly, Xcel is implementing different components of DERMS deployment in phases as follows:

² Decoding DERMS: Options for the Future of DER Management. Published in March 2025 by the Smart Electric Power Alliance. <https://sepapower.org/resource/decoding-derms-options-for-the-future-of-der-management/>. SEPA is a 501(c)3 nonprofit organization with over 1,000 members whose mission is to accelerate the electric power industry's transformation to a modern energy future through education, research, standards, and collaboration.

³ *Xcel Energy's 2025 Integrated Distribution Plan*. Filed October 31, 2025, in Docket No. E002/M-25-142. PDF pages 427-429.

- **Phase 1 (2024):** Foundation and Planning – Development of use cases and early pilots for Grid DERMS based on operational feasibility and strategic value, advancement of internal and external partnerships, and vendor selection for an Aggregator DERMS platform to support management and operations of existing demand response and load flexibility portfolio.
- **Phase 2 (2025):** Initial Implementation – Transition existing programs to centralized Aggregator DERMS software platform, and continued development of Grid DERMS team, capabilities, and structures.
- **Phase 3 (2026):** Phased Deployment and Integration – Expand customer programs on the Aggregator DERMS platform in the Company’s Colorado service territory and begin transitioning Minnesota programs onto the platform, implement limited Grid DERMS deployment use cases, increased emphasis on integrating Aggregator DERMS and Grid DERMS.
- **Phase 4 (2027 and beyond):** Expansion and Optimization – Expand Aggregator and Grid DERMS capabilities and optimizing impact, develop future use cases, support regulatory mechanisms that enable flexible agreements and innovative market structures and continue integration towards long-term Enterprise DERMS vision.⁴

This phased approach is supported by a hypothetical example of two utilities in the SEPA report.⁵ In the example, both utilities set out to use DERs to address anticipated system capacity challenges and identify the need for DERMS to support that effort. The first utility tries to develop, propose, and implement a complete DERMS system all at once, going through a years-long process only to find there is no “one size fits all” approach for effectively managing all DERs at scale. The second utility identifies a specific DER opportunity through thermostat and battery demand response programs, which leads to development of a tailored DERMS platform, which is then scaled to meet broader system needs over time. In the end, the second utility has a comprehensive and sophisticated DERMS solution while the first utility is left with nothing.

As stated in the report, “by adopting a pragmatic, step-by-step approach to DERMS implementation, utilities can navigate the complexities of the evolving energy landscape while meeting the needs of regulators and customers.”⁶ Xcel has adopted a similar approach through its DERMS implementation pathway described in the Company’s Plan.

This gradual and flexible approach is even more important given changing policies and markets around demand response and other DERs. For example, the Midcontinent Independent System

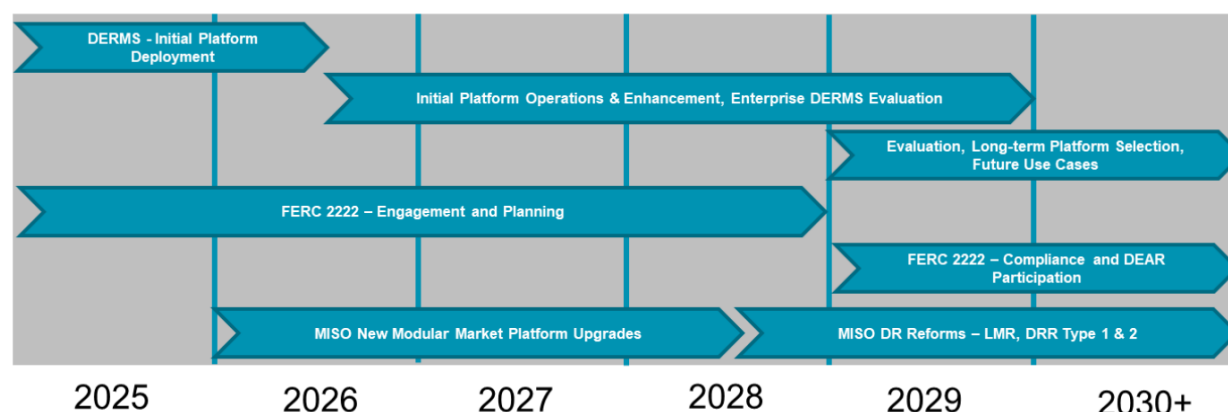
⁴ Xcel IDP. PDF pages 417-421.

⁵ SEPA Report. Page 21.

⁶ SEPA Report. Page 21.

Operator (“MISO”) is currently changing a variety of rules related to load-modifying resources like demand response and BTM energy storage for both the 2026/2027 and 2028/2029 Planning Years.⁷ In addition, system operators, utilities, and regulators will be working to implement MISO’s recently approved modifications to its Distributed Energy Resource Aggregator tariffs under Federal Energy Regulatory Commission (“FERC”) Order 2222.⁸ The overlap of Xcel’s DERMS implementation pathway and evolving market policies is captured in the following chart from Xcel’s Plan.⁹

Figure 1. DERMS and Market Participation Roadmap



To underscore the value proposition of DERMS, the SEPA report highlights the multiple value streams DERMS can enable through distribution system forecasting, operations planning, and scheduling to integrate DERs into broader utility system planning and management processes.¹⁰ In addition, DERMS broadly can provide real-time operations capabilities through communications with grid operators about system-wide and locational load characteristics, directly dispatching DERs to shift load to reduce wholesale electricity costs, providing situational awareness of DER activities, and communicating with DER aggregators.¹¹

In a specific use case, Aggregator DERMS can support integration of air source heat pumps (“ASHPs”) into utility grid operations. Growing adoption of ASHPs will continue driving cooling savings during utility summer peaks and increase electric loads during utility winter peaks. In instances where ASHPs are combined with a backup heating system like a natural gas furnace, known as dual fuel applications, the backup heating system can provide heat during the coldest days when electric heating loads are highest, mitigating winter electric peak impacts. Dynamic utility-led load control of the electric ASHP by switching to the gas furnace based on certain

⁷ LMR Enhancements and Testing Provisions, RASC-2019-9. Presentation from MISO given July 9, 2025.

[https://cdn.misoenergy.org/20250709%20RASC%20Item%2007b-c%20LMR%20Enhancements%20Near%20Term%20Filings%20\(RASC-2019-9\)706009.pdf](https://cdn.misoenergy.org/20250709%20RASC%20Item%2007b-c%20LMR%20Enhancements%20Near%20Term%20Filings%20(RASC-2019-9)706009.pdf)

⁸ <https://www.misoenergy.org/engage/MISO-Dashboard/distributed-energy-resources/>

⁹ Xcel IDP. PDF page 289. Figure 7-2.

¹⁰ SEPA Report. Pages 18-19.

¹¹ SEPA Report. Page 19.

system characteristics and market signals could provide additional value through grid management and ratepayer benefit opportunities during winter heating seasons. Optimizing the value of this opportunity will require integration into Xcel's Aggregator DERMS platform, and implementing a DERMS system that can manage this resource at scale will give the Company another tool to optimize value in an evolving energy transition. As discussed in the following sections, Xcel should develop and propose a pilot to explore dual fuel load control applications to manage system impacts of electrified residential space heating in the future.

III. Managing the System Impact of Electrified Residential Space Heating

CEE has over 10 years of experience researching air source heat pump technology, advancing the market through engagement with contractors, distributors, and manufacturers, and driving policy on ECO programs and rate design. This effort, along with those of many others, has resulted in ASHPs being a viable and affordable heating technology in Minnesota's cold climate. Customers, contractors, and distributors have increasingly positive experiences with ASHP performance, cost, and benefits, and increasingly favorable opinions about the technology.¹² ASHP rebates offered by Xcel through the Company's Energy Conservation and Optimization ("ECO") programs reduce the upfront cost of installing heat pumps. Xcel's updated space heating rate approved by the Commission on May 15, 2025, in Docket No. E002/M-23-524 reduces the operating cost of heat pumps after installation in Xcel's electric service territory. These factors increasingly make ASHPs a cost-competitive heating technology that provides reliable heat at increasingly colder temperatures, while reducing emissions as our electric system decarbonizes under the Carbon Free Standard.¹³

Statewide System Impact of Fully Electrified Space Heating

While ASHPs provide highly efficient heating capabilities at increasingly lower temperatures, as well as cooling efficiency in summer months, transitioning all or a portion of a customer's heating load from natural gas or propane heating sources inevitably increases capacity and energy needs on the electric system. Several reports have recently analyzed and documented the potential broader system-level impact of electrifying all or portions of residential and commercial space and water heating systems in Minnesota.

- Modeling done by E3 in the Decarbonizing Minnesota's Natural Gas End Uses report issued July 2021 found that full electrification of residential and commercial building space and water heating would nearly double the statewide electric system peak in

¹² ASHP State of the Market Report. Published by CEE through the Minnesota Efficiency Technology Accelerator. August 5, 2025. <https://www.mncee.org/ashp-state-market-report>

¹³ Minn. Stat. § 216B.1691.

