



505 Nicollet Mall
P.O. Box 59038
Minneapolis, MN 55459-0038

– VIA ELECTRONIC FILING –

September 1, 2020

Mr. Will Seuffert, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

**RE: CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas
Annual True-up Report
Docket No. G-008/AA-20-_____**

Dear Mr. Seuffert:

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas (CenterPoint Energy or Company) submits its Annual True-Up Report. This report represents gas costs for the year beginning July 1, 2019 and ending June 30, 2020 pursuant to the Minnesota Public Utilities Commission (Commission) rules 7825.2910, subpart 4 and 7825.2700, subpart 7 and by the miscellaneous tariff filing requirements in section 7829.1300

Results of the Reconciliation

CenterPoint Energy's purchased gas costs for the 2019-2020 gas-year were over recovered by \$5,659,903. The over-recovery represents 1.3% of the total purchased gas costs of \$447,797,806.

CenterPoint Energy includes several reconciling items in the true-up balance including:

- Off system sales credit
- Gas losses collected from contractors and credited to commodity costs, and
- Balancing service revenue and balancing penalties (daily and monthly).
- There were not curtailment penalties billed this year.

If you have any questions regarding the information provided in this filing, please contact me at (612) 321-4677 or Donald.Wynia@centerpointenergy.com.

Sincerely,

/s/
Donald Wynia
Regulatory Analyst
CenterPoint Energy

CENTERPOINT ENERGY
SUMMARY OF MISCELLANEOUS TARIFF FILING
Rule 7829.1300, Subp.1

The Annual True-Up Report summarizes the cost of gas incurred and the cost of gas recovered in billing rates for the twelve-month period ended June 30, 2020. Over and under recoveries will be refunded or surcharged through the Purchased Gas Adjustment for the next twelve months beginning September 1 of each year. For the twelve months ended June 30, 2020, the Company's purchased gas costs were over recovered by \$5,659,903. The over-recovery represents 1.3% of the total purchased gas costs of \$447,797,806.

**CENTERPOINT ENERGY
ADDITIONAL INFORMATION
Rule 7829.1300, Subp.3**

7829.1300 Miscellaneous Tariff and Price List Filings

Subp. 1 ***Summary.***

A miscellaneous tariff filing and price list filing must include, on a separate page, a one-paragraph summary of the filing, sufficient to apprise potentially interested parties of its nature and general content.

A one-paragraph summary is attached to this filing.

Subp. 2 ***Service.***

The filing utility shall serve copies of each miscellaneous tariff filing on which commission action is required within 60 days, and each price list filing increasing the price of a competitive service, on the persons on the applicable general service list, on the department, and on the Residential Utilities Division of the Office of the Attorney General. For other filings, the utility may serve the summary described in subpart 1 on persons on the applicable general service list. The utility shall serve with the filing or the summary a copy of its general service list for the filing.

A copy of this filing has been served on all parties on the enclosed service list.

Subp. 3 ***Content of filing subject to specific requirements.***

In addition to complying with specific requirements imposed by statute or rule, miscellaneous tariff and price filings subject to specific filing rules must contain at least the following information:

- A. the name, address, and telephone number of the utility, without abbreviation;**

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas
505 Nicollet Mall
P.O. Box 59038
Minneapolis, MN 55459-0038
(612) 321-4664

- B. the name, address, and telephone number of the attorney for the utility, if the utility is using an attorney;**

Steven Clay
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Minneapolis, MN 55459-0038
(612) 321-4606
Steven.Clay@CenterPointEnergy.com

- C. **the date of the filing and the date the proposed rate or service change will go into effect;**

Date Filed:

September 1, 2020

Effective Date:

September 1, 2020

- D. **the statute that the utility believes controls the time frame for processing the filing; and**

CenterPoint Energy is unaware of any statute that controls the time frame for processing this filing.

- E. **the signature and title of the utility employee responsible for the filing.**

/s/

Donald Wynia
Regulatory Analyst,
CenterPoint Energy
505 Nicollet Mall
Minneapolis, MN 55402
(612) 321-4677
Donald.Wynia@CenterPointEnergy.com

- Subp. 4 **Content of filing not subject to specific filing rules.
In addition to complying with any specific requirements imposed by statute, miscellaneous tariff and price list filings not subject to specific filing rules must contain at least the following information:**

Not applicable.

