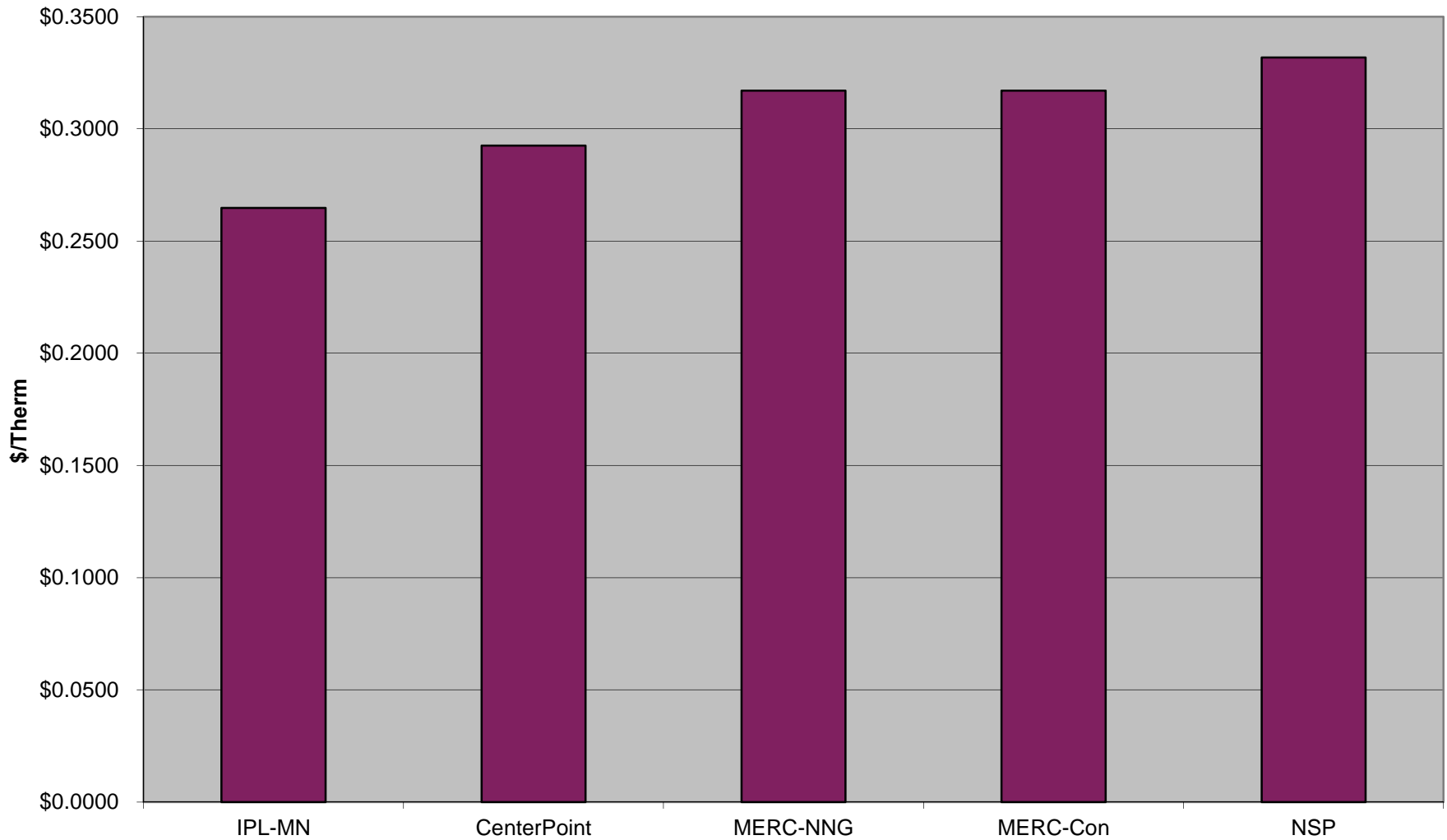


Attachment E

2013 – 2014 Investor Owned Utility Residential
Gas Distribution Cost Comparison Chart

MN Residential Gas Distribution Cost Comparison

Feb 2013 to Jan 2014



Attachment F

Illustrative Rate Comparison Tables of IPL and MERC Rates

Residential Cost Comparison

MERC GS-NNG-Residential v. IPL Rate 010

Distribution Service Rates		
Current Effective Rates	MERC^	IPL
Customer Charge (\$/month)	9.59	5.00
Volumetric Distribution Charge (\$/therm)	0.22290	0.19769
CCRA (\$/therm)	0.01719	0.01350
GAP (\$/therm)	0.00441	0.00230

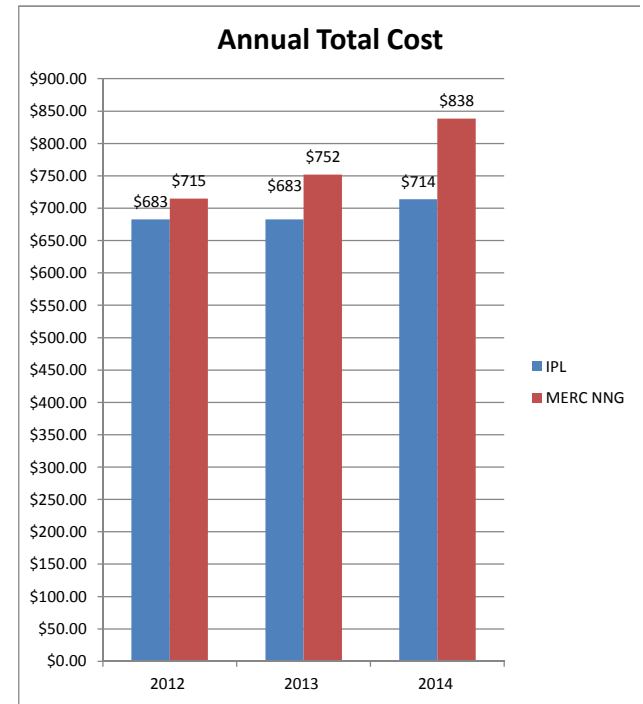
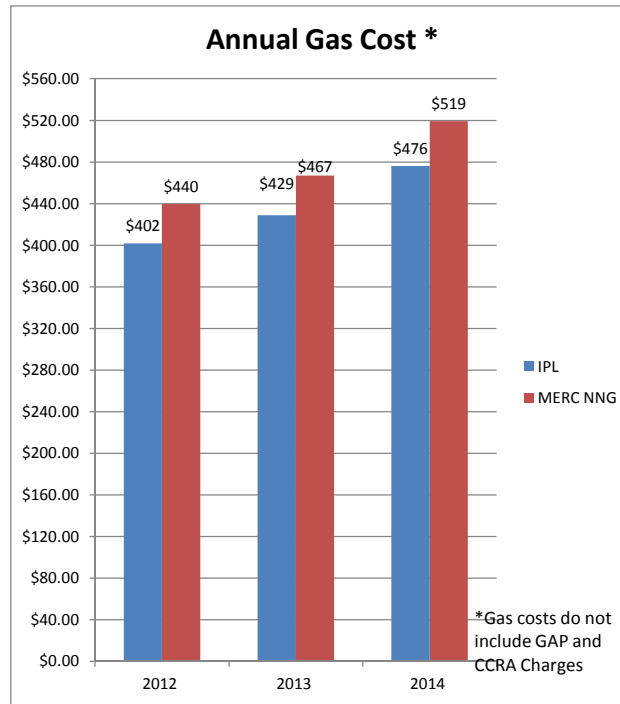
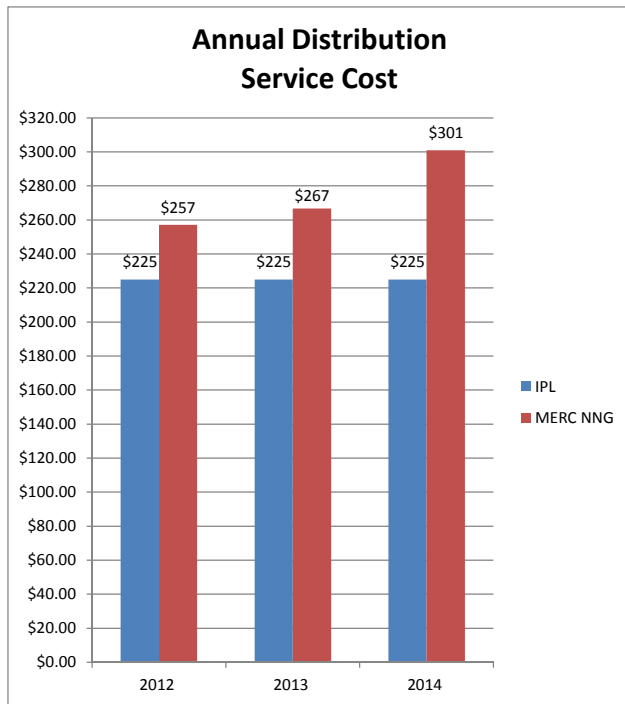
Gas Cost Rate^^		
	MERC	IPL
WTD AVG Gas Cost (\$/therm)	0.62256	0.57079

^Rates include interim increase approved in Docket No. G011/GR-13-617

^^Forecasted 2014 weighted average cost of gas

Annual Residential Costs Based on a usage of **834 therms/year~**

IPL Cust Count **9,411**



* IPL 2014 gas cost rates are the forecasted MERC NNG rate adjusted for the previous year % difference between MERC NNG & IPL actual gas cost rates.

