



505 Nicollet Mall
P.O. Box 59038
Minneapolis, MN 55459-0038

November 1, 2023

Mr. Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Ste. 350
St. Paul, MN 55101-2147

**Re: Notice of Miscellaneous Rate Change – New Base Gas Cost Filing (PGA Zero-Out) in
CenterPoint Energy Minnesota Gas' General Rate Filing (Docket No. G-008/GR-23-173)
Docket No. G-008/MR-23-174**

Dear Mr. Seuffert:

Pursuant to Minn. Rules Pt. 7829.1300 Miscellaneous Tariff Change, Minn. Rules Pt. 7825-2700 Subpt. 2, New base gas cost and Minn. Rules Pt. 7825.3200 (B), Miscellaneous Rate Change, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas ("CenterPoint Energy Minnesota Gas" or "the Company") submits for filing a Notice of Miscellaneous Rate Change (Notice) requesting Commission approval to implement new base gas costs (PGA zero-out) in CenterPoint Energy Minnesota Gas's general rate filing, Docket No. G-008/GR-23-173.

This miscellaneous filing matches CenterPoint Energy Minnesota Gas's proposed interim retail billing rates with the gas costs used to calculate the Company's proposed interim rate revenue. This filing eliminates the purchased gas adjustment (PGA), which represents the difference between CenterPoint Energy Minnesota Gas's current base costs approved in Docket No. G-008/GR-21-435, and the new base gas costs used in the current general rate filing in Docket No. G-008/GR-23-173.

The final Interim rate percentage has not been approved at this time. All proposed Interim tariffs would be changed, if necessary, to reflect the final approved Interim rate percentage.

Current actual gas costs differ from the new base costs used in this filing due to monthly changes in delivered gas costs, as well as inclusion of Gas Cost Reconciliation (GCR) factors (true-up factors) included in current retail billing rates.

In the test year and in the Interim Rate Petition, gas costs incurred, and gas costs recovered have been matched, therefore, no GCR factors are included. Upon implementation of Interim rates, a PGA will exist which will include the difference between actual delivered gas costs and new base gas costs, as well as the current year's GCR factors.

If further information is required, please contact me at 612-321-4677 or donald.wynia@centerpointenergy.com.

Sincerely,

Donald Wynia
Regulatory Analyst

cc: Attached Service List

CONTENTS

CENTERPOINT ENERGY MINNESOTA GAS

Notice of Miscellaneous Rate Change Requesting Approval to Establish a New Base Cost of Gas to Coincide with the Implementation of Interim Rates in Docket No. G-008/GR-23-173.

<u>Attachment</u>	<u>Description</u>
A	Affidavit of Service and Service List
B	Information Required by Minn. R. pt. 7829.1300
C	Information Required by Minn. R. pt. 7825.3200 (B)
D	Proposed Interim Tariff Sheets
E	Additional Information

EXHIBIT A

Affidavit of Service

Notice of Miscellaneous Tariff Change

Service List

CENTERPOINT ENERGY MINNESOTA GAS

NOTICE OF MISCELLANEOUS TARIFF CHANGE

This Notice is filed pursuant to Minn. Stat. (MS) §216B.08 and MS §216B.16. The information required by Minn. R. pt. 7829.1300 is as follows:

7829.1300 MISCELLANEOUS TARIFF AND PRICE LIST FILINGS

Subpart 1. Summary

CenterPoint Energy Minnesota Gas requests Commission approval to establish a new Base Cost of Gas to coincide with the implementation of interim rates in Docket No. G-008/GR-23-173.

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jorge	Alonso	jorge.alonso@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-173_GR-23-173
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Lane PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-173_GR-23-173
Kristin	Berkland	kristin.berkland@ag.state.mn.us	Office of the Attorney General-RUD	445 Minnesota Street Bremer Tower, Suite 1400 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-173_GR-23-173
James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Barb	Bischoff	barb.bischoff@nngco.com	Northern Natural Gas Co.	CORP HQ, 714 1111 So. 103rd Street Omaha, NE 681241000	Electronic Service	No	OFF_SL_23-173_GR-23-173
Jason	Bonnett	jason.bonnett@state.mn.us	Public Utilities Commission	121 East 7th Place suite 350 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-173_GR-23-173
Jocelyn	Bremer	jocelyn.bremer@minneapolis.mn.gov	City of Minneapolis	350 S Fifth St Ste 210 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-173_GR-23-173
C. Ian	Brown	office@gasworkerslocal340.com	United Association	Gas Workers Local 340 312 Central Ave SW Minneapolis, MN 55414	Electronic Service	No	OFF_SL_23-173_GR-23-173
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-173_GR-23-173
Melodee	Carlson Chang	melodee.carlsonchang@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Steve W.	Chriss	Stephen.chriss@walmart.com	Wal-Mart	2001 SE 10th St. Bentonville, AR 72716-5530	Electronic Service	No	OFF_SL_23-173_GR-23-173
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-173_GR-23-173
Dean	Dalzell	ddalzell@caphennepin.org	Community Action Partnership of Hennepin County	8800 Highway 7 Ste 401 St. Louis Park, MN 55426	Paper Service	No	OFF_SL_23-173_GR-23-173
Richard	Dornfeld	Richard.Dornfeld@ag.state.mn.us	Office of the Attorney General-DOC	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_23-173_GR-23-173
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_23-173_GR-23-173
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_23-173_GR-23-173
Sean	Gosiewski	sean@afors.org	Alliance for Sustainability	2801 21st Ave S Ste 100 Minneapolis, MN 55407	Electronic Service	No	OFF_SL_23-173_GR-23-173
Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-173_GR-23-173
Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1400 St. Paul, MN 55101-2134	Electronic Service	Yes	OFF_SL_23-173_GR-23-173

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Bruce L.	Hoffarber	bhoffarber@kinectenergy.com	Kinect Energy Group	605 North Highway 169 Ste 1200 Plymouth, MN 55441	Electronic Service	No	OFF_SL_23-173_GR-23-173
Mary	Holly	mholly@winthrop.com	Winthrop & Weinstine, P.A.	225 S Sixth St Ste 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-173_GR-23-173
Daniel	LeFevers	dlefevers@gti.energy	GTI	1700 S Mount Prospect Rd Des Plaines, IL 60018	Electronic Service	No	OFF_SL_23-173_GR-23-173
Eric	Lindberg	elindberg@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Avenue West Suite 515 Saint Paul, MN 55104-3435	Electronic Service	No	OFF_SL_23-173_GR-23-173
Eric	Lipman	eric.lipman@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, MN 551640620	Electronic Service	Yes	OFF_SL_23-173_GR-23-173
Jason	Loos	jason.loos@centerpointenergy.com	CenterPoint Energy Resources Corp.	505 Nicollet Mall 3rd Floor Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Alice	Madden	alice@communitypowermn.org	Community Power	2720 E 22nd St Minneapolis, MN 55406	Electronic Service	No	OFF_SL_23-173_GR-23-173

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 E 7th St St Paul, MN 55106	Electronic Service	No	OFF_SL_23-173_GR-23-173
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_23-173_GR-23-173
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_23-173_GR-23-173
Ann	O'Reilly	ann.oreilly@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-173_GR-23-173
Mike	OConnor	moconnor@ibewlocal949.org	Local 949 IBEW	12908 Nicollet Ave S Burnsville, MN 55337	Electronic Service	No	OFF_SL_23-173_GR-23-173
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_23-173_GR-23-173
Kevin	Pranis	kpranis@liunagroc.com	Laborers' District Council of MN and ND	81 E Little Canada Road St. Paul, MN 55117	Electronic Service	No	OFF_SL_23-173_GR-23-173
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_23-173_GR-23-173
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_23-173_GR-23-173

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Nathaniel	Runke	nrunke@local49.org	International Union of Operating Engineers Local 49	611 28th St. NW Rochester, MN 55901	Electronic Service	No	OFF_SL_23-173_GR-23-173
Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Peter	Scholtz	peter.scholtz@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota Street St. Paul, MN 55101-2131	Electronic Service	No	OFF_SL_23-173_GR-23-173
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-173_GR-23-173
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	No	OFF_SL_23-173_GR-23-173
Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_23-173_GR-23-173

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Amelia	Vohs	avohs@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Avenue West Suite 515 St. Paul, MN 55104	Electronic Service	No	OFF_SL_23-173_GR-23-173
Dave	Wager	dave@mnpropane.org	Minnesota Propane Association	PO Box 220 209 N Run River Dr Princeton, MN 55371	Electronic Service	No	OFF_SL_23-173_GR-23-173
Samantha	Williams	swilliams@nrdc.org	Natural Resources Defense Council	20 N. Wacker Drive Ste 1600 Chicago, IL 60606	Electronic Service	No	OFF_SL_23-173_GR-23-173
Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-173_GR-23-173
Jonathan	Wolfgram	Jonathan.Wolfgram@state.mn.us	Office of Pipeline Safety	445 Minnesota St Ste 147 Woodbury, MN 55125	Electronic Service	No	OFF_SL_23-173_GR-23-173

EXHIBIT B

Information Required by Minn. R. pt. 7829.1300

CENTERPOINT ENERGY MINNESOTA GAS
NOTICE OF MISCELLANEOUS TARIFF CHANGE

7829.1300 MISCELLANEOUS TARIFF AND PRICE LIST FILINGS

Subpart 2. Service

CenterPoint Energy Minnesota Gas has served via E-Filing a copy of this Petition on the Minnesota Public Utilities Commission, the Minnesota Department of Commerce, and the Office of the Attorney General-Residential Utilities Division.

Pursuant to Minn. R. pt. 7829.1300, subp. 2, CenterPoint Energy Minnesota Gas has served the summary of this Petition shown above in subpart 1, to all persons on the applicable service list.

CenterPoint Energy Minnesota Gas has served a copy of its service list for this filing on all of the above.

