



Alliant Energy Corporate Services, Inc.
Legal Department
608-458-3318 – Phone
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Michael S. Greiveldinger
Managing Attorney

August 31, 2015

Mr. Daniel P. Wolf
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101-2147

RE: Interstate Power and Light Company
Docket No. E999/AA-15-____
2015 Electric Annual Automatic Adjustment Report

Dear Mr. Wolf:

Enclosed for e-Filing is Interstate Power and Light Company's 2015 Electric Annual Automatic Adjustment Report in compliance with Minn. Rules 7825.2800 to 7825.2840. The report details the revenue received from the automatic fuel adjustment, base cost, and the total cost of fuel for the period July 1, 2014 to June 30, 2015. The five-year projection of fuel costs and the electric fuel policies and actions are also included, along with the information requested in various docket numbers.

The independent auditor's report, as required under Section 7825.2820, is also included in this filing.

Copies of this filing have been served on the Minnesota Department of Commerce, Division of Energy Resources, the Minnesota Office of the Attorney General – Residential and Small Business Utilities Division and the attached service list.

Respectfully submitted,

/s/ Michael S. Greiveldinger
Michael S. Greiveldinger
Managing Attorney

MSG/kcb
Enclosures

cc: Service List

Interstate Power and Light Co.
An Alliant Energy Company

Alliant Tower
200 First Street SE
P.O. Box 351
Cedar Rapids, IA 52406-0351

Office: 1.800.822.4348
www.alliantenergy.com

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger
Nancy Lange
Dan Lipschultz
John Tuma
Betsy Wergin

Chair
Commissioner
Commissioner
Commissioner
Commissioner

IN THE MATTER OF INTERSTATE
POWER & LIGHT COMPANY'S 2015
ELECTRIC ANNUAL AUTOMATIC
ADJUSTMENT REPORT

DOCKET NO. E999/AA-15-_____

AFFIDAVIT OF SERVICE

STATE OF IOWA)
) ss.
COUNTY OF LINN)

Kathleen C. Balvanz, being first duly sworn on oath, deposes and states:

That on the 31st day of August, 2015, copies of the foregoing Affidavit of Service, together with the Interstate Power and Light Company's Electric Annual Automatic Adjustment Report, were served upon the parties on the attached service list, by e-filing, overnight delivery, electronic mail, and/or first-class mail, proper postage prepaid from Cedar Rapids, Iowa.

 /s/ Kathleen C. Balvanz
Kathleen C. Balvanz

Subscribed and Sworn to Before Me
this 31st day of August, 2015.

 /s/ Beverly A. Petska
Beverly A. Petska
Notary Public
My Commission expires on November 12, 2017

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Bobby	Adam	bobby.adam@conagrafoods.com	ConAgra	Suite 5022 11 ConAgra Drive Omaha, NE 68102	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
William A.	Blazar	bblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street North St. Paul, MN 55101	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Michael	Bradley	mike.bradley@lawmoss.com	Moss & Barnett	150 S. 5th Street, #1200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
City	Clerk	sschulte@ci.albertlea.mn.us	City of Albert Lea	221 E Clark St Albert Lea, MN 56007	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Daniel R	Culhane	DanielCulhane@alliantenergy.com	Alliant Energy Corporate Services, Inc.	4902 North Biltmore Ln Madison, WI 53718-2148	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Ian	Dobson	ian.dobson@ag.state.mn.us	Office of the Attorney General-RUD	Antitrust and Utilities Division 445 Minnesota Street, BRM Tower St. Paul, MN 55101	Electronic Service 1400	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Michael	Greiveldinger	michaelgreiveldinger@alliantenergy.com	Interstate Power and Light Company	4902 N. Biltmore Lane Madison, WI 53718	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
David	Grover	dgrover@itctransco.com	ITC Midwest	901 Marquette Avenue Suite 1950 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Annete	Henkel	mui@mnuilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Linda	Jensen	linda.s.jensen@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota Street St. Paul, MN 551012134	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Jim	Krueger	jkruieger@fmcs.coop	Freeborn-Mower Cooperative Services	Box 611 Albert Lea, MN 56007	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Kavita	Maini	kmmaini@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd Oconomowoc, WI 53066	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Carl	Nelson	cnelson@mncee.org	Center for Energy and Environment	212 3rd Ave N Ste 560 Minneapolis, MN 55401	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Samantha	Norris	samanthanorris@alliantenergy.com	Alliant Energy	200 1st Street SE PO Box 351 Cedar Rapids, IA 52406-0351	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Steven	Nyhus	swnyhus@flaherty-hood.com	Flaherty & Hood PA	525 Park St Ste 470 Saint Paul, MN 55103	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Larry L.	Schedin	Larry@LLSResources.com	LLS Resources, LLC	12 S 6th St Ste 1137 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Matthew J.	Schuerger P.E.	mjsreg@earthlink.net	Energy Systems Consulting Services, LLC	PO Box 16129 St. Paul, MN 55116	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Ron	Spangler, Jr.	rlspangler@otpc.com	Otter Tail Power Company	215 So. Cascade St. PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Interstate Power and Light Company_Interstate Power and Light Company General Service List

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

**Beverly Jones Heydinger
Nancy Lange
Dan Lipschultz
John Tuma
Betsy Wergin**

**Chair
Commissioner
Commissioner
Commissioner
Commissioner**

IN THE MATTER OF INTERSTATE POWER & LIGHT COMPANY'S 2015 ELECTRIC ANNUAL AUTOMATIC ADJUSTMENT REPORT	DOCKET NO. E999/AA-15-____
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Statement Providing Justification for Trade Secret Information

IPL is providing a non-public version of the information that contains trade secret information, as defined by section 13.37, subd. 1(b), of the Minnesota Statutes in that the data is the subject of efforts by IPL that are reasonable under the circumstances to maintain its secrecy, and that derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. IPL has marked the information pursuant to the Commission's Revised Procedures for Handling Trade Secret and Privileged Data, Minnesota Rule Part 7829.0500.

Specifically, the trade secret information contains information on IPL's Risk Management Plan's hedging concepts, strategy, and highly sensitive pricing information and other sensitive terms. IPL's hedging strategy and pricing information is not generally known to, or readily ascertainable by lawful means by, IPL's competitors. Requiring IPL to disclose its hedging strategy and pricing information would allow IPL's competitors to become knowledgeable about IPL's energy hedging plan. The competitors could then develop strategies that could lead to manipulating prices in electric wholesale markets. Failure to allow market forces to dictate electric prices would not only place IPL at an unfair disadvantage in the competitive market, but would also harm the public whose purchase prices would not be dictated by market forces. Accordingly, IPL believes that the above-mentioned portion of its Risk Management Plan meets the definition of a trade secret under Minnesota Statutes section 13.37.