Minnesota by 2050 on the coldest day every two years.¹⁴

- Modeling done by Synapse in the Minnesota Building Decarbonization Analysis report released June 2024 found that full electrification of major end uses in residential and commercial buildings would nearly double the statewide electric system peak in Minnesota by 2050 based on winter peak loads. Space heating was by far the biggest portion of winter peak loads in the analysis.¹⁵
- At the distribution level, a February 2023 decarbonization report developed by CEE for the City of Minneapolis found that fully electrifying residential space heating would increase local winter electric power loads by four to five times on average compared to existing summer air conditioning peak loads.¹⁶

Each of these analyses used different models and assumptions to assess impacts to different aspects of the electric system, but together they underscore the impact of electrified space heating on the electric grid. These results coincide with the distribution system modeling provided in Xcel's IDP.

Xcel's Distribution System Level Impacts of Electrified Residential Space Heating

In its Plan, Xcel provided LoadSEER distribution system growth projections resulting from beneficial electrification forecasts that include a base case scenario, high adoption scenario, and expanded non-residential scenario.¹⁷ In the 2025 IDP, Xcel broke down beneficial electrification into five distinct categories: residential space heating, residential water heating, business space heating, business water heating, and business miscellaneous. Across the load forecasts included in its Plan, the base case scenario reflects known and expected growth, the high adoption scenario reflects significantly higher growth, and expanded non-residential assumes high growth in commercial and industrial classes with base case trends in other classes.¹⁸

Figure 1-23 in Xcel's IDP shows the LoadSEER results of incremental beneficial electrification growth across the three scenarios and five categories.¹⁹ These are helpful charts that demonstrate the impact of non-EV electrification measures on the distribution system. For the

¹⁴ Decarbonizing Minnesota's Natural Gas End Uses. Co-convened by the Great Plains Institute and Center for Energy and Environment. July 2021. <https://e21initiative.org/wp-content/uploads/2021/07/Decarbonizing-NG-End-Uses-Stakeholder-Process-Summary.pdf>

¹⁵ Minnesota Building Decarbonization Analysis. Prepared by Synapse for Fresh Energy and Clean Heat Minnesota. June 2024. <https://www.synapse-energy.com/minnesota-building-decarbonization-analysis>

¹⁶ Minneapolis 1-4 Unit Residential Weatherization and Electrification Roadmap. Developed by CEE for the City of Minneapolis. February 2023. https://www.mncee.org/sites/default/files/2023-02/Minneapolis%201-4%20Unit%20Residential%20Weatherization%20and%20Electrification%20Roadmap_Final%20%281%29.pdf

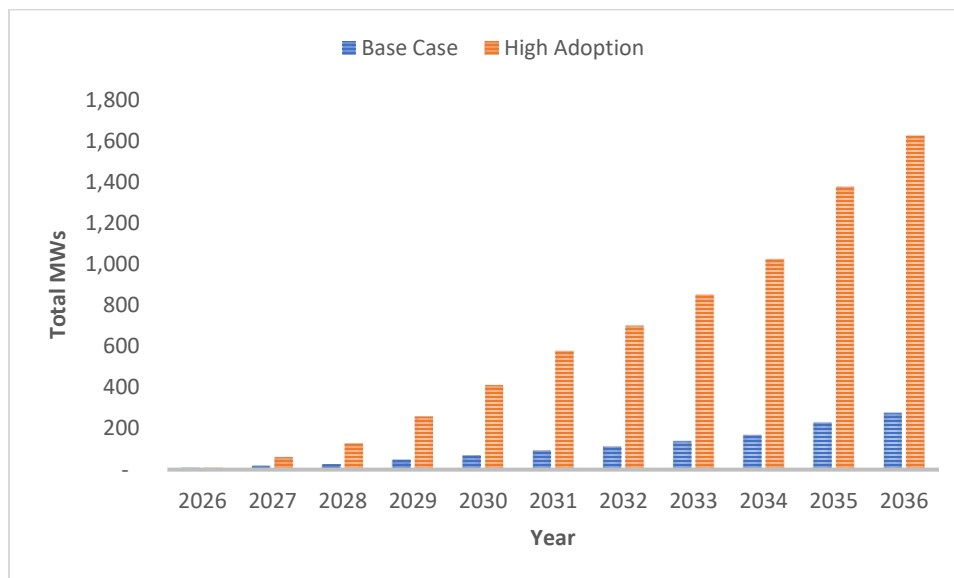
¹⁷ Xcel IDP. PDF pages 99-101.

¹⁸ Xcel IDP. PDF page 25.

¹⁹ Xcel IDP. PDF page 101.

purposes of these comments, Figure 2 below isolates the cumulative impacts from residential space heating under the base case and high adoption forecast scenarios. These numbers were pulled from the spreadsheet data filed on October 31, 2025, with Xcel’s IDP filing in Docket No. E002/M-25-142, under tab “Figure 1-23 BE Details.”

Figure 2. Xcel LoadSEER Residential Space Heating Forecast Breakdown – Cumulative Growth



Whereas Figure 1-23 in Xcel’s Plan shows incremental growth due to beneficial electrification, Figure 2 above shows the cumulative impact of residential space heating on the distribution system over the next 10 years. Notably, Xcel forecasts a total distribution system impact of 274 MWs from residential space heating under the base case scenario, and a total impact of 1,625 MWs from residential space heating under the high adoption scenario through 2036.

CEE could not identify how much of the residential space heating growth is attributed to all-electric space heating or dual fuel system space heating. However, as discussed further below, pairing dual fuel systems with dynamic utility-led load control capabilities could help manage distribution impacts and costs related to residential space heating growth.

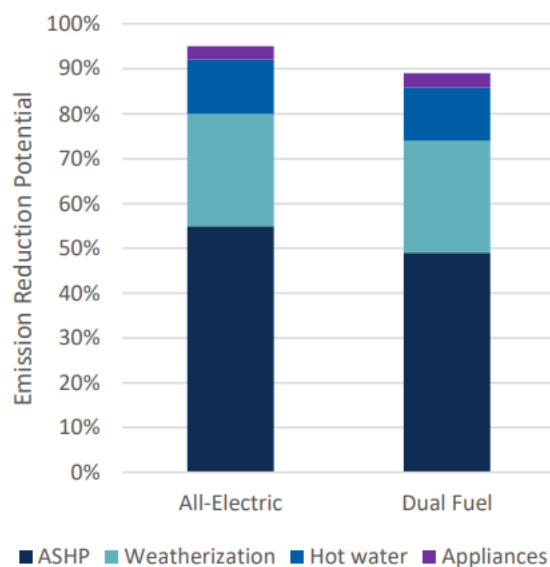
Managing the Impact with Dual Fuel Load Control Applications

The City of Minneapolis study referenced above developed a path for the city to achieve climate targets by modeling weatherization and electrification scenarios for Minneapolis’ 88,441 1-4 unit residential homes. Through that modeling, CEE assessed the impact of home weatherization and whole-house electrification retrofits of space heating, water heating, transportation, and other appliances on upfront costs for upgrades, peak demand potential on the electric grid, utility bill and rate impacts, labor requirements, and emission reductions.

Regarding space heating specifically, the analysis considered two scenarios shown in Figures 3 and 4 below: a fully electrified scenario where a cold-climate ASHP (“ccASHP”) with electric resistance backup replaces a furnace or boiler system; and a dual fuel scenario where a ccASHP provide 80 percent of the home heating needs with 20 percent met by a furnace or boiler system at outdoor air temperatures below 5 degrees F.

The study analyzed the emission reduction potential of dual fuel scenarios compared to full electrification scenarios, shown in Figure 3.

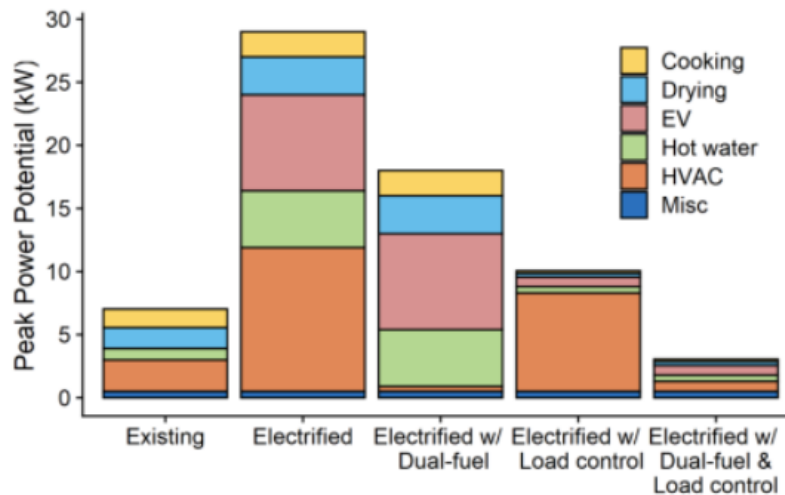
Figure 3. Emission Reduction Potential from All-Electric and Dual Fuel Retrofit Scenarios by Measure.