*MERC NNG 2014 gas costs rates are based on 1/17/14 NYMEX futures and basis pricing.

~Annual usage is equal to the average of 2012 and 2013 IPL per customer actual usage

Small Commercial & Industrial Cost Comparison

MERC GS-NNG C&I <1500 therms/year v. IPL Rate 010

Distribution Service Rates		
Current Effective Rates	MERC^	IPL
Customer Charge (\$/month)	16.36	5.00
Volumetric Distribution Charge (\$/therm)	0.20904	0.19769
CCRA (\$/therm)	0.01719	0.01350
GAP (\$/therm)	0.00441	0.00230

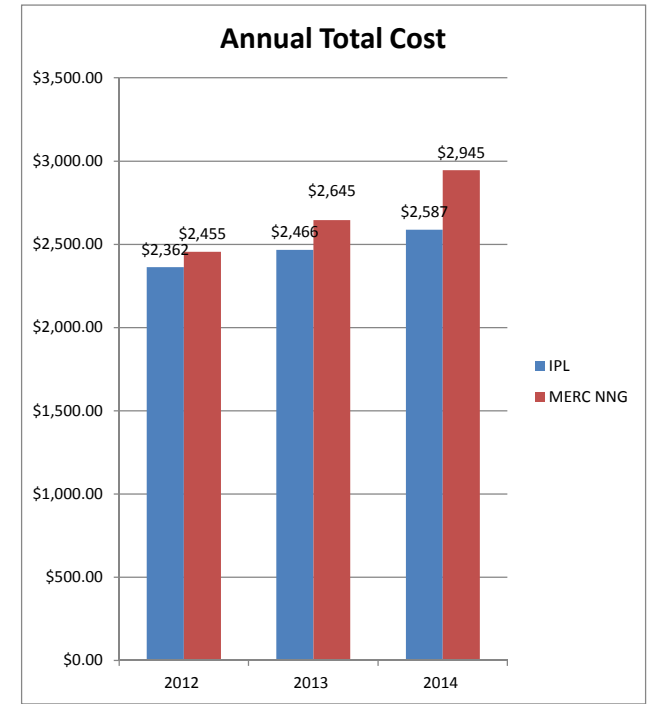
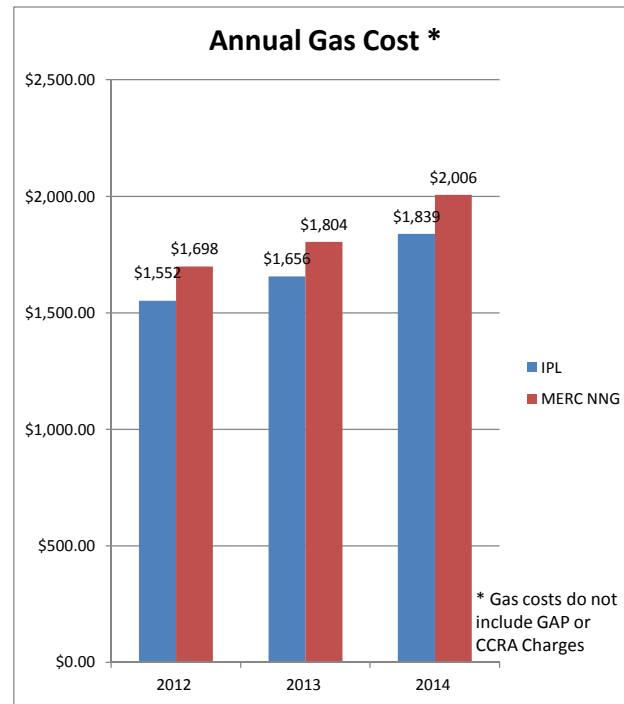
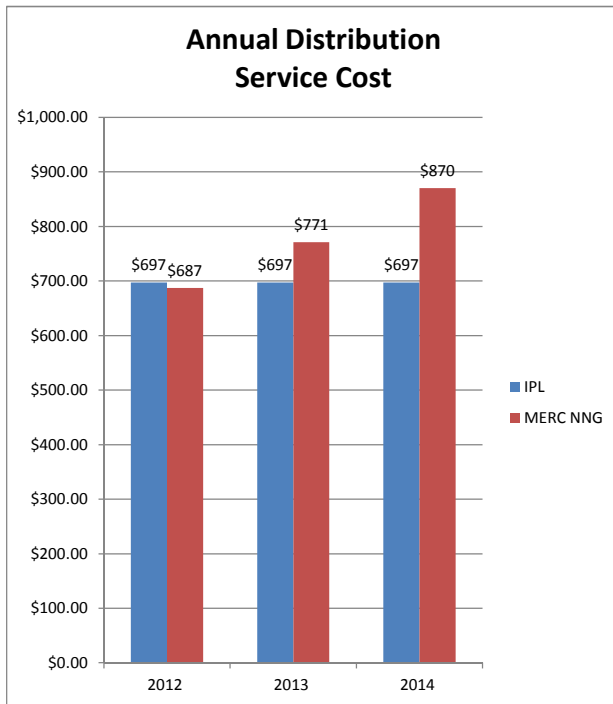
^Rates include interim increase approved in Docket No. G011/GR-13-617

Gas Cost Rate^^		
	MERC	IPL
WTD AVG Gas Cost (\$/therm)	0.62256	0.57079

^^Forecasted 2014 weighted average cost of gas

Annual GS C&I <1500 Costs Based on a usage of 3,222 therms/year~

IPL Cust Count 1,192



* IPL 2014 gas cost rates are the forecasted MERC NNG rate adjusted for the previous year % difference between MERC NNG & IPL actual gas cost rates.

*MERC NNG 2014 gas costs rates are based on 1/17/14 NYMEX futures and basis pricing.

~Annual usage is equal to the average of 2012 and 2013 IPL per customer actual usage

Large Commercial & Industrial Cost Comparison

MERC GS-NNG C&I >1500 therms/year v. IPL Rate 010

Distribution Service Rates		
Current Effective Rates	MERC^	IPL
Customer Charge (\$/month)	39.49	5.00
Volumetric Distribution Charge (\$/therm)	0.19034	0.19769
CCRA (\$/therm)	0.01719	0.01350
GAP (\$/therm)	0.00441	0.00230

^Rates include interim increase approved in Docket No. G011/GR-13-617

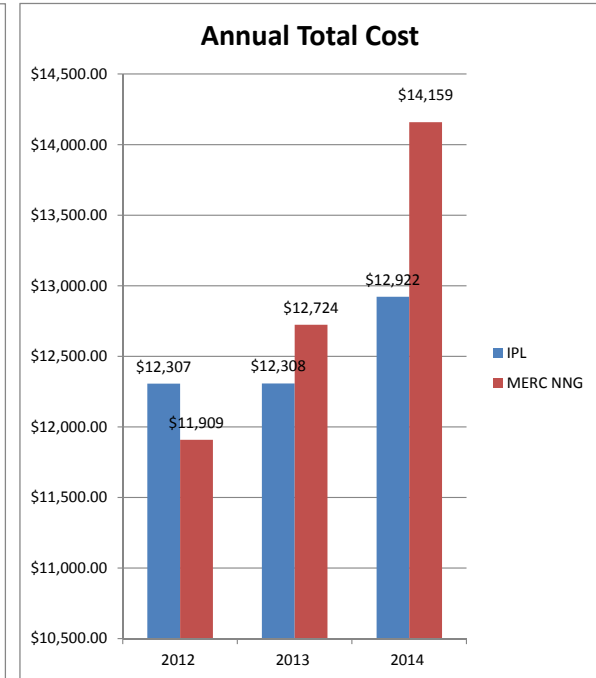
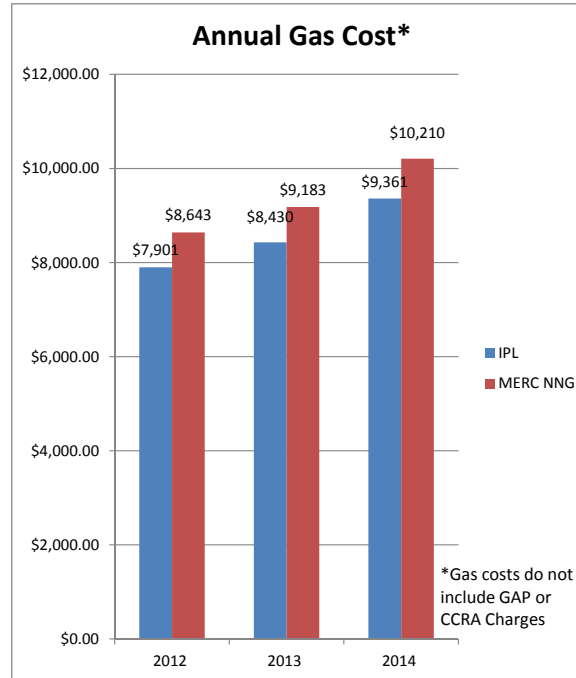
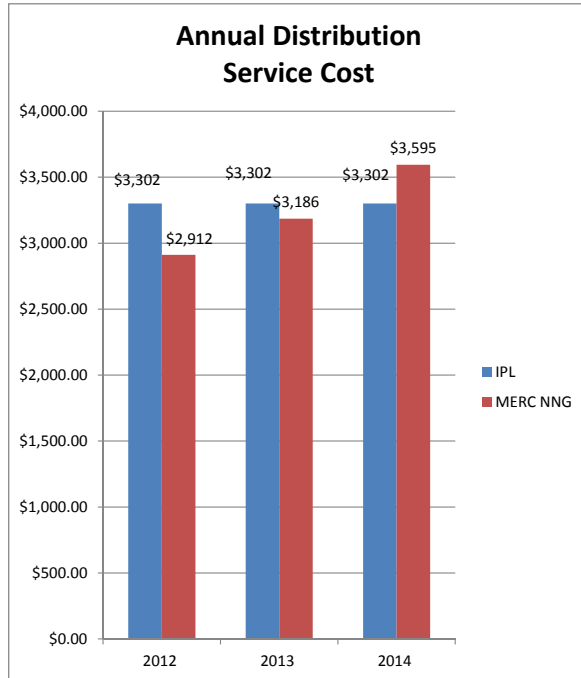
Gas Cost Rate^^		
	MERC	IPL
WTD AVG Gas Cost (\$/therm)	0.62256	0.57079

^^Forecasted 2014 weighted average cost of gas

Annual GS C&I>1500 Costs Based on a usage of 16,400 therms/year~

IPL Cust Count

10



* IPL 2014 gas cost rates are the forecasted MERC NNG rate adjusted for the previous year % difference between MERC NNG & IPL actual gas cost rates.