CENTERPOINT ENERGY
Report of Over/Under for the
Calculation of GCR factor for Consolidated Gas Costs

Annual True-up Report: 2019-2020
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NOTE: Gas Losses paid by Contractor for System Damage detail included only in
CenterPoint Energy's AAA report (G-999/AA-20-____ - Exhibit 9 because it
contains Non-Public Information)

**Summary of Gas Costs Incurred and Gas Costs
Recovered**

Gas Costs Incurred

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
Line No.													
1 Commodity	\$6,143,890	\$5,699,491	\$6,279,881	\$20,824,919	\$44,806,493	\$60,860,921	\$64,812,951	\$52,239,306	\$30,114,942	\$15,140,290	\$8,796,567	\$5,078,809	\$320,798,461
2 Demand	\$2,025,708	\$2,646,397	\$2,369,138	\$2,367,396	\$17,031,003	\$20,708,821	\$25,832,552	\$23,252,270	\$21,016,609	\$3,697,636	\$2,427,135	\$3,462,021	\$126,836,686
3 Propane	(\$17,545)	(\$469)	(\$12,826)	(\$21,794)	(\$25,349)	\$3,148	(\$7,736)	\$177,417	\$9,602	\$32,578	\$14,069	\$11,564	\$162,659
4 Total	\$8,152,053	\$8,345,420	\$8,636,193	\$23,170,521	\$61,812,147	\$81,572,890	\$90,637,767	\$75,668,992	\$51,141,153	\$18,870,504	\$11,237,772	\$8,552,394	\$447,797,806

Gas Costs Recovered in Billing Rates

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total	Difference
Line No.														
5 Commodity	\$6,731,232	\$5,913,958	\$5,520,664	\$12,079,845	\$27,741,418	\$55,230,983	\$71,382,745	\$58,500,585	\$44,402,026	\$23,391,240	\$12,181,547	\$7,356,614	\$330,432,858	\$9,634,397
6 Demand	\$2,205,211	\$2,025,257	\$1,984,568	\$3,833,824	\$8,944,115	\$14,157,511	\$17,700,887	\$20,742,975	\$22,426,827	\$13,998,439	\$10,037,852	\$4,967,386	\$123,024,851	(\$3,811,835)
7 Propane	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$162,659)
8 Total	\$8,936,443	\$7,939,215	\$7,505,231	\$15,913,669	\$36,685,533	\$69,388,494	\$89,083,632	\$79,243,560	\$66,828,853	\$37,389,678	\$22,219,399	\$12,324,001	\$453,457,709	\$5,659,903
Over/(Under)														
9 Recovery	\$784,390	(\$406,205)	(\$1,130,962)	(\$7,256,853)	(\$25,126,614)	(\$12,184,396)	(\$1,554,135)	\$3,574,568	\$15,687,700	\$18,519,175	\$10,981,628	\$3,771,607	\$5,659,903	1.3%
(Included In MOU)														
Differences:														
10 Commodity	\$587,342	\$214,466	(\$759,217)	(\$8,745,074)	(\$17,065,075)	(\$5,629,937)	\$6,569,794	\$6,261,279	\$14,287,084	\$8,250,949	\$3,384,980	\$2,277,805	\$9,634,397	3.0%
11 Demand/Propane	\$197,048	(\$620,671)	(\$371,744)	\$1,488,222	(\$8,061,539)	(\$6,554,458)	(\$8,123,929)	(\$2,686,712)	\$1,400,616	\$10,268,225	\$7,596,648	\$1,493,801	(\$3,974,494)	-3.1%

Annual Credits	\$954,735
Prior Period Balance	\$528,607
NET True-Up	\$7,143,246
	1.6%

Cost Component

Line No.

System only

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
1 Commodity Cost	\$6,667,103	\$6,244,902	\$6,821,263	\$21,365,142	\$45,421,132	\$61,715,970	\$64,395,822	\$51,227,304	\$29,791,867	\$15,103,854	\$8,772,497	\$5,088,701	\$322,615,557
2 Company Use	(\$16,452)	(\$3,571)	(\$3,657)	(\$4,395)	(\$45,310)	(\$76,976)	(\$24,515)	(\$28,155)	(\$14,690)	(\$4,215)	(\$2,221)	(\$2,186)	(\$226,342)
3 UG Stor/Wdraw	(\$407,447)	(\$574,339)	(\$573,440)	(\$566,911)	(\$169,187)	(\$349,933)	\$418,891	\$1,010,201	\$314,596	\$15,716	\$104	(\$38,832)	(\$920,581)
4 LNG Stor/Wdraw	(\$99,314)	\$32,500	\$35,716	\$31,083	(\$400,142)	(\$428,141)	\$22,753	\$29,956	\$23,169	\$24,935	\$26,187	\$31,125	(\$670,173)
5 Total Commodity	\$6,143,890	\$5,699,491	\$6,279,881	\$20,824,919	\$44,806,493	\$60,860,921	\$64,812,951	\$52,239,306	\$30,114,942	\$15,140,290	\$8,796,567	\$5,078,809	\$320,798,461
6 Demand Cost	\$2,025,708	\$2,646,397	\$2,369,138	\$2,367,396	\$17,031,003	\$20,708,821	\$25,832,552	\$23,252,270	\$21,016,609	\$3,697,636	\$2,427,135	\$3,462,021	\$126,836,686
7 Propane Cost	(\$17,545)	(\$469)	(\$12,826)	(\$21,794)	(\$25,349)	\$3,148	(\$7,736)	\$177,417	\$9,602	\$32,578	\$14,069	\$11,564	\$162,659
8 Total	\$8,152,053	\$8,345,420	\$8,636,193	\$23,170,521	\$61,812,147	\$81,572,890	\$90,637,767	\$75,668,992	\$51,141,153	\$18,870,504	\$11,237,772	\$8,552,394	\$447,797,806