Subpart 3. Content of filing subject to specific requirements

A. Name, address, and telephone number of the utility, without abbreviation:

CenterPoint Energy Gas Resources Corp., d/b/a CenterPoint Energy Minnesota Gas
505 Nicollet Mall
Minneapolis, Minnesota 55402
(612) 372-4664

B. Name, address, and telephone number of the attorney for the utility:

Jason Loos, Associate General Counsel
CenterPoint Energy Minnesota Gas
505 Nicollet Mall
Minneapolis, Minnesota 55402
(612) 321-4410

C. The date of the filing and the date the proposed rate or service change will go into effect:

Date Filed: November 1, 2023
Effective Date: January 1, 2024

CENTERPOINT ENERGY MINNESOTA GAS
NOTICE OF MISCELLANEOUS TARIFF CHANGE

7829.1300 MISCELLANEOUS TARIFF AND PRICE LIST FILINGS

Subpart 3. Content of filing subject to specific requirements (continued)

D. The statute that the utility believes controls the time frame for processing the filing:

Minnesota Statute §216B.16

E. The signature and title of the utility employee responsible for the filing:

Donald Wynia
Regulatory Analyst
CenterPoint Energy Minnesota Gas

EXHIBIT C

Information Required by Minn. R. pt. 7825.3200 (B)

CENTERPOINT ENERGY MINNESOTA GAS
NOTICE OF MISCELLANEOUS TARIFF CHANGE

This Notice is filed pursuant to Minn. Stat. (MS) §216B.08 and MS §216B.16. The information required by Minn. R. pt. 7825.3200(B) is as follows:

Subpart 1. Proposal for change in rates as prescribed in part 7825.3500

- A. Name, address, and telephone number of the utility without abbreviation and the name, address, and telephone number of the attorney for the utility, if there be one:

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas
505 Nicollet Mall
Minneapolis, Minnesota 55402
(612) 372-4664

Jason Loos, Associate General Counsel
CenterPoint Energy Minnesota Gas
505 Nicollet Mall
Minneapolis, Minnesota 55402
(612) 321-4410

- B. The date of the filing and date modified rates are effective:

Date Filed: November 1, 2023
Effective Date: January 1, 2024

- C. Description and purpose of the change in rates request:

CenterPoint Energy Minnesota Gas requests approval to establish a new Base Cost of Gas to coincide with implementation of Interim Rates in Docket No. G-008/GR-23-173. This filing matches the Company's proposed interim retail billing rates with the gas costs used to calculate CenterPoint Energy Minnesota Gas's proposed interim rate revenue. This filing eliminates the Purchased Gas Adjustment (PGA) which represents the difference between the current base cost of gas approved in Docket No. G-008/GR-21-436 and the new base cost of gas used in CenterPoint Energy Minnesota Gas's current general rate filing in Docket No. G-008/GR-23-173.

EXHIBIT D

Proposed Interim Tariff Sheets

CenterPoint Energy Minnesota Gas

INTERIM TARIFFS G-008/GR-23-173

RATE SCHEDULES AND APPLICABLE PROVISIONS SUMMARY OF TARIFF PAGE CHANGES

Section V.

GAS SALES SERVICE

Residential Sales Service	Page 1
Small Volume Commercial and Industrial Sales Service	Page 2
Large General Firm Sales Service	Page 3
Small Volume Dual Fuel Sales Service	Page 4
Small Volume Firm/Interruptible Sales Service	Page 5
Large Volume Dual Fuel Sales Service	Page 6
Large Volume Firm/Interruptible Sales Service	Page 7
Market Rate Service Rider	Page 11
Interruptible Agricultural Grain Dryer Sales Service	Page 12
Conservation Improvement Program Adjustment Rider	Page 13
Backup Generator Firm Sales Service	Page 30

TRANSPORTATION SERVICE

Small Volume Firm Transportation Service	Page 14
Large Volume Firm Transportation Service	Page 15
Small Volume Dual Fuel Transportation Service	Page 16
Small Volume Firm/ Interruptible Transportation Service	Page 17
Large Volume Dual Fuel Transportation Service	Page 18
Large Volume Firm/Interruptible Transportation Service	Page 19

Renewable Natural Gas Interconnect Service

Renewable Natural Gas Interconnect Service	Page 35
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TARIFF PAGES WHICH DID NOT CHANGE

All other Tariff pages remain as filed.

RESIDENTIAL SALES SERVICE

Availability:

Residential Sales Service is available upon request to Residential Firm customers contingent on an adequate gas supply and distribution system capacity.

Rate:

Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
\$9.50	\$0.28093	\$0. 5579360061

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge of \$9.50 will apply.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

Gas Affordability Rider:

All customer bills under this rate are subject to the adjustment provided for in the Gas Affordability Program Rider, Section V, Pages 25 - 25.b.

Conservation Improvement Adjustment Rider:

All customer bills under this rate are subject to the Conservation Improvement Rider, Section V, Page 13.

Revenue Decoupling Rider:

All customer bills under this rate are subject to the Revenue Decoupling Rider, Section V, Pages 28 - 28.a.

SMALL VOLUME COMMERCIAL AND INDUSTRIAL SALES SERVICE

Availability:

Small Volume Commercial and Industrial Sales Service is available to Commercial and Industrial firm customers whose peak day requirements are less than 2000 therms contingent on an adequate gas supply and distribution system capacity.

Customers whose daily requirements exceed 500 therms and have annual usage greater than or equal to 5000 therms that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
Less than 1500 Therms	\$15.00	\$0.37992	\$0. 55793 <u>60061</u>
Equal to or greater than 1500 Therms and less than 5000 Therms	\$26.00	\$0.23786	\$0. 55793 <u>60061</u>
Greater than or equal to 5000 Therms	\$65.00	\$0.18420	\$0. 55793 <u>60061</u>

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge applicable as listed above will apply.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

LARGE GENERAL FIRM SALES SERVICE

Availability:

Large General Firm Sales Service is available to Commercial and Industrial firm customers whose peak day requirements are greater than or equal to 2000 therms, contingent on an adequate gas supply and distribution system capacity. Customers must provide telemetering or agree to have telemetering installed at the customer's expense.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
	\$1,250.00		
Demand charge (of billing demand)		\$0.63303	\$0. 99733 <u>1.23480</u>
Commodity charge (per therm)		\$0.09103	\$0. 42905 <u>46662</u>

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge plus the Monthly Demand Charge will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customer's highest daily usage during the preceding calendar year.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

SMALL VOLUME DUAL FUEL SALES SERVICE

Availability:

Small Volume Dual Fuel Sales Service is available to commercial and industrial customers on an interruptible basis with requirements of 25 Therms an hour or more and peak day requirements are less than 2,000 Therms.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charger Per Therm	Cost of Gas Per Therm
Less than 120,000 Therms	\$80.00	\$0.16672	\$0.4290546662
Greater than or equal to 120,000 Therms	\$125.00	\$0.15477	\$0.4290546662

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 2) If a customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, the customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:
 - a) For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
 - b) For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.

SMALL VOLUME FIRM/INTERRUPTIBLE SALES SERVICE

Availability:

Small Volume Firm / Interruptible Sales Service is available to commercial and industrial customers with requirements of 25 Therms an hour or more and peak day requirements less than 2,000 Therms, contingent on an adequate gas supply and distribution system capacity. This rate schedule shall apply to gas service consisting of a base level of firm gas volumes, supplemented by interruptible volumes.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
Less than 120,000 Therms	\$80.00		
Firm Volumes		\$0.18420	\$0. 5579360061
Interruptible Volumes		\$0.16672	\$0. 4290546662
Greater than or Equal to 120,000 Therms	\$125.00		
Firm Volumes		\$0.18420	\$0. 5579360061
Interruptible Volumes		\$0.15477	\$0. 4290546662

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions Firm Volumes:

- 1) Customer will elect a base level of daily firm service on or before September 1 of each year. This base level becomes effective with the subsequent November billing month and remains in effect for one year. The minimum base level of daily firm service will be 25 therms.

The first volumes through the meter, on a daily basis, are firm volumes until the base level of firm is reached. All volumes used after the base level is reached are interruptible volumes.

Special Conditions Interruptible Volumes:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 2) For purposes of calculating any curtailment penalty, if a partial day curtailment is called, the customer's daily firm volume allotment will be prorated by, and applied to, the number of hours remaining in the gas day when the curtailment goes into effect. A partial day curtailment means a curtailment that is effective any time after 9:00 AM (Central Time).
- 3) If a customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, the customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:

Date Filed: ~~November 1, 2023-September 30, 2022~~

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Docket No: G-008/GR-21-43523-173

Issued by: ~~Christe Singleton, Vice President, Regional Operations MN~~

Emily Suppes, Director, Regulatory Affairs

- a. For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
- b. For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.
 - i. For purposes of this provision, the gas year is the twelve-month period beginning November 1 each year.
- c. Further, CenterPoint Energy shall have the right to shut off customer's supply of gas in the event of failure to discontinue use after being requested to do so.

Date Filed: November 1, 2023~~September 30, 2022~~

Effective Date: January 1, 2024~~February 1, 2023~~

Docket No: G-008/GR-21-43523-173

Issued by: ~~Christe Singleton, Vice President, Regional Operations MN~~

Emily Suppes, Director, Regulatory Affairs

LARGE VOLUME DUAL FUEL SALES SERVICE

Availability:

Large Volume Dual Fuel Sales Service is available, on an interruptible basis, to commercial and industrial customers whose peak day requirements exceed 1,999 Therms, contingent on an adequate gas supply and distribution system capacity.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
\$1250.00	\$0.09103	\$0. 4290546662

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 2) If a customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, the customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:
 - a. For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
 - b. For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.

For purposes of this provision, the gas year is the twelve month period beginning November 1 each year.

Further, CenterPoint Energy shall have the right to shut off customer's supply of gas in the event of failure to discontinue use after being requested to do so.