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

**Beverly Jones Heydinger
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**Chair
Commissioner
Commissioner
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**IN THE MATTER OF INTERSTATE
POWER AND LIGHT COMPANY'S 2015
ELECTRIC ANNUAL AUTOMATIC
ADJUSTMENT REPORT**

DOCKET NO. E999/AA-15-____

SUMMARY OF FILING

Please take notice that on August 31, 2015, Interstate Power and Light Company filed with the Minnesota Public Utilities Commission the annual report for its electric utility operation in compliance with Minn. Rules 7825.2800 to 7825.2840 regarding Electric Automatic Adjustment of Charges.

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

**Beverly Jones Heydinger
Nancy Lange
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**Chair
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**IN THE MATTER OF INTERSTATE
POWER AND LIGHT COMPANY'S 2015
ELECTRIC ANNUAL AUTOMATIC
ADJUSTMENT REPORT**

DOCKET NO. E999/AA-15-____

**INTERSTATE POWER AND LIGHT COMPANY'S 2015 ELECTRIC ANNUAL
AUTOMATIC ADJUSTMENT REPORT**

COMES NOW, Interstate Power and Light Company (IPL), and hereby submits to the Minnesota Public Utilities Commission (Commission) its annual report in compliance with Minn. Rules 7825.2800 to 7825.2840 governing Automatic Adjustment of Charges for electric utilities.

In support of its submittal, IPL states the following:

I. INTRODUCTION

IPL submits for filing the attached annual report required in Commission Rules 7825.2800 to 7825.2840 governing Automatic Adjustment of Charges for electric utilities for the period July 1, 2014 to June 30, 2015.

II. PROCEDURAL MATTERS

A. Summary of Filing

A one-paragraph summary of the filing accompanies this Report pursuant to Minn. Rules Part 7829.1300, subp. 1.

B. Service on Other Parties

Pursuant to Minn. Rules Part 7829.1300, subp. 2, IPL has served a copy of this Report on the Minnesota Department of Commerce, Division of Energy Resources, the Minnesota Office of the Attorney General – Residential and Small Business Utilities Division and all parties on IPL’s miscellaneous electric service list.

C. General Filing Information

Pursuant to Minn. Rules Part 7829.1300, subp. 3, IPL provides the following required information.

1. **Name, Address, and Telephone Number of Utility**

Interstate Power and Light Company
Alliant Tower
200 First Street S.E.
P.O. Box 351
Cedar Rapids, Iowa 52406-0351
(319) 786-4268

2. **Name, Address, and Telephone Number of Utility Attorney**

Michael S. Greiveldinger
Managing Attorney
Interstate Power and Light Company
4902 N. Biltmore Lane
Madison, Wisconsin 53718
(608) 458-3318

3. Date of Filing and the Date the Proposed Rate or Service Change Will Go Into Effect

Consistent with the filing requirement in Minn. Rules 7825.2840, the date of this filing is August 31, 2015. The information contained in this filing is submitted in compliance with the aforementioned Commission rules concerning Automatic Adjustment of Charges.

4. Statute Controlling Schedule for Processing the Filing

No statute establishes a schedule for processing this filing. The applicable rules are Minn. Rules 7825.2800 through 7825.2840.

5. Utility Employee Responsible for Filing

Michael S. Greiveldinger
Managing Attorney
Interstate Power and Light Company
4902 N. Biltmore Lane
Madison, Wisconsin 53718
(608) 458-3318

Robyn Woeste
Manager, Regulatory Affairs
Interstate Power and Light Company
Alliant Tower
200 First Street S.E.
PO Box 351
Cedar Rapids, Iowa 52406-0351
(319) 786-4384

III. DESCRIPTION AND PURPOSE OF FILING

The following describes the Exhibits and Attachments contained in IPL's Electric Annual Automatic Adjustment filing:

7825.2810 Annual Report; Automatic Adjustment of Charges

- Exhibit A Minnesota Public Utilities Commission Approved Base Cost of Fuel
- Exhibit B Energy Cost by Primary Energy Source

Exhibit C Reconciliation of Total Fuel Costs to Total Fuel Related Revenue
MWHs Allocation Factor
Fuel Reconciliation

Exhibit D Fuel Revenue and Fuel Revenue - By Class

7825.2830 Annual Five-year Projection

Exhibit E Projection of Fuel Costs by Source
Projection of kWhs Sold
Projection of Unit Cost per kWh by Source

7825.2800 Annual Reports; Policies and Actions

Exhibit F Annual Report, Policies and Actions

7825.2820 Annual Auditor's Report

Exhibit G Independent Auditors' Report

Miscellaneous Compliance Reporting

Exhibit H Minnesota Public Utilities Commission Docket No. E-001/PA-01-1505
(Trade Secret) Responses to Information Requested in Order.

Minnesota Public Utilities Commission Docket No. E-001/M-05-406
Responses to Information Requested in December 20, 2006 – Order Establishing
Accounting Treatment for MISO Day 2 Costs.

Minnesota Public Utilities Commission Docket No. E-001/M-05-406
Responses to Information Requested in February 6, 2008 – Order Acting on
Electric Utilities, Annual Reports, Requiring Further Filings, and Amending Order
of December 20, 2006 on Passing MISO Day 2 Costs through Fuel Clause.

Minnesota Public Utilities Commission Docket No. E-001, 015, 002, 017/M-08-528
Responses to Information Requested in August 23, 2010 – Order Authorizing
Ongoing Use of the Fuel Clause Adjustment and Setting Reporting Requirement
in the Matter of IPL's Petition for Approval of Proposed Accounting to Recover
Costs and Pass Through Revenues Related to MISO Ancillary Services.

Minnesota Public Utilities Commission Docket Nos. E-999/AA-09-961 & 10-884
Responses to Information Requested in April 6, 2012 – Order Acting on Electric
Utilities' Annual Reports and Requiring Additional Filings.

Minnesota Public Utilities Commission Docket No. E-999/AA-11-792
Responses to Information Requested in August 16, 2013 - Order Acting on
Electric Utilities' Annual Reports, Requiring Refund of Certain Curtailment Costs,
and Requiring Additional Filings

Attachment A MISO Generator Deliverability and Integrated Resource Plan Reconciliation
(Trade Secret)

Attachment B IPL Maintenance Expenses

Attachment C IPL MISO Charges
Attachment D IPL Summary of 12 ASM Charge Types (Dollars)
IPL Summary of ASM Products Purchased and Supplied (MWh)
Attachment E IPL Ancillary Service Costs and Revenues
IPL Total Co. MISO Ancillary Services Market Benefits
Attachment F IPL Contingency Reserve Deployment Failure Events
Attachment G IPL Offsetting Revenues and Credits Detail
Attachment H IPL MISO Schedule 10 Administrative Charges
Attachment I IPL Forced Outage Information - Annual Summary
Attachment J IPL Congestion Analysis Summary
(Trade Secret)

IV. CONCLUSION

WHEREFORE, IPL submits this annual report for its electric utility operations relative to the Commission's rules regarding Automatic Adjustment of Charges.