NOTE: Does not include Off System Sales and system damage credits, which are credited directly to the True-Up account

Line Explanation:

- 1 - Commodity Cost is from account number 8042
- 2 - Company Use is from account number 8120
- 3 - Injections and Withdrawals from UG storage is from account numbers 8081 and 8091
- 4 - Injections and Withdrawals from LNG storage is from account numbers 8081 and 8091
- 5 - Sum of lines 1 through 4

- 6 - Demand costs are from account number 8041 and 8051 (Capacity Release) -
- 7 - Propane Costs are from account number 7281
- 8 - Sum of lines 5 through 7

Customer Class	Calendar Sales (DT)	Cycle Sales (DT)	Commodity Costs	MDQ By Month	Demand and Propane Costs
Small Volume Firm					
Residential	72,147,820	72,371,703			Large Based
Com A	2,229,599	2,233,030			on MDQ and
Com/Ind B	5,744,233	5,771,459			Small
Com/Ind C	34,382,852	34,601,387	Allocation		Allocation
Large General Service	1,040,599	1,020,154	Based on	6,146	Based on
Small Volume Dual Fuel	6,680,318		Monthly		Annual
Large Volume Dual Fuel	6,288,399		Calendar Sales		Firm Cycle Sales
Firm	115,545,102	115,997,733		1,129,596	
Total	128,513,819				

Cost by Class	Commodity Costs	Demand Costs	Propane Costs	Total
FIRM	\$289,476,164	\$126,836,686	\$162,659	\$416,475,509
Residential	\$180,902,037	\$79,401,961	\$101,827	\$260,405,825
Com A	\$5,736,848	\$2,449,949	\$3,142	\$8,189,939
Com/Ind B	\$14,625,994	\$6,332,104	\$8,120	\$20,966,219
Com/Ind C	\$85,731,583	\$37,962,600	\$48,684	\$123,742,867
Large General Service	\$2,479,701	\$690,072	\$885	\$3,170,658
Small Volume Dual Fuel	\$16,454,668	\$0	\$0	\$16,454,668
Large Volume Dual Fuel	\$14,867,629	\$0	\$0	\$14,867,629
Total	\$320,798,461	\$126,836,686	\$162,659	\$447,797,806

Cost of Gas Allocation Procedure

Commodity: Costs are allocated on a monthly basis since recovery rates are based on monthly purchases. (See page 4 for details)

Demand: Costs are assigned to the Large General Service class based on monthly total MDQ for Large Firm customers. The remainder is assigned to the Small Volume Firm classes. Demand costs include capacity release credits.

Propane: Costs are directly assigned to classes based on usage during months of peak shaving. Costs for testing and inventory adjustments are assigned to firm classes.

Commodity Cost Incurred Allocation to Customer Classes

Line
No.

Sales by Class (DT)

1 Small Volume Firm-Cycle

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
2 Residential	1,476,516 Dth	1,343,794 Dth	1,328,976 Dth	2,644,339 Dth	6,141,932 Dth	10,571,009 Dth	13,143,850 Dth	11,586,504 Dth	10,596,259 Dth	7,105,303 Dth	4,175,135 Dth	2,258,086 Dth	72,371,703 Dth
3 Commercial - A	24,424 Dth	21,571 Dth	19,925 Dth	42,276 Dth	165,899 Dth	337,639 Dth	451,587 Dth	422,809 Dth	376,148 Dth	220,880 Dth	105,117 Dth	44,755 Dth	2,233,030 Dth
4 Com/Industrial - B	87,739 Dth	76,048 Dth	76,967 Dth	153,611 Dth	468,050 Dth	862,675 Dth	1,101,735 Dth	1,030,578 Dth	907,754 Dth	574,355 Dth	305,646 Dth	126,302 Dth	5,771,459 Dth
5 Com/Industrial - C	894,451 Dth	853,565 Dth	815,136 Dth	1,269,665 Dth	2,802,855 Dth	4,747,369 Dth	5,858,500 Dth	5,608,047 Dth	5,161,597 Dth	3,426,607 Dth	2,074,967 Dth	1,088,627 Dth	34,601,387 Dth
6 Large General Service	48,196 Dth	49,477 Dth	48,280 Dth	54,216 Dth	82,189 Dth	108,723 Dth	121,306 Dth	129,195 Dth	119,576 Dth	96,797 Dth	97,493 Dth	64,707 Dth	1,020,154 Dth
7 CYCLE Firm	2,531,326 Dth	2,344,455 Dth	2,289,283 Dth	4,164,107 Dth	9,660,926 Dth	16,627,414 Dth	20,676,978 Dth	18,777,133 Dth	17,161,334 Dth	11,423,942 Dth	6,758,357 Dth	3,582,477 Dth	115,997,733 Dth

