

P.O. Box 550
102 Front St. N.
Barnesville, MN 56514



Docket No. G002/M-14-583
DOC Attachment 1
Page 1 of 1

Phone: 218 354-2292
Fax: 218 354-2472
E-mail: barnesville@bvillemn.net

May 19, 2014

Dr. Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RECEIVED
MAY 21 2014
MINNESOTA PUBLIC
UTILITIES COMMISSION

**RE: Greater Minnesota Gas, Inc.'s Petition for Approval of Transportation Agreement
regarding the Barnesville, MN Community
Docket No. PL6580,G002/M-14-386**

Dear Dr. Haar,

The City of Barnesville respectfully requests that the Minnesota PUC expedite the review and approval to allow for the extension of natural gas service to Barnesville, Minnesota.

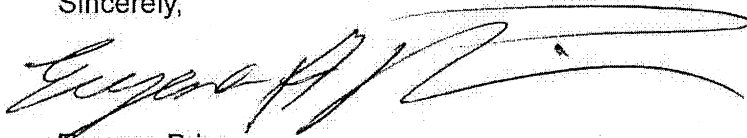
For decades, Barnesville city leaders have tried to bring natural gas to our town but we were never able to find a cost effective way to make that happen. When Greater Minnesota Gas approached us in mid-March with a plan to bring gas to Barnesville, we committed significant staff time to quickly and thoroughly investigate this opportunity in the hopes that we could provide natural gas to our residents and businesses by this year's heating season.

In a recent survey of Barnesville businesses, high energy costs were cited as a top concern, affecting their viability and profitability. Year after year, our residents struggle with heating costs due to the high costs of propane and fuel oil. We have been unable to attract new industry to our community due to the lack of natural gas.

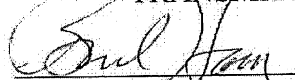
At their meeting last week, the City Council unanimously supported the adoption of a franchise agreement with Xcel Energy. Xcel is committed to having their distribution system up and running by October 1. We are confident in the strong working relationship between GMG and Xcel and we are hopeful that the necessary state approvals can be granted in time for this important project to be completed by the fall.

On behalf of our residents, thank you for your consideration of our request to expedite the approval of this important request. Feel free to contact my office with any questions.

Sincerely,


Eugene Prim
Mayor

OK FOR PAPER COPY
TRANSMITTAL

 5/22/14
Burl Haar, Executive Secretary/Date

"a neighborly place to grow"

"The City of Barnesville Is An Equal Opportunity Provider And Employer"

City Of Holdingford

GATEWAY TO
LAKE WOBEGON TRAIL



P.O. Box 69
Holdingford, MN 56340

City Council

Lewis Becker: lbecker.council@holdingfordmn.us

Sue Marstein: sue.council@holdingfordmn.us

Mike Odden: mike.council@holdingfordmn.us

Lloyd Rausch: lloyd.council@holdingfordmn.us

Mayor: Ernie Schmit
mayor.eschmit@holdingfordmn.us
Clerk: Sandra Meer
Clerk@holdingfordmn.us
City Hall 320-746-2966

<http://www.holdingfordmn.us>

May 5, 2014

Dr. Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East Suite 350
St. Paul, MN 55101-2147

Re: Greater Minnesota Gas, Inc.'s Petition for approval of Firm Transportation Agreement regarding the Holdingford, MN Community. Docket No. ~~14-432~~

Dr. Haar;

The City of Holdingford is graciously requesting an expedited review and approval of the above mentioned petition.

Since 1993, the City of Holdingford has tried to bring natural gas to our community and it has been very frustrating. We have been told by both Xcel Energy and CenterPoint Energy that the Minnesota Public Utilities Commission requires our community to pay the cost of piping in natural gas. Over the years we have had quotes from both companies that range from 2.8 to 4.5 million dollars, which takes away any savings we might realize from natural gas usage. A major frustration is our neighboring communities received natural gas at a very minimal cost in the 1980's due to their location along the I-94 corridor.

The majority of homeowners in our community are elderly on fixed incomes. This past winters' high propane costs' have taken a big bite out of their budgets. Our small business owners have also struggled because of high propane costs. The owner of our only café cited high heating costs as one of the reasons he closed up this past winter. We now have an opportunity to bring natural gas to our community at a reasonable cost because of the collaboration between Xcel Energy and Greater Minnesota Gas Company. Our citizens have waited a long time for this opportunity and we graciously ask the Minnesota Public Utilities Commission to expedite this petition so the Holdingford area can take advantage of natural gas this coming winter.