LARGE VOLUME FIRM/INTERRUPTIBLE SALES SERVICE

Availability:

Large Volume Firm/Interruptible Sales Service is available to commercial and industrial customers with peak day requirements of more than 2,000 therms, contingent on an adequate gas supply and distribution system capacity. This rate schedule shall apply to gas service consisting of a base level of firm gas volumes, supplemented by interruptible volumes.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
	\$1,250.00		
Firm Volumes			
Demand Charge (of Billing Demand)		\$0.63303	\$0.99733 <u>1.23480</u>
Commodity Charge (per therm)		\$0.09103	\$0.42905 <u>46662</u>
Interruptible Volumes			
		\$0.09103	\$0.42905 <u>46662</u>

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions Firm Volumes:

- 1) Customer will initially elect a base level of daily firm service and may request changes on or before September 1 of each year. This base level becomes effective with the subsequent November billing month and remains in effect for one year. The minimum base level of daily firm service will be 200 therms.

The first volumes through the meter, on a daily basis, are firm volumes until the base level of firm is reached. All volumes used after the base level is reached are interruptible volumes.

Special Conditions Interruptible Volumes:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.

- 2) For purposes of calculating any curtailment penalty, if a partial day curtailment is called, the customer's daily firm volume allotment will be prorated by, and applied to, the number of hours remaining in the gas

day when the curtailment goes into effect. A partial day curtailment means a curtailment that is effective any time after 9:00 AM (Central Time).

MARKET RATE SERVICE RIDER

Availability:

Available to any customer who either receives interruptible service or whose daily requirements exceed 500 therms and maintains or plans on acquiring the capability to switch to alternate energy supplies or service, except indigenous biomass energy supplies, at comparable prices from a supplier not regulated by the Commission. Such customer is deemed to be subject to "effective competition."

Rate:

	Basic Charge	Delivery Charge (Per Therm)	
		Minimum	Maximum
Small Volume C/I Sales Service Annual Usage Greater or Equal to 5,000 Therms	\$65.00	\$0.00500	\$0.36340
Small Volume C/I Transportation Serv. Annual Usage Greater or Equal to 5,000 Therms	\$165.00	\$0.00500	\$0.36340
Large General Firm Sales Service	\$1250.00		
	Demand ⁽¹⁾	\$0.00000	\$1.26606
	Commodity	\$0.00500	\$0.17706
Large General Firm Transportation Serv.	\$1350.00		
	Demand ⁽¹⁾	\$0.00000	\$1.26606
	Commodity	\$0.00500	\$0.17706
Small Vol. Dual Fuel Sales Service Annual Usage Less than 120,000 Therms	\$80.00	\$0.00500	\$0.32844
Annual Usage Greater than or Equal to 120,000 Therms	\$125.00	\$0.00500	\$0.30454
Small Vol. Dual Fuel Transportation Serv. Annual Usage Less than 120,000 Therms	\$180.00	\$0.00500	\$0.32844
Annual Usage Greater than or Equal to 120,000 Therms	\$225.00	\$0.00500	\$0.30454
Large Vol. Dual Fuel Sales Service	\$1250.00	\$0.00500	\$0.17706
Large Vol. Dual Fuel Transportation Serv.	\$1350.00	\$0.00500	\$0.17706
Renewable Natural Gas Interconnect Service	\$7,500.00	\$0.00500	\$0.30996

(1) Per therm of Billing Demand

Cost of Gas as listed on the applicable Sales or Transportation Service tariff.

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

INTERRUPTIBLE AGRICULTURAL GRAIN DRYER SALES SERVICE

Availability:

Service under this rate schedule or the Agricultural Grain Dryer Transport Service Schedule is required for agricultural crop dryer customers whose peak monthly consumption is greater than 1/3 of their annual consumption.

Monthly Basic Charge: When No Consumption: \$17.00 Zero Consumption Billing (ZCB) when use is less than 10 Therms.

Class	Criteria	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
Agricultural Grain Dryer Small Volume	< 200 Dth Peak Day	\$80.00	\$0.16672	\$0.4290546662
Agricultural Grain Dryer Large Volume	≥200 Dth Peak Day	\$1,250.00	\$0.09103	\$0.4290546662

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions:

- 1) Customer may call company's customer service to convert to Zero Consumption Billing, in which case the monthly basic charge shall be reduced to \$17.00, and telemetry charges will not be billed, provided consumption is less than 10 Therms in the current bill cycle. Any consumption 10 therms or greater shall result in the applicable basic charge set forth above. Customer must contact customer service a minimum of 5 business days before returning to normal service.
- 2) For the purposes of the Agricultural Grain Dryer Tariff, Peak Day is defined as the highest daily consumption in the last five calendar years.
- 3) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment or be able to discontinue operations relying on natural gas during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, Customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the Customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of Agricultural Grain Dryer Service and may result in termination of the service contract.
- 4) If Customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, Customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:

- a. For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
- b. For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.

CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT RIDER

Applicability:

Applicable to bills for gas and/or transportation service provided under the Company’s retail rate schedules.

Exemptions are as follows:

“Large Energy Facility”, as defined in Minn. Stat. 216B.2421 customers shall receive a monthly exemption from conservation improvement program (CIP) charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the “Large Energy Facility” customers can no longer participate in any utility’s Energy Conservation Improvement Program.

“Large Customer Facility” customers that have been exempted from the Company’s CIP charges pursuant to Minn. Stat. 216B.241, subd. 1a (b) shall receive a monthly exemption from CIP charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from the conservation program charges, the “Large Customer Facility” customers can no longer participate in CenterPoint Energy’s Energy Conservation Improvement Program.

Minnesota Stat. 216B.241, subd. 1a(c) which allows exemption of certain commercial gas customers does not apply to CenterPoint Energy because the Company’s customer count exceeds the 600,000 level set in statute.

Rate:

Base Charge Per Therm (CCRC)	Adjustment (CCRA)
\$0. 02469 <u>03204</u>	\$0.00926

Interim Surcharge

Effective January 1, 2024, customers’ bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Rider:

A Conservation Improvement Program Adjustment which shall be included on each non-exempt customer’s monthly bill. The applicable factor shall be multiplied by the customer’s monthly billing in Therms for gas service before any adjustments, surcharges or sales tax.

Determination of Conservation Cost Recovery Charge (CCRC or Base Charge per Therm):

The CCRC is the amount included in base rates dedicated to the recovery of CIP costs as approved by the Minnesota Public Utilities Commission in the Company’s last general rate case. The CCRC is approved and applied on a per therm basis by dividing test-year CIP expenses by the test-year sales volumes (net of CIP-exempt volumes). All revenue received from the CCRC shall be credited to the CIP tracker account.

SMALL VOLUME FIRM TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are less than 2000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Demand Charge
Less than 1500 Therms	\$115.00	\$0.37992	\$0. 42888 <u>13399</u>
Equal to or Greater than 1500 Therms and Less than 5000 Therms	\$126.00	\$0.23786	\$0. 42888 <u>13399</u>
Greater than or Equal to 5000 Therms	\$165.00	\$0.18420	\$0. 42888 <u>13399</u>

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 2) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 3) If customer is an existing customer, taking services under the firm sales service tariff, The customer is responsible for stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the Cost of Gas Demand Charge as set forth above, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

LARGE VOLUME FIRM TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are greater than or equal to 2000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Monthly Basic Charge \$1,350.00

	Delivery Charge	Cost of Gas
Demand Charge (of Billing Demand)	\$0.63303	\$ <u>1.234800-99733</u>
Commodity Charge (per Therm)	\$0.09103	

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 2) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 3) If customer is an existing customer taking service under the firm sales service tariff, customer is responsible for the stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the gas-related portion of the demand charge per therm as set forth on the tariff, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the basic monthly charge applicable as listed above plus the Monthly Demand Charge will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customers' highest daily usage during the preceding calendar year.

Nomination:

Customer requesting volumes to flow on the first day of any month must directly advise CenterPoint Energy's Transportation Services Department in writing (by facsimile or email), by 9:00 a.m. central standard time, five (5) working days prior to the end of the preceding month, of the initial daily volumes to be delivered on its behalf from the Town Border Station to the customer's premise.

SMALL VOLUME DUAL FUEL TRANSPORTATION SERVICE

Availability:

Available to any customer whose peak day requirements are less than 2,000 Therms on an interruptible basis for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise. Delivery is contingent on adequate distribution system capacity. Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) may be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm
Less than 120,000 Therms	\$180.00	\$0.16672
Equal to or Greater than 120,000 Therms	\$225.00	\$0.15477

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must have arranged for the purchase of gas other than CenterPoint Energy's pipeline supply for its delivery to a CenterPoint Energy Town Border Station(s).
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (by facsimile) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) Customer must have and maintain adequate standby facilities and have available sufficient fuel supply to maintain operations during periods of curtailment. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 5) Customer agrees to curtail the use of gas transported hereunder, within one (1) hour when requested by CenterPoint Energy.
- 6) Customers must maintain three (3) current contacts to receive notice of curtailment. If the customer does not have three qualified contacts, the customer shall provide an annual attestation to CenterPoint Energy that it is unable to have three qualified contacts and the customer understands they are required to curtail service when requested. The Company will make an annual request that customers confirm that contact information.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SMALL VOLUME FIRM/INTERRUPTIBLE TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are less than 2,000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Annual Usage	Monthly Charge	Basic	Delivery Charge Per Therm	Cost of Gas Per Therm
Less than 120,000 Therms		\$180.00		
Firm Volumes			\$0.18420	\$0. 42888 13399
Interruptible Volumes			\$0.16672	\$0.00000
Greater than or equal to 120,000 Therms		\$ 225.00		
Firm Volumes			\$0.18420	\$0. 42888 13399
Interruptible Volumes			\$0.15477	\$0.00000

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must elect this service for a minimum period of one year.
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) If customer is an existing customer, taking services under the firm sales service tariff, the customer is responsible for stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the Cost of Gas Demand Charge as set forth above, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

LARGE VOLUME DUAL FUEL TRANSPORTATION SERVICE

Availability:

Available to any customer whose peak day requirements exceed 1,999 Therms on an interruptible basis for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise. Delivery is contingent on adequate distribution system capacity.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Monthly Basic Charge	Delivery Charge Per Therm
\$1,350.00	\$0.09103

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must have arranged for the purchase of gas other than CenterPoint Energy's pipeline supply and for its delivery to a CenterPoint Energy Town Border Station(s).
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (by facsimile) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) Customer must have and maintain adequate standby facilities and have available sufficient fuel supply to maintain operations during periods of curtailment. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 5) Customer agrees to curtail the use of gas transported hereunder, within one (1) hour when requested by CenterPoint Energy.
- 6) Customers must maintain three (3) current contacts to receive notice of curtailment. If the customer does not have three qualified contacts, the customer shall provide an annual attestation to CenterPoint Energy that it is unable to have three qualified contacts and the customer understands they are required to curtail service when requested. The Company will make an annual request that customers confirm that contact information.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.