8 Small Volume Firm-Calendar

9 Residential	1,091,685 Dth	1,370,093 Dth	1,511,384 Dth	5,284,812 Dth	9,852,325 Dth	12,146,192 Dth	12,988,454 Dth	11,030,667 Dth	7,949,709 Dth	5,348,848 Dth	2,093,456 Dth	1,480,195 Dth	72,147,820 Dth
10 Commercial - A	14,799 Dth	21,544 Dth	21,661 Dth	85,609 Dth	307,631 Dth	424,778 Dth	446,624 Dth	443,037 Dth	273,916 Dth	141,161 Dth	29,440 Dth	19,399 Dth	2,229,599 Dth
11 Com/Industrial - B	54,707 Dth	74,943 Dth	88,778 Dth	307,196 Dth	819,017 Dth	1,031,619 Dth	1,089,054 Dth	1,046,410 Dth	653,684 Dth	404,858 Dth	123,221 Dth	50,747 Dth	5,744,233 Dth
12 Com/Industrial - C	712,852 Dth	897,452 Dth	906,845 Dth	2,389,631 Dth	4,407,451 Dth	5,409,971 Dth	5,796,129 Dth	5,653,104 Dth	3,885,017 Dth	2,547,785 Dth	1,086,600 Dth	690,015 Dth	34,382,852 Dth
13 Large General Service	51,477 Dth	45,841 Dth	63,400 Dth	90,532 Dth	102,838 Dth	119,516 Dth	130,953 Dth	119,577 Dth	96,009 Dth	82,731 Dth	80,257 Dth	57,468 Dth	1,040,599 Dth
14 CALENDAR FIRM	1,925,520 Dth	2,409,872 Dth	2,592,067 Dth	8,157,780 Dth	15,489,263 Dth	19,132,076 Dth	20,451,213 Dth	18,292,795 Dth	12,858,334 Dth	8,525,384 Dth	3,412,974 Dth	2,297,825 Dth	115,545,102 Dth

15 Small Volume Dual Fuel-	184,448 Dth	186,150 Dth	211,319 Dth	666,470 Dth	882,558 Dth	947,441 Dth	1,069,929 Dth	938,766 Dth	690,070 Dth	525,417 Dth	238,738 Dth	141,012 Dth	6,680,318 Dth
16 Large Volume Dual Fuel	216,529 Dth	245,123 Dth	226,025 Dth	1,132,744 Dth	763,446 Dth	672,770 Dth	1,211,836 Dth	605,066 Dth	483,611 Dth	413,575 Dth	411,571 Dth	396,104 Dth	6,288,399 Dth
17 Total (14+15+16)	2,326,497 Dth	2,841,145 Dth	3,029,412 Dth	9,956,995 Dth	17,135,267 Dth	20,752,286 Dth	22,242,978 Dth	19,834,626 Dth	14,032,015 Dth	9,464,376 Dth	4,063,282 Dth	2,834,941 Dth	128,513,819 Dth

SSEC Volumes	66,666 Dth	38,200 Dth	12,554 Dth	22,776 Dth	42,398 Dth	18,636 Dth	89,723 Dth	1,599 Dth	27,155 Dth	2,856 Dth	3,956 Dth	762 Dth	327,280 Dth 128,841,099 Dth
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18 Monthly Percent by Class for System Gas

19 Residential	46.924%	48.223%	49.890%	53.076%	57.497%	58.529%	58.394%	55.613%	56.654%	56.516%	51.521%	52.213%
20 Commercial - A	0.636%	0.758%	0.715%	0.860%	1.795%	2.047%	2.008%	2.234%	1.952%	1.492%	0.725%	0.684%
21 Com/Industrial - B	2.351%	2.638%	2.931%	3.085%	4.780%	4.971%	4.896%	5.276%	4.659%	4.278%	3.033%	1.790%
22 Com/Industrial - C	30.641%	31.588%	29.935%	24.000%	25.722%	26.069%	26.058%	28.501%	27.687%	26.920%	26.742%	24.340%
23 Large General Service	2.213%	1.613%	2.093%	0.909%	0.600%	0.576%	0.589%	0.603%	0.684%	0.874%	1.975%	2.027%
24 Small Volume Firm	82.765%	84.820%	85.563%	81.930%	90.394%	92.193%	91.945%	92.227%	91.636%	90.079%	83.995%	81.054%

25 Small Volume Dual Fuel	7.928%	6.552%	6.976%	6.693%	5.151%	4.565%	4.810%	4.723%	4.918%	5.552%	5.875%	4.974%
26 Large Volume Dual Fuel	9.307%	8.628%	7.461%	11.376%	4.455%	3.242%	3.245%	3.051%	3.446%	4.370%	10.129%	13.972%
27 Total	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