Thank you for your time in this matter.

Mayor Ernie Schmit
City of Holdingford

**PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED**

- Non Public Document – Contains Trade Secret Data
 Public Document – Trade Secret Data Excised
 Public Document

Xcel Energy

Docket No.: E002/M-14-583

Response To: Department of Commerce Information Request No. 2

Requestor: Laura Otis

Date Received: July 18, 2014

Question:

Reference: Petition for a New Area Surcharge

Please provide calculations for the proposed NAS rider under 16, 17, 18, 19, and 20 year terms. These calculations should be provided for all tables and attachments included in the petition that would be affected by a change in the length of time the surcharge is in effect. Please provide this data in Microsoft Excel format with all links and formulae intact.

Response:

In response to this request, the original models Barnesville (Att. A), Holdingford (Att. B), and Pillager (Att. C) have each been retrofitted to extend the surcharge recovery for up to 20 years. Selection of the additional recovery period or periods can then be turned on in the model to see the impact on the present value revenue requirement. The model is designed to generate a net present value revenue requirement for the project. Once the net present value is determined, the monthly surcharge by customer class is then developed based upon the economic factors for the community being modeled and what the market will permit for each customer class. The model does not generate a single monthly surcharge for each customer class. For purposes of responding to this request, the model update also includes an input cell whereby a percentage value can be entered to see the impact on the net present value revenue requirement of an across-the-board percentage change to the monthly surcharge levels for all classes.

A new tab has been included in each model titled "Control Matrix" that is a recap of the Net Present Value Revenue Requirement level in the original filing and for each

**PUBLIC DOCUMENT
TRADE SECRET DATA EXCISED**

additional year of surcharge revenue turned on in the model, the percentage change to the monthly surcharge needed to get the net present value revenue requirement to a slight sufficiency, the ending sufficiency value, and the new monthly surcharge levels by class. Representatives from the Company are available to walk through a demonstration of the models if needed.

Preparer: Thomas E. Kramer
Title: Principal Rate Analyst
Department: Revenue Requirements – North
Telephone: 612-330-5866
Date: July 25, 2014

PUBLIC DOCUMENT
TRADE SECRET INFORMATION EXCISED

Barnesville NAS Model
 Alternative Surcharge Periods

Number of Periods	Beginning Net PV Revenue Requirement	Rate Change %	Ending Net PV Revenue Requirement	Monthly Surcharge By Class				
				Residential	Sm C & I	Lg C & I	Lg Dmd	Interruptible
15	96,639			\$24.99	\$34.99	\$395.00	\$1,150.00	\$1,150.00
16	50,859	-1.30%	446	\$24.67	\$34.54	\$389.87	\$1,135.05	\$1,135.05
17	8,296	-0.20%	269	\$24.94	\$34.92	\$394.21	\$1,147.70	\$1,147.70
18	(31,274)	0.80%	1,847	\$25.19	\$35.27	\$398.16	\$1,159.20	\$1,159.20
19	(68,064)	1.60%	57	\$25.39	\$35.55	\$401.32	\$1,168.40	\$1,168.40
20	(102,268)	2.35%	352	\$25.58	\$35.81	\$404.28	\$1,177.03	\$1,177.03

Assumption: Additional surcharge revenue period includes additional year of GMG Demand and Commodity costs.

Revenue Requirements PUBLIC
Barnesville EXCLUDE GMT Payments and Surcharge Rev

Final Authorized		Model		Current	
Docket No G002/GR-09-1153		Pre-Tax		ROIR	
Equity	Cost	Weight	Wtd. Cost	Wtd. Cost	ROIR
	10.09%	52.46%	5.2950%	5.3000%	5.3000%
Preferred Stock	0.00%	0.00%	0.0000%	0.0000%	0.0000%
Long-term Debt	6.36%	46.74%	2.9730%	2.2500%	2.2500%
Short-term Debt	1.36%	0.80%	0.0110%	0.0100%	0.0100%
		100.00%	8.2800%	7.5600%	7.5600%

Sufficiency
(1,820,948)