LARGE VOLUME FIRM/INTERRUPTIBLE TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are more than 2,000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
	\$1,350.00		
Firm Volumes			
Demand Charge (of billing demand)		\$0.63303	\$1.234800 99733
Commodity Charge (per Therm)		\$0.09103	\$0.00000
Interruptible Volumes			
		\$0.09103	\$0.00000

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must elect this service for a minimum period of one year.
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) If customer is an existing customer, taking services under the firm sales service tariff, the customer is responsible for stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the Cost of Gas Demand Charge as set forth above, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

BACKUP GENERATOR FIRM SALES SERVICE

Availability:

Generator Firm Gas Sales Supply Service is available to Commercial and Industrial customers who request firm supply of natural gas to serve a standby service electric generator prime mover with connected load of greater than 15 therms per hour. This service is contingent on an adequate gas supply, interstate pipeline capacity, and distribution system capacity.

Rate:

Class	Criteria	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Commodity Gas Per Therm	Demand Charge (of daily peak demand) Delivery Charge	Demand Charge (of daily peak demand) Cost of Gas
Small Generator Supply Service	Connected Generator Load < 85 therms	\$26.00	\$0.23786	\$0. 4290546 <u>662</u>	\$0. 63303	\$ 1.234800-997 <u>33</u>
Large Generator Supply Service	Connected Generator Load ≥ 85 therms	\$1,250.00	\$0. 09103	\$0. 4290546 <u>662</u>	\$0. 63303	\$ 0-997331.234 <u>80</u>

Interim Surcharge

Effective January 1, 2024, customers' bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

1. Daily Peak Demand Calculation
 - a. Daily Peak Demand shall be calculated using the nameplate input rating of the customer's electric generator prime mover(s) in therms per hour times 24 hours.
 - b. Daily Peak Demand shall be fixed for a minimum of 12 month.
2. Service supplied under this tariff shall be through a separate meter dedicated to generator service.
3. Wireless telemetry equipment will be installed on the meter. Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site investments, including telemetry equipment required by CenterPoint Energy for providing service to the customer. This investment shall remain the property of CenterPoint Energy.
4. Customer shall notify CenterPoint Energy six months in advance of any request to add or reduce generator connected load.

Therm Factor Adjustment:

Customer metered volume usage will be adjusted to therms to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge plus the Monthly Demand Charges will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customer's Daily Peak Demand.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

RENEWABLE NATURAL GAS INTERCONNECT SERVICE

Availability:

Available to any customer who has signed and executed an Interconnection Agreement for the delivery of renewable natural gas (“RNG”) at a metered location on the customer’s premises. For purposes of this tariff and the Interconnection Agreement, RNG means biogenic renewable natural gas, defined as pipeline-compatible gaseous fuel that has been derived from the anaerobic biological decomposition of organic materials and has a lower lifecycle carbon dioxide equivalent emissions than geological natural gas. CenterPoint Energy’s acceptance of the RNG is contingent on the RNG meeting the testing and quality requirements as set forth in the Company’s Gas Quality Standards.

Customers that deliver natural gas into CenterPoint’s system must do so for a minimum of one (1) year, and termination of the agreement is subject to the terms of the Interconnection Agreement.

<u>Monthly Basic Charge</u>	<u>Charge Per Therm</u>
\$7,500.00	\$0.15748

Interim Surcharge

Effective January 1, 2024, customers’ bills will be increased on an interim basis by 14.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

Subject to conditions included in the Interconnection Agreement and Gas Quality Standards.

Nomination and Gas Delivery Specifications:

Customers must supply the volumes designated in the Interconnection Agreement, at the rate and pressure specified in the Interconnection Agreement, and per the quality requirements set forth in the Gas Quality Standards.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Feasibility:

Consistent with the terms set forth in the Interconnect Agreement, the rendering of service to the Customer shall be economically feasible so that the cost of extending such service will not have an undue burden on other customers. All RNG Interconnection projects will be justified using the following formula:

$$\text{Allowable Investment} = \text{Est. Annual Gas Margin} \div \text{Cost of Service Factor}$$

Estimated annual gas margin is the annualized per therm receipt charge for the RNG the Customer delivers into the Company's system and \$12,000 of the annualized basic charge, plus the estimated annualized per therm delivery charge for natural gas delivered to the Customer for use in producing RNG and the annualized basic charge for the delivered natural gas. The Cost of Service Factor is the currently effective Cost of Service Factor for Dual Fuel service as defined in Section VI, Page 5.

CenterPoint Energy Minnesota Gas

INTERIM TARIFFS G-008/GR-23-173

RATE SCHEDULES AND APPLICABLE PROVISIONS SUMMARY OF TARIFF PAGE CHANGES

Section V.

GAS SALES SERVICE

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Small Volume Commercial and Industrial Sales Service	Page 2
Large General Firm Sales Service	Page 3
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TRANSPORTATION SERVICE

Small Volume Firm Transportation Service	Page 14
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Large Volume Firm/Interruptible Transportation Service	Page 19

Renewable Natural Gas Interconnect Service

Renewable Natural Gas Interconnect Service	Page 35
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TARIFF PAGES WHICH DID NOT CHANGE

All other Tariff pages remain as filed.

RESIDENTIAL SALES SERVICE

Availability:

Residential Sales Service is available upon request to Residential Firm customers contingent on an adequate gas supply and distribution system capacity.

Rate:

Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
\$9.50	\$0.28093	\$0.60061

Interim Surcharge

Effective January 1, 202~~5~~⁴, customers' bills will be increased on an interim basis by ~~20.614~~^{20.614-0}% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge of \$9.50 will apply.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

Gas Affordability Rider:

All customer bills under this rate are subject to the adjustment provided for in the Gas Affordability Program Rider, Section V, Pages 25 - 25.b.

Conservation Improvement Adjustment Rider:

All customer bills under this rate are subject to the Conservation Improvement Rider, Section V, Page 13.

Revenue Decoupling Rider:

All customer bills under this rate are subject to the Revenue Decoupling Rider, Section V, Pages 28 - 28.a.

SMALL VOLUME COMMERCIAL AND INDUSTRIAL SALES SERVICE

Availability:

Small Volume Commercial and Industrial Sales Service is available to Commercial and Industrial firm customers whose peak day requirements are less than 2000 therms contingent on an adequate gas supply and distribution system capacity.

Customers whose daily requirements exceed 500 therms and have annual usage greater than or equal to 5000 therms that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
Less than 1500 Therms	\$15.00	\$0.37992	\$0.60061
Equal to or greater than 1500 Therms and less than 5000 Therms	\$26.00	\$0.23786	\$0.60061
Greater than or equal to 5000 Therms	\$65.00	\$0.18420	\$0.60061

Interim Surcharge

Effective January 1, 202~~5~~⁴, customers' bills will be increased on an interim basis by ~~20.614.0~~^{20.614.0}% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge applicable as listed above will apply.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

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The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

LARGE GENERAL FIRM SALES SERVICE

Availability:

Large General Firm Sales Service is available to Commercial and Industrial firm customers whose peak day requirements are greater than or equal to 2000 therms, contingent on an adequate gas supply and distribution system capacity. Customers must provide telemetering or agree to have telemetering installed at the customer's expense.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
	\$1,250.00		
Demand charge (of billing demand)		\$0.63303	\$0.1.23480
Commodity charge (per therm)		\$0.09103	\$0.46662

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~44.020.6~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge plus the Monthly Demand Charge will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customer's highest daily usage during the preceding calendar year.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

SMALL VOLUME DUAL FUEL SALES SERVICE**Availability:**

Small Volume Dual Fuel Sales Service is available to commercial and industrial customers on an interruptible basis with requirements of 25 Therms an hour or more and peak day requirements are less than 2,000 Therms.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charger Per Therm	Cost of Gas Per Therm
Less than 120,000 Therms	\$80.00	\$0.16672	\$0.46662
Greater than or equal to 120,000 Therms	\$125.00	\$0.15477	\$0.46662

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by 14.020.6% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 2) If a customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, the customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:
 - a) For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
 - b) For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.

SMALL VOLUME FIRM/INTERRUPTIBLE SALES SERVICE

Availability:

Small Volume Firm / Interruptible Sales Service is available to commercial and industrial customers with requirements of 25 Therms an hour or more and peak day requirements less than 2,000 Therms, contingent on an adequate gas supply and distribution system capacity. This rate schedule shall apply to gas service consisting of a base level of firm gas volumes, supplemented by interruptible volumes.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
Less than 120,000 Therms	\$80.00		
Firm Volumes		\$0.18420	\$0.60061
Interruptible Volumes		\$0.16672	\$0.46662
Greater than or Equal to 120,000 Therms	\$125.00		
Firm Volumes		\$0.18420	\$0.60061
Interruptible Volumes		\$0.15477	\$0.46662

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by 20.644.0% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions Firm Volumes:

- 1) Customer will elect a base level of daily firm service on or before September 1 of each year. This base level becomes effective with the subsequent November billing month and remains in effect for one year. The minimum base level of daily firm service will be 25 therms.