In this analysis, 55 percent of the emission reductions in the full electrification scenario were due to space heating electrification, and 49 percent of the emission reductions in the dual fuel scenario were due to a cold climate ASHP with gas furnace or boiler system backup. Dual fuel space heating applications can achieve nearly the same amount of emission reductions as all-electric heating applications. Emission reductions were based on utilities meeting the Carbon Free Standard provisions in Minn. Stat. § 216B.1691.

As seen in Figure 4 below, in which the HVAC portion of a household’s electric load is shown in orange, the analysis demonstrated that cold climate ASHPs with gas backup systems reduced the HVAC portion of local winter system peak impacts compared to existing summer peak conditions at the household level.

Figure 4. Total Estimated Peak Power of 1-4 Unit Buildings Under Various Electrification Scenarios Compared to Existing Conditions



The “Existing” HVAC scenario represents existing summer peak electric air conditioning loads with gas providing all heating needs in winter seasons. The “Electrified” and “Electrified w/ Dual-Fuel” scenarios reflect the shift to winter electric peak loads through installation of cold climate ASHPs. As shown, the “Electrified w/ Dual-Fuel” scenario reduced the HVAC portion of the peak load of the household, even compared to existing systems where standard air conditioning loads contributed to summer cooling peaks.

Notably, however, the “Electrified w/ Dual-Fuel” scenario in the analysis assumed that all cold climate ASHPs switched over to natural gas backup systems at an outdoor air temperature of 5 degrees F (“switchover temperature”). While this is a reasonable assumption for modeling analyses, at scale across an electric utility system this will likely not be the case, as ASHP model specifications, installation practices, and customer preferences will dictate the real-time switchover interaction between the ASHP and backup furnace system. In other words, as ASHP penetration grows, even with large penetrations of dual fuel applications, unmanaged heating loads from ASHP units could still have impacts on Xcel’s distribution system as households switch to backup gas resources at different outdoor air temperatures.

This underscores the value of an aggregated dual fuel load control approach, where a utility program would communicate to many households’ heat pump units and backup furnaces, likely through thermostat controls, to seamlessly transition from one to the other as electric system characteristics and market conditions dictate. While this builds on traditional demand response concepts and approaches, there are several questions to explore when assessing this type of program. Therefore, CEE recommends the Commission require Xcel to develop and propose a dual fuel load control pilot for Commission consideration to test and learn how this approach could support Xcel’s integrated distribution planning and operation efforts, as well as other

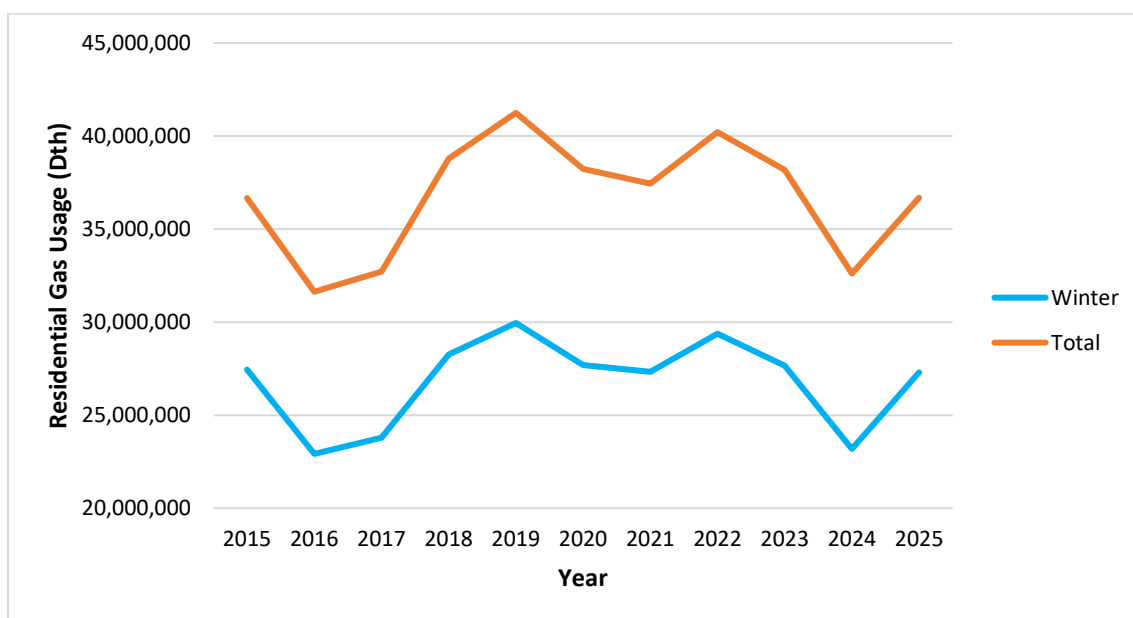
aspects of the Company's operations, particularly through integration with the Company's Aggregator DERMS platform.

IV. Dual Fuel Load Control Pilot

As shown in Figure 2 above, Xcel doesn't forecast significant cumulative growth of the distribution system from residential space heating until the early 2030s. In addition, when discussing the impact of electric vehicles and beneficial electrification, Xcel indicated in its Plan that a little over half of the distribution system switches to nighttime winter peak rather than afternoon summer peak starting in the mid-2040s and early 2050s.²⁰

It is also important to consider how growing electrified space heating is impacting gas usage and the gas distribution system. Specific to Xcel's gas service territory, Figure 5 shows residential gas usage over the last 10 years, with data pulled from Xcel's gas demand entitlement dockets.²¹

Figure 5. Xcel Energy Gas – Total Annual Residential Gas Usage

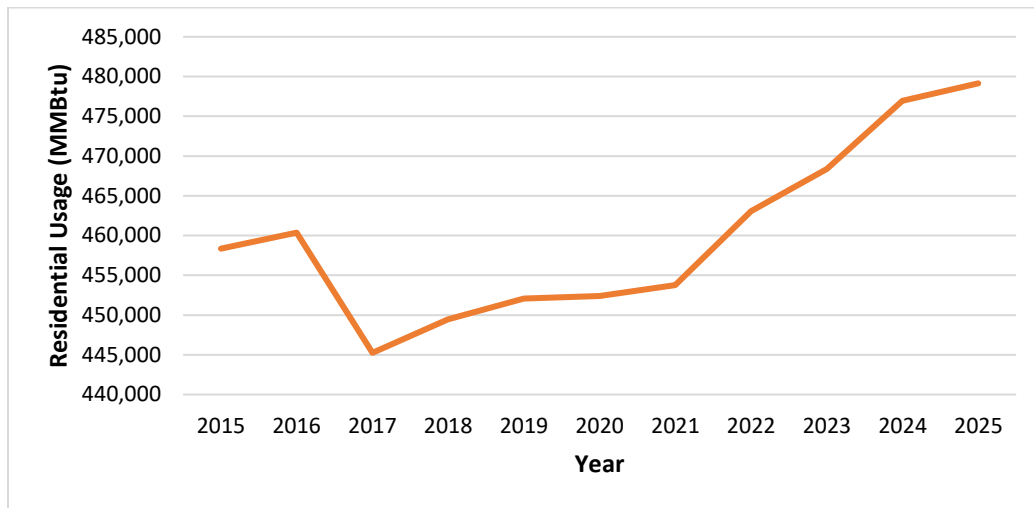


Residential customer usage has fluctuated over the last 10 years, likely driven by weather-related winter heating needs. However, Figure 6 below shows that design day requirements have steadily increased over the last 10 years, also based on information from Xcel's gas demand entitlement dockets, rising nearly 8 percent from 2017-2025.

²⁰ Xcel IDP. PDF page 109.

²¹ G002/M-25-67. G002/M-24-271. G002/M-23-361. G002/M-22-429. G002/M-21-589. G002/M-20-633. G002/M-19-498. G002/M-18-528. G002/M-17-586. G002/M-16-649. G002/M-15-727.

Figure 6. Xcel Energy Gas - Annual Residential Design Day Requirement



Design day requirements on the gas system indicate the peak system needs that gas utilities build their systems to meet so they can provide reliable service at the coldest highest-demand times. Figure 6 shows that Xcel’s gas design day requirements have grown over the last eight years.

Trends on Xcel’s gas system, combined with the distribution forecasts included in Xcel’s IDP, highlight that although ASHPs are gaining traction in the market we are at the beginning stages of transitioning residential space heating in Minnesota to more efficient and lower-emission technologies. Clearly, Xcel’s electric service territory encompasses more area and customers than just the overlap with the Company’s gas service territory. But the takeaway from these trends is that there is time to study and test a dual fuel load control pilot now to gain learnings for successful broader implementation in future years when electrified residential space heating is projected to grow at higher rates.

Pilot Concept

At a high level, CEE envisions a 1-2 year pilot targeted at a specific number of Xcel customers in the Company’s electric service territory. Customers would have an ASHP as their primary heating source with a supplemental natural gas furnace, and these systems would be grid-enabled to receive demand response signals from Xcel. To align with developing industry best practices and criteria, CEE sees value in following the Air Conditioning, Heating, and Refrigeration Institute (“AHRI”) 1380 standards for equipment controls while recognizing the need for flexibility in pilot development.