IRR: 48.47%

7.5600%

Income Tax Rate 41.37%
Equity Return Gross-up 9.759%

0 | = Last Audit = Current

Present Value

Time Period	Year	Plant in Service Additions	Customer Surcharge Revenue	Total Capital Investment	Net Investment Rate Base	Equity Return	Debt Return	Book Depn	Tax Depn	Deferred Taxes	Salvage	Income Taxes	Property Taxes	Operating Expenses	Total Revenue Requirement	Retail Revenues	Revenue Deficiency (Excess)	Revenue Deficiency or Excess
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
0	2014	0	0	0	0	0	0	0	0	0	0	0	0	12,310	169,718	(83,285)	86,433	86,433
1	2015	0	0	0	0	0	0	0	0	0	0	0	0	76,935	493,169	(509,898)	(16,728)	(15,552)
2	2016	0	0	0	0	0	0	0	0	0	0	0	0	77,518	490,917	(522,012)	(31,095)	(26,877)
3	2017	0	0	0	0	0	0	0	0	0	0	0	0	78,142	481,432	(526,004)	(44,572)	(35,818)
4	2018	0	0	0	0	0	0	0	0	0	0	0	0	78,765	472,573	(530,134)	(57,560)	(43,005)
5	2019	0	0	0	0	0	0	0	0	0	0	0	0	79,348	464,023	(534,126)	(70,103)	(48,695)
6	2020	0	0	0	0	0	0	0	0	0	0	0	0	79,972	455,764	(538,118)	(82,355)	(53,184)
7	2021	0	0	0	0	0	0	0	0	0	0	0	0	80,595	448,018	(542,248)	(94,230)	(56,576)
8	2022	0	0	0	0	0	0	0	0	0	0	0	0	187,992	544,323	(546,378)	(2,055)	(1,147)
9	2023	0	0	0	0	0	0	0	0	0	0	0	0	105,264	449,680	(550,370)	(100,690)	(52,255)
10	2024	0	0	0	0	0	0	0	0	0	0	0	0	90,389	424,547	(552,986)	(128,438)	(61,971)
11	2025	0	0	0	0	0	0	0	0	0	0	0	0	82,010	404,858	(553,674)	(148,816)	(66,756)
12	2026	0	0	0	0	0	0	0	0	0	0	0	0	393,153	369,801	(553,674)	(160,521)	(66,946)
13	2027	0	0	0	0	0	0	0	0	0	0	0	0	82,010	381,469	(553,674)	(172,205)	(66,771)
14	2028	0	0	0	0	0	0	0	0	0	0	0	0	82,010	369,801	(553,674)	(183,873)	(66,284)
15	2029	0	0	0	0	0	0	0	0	0	0	0	0	358,145	358,145	(553,674)	(195,529)	(65,531)
16	2030	0	0	0	0	0	0	0	0	0	0	0	0	346,497	346,497	(553,674)	(207,177)	(64,555)
17	2031	0	0	0	0	0	0	0	0	0	0	0	0	82,010	334,846	(553,674)	(218,828)	(63,393)
18	2032	0	0	0	0	0	0	0	0	0	0	0	0	82,010	323,196	(553,674)	(230,478)	(62,075)
19	2033	0	0	0	0	0	0	0	0	0	0	0	0	82,010	311,546	(553,674)	(242,128)	(60,629)
20	2034	0	0	0	0	0	0	0	0	0	0	0	0	301,234	301,234	(553,674)	(252,440)	(58,768)
21	2035	0	0	0	0	0	0	0	0	0	0	0	0	293,662	293,662	(553,674)	(260,012)	(56,276)
22	2036	0	0	0	0	0	0	0	0	0	0	0	0	287,551	287,551	(553,674)	(266,123)	(55,551)
23	2037	0	0	0	0	0	0	0	0	0	0	0	0	281,527	281,527	(553,674)	(272,146)	(50,914)
24	2038	0	0	0	0	0	0	0	0	0	0	0	0	82,010	275,549	(553,674)	(278,125)	(48,375)
25	2039	0	0	0	0	0	0	0	0	0	0	0	0	82,010	269,615	(553,674)	(284,059)	(45,934)
26	2040	0	0	0	0	0	0	0	0	0	0	0	0	82,010	263,723	(553,674)	(289,950)	(43,592)
27	2041	0	0	0	0	0	0	0	0	0	0	0	0	82,010	257,875	(553,674)	(295,799)	(41,345)
28	2042	0	0	0	0	0	0	0	0	0	0	0	0	82,010	252,070	(553,674)	(301,604)	(39,194)
29	2043	0	0	0	0	0	0	0	0	0	0	0	0	82,010	246,310	(553,674)	(307,364)	(37,135)
30	2044	0	0	0	0	0	0	0	0	0	0	0	0	82,010	240,586	(553,674)	(313,088)	(35,168)
31	2045	0	0	0	0	0	0	0	0	0	0	0	0	82,010	234,880	(553,674)	(318,794)	(33,292)
32	2046	0	0	0	0	0	0	0	0	0	0	0	0	82,010	229,178	(553,674)	(324,496)	(31,505)
33	2047	0	0	0	0	0	0	0	0	0	0	0	0	82,010	223,476	(553,674)	(330,198)	(29,806)
34	2048	0	0	0	0	0	0	0	0	0	0	0	0	82,010	217,774	(553,674)	(335,900)	(28,189)
35	2049	0	0	0	0	0	0	0	0	0	0	0	0	82,010	212,072	(553,674)	(341,602)	(26,653)
36	2050	0	0	0	0	0	0	0	0	0	0	0	0	82,010	206,370	(553,674)	(347,304)	(25,193)
37	2051	0	0	0	0	0	0	0	0	0	0	0	0	82,010	200,668	(553,674)	(353,006)	(23,807)
38	2052	0	0	0	0	0	0	0	0	0	0	0	0	82,010	194,966	(553,674)	(358,708)	(22,491)
39	2053	0	0	0	0	0	0	0	0	0	0	0	0	82,010	189,264	(553,674)	(364,410)	(21,243)