28 Commodity Cost to be Allocated

29 System Commodity Cost	\$6,143,890	\$5,699,491	\$6,279,881	\$20,824,919	\$44,806,493	\$60,860,921	\$64,812,951	\$52,239,306	\$30,114,942	\$15,140,290	\$8,796,567	\$5,078,809	\$320,798,461
30 SVDF Direct Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Total Commodity Cost	\$6,143,890	\$5,699,491	\$6,279,881	\$20,824,919	\$44,806,493	\$60,860,921	\$64,812,951	\$52,239,306	\$30,114,942	\$15,140,290	\$8,796,567	\$5,078,809	\$320,798,461

31 Distribution by Class

32 Residential	\$2,882,958	\$2,748,481	\$3,133,054	\$11,053,113	\$25,762,549	\$35,621,540	\$37,846,552	\$29,051,939	\$17,061,344	\$8,556,625	\$4,532,106	\$2,651,776	\$180,902,037
33 Commercial - A	\$39,082	\$43,218	\$44,902	\$179,049	\$804,416	\$1,245,762	\$1,301,400	\$1,166,846	\$587,867	\$225,817	\$63,734	\$34,754	\$5,736,848
34 Com/Industrial - B	\$144,472	\$150,339	\$184,033	\$642,496	\$2,141,624	\$3,025,462	\$3,173,352	\$2,755,976	\$1,402,910	\$647,657	\$266,759	\$90,914	\$14,625,994
35 Com/Industrial - C	\$1,882,523	\$1,800,337	\$1,879,863	\$4,997,881	\$11,524,911	\$15,866,002	\$16,889,114	\$14,888,822	\$8,337,865	\$4,075,727	\$2,352,372	\$1,236,165	\$85,731,583
36 Large General Service	\$135,942	\$91,960	\$131,427	\$189,347	\$268,907	\$350,508	\$381,578	\$314,934	\$206,050	\$132,346	\$173,748	\$102,955	\$2,479,701
37 FIRM	\$5,084,977	\$4,834,336	\$5,373,280	\$17,061,887	\$40,502,407	\$56,109,275	\$59,591,996	\$48,178,517	\$27,596,036	\$13,638,172	\$7,388,719	\$4,116,564	\$289,476,164
38 Small Volume Dual Fuel	\$487,095	\$373,427	\$438,058	\$1,393,914	\$2,307,775	\$2,778,591	\$3,117,626	\$2,467,201	\$1,481,001	\$840,516	\$516,842	\$252,623	\$16,454,668
39 Large Volume Dual Fuel	\$571,818	\$491,729	\$468,543	\$2,369,119	\$1,996,311	\$1,973,055	\$2,103,330	\$1,593,587	\$1,037,905	\$661,602	\$891,006	\$709,622	\$14,867,629
40 Total	\$6,143,890	\$5,699,491	\$6,279,881	\$20,824,919	\$44,806,493	\$60,860,921	\$64,812,951	\$52,239,306	\$30,114,942	\$15,140,290	\$8,796,567	\$5,078,809	\$320,798,461

Data Source:

Lines 1-7 : Monthly BW reports: Gas Cost Summary. (Actual billing for calendar month, no Unbilled adjustment)

Lines 8-17 : Monthly ABC financial reports for sales volume, includes unbilled adjustment

Line 16 : Sum of lines 14 through 16

Lines 17-26 : Percents of System Gas Sales from lines 8-17

Lines 28-31 : Direct Assignment of some storage costs to SVDF

Lines 31-40: Commodity X % of class from lines 18-27; direct assignment to SVDF of costs from line 30

Line No.	COMMODITY	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
1														
2	Residential	\$3,386,457	\$2,820,855	\$2,684,956	\$5,322,591	\$14,718,339	\$31,864,545	\$41,858,740	\$33,479,591	\$25,689,851	\$13,427,974	\$6,752,280	\$4,029,541	\$186,035,721
3	Commercial - A	\$55,906	\$44,991	\$40,739	\$85,025	\$399,899	\$1,016,632	\$1,437,658	\$1,225,453	\$923,091	\$426,513	\$169,778	\$85,272	\$5,910,955
4	Commercial/Industrial - B	\$202,977	\$163,174	\$157,426	\$307,253	\$1,118,274	\$2,591,900	\$3,509,471	\$2,995,533	\$2,226,367	\$1,121,101	\$498,576	\$228,014	\$15,120,066
5	Commercial/Industrial - C	\$2,113,982	\$1,878,866	\$1,681,102	\$2,556,990	\$6,615,036	\$14,161,054	\$18,680,133	\$16,390,885	\$12,776,197	\$6,770,896	\$3,407,726	\$1,977,931	\$89,010,798
6	Large Firm	\$117,444	\$103,428	\$99,613	\$106,028	\$169,331	\$312,762	\$395,686	\$396,615	\$311,377	\$204,652	\$169,019	\$117,909	\$2,503,862
7	FIRM - Cycle recovery	\$5,876,766	\$5,011,313	\$4,663,835	\$8,377,888	\$23,020,879	\$49,946,893	\$65,881,687	\$54,488,077	\$41,926,882	\$21,951,136	\$10,997,379	\$6,438,667	\$298,581,402
8	Small Volume Dual Fuel	\$393,280	\$389,608	\$414,190	\$1,371,224	\$2,527,721	\$3,096,402	\$3,294,466	\$2,438,793	\$1,446,352	\$812,432	\$434,312	\$240,062	\$16,858,843
9	Large Volume Dual Fuel	\$461,186	\$513,036	\$442,638	\$2,330,734	\$2,192,818	\$2,187,688	\$2,206,592	\$1,573,715	\$1,028,791	\$627,672	\$749,856	\$677,886	\$14,992,613
10	Cost of Gas Recovered	\$6,731,232	\$5,913,958	\$5,520,664	\$12,079,845	\$27,741,418	\$55,230,983	\$71,382,745	\$58,500,585	\$44,402,026	\$23,391,240	\$12,181,547	\$7,356,614	\$330,432,858
11	Line Explanation:													
12	Lines 1 -6	Commodity Gas Cost recovered - from BWV month-end Gas Sales Summary report (Excludes unbilled adjustment)												
13	Line 8 and 9	Commodity Gas Cost recovered from True-Up calculation worksheet												
14	Line 10	Total Commodity Gas Cost Recovered												