An AHRI committee is currently advancing the existing 1380-2019 standard through an upcoming update, tentatively named 1380-202x. The 2019 standard has limitations related to dual fuel signals, however the existing standard allows for load shedding opportunities via standardized signals. The developing 1380-202x standard is expected to show changes relative

to the 2019 edition, including tightened criteria and implementation detail for Maximum Indoor Temperature Offset (MITO), explicit attention to snapback mitigation, the addition of new, standardized communication pathways, and new requirements and guidance for dual fuel systems across demand response event types. In other words, standards and criteria for thermostat and equipment controls are quickly evolving to accommodate a dynamic dual fuel load control approach.

Importantly, success of this type of program fundamentally relies on a positive customer experience. Ideally, a dual fuel load control program would seamlessly switch back and forth between an ASHP and gas furnace with no intervention required from the customer (after signing up for the program) and with no changes to the customer's in-home air temperature, overall system performance, or comfort.

Pilot Timing

Based on CEE's experience, to ensure the success of this type of pilot through effective development, customer recruitment, and field preparation and implementation, in addition to regulatory approval timelines, the earliest start time would be the beginning of the 2027-2028 heating season. In CEE's view, this could align well with Xcel's Aggregator DERMS expansion timeline of 2027 and beyond.

Pilot Learnings and Objectives

While anticipated learnings and objectives would be further developed in the pilot proposal, CEE sees value in considering the following:

- Test kW reduction potential and other distribution system metrics from load control activities at specific times and locations on the electric system
- Evaluate customer experience with the program
- Develop and test system communication frameworks and processes, including integration into Xcel's Aggregator DERMS platform
- Explore how a larger aggregated dual fuel load control program could align with bulk system value through MISO resource offerings

Implementing and completing a dual fuel load control program over the next few years will set the stage for broader management of electrified space heating in the future as adoption of ASHP technologies increase.

V. Conclusion and Recommendations

CEE appreciates the opportunity to comment on Xcel's IDP and appreciates Xcel's work to develop a DERMS roadmap that builds on the Commission's 2023 IDP Order and provides a methodical and phased implementation approach.

CEE also sees significant value in Xcel developing and proposing a dual fuel load control pilot that can test how a broader program could manage the impact of increasing residential space heating electrification on Xcel's distribution system and provide value to participating and nonparticipating customers.

CEE recommends that the Commission accept Xcel's DERMS roadmap and allow Xcel to continue DERMS development and implementation. CEE also recommends that the Commission require that Xcel develop and file a dual fuel load control pilot for Commission consideration. CEE is interested in discussions with other parties on this topic in this proceeding and may modify recommendations in reply and supplemental comments.

AFFIDAVIT OF SERVICE

DOCKET NUMBER E002/M-25-142

I, Will Nissen, hereby certify that on this 26th day of February, 2026, I served Initial Comments for Center for Energy and Environment *In the Matter of Xcel Energy's 2025 Integrated Distribution Plan* in Docket Number E002/M-25-142 on the following persons on the attached Service Lists by the preferred delivery method indicated.