The Format of the Model Complies w/ MPUC Order. Approving a New Area Surcharge for Taylors Falls in Doc. G002/M-95-443

Time Period	Year	Plant in Service Additions	Customer Surcharge Revenue	Total Capital Investment	Net Investment Rate Base	Equity Return	Debt Return	Book Depn	Tax Depn	Deferred Taxes	Salvage	Income Taxes	Property Taxes	Operating Expenses	Total Revenue Requirement	Retail Revenues	Revenue Deficiency (Excess)	Present Value of Revenue Deficiency or (Excess)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
40	2054	0	0	0	0	0	0	0	0	0	0	0	0	82,010	190,281	(553,674)	(363,393)	(19,694)
41	2055	0	0	0	0	0	0	0	0	0	0	0	0	82,010	133,021	(553,674)	(420,653)	(21,195)
42	2056	0	0	0	0	0	0	0	0	0	0	0	0	82,010	131,455	(553,674)	(422,218)	(19,779)
43	2057	0	0	0	0	0	0	0	0	0	0	0	0	82,010	130,761	(553,674)	(422,913)	(18,419)
44	2058	0	0	0	0	0	0	0	0	0	0	0	0	82,010	130,096	(553,674)	(423,578)	(17,151)
45	2059	0	0	0	0	0	0	0	0	0	0	0	0	82,010	129,487	(553,674)	(424,187)	(15,969)
46	2060	0	0	0	0	0	0	0	0	0	0	0	0	82,010	128,937	(553,674)	(424,737)	(14,866)
47	2061	0	0	0	0	0	0	0	0	0	0	0	0	82,010	128,415	(553,674)	(425,259)	(13,838)
48	2062	0	0	0	0	0	0	0	0	0	0	0	0	82,010	127,917	(553,674)	(425,757)	(12,880)
49	2063	0	0	0	0	0	0	0	0	0	0	0	0	82,010	127,474	(553,674)	(426,200)	(11,987)
50	2064	0	0	0	0	0	0	0	0	0	0	0	0	82,010	127,200	(553,674)	(426,474)	(11,152)
Project Totals		0	0	0	0	0	0	0	0	0	0	0	0	82,010	127,200	(553,674)	(13,101,444)	(1,820,948)

TRADE SECRET ENDS!

Barnesville Model - Volumetric Charge PUBLIC

Date Service Begins **Nov-14** In Service Month (Jan=12, Feb=11, Mar=10,...)

Customer Information -	2	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	
Customer Growth Residential																	
Commercial																	
Lg Commercial																	
Large Demand Billed																	
Small Interruptible																	
Large Interruptible																	
TOTAL																	
Total Saturation Per.																	

TRADE SECRET BEGINS

Commercial

Lg Commercial

Large Demand Billed

Small Interruptible

Large Interruptible

TOTAL

Total Saturation Per.

Sales Volumes - Mkt

Residential

Sm Commercial

Lg Commercial

Large Demand Billed

Sm, Interruptible

Lg, Interruptible

Total Sales Volumes

GMG Payments

\$0 Demand

0 Commodity

Annual Commodity Dth

Charge by class (entire class)

Residential

Sm Commercial

Lg Commercial

Large Demand Billed

Sm, Interruptible

Lg, Interruptible

Total Sales Volumes

Per customer

Residential

Commercial

Lg Commercial

Large Demand Billed

Small Interruptible

Large Interruptible

TRADE SECRET ENDS!