The first volumes through the meter, on a daily basis, are firm volumes until the base level of firm is reached. All volumes used after the base level is reached are interruptible volumes.

Special Conditions Interruptible Volumes:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 2) For purposes of calculating any curtailment penalty, if a partial day curtailment is called, the customer's daily firm volume allotment will be prorated by, and applied to, the number of hours remaining in the gas day when the curtailment goes into effect. A partial day curtailment means a curtailment that is effective any time after 9:00 AM (Central Time).
- 3) If a customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, the customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:

-
- a. For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
 - b. For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.
 - i. For purposes of this provision, the gas year is the twelve-month period beginning November 1 each year.
 - c. Further, CenterPoint Energy shall have the right to shut off customer's supply of gas in the event of failure to discontinue use after being requested to do so.

LARGE VOLUME DUAL FUEL SALES SERVICE

Availability:

Large Volume Dual Fuel Sales Service is available, on an interruptible basis, to commercial and industrial customers whose peak day requirements exceed 1,999 Therms, contingent on an adequate gas supply and distribution system capacity.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
\$1250.00	\$0.09103	\$0.46662

Interim Surcharge

Effective January 1, 2025~~4~~, customers' bills will be increased on an interim basis by ~~20.614.0~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 2) If a customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, the customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:
 - a. For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
 - b. For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.

For purposes of this provision, the gas year is the twelve month period beginning November 1 each year. Further, CenterPoint Energy shall have the right to shut off customer's supply of gas in the event of failure to discontinue use after being requested to do so.

LARGE VOLUME FIRM/INTERRUPTIBLE SALES SERVICE

Availability:

Large Volume Firm/Interruptible Sales Service is available to commercial and industrial customers with peak day requirements of more than 2,000 therms, contingent on an adequate gas supply and distribution system capacity. This rate schedule shall apply to gas service consisting of a base level of firm gas volumes, supplemented by interruptible volumes.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
	\$1,250.00		
Firm Volumes			
Demand Charge (of Billing Demand)		\$0.63303	\$1.23480
Commodity Charge (per therm)		\$0.09103	\$0.46662
Interruptible Volumes			
		\$0.09103	\$0.46662

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~14.020.6~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions Firm Volumes:

- 1) Customer will initially elect a base level of daily firm service and may request changes on or before September 1 of each year. This base level becomes effective with the subsequent November billing month and remains in effect for one year. The minimum base level of daily firm service will be 200 therms.

The first volumes through the meter, on a daily basis, are firm volumes until the base level of firm is reached. All volumes used after the base level is reached are interruptible volumes.

Special Conditions Interruptible Volumes:

- 1) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.

- 2) For purposes of calculating any curtailment penalty, if a partial day curtailment is called, the customer's daily firm volume allotment will be prorated by, and applied to, the number of hours remaining in the gas

day when the curtailment goes into effect. A partial day curtailment means a curtailment that is effective any time after 9:00 AM (Central Time).

MARKET RATE SERVICE RIDER

Availability:

Available to any customer who either receives interruptible service or whose daily requirements exceed 500 therms and maintains or plans on acquiring the capability to switch to alternate energy supplies or service, except indigenous biomass energy supplies, at comparable prices from a supplier not regulated by the Commission. Such customer is deemed to be subject to "effective competition."

Rate:

	Basic Charge	Delivery Charge (Per Therm)	
		Minimum	Maximum
Small Volume C/I Sales Service Annual Usage Greater or Equal to 5,000 Therms	\$65.00	\$0.00500	\$0.36340
Small Volume C/I Transportation Serv. Annual Usage Greater or Equal to 5,000 Therms	\$165.00	\$0.00500	\$0.36340
Large General Firm Sales Service	\$1250.00		
	Demand ⁽¹⁾	\$0.00000	\$1.26606
	Commodity	\$0.00500	\$0.17706
Large General Firm Transportation Serv.	\$1350.00		
	Demand ⁽¹⁾	\$0.00000	\$1.26606
	Commodity	\$0.00500	\$0.17706
Small Vol. Dual Fuel Sales Service Annual Usage Less than 120,000 Therms	\$80.00	\$0.00500	\$0.32844
Annual Usage Greater than or Equal to 120,000 Therms	\$125.00	\$0.00500	\$0.30454
Small Vol. Dual Fuel Transportation Serv. Annual Usage Less than 120,000 Therms	\$180.00	\$0.00500	\$0.32844
Annual Usage Greater than or Equal to 120,000 Therms	\$225.00	\$0.00500	\$0.30454
Large Vol. Dual Fuel Sales Service	\$1250.00	\$0.00500	\$0.17706
Large Vol. Dual Fuel Transportation Serv.	\$1350.00	\$0.00500	\$0.17706
Renewable Natural Gas Interconnect Service	\$7,500.00	\$0.00500	\$0.30996

(1) Per therm of Billing Demand

Cost of Gas as listed on the applicable Sales or Transportation Service tariff.

Interim Surcharge

Effective January 1, 202~~5~~⁴, customers' bills will be increased on an interim basis by ~~20.614.0~~^{20.614.0}% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

INTERRUPTIBLE AGRICULTURAL GRAIN DRYER SALES SERVICE

Availability:

Service under this rate schedule or the Agricultural Grain Dryer Transport Service Schedule is required for agricultural crop dryer customers whose peak monthly consumption is greater than 1/3 of their annual consumption.

Monthly Basic Charge: When No Consumption: \$17.00 Zero Consumption Billing (ZCB) when use is less than 10 Therms.

Class	Criteria	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
Agricultural Grain Dryer Small Volume	< 200 Dth Peak Day	\$80.00	\$0.16672	\$0.46662
Agricultural Grain Dryer Large Volume	≥200 Dth Peak Day	\$1,250.00	\$0.09103	\$0.46662

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by **14.020.6%** on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Therm Factor Adjustment

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Special Conditions:

- 1) Customer may call company's customer service to convert to Zero Consumption Billing, in which case the monthly basic charge shall be reduced to \$17.00, and telemetry charges will not be billed, provided consumption is less than 10 Therms in the current bill cycle. Any consumption 10 therms or greater shall result in the applicable basic charge set forth above. Customer must contact customer service a minimum of 5 business days before returning to normal service.
- 2) For the purposes of the Agricultural Grain Dryer Tariff, Peak Day is defined as the highest daily consumption in the last five calendar years.
- 3) Customer must have and maintain adequate standby facilities and have available sufficient fuel supplies to maintain operations during periods of curtailment or be able to discontinue operations relying on natural gas during periods of curtailment. Customer further agrees to curtail the use of gas on one (1) hour's notice when requested by CenterPoint Energy. On an annual basis, Customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the Customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of Agricultural Grain Dryer Service and may result in termination of the service contract.
- 4) If Customer fails to discontinue use of gas within one hour of being requested to do so by CenterPoint Energy, Customer will be deemed to have taken Unauthorized Gas. The penalty for unauthorized use of gas will be:

- a. For the first occurrence of the gas year: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$3.00 per Therm.
- b. For subsequent occurrences: the prevailing delivery charge plus the highest incremental supply cost for the day plus \$6.00 per Therm.

CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT RIDER

Applicability:

Applicable to bills for gas and/or transportation service provided under the Company’s retail rate schedules.

Exemptions are as follows:

“Large Energy Facility”, as defined in Minn. Stat. 216B.2421 customers shall receive a monthly exemption from conservation improvement program (CIP) charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the “Large Energy Facility” customers can no longer participate in any utility’s Energy Conservation Improvement Program.

“Large Customer Facility” customers that have been exempted from the Company’s CIP charges pursuant to Minn. Stat. 216B.241, subd. 1a (b) shall receive a monthly exemption from CIP charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from the conservation program charges, the “Large Customer Facility” customers can no longer participate in CenterPoint Energy’s Energy Conservation Improvement Program.

Minnesota Stat. 216B.241, subd. 1a(c) which allows exemption of certain commercial gas customers does not apply to CenterPoint Energy because the Company’s customer count exceeds the 600,000 level set in statute.

Rate:

Base Charge Per Therm (CCRC)	Adjustment (CCRA)
\$0.03 407 ²⁰⁴	\$0.00926

Interim Surcharge

Effective January 1, 202~~5~~⁴, customers’ bills will be increased on an interim basis by ~~14.020~~⁶% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Rider:

A Conservation Improvement Program Adjustment which shall be included on each non-exempt customer’s monthly bill. The applicable factor shall be multiplied by the customer’s monthly billing in Therms for gas service before any adjustments, surcharges or sales tax.

Determination of Conservation Cost Recovery Charge (CCRC or Base Charge per Therm):

The CCRC is the amount included in base rates dedicated to the recovery of CIP costs as approved by the Minnesota Public Utilities Commission in the Company’s last general rate case. The CCRC is approved and applied on a per therm basis by dividing test-year CIP expenses by the test-year sales volumes (net of CIP-exempt volumes). All revenue received from the CCRC shall be credited to the CIP tracker account.

SMALL VOLUME FIRM TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are less than 2000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Demand Charge
Less than 1500 Therms	\$115.00	\$0.37992	\$0.13399
Equal to or Greater than 1500 Therms and Less than 5000 Therms	\$126.00	\$0.23786	\$0.13399
Greater than or Equal to 5000 Therms	\$165.00	\$0.18420	\$0.13399

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~14.020.6~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 2) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 3) If customer is an existing customer, taking services under the firm sales service tariff, The customer is responsible for stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the Cost of Gas Demand Charge as set forth above, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

LARGE VOLUME FIRM TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are greater than or equal to 2000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Monthly Basic Charge \$1,350.00

	Delivery Charge	Cost of Gas
Demand Charge (of Billing Demand)	\$0.63303	\$1.23480
Commodity Charge (per Therm)	\$0.09103	

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~14.020.6~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 2) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 3) If customer is an existing customer taking service under the firm sales service tariff, customer is responsible for the stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the gas-related portion of the demand charge per therm as set forth on the tariff, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the basic monthly charge applicable as listed above plus the Monthly Demand Charge will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customers' highest daily usage during the preceding calendar year.