/s/ Will Nissen

Will Nissen

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19	Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-142
20	Barb	Bischoff	barb.bischoff@nngco.com	Northern Natural Gas Co.		CORP HQ, 714 1111 So. 103rd Street Omaha NE, 68124-1000 United States	Electronic Service		No	M-25-142
21	Ingrid	Bjorklund	ibjorklund@avisenlegal.com	Avisen Legal		901 S. Marquette Ave. #1675 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
22	Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC		855 Village Center Drive #256 North Oaks MN, 55127 United States	Electronic Service		No	M-25-142
23	William	Black	bblack@mmua.org	MMUA		Suite 200 3131 Fernbrook Lane North Plymouth MN, 55447 United States	Electronic Service		No	M-25-142
24	Kenneth	Bradley	kbradley@environmentminnesota.org			2837 Emerson Ave S Apt CW112 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-142
25	Jon	Brekke	jbrekke@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	M-25-142
26	Kathleen	Brennan	kbrennan@spencerfane.com	Spencer Fane LLP		100 South Fifth Street, Suite 2500 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
27	Sydney R.	Briggs	sbriggs@swce.coop	Steele-Waseca Cooperative Electric		2411 W. Bridge St PO Box 485 Owatonna MN, 55060-0485 United States	Electronic Service		No	M-25-142
28	Mark B.	Bring	mbring@otpc.com	Otter Tail Power Company		215 South Cascade Street	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						PO Box 496 Fergus Falls MN, 56538-0496 United States				
29	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-142
30	Ed	Brolin	ed.brolin@rwe.com	RWE Clean Energy		100 Summit Lake Drive Suite 210 Valhalla NY, 10595 United States	Electronic Service		No	M-25-142
31	Christopher	Browning	christopher.browning@nexteraenergy.com			null null, null United States	Electronic Service		No	M-25-142
32	Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron		60 S 6th St Ste 1500 Minneapolis MN, 55402-4400 United States	Electronic Service		No	M-25-142
33	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-142
34	Jerry	Byer	jbyer@itasca-mantrap.com	Itasca-Mantrap Electric Cooperative		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	M-25-142
35	Jennifer	Cady	jjcady@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-142
36	Daniel T	Carlisle	todd-wad@toddwadena.coop	Todd-Wadena Electric Cooperative		550 Ash Ave NE PO Box 431 Wadena MN, 56482 United States	Electronic Service		No	M-25-142
37	Douglas M.	Carnival	dcarnival@carnivalberns.com	McGrann Shea Carnival Straughn & Lamb		800 Nicollet Mall Ste 2600 Minneapolis MN, 55402-7035 United States	Electronic Service		No	M-25-142
38	Pat	Carruth	pat@mnvalleyrec.com	Minnesota Valley Coop. Light & Power Assn.		501 S 1st St. PO Box 248 Montevideo MN, 56265 United States	Electronic Service		No	M-25-142
39	Gabriel	Chan	gabechan@umn.edu			130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis MN, 55455 United States	Electronic Service		No	M-25-142
40	Ray	Choquette	rchoquette@agp.com	Ag Processing Inc.		12700 West Dodge Road PO Box 2047 Omaha NE, 68103-2047 United States	Electronic Service		No	M-25-142
41	Eric	Clement	eclement@mnpower.com	Minnesota Power		null null, null United States	Electronic Service		No	M-25-142
42	City	Clerk	gregg.engdahl@ci.stcloud.mn.us	City of St. Cloud		400 Second St. S	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						St. Cloud MN, 56301 United States				
43	Joshua	Cohen	josh.cohen@swtchenenergy.com	SWTCH Energy, Inc.		Greentown Labs 444 Somerville Avenue Somerville MA, 02143 United States	Electronic Service		No	M-25-142
44	Kenneth A.	Colburn	kcolburn@symbioticstrategies.com	Symbiotic Strategies, LLC		26 Winton Road Meredith NH, 32535413 United States	Electronic Service		No	M-25-142
45	Steve	Coleman	stevecolemanpuma@gmail.com			231 Winifred St W Saint Paul MN, 55107 United States	Electronic Service		No	M-25-142
46	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	M-25-142
47	Kevin	Cray	kevin@communitysolaraccess.org	CCSA		1644 Platte St Denver CO, 80202 United States	Electronic Service		No	M-25-142
48	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	M-25-142
49	Stacy	Dahl	sdahl@minnkota.com	Minnkota Power Cooperative, Inc.		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	M-25-142
50	George	Damian	gdamian@cleanenergyeconomymn.org	Clean Energy Economy MN		13713 Washburn Ave S Burnsville MN, 55337 United States	Electronic Service		No	M-25-142
51	Lisa	Daniels	lisadaniels@windustry.org	Windustry		201 Ridgewood Ave Minneapolis MN, 55403 United States	Electronic Service		No	M-25-142
52	James	Darabi	james.darabi@solarfarm.com			2355 Fairview Ave #101 St. Paul MN, 55113 United States	Electronic Service		No	M-25-142
53	Cody	Davis	cdavis@epeconsulting.com	Electric Power Engineers (ELPC/VS)		null null, null United States	Electronic Service		No	M-25-142
54	Danielle	DeMarre	danielle.demarre@allenergysolar.com	All Energy Solar		1264 Energy Lane St Paul MN, 55108 United States	Electronic Service		No	M-25-142
55	Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures		3500 Bloomington Ave. S Minneapolis MN, 55407 United States	Electronic Service		No	M-25-142
56	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
57	Carrie	Desmond	carrie.desmond@metrotransit.org	Metropolitan Council		560 6th Avenue North Minneapolis MN, 55411 United States	Electronic Service		No	M-25-142
58	Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative		1302 S Union St Rock Rapids IA, 51246 United States	Electronic Service		No	M-25-142
59	Cheryl	Dietrich	cheryl.dietrich@nexteraenergy.com	NextEra Energy Resources, LLC		700 Universe Blvd E1W/JB Juno Beach FL, 33408 United States	Electronic Service		No	M-25-142
60	Diane	Dietz	diane.dietz@state.mn.us		Department of Commerce	Suite 280 85 Seventh Place East St. Paul MN, 55101-2198 United States	Electronic Service		No	M-25-142
61	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
62	Kristin	Dolan	kdolan@meeker.coop	Meeker Cooperative Light & Power Assn		1725 US Hwy 12 E. Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-142
63	Renee	Doyle	guydoyleelectric@gmail.com	Doyle Electric Inc.		PO Box 295 Amboy MN, 56010 United States	Electronic Service		No	M-25-142
64	Carlton	Doyle Fontaine	carlton.doyle.fontaine@senate.mn	MN Senate		75 Rev Dr Martin Luther King Jr Blvd Room G-17 St Paul MN, 55155 United States	Electronic Service		No	M-25-142
65	Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters		700 Olive Street St. Paul MN, 55130 United States	Electronic Service		No	M-25-142
66	Scott	Dunbar	sdunbar@kfwlaw.com	Keyes & Fox LLP		1580 Lincoln St Ste 880 Denver CO, 80203 United States	Electronic Service		No	M-25-142
67	John R.	Dunlop, P.E.	jdunlop@resminn.com	Renewable Energy Services		Suite 300 448 Morgan Ave. S. Minneapolis MN, 55405-2030 United States	Electronic Service		No	M-25-142
68	Hannah	Dunn	hannah.dunn@oakdalemn.gov	City of Oakdale		1584 Hadley Ave N Oakdale MN, 55104 United States	Electronic Service		No	M-25-142
69	Kelly	Dybdahl	kdybdahl@llec.coop	Lyon-Lincoln Electric Cooperative, Inc.		205 W. Hwy. 14 Tyler MN, 56178 United States	Electronic Service		No	M-25-142
70	Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-142
71	Dick	Edwards	dedwards@ci.maple-grove.mn.us	City of Maple Grove		12800 Arbor Lakes Parkway	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						P O Box 1180 Maple Grove MN, 55311-6180 United States				
72	William	Ehrlich	wehrlich@tesla.com	Tesla, Inc.		3500 Deer Creek Rd Palo Alto CA, 94304 United States	Electronic Service		No	M-25-142
73	Kristen	Eide Tollefson	healingsystems69@gmail.com	R-CURE		28477 N Lake Ave Frontenac MN, 55026-1044 United States	Electronic Service		No	M-25-142
74	Bob	Eleff	bob.eleff@house.mn	Regulated Industries Cmte		100 Rev Dr Martin Luther King Jr Blvd Room 600 St. Paul MN, 55155 United States	Electronic Service		No	M-25-142
75	R. Neal	Elliot	rnelliott@aceee.org	American Council for an Energy-Efficient Economy		ACEEE 529 14th St NW Ste 600 Washington DC, 20045 United States	Electronic Service		No	M-25-142
76	Nadav	Enbar	nenbar@epri.com	EPRI		1117 Quince Ave Boulder CO, 80304 United States	Electronic Service		No	M-25-142
77	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-Reliance Minneapolis MN, 55406 United States	Electronic Service		No	M-25-142
78	Christian	Fenstermacher	christian.fenstermacher@owatonnautilities.com	Owatonna Municipal Public Utilities		PO Box 800 208 S Walnut Ave Owatonna MN, 55060 United States	Electronic Service		No	M-25-142
79	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101-2198 United States	Electronic Service		No	M-25-142
80	Christine	Fox	cfox@itasca-mantrap.com	Itasca-Mantrap Coop. Electric Assn.		PO Box 192 Park Rapids MN, 56470 United States	Electronic Service		No	M-25-142
81	Kornbaum	Frank	fkornbaum@mnpower.com			null null, null United States	Electronic Service		No	M-25-142
82	Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC		8400 Normandale Lake Blvd Ste 1200 Bloomington MN, 55437 United States	Electronic Service		No	M-25-142
83	David	Freestate	dfreestate@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-142
84	Katelyn	Frye	kfrye@mnpower.com	Minnesota Power		30 W Superiot St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
85	Jessica	Fyhrie	jfyhrie@otpc.com	Otter Tail Power Company		PO Box 496 Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-142
86	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-142
87	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-142
88	Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	M-25-142
89	Sean	Gosiewski	sean@afors.org	Alliance for Sustainability		2801 21st Ave S Ste 100 Minneapolis MN, 55407 United States	Electronic Service		No	M-25-142
90	Scott	Greenbert	scott@nautilusolar.com	Nautilus Solar Energy, LLC		396 Springfield Ave, Ste 2 Summit NJ, 07901 United States	Electronic Service		No	M-25-142
91	Sarah	Groebner	sgroebner@redwoodelectric.com	Redwood Electric Cooperative		60 Pine St Clements MN, 56224 United States	Electronic Service		No	M-25-142
92	Tim	Gross	tgross@fuelingmn.com	Fueling Minnesota		3244 Rice Street St. Paul MN, 55126 United States	Electronic Service		No	M-25-142
93	Cody	Gustafson	cgustafson@mnpower.com			null null, null United States	Electronic Service		No	M-25-142