*MERC NNG 2014 gas costs rates are based on 1/17/14 NYMEX futures and basis pricing.

~Annual usage is equal to the average of 2012 and 2013 IPL per customer actual usage

Small Volume Interruptible Commercial & Industrial Cost Comparison

MERC SVI-NNG v. IPL Rate 020

Distribution Service Rates		
Current Effective Rates	MERC^	IPL
Customer Charge (\$/month)	169.26	14.00
Volumetric Distribution Charge (\$/therm)	0.12014	0.04620
CCRA (\$/therm)	0.01719	0.01350
GAP (\$/therm)	0.00441	0.00230

Gas Cost Rate^^		
	MERC	IPL
WTD AVG Gas Cost (\$/therm)	0.44029	0.46137

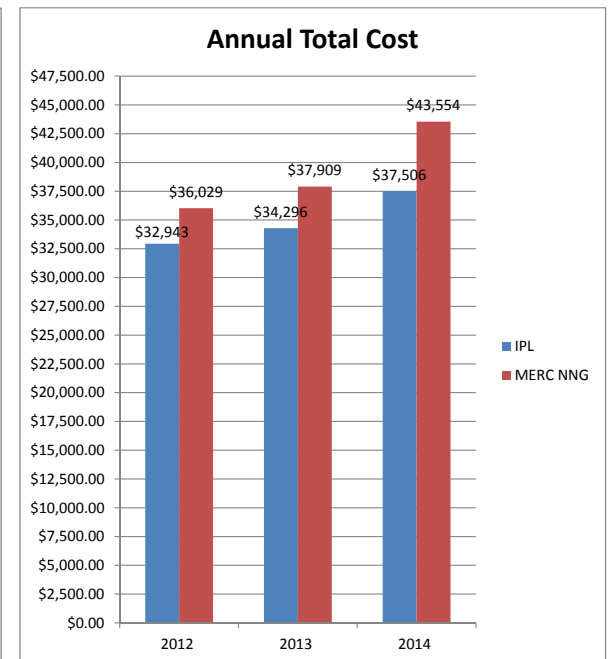
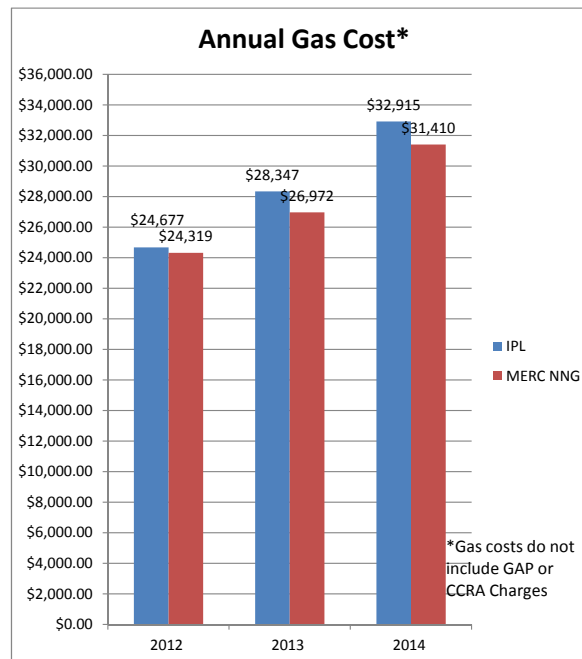
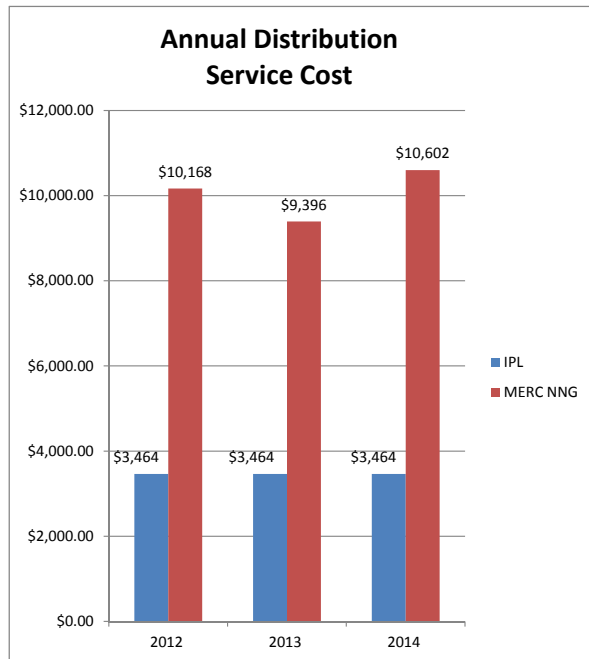
^Rates include interim increase approved in Docket No. G011/GR-13-617

^^Forecasted 2014 weighted average cost of gas

Annual SVI Interruptible Costs Based on a usage of 71,341 therms/year~

IPL Cust Count

48



* IPL 2014 gas cost rates are the forecasted MERC NNG rate adjusted for the previous year % difference between MERC NNG & IPL actual gas cost rates.

*MERC NNG 2014 gas costs rates are based on 1/17/14 NYMEX futures and basis pricing.

~Annual usage is equal to the average of 2012 and 2013 IPL per customer actual usage

Large Volume Transportation Cost Comparison

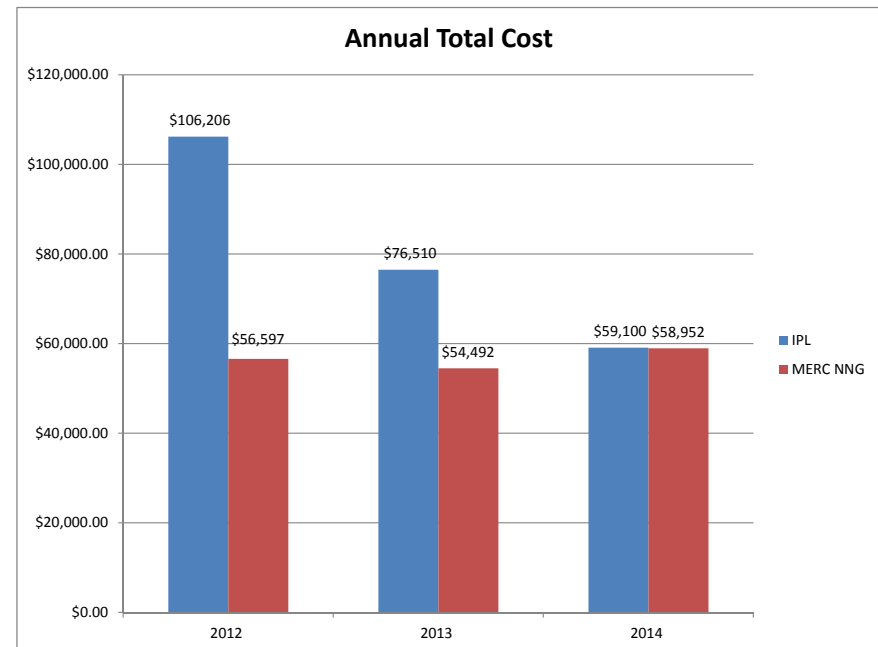
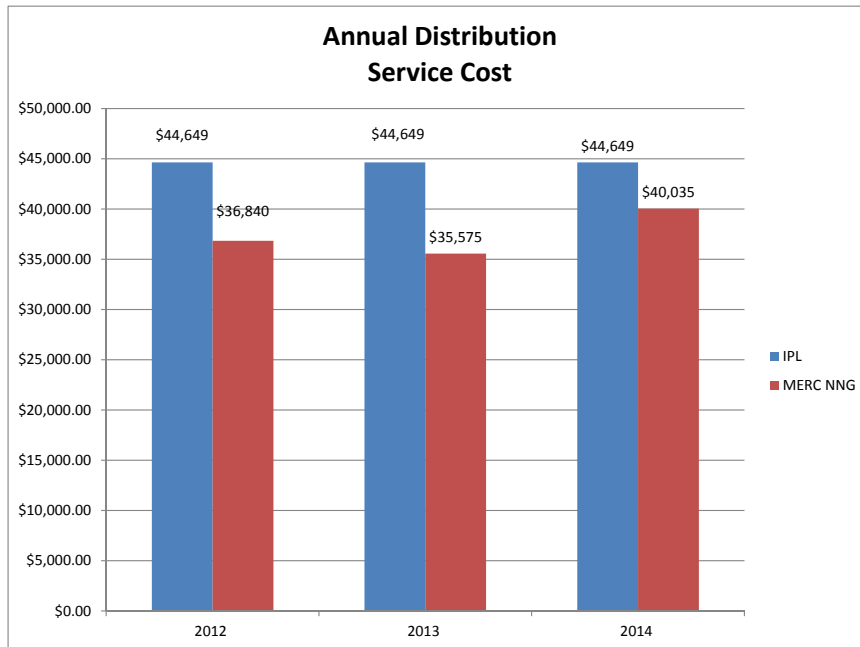
MERC-LVI-Transportation v. IPL Rate 060