DATED this 31st day of August, 2015.

Respectfully submitted,

Interstate Power and Light Company

By: /s/ Michael S. Greiveldinger

Michael S. Greiveldinger

Managing Attorney

Interstate Power and Light Company

4902 N. Biltmore Lane

Madison, Wisconsin 53718

(608) 458-3318

michaelgreiveldinger@alliantenergy.com

Exhibit A

**Minnesota Public Utilities Commission
Approved Base Cost of Fuel**

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

David Boyd
J. Dennis O'Brien
Phyllis Reha
Thomas Pugh
Betsy Wergin

Chair
Commissioner
Commissioner
Commissioner
Commissioner

Kent M. Ragsdale
Managing Attorney - Regulatory
Interstate Power and Light Company
200 First Street SE
PO Box 351
Cedar Rapids, IA 52406-0351

SERVICE DATE: June 22, 2010

DOCKET NO. E-001/MR-10-277

In the Matter of Interstate Power and Light Company's Notice Regarding Change in Base Fuel Adjustment.

The above entitled matter has been considered by the Commission and the following disposition made:

Accepted the proposed system base cost of energy of \$0.02465 per kWh at this time.


The Company shall file a fuel clause rider that reflects the Commission's Order in the instant docket.

If any significant adjustments to the cost of energy occurs as a result of the Rate Case, then the base cost of energy would need to be reconsidered and reflected in final rates subsequent to the Commission's decision in the Rate Case.

The Company's FCR language will be reviewed in the Rate Case proceeding.

The Commission agrees with and adopts the recommendations of the Department of Commerce which are attached and hereby incorporated in the Order.

BY ORDER OF THE COMMISSION


Burr W. Haar
Executive Secretary



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INTERSTATE POWER and LIGHT COMPANY
ELECTRIC TARIFF
FILED WITH M.P.U.C.

INTERIM

ORIGINAL VOLUME NO. 8
EIGHTEENTH REVISED SHEET NO. 29

Canceling SUBSTITUTE SEVENTEENTH REVISED SHEET NO. 29

RATE DESIGNATION: ENERGY SUPPLY COST ADJUSTMENT

Rider 1M

CLASS OF SERVICE: ALL SCHEDULES SO DESIGNATED

SERVICE AREA: ALL MINNESOTA SERVICE AREA

There shall be added to or deducted from the net monthly bill \$0.00001 per Kilowatt-hour for each \$0.00001 increase above or decrease below \$0.02465 in the energy supply cost per Kilowatt-hour sales.

The energy supply cost adjustment for each billing month shall be derived from the following formula:

$$\text{Monthly Adjustment} = Fm/Sm - 0.02465$$

Where:

Fm is Total Fuel and Purchased Power Cost and Sm is Total kWh Sales (retail sales plus firm municipal sales) for the first two months of the three month period immediately preceding the billing month, all as defined below.

- a. Total Fuel and Purchased Power Cost shall be the sum of the following:
 1. The cost of fuel consumed in the Company's generating stations, including the Company's share of fuel consumed in jointly owned or leased generating stations, as recorded in Accounts 151 and 518,
 2. The energy cost of purchased power included in Account 555, exclusive of capacity or demand charges, irrespective of the designation assigned to such transaction, when such energy is purchased on an economic dispatch basis,
 3. The net energy cost of purchases from a qualifying facility, as that term is defined in 18 C.F.R. Part 292 and Minnesota Rule 7835.0100, subp. 19, as amended, whether or not those purchases occur on an economic dispatch basis, and all fuel and purchased energy expenses incurred by the Company over the duration of any Minnesota Public Utilities Commission (Commission) approved contract, as provided for by Minnesota Statutes, Section 216B.1645, to satisfy the renewable energy obligations set forth in Minnesota Statutes, Section 216B.1691,
 4. All Midwest Independent Transmission System Operator, Inc. (MISO) costs and revenues authorized to flow through the Energy Supply Cost Adjustment charge by the Commission, subject to the applicable terms of the Commission orders, and excluding MISO costs and revenues that are recoverable in base rates, less,
 5. The energy-related revenue recovered through inter-system sales.
- b. Total kWh Sales shall be all kWhs sold excluding inter-system sales for the same period.