Commodity Cost Incurred vs. Recovered by Class

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
15 Difference													
16													
17 Residential	\$503,499	\$72,373	(\$448,098)	(\$5,730,521)	(\$11,044,210)	(\$3,756,995)	\$4,012,188	\$4,427,652	\$8,628,507	\$4,871,350	\$2,220,174	\$1,377,765	\$5,133,683
18 Commercial - A	\$16,824	\$1,773	(\$4,163)	(\$94,024)	(\$404,517)	(\$229,129)	\$136,257	\$58,606	\$335,223	\$200,696	\$106,044	\$50,518	\$174,107
19 Commercial/Industrial - B	\$58,505	\$12,835	(\$26,607)	(\$335,243)	(\$1,023,350)	(\$433,563)	\$336,119	\$239,557	\$823,457	\$473,444	\$231,816	\$137,100	\$494,072
20 Commercial/Industrial - C	\$231,459	\$78,529	(\$198,761)	(\$2,440,891)	(\$4,909,875)	(\$1,704,948)	\$1,791,019	\$1,502,063	\$4,438,331	\$2,695,169	\$1,055,355	\$741,766	\$3,279,215
Large General Firm	(\$18,498)	\$11,468	(\$31,814)	(\$83,319)	(\$99,576)	(\$37,746)	\$14,108	\$81,681	\$105,327	\$72,306	(\$4,729)	\$14,954	\$24,160
21 FIRM - Cycle recovery	\$791,789	\$176,978	(\$709,444)	(\$8,683,999)	(\$17,481,527)	(\$6,162,382)	\$6,289,691	\$6,309,560	\$14,330,846	\$8,312,964	\$3,608,660	\$2,322,103	\$9,105,238
23 Small Volume Dual Fuel	(\$93,815)	\$16,181	(\$23,868)	(\$22,690)	\$219,946	\$317,811	\$176,840	(\$28,408)	(\$34,648)	(\$28,084)	(\$82,530)	(\$12,561)	\$404,175
24 Large Volume Dual Fuel	(\$110,632)	\$21,307	(\$25,905)	(\$38,385)	\$196,507	\$214,633	\$103,262	(\$19,872)	(\$9,114)	(\$33,930)	(\$141,150)	(\$31,737)	\$124,984
25 Net Difference Over/ (Under)	\$587,342	\$214,466	(\$759,217)	(\$8,745,074)	(\$17,065,075)	(\$5,629,937)	\$6,569,794	\$6,261,279	\$14,287,084	\$8,250,949	\$3,384,980	\$2,277,805	\$9,634,397

Line No.	DEMAND	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
1	Residential	\$1,292,738	\$1,172,949	\$1,160,290	\$2,443,313	\$5,706,649	\$9,017,879	\$11,315,916	\$13,004,486	\$13,907,844	\$8,822,873	\$6,274,734	\$3,145,553	\$77,265,223
2	Commercial - A	\$21,402	\$18,865	\$17,330	\$39,219	\$153,769	\$287,864	\$388,416	\$470,123	\$491,989	\$270,268	\$157,143	\$60,778	\$2,377,166
3	Commercial/Industrial - B	\$77,153	\$65,954	\$67,028	\$141,468	\$435,016	\$736,966	\$945,465	\$1,136,788	\$1,192,752	\$701,868	\$454,007	\$177,556	\$6,132,021
4	Commercial/Industrial - C	\$782,413	\$735,984	\$708,415	\$1,160,074	\$2,611,174	\$4,065,211	\$5,001,500	\$6,073,635	\$6,773,198	\$4,143,060	\$3,072,334	\$1,519,803	\$36,646,801
5	FIRM	\$2,173,706	\$1,993,752	\$1,953,063	\$3,784,074	\$8,906,608	\$14,107,920	\$17,651,296	\$20,685,031	\$22,365,783	\$13,938,069	\$9,958,219	\$4,903,690	\$122,421,211
6	Large General Service													
9	LGS Demand Recovery	\$31,505	\$31,505	\$31,505	\$49,750	\$37,507	\$49,590	\$49,590	\$57,944	\$61,044	\$60,370	\$79,634	\$63,697	\$603,640
10	Total Demand Recovery	\$2,205,211	\$2,025,257	\$1,984,568	\$3,833,824	\$8,944,115	\$14,157,511	\$17,700,887	\$20,742,975	\$22,426,827	\$13,998,439	\$10,037,852	\$4,967,386	\$123,024,851