Nomination:

Customer requesting volumes to flow on the first day of any month must directly advise CenterPoint Energy's Transportation Services Department in writing (by facsimile or email), by 9:00 a.m. central standard time, five (5) working days prior to the end of the preceding month, of the initial daily volumes to be delivered on its behalf from the Town Border Station to the customer's premise.

SMALL VOLUME DUAL FUEL TRANSPORTATION SERVICE

Availability:

Available to any customer whose peak day requirements are less than 2,000 Therms on an interruptible basis for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise. Delivery is contingent on adequate distribution system capacity. Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) may be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm
Less than 120,000 Therms	\$180.00	\$0.16672
Equal to or Greater than 120,000 Therms	\$225.00	\$0.15477

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~14.020.6~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must have arranged for the purchase of gas other than CenterPoint Energy's pipeline supply for its delivery to a CenterPoint Energy Town Border Station(s).
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (by facsimile) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) Customer must have and maintain adequate standby facilities and have available sufficient fuel supply to maintain operations during periods of curtailment. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 5) Customer agrees to curtail the use of gas transported hereunder, within one (1) hour when requested by CenterPoint Energy.
- 6) Customers must maintain three (3) current contacts to receive notice of curtailment. If the customer does not have three qualified contacts, the customer shall provide an annual attestation to CenterPoint Energy that it is unable to have three qualified contacts and the customer understands they are required to curtail service when requested. The Company will make an annual request that customers confirm that contact information.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SMALL VOLUME FIRM/INTERRUPTIBLE TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are less than 2,000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Annual Usage	Monthly Charge	Basic	Delivery Charge Per Therm	Cost of Gas Per Therm
Less than 120,000 Therms		\$180.00		
Firm Volumes			\$0.18420	\$0.13399
Interruptible Volumes			\$0.16672	\$0.00000
Greater than or equal to 120,000 Therms		\$ 225.00		
Firm Volumes			\$0.18420	\$0.13399
Interruptible Volumes			\$0.15477	\$0.00000

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~14.0~~^{20.6}% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must elect this service for a minimum period of one year.
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) If customer is an existing customer, taking services under the firm sales service tariff, the customer is responsible for stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the Cost of Gas Demand Charge as set forth above, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

LARGE VOLUME DUAL FUEL TRANSPORTATION SERVICE

Availability:

Available to any customer whose peak day requirements exceed 1,999 Therms on an interruptible basis for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise. Delivery is contingent on adequate distribution system capacity.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

Monthly Basic Charge	Delivery Charge Per Therm
\$1,350.00	\$0.09103

Interim Surcharge

Effective January 1, 2025⁴, customers' bills will be increased on an interim basis by ~~14.020.6~~% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must have arranged for the purchase of gas other than CenterPoint Energy's pipeline supply and for its delivery to a CenterPoint Energy Town Border Station(s).
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (by facsimile) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) Customer must have and maintain adequate standby facilities and have available sufficient fuel supply to maintain operations during periods of curtailment. On an annual basis, the customer shall provide an annual attestation to CenterPoint Energy that it has fully functioning back-up equipment and/or the ability to curtail natural gas use when requested. The operation and functionality of the back-up equipment is the sole responsibility of the interruptible customer. Failure to maintain this equipment or failure to curtail represents a breach of the terms of interruptible service and may result in termination of the service contract.
- 5) Customer agrees to curtail the use of gas transported hereunder, within one (1) hour when requested by CenterPoint Energy.
- 6) Customers must maintain three (3) current contacts to receive notice of curtailment. If the customer does not have three qualified contacts, the customer shall provide an annual attestation to CenterPoint Energy that it is unable to have three qualified contacts and the customer understands they are required to curtail service when requested. The Company will make an annual request that customers confirm that contact information.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

LARGE VOLUME FIRM/INTERRUPTIBLE TRANSPORTATION SERVICE

Availability:

Available to any firm customer whose peak day requirements are more than 2,000 therms for the delivery of gas owned by the customer from a CenterPoint Energy Town Border Station(s) to a meter location on the customer's premise.

Rate:

Annual Usage	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Gas Per Therm
	\$1,350.00		
Firm Volumes			
Demand Charge (of billing demand)		\$0.63303	\$1.23480
Commodity Charge (per Therm)		\$0.09103	\$0.00000
Interruptible Volumes			
		\$0.09103	\$0.00000

Interim Surcharge

Effective January 1, 202~~5~~⁴, customers' bills will be increased on an interim basis by ~~14.0~~^{20.6}% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

- 1) Customer must elect this service for a minimum period of one year.
- 2) Customer will provide CenterPoint Energy's Transportation Services Department in writing (or by electronic communication) with a reasonable estimate of total monthly consumption at least five (5) working days prior to the end of the preceding month.
- 3) Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site plant investments, required by CenterPoint Energy for providing transportation services to the customer. This investment shall remain the property of CenterPoint Energy.
- 4) If customer is an existing customer, taking services under the firm sales service tariff, the customer is responsible for stranded Cost of Gas Demand Charge shown above. However, CenterPoint Energy would forego the Cost of Gas Demand Charge as set forth above, provided that CenterPoint Energy can either utilize or reduce its transportation obligations such that there will be no stranded cost for the remaining firm service customers.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

BACKUP GENERATOR FIRM SALES SERVICE

Availability:

Generator Firm Gas Sales Supply Service is available to Commercial and Industrial customers who request firm supply of natural gas to serve a standby service electric generator prime mover with connected load of greater than 15 therms per hour. This service is contingent on an adequate gas supply, interstate pipeline capacity, and distribution system capacity.

Rate:

Class	Criteria	Monthly Basic Charge	Delivery Charge Per Therm	Cost of Commodity Gas Per Therm	Demand Charge (of daily peak demand) Delivery Charge	Demand Charge (of daily peak demand) Cost of Gas
Small Generator Supply Service	Connected Generator Load < 85 therms	\$26.00	\$0.23786	\$0.46662	\$0. 63303	\$1.23480
Large Generator Supply Service	Connected Generator Load ≥ 85 therms	\$1,250.00	\$0. 09103	\$0.46662	\$0. 63303	\$1.23480

Interim Surcharge

Effective January 1, 202~~5~~4, customers' bills will be increased on an interim basis by ~~14.0~~20.6% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

1. Daily Peak Demand Calculation
 - a. Daily Peak Demand shall be calculated using the nameplate input rating of the customer's electric generator prime mover(s) in therms per hour times 24 hours.
 - b. Daily Peak Demand shall be fixed for a minimum of 12 month.
2. Service supplied under this tariff shall be through a separate meter dedicated to generator service.
3. Wireless telemetry equipment will be installed on the meter. Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site investments, including telemetry equipment required by CenterPoint Energy for providing service to the customer. This investment shall remain the property of CenterPoint Energy.
4. Customer shall notify CenterPoint Energy six months in advance of any request to add or reduce generator connected load.

Therm Factor Adjustment:

Customer metered volume usage will be adjusted to therms to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge plus the Monthly Demand Charges will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customer's Daily Peak Demand.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

RENEWABLE NATURAL GAS INTERCONNECT SERVICE

Availability:

Available to any customer who has signed and executed an Interconnection Agreement for the delivery of renewable natural gas (“RNG”) at a metered location on the customer’s premises. For purposes of this tariff and the Interconnection Agreement, RNG means biogenic renewable natural gas, defined as pipeline-compatible gaseous fuel that has been derived from the anaerobic biological decomposition of organic materials and has a lower lifecycle carbon dioxide equivalent emissions than geological natural gas. CenterPoint Energy’s acceptance of the RNG is contingent on the RNG meeting the testing and quality requirements as set forth in the Company’s Gas Quality Standards.

Customers that deliver natural gas into CenterPoint’s system must do so for a minimum of one (1) year, and termination of the agreement is subject to the terms of the Interconnection Agreement.

Monthly Basic Charge	Charge Per Therm
\$7,500.00	\$0.15748

Interim Surcharge

Effective January 1, 202~~5~~⁴, customers’ bills will be increased on an interim basis by ~~14.0~~^{20.6}% on the Monthly Basic Charge and the Delivery Charge per therm. Any sales tax and Franchise Fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the Rate Case (Docket G-008/GR-23-173) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest.

Special Conditions:

Subject to conditions included in the Interconnection Agreement and Gas Quality Standards.

Nomination and Gas Delivery Specifications:

Customers must supply the volumes designated in the Interconnection Agreement, at the rate and pressure specified in the Interconnection Agreement, and per the quality requirements set forth in the Gas Quality Standards.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Feasibility:

Consistent with the terms set forth in the Interconnect Agreement, the rendering of service to the Customer shall be economically feasible so that the cost of extending such service will not have an undue burden on other customers. All RNG Interconnection projects will be justified using the following formula:

$$\text{Allowable Investment} = \text{Est. Annual Gas Margin} \div \text{Cost of Service Factor}$$

Estimated annual gas margin is the annualized per therm receipt charge for the RNG the Customer delivers into the Company's system and \$12,000 of the annualized basic charge, plus the estimated annualized per therm delivery charge for natural gas delivered to the Customer for use in producing RNG and the annualized basic charge for the delivered natural gas. The Cost of Service Factor is the currently effective Cost of Service Factor for Dual Fuel service as defined in Section VI, Page 5.

EXHIBIT E

Additional Information

Attachments

- | | |
|---|---|
| 1 | Interim Year Billing Revenue |
| 2 | Test Year Demand Cost of Gas Recovery Rates* |
| 3 | Test Year Commodity Cost of Gas Recovery Rates* |
| 4 | Test Year Billing Rates |
| 5 | Cost of Gas Recovery Rates by Class |

*Detailed description of gas cost assumptions are found in the testimony and exhibits of Company witness Mr. Seth DeMerritt. (Exhibit___ (SSD-WP), Sch 16, Workpaper 1).