94	Tom	Guttormson	tom.guttormson@connexusenergy.com	Connexus Energy		14601 Ramsey Blvd Ramsey MN, 55303 United States	Electronic Service		No	M-25-142
95	Natalie	Haberman	townsend@fresh-energy.org	Fresh Energy		408 St Peter St # 350 St. Paul MN, 55102 United States	Electronic Service		No	M-25-142
96	Nicholas	Haeg	haeg@fresh-energy.org			12298 Bass Trail Sauk Centre MN, 56378 United States	Electronic Service		No	M-25-142
97	James	Haler	jhaler@southcentralelectric.com	South Central Electric Association		71176 Tiell Dr P. O. Box 150 St. James MN, 56081 United States	Electronic Service		No	M-25-142
98	Joe	Halso	joe.halso@sierraclub.org	Sierra Club		1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	M-25-142
99	Donald	Hanson	dfhanson@ieee.org			P. O. Box 44579 Eden Prairie MN, 55344 United States	Electronic Service		No	M-25-142
100	John	Harlander	john.c.harlander@xcelenergy.com	Xcel Energy		null null, null	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						United States				
101	Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis		350 South 5th Street, Suite 315M Minneapolis MN, 55415 United States	Electronic Service		No	M-25-142
102	Todd	Headlee	theadlee@dvigridsolutions.com	Dominion Voltage, Inc.		701 E. Cary Street Richmond VA, 23219 United States	Electronic Service		No	M-25-142
103	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
104	Tiana	Heger	theher@mnpower.com	Minnesota Power		30 W. Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-142
105	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	M-25-142
106	Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors		413 Wacouta Street #230 St.Paul MN, 55101 United States	Electronic Service		No	M-25-142
107	Jessy	Hennesy	jessy.hennesy@avantenergy.com	Avant Energy		220 S. Sixth St. Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
108	Mari	Hernandez	mari@irecusa.org	IREC		null null, null United States	Electronic Service		No	M-25-142
109	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		No	M-25-142
110	Joe	Hoffman	ja.hoffman@smmpa.org	SMMPA		500 First Ave SW Rochester MN, 55902-3303 United States	Electronic Service		No	M-25-142
111	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	M-25-142
112	Casey	Horan	choran@edf.org	Environmental Defense Fund		123 Mission St San Francisco CA, 94105 United States	Electronic Service		No	M-25-142
113	Ronald	Horman	rhorman@redwoodelectric.com	Redwood Electric Cooperative		60 Pine Street Clements MN, 56224 United States	Electronic Service		No	M-25-142
114	Frank	Hornstein	frank.hornstein@minneapolismn.gov	City of Minneapolis		350 South 5th Street Minneapolis MN, 55415 United States	Electronic Service		No	M-25-142
115	Samantha	Houston	shouston@ucsusa.org	Union of Concerned Scientists		1825 K St. NW Ste 800 Washington	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						DC, 20006 United States				
116	Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-142
117	Jan	Hubbard	jan.hubbard@comcast.net			7730 Mississippi Lane Brooklyn Park MN, 55444 United States	Electronic Service		No	M-25-142
118	Dean	Hunter	dean.hunter@state.mn.us		Minnesota Department of Labor & Industry	443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	M-25-142
119	Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments		8100 Boone Blvd Suite 430 Vienna VA, 22182 United States	Electronic Service		No	M-25-142
120	Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative		1717 East Interstate Avenue Bismarck ND, 58501 United States	Electronic Service		No	M-25-142
121	John S.	Jaffray	jjaffray@jjrpower.com	JJR Power		350 Highway 7 Suite 236 Excelsior MN, 55331 United States	Electronic Service		No	M-25-142
122	Robert	Jagusch	rjagusch@mmua.org	MMUA		3025 Harbor Lane N Minneapolis MN, 55447 United States	Electronic Service		No	M-25-142
123	Chris	Jarosch	chris@carrcreekelectricservice.com	Carr Creek Electric Service, LLC		209 Sommers Street North Hudson WI, 54016 United States	Electronic Service		No	M-25-142
124	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	M-25-142
125	Richard	Johnson	rickjohnson@cozen.com	Cozen O'Connor		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
126	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
127	Nate	Jones	njones@hcpd.com	Heartland Consumers Power		PO Box 248 Madison SD, 57042 United States	Electronic Service		No	M-25-142
128	Philip	Jones	phil@evtransportationalliance.org			1402 Third Ave Ste 1315 Seattle WA, 98101 United States	Electronic Service		No	M-25-142
129	Julie	Jorgensen	julie@greenmark.us.com	Greenmark Solar		4630 Quebec Ave N New Hope MN, 55428-4973 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
130	Kevin	Joyce	kjoyce@tesla.com			null null, null United States	Electronic Service		No	M-25-142
131	Mahmoud	Kabalan	mahmoud.kabalan@stthomas.edu	University of St Thomas		2115 Summit Ave. Mail OSS100 School of Engineering Saint Paul MN, 55105 United States	Electronic Service		No	M-25-142
132	Camille	Kadoch	ckadoch@raponline.org	Regulatory Assistance Project		50 State Street Suite 3 Montpelier VT, 05602 United States	Electronic Service		No	M-25-142
133	Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC		4710 Blaylock Way Inver Grove Heights MN, 55076 United States	Electronic Service		No	M-25-142
134	Ralph	Kaehler	ralph.kaehler@gmail.com			13700 Co. Rd. 9 Eyota MN, 55934 United States	Electronic Service		No	M-25-142
135	Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC		260 Salem Church Road Sunfish Lake MN, 55118 United States	Electronic Service		No	M-25-142
136	Nick	Kaneski	nick.kaneski@enbridge.com	Enbridge Energy Company, Inc.		11 East Superior St Ste 125 Duluth MN, 55802 United States	Electronic Service		No	M-25-142
137	Jack	Kegel	jkegel@mmua.org	MMUA		3025 Harbor Lane N Suite 400 Plymouth MN, 55447-5142 United States	Electronic Service		No	M-25-142
138	William	Kenworthy	will@votesolar.org			1 South Dearborn St Ste 2000 Chicago IL, 60603 United States	Electronic Service		No	M-25-142
139	Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
140	Tom	Key	tkey@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-142
141	Bobby	King	bking@solarunitedneighbors.org	Solar United Neighbors		3140 43rd Ave S Minneapolis MN, 55406 United States	Electronic Service		No	M-25-142
142	Jack	Kluempke	jack.kluempke@state.mn.us		Department of Commerce	85 7th Place East Suite 600 St. Paul MN, 55101 United States	Electronic Service		No	M-25-142
143	Aaron	Knoll	aknoll@greeneespel.com	Greene Espel PLLP		222 South Ninth Street Suite 2200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
144	Steve	Kosbab	skosbab@meeker.coop	Meeker Cooperative Light and Power		1725 US Hwy 12 E Litchfield MN, 55355 United States	Electronic Service		No	M-25-142
145	Nathan	Kostiuk	nathan.c.kostiuk@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-07 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
146	Brian	Krambeer	bkrambeer@mienergy.coop	MiEnergy Cooperative		PO Box 626 31110 Cooperative Way Rushford MN, 55971 United States	Electronic Service		No	M-25-142
147	Michael	Krause	michaelkrause61@yahoo.com			1200 Plymouth Avenue Minneapolis MN, 55411 United States	Electronic Service		No	M-25-142
148	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
149	Corrina	Kumpe	ckumpe@mysunshare.com			null null, null United States	Electronic Service		No	M-25-142
150	Matthew	Lacey	mlacey@grenergy.com	Great River Energy		12300 Elm Creek Boulevard Maple Grove MN, 55369-4718 United States	Electronic Service		No	M-25-142
151	James D.	Larson	james.larson@avantenergy.com	Avant Energy Services		220 S 6th St Ste 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
152	Mark	Larson	mlarson@meeker.coop	Meeker Coop Light & Power Assn		1725 Highway 12 E Ste 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-142
153	Burnell	Lauer	blauer.sundial@gmail.com	Sundial Solar		3209 W. 76th St #305 Edina MN, 55435 United States	Electronic Service		No	M-25-142
154	Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures		315 Manitoba Ave Ste 200 Wayzata MN, 55391 United States	Electronic Service		No	M-25-142
155	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	M-25-142
156	Benjamin	Levine	blevine@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-142
157	Becky	Li	bli@rmi.org			17 State St 25th floor unit 2500 New York NY, 10004 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
158	Amy	Liberkowski	amy.a.liberkowski@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	M-25-142
159	Carl	Linville	clinville@raponline.org			50 State Street Suite #3 Montpelier VT, 05602 United States	Electronic Service		No	M-25-142
160	Phillip	Lipetsky	greenenergyproductsllc@gmail.com	Green Energy Products		PO Box 108 Springfield MN, 56087 United States	Electronic Service		No	M-25-142
161	Jody	Londo	jody.l.londo@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401-1993 United States	Electronic Service		No	M-25-142
162	Susan	Ludwig	sludwig@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-142
163	Brian	Lydic	brian@irecusa.org	Interstate Renewable Energy Council, Inc.		PO Box 1156 Latham NY, 12110-1156 United States	Electronic Service		No	M-25-142
164	Madeline	Lydon	madeline.k.lydon@xcelenergy.com	Xcel Energy		401 NICOLLET MALL Floor 7 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
165	Richard	Macke	macker@powersystem.org	Power System Engineering, Inc.		10710 Town Square Dr NE Ste 201 Minneapolis MN, 55449 United States	Electronic Service		No	M-25-142
166	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	M-25-142
167	Alex	Magerko	amagerko@epri.com	EPRI		942 Corridor Park Blvd Knoxville TN, 37932 United States	Electronic Service		No	M-25-142
168	Kavita	Maini	kmairi@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	M-25-142
169	Tom	Mammen	thomas.j.mammen@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
170	Discovery	Manager	discoverymanager@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-142
171	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		Yes	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
172	Gregg	Mast	gmast@cleanenergyeconomymn.org	Clean Energy Economy Minnesota		4808 10th Avenue S Minneapolis MN, 55417 United States	Electronic Service		No	M-25-142