Distribution Service Rates		
Current Effective Rates	MERC^	IPL
Customer Charge (\$/month)	197.47	100.00
Volumetric Distribution Charge (\$/therm)	0.04026	0.04619
Administration Charge (\$/month)	70.00	100.00
CCRA (\$/therm)	0.01719	0.01350
GAP (\$/therm)	0.00441	0.00230

^Rates include interim increase approved in Docket No. G011/GR-13-617

Annual Transportation Costs Based on a usage of 914,671 therms/year~

IPL Cust Count 2



~Annual usage is equal to the average of 2012 and 2013 IPL per customer actual usage

Attachment G

IPL Directors' Resolution Indicating Approval of
Gas Asset Purchase and Sale Agreement

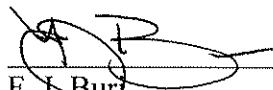
**ALLIANT ENERGY CORPORATION
INTERSTATE POWER AND LIGHT COMPANY**

CERTIFICATE OF THE CORPORATE SECRETARY

The undersigned, F. J. Buri, being the duly elected, qualified and acting Corporate Secretary of Alliant Energy Corporation and Interstate Power and Light Company (“the Companies”) does hereby certify as follows:

That attached hereto as Exhibit A is a true, correct and complete copy of the resolutions duly adopted at a meeting of the Executive Committee of the Board of Directors on behalf of the Board of Directors of the Companies held August 23, 2013, and that said resolutions have not been amended, rescinded or modified since their adoption and remain in full force and effect as of the date hereof

IN WITNESS WHEREOF, this certificate is executed as of the 8th day of January, 2014.



F. J. Buri
Corporate Secretary

**RESOLUTIONS OF THE EXECUTIVE COMMITTEE
OF THE
BOARDS OF DIRECTORS**

OF

**ALLIANT ENERGY CORPORATION
("Alliant Energy")**

AND

**INTERSTATE POWER AND LIGHT COMPANY
("IPL")**

(together, the "Companies")

August 23, 2013

WHEREAS, the purpose of the Companies' Executive Committee of the Boards of Directors ("Executive Committee") is to act on behalf of the Boards of Directors of the Companies (the "Boards") with all the powers and authorities of the Boards when the Boards are not in session, except for the power and authorities specifically excluded for a Committee under the Wisconsin Business Corporation Law, which exclusions are not applicable in the following resolutions; and

WHEREAS, management of the Companies has been negotiating asset purchase and sale agreements pursuant to which (1) IPL would sell to Southern Minnesota Energy Cooperative, a cooperative formed under the laws of Minnesota (the "Electric Buyer"), IPL's electric distribution operations and facilities located in IPL's Minnesota service territory (the "Territory") (the "Electric Sale Transaction" and the asset purchase and sale agreement related to such transaction, the "Electric APA") and (2) IPL would sell to Minnesota Energy Resources Corporation, a Delaware corporation and subsidiary of Integrys Energy Group, Inc., IPL's natural gas distribution operations and facilities located in the Territory (the "Gas Sale Transaction" and the asset purchase and sale agreement related to such transaction, the "Gas APA"); and

WHEREAS, management of the Companies has presented the rationale for, and proposed terms of, the Electric Sale Transaction and the Gas Sale Transaction to the Boards during the past several meetings, including meetings of the Boards held on July 31, 2013, discussed as Project Gemini; and

WHEREAS, the Executive Committee has reviewed an executive summary of the terms and provisions of the proposed Electric APA and Gas APA; and

WHEREAS, in connection with the Electric Sale Transaction, IPL would enter into a 10-year Wholesale Power Supply Agreement, pursuant to which IPL will sell electric power to the Electric Buyer for service to the Electric Buyer's electric customers in the Territory (the "Power Supply Agreement"), and the Executive Committee has reviewed a summary of the terms and provisions of the proposed Power Supply Agreement; and

WHEREAS, Wells Fargo Securities, LLC provided an opinion as to the fairness of the consideration to be received by IPL in connection with the Electric Sale Transaction; and

WHEREAS, Wells Fargo Securities, LLC presented its opinion that such consideration to be received by IPL in connection with the Electric Sale Transaction is fair from a financial point of view, and has presented its financial analysis underlying such opinion; and

WHEREAS, the Executive Committee has given due and proper consideration to all matters and things which are necessary or appropriate to enable the Executive Committee to evaluate and reach an informed conclusion as to the Electric Sale Transaction and the Gas Sale Transaction, and have determined that such transactions are in the best interests of the Companies.

APPROVAL OF ASSET SALE TRANSACTIONS

NOW THEREFORE, BE IT HEREBY RESOLVED, that the Executive Committee hereby determines that the Electric Sale Transaction and the Gas Sale Transaction are in the best interests of the Companies; and

FURTHER RESOLVED, that Electric Sale Transaction, on substantially the terms and conditions presented at this meeting, together with such modified or additional terms as the designated officers of the Companies, who shall include Patricia L. Kampling, Chairman and Chief Executive Officer of the Companies and President of Alliant Energy; Thomas L. Aller, Senior Vice President-Operations Support of Alliant Energy and President of IPL; Thomas L. Hanson, Senior Vice President and Chief Financial Officer of the Companies; John O. Larsen, Senior Vice President-Generation of the Companies; James H. Gallegos, Vice President and General Counsel of the Companies; Robert J. Durian, Controller and Chief Accounting Officer of the Companies; John E. Kratchmer, Vice President and Treasurer of the Companies; and such other officers designated by any of the above-specified officers (the "Designated Officers"), or any of them, may deem necessary or desirable, is hereby approved, and the Designated Officers are, and any one of them is, hereby authorized to prepare, negotiate, execute and deliver, for and on behalf of IPL, the Electric APA; and

FURTHER RESOLVED, that in connection with the Electric Sale Transaction, the Designated Officers are, and any one of them is, hereby authorized to prepare, negotiate, execute and deliver, for and on behalf of IPL, the Power Supply Agreement on substantially the terms and conditions presented at this meeting, together with such modified or additional terms as the Designated Officers, or any of them, may deem necessary or desirable, and to prepare, negotiate, execute and deliver, for and on behalf of IPL, such other ancillary agreements, documents or instruments related to or contemplated by the Electric APA or that the Designated Officers, or

any one of them, may otherwise deem necessary or desirable in connection with the Electric Sale Transaction; and

FURTHER RESOLVED, that Gas Sale Transaction, on substantially the terms and conditions presented at this meeting, together with such modified or additional terms as the Designated Officers, or any of them, may deem necessary or desirable, is hereby approved, and the Designated Officers are, and any one of them is, hereby authorized to prepare, negotiate, execute and deliver, for and on behalf of IPL, the Gas APA; and

FURTHER RESOLVED, that in connection with the Gas Sale Transaction, the Designated Officers are, and any one of them is, hereby authorized to prepare, negotiate, execute and deliver, for and on behalf of IPL, such ancillary agreements, documents or instruments related to or contemplated by the Gas APA or that the Designated Officers, or any one of them, may otherwise deem necessary or desirable in connection with the Gas Sale Transaction; and

FURTHER RESOLVED, that the Designated Officers are, and each of them hereby is, authorized to do and perform or cause to be done or performed all other acts necessary or desirable in order to effectuate the Electric Sale Transaction and the Gas Sale Transaction including, but not limited to, (a) the preparation and filing of all applications, notifications, certificates, reports, statements or other documents or instruments to obtain approval or consent by any governmental authority, whether federal, state, or foreign, required in connection with such transactions, including, without limitation, the Minnesota Public Utilities Commission, the Iowa Utilities Board and the Federal Energy Regulatory Commission and (b) all such other acts and things which any one or more of them shall deem necessary or desirable in order to carry out the intent and purpose of the foregoing, and the taking of any and all such actions and the performance of any and all such things in connection therewith shall conclusively establish each such officers' or officer's authority therefor from the Companies and the approval and ratification thereof by the Boards; and

GENERAL AUTHORITY

FURTHER RESOLVED, that the Designated Officers, or any of them, are hereby authorized in the name and on behalf of the Companies, to take all such further actions, including but not limited to, (a) the negotiation of such additional agreements, amendments, supplements, reports, documents, instruments, applications or certificates which may be required, (b) the negotiation of such changes and additions to any agreements, amendments, supplements, reports, documents, instruments, applications or certificates currently existing, (c) the execution, delivery and filing (if applicable) of any of the foregoing and (d) the payment of all fees, taxes and other expenses as any such officer, in his or her discretion, may approve or deem necessary or desirable in order to carry out the intent and accomplish the purposes of the foregoing resolutions and the transactions contemplated thereby, all of such actions, executions, deliveries, filings and payments to be conclusive evidence of such approval or that such officer deemed the same to be so necessary or desirable; and that all such actions, executions, deliveries, filings and payments taken or made at any time in connection with the transactions contemplated by the foregoing resolutions hereby are approved, adopted, ratified and confirmed in all respects as the acts and deeds of the Companies as if specifically set out in these resolutions; and

FURTHER RESOLVED, that any and all actions taken by the Designated Officers, or any one of them, as deemed by such officers or officer to be necessary or desirable to effectuate the transactions contemplated by the foregoing resolutions, whether prior to or subsequent to this action by the Executive Committee, are hereby authorized, approved and ratified, and the taking of any and all such actions and the performance of any and all such things in connection with the foregoing shall conclusively establish such officers' or officer's authority therefor from the Companies and the approval and ratification thereof by the Boards.