AVERAGE	
\$19.71	
\$60.69	
\$728.30	
\$2,591.00	
\$2,023.07	
\$2,030.42	

Revenue Requirements TRADE SECRET
Holdingsford EXCLUDE GMT Payments and Surcharge Rev

Final Authorized		Docket No G002/GR-09-1153	
Cost	Weight	Pre-Tax Wtd. Cost	Model Wtd. Cost
Equity	10.09%	52.46%	5.30000%
Preferred Stock	0.00%	0.00%	0.00000%
Long-term Debt	6.36%	46.74%	2.97309%
Short-term Debt	1.36%	0.80%	0.01109%
		100.00%	8.28009%
			7.56000%
			7.56000%

Sufficiency
(609,745)

7.56000%

Income Tax Rate 41.37% 7.56000% 1 = Last Auth=0 = Current
Equity Return Gross-up 9.75%

Present Value

Time Period	Year	Plant in Service Additions	Customer Surcharge Revenue	Total Capital Investment	Net Investment Rate Base	Equity Return	Debt Return	Income Taxes	Property Taxes	Operating Expenses	Total Revenue Requirement	Retail Revenues	Revenue Deficiency (Excess)	Revenue Deficiency or Excess
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
ITRADE SECRET BEGINS														
0	2014	0	0	0	0	0	0	0	0	8,781	121,427	(52,109)	69,318	69,318
1	2015	0	0	0	0	0	0	0	0	52,729	348,674	(312,792)	35,881	33,359
2	2016	0	0	0	0	0	0	0	0	52,822	339,397	(313,200)	26,197	22,644
3	2017	0	0	0	0	0	0	0	0	52,868	330,533	(313,607)	16,926	13,602
4	2018	0	0	0	0	0	0	0	0	52,961	322,092	(314,015)	8,077	6,035
5	2019	0	0	0	0	0	0	0	0	53,007	314,005	(314,422)	(417)	(289)
6	2020	0	0	0	0	0	0	0	0	53,099	306,256	(314,829)	(8,573)	(5,537)
7	2021	0	0	0	0	0	0	0	0	53,145	298,804	(315,237)	(16,433)	(9,867)
8	2022	0	0	0	0	0	0	0	0	53,238	291,566	(315,644)	(24,079)	(13,441)
9	2023	0	0	0	0	0	0	0	0	53,284	284,325	(316,052)	(31,727)	(16,465)
10	2024	0	0	0	0	0	0	0	0	53,377	277,092	(316,459)	(39,367)	(18,994)
11	2025	0	0	0	0	0	0	0	0	53,377	269,667	(316,731)	(47,064)	(21,112)
12	2026	0	0	0	0	0	0	0	0	53,377	261,946	(316,731)	(54,785)	(22,848)
13	2027	0	0	0	0	0	0	0	0	53,377	254,227	(316,731)	(62,503)	(24,235)
14	2028	0	0	0	0	0	0	0	0	53,377	246,511	(316,731)	(70,219)	(25,313)
15	2029	0	0	0	0	0	0	0	0	53,377	238,797	(316,731)	(77,934)	(26,119)
16	2030	0	0	0	0	0	0	0	0	53,377	231,084	(316,731)	(85,647)	(26,687)
17	2031	0	0	0	0	0	0	0	0	53,377	223,367	(316,731)	(93,363)	(27,047)
18	2032	0	0	0	0	0	0	0	0	53,377	215,651	(316,731)	(101,080)	(27,224)
19	2033	0	0	0	0	0	0	0	0	53,377	207,935	(316,731)	(108,796)	(27,242)
20	2034	0	0	0	0	0	0	0	0	53,377	201,174	(316,731)	(115,557)	(26,902)
21	2035	0	0	0	0	0	0	0	0	53,377	196,327	(316,731)	(120,403)	(26,060)
22	2036	0	0	0	0	0	0	0	0	53,377	192,440	(316,731)	(124,291)	(25,011)
23	2037	0	0	0	0	0	0	0	0	53,377	188,557	(316,731)	(128,174)	(23,979)
24	2038	0	0	0	0	0	0	0	0	53,377	184,679	(316,731)	(132,052)	(22,968)
25	2039	0	0	0	0	0	0	0	0	53,377	180,806	(316,731)	(135,925)	(21,980)
26	2040	0	0	0	0	0	0	0	0	53,377	176,938	(316,731)	(139,793)	(21,017)