Line Explanation:

Lines 1 -5

Line 6 - 9

Line 10

Commodity Gas Cost recovered - from BW month-end Gas Sales Summary report (Excludes unbilled adjustment)

LGS : Demand recovery rate

Total Demand Gas Cost Recovered

Line No.	Cost by Class	Total Cost Recovered (pages 5 and 6)	Cost Incurred (page 3)	Over/Under Recovery (to page 11)
Residential				
1	Commodity Costs	\$186,035,721	\$180,902,037	\$5,133,683
2	Demand Costs	\$77,265,223	\$79,401,961	(\$2,136,737)
3	Propane Costs	\$0	\$101,827	(\$101,827)
4	Total Over/(Under)	\$263,300,944	\$260,405,825	\$2,895,119
Com-A and Com/Ind-B				
5	Commodity Costs	\$21,031,021	\$20,362,842	\$668,179
6	Demand Costs	\$8,509,186	\$8,782,054	(\$272,867)
7	Propane Costs	\$0	\$11,262	(\$11,262)
8	Total Over/(Under)	\$29,540,208	\$29,156,158	\$384,049
Com/Ind C				
9	Commodity Costs	\$89,010,798	\$85,731,583	\$3,279,215
10	Demand Costs	\$36,646,801	\$37,962,600	(\$1,315,799)
11	Propane Costs	\$0	\$48,684	(\$48,684)
12	Total Over/(Under)	\$125,657,599	\$123,742,867	\$1,914,732
Large General Service				
13	Commodity Costs	\$2,503,862	\$2,479,701	\$24,160
14	Demand Costs	\$603,640	\$690,072	(\$86,431)
15	Propane Costs	\$0	\$885	(\$885)
16	Total Over/(Under)	\$3,107,502	\$3,170,658	(\$63,156)
Small Volume Dual Fuel				
17	Commodity Costs	\$16,858,843	\$16,454,668	\$404,175
18	Demand Costs	\$0	\$0	\$0
19	Propane Costs	\$0	\$0	\$0
20	Total Over/(Under)	\$16,858,843	\$16,454,668	\$404,175
Large Volume Dual Fuel				
21	Commodity Costs	\$14,992,613	\$14,867,629	\$124,984
22	Demand Costs	\$0	\$0	\$0
23	Propane Costs	\$0	\$0	\$0
24	Total Over/(Under)	\$14,992,613	\$14,867,629	\$124,984
TOTAL				
25	Commodity Costs	\$330,432,858	\$320,798,461	\$9,634,397
26	Demand Costs	\$123,024,851	\$126,836,686	(\$3,811,835)
27	Propane Costs	\$0	\$162,659	(\$162,659)
28	Total Over/(Under)	\$453,457,709	\$447,797,806	\$5,659,903

Note: Base propane rate is incorporated with the demand cost recovery rate.

Line Explanation:

Lines 1,5,9,13,17,21, 25

Lines 2,3,6,7,10,11,14,15,18,19,
22,23,26, and 27

Lines 4,8,12,16,20, 24 and 28

Commodity costs incurred and recovered from pages
Demand and propane costs recovered from page 6
Demand and propane costs incurred from page 3
Sum Total by class