Date Filed: July 2, 2010

Effective Date: July 6, 2010

By: Erik C. Madsen – Director, Regulatory Affairs

Docket No. E-001/MR-10-277

Order Date: June 22, 2010

Exhibit B

Energy Cost by Primary Energy Source

INTERSTATE POWER & LIGHT COMPANY
 RETAIL MINNESOTA ELECTRIC
 ENERGY COST BY PRIMARY ENERGY SOURCE

FUEL COSTS BY ENERGY TYPE

		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Total
GENERATION	COAL	\$ 16,704,105	\$ 17,998,136	\$ 10,669,794	\$ 12,370,734	\$ 10,437,353	\$ 16,658,074	\$ 17,514,482	\$ 15,246,857	\$ 12,858,642	\$ 6,735,197	\$ 8,839,549	\$ 11,648,935	\$ 157,681,856
	GAS	\$ 3,800,786	\$ 6,195,727	\$ 4,201,449	\$ 4,783,312	\$ 3,831,120	\$ 5,271,294	\$ 3,644,951	\$ 5,974,549	\$ 4,439,256	\$ 2,284,278	\$ 3,146,255	\$ 4,771,532	\$ 52,344,508
	OIL	\$ 38,526	\$ 103,297	\$ 240,728	\$ 129,056	\$ 621,453	\$ 93,107	\$ 79,549	\$ 69,606	\$ 260,723	\$ 98,470	\$ 72,748	\$ 289,241	\$ 2,096,503
	BIO FUEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PURCHASES	NUCLEAR	\$ 2,369,232	\$ 2,310,161	\$ 2,154,253	\$ 194,150	\$ 197,698	\$ 1,317,892	\$ 2,383,079	\$ 2,363,201	\$ 2,589,315	\$ 2,500,203	\$ 2,475,617	\$ 2,431,145	\$ 23,285,945
	WIND	\$ 1,814,334	\$ 777,887	\$ 1,575,108	\$ 2,491,524	\$ 2,973,606	\$ 2,354,355	\$ 2,698,803	\$ 2,460,160	\$ 2,730,448	\$ 2,599,441	\$ 2,513,977	\$ 1,354,002	\$ 26,343,646
	HYDRO	\$ 77,016	\$ 68,689	\$ 70,581	\$ 77,527	\$ 79,604	\$ 70,521	\$ 79,942	\$ 54,286	\$ 74,865	\$ 95,148	\$ 161,990	\$ 144,349	\$ 1,054,518
	BIO FUEL, SOLAR	\$ 21,527	\$ 27,967	\$ 30,429	\$ 17,884	\$ 21,392	\$ 6,365	\$ 9,657	\$ 8,387	\$ 7,966	\$ 11,582	\$ 31,108	\$ 30,266	\$ 224,529
	UNKNOWN - MISO	\$ 1,733,134	\$ 5,481,139	\$ 11,713,919	\$ 13,961,694	\$ 18,399,983	\$ 1,924,969	\$ 1,136,887	\$ 1,313,253	\$ 1,219,613	\$ 4,321,881	\$ 3,815,834	\$ 8,126,000	\$ 73,148,305
	UNKNOWN - NON-MISO	\$ 602,876	\$ 550,685	\$ 1,123,658	\$ (4,400)	\$ (476,874)	\$ 4,926,542	\$ 455,431	\$ (82,929)	\$ 432,324	\$ 932,536	\$ 1,214,195	\$ (171,562)	\$ 9,502,482
OTHER	STEAM TRANSFER	\$ (857,161)	\$ (882,219)	\$ (911,195)	\$ (960,690)	\$ (875,821)	\$ (1,069,522)	\$ (926,621)	\$ (910,379)	\$ (1,086,305)	\$ (989,712)	\$ (996,225)	\$ (966,695)	\$ (11,432,545)
	INTER-SYSTEM SALES	\$ (15,925)	\$ (14,186)	\$ (22,300)	\$ (31,901)	\$ (27,195)	\$ (27,070)	\$ (30,384)	\$ (25,139)	\$ (31,358)	\$ (31,041)	\$ (23,210)	\$ (10,752)	\$ (290,461)
	MISO SALES	\$ (1,228,912)	\$ (2,124,103)	\$ (1,418,933)	\$ (1,097,833)	\$ (96,208)	\$ (2,126,519)	\$ (1,968,436)	\$ (2,104,841)	\$ (2,470,523)	\$ (1,212,964)	\$ (1,229,636)	\$ (1,237,396)	\$ (18,316,305)
	EMISSION ALLOWANCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (87)	\$ -	\$ -	\$ (87)
1-MONTH TOTAL		\$ 25,059,539	\$ 30,493,180	\$ 29,427,492	\$ 31,931,056	\$ 35,086,110	\$ 29,400,007	\$ 25,077,339	\$ 24,367,010	\$ 21,024,966	\$ 17,344,933	\$ 20,022,200	\$ 26,409,064	\$ 315,642,895
KWH SALES	1-MONTH TOTAL	1,380,351,794	1,353,182,398	1,381,301,478	1,211,135,482	1,281,342,619	1,456,999,832	1,479,938,917	1,350,723,901	1,296,606,721	1,136,011,004	1,124,322,361	1,256,551,655	15,708,468,162
ACTUAL COST (cents/kWh)		1.815	2.253	2.130	2.636	2.738	2.018	1.694	1.804	1.622	1.527	1.781	2.102	2.009

ONE-MONTH COST DISTRIBUTION BY ENERGY TYPE:

		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
GENERATION	COAL	1.210	1.330	0.772	1.021	0.815	1.143	1.183	1.129	0.992	0.593	0.786	0.927
	GAS	0.275	0.458	0.304	0.395	0.299	0.362	0.246	0.442	0.342	0.201	0.280	0.380
	OIL	0.003	0.008	0.017	0.011	0.049	0.006	0.005	0.005	0.020	0.009	0.006	0.023
	BIO FUEL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PURCHASES	NUCLEAR	0.172	0.171	0.156	0.016	0.015	0.090	0.161	0.175	0.200	0.220	0.220	0.193
	WIND	0.131	0.057	0.114	0.206	0.232	0.162	0.182	0.182	0.211	0.229	0.224	0.108
	HYDRO	0.006	0.005	0.005	0.006	0.006	0.005	0.005	0.004	0.006	0.008	0.014	0.011
	BIO FUEL	0.002	0.002	0.002	0.001	0.002	0.000	0.001	0.001	0.001	0.001	0.003	0.002
	UNKNOWN - MISO	0.126	0.405	0.848	1.153	1.436	0.132	0.077	0.097	0.094	0.380	0.339	0.647
	UNKNOWN - NON-MISO	0.044	0.041	0.081	0.000	-0.037	0.338	0.031	-0.006	0.033	0.082	0.108	-0.014
OTHER	STEAM TRANSFER	-0.062	-0.065	-0.066	-0.079	-0.068	-0.073	-0.063	-0.067	-0.084	-0.087	-0.089	-0.077
	INTER-SYSTEM SALES	-0.001	-0.001	-0.002	-0.003	-0.002	-0.002	-0.002	-0.002	-0.002	-0.003	-0.002	-0.001
	MISO SALES	-0.089	-0.157	-0.103	-0.091	-0.008	-0.146	-0.133	-0.156	-0.191	-0.107	-0.109	-0.098
	EMISSION ALLOWANCES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ACTUAL COST (cents/kWh)	1.815	2.253	2.130	2.636	2.738	2.018	1.694	1.804	1.622	1.527	1.781	2.102	

Exhibit C

**Reconciliation of Total Fuel Costs to Total
Fuel Related Revenue
MHWs Allocation Factor
Fuel Reconciliation**

INTERSTATE POWER & LIGHT COMPANY
 RETAIL MINNESOTA ELECTRIC
 RECONCILIATION OF TOTAL FUEL COSTS TO TOTAL FUEL RELATED REVENUE

EXHIBIT C
 PAGE 1 OF 4

MONTH CHARGED	(1) ENERGY CHARGE KWH	(2) ENERGY CHARGE \$	(3) BILLING MONTH RIDER APPLIED	(4) 2 MONTH AVG. COST PER KWH	(5) 1M FACTOR (4) - FUEL BASE	(6) ADJUSTMENT FACTOR	(7) TOTAL FUEL EXPENSE (2)*(6)
6/14	1,313,809,648	\$31,298,734.08					
7/14	<u>1,380,351,794</u>	<u>\$25,059,539.28</u>				1.000	\$25,059,539.28
2 MTH. TOTAL	2,694,161,442	\$56,358,273.36	9/14	\$0.02092	(\$0.00373)		
7/14	1,380,351,794	\$25,059,539.28					
8/14	<u>1,353,182,398</u>	<u>\$30,493,179.95</u>				1.000	\$30,493,179.95
2 MTH. TOTAL	2,733,534,192	\$55,552,719.23	10/14	\$0.02032	(\$0.00433)		
8/14	1,353,182,398	\$30,493,179.95					
9/14	<u>1,381,301,478</u>	<u>\$29,427,491.50</u>				1.000	\$29,427,491.50
2 MTH. TOTAL	2,734,483,876	\$59,920,671.45	11/14	\$0.02191	(\$0.00274)		
9/14	1,381,301,478	\$29,427,491.50					
10/14	<u>1,211,135,482</u>	<u>\$31,931,055.85</u>				1.000	\$31,931,055.85
2 MTH. TOTAL	2,592,436,960	\$61,358,547.35	12/14	\$0.02367	(\$0.00098)		
10/14	1,211,135,482	\$31,931,055.85					
11/14	<u>1,281,342,619</u>	<u>\$35,086,109.88</u>				1.000	\$35,086,109.88
2 MTH. TOTAL	2,492,478,101	\$67,017,165.73	1/15	\$0.02689	\$0.00224		
11/14	1,281,342,619	\$35,086,109.88					
12/14	<u>1,456,999,832</u>	<u>\$29,400,006.83</u>				1.000	\$29,400,006.83
2 MTH. TOTAL	2,738,342,451	\$64,486,116.71	2/15	\$0.02355	(\$0.00110)		
12/14	1,456,999,832	\$29,400,006.83					
1/15	<u>1,479,938,917</u>	<u>\$25,077,339.09</u>				1.000	\$25,077,339.09
2 MTH. TOTAL	2,936,938,749	\$54,477,345.92	3/15	\$0.01855	(\$0.00610)		
1/15	1,479,938,917	\$25,077,339.09					
2/15	<u>1,350,723,901</u>	<u>\$24,367,009.50</u>				1.000	\$24,367,009.50
2 MTH. TOTAL	2,830,662,818	\$49,444,348.59	4/15	\$0.01747	(\$0.00718)		