Attachment H

MERC and Integrys Directors' Resolutions Indicating Approval of
Gas Asset Purchase and Sale Agreement

**EXECUTIVE SESSION
OF THE BOARD OF DIRECTORS
INTEGRYS ENERGY GROUP, INC.
June 26, 2013**

After discussion, upon motion duly made and seconded, the Board of Directors unanimously approved the following resolution:

RESOLVED, that authority for approval of transactions associated with Project Gemini is hereby delegated to the Financial Committee. The Financial Committee shall consider any such transactions and report its actions back to the full Board as appropriate.

* * *

**EXECUTIVE SESSION
OF THE BOARD OF DIRECTORS
INTEGRYS ENERGY GROUP, INC.
August 15, 2013**

* * *

Mr. Jones, Chair of the Financial Committee, provided a report on the Financial Committee meeting held on August 14, 2013, the minutes of which are attached hereto and made a part of these minutes as Exhibit D. The Board of Directors unanimously ratified the actions of the Financial Committee and delegated to the Financial Committee the authority to approve Project Gemini on behalf of the full Board of Directors following completion of negotiations by management.

* * *

**EXECUTIVE SESSION
OF THE BOARD OF DIRECTORS OF
MINNESOTA ENERGY RESOURCES CORPORATION
August 27, 2013**

After discussion, upon motion duly made and seconded, the Board of Directors approved the following resolutions:

1. Acquisition of Natural Gas Facilities

WHEREAS, it has been proposed to the Board of Directors of Minnesota Energy Resources Corporation (“MERC”) that MERC enter into an Asset Purchase and Sale Agreement (the “Purchase Agreement”) among MERC and Interstate Power and Light Company (“Seller”), which will provide for the acquisition by MERC of the natural gas operations and facilities of Seller located in Southern Minnesota for a purchase price, in U.S. dollars, of nine million five hundred and seventy-seven thousand dollars (\$9,577,000), plus or minus certain adjustments, as provided in the Purchase Agreement (the “Transaction”); and

WHEREAS, upon careful deliberation and discussion, the Board of Directors of MERC deems it advisable and in the best interests of MERC and its shareholders to authorize the officers of MERC to execute the Purchase Agreement and the other agreements and documents to be delivered by MERC in connection with the Purchase Agreement and the Transaction; and

WHEREAS, the Transaction will also be subject to approval by the Integrys Energy Group, Inc. board of directors (through authority delegated to its Financial Committee) pursuant to the Integrys Energy Group corporate approval policy.

NOW, THEREFORE, BE IT RESOLVED, that the Purchase Agreement and the transactions contemplated thereby be and hereby are approved in all respects by and on behalf of MERC, together with such changes, modifications, revisions or other additions to the Purchase Agreement as the Appropriate Officers (as defined below) may approve, with such approval being conclusively evidenced by the execution and delivery of the Purchase Agreement by any such Appropriate Officer for and on behalf of MERC.

FURTHER RESOLVED, that the “Appropriate Officers” are the Chief Executive Officer, President, any Vice President, Secretary,

Treasurer and Assistant Secretary of MERC and any other officer of MERC designated by any of the foregoing officers.

FURTHER RESOLVED, that the other agreements, instruments and documents to be executed and delivered by MERC in connection with the Purchase Agreement (such other agreements, instruments and documents are referred to herein as the "Ancillary Instruments"), including all of the transactions contemplated thereby, be and hereby are approved in all respects by and on behalf of MERC, together with such changes, modifications, revisions or other additions as the Appropriate Officers, or any one of them, may approve, with such approval being conclusively evidenced by the execution and delivery of the Ancillary Instruments by any such Appropriate Officer by and on behalf of MERC.

FURTHER RESOLVED, that the Appropriate Officers be, and hereby are, authorized and empowered to execute and deliver the Purchase Agreement and the Ancillary Instruments for and on behalf of MERC and to take such steps as such Appropriate Officers, or any one of them, may deem necessary or advisable to carry out the transactions contemplated by the Purchase Agreement and the Ancillary Instruments.

FURTHER RESOLVED, that the actions of the officers, agents and representatives of MERC in preparing and negotiating the Purchase Agreement and the Ancillary Instruments be and hereby are ratified, confirmed and approved in all respects by and on behalf of MERC.

2. General Authority and Ratification of Prior Acts

RESOLVED, that the officers of MERC are authorized, in the name of and on behalf of MERC, to execute and deliver, or cause to be made, executed and delivered, all such certificates and such other agreements, undertakings, documents or instruments, and to perform such other acts, as they or any of them may deem necessary or appropriate in order to effectuate the purpose and intent of these resolutions.

FURTHER RESOLVED, that any and all actions heretofore taken or caused to be taken by the officers of MERC, consistent with the tenor and purport of the foregoing resolutions, are hereby ratified, confirmed and approved in all respects by and on behalf of MERC.

* * *

**SPECIAL MEETING OF THE
FINANCIAL COMMITTEE
OF THE BOARD OF DIRECTORS OF
INTEGRYS ENERGY GROUP, INC.
August 29, 2013**

After discussion, upon motion duly made and seconded, the Financial Committee, pursuant to authority delegated by the full Board of Directors, unanimously approved the following resolution:

WHEREAS, the Board of Directors of Minnesota Energy Resources Corporation (“MERC”) has approved the acquisition of the natural gas operations and facilities of Interstate Power and Light Company located in southern Minnesota, with a purchase price of approximately \$11,500,000, which reflects \$9,600,000 for the purchase of assets at book value and a working capital adjustment estimated to be approximately \$1,900,000, plus potential environmental cleanup costs related to an manufactured gas plant site in Austin, MN (the “Transaction”);

WHEREAS, the Transaction is also subject to approval by the Integrys Energy Group, Inc. Board of Directors pursuant to the Integrys Energy Group corporate approval policy; and

WHEREAS, the Board of Directors of Integrys Energy Group, Inc. delegated authority to its Financial Committee to approve the Transaction.

NOW, THEREFORE, BE IT RESOLVED, that the Transaction is approved.

* * *

Attachment I

IPL 2012 Balance Sheet, Income Statement, and
Statement of Changes in Financial Position

Name of Respondent Interstate Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
----------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,545,680,213	5,393,532,633
3	Construction Work in Progress (107)	200-201	223,391,694	96,582,123
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,769,071,907	5,490,114,756
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,198,692,463	2,095,706,493
6	Net Utility Plant (Enter Total of line 4 less 5)		3,570,379,444	3,394,408,263
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,570,379,444	3,394,408,263
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		23,807,333	23,792,035
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,049,099	3,953,702
20	Investments in Associated Companies (123)		20,000	20,000
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		17,639,851	16,846,760
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		514,067	1,426,016
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		37,932,152	38,131,109
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		4,500,816	2,061,889
36	Special Deposits (132-134)		211,827	211,827
37	Working Fund (135)		1,580	7,845
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		37,447	57,448
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		109,337,696	102,763,608
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		692,362	918,894
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		708,307	543,259
45	Fuel Stock (151)	227	82,151,462	74,639,498
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,393,510	30,668,242
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	480,396	469,655
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Interstate Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
----------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	403,703	404,927
55	Gas Stored Underground - Current (164.1)		17,253,447	25,526,499
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		6,720,206	10,522,066
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	558
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		1,684,139	180,612
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		17,532,236	10,588,431
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		514,067	1,426,016
67	Total Current and Accrued Assets (Lines 34 through 66)		272,210,343	256,301,454
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,001,449	9,007,744
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,187,156,739	1,108,994,717
73	Prelim. Survey and Investigation Charges (Electric) (183)		15,459,489	9,749,112
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,185,387	3,373,384
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		13,634,472	15,067,170
82	Accumulated Deferred Income Taxes (190)	234	426,931,138	397,056,032
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,656,368,674	1,543,248,159
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,536,890,613	5,232,088,985