173	Jason	Maur	jason.maur@renesolapower.com	Renesola Power Holdings, LLC		850 Canal Street 3rd Floor Stamford CT, 06902 United States	Electronic Service		No	M-25-142
174	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-142
175	Jess	McCullough	jmccullough@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802 United States	Electronic Service		No	M-25-142
176	Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson		220 S 6th St Ste 2200 Minneapolis MN, 55420 United States	Electronic Service		No	M-25-142
177	Natalie	McIntire	natalie.mcintire@gmail.com	Wind on the Wires		570 Asbury St Ste 201 Saint Paul MN, 55104-1850 United States	Electronic Service		No	M-25-142
178	Matthew	Melewski	matthew@theboutiquefirm.com	Nokomis Energy LLC & Ole Solar LLC		2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-142
179	Thomas	Melone	thomas.melone@allcous.com	Minnesota Go Solar LLC		222 South 9th Street Suite 1600 Minneapolis MN, 55120 United States	Electronic Service		No	M-25-142
180	Michael	Menzel	mike.m@sagiliti.com	Sagiliti		23505 Smithtown Rd. Suite 280 Excelsior MN, 55331 United States	Electronic Service		No	M-25-142
181	Tim	Mergen	tmergen@meeker.coop	Meeker Cooperative Light And Power		1725 US Hwy 12 E. Suite 100 PO Box 68 Litchfield MN, 55355 United States	Electronic Service		No	M-25-142
182	Pontius	Mike	mpontius@mnpower.com			null null, null United States	Electronic Service		No	M-25-142
183	Brian	Millberg	fwengineering@comcast.net			695 Grand Ave #222 Saint Paul MN, 55105 United States	Electronic Service		No	M-25-142
184	Luther	Miller	luther.c.miller@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
185	Marc	Miller	mmiller@soltage.com	Soltage, LLC		66 York Street, 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	M-25-142
186	Marcus	Mills	marcus@communitypowermn.org	Community Power		2720 E 22nd St	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Minneapolis MN, 55406 United States				
187	Darrick	Moe	darrick@mrea.org	Minnesota Rural Electric Association		11640 73rd Ave N Maple Grove MN, 55369 United States	Electronic Service		No	M-25-142
188	Dalene	Monsebroten	dalene.monsebroten@nmpagency.com	Northern Municipal Power Agency		123 2nd St W Thief River Falls MN, 56701 United States	Electronic Service		No	M-25-142
189	Brian	Monson	brian.t.monson@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
190	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste 4200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
191	Susan	Mudd	smudd@elpc.org	Environmental Law and Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	M-25-142
192	Pouya	Najmaie	najm0001@gmail.com	Cooperative Energy Futures		3416 16th Ave S Minneapolis MN, 55407 United States	Electronic Service		No	M-25-142
193	Alex	Nelson	anelson@dakotaelectric.com	Dakota Electric Association		4300 220nd St Farmington MN, 55024 United States	Electronic Service		No	M-25-142
194	Anthony	Nelson	amnelson@otpc.com	Ottertail Power		53233 Sunrise Ln Park Rapids MN, 56470 United States	Electronic Service		No	M-25-142
195	Ben	Nelson	benn@cmpasgroup.org	CMMPA		459 South Grove Street Blue Earth MN, 56013 United States	Electronic Service		No	M-25-142
196	Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment		212 3rd Ave N Ste 560 Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
197	Darin	Nelson	dnelson@minnetonkamn.gov	City of Minnetonka		14600 Minnetonka Blvd Minnetonka MN, 55345 United States	Electronic Service		No	M-25-142
198	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
199	Sephra	Ninow	sephra.ninow@energycenter.org	Center for Sustainable Energy		426 17th Street, Suite 700 Oakland CA, 94612 United States	Electronic Service		No	M-25-142
200	Michael	Noble	noble@fresh-energy.org	Fresh Energy		408 Saint Peter St Ste 350 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
214	Dan	Patry	dpatry@sunedison.com	SunEdison		600 Clipper Drive Belmont CA, 94002 United States	Electronic Service		No	M-25-142
215	Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	M-25-142
216	Dean	Pawlowski	dpawlowski@otpc.com	Otter Tail Power Company		PO Box 496 215 S. Cascade St. Fergus Falls MN, 56537-0496 United States	Electronic Service		No	M-25-142
217	Susan	Peirce	susan.peirce@state.mn.us		Department of Commerce	85 Seventh Place East St. Paul MN, 55101 United States	Electronic Service		No	M-25-142
218	Mary Beth	Peranteau	mperanteau@fredlaw.com	Fredrikson & Byron, P.A.		44 East Mifflin Street Suite 1000 Madison WI, 53703 United States	Electronic Service		No	M-25-142
219	Jennifer	Peterson	jppeterson@mnpower.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	M-25-142
220	Wess	Pfaff	wes.pfaff@mrenergy.com			null null, null United States	Electronic Service		No	M-25-142
221	Ryan	Pierce	ryan.m.pierce@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
222	Morgan	Pitz	morgan.pitz@us-solar.com	US Solar		100 N 6th St #410B Minneapolis MN, 55403 United States	Electronic Service		No	M-25-142
223	Hannah	Polikov	hpolikov@aee.net	Advanced Energy Economy Institute		1000 Vermont Ave, Third Floor Washington DC, 20005 United States	Electronic Service		No	M-25-142
224	Crystal	Pomerleau	crystal.r.pomerleau@xcelenergy.com	Xcel		null null, null United States	Electronic Service		No	M-25-142
225	Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now		null null, null United States	Electronic Service		No	M-25-142
226	Paula	Prahl	paula.prahl@dominiuminc.com	Dominium		2905 Northwest Blvd Ste 150 Plymouth MN, 55441 United States	Electronic Service		No	M-25-142
227	Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND		81 E Little Canada Road St. Paul MN, 55117 United States	Electronic Service		No	M-25-142
228	David G.	Prazak	dprazak@otpc.com	Otter Tail Power Company		P.O. Box 496 215 South Cascade Street Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
229	Matt	Privratsky	matt@nokomisenergy.com	Nokomis Energy		2639 Nicollet Ave Suite 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-142
230	Elizabeth	Psihos	elizabeth.psihos@idealenergies.com			null null, null United States	Electronic Service		No	M-25-142
231	Bridget	Rathsack	bridget.rathsack@burnsvillemn.gov	City of Burnsville, MN		100 Civic Center Parkway Burnsville MN, 55337 United States	Electronic Service		No	M-25-142
232	Peter	Reese	preese@sundialsolarenergy.com	Sundial Energy, LLC		3363 Republic Ave Saint Louis Park MN, 55426 United States	Electronic Service		No	M-25-142
233	Generic Notice	Regulatory	regulatory_filing_coordinators@otpc.com	Otter Tail Power Company		215 S. Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-142
234	John C.	Reinhardt		Laura A. Reinhardt		3552 26th Ave S Minneapolis MN, 55406 United States	Paper Service		No	M-25-142
235	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	M-25-142
236	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	M-25-142
237	Micah	Revell	micah.revell@stinson.com	Stinson LLP		50 South Sixth St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
238	Michael	Riewer	mriewer@otpc.com	Otter Tail Power Company		PO Box 4496 Fergus Falls MN, 56538-0496 United States	Electronic Service		No	M-25-142
239	Jonathan	Roberts	jroberts@soltage.com	Soltage		66 York St 5th Floor Jersey City NJ, 07302 United States	Electronic Service		No	M-25-142
240	Noah	Roberts	nroberts@cleanpower.org	Energy Storage Association		1155 15th St NW, Ste 500 Washington DC, 20005 United States	Electronic Service		No	M-25-142
241	Kristi	Robinson	krobinson@star-energy.com	STAR Energy Services, LLC		1401 South Broadway Pelican Rapids MN, 56572 United States	Electronic Service		No	M-25-142
242	Daniel	Rogers	dan@nokomispartners.com			2639 Nicollet Ave Ste 200 Minneapolis MN, 55408 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
243	Michael	Ruiz	michael.ruiz@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
244	Nathaniel	Runke	nrunke@local49.org			611 28th St. NW Rochester MN, 55901 United States	Electronic Service		No	M-25-142
245	Darla	Ruschen	d.ruschen@bcrea.coop	Brown County Rural Electrical Association		PO Box 529 24386 State Highway 4 Sleepy Eye MN, 56085 United States	Electronic Service		No	M-25-142
246	Delaney	Russell	delaney@mnipi.org	Just Solar Coalition		4407 E Lake Street Minneapolis MN, 55407 United States	Electronic Service		No	M-25-142
247	Kwadwo	Safo	ksafo@dakotaelectric.com	Dakota Electric Association		null null, null United States	Electronic Service		No	M-25-142
248	Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative		P.O. Box 227 Madison SD, 57042 United States	Electronic Service		No	M-25-142
249	Ian	SantosMeeker	ians@ips-solar.com	IPS Solar		null null, null United States	Electronic Service		No	M-25-142
250	Joseph L.	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
251	Kenric	Scheevel	kjs@dairynet.com	Dairyland Power Cooperative		3200 East Ave S PO Box 817 La Crosse WI, 54602 United States	Electronic Service		No	M-25-142
252	Dean	Schiro	dean.e.schiro@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
253	Jacob J.	Schlesinger	jschlesinger@keyesfox.com	Keyes & Fox LLP		1580 Lincoln St Ste 880 Denver CO, 80203 United States	Electronic Service		No	M-25-142
254	Jeff	Schoenecker	jschoenecker@dakotaelectric.com	Dakota Electric Association		4300 220th Street W Farmington MN, 55024 United States	Electronic Service		No	M-25-142
255	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		No	M-25-142
256	Kay	Schraeder	kschraeder@minnkota.com	Minnkota Power		5301 32nd Ave S Grand Forks ND, 58201 United States	Electronic Service		No	M-25-142
257	Matthew	Schuerger	matthew.schuerger@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	M-25-142
258	Ronald J.	Schwartau	rschwartau@noblesce.com	Nobles Electric Cooperative		22636 U.S. Hwy. 59 Worthington MN, 56187 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
259	Rob	Scott Hovland	rob.scott-hovland@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box 88920 Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-142
260	Emma	Searson	esearson@solarunitedneighbors.org	Solar United Neighbors		646 S Barrington Ave Apt 101 Los Angeles CA, 90049 United States	Electronic Service		No	M-25-142
261	Dean	Sedgwick	sedgwick@itascapower.com	Itasca Power Company		PO Box 455 Spring Lake MN, 56680 United States	Electronic Service		No	M-25-142
262	Maria	Seidler	maria.seidler@dom.com	Dominion Energy Technology		120 Tredegar Street Richmond VA, 23219 United States	Electronic Service		No	M-25-142