INTERSTATE POWER & LIGHT COMPANY
 RETAIL MINNESOTA ELECTRIC
 RECONCILIATION OF TOTAL FUEL COSTS TO TOTAL FUEL RELATED REVENUE

EXHIBIT C
 PAGE 2 OF 4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
MONTH CHARGED	ENERGY CHARGE KWH	ENERGY CHARGE \$	BILLING MONTH RIDER APPLIED	2 MONTH AVG. COST PER KWH	1M FACTOR (4) - FUEL BASE	ADJUSTMENT FACTOR	TOTAL FUEL EXPENSE (2)*(6)
2/15	1,350,723,901	\$24,367,009.50					
3/15	<u>1,296,606,721</u>	<u>\$21,024,965.75</u>				1.000	\$21,024,965.75
2 MTH. TOTAL	2,647,330,622	\$45,391,975.25	5/15	\$0.01715	(\$0.00750)		
3/15	1,296,606,721	\$21,024,965.75					
4/15	<u>1,136,011,004</u>	<u>\$17,344,932.85</u>				1.000	\$17,344,932.85
2 MTH. TOTAL	2,432,617,725	\$38,369,898.60	6/15	\$0.01577	(\$0.00888)		
4/15	1,136,011,004	\$17,344,932.85					
5/15	<u>1,124,322,361</u>	<u>\$20,022,200.25</u>				1.000	\$20,022,200.25
2 MTH. TOTAL	2,260,333,365	\$37,367,133.10	7/15	\$0.01653	(\$0.00812)		
5/15	1,124,322,361	\$20,022,200.25					
6/15	<u>1,256,551,655</u>	<u>\$26,409,064.18</u>				1.000	\$26,409,064.18
2 MTH. TOTAL	2,380,874,016	\$46,431,264.43	8/15	\$0.01950	(\$0.00515)		
TOTAL							<u>\$315,642,894.91</u>

INTERSTATE POWER & LIGHT COMPANY
 MWHS ALLOCATION FACTOR
 Y.E. 6/15

EXHIBIT C
 PAGE 3 of 4

	MWH SENDOUT -----	MWHS ALLOCATION FACTOR -----
<u>RETAIL</u>		
<u>IOWA</u>		
TRANSMISSION	1,191,823	
PRIMARY	5,222,713	
SECONDARY	<u>8,753,977</u>	
TOTAL	15,168,512	0.916732
<u>MINNESOTA</u>		
TRANSMISSION	104,216	
PRIMARY	82,091	
SECONDARY	<u>703,923</u>	
TOTAL	890,230	0.053802
<u>ILLINOIS</u>		
TRANSMISSION	0	
PRIMARY	0	
SECONDARY	<u>0</u>	
TOTAL	0	0.000000
<u>WHOLESALE</u>		
IOWA	19,547	0.001181
MINN.	775	0.000047
ILL.	<u>467,232</u>	0.028238
TOTAL	487,554	----- 0.029466
SYSTEM SENDOUT	<u>16,546,297</u>	1

INTERSTATE POWER & LIGHT COMPANY
MINNESOTA RETAIL ELECTRIC
FUEL RECONCILIATION

EXHIBIT C
PAGE 4 OF 4

REVENUE

BASE CHARGE REVENUE - JULY 2014 THRU JUNE 2015 (EXHIBIT D, P. 1 OF 4, COL. 4)	\$20,728,688	
FUEL ADJUSTMENT REVENUE - JULY 2014 THRU JUNE 2015 (EXHIBIT D, P. 1 OF 4, COL. 5)	(\$2,770,278)	
TOTAL FUEL RELATED REVENUE		\$17,958,410

FUEL COST

TOTAL COMPANY EXPENSES (EXHIBIT C, PAGE 2 OF 4)	\$315,642,895	
MINNESOTA RETAIL ALLOCATION FACTOR (EXHIBIT C, PAGE 3 OF 4)	<u>0.053802</u>	
TOTAL ALLOCATED FUEL EXPENSE		<u>\$16,982,219</u>
REVENUE OVER / (UNDER) COLLECTION		\$976,191

FUEL COST OVER RECOVERY \$976,191 = **5.75%**
\$16,982,219

Exhibit D

Fuel Revenue and Fuel Revenue – By Class

INTERSTATE POWER & LIGHT COMPANY
MINNESOTA RETAIL ELECTRIC
FUEL REVENUE

EXHIBIT D
PAGE 1 OF 4

(1)	(2)	(3)	(4)	(5)	(6)
MONTH	YEAR	REVENUE REPORT KWH SALES	BASE CHARGE REVENUE	FUEL ADJUSTMENT REVENUE	TOTAL FUEL COST REVENUE (4)+(5)
JULY	2014	71,041,469	\$1,751,173	(\$175,804)	\$1,575,369
AUGUST	2014	73,570,326	\$1,813,509	(\$25,125)	\$1,788,384
SEPTEMBER	2014	72,168,281	\$1,778,949	(\$270,177)	\$1,508,772
OCTOBER	2014	64,842,147	\$1,598,358	(\$281,506)	\$1,316,852
NOVEMBER	2014	73,888,270	\$1,821,346	(\$203,444)	\$1,617,902
DECEMBER	2014	82,009,861	\$2,021,543	(\$82,024)	\$1,939,519
JANUARY	2015	82,815,988	\$2,041,414	\$183,166	\$2,224,580
FEBRUARY	2015	72,893,641	\$1,796,829	(\$81,618)	\$1,715,211
MARCH	2015	67,907,863	\$1,673,928	(\$414,863)	\$1,259,065
APRIL	2015	59,245,170	\$1,460,393	(\$425,756)	\$1,034,637
MAY	2015	56,340,191	\$1,388,785	(\$422,860)	\$965,925
JUNE	2015	64,197,175	\$1,582,461	(\$570,267)	\$1,012,194
TOTAL		840,920,382	\$20,728,688	(\$2,770,278)	\$17,958,410