CenterPoint Energy
Financial Summary For Interim Rates
Minnesota Jurisdiction
Test Year and Plan Year Twelve Months Ending December 31, 2024 & December 31, 2025
(\$000s)

Line No.	Description	Schedule Reference	Test Year			Plan Year		
			General Rate Filing	Adjustments /1/	Interim Rates	General Rate Filing	Adjustments /1/	Interim Rates
1	Average Net Rate Base	IR-1(a)	\$2,179,583	(\$6,524)	\$2,173,059	\$2,351,640	(\$19,267)	\$2,332,373
2	Operating Income	IR-1(b)	\$104,255	\$401	\$104,656	\$139,945	(\$48,151)	\$91,794
3	Rate of Return Required	IR-2/D-1	7.55%		7.07%	7.52%		7.05%
4	Required Operating Income (1 x 3)		\$164,559	(\$10,924)	\$153,635	\$176,843	(\$12,411)	\$164,432
5	Operating Income Deficiency (4 - 2)		\$60,304	(\$11,325)	\$48,981	\$36,898	\$35,740	\$72,639
6	Gross Revenue Conversion	F-1	1.4034	1.4034	1.4034	1.4034	1.4034	1.4034
7	Revenue Deficiency (5 x 6)		\$84,631	(\$15,893)	\$68,738	\$51,782	\$50,158	\$101,940
8	Test Year Operating Revenues	IR-1(b)	\$1,304,194		\$1,304,194	\$1,397,948		\$1,312,618
9	Revenue Increase as a % of Test Year Revenues (7 ÷ 8)		6.5%			3.7%		
10	Interim Non-Gas Revenues /3/	IR-1(d)			490,786 /2/			494,249
11	Interim Revenue Increase as a % of Interim Billing Revenues (7 ÷ 10)				14.0%			20.6%

/1/ See Exhibit ____ IR-9, Page 1 for a list of adjustments.

/2/ See Schedule IR-1(d) line 6.

/3/ Increase should be applied to current authorized rates

Sch 16
Demand of Gas Recovery Rate

This page shows the Demand Cost-of Gas: Total Cost and calculation of per-unit rates.
Small Volume based on annual sales, Large volume base on Peak Demand.

1	Total Company	
2		
3	Small Volume Firm Recovery Rate Calculation	
4		
5	Annual Demand Costs 1/	\$167,469,152
6	Less LGS Assigned Demand Costs	<u>\$1,251,791</u>
7	Small Firm Demand Cost	<u><u>\$166,217,361</u></u>
8		
9	Total Small Firm Sales Service - Volumes (DTH)	124,051,932
10	Small Volume Demand Recovery Rate (/DT)	<u><u>\$1.3399</u></u>
11		
12		
13		
14	Test Year Demand Costs:	
15		
16	Annual Small Volume Firm Sales	124,051,932
17	Small Volume Recovery Rate	\$1.3399
18	Test Year Small Volume Demand Costs	\$166,217,000 rounded
19		
20	Annual Large Firm Demand Cost	
21	Large General Service: Demand 1/	\$1,251,791
22	Large General Service - Peak Demand	8,448
23	Twelve months	12
24	Large General Service Demand Recovery Rate	\$12.3480
25		

1/ detailed in WP 1

Sch 16

Cost of Gas Summary

Docket No. G-008/GR-23-173
Exhibit __ (SSD-D) Schedule 16,

This page summarizes the estimated commodity cost of gas for Sales Service over the test year ending December 2024. Figures are in thousands.

	(A)	(B)	(C)	(D)
	Description	Test Year Sales	Recovery Rate	Commodity Costs
1	Total Company			
2	Residential	75,250	\$4.6662	\$351,132
3	Comm Firm A	2,187	\$4.6662	\$10,205
4	Comm/Ind Firm B	6,156	\$4.6662	\$28,727
5	Comm/Ind Firm C	40,458	\$4.6662	\$188,787
6	Large General Firm	1,173	\$4.6662	\$5,471
7	Small Dual Fuel A - Sales Service	3,282	\$4.6662	\$15,314
8	Small Dual Fuel B - Sales Service	2,505	\$4.6662	\$11,689
9	Large Volume Dual Fuel Sales Service	6,339	\$4.6662	\$29,578
10	Total	<u>137,350</u>		<u>\$640,903</u>

Workpaper summarizes proposed changes from currently approved rates (Docket No. G-008/MR-21-436) to proposed Interim Rates for all tariffed rate categories.

ADJUSTMENT OF BASE YEAR COST OF GAS RATE TO TEST YEAR COST OF GAS RATE

Line No.	Description (a)	Current Base Rate (b)	Adjustment (c)	Test Year Base Rate (d)
1	SALES SERVICE:			
2	Firm			
3	<u>Residential</u>			
4	Basic Charge	\$9.50	\$0.00	\$9.50
5	Delivery Charge 1/	0.28093	0.00000	0.28093
6	GAP Charge	0.00000	0.00000	0
7	Cost of Gas	0.55793	0.04268	0.60061
8	Total Rate	<u>\$0.83886</u>	0.04268	<u>\$0.88154</u>
9				
10	<u>Commercial A</u>			
11	Basic Charge	15.00	\$0.00	15.00
12	Delivery Charge 1/	0.37992	0.00000	0.37992
13	GAP Charge	0.00000	0.00000	0.00000
14	Cost of Gas	0.55793	0.04268	0.60061
15	Total Rate	<u>0.93785</u>	0.04268	<u>0.98053</u>
16				
17	<u>Commercial/Industrial B</u>			
18	Basic Charge	\$26.00	\$0.00	\$26.00
19	Delivery Charge 1/	0.23786	0.00000	0.23786
20	GAP Charge	0.00000	0.00000	0.00000
21	Cost of Gas	0.55793	0.04268	0.60061
22	Total Rate	<u>0.79579</u>	0.04268	<u>\$0.83847</u>
23				
24	<u>Small Backup Generator</u>			
25	Basic Charge	\$26.00	\$0.00	\$26.00
26	Demand Charge (per unit of Peak Day Demand)			
27	Demand Delivery Charge 1/	0.63303	0.00000	0.63303
28	Cost of Gas	0.99733	(0.99733)	0.00000
29	Total Demand	<u>1.63036</u>	(0.99733)	<u>0.63303</u>
30	Commodity Delivery Charge (Per Therm usage)			
31	Delivery Charge 1/	0.23786	0.00000	0.23786
32	GAP Charge	0.00000	0.00000	0.00000
33	Cost of Gas	0.42905	(0.12879)	0.30026
34	Total Commodity	<u>0.66691</u>	(0.12879)	<u>0.53812</u>

Sch 16

Base Cost of Gas - Change from Current

ADJUSTMENT OF BASE YEAR COST OF GAS RATE TO TEST YEAR COST OF GAS RATE				
Line No.	Description (a)	Current Base Rate (b)	Adjustment (c)	Test Year Base Rate (d)
35				
36	<u>Commercial/Industrial C</u>			
37	Basic Charge	\$65.00	\$0.00	\$65.00
38	Delivery Charge 1/	0.18420	0.00000	0.1842
39	GAP Charge	0.00000	0.00000	0.00000
40	Cost of Gas	0.55793	0.04268	0.60061
41	Total Rate	0.74213	0.04268	\$0.78481
42				
43	<u>Large General Service (FLGS)</u>			
44	Basic Charge	\$1,250.00	\$0.00	\$1,250.00
45	Demand Charge (per unit of Peak Day Demand)			
46	Demand Delivery Charge 1/	0.63303	0.00000	0.63303
47	Cost of Gas	0.99733	(0.99733)	0.00000
48	Total Demand	1.63036	(0.99733)	0.63303
49	Commodity Delivery Charge (Per Therm usage)			
50	Delivery Charge	0.09103	0.00000	0.09103
51	GAP Charge	0.00000	0.00000	0.00000
52	Cost of Gas	0.42905	(0.12879)	0.30026
53	Total Commodity	0.52008	(0.12879)	0.39129
54				
55	<u>Large Backup Generator</u>			
56	Basic Charge	\$1,250.00	\$0.00	\$1,250.00
57	Demand Charge (per unit of Peak Day Dem:	0	0.00000	0
58	Demand Delivery Charge 1/	0.63303	0.00000	0.63303
59	Cost of Gas	0.99733	(0.99733)	0.00000
60	Total Demand	1.63036	(0.99733)	0.63303
61	Commodity Delivery Charge (Per Therm usa	0	0.00000	0
62	Delivery Charge	0.09103	0.00000	0.09103
63	GAP Charge	0.00000	0.00000	0.00000
64	Cost of Gas	0.42905	(0.12879)	0.30026
65	Total Commodity	0.52008	(0.12879)	0.39129
66				
67	SALES SERVICE (Continued):			
68	<u>Firm / Interruptible</u>			
69	<u>Firm-C / Small Volume Dual Fuel-A</u>			
70	Basic Charge	\$80.00	\$0.00	\$80.00
71	Firm C: Delivery Charge 1/	0.18420	0.00000	0.18420
72	SVDF-A: Delivery Charge 1/	0.16672	(0.04251)	0.12421