263	David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions		2303 Wycliff St Ste 300 St. Paul MN, 55114 United States	Electronic Service		No	M-25-142
264	Patricia	Sharkey	psharkey@environmentallawcounsel.com	Midwest Cogeneration Association.		180 N LaSalle St Ste 3700 Chicago IL, 60601 United States	Electronic Service		No	M-25-142
265	Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC		233 Park Ave S Ste 201 Minneapolis MN, 55415 United States	Electronic Service		No	M-25-142
266	Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy		2928 5th Ave S Minneapolis MN, 55408 United States	Electronic Service		No	M-25-142
267	Felicia	Skaggs	fskaggs@meeker.coop	Meeker Cooperative Light & Power		1725 US Highway 12 E Suite 100 Litchfield MN, 55355 United States	Electronic Service		No	M-25-142
268	Glen	Skarbakka	glen@s-pllc.com	Skarbakka PLLC		5411 Bartlett Blvd Mound MN, 55364 United States	Electronic Service		No	M-25-142
269	Anne	Smart	anne.smart@chargepoint.com	ChargePoint, Inc.		254 E Hacienda Ave Campbell CA, 95008 United States	Electronic Service		No	M-25-142
270	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	M-25-142
271	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	M-25-142
272	Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
273	Rafi	Sohail	rafi.sohail@centerpointenergy.com	CenterPoint Energy		800 LaSalle Avenue P.O. Box 59038 Minneapolis MN, 55459-0038 United States	Electronic Service		No	M-25-142
274	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	M-25-142
275	Marcia	Solie	m.solie@bcrea.coop	Brown County Rural Electrical Association		24386 State Hwy. 4, PO Box 529 Sleepy Eye MN, 56085 United States	Electronic Service		No	M-25-142
276	Braden	Solum	braden.solum@idealenergies.com	iDEAL Energies		5810 Nicollet Ave Minneapolis MN, 55419 United States	Electronic Service		No	M-25-142
277	Karl	Sonneman	karl17@hbc.com	Law Office of Karl W. Sonneman		111 Riverfront Suite 202 Winona MN, 55987 United States	Electronic Service		No	M-25-142
278	Brandon	Stamp	brandon.j.stamp@xcelenergy.com	Xcel Energy		401 Nicollet Mall Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
279	Sky	Stanfield	stanfield@smwlaw.com	Shute, Mihaly & Weinberger		396 Hayes Street San Francisco CA, 94102 United States	Electronic Service		No	M-25-142
280	Russ	Stark	russ.stark@ci.stpaul.mn.us	City of St. Paul		Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul MN, 55102 United States	Electronic Service		No	M-25-142
281	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
282	Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
283	Lindsey	Stegall	lindsey.stegall@evgo.com	EVgo Services, LLC		11835 W Olympic Blvd Ste 900E Los Angeles CA, 90064 United States	Electronic Service		No	M-25-142
284	Cary	Stephenson	cstephenson@otpc.com	Otter Tail Power Company		215 South Cascade Street Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-142
285	Chad	Stevenson	chad.stevenson@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St. Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
286	Tammy	Sundbom	tsundbom@mnpower.com	Minnesota Power		null null, null United States	Electronic Service		No	M-25-142
287	Sherry	Swanson	sswanson@noblesce.com	Nobles Cooperative Electric		22636 US Highway 59 PO Box 788 Worthington MN, 56187 United States	Electronic Service		No	M-25-142
288	Boratha	Tan	btan@votesolar.org	Vote Solar		null null, null United States	Electronic Service		No	M-25-142
289	Bryant	Tauer	btauer@whe.org	Wright-Hennepin		6800 Electric Dr Rockford MN, 55373 United States	Electronic Service		No	M-25-142
290	Dean	Taylor	dtaylor@pluginamerica.org	Plug In America		6380 Wilshire Blvd, Suite 1000 Los Angeles CA, 90048 United States	Electronic Service		No	M-25-142
291	Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light		null null, null United States	Electronic Service		No	M-25-142
292	Daniel	Tikk	daniel.tikk@state.mn.us		Department of Commerce	85 7th Place East Suite 280 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-142
293	Kate	Tohme	ktohme@newleafenergy.com	New Leaf Energy		null null, null United States	Electronic Service		No	M-25-142
294	Stuart	Tommerdahl	stommerdahl@otpc.com	Otter Tail Power Company		215 S Cascade St PO Box 496 Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-142
295	Taige	Tople	taige.d.tople@xcelenergy.com	Northern States Power Company dba Xcel Energy-Elec		414 Nicollet Mall 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	M-25-142
296	Jason	Topp	jason.topp@lumen.com	Qwest Communications Company, LLC.		200 S 5th St Ste 2200 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
297	Emma Marshall	Torres	emarshall-torres@convergentep.com			null null, null United States	Electronic Service		No	M-25-142
298	Zack	Townsend	zachary.townsend@brookfieldrenewable.com	Brookfield Renewable		200 Liberty St FL 14 New York NY, 10281 United States	Electronic Service		No	M-25-142
299	Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD		4445 W 77th Street Suite 224 Edina MN, 55435 United States	Electronic Service		No	M-25-142
300	Jeff	Triplett	triplettj@powersystem.org	MREA		10710 Town Square Dr NW St 201 Minneapolis MN, 55449 United States	Electronic Service		No	M-25-142
301	Adam	Tromblay	atromblay@noblesce.com	Nobles Cooperative Electric		P.O. Box 58 Slayton MN, 56127-0058 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
302	Lise	Trudeau	lise.trudeau@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-142
303	Alan	Urban	alan.m.urban@xcelenergy.com	Xcel Energy		null null, null United States	Electronic Service		No	M-25-142
304	Matt	Van Arkel	mvanarkel@newleafenergy.com			55 Technology Drive Suite 102 Lowell MA, 01851 United States	Electronic Service		No	M-25-142
305	Gary	Van Winkle	gvanwinkle@mylegalaid.org	Mid-Minnesota Legal Aid		111 N Fifth St Ste 100 Minneapolis MN, 55403 United States	Electronic Service		No	M-25-142
306	John	Vaughn	nik@rreal.org	Rural Renewable Energy Alliance		3963 8th Street SW Backus MN, 55435 United States	Electronic Service		No	M-25-142
307	Ellen	Veazey	lveazey@solarunitedneighbors.org	Solar United Neighbors		1350 Connecticut Ave NW Ste 412 Washington DC, 20036 United States	Electronic Service		No	M-25-142
308	Sam	Villella	sdvillella@gmail.com			10534 Alamo Street NE Blaine MN, 55449 United States	Electronic Service		No	M-25-142
309	Curt	Volkmann	curt@newenergy-advisors.com	Fresh Energy		408 St Peter St Saint Paul MN, 55102 United States	Electronic Service		No	M-25-142
310	Wendy	Vorasane	wendy.vorasane@idealenergies.com			null null, null United States	Electronic Service		No	M-25-142
311	Robert J.V.	Vose	rvose@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	M-25-142
312	Stacy	Wahlund	swahlund@otpc.com	Otter Tail Power Company		215 S. Cascade St Fergus Falls MN, 56537 United States	Electronic Service		No	M-25-142
313	Sarah	Walinga	swalinga@solarcity.com	Energy Freedom Coalition		3055 Clearview Way San Mateo MN, 94402 United States	Electronic Service		No	M-25-142
314	Kevin	Walker	kwalker@beaconinterfaith.org	Beacon Interfaith Housing Collaborative		null null, null United States	Electronic Service		No	M-25-142
315	Roger	Warehime	roger.warehime@owatonnautilities.com	Owatonna Municipal Public Utilities - Gas		208 S Walnut Ave PO BOX 800 Owatonna MN, 55060 United States	Electronic Service		No	M-25-142
316	Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power		30 W Superior St Duluth MN, 55802-2093 United States	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
317	Samantha	Weaver	samantha@communitysolaraccess.org	Coalition for Community Solar Access		1380 Monroe St. Washington DC DC, 20010 United States	Electronic Service		No	M-25-142
318	Elizabeth	Wefel	eawefel@flaherty-hood.com	Missouri River Energy Services		525 Park St Ste 470 Saint Paul MN, 55103 United States	Electronic Service		No	M-25-142
319	Sarah	Whebbe	swhebbe@mnseia.org	MnSEIA		445 Minnesota Street Suite 730 St. Paul MN, 55101 United States	Electronic Service		No	M-25-142
320	Joshua	Williams	joshua@highlandfleets.com	Highland Electric Fleets		200 Cummings Center Suite 273-D Beverly MA, 01915 United States	Electronic Service		No	M-25-142
321	Laurie	Williams	laurie.williams@sierraclub.org	Sierra Club		Environmental Law Program 1536 Wynkoop St Ste 200 Denver CO, 80202 United States	Electronic Service		No	M-25-142
322	John	Williamson	john.williamson@state.mn.us	Minnesota Department of Labor and Industry		443 Lafayette Rd N St. Paul MN, 55155-4341 United States	Electronic Service		No	M-25-142
323	Anthony	Willingham	anthony.willingham@electrifyamerica.com	Electrify America		1950 Opportunity Way Suite 1500 Reston VA, 20190 United States	Electronic Service		No	M-25-142
324	Danielle	Winner	danielle.winner@state.mn.us		Department of Commerce	85 7th Place East Suite 500 Saint Paul MN, 55101 United States	Electronic Service		No	M-25-142
325	Heidi	Winter	hwinter@co.murray.mn.us	Murray County		2500 28th Street PO Box 57 Slayton MN, 56172 United States	Electronic Service		No	M-25-142
326	Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company		200 First St SE Cedar Rapids IA, 52401 United States	Electronic Service		No	M-25-142
327	Terry	Wolf	terry.wolf@mrenergy.com	Missouri River Energy Services		3724 W Avera Dr PO Box Sioux Falls SD, 57109-8920 United States	Electronic Service		No	M-25-142
328	Curtis	Zaun	curtis@cpzlaw.com			3254 Rice Street Little Canada MN, 55126 United States	Electronic Service		No	M-25-142
329	Brian	Zavesky	brianz@mrenergy.com	Missouri River Energy Services		3724 West Avera Drive P.O. Box 88920 Sioux Falls SD, 57108-	Electronic Service		No	M-25-142

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						8920 United States				
330	Christopher	Zibart	czibart@atcllc.com	American Transmission Company LLC		W234 N2000 Ridgeview Pkwy Court Waukesha WI, 53188- 1022 United States	Electronic Service		No	M-25- 142
331	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	M-25- 142
332	Emily	Ziring	eziring@stlouispark.org	City of St. Louis Park		5005 Minnetonka Blvd St. Louis Park MN, 55416 United States	Electronic Service		No	M-25- 142
333	Ari	Zwick	ari.zwick@state.mn.us		Department of Commerce	85 7th Place East Suite 280 Saint Paul MN, 55101 United States	Electronic Service		No	M-25- 142