INTERSTATE POWER & LIGHT COMPANY
MINNESOTA RETAIL ELECTRIC
FUEL REVENUE-BY CLASS

EXHIBIT D
PAGE 2 OF 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
MONTH	YEAR	CUSTOMER CLASS	REVENUE REPORT KWH SALES	BASE CHARGE FACTOR	RIDER 1M FACTOR*	BASE CHARGE REVENUE (4)*(5)	FUEL ADJUSTMENT REVENUE (4)*(6)	TOTAL FUEL COST REVENUE (7)+(8)
JULY	2014	RES-Non SN	25,106,391	\$0.02465	(\$0.00246)	\$618,873	(\$61,762)	\$557,111
		RES-SN	129,180	\$0.02465	(\$0.01053)	\$3,184	(\$1,360)	\$1,824
		GEN SER	13,379,429	\$0.02465	(\$0.00246)	\$329,803	(\$32,913)	\$296,890
		LARGE POWER	28,141,056	\$0.02465	(\$0.00246)	\$693,677	(\$69,227)	\$624,450
		FARM	2,111,672	\$0.02465	(\$0.00246)	\$52,053	(\$5,195)	\$46,858
		ST LIGHT	492,500	\$0.02465	(\$0.00246)	\$12,140	(\$1,212)	\$10,928
		OTH PUB AUTH	1,681,241	\$0.02465	(\$0.00246)	\$41,443	(\$4,136)	\$37,307
		TOTAL	71,041,469			\$1,751,173	(\$175,804)	\$1,575,369
AUGUST	2014	RES-Non SN	25,235,345	\$0.02465	(\$0.00032)	\$622,051	(\$8,075)	\$613,976
		RES-SN	154,959	\$0.02465	(\$0.01053)	\$3,820	(\$1,632)	\$2,188
		GEN SER	13,465,474	\$0.02465	(\$0.00032)	\$331,924	(\$4,309)	\$327,615
		LARGE POWER	30,374,033	\$0.02465	(\$0.00032)	\$748,720	(\$9,720)	\$739,000
		FARM	2,183,345	\$0.02465	(\$0.00032)	\$53,819	(\$699)	\$53,120
		ST LIGHT	492,556	\$0.02465	(\$0.00032)	\$12,142	(\$158)	\$11,984
		OTH PUB AUTH	1,664,614	\$0.02465	(\$0.00032)	\$41,033	(\$533)	\$40,500
		TOTAL	73,570,326			\$1,813,509	(\$25,125)	\$1,788,384
SEPT.	2014	RES-Non SN	24,516,812	\$0.02465	(\$0.00373)	\$604,339	(\$91,448)	\$512,891
		RES-SN	145,548	\$0.02465	(\$0.01053)	\$3,588	(\$1,533)	\$2,055
		GEN SER	13,237,350	\$0.02465	(\$0.00373)	\$326,301	(\$49,375)	\$276,926
		LARGE POWER	29,956,780	\$0.02465	(\$0.00373)	\$738,435	(\$111,739)	\$626,696
		FARM	2,161,095	\$0.02465	(\$0.00373)	\$53,271	(\$8,061)	\$45,210
		ST LIGHT	492,316	\$0.02465	(\$0.00373)	\$12,136	(\$1,836)	\$10,300
		OTH PUB AUTH	1,658,380	\$0.02465	(\$0.00373)	\$40,879	(\$6,186)	\$34,693
		TOTAL	72,168,281			\$1,778,949	(\$270,177)	\$1,508,772
OCTOBER	2014	RES-Non SN	18,911,041	\$0.02465	(\$0.00433)	\$466,157	(\$81,885)	\$384,272
		RES-SN	119,302	\$0.02465	(\$0.01053)	\$2,941	(\$1,256)	\$1,685
		GEN SER	12,025,612	\$0.02465	(\$0.00433)	\$296,431	(\$52,071)	\$244,360
		LARGE POWER	29,658,857	\$0.02465	(\$0.00433)	\$731,091	(\$128,423)	\$602,668
		FARM	2,042,615	\$0.02465	(\$0.00433)	\$50,350	(\$8,845)	\$41,505
		ST LIGHT	492,270	\$0.02465	(\$0.00433)	\$12,134	(\$2,132)	\$10,002
		OTH PUB AUTH	1,592,450	\$0.02465	(\$0.00433)	\$39,254	(\$6,895)	\$32,359
		TOTAL	64,842,147			\$1,598,358	(\$281,506)	\$1,316,852