Name of Respondent Interstate Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	33,426,970	33,426,970
3	Preferred Stock Issued (204)	250-251	150,000,000	150,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		258,972,833	258,972,833
7	Other Paid-In Capital (208-211)	253	779,323,690	669,208,420
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	4,900,000	4,900,000
10	(Less) Capital Stock Expense (214)	254b	500,065	500,065
11	Retained Earnings (215, 215.1, 216)	118-119	447,960,117	433,261,937
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,664,283,545	1,539,470,095
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,313,385,000	1,313,385,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	43,221,268	45,490,642
21	Other Long-Term Debt (224)	256-257	50,000,000	0
22	Unamortized Premium on Long-Term Debt (225)		167,144	174,979
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,081,337	4,536,675
24	Total Long-Term Debt (lines 18 through 23)		1,402,692,075	1,354,513,946
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,931,148	1,621,187
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		309,593	446,297
29	Accumulated Provision for Pensions and Benefits (228.3)		125,933,224	104,874,388
30	Accumulated Miscellaneous Operating Provisions (228.4)		3,249,836	1,801,925
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		1,981,759	9,097,931
34	Asset Retirement Obligations (230)		45,575,504	56,222,014
35	Total Other Noncurrent Liabilities (lines 26 through 34)		178,981,064	174,063,742
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		26,300,000	7,100,000
38	Accounts Payable (232)		175,086,788	128,971,491
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		29,669,867	36,986,001
41	Customer Deposits (235)		5,373,026	5,837,511
42	Taxes Accrued (236)	262-263	47,412,119	46,070,534
43	Interest Accrued (237)		22,134,490	21,110,825
44	Dividends Declared (238)		523,372	523,372
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Interstate Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,746,719	2,774,006
48	Miscellaneous Current and Accrued Liabilities (242)		18,655,108	42,077,382
49	Obligations Under Capital Leases-Current (243)		250,955	372,291
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		16,060,170	33,611,155
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		1,981,759	9,097,931
54	Total Current and Accrued Liabilities (lines 37 through 53)		342,230,855	316,336,637
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		13,260,317	12,009,005
57	Accumulated Deferred Investment Tax Credits (255)	266-267	4,339,363	4,981,857
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	67,914,341	63,793,185
60	Other Regulatory Liabilities (254)	278	428,282,372	444,171,696
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,358,592,994	1,208,305,834
64	Accum. Deferred Income Taxes-Other (283)		76,313,687	114,442,988
65	Total Deferred Credits (lines 56 through 64)		1,948,703,074	1,847,704,565
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,536,890,613	5,232,088,985

Name of Respondent Interstate Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,652,088,015	1,732,082,345		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,157,038,086	1,248,434,277		
5	Maintenance Expenses (402)	320-323	60,761,032	67,573,876		
6	Depreciation Expense (403)	336-337	146,924,407	138,321,120		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	26,064,429	24,656,713		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,258,452	11,526,394		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	279,081	279,081		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		8,298,084	43,195,556		
13	(Less) Regulatory Credits (407.4)		5,100,414	40,354,070		
14	Taxes Other Than Income Taxes (408.1)	262-263	52,833,322	52,099,333		
15	Income Taxes - Federal (409.1)	262-263	-62,319,878	18,244,950		
16	- Other (409.1)	262-263	-14,243,987	-8,881,392		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	253,407,942	463,811,014		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	213,695,158	472,282,581		
19	Investment Tax Credit Adj. - Net (411.4)	266	-643,288	-643,479		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		130,045	32,852,439		
23	Losses from Disposition of Allowances (411.9)			1,705,528		
24	Accretion Expense (411.10)		1,131,766	1,434,552		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,421,863,831	1,516,268,433		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		230,224,184	215,813,912		

Name of Respondent Interstate Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
9. Use page 122 for important notes regarding the statement of income for any account thereof.						
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.						
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.						
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.						
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.						
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.						
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,394,152,162	1,426,650,071	226,693,032	276,244,457	31,242,821	29,187,817	2
						3
956,679,551	991,716,234	178,135,411	231,714,191	22,223,124	25,003,852	4
57,317,254	63,933,445	3,077,663	3,278,528	366,115	361,903	5
134,097,436	125,724,805	11,538,681	11,313,931	1,288,290	1,282,384	6
21,959,314	20,440,089	4,033,430	3,931,449	71,685	285,175	7
10,493,382	10,753,484	709,510	717,972	55,560	54,938	8
279,081	279,081					9
						10
						11
8,298,084	43,195,556					12
5,100,414	40,354,070					13
47,522,745	47,120,816	4,988,495	4,652,870	322,082	325,647	14
-64,481,030	3,749,514	666,477	13,165,316	1,494,675	1,330,120	15
-16,599,670	-10,742,490	1,809,572	1,703,906	546,111	157,192	16
247,903,060	466,460,169	4,960,697	-2,386,695	544,185	-262,460	17
212,491,442	466,012,833	1,265,809	5,741,316	-62,093	528,432	18
-580,780	-580,780	-61,990	-62,181	-518	-518	19
						20
						21
130,045	32,852,439					22
	1,705,528					23
1,213,810	1,279,694			-82,044	154,858	24
1,186,380,336	1,225,815,803	208,592,137	262,287,971	26,891,358	28,164,659	25
207,771,826	200,834,268	18,100,895	13,956,486	4,351,463	1,023,158	26

Name of Respondent Interstate Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		230,224,184	215,813,912			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		11,974,872	18,947,813			
34	(Less) Expenses of Nonutility Operations (417.1)		5,811,473	12,515,502			
35	Nonoperating Rental Income (418)		90,000	60,000			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,415,408	782,310			
38	Allowance for Other Funds Used During Construction (419.1)		5,193,449	3,518,137			
39	Miscellaneous Nonoperating Income (421)		9,043,690	7,312,149			
40	Gain on Disposition of Property (421.1)		34,313	201			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,940,259	18,105,108			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		534,324	114,648			
44	Miscellaneous Amortization (425)		823,254	823,254			
45	Donations (426.1)		1,764,900	815,691			
46	Life Insurance (426.2)		-626,183	-377,784			
47	Penalties (426.3)		137,895	-100,160			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		583,755	726,584			
49	Other Deductions (426.5)		4,324,841	19,280,744			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,542,786	21,282,977			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	201,733	174,786			
53	Income Taxes-Federal (409.2)	262-263	26,341,613	25,165,190			
54	Income Taxes-Other (409.2)	262-263	11,446,140	20,637,038			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	148,282,598	451,545,813			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	168,060,046	501,008,968			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		18,212,038	-3,486,141			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-3,814,565	308,272			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		74,136,704	73,994,250			
63	Amort. of Debt Disc. and Expense (428)		1,465,717	1,466,029			
64	Amortization of Loss on Reaquired Debt (428.1)		1,432,698	1,433,304			
65	(Less) Amort. of Premium on Debt-Credit (429)		7,835	7,835			
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)			3,768			
68	Other Interest Expense (431)		2,365,335	2,185,653			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,144,629	2,252,738			
70	Net Interest Charges (Total of lines 62 thru 69)		76,247,990	76,822,431			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		150,161,629	139,299,753			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		150,161,629	139,299,753			

Name of Respondent Interstate Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: g

	MN Refund Reserve
Beginning Principal Refund Reserve Balance	\$ 3,502,096
Beginning Interest Refund Reserve Balance	86,608
	<hr/> \$ 3,588,704
Reserve for refunds to be made to electric customers pursuant to MPUC's final order regarding IPL's electric rate case filing for Test Year 2009 (Docket E-001/GR-10-276) issued November 8, 2011.	366,431
Interest accrued for the period refunds are held by the Company, charged to Other Interest Expense Account 431.	24,605
Refund payments made to electric customers pursuant to MPUC's final order regarding IPL's electric rate case filing for Test Year 2009 (Docket No. E-001/GR-10-276) issued November 8, 2011.	(3,979,740)
	<hr/> \$ -

Name of Respondent Interstate Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		433,261,937	382,234,075
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		150,161,629	139,299,753
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	8.375% Preferred Stock	238	-12,562,512	(12,562,512)
25	7.1% Preferred Stock	238		(946,666)
26	7.1% Preferred Stock Redemption			(1,481,961)
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-12,562,512	(14,991,139)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-122,900,937	(29,751,812)
32	Special Dividend to Alliant Energy Corporation	131		(43,528,940)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-122,900,937	(73,280,752)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		447,960,117	433,261,937
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Interstate Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		447,960,117	433,261,937
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Interstate Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 26 Column: b

Contra Primary Accounts affected were 131, 186, 213, and 214.

Name of Respondent Interstate Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	150,161,629	139,299,753	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	174,120,602	164,412,379	
5	Amortization of Regulatory Assets, Misc. Deferred Debits & Acq Adjs	14,840,786	16,181,611	
6	Amortization of Utility Plant	11,258,452	11,526,394	
7				
8	Deferred Income Taxes (Net)	82,282,753	83,514,649	
9	Investment Tax Credit Adjustment (Net)	-643,288	-643,479	
10	Net (Increase) Decrease in Receivables	2,510,169	87,803,060	
11	Net (Increase) Decrease in Inventory	-9,029,177	7,837,602	
12	Net (Increase) Decrease in Allowances Inventory		32,929,764	
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,347,416	6,644,755	
14	Net (Increase) Decrease in Other Regulatory Assets	-111,303,554	-295,931,097	
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,875,705	77,401,100	
16	(Less) Allowance for Other Funds Used During Construction	5,193,449	3,518,137	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other: Adjustment Clause Balance	-24,688,560	20,937,541	
19	(Gain) Loss on Disposal of Noncurrent Assets	500,011	114,448	
20	Pension and Other Benefit Obligations	21,058,836	-6,070,948	
21	Miscellaneous	-17,320,329	20,431,365	
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	291,026,592	362,870,760	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-345,985,319	-275,440,618	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	-58,319		
30	(Less) Allowance for Other Funds Used During Construction	-5,193,449	-3,518,137	
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-340,850,189	-271,922,481	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	2,807,747	115,561,317	
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies		4,032,374	
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43	Restricted Cash		298,939	
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Interstate Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables	-9,455,278	
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses	42,825,674	-21,769,198
53	Other: Shared Savings Receipts	1,962,418	4,235,242
54	Miscellaneous	-28,442,079	-26,935,638
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-331,151,707	-196,499,445
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	50,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	19,200,000	7,100,000
67	Other (provide details in footnote):		
68	Capital Contrinutions from Parent	110,115,269	54,079,292
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	179,315,269	61,179,292
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		-40,002,026
75	Common Stock		
76	Other (provide details in footnote):		
77	Repayment of Capital to Parent		-100,726,497
78	Net Decrease in Short-Term Debt (c)		
79	Miscellaneous	-1,294,043	-3,471,429
80	Dividends on Preferred Stock	-12,562,512	-13,641,933
81	Dividends on Common Stock	-122,900,937	-73,280,752
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	42,557,777	-169,943,345
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,432,662	-3,572,030
87			
88	Cash and Cash Equivalents at Beginning of Period	2,069,734	5,641,764
89			
90	Cash and Cash Equivalents at End of period	4,502,396	2,069,734