Base Cost of Gas - Change from Current

ADJUSTMENT OF BASE YEAR COST OF GAS RATE TO TEST YEAR COST OF GAS RATE				
Line No.	Description (a)	Current Base Rate (b)	Adjustment (c)	Test Year Base Rate (d)
73	Firm: GAP Charge	0.00000	0.00000	0.00000
74	Firm C: Cost of Gas	0.55793	0.04268	0.60061
75	SVDF-A: Cost of Gas	0.42905	(0.10479)	0.32426
76	Firm C: Total Rate	0.74213	0.04268	0.78481
77	SVDF:A: Total Rate	0.59577	(0.14730)	0.44847
78				
79	<u>Firm-C / Small Volume Dual Fuel-B</u>			
80	Basic Charge	\$125.00	\$0.00	\$125.00
81	Firm C: Delivery Charge 1/	0.18420	0.00000	0.18420
82	SVDF-B: Delivery Charge 1/	0.15477	0.00000	0.15477
83	Firm: GAP Charge	0.00000	0.00000	0.00000
84	Firm C: Cost of Gas	0.55793	0.04268	0.60061
85	SVDF-B: Cost of Gas	0.42905	0.03757	0.46662
86	Firm C: Total Rate	0.74213	0.04268	0.78481
87	SVDF:B: Total Rate	0.58382	0.03757	0.62139
88				
89	<u>Large General Firm/ Large Volume Dual Fuel</u>			
90	Basic Charge	\$1,250.00	\$0.00	\$1,250.00
91	LG Firm: Demand Charge (per unit of Peak Day Demand)			
92	LG Firm: Demand Delivery Charge 1/	0.63303	0.00000	0.63303
93	LG Demand Cost of Gas	0.99733	(0.99733)	0.00000
94	LG Firm Total Demand	1.63036	(0.99733)	0.63303
95				
96	LG Firm: Delivery Charge 1/	0.09103	0.00000	0.09103
97	LVDF - Delivery Charge 1/	0.09103	0.00000	0.09103
98	Firm: GAP Charge	0.00000	0.00000	0.00000
99	Large Firm: Commodity Cost of Gas	0.42905	(0.12879)	0.30026
100	LVDF: Commodity Cost of Gas	0.42905	0.03757	0.46662
101	Large General Firm: Commodity Rate	0.52008	(0.12879)	0.39129
102	LVDF: Commodity Rate	0.52008	0.03757	0.55765
103				
104	<u>Dual Fuel</u>			
105	<u>Small Volume Dual Fuel-A (SVDF-A)</u>			
106	Basic Charge	\$80.00	\$0.00	\$80.00
107	Delivery Charge 1/	0.16672	0.00000	0.16672
108	Cost of Gas	0.42905	0.03757	0.46662
109	Total Rate	0.59577	0.03757	0.63334
110				

Sch 16
Base Cost of Gas - Change from Current

Docket No. G-008/GR-23-173
Exhibit__ (SSD-D), Sch 16

ADJUSTMENT OF BASE YEAR COST OF GAS RATE TO TEST YEAR COST OF GAS RATE				
Line No.	Description (a)	Current Base Rate (b)	Adjustment (c)	Test Year Base Rate (d)
111	<u>Small Argicultural Grain Dryers</u>			
112	Basic Charge	\$80.00	\$0.00	\$80.00
113	Delivery Charge 1/	0.16672	0.00000	0.16672
114	Cost of Gas	0.42905	0.03757	0.46662
115	Total Rate	0.59577	0.03757	0.63334
116				
117	<u>Small Volume Dual Fuel-B (SVDF-B)</u>			
118	Basic Charge	\$125.00	\$0.00	\$125.00
119	Delivery Charge 1/	0.15477	0.00000	0.15477
120	Cost of Gas	0.42905	0.03757	0.46662
121	Total Rate	0.58382	0.03757	0.62139
122				
123	<u>Large Volume Dual Fuel (LVDF)</u>			
124	Basic Charge	\$1,250.00	\$0.00	\$1,250.00
125	Delivery Charge 1/	0.09103	0.00000	0.09103
126	Cost of Gas	0.42905	0.03757	0.46662
127	Total Rate	0.39474	0.16291	0.55765
128				
129	<u>Large Argicultural Grain Dryer</u>			
130	Basic Charge	\$1,250.00	\$0.00	\$1,250.00
131	Delivery Charge 1/	0.09103	0.00000	0.09103
132	Cost of Gas	0.42905	0.03757	0.46662
133	Total Rate	0.39474	0.16291	0.55765
134				
135	TRANSPORTATION SERVICE			
136	<u>Firm</u>			
137	<u>Commercial/Industrial - C - Transport</u>			
138	Basic Charge	\$165.00	\$0.00	\$165.00
139	Delivery Charge 1/	0.1842	0.00000	0.1842
140	GAP Charge	0.00000	0.00000	0.00000
141	Total Rate	0.18420	0.00000	0.18420
142				
143	<u>Large Volume Firm Transport</u>			
144	Basic Charge	\$1,350.00	\$0.00	\$1,350.00
145				
146	LG Firm: Demand Delivery Charge 1/	0.63303	0.00000	0.63303
147				
148	Commodity Delivery(Per Therm usage)	0.09103	0.00000	0.09103

Base Cost of Gas - Change from Current

ADJUSTMENT OF BASE YEAR COST OF GAS RATE TO TEST YEAR COST OF GAS RATE				
Line	Description	Current	Adjustment	Test Year
No.	(a)	Base Rate	(c)	Base Rate
		(b)		(d)
149	GAP Charge	0.00000	0.00000	0.00000
150	Total Commodity Delivery 1 /	0.09103	0.00000	0.09103
151				
152	<u>Firm / Interruptible</u>			
153	<u>Firm-C / Small Volume Dual Fuel-A - Transport</u>			
154	Basic Charge	\$180.00	\$0.00	\$180.00
155	Firm C: Delivery Charge 1/	0.18420	0.00000	0.18420
156	SVDF-A: Delivery Charge 1/	0.16672	(0.04251)	0.12421
157	Firm: GAP Charge	0.00000	0.00000	0.00000
158				
159	<u>Firm-C / Small Volume Dual Fuel-B - Transport</u>			
160	Basic Charge	\$225.00	\$0.00	\$225.00
161	Firm C: Delivery Charge 1/	0.18420	0.00000	0.18420
162	SVDF-B: Delivery Charge 1/	0.15477	0.00000	0.15477
163	Firm: GAP Charge	0.00000	0.00000	0.00000
164				
165	<u>Large General Firm/ Large Volume Dual Fuel - Transport</u>			
166	Basic Charge	\$1,350.00	\$0.00	\$1,350.00
167	LG Firm: Demand Charge (per unit of Peak Day Demand)			
168	LG Firm: Demand Delivery Charge 1/	0.63303	(0.20313)	0.42990
169				
170	LG Firm: Delivery Charge 1/	0.09103	0.00000	0.09103
171	LVDF - Delivery Charge 1/	0.09103	0.00000	0.09103
172	Firm: GAP Charge	0.00000	0.00000	0.00000
173				
174	<u>Dual Fuel</u>			
175	<u>Small Volume Dual Fuel-A</u>			
176	Basic Charge	\$180.00	\$0.00	\$180.00
177	Delivery Charge 1/	0.16672	0.00000	0.16672
178				
179	<u>Small Volume Dual Fuel-B</u>			
180	Basic Charge	\$225.00	\$0.00	\$225.00
181	Delivery Charge 1/	0.15477	0.00000	0.15477
182				
183	<u>Large Volume Dual Fuel</u>			
184	Basic Charge	\$1,350.00	\$0.00	\$1,350.00
185	Delivery Charge 1/	0.09103	0.00000	0.09103
186				

Sch 16
Base Cost of Gas - Change from Current

Docket No. G-008/GR-23-173
Exhibit__ (SSD-D), Sch 16

ADJUSTMENT OF BASE YEAR COST OF GAS RATE TO TEST YEAR COST OF GAS RATE				
Line No.	Description (a)	Current Base Rate (b)	Adjustment (c)	Test Year Base Rate (d)
187				
188				
189				
190				
191	1/ Delivery charge Includes CCRC, does not include CCRA			

Workpaper summarizes the Cost-of-Gas value adjustment proposed to change from rates approved in G-008/MR-21-426 (and made effective on February 1, 2023) to the Test Year.

EFFECTIVE JANUARY 1, 2024

COST OF GAS RECOVERY RATE-PER THERM						
Line No.	Description (a)	Commodity (b)	Demand (c)	Subtotal (b + c) (d)	GCR Factor (e)	Total Rate (d + e) (f)
1	FIRM:					
2						
3	<u>Residential</u>					
4	2/1/2023 Base Rate	0.42905	0.12888	0.55793	0.00000	0.55793
5	Adjustment	0.03757	0.00511	0.04268	0.00000	0.04268
6	NEW Base Recovery rate	0.46662	0.13399	0.60061	0.00000	0.60061
7						
8						
9	<u>Commercial/Industrial A and B</u>					
10	Base Rate	0.42905	0.12888	0.55793	0.00000	0.55793
11	PGA	0.03757	0.00511	0.04268	0.00000	0.04268
12	Test Year Recovery Rate	0.46662	0.13399	0.60061	0.00000	0.60061
13						
14						
15	<u>Commercial/Industrial C</u>					
16	Base Rate	0.42905	0.12888	0.55793	0.00000	0.55793
17	PGA	0.03757	0.00511	0.04268	0.00000	0.04268
18	Test Year Recovery Rate	0.46662	0.13399	0.60061	0.00000	0.60061
19						
20						
21	<u>Large General Service</u>		1/			
22	Base Rate	0.42905	0.99733	0.42905	0.00000	0.42905
23	PGA	0.03757	0.23747	0.03757	0.00000	0.03757
24	Test Year Recovery Rate	0.46662	1.23480	0.46662	0.00000	0.46662
25	1/ Demand cost is based on Peak Day. Total Rate reflects only Commodity costs					
26						
27						
28						
29	<u>Small Volume Dual Fuel A, B</u>					
30	Base Rate	0.42905	0.00000	0.42905	0.00000	0.42905
31	PGA	0.03757	0.00000	0.03757	0.00000	0.03757
32	Test Year Recovery Rate	0.46662	0.00000	0.46662	0.00000	0.46662

NOTE: Base Rate and New Base Recovery rate values shown here are duplicated in G-008/G-23-174 - Base Cost of Gas