Time Period	Year	Plant in Service Additions	Customer Surcharge Revenue	Total Capital Investment	Net Investment Rate Base	Equity Return	Debt Return	Income Taxes	Property Taxes	Operating Expenses	Total Revenue Requirement	Retail Revenues	Present Value	
													Revenue Deficiency (Excess)	Deficiency or (Excess)
27	2041	0	0	0	0	0	0	0	0	53,377	173,075	(316,731)	(143,656)	(20,079)
28	2042	0	0	0	0	0	0	0	0	53,377	169,216	(316,731)	(147,514)	(19,170)
29	2043	0	0	0	0	0	0	0	0	53,377	165,363	(316,731)	(151,367)	(18,288)
30	2044	0	0	0	0	0	0	0	0	53,377	161,515	(316,731)	(155,216)	(17,435)
31	2045	0	0	0	0	0	0	0	0	53,377	157,671	(316,731)	(159,060)	(16,611)
32	2046	0	0	0	0	0	0	0	0	53,377	153,828	(316,731)	(162,902)	(15,816)
33	2047	0	0	0	0	0	0	0	0	53,377	149,986	(316,731)	(166,745)	(15,051)
34	2048	0	0	0	0	0	0	0	0	53,377	146,144	(316,731)	(170,587)	(14,316)
35	2049	0	0	0	0	0	0	0	0	53,377	142,301	(316,731)	(174,429)	(13,609)
36	2050	0	0	0	0	0	0	0	0	53,377	138,459	(316,731)	(178,272)	(12,932)
37	2051	0	0	0	0	0	0	0	0	53,377	134,616	(316,731)	(182,114)	(12,282)
38	2052	0	0	0	0	0	0	0	0	53,377	130,774	(316,731)	(185,957)	(11,660)
39	2053	0	0	0	0	0	0	0	0	53,377	126,932	(316,731)	(189,799)	(11,064)
40	2054	0	0	0	0	0	0	0	0	53,377	123,090	(316,731)	(193,642)	(10,454)
41	2055	0	0	0	0	0	0	0	0	53,377	119,248	(316,731)	(197,484)	(9,844)
42	2056	0	0	0	0	0	0	0	0	53,377	115,406	(316,731)	(201,326)	(9,234)
43	2057	0	0	0	0	0	0	0	0	53,377	111,564	(316,731)	(205,168)	(8,624)
44	2058	0	0	0	0	0	0	0	0	53,377	107,722	(316,731)	(209,010)	(8,014)
45	2059	0	0	0	0	0	0	0	0	53,377	103,880	(316,731)	(212,852)	(7,404)
46	2060	0	0	0	0	0	0	0	0	53,377	100,038	(316,731)	(216,694)	(6,794)
47	2061	0	0	0	0	0	0	0	0	53,377	96,196	(316,731)	(220,536)	(6,184)
48	2062	0	0	0	0	0	0	0	0	53,377	92,354	(316,731)	(224,378)	(5,574)
49	2063	0	0	0	0	0	0	0	0	53,377	88,512	(316,731)	(228,220)	(4,964)
50	2064	0	0	0	0	0	0	0	0	53,377	84,670	(316,731)	(232,062)	(4,354)
TRADE SECRET ENDS!													(6,231,773)	(609,745)

Holdingford - Volumetric Charge TRADE SECRET

Date Service Begins Nov-14 In Service Month (Jan=1, Feb=1, Mar=10,...)

Customer Information -

Customer - Growth Residential	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029

Commercial

Lg Commercial

Large Demand Billed

Small Interruptible

Large Interruptible

TOTAL

Total Saturation Pct.

Sales Volumes - Mcf

Residential

Sm Commercial

Lg Commercial

Large Demand Billed

Sm. Interruptible

Total Sales Volumes

GM/G Demand

GM/G Commed/Dth

\$0
0

Charge by class (entire class)

- Residential
- Sm Commercial
- Lg Commercial
- Large Demand Billed
- Sm. Interruptible
- Lg. Interruptible
- Total Sales Volumes
- Per customer
- Residential
- Commercial
- Lg Commercial
- Large Demand Billed
- Small Interruptible
- Large Interruptible

TRADE SECRET ENDS

AVERAGE	\$12.37
	\$38.72
	\$464.69
	\$1,417.31
	\$611.42
	\$0.00