* RES-SN KWH SALES APPLIED FIXED SN FUEL FACTOR PER TARIFF

INTERSTATE POWER & LIGHT COMPANY
MINNESOTA RETAIL ELECTRIC
FUEL REVENUE-BY CLASS

EXHIBIT D
PAGE 3 OF 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
MONTH	YEAR	CUSTOMER CLASS	REVENUE REPORT KWH SALES	BASE CHARGE FACTOR	RIDER 1M FACTOR*	BASE CHARGE REVENUE (4)*(5)	FUEL ADJUSTMENT REVENUE (4)*(6)	TOTAL FUEL COST REVENUE (7)+(8)
NOV.	2014	RES-Non SN	21,029,945	\$0.02465	(\$0.00274)	\$518,388	(\$57,622)	\$460,766
		RES-SN	127,042	\$0.02465	(\$0.01053)	\$3,132	(\$1,338)	\$1,794
		GEN SER	17,112,121	\$0.02465	(\$0.00274)	\$421,814	(\$46,887)	\$374,927
		LARGE POWER	29,545,898	\$0.02465	(\$0.00274)	\$728,306	(\$80,956)	\$647,350
		FARM	4,006,458	\$0.02465	(\$0.00274)	\$98,759	(\$10,978)	\$87,781
		ST LIGHT	492,623	\$0.02465	(\$0.00274)	\$12,143	(\$1,350)	\$10,793
		OTH PUB AUTH	1,574,183	\$0.02465	(\$0.00274)	\$38,804	(\$4,313)	\$34,491
		TOTAL	73,888,270			\$1,821,346	(\$203,444)	\$1,617,902
DEC.	2014	RES-Non SN	29,307,151	\$0.02465	(\$0.00098)	\$722,421	(\$28,721)	\$693,700
		RES-SN	173,190	\$0.02465	(\$0.01053)	\$4,269	(\$1,824)	\$2,445
		GEN SER	16,731,760	\$0.02465	(\$0.00098)	\$412,438	(\$16,397)	\$396,041
		LARGE POWER	30,525,441	\$0.02465	(\$0.00098)	\$752,452	(\$29,915)	\$722,537
		FARM	3,139,235	\$0.02465	(\$0.00098)	\$77,382	(\$3,076)	\$74,306
		ST LIGHT	492,768	\$0.02465	(\$0.00098)	\$12,147	(\$483)	\$11,664
		OTH PUB AUTH	1,640,316	\$0.02465	(\$0.00098)	\$40,434	(\$1,608)	\$38,826
		TOTAL	82,009,861			\$2,021,543	(\$82,024)	\$1,939,519
JANUARY	2015	RES-Non SN	31,304,722	\$0.02465	\$0.00224	\$771,661	\$70,123	\$841,784
		RES-SN	183,370	\$0.02465	(\$0.01053)	\$4,520	(\$1,931)	\$2,589
		GEN SER	15,847,295	\$0.02465	\$0.00224	\$390,636	\$35,498	\$426,134
		LARGE POWER	30,697,913	\$0.02465	\$0.00224	\$756,704	\$68,763	\$825,467
		FARM	2,862,158	\$0.02465	\$0.00224	\$70,552	\$6,411	\$76,963
		ST LIGHT	492,870	\$0.02465	\$0.00224	\$12,149	\$1,104	\$13,253
		OTH PUB AUTH	1,427,660	\$0.02465	\$0.00224	\$35,192	\$3,198	\$38,390
		TOTAL	82,815,988			\$2,041,414	\$183,166	\$2,224,580
FEB.	2015	RES-Non SN	26,242,324	\$0.02465	(\$0.00110)	\$646,873	(\$28,867)	\$618,006
		RES-SN	152,187	\$0.02465	(\$0.01053)	\$3,751	(\$1,603)	\$2,148
		GEN SER	13,603,106	\$0.02465	(\$0.00110)	\$335,317	(\$14,963)	\$320,354
		LARGE POWER	28,608,793	\$0.02465	(\$0.00110)	\$705,207	(\$31,470)	\$673,737
		FARM	2,427,979	\$0.02465	(\$0.00110)	\$59,850	(\$2,671)	\$57,179
		ST LIGHT	492,764	\$0.02465	(\$0.00110)	\$12,147	(\$542)	\$11,605
		OTH PUB AUTH	1,366,488	\$0.02465	(\$0.00110)	\$33,684	(\$1,503)	\$32,181
		TOTAL	72,893,641			\$1,796,829	(\$81,618)	\$1,715,211

* RES-SN KWH SALES APPLIED FIXED SN FUEL FACTOR PER TARIFF

INTERSTATE POWER & LIGHT COMPANY
MINNESOTA RETAIL ELECTRIC
FUEL REVENUE-BY CLASS

EXHIBIT D
PAGE 4 OF 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
MONTH	YEAR	CUSTOMER CLASS	REVENUE REPORT KWH SALES	BASE CHARGE FACTOR	RIDER IM FACTOR*	BASE CHARGE REVENUE (4)*(5)	FUEL ADJUSTMENT REVENUE (4)*(6)	TOTAL FUEL COST REVENUE (7)+(8)
-----	-----	-----	-----	-----	-----	-----	-----	-----
MARCH	2015	RES-Non SN	24,234,780	\$0.02465	(\$0.00610)	\$597,387	(\$147,832)	\$449,555
		RES-SN	141,179	\$0.02465	(\$0.01053)	\$3,480	(\$1,487)	\$1,993
		GEN SER	13,123,106	\$0.02465	(\$0.00610)	\$323,485	(\$80,051)	\$243,434
		LARGE POWER	26,237,531	\$0.02465	(\$0.00610)	\$646,755	(\$160,049)	\$486,706
		FARM	2,317,136	\$0.02465	(\$0.00610)	\$57,117	(\$14,135)	\$42,982
		ST LIGHT	492,150	\$0.02465	(\$0.00610)	\$12,131	(\$3,002)	\$9,129
		OTH PUB AUTH	1,361,981	\$0.02465	(\$0.00610)	\$33,573	(\$8,308)	\$25,265
		TOTAL	67,907,863			\$1,673,928	(\$414,863)	\$1,259,065
APRIL	2015	RES-Non SN	18,742,867	\$0.02465	(\$0.00718)	\$462,012	(\$134,574)	\$327,438
		RES-SN	112,185	\$0.02465	(\$0.01053)	\$2,765	(\$1,181)	\$1,584
		GEN SER	10,987,667	\$0.02465	(\$0.00718)	\$270,846	(\$78,891)	\$191,955
		LARGE POWER	25,663,545	\$0.02465	(\$0.00718)	\$632,606	(\$184,264)	\$448,342
		FARM	1,801,609	\$0.02465	(\$0.00718)	\$44,410	(\$12,936)	\$31,474
		ST LIGHT	492,552	\$0.02465	(\$0.00718)	\$12,141	(\$3,537)	\$8,604
		OTH PUB AUTH	1,444,745	\$0.02465	(\$0.00718)	\$35,613	(\$10,373)	\$25,240
		TOTAL	59,245,170			\$1,460,393	(\$425,756)	\$1,034,637
MAY	2015	RES-Non SN	17,360,224	\$0.02465	(\$0.00750)	\$427,930	(\$130,202)	\$297,728
		RES-SN	101,838	\$0.02465	(\$0.01053)	\$2,510	(\$1,072)	\$1,438
		GEN SER	10,817,378	\$0.02465	(\$0.00750)	\$266,648	(\$81,130)	\$185,518
		LARGE POWER	24,518,835	\$0.02465	(\$0.00750)	\$604,389	(\$183,891)	\$420,498
		FARM	1,647,674	\$0.02465	(\$0.00750)	\$40,615	(\$12,358)	\$28,257
		ST LIGHT	492,798	\$0.02465	(\$0.00750)	\$12,147	(\$3,696)	\$8,451
		OTH PUB AUTH	1,401,444	\$0.02465	(\$0.00750)	\$34,546	(\$10,511)	\$24,035
		TOTAL	56,340,191			\$1,388,785	(\$422,860)	\$965,925
JUNE	2015	RES-Non SN	20,196,052	\$0.02465	(\$0.00888)	\$497,833	(\$179,341)	\$318,492
		RES-SN	118,925	\$0.02465	(\$0.01053)	\$2,932	(\$1,252)	\$1,680
		GEN SER	12,163,206	\$0.02465	(\$0.00888)	\$299,823	(\$108,009)	\$191,814
		LARGE POWER	27,772,745	\$0.02465	(\$0.00888)	\$684,598	(\$246,622)	\$437,976
		FARM	1,843,428	\$0.02465	(\$0.00888)	\$45,441	(\$16,370)	\$29,071
		ST LIGHT	492,798	\$0.02465	(\$0.00888)	\$12,147	(\$4,376)	\$7,771
		OTH PUB AUTH	1,610,021	\$0.02465	(\$0.00888)	\$39,687	(\$14,297)	\$25,390
		TOTAL	64,197,175			\$1,582,461	(\$570,267)	\$1,012,194
TOTAL 7/14-6/15			840,920,382			\$20,728,688	(\$2,770,278)	\$17,958,410