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Interstate Power and Light Company		/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Amortization of Regulatory Assets - Deferred Energy Efficiency Expenditures (FERC 182.3)	\$ 2,838,910
Amortization of Regulatory Assets - MN MGP costs (FERC 182.3)	494,017
Amortization of Regulatory Assets - Flood costs (FERC 182.3)	3,724,629
Amortization of Regulatory Assets - Workforce Reduction costs (FERC 182.3)	1,106,974
Amortization of Regulatory Liabilities - Furlough/401k costs (254)	(600,000)
Amortization of Utility Plant Acquisition Adjustments (FERC 115)	279,081
Amortization of Miscellaneous Plant Acquisition Adjustments (FERC 115)	823,247
Amortization of Non-utility Property (FERC 122)	85,678
Amortization of Debt Expenses (FERC 181 & 189)	2,438,994
Amortization of Premium/Discount of LT Debt (FERC 225 & 226)	451,586
Amortization of Regulatory Assets - Sixth Street CWIP Costs (FERC 182.3)	362,252
Amortization of Regulatory Assets - Sixth Street Retirement Costs (FERC 182.3)	2,774,141
Amortization of Regulatory Assets - Sutherland Unit 4 project costs (FERC 182.3)	61,277
	\$ 14,840,786

Schedule Page: 120 Line No.: 5 Column: c

Amortization of Regulatory Assets - Deferred Energy Efficiency Expenditures (FERC 182.3)	\$ 3,815,117
Amortization of Regulatory Assets - MN MGP costs (FERC 182.3)	494,016
Amortization of Regulatory Assets - Flood costs (FERC 182.3)	3,724,629
Amortization of Regulatory Assets - Workforce Reduction costs (FERC 182.3)	1,042,334
Amortization of Regulatory Liabilities - Furlough/401k costs (254)	(600,000)
Amortization of Utility Plant Acquisition Adjustments (FERC 115)	279,081
Amortization of Miscellaneous Plant Acquisition Adjustments (FERC 115)	823,254
Amortization of Non-utility Property (FERC 122)	199,362
Amortization of Debt Expenses (FERC 181 & 189)	2,439,912
Amortization of Premium/Discount of LT Debt (FERC 225 & 226)	451,586
Amortization of Regulatory Assets - Sixth Street CWIP Costs (FERC 182.3)	301,875
Amortization of Regulatory Assets - Sixth Street Retirement Costs (FERC 182.3)	2,311,784
Amortization of Regulatory Assets - Sutherland Unit 4 project costs (FERC 182.3)	227,826
Amortization of NOX Allowances (FERC 158)	670,835
	\$ 16,181,611

Schedule Page: 120 Line No.: 21 Column: b

Other Investments (FERC 124)	\$ (793,091)
Natural Gas In Storage (FERC 164)	8,273,052
Prepayments (FERC 165)	3,801,860
Derivative Assets - Hedges (FERC 176)	(6,943,805)
Clearing Accounts (FERC 184)	5,233,494
Miscellaneous Deferred Debits (FERC 186)	(3,774,421)
Obligations Under Capital Lease (FERC 227)	310,754
Derivative Liabilities - Hedges (FERC 245)	(17,550,985)
Sale of Renewable Energy Credits	(887,861)
Sale of NOX Allowance Credits	(139,000)
Asset Retirement Obligations (FERC 230)	(1,010,891)
Customer Advances for Construction (FERC 252)	1,251,312
Accumulated Provision for Injuries and Damages (FERC 228.2)	(136,704)
Whispering Willow East Impairment Accretion (FERC 101)	(2,688,802)
Asset Impairments - Other (FERC 101)	4,133
Advances From Associated Companies (FERC 223)	(2,269,374)
	\$ (17,320,329)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Interstate Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: c

Other Investments (FERC 124)	\$ (411,487)
Natural Gas In Storage (FERC 164)	(3,788,041)
Prepayments (FERC 165)	(989,633)
Derivative Assets - Hedges (FERC 176)	2,301,595
Clearing Accounts (FERC 184)	5,431,230
Miscellaneous Deferred Debits (FERC 186)	670,081
Obligations Under Capital Lease (FERC 227)	(109,894)
Derivative Liabilities - Hedges (FERC 245)	9,598,143
Asset Retirement Obligations (FERC 230)	2,066,777
Customer Advances for Construction (FERC 252)	1,005,289
Accumulated Provision for Injuries and Damages (FERC 228.2)	(859,344)
Whispering Willow East Impairment Accretion (FERC 101)	5,516,649
	<u>\$ 20,431,365</u>

Schedule Page: 120 Line No.: 37 Column: b

Proceeds from the disposal of noncurrent asset sales are related to:	
Utility property	\$ 443,164
Nonutility property	7,588
Intangible assets sold to Franklin County Wind LLC	2,356,995
	<u>\$ 2,807,747</u>

Schedule Page: 120 Line No.: 37 Column: c

Proceeds from the disposal of noncurrent asset sales are related to:	
Utility property	\$ 138,647
Nonutility property	115,422,670
	<u>\$ 115,561,317</u>

Schedule Page: 120 Line No.: 54 Column: b

Retirements, Removals and Salvage (FERC 101 & 108)	\$ (15,856,681)
Energy Efficiency Expenditures	(3,137,824)
Amortization of Service Company Assets	(10,909,357)
Proceeds from Sale of Emission Allowances	139,000
Sale of Assets between Entities	435,764
Sale of Renewable Energy Credits	887,861
Other	(842)
	<u>\$ (28,442,079)</u>

Schedule Page: 120 Line No.: 54 Column: c

Retirements, Removals and Salvage (FERC 101 & 108)	\$ (13,986,463)
Energy Efficiency Expenditures	(2,123,802)
Amortization of Service Company Assets	(10,004,954)
Purchase of Emission Allowances	(750,000)
Sale of Assets between Entities	(70,419)
	<u>\$ (26,935,638)</u>

Schedule Page: 120 Line No.: 79 Column: b

Negative Cash Float Adjustment	\$ (1,289,960)
Debt Issuance Expense (FERC 181 & 226)	(4,083)
	<u>\$ (1,294,043)</u>

Schedule Page: 120 Line No.: 79 Column: c

Negative Cash Float Adjustment	\$ (2,355,049)
--------------------------------	----------------

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Interstate Power and Light Company			
FOOTNOTE DATA			

Debt Issuance Expense (FERC 181 & 226)	(1,116,380)
	\$ (3,471,429)

Schedule Page: 120 Line No.: 90 Column: b

Cash paid during the period:	
Interest	\$ 78,299,773
Income taxes, net of refunds	\$ 3,346,639
Significant noncash investing and financing activities:	
Accrued capital expenditures	\$ 53,398,314

Schedule Page: 120 Line No.: 90 Column: c

Cash paid during the period:	
Interest	\$ 78,010,094
Income taxes, net of refunds	\$ 25,260,754
Significant noncash investing and financing activities:	
Accrued capital expenditures	\$ 23,946,704

Attachment J

MERC 2012 Balance Sheet, Income Statement, and
Statement of Changes in Financial Position

Minnesota Energy Resources Corporation
Balance Sheet
As of December 31, 2012
(\$000's)

	<u>2012</u>
ASSETS AND OTHER DEBITS	
UTILITY PLANT	
Gross Utility Plan	\$ 361,536
Accumulated Depreciation	<u>(131,098)</u>
Net Utility Plant	230,438
OTHER INVESTMENTS	8
CURRENT AND ACCRUED ASSETS	
Cash	1,356
Deposits	1,793
Accounts Receivable (Net of Reserve)	15,824
Materials and Supplies	237
Gas in Storage	11,716
Prepayments	3,432
Misc Current and Accrued Assets	13,677
Accrued Utility Revenues	<u>21,517</u>
Total Current and Accrued Assets	69,552
DEFERRED DEBITS	
Regulatory Assets	41,875
Other Deferred Debits	127,697
Accumulated Deferred Income Tax	<u>4,528</u>
Total Deferred Debits	<u>174,100</u>
TOTAL ASSETS AND OTHER DEBITS	<u>\$ 474,098</u>
LIABILITIES AND OTHER CREDITS	
CAPITAL	
Common Stock and Additional Paid in Capital	\$ 189,972
Retained Earnings	<u>23,730</u>
Total Capital	213,702
LONG TERM DEBT	
Advances from Affiliates	58,000
OTHER NON-CURRENT LIABILITIES	
Asset Retirement Obligation	262
Other Long-Term Liabilities	<u>15,952</u>
	16,214
CURRENT AND ACCRUED LIABILITIES	
Notes Payable-Affiliates	44,225
Accounts Payable	34,520
Accounts Payable to Affiliates	4,447
Customer Deposits	111
Taxes Accrued	8,080
Interest Accrued	79
Tax Collections Payable	428
Accrued Contribution to Benefit Plans	252
Misc. Current and Accrued Liabilities	<u>3,160</u>
Total Current and Accrued Liabilities	95,302
DEFERRED CREDITS	
Other Deferred Credits	420
Regulatory Liabilities	29,333
Accumulated Deferred Income Taxes	<u>61,127</u>
Total Deferred Credits	<u>90,880</u>
TOTAL LIABILITIES AND OTHER CREDITS	<u>\$ 474,098</u>

Minnesota Energy Resources Corporation
FERC Income Statement
Twelve Months ended December 31, 2012
(\$000's)

	<u>2012</u>
Revenues & Margin	
Gas Revenues	\$ 208,185
Cost of Gas	<u>129,886</u>
Gas Margin	78,299
Operating Expenses	
Non-Fuel O&M	43,776
Depreciation	10,417
Amortization	8,507
Taxes Other Than Income	8,068
Income Taxes-Operating	<u>670</u>
Operating Income	<u>6,861</u>
Other Income & Deductions	
Other Income & Deductions	3,015
Income Tax-Non Operating	<u>1,285</u>
Total Other Income & Deductions	<u>1,730</u>
Interest Expense	<u>5,784</u>
Net Income	<u><u>\$ 2,807</u></u>

Minnesota Energy Resources Corporation
Statement of Cash Flows
Twelve Months ended December 31, 2012
(\$000's)

	<u>2012</u>
Cash Flows From Operating Activities	
Net Income	\$ 2,807
Adjustments to Net Income to Remove Noncash Activity	
Depreciation and Amortization	10,859
Recoveries and Refunds of Other Regulatory Assets and Liabilities	1,306
Deferred Taxes	10,433
Unrealized Gains and Losses on Energy Contracts	3
Bad Debt Expense	1,381
Pension and Post Retirement Expense	1,482
Pension and Post Retirement Contributions	(8,034)
Other Changes to Long-Term Regulatory Assets and Liab	(198)
Other	3,379
Changes in:	
Collateral on Deposit	2,470
Accounts Receivable	913
Intercompany Accounts Receivable	(32)
Inventories	5,349
Prepaid Taxes	(2,651)
Other Assets	(11,053)
Accounts Payable	3,570
Intercompany Accounts Payable	(249)
Misc. Current and Accrued Liabilities	4,799
Accrued Taxes	683
Net Cash Operating Activities	<u>27,217</u>
Cash Flows From Investing Activities	
Capital Expenditures	(20,436)
Proceeds From Sale or Disposal of Assets	87
Collection of Notes Receivable	21
Net Cash Investing Activities	<u>(20,328)</u>
Cash Flows From Financing Activities	
Short-Term Debt-Net Intercompany	575
Equity Contributions From Parent	11,000
Return of Capital to Parent	(18,000)
Net Cash Financing Activities	<u>(6,425)</u>
Net Change in Cash	464
Cash at the Beginning of the Period	<u>892</u>
Cash at the End of the Period	<u>\$ 1,356</u>

Attachment K

List of Transferred Franchises

Franchises:

Town and Expiration Date

Adams - May 6, 2016

Albert Lea - January 1, 2015

Clarks Grove - December 11, 2014

Conger - March 14, 2016

Geneva - December 29, 2031

Glenville - February 13, 2017

Hollandale - February 25, 2017

Le Roy - March 14, 2016

Lyle - November 11, 2016

Rose Creek - June 6, 2014

Taopi - June 12, 2028

Wykoff - August 29, 2036

Attachment L

Original Cost of Property and Depreciation and
Amortization Reserves

Interstate Power and Light Company
Gross Assets, Accumulated Depreciation and NBV
As of December 31, 2012

Acct	Description	2012 Gross Plant	Accumulated Depreciation	NBV Included in Sale
G374	Distribution Plant - Land and	4,194.36	0.00	4,194.36
G375	Distribution Plant - Structur	3,469.96	1,059.40	2,410.56
G376	Distribution Plant-Mains	8,062,945.25	3,683,058.58	4,379,886.67
G378	Distribution Plant-Meas. & R	128,113.04	21,790.15	106,322.89
G379	Distribution Plant-Meas. & R	442,847.59	211,200.76	231,646.83
G380	Distribution Plant-Services	4,346,548.73	2,329,466.11	2,017,082.62
G381	Distribution Plant - Meters	2,036,989.62	624,325.71	1,412,663.91
G382	Distribution Plant - Manifold	1,618,276.73	871,600.16	746,676.57
G383	Distribution Plant - House Re	413,729.06	95,708.29	318,020.77
G385	Distribution Plant - Industri	38,782.48	37,301.97	1,480.51
G389	Gen-Land and Land Rights	0.00	0.00	0.00
G390	Gen-Structures and Improvemen	0.00	0.00	0.00
G392	Gen-Transportation Equipment	23,837.99	12,246.39	11,591.60
G394	Gen-Tools, Shop and Garage Eq	122,322.78	61,572.99	60,749.79
G395	Lab Equipment	4,910.58	2,707.54	2,203.04
G397	Gen-Communication Equipment			0.00
		<u>17,246,968.17</u>	<u>7,952,038.05</u>	<u>9,294,930.12</u>

The information provided in this data request response includes all assets owned by Interstate Power and Light Company and classified as property, plant and equipment that are physically located in the State of Minnesota, except for assets associated with IPL Minnesota generating stations. The information included in this response may be subject to change pending decisions by the parties of the final list of assets to be transferred with the proposed transaction.

Attachment M

Summary of Outstanding IPL Commission Dockets

OUTSTANDING IPL-SPECIFIC DOCKETS				
	DOCKET No.	DOCKET DESCRIPTION	ACTIVITY	RECOMMENDED ACTION
AUTOMATIC ADJUSTMENTS				
	G999/AA-13-600	2013 Gas Annual Automatic Adjustment Report	IPL filed petition on September 3, 2013.	Pursue to completion or other Commission action.
	G999/AA-13-789	2013 Gas Annual True-Up Report	IPL filed petition on September 3, 2013.	Pursue to completion or other Commission action.
DEPRECIATION				
	E,G001/D-13-558	2013 Depreciation Study	IPL filed 2013 Depreciation Study on July 1, 2013.	Pursue to completion or other Commission action.
MISCELLANEOUS				
	G001/M-11-1066	Demand Entitlement Compliance Filing (Interruptible Service Tariff – should it have telemetry or other advanced meter reading requirement)	IPL filed compliance filing on December 19, 2013.	Pursue to completion or other Commission action.
	G001/M-12-411	2011 Annual Gas Service Quality Report	IPL filed report on May 1, 2012.	Pursue to completion or other Commission action.
	G001/M-13-324	2012 Annual Gas Service Quality Report	IPL filed report on May 1, 2012.	Pursue to completion or other Commission action.
	G001/M-13-579	2013 Demand Entitlement Filing	IPL filed petition on July 1, 2013	Pursue to completion or other Commission action.

UPCOMING REGULATORY FILINGS				
	DOCKET No.	FILING OR DOCKET DESCRIPTION	FREQUENCY	RECOMMENDED ACTION
MINNESOTA STATUTES, RULES & ORDERS				
	-	Annual Gas Service Quality Report	Annual	Submit 2013 Annual Report by May 1, 2014. Continue with regulatory process until completed or until transaction consummated. Discontinue future reporting after close of the transaction.
	-	Review of Purchased Gas Adjustment & True-up	Annual	Submit July 2013 through June 2014 report by September 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Demand Entitlement	Annual (July & November)	File July 1, 2014 and November 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Purchased Gas Adjustment	Monthly	Continue submission of regulatory filings. Discontinue future reporting after close of the transaction.
	-	Cold Weather Report	Monthly (January-December) Weekly (Oct.-April)	Continue submission of regulatory filings. Discontinue future reporting after close of the transaction.

	-	Annual Depreciation Study	Annual	File 2014 depreciation study by July 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Organizational Update – (for utilities with affiliated interests)	Annual	File report by April 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Natural Gas Jurisdictional Annual Reports	Annual	File reports by May 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Customer Complaint Report	Annual	File reports by May 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Natural Gas Utility Annual Reports - Forecast	Annual	File reports by July 1, 2014. Continue with regulatory process until completed or until transaction consummated. Discontinue future reporting after close of the transaction.

	-	Conservation Improvement Program Annual Status Report & Financial Incentives	Annual	File annual Status Report and financial incentives by April 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Five-Year Depreciation Study	Every five-years	File five-year depreciation study by July 1, 2015 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	-	Triennial Conservation Improvement Program	Triennial (June 1, 2017)	Discontinue future reporting after close of the transaction.
DOCKETS				
	E,G001/AI-12-249	Request for Approval of Master Service Agreement	On-going	Continue submission of regulatory filings. Discontinue future reporting after close of the transaction.
	E,G999/CI-12-1344	Customer Data Privacy	On-going	Continue to monitor and participate when needed.
	E,G999/DI-12-1342	CIP Scoping Plan for Recommissioning Studies or Audits	-	File report by June 15, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.

	G001/M-94-633, G001/M-95-687, G001/GR-95-406 and G001/M-06-1166	Former Manufactured Gas Plant Report	Annual	File report by May 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	G001/M-07-1295	Gas Affordability Program	Annual	File annual GAP Report by March 31, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction
	E,G001/M-08-728	Deferral of Flood-Related Costs	Annual	File report by May 1, 2014 if approval action on sale not yet taken by Commission. Pursue to completion or other Commission action. Discontinue future reporting after close of the transaction.
	U999/R-13-24	Possible Amendments to Rules Governing Utility Proceeding, Practice, and Procedure, Minnesota Rules Chapter 7829	On-going	Continue to monitor and participate when needed.