* RES-SN KWH SALES APPLIED FIXED SN FUEL FACTOR PER TARIFF

Exhibit E

Projection of Fuel Costs by Service
Projection of kWhs Sold
Projection of Unit Cost per kWh by Source

Exhibit F

Annual Report, Policies and Actions

INTERSTATE POWER & LIGHT COMPANY
ELECTRIC UTILITY
ANNUAL REPORT; POLICIES AND ACTIONS

PROCUREMENT POLICIES

Interstate Power and Light Company's (IPL) goal is to minimize fuel and operation expense, while at the same time, assuring supply and delivering coal types and quality that will optimize unit availability and output. Accordingly, IPL reviews and considers the optimum quality, quantity, and price when evaluating coal supply proposals. Delivered fuel costs (\$ per million Btu) are a key driver in these evaluations and SO₂ costs, along with compliance with environmental rules are also considered.

DISPATCHING PROCEDURES

Dispatching for the merged companies is done by the Energy Market Operations department (EMO) located in Madison, Wisconsin. EMO manages the creation and submittal of generation offers, load bids, and energy purchase and sale schedules in the Midcontinent Independent System Operator, Inc. (MISO) Day-Ahead, Real-Time and Ancillary Services Markets. Longer-term power purchases and sales are generally executed in coordination with the IPL integrated resource plan and medium term transactions (up to two years out) are executed in compliance with the IPL risk plan.

Generator dispatch and commitment decisions are performed by the MISO using offer information supplied by EMO. Generators in this market are dispatched on a MISO footprint basis in an economic order that respects MISO transmission system constraints. Generation dispatch also respects operating agreements for jointly owned plants and transmission facilities.

COST-MINIMIZING EFFORTS

IPL's larger plants use coal as the primary fuel because coal is traditionally more economical than oil or natural gas on a per MMBtu basis. Smaller peaking units in the system utilize natural gas, or diesel. The Fox Lake plant in southern Minnesota has been converted to burn natural gas and fuel oil. The Dubuque and Kapp plants have also been converted from coal to natural gas.

Coal is delivered to Lansing, IPL's remaining river coal-fired plant, by barge. Barges were in the original design of the delivery systems to this plant, and are still relied upon because they provide inherent flexibility, relative to coal sourcing, that is effective in helping to minimize delivered fuel costs. It has been IPL's experience that this method of delivery has been a relatively low cost means of transporting and delivering coal over time.

The Company prepares annual fuel budgets using models based upon the joint MISO dispatch of the units in its footprint. These models simulate the operation of the IPL power plants based on the market for electric power and the generation costs of the power plants. The resulting generation forecasts are refined on an annual basis for budget purposes and as market conditions change. These forecasts are used to project fuel usage for each plant and become the basis for the annual procurement plans and operational activities.

FUEL AND POWER COST PROJECTIONS

The biggest near-term challenges with respect to fuel costs relate to: the impact of continued coal producer financial difficulties, supply shortages in the east; the possibility of continued consolidation of coal producers, particularly in the Wyoming Powder River Basin (PRB) which presently represents all of IPL's annual coal needs; coal delivery constraints and railroad performance issues; coal production problems and reductions; increasing mining costs as mining lease costs rise and as overburden ratios increase; increasing costs for other energy related commodities and products that influence coal and coal transportation costs; and, Wall Street's influence on coal prices. For 2014 and beyond, IPL has procured coal, and will continue to procure additional coal, to fill open positions in its portfolio and will be systematically procuring coal that is compatible with IPL boilers. The economic downturn that began in early 2009, and continues to a much lesser degree, along with continually more stringent environmental rules and relatively low natural gas prices in 2013 and 2014, have impacted generation at all of IPL's remaining coal-fired generating units. While concerted efforts will continue to be made to minimize cost increases, for the reasons noted above, IPL's delivered fuel costs are projected to stay higher than historical values.

With respect to net purchased power quantities, IPL anticipates purchasing approximately 7.1 million megawatt hours (MWH) and 7.5 million MWH of net purchased power in 2015 and 2016 respectively.

For calendar years 2015 and 2016, IPL currently estimates that net purchased energy (100% load factor, round the clock) will cost approximately \$32.25/MWH and \$33.45/MWH respectively.

With respect to net purchased power costs, IPL anticipates spending approximately \$229.1 million and \$249.2 million for net purchased power energy in 2015 and 2016. Note that IPL's net purchased power costs do not directly correspond to the current forward market pricing. Net purchased power includes several categories of expenses including MISO market expenses, long term purchased power agreements and short term hedging activities. As a result, total net purchased power expenses cannot be directly assessed by evaluating trends in electric forward markets.

Exhibit G

Independent Auditors' Report



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INDEPENDENT ACCOUNTANTS' REPORT

To the Board of Directors of
Interstate Power and Light Company:
Cedar Rapids, IA

We have examined Interstate Power and Light Company's ("IPL's" or the "Company's") compliance with the requirements established by the Company's applicable Rider 1M issued on February 19, 1976 (as revised), MPUC Rules 7825.2810 to 7825.2820 related to the Fuel Adjustment Clause ("FAC") (the "specified requirements") as it relates to the accompanying special-purpose exhibits listed below (the "Exhibits") filed by IPL (wholly owned subsidiary of Alliant Energy Corporation) with the Minnesota Public Utilities Commission ("MPUC" or the "Commission"), for the period from July 1, 2014 to June 30, 2015. Management is responsible for compliance with the specified requirements. Our responsibility is to express an opinion on the Company's compliance with the specified requirements based on our examination.

Exhibit B - Energy Cost by Primary Energy Source
Exhibit C - Reconciliation of Total Fuel Costs to Total Fuel Related Revenue
MWHs Allocation Factor
Fuel Reconciliation
Exhibit D - Fuel Revenue
Fuel Revenue – by Class

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and, accordingly, included examining, on a test basis, evidence about the Company's compliance with the specified requirements and performing such other procedures as we considered necessary in the circumstances. We believe that our examination provides a reasonable basis for our opinion. Our examination does not provide a legal determination on the Company's compliance with the specified requirements.

In our opinion, the Company complied, in all material respects, with the requirements established by the Company's applicable Rider 1M issued on February 19, 1976 (as revised), MPUC Rules 7825.2810 to 7825.2820 related to the FAC as it relates to the above referenced exhibits for the period from July 1, 2014 to June 30, 2015. Such Exhibits are not intended to be a complete presentation of the Company's revenues and expenses nor are the Exhibits intended to be presented in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of management, the Board of Directors of the Company, and the Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

August 26, 2015