Cycle	Beginning	Prorated										Estimated	Estimated
Sales (Therms)	Bal 9/1/2019	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
RESID													
Volumes(therms)		13,289,758	26,443,392	61,419,323	105,710,085	131,438,500	115,865,036	105,962,591	71,053,028	41,751,348	22,580,861	14,289,970	14,299,490
GCR Factor	0.00134	\$0.0220	\$0.00157	\$0.00135	\$0.00134	\$0.00134	\$0.00134	\$0.00134	\$0.00134	\$0.00134	\$0.00133	\$0.00134	\$0.00134
Recovery		\$293,020	\$41,419	\$82,956	\$142,122	\$176,291	\$155,375	\$142,139	\$95,320	\$55,954	\$30,018	\$19,149	\$19,161
BALANCE	(657,120)	(\$364,100)	(\$322,681)	(\$239,725)	(\$97,603)	\$78,688	\$234,063	\$376,202	\$471,521	\$527,476	\$557,494	\$576,642	\$595,804
COM A													
Volumes(therms)		199,247	422,756	1,658,993	3,376,394	4,515,870	4,228,092	3,761,480	2,208,802	1,051,168	447,554	371,660	371,900
GCR Factor	0.00134	\$0.0214	\$0.00006	\$0.00113	\$0.00170	\$0.00135	\$0.00133	\$0.00147	\$0.00162	\$0.00137	\$0.00192	\$0.00134	\$0.00134
Recovery		\$4,270	\$26	\$1,871	\$5,753	\$6,089	\$5,627	\$5,526	\$3,567	\$1,443	\$859	\$498	\$498
C/I B													
Volumes(therms)		769,665	1,536,111	4,680,504	8,626,747	11,017,348	10,305,784	9,077,538	5,743,552	3,056,456	1,263,022	1,186,040	1,005,430
GCR Factor	0.00134	\$0.0241	\$0.00185	\$0.00132	\$0.00137	\$0.00136	\$0.00135	\$0.00135	\$0.00135	\$0.00137	\$0.00139	\$0.00134	\$0.00134
Recovery		\$18,537	\$2,843	\$6,171	\$11,792	\$15,022	\$14,126	\$12,224	\$7,759	\$4,181	\$1,755	\$1,589	\$1,347
C/I-A&B BALANCE	(\$2,622,397)	(\$2,599,591)	(\$2,596,721)	(\$2,588,680)	(\$2,571,134)	(\$2,550,024)	(\$2,530,270)	(\$2,512,520)	(\$2,501,193)	(\$2,495,569)	(\$2,492,955)	(\$2,490,868)	(\$2,489,022)
C/I C													
Volumes(therms)		8,144,550	12,688,425	27,994,750	47,397,226	58,585,003	56,080,471	51,615,968	34,266,074	20,749,673	10,886,265	10,301,410	8,971,990
GCR Factor	0.00134	\$0.0243	\$0.00234	\$0.00156	\$0.00137	\$0.00156	\$0.00144	\$0.00148	\$0.00139	\$0.00137	\$0.00135	\$0.00134	\$0.00134
Recovery		\$197,879	\$29,686	\$43,642	\$64,893	\$91,334	\$80,498	\$76,180	\$47,492	\$28,453	\$14,745	\$13,804	\$12,022
Balance	\$1,807,370	\$2,005,249	\$2,034,936	\$2,078,577	\$2,143,471	\$2,234,804	\$2,315,302	\$2,391,482	\$2,438,974	\$2,467,427	\$2,482,173	\$2,495,977	\$2,507,999
Combo:Firm C/ SVDF-A & B													
Volumes(therms)		6,812	8,226	33,800	76,463	178,982	194,701	255,848	219,586	182,894	33,194	-	-
GCR Factor	0.00134	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recovery		\$242	\$10	\$36	\$74	\$259	\$285	\$285	\$270	\$235	\$42	\$0	\$0
Balance	\$ 512.14	\$754	\$764	\$801	\$875	\$1,134	\$1,418	\$1,703	\$1,973	\$2,208	\$2,250	\$2,250	\$2,250.20
SMALL FIRM BAL	(\$1,471,635)	(\$957,687)	(\$883,702)	(\$749,027)	(\$524,392)	(\$235,398)	\$20,512	\$256,868	\$411,276	\$501,543	\$548,961	\$584,001	\$617,031
LV Firm-													
Volumes		482,802	542,155	821,886	1,087,225	1,213,063	1,166,201	1,087,207	890,399	926,557	613,559	842,200	954,710
GCR Factor	-0.00249	0.02643	-0.00243	-0.00249	-0.00249	-0.00251	-0.00249	-0.00249	-0.00249	-0.00249	-0.00249	-0.00249	-0.0025
Recovery		\$12,760	-\$1,317	-\$2,047	-\$2,707	-\$3,044	-\$2,904	-\$2,707	-\$2,217	-\$2,307	-\$1,528	-\$2,097	-\$2,377
Balance	\$26,339	\$39,099	\$37,783	\$35,736	\$33,029	\$29,985	\$27,081	\$24,374	\$22,157	\$19,850	\$18,322	\$16,225	\$13,848
Combo LV Firm-													
Volumes		-	-	-	-	-	125,745.00	108,557.00	77,569.00	48,372.00	33,511.00	-	-
GCR Factor	-0.00249	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	-	-
Recovery		\$0	\$0	\$0	\$0	\$0	(\$313)	(\$270)	(\$193)	(\$120)	(\$83)	-	-
Balance	\$ -	\$0	\$0	\$0	\$0	\$0	(\$313)	(\$583)	(\$777)	(\$897)	(\$980)	(\$980)	(\$980.44)
SV Dual Fuel -													
Volumes		1,910,735	2,094,371	6,787,786	8,391,404	9,896,878	10,534,596	9,196,460	7,210,107	5,130,540	2,289,720	1,925,500	2,005,470
GCR Factor	0.00056	\$0.02161	\$0.00056	\$0.00059	-\$0.00013	\$0.00056	\$0.00056	\$0.00056	\$0.00057	\$0.00056	\$0.00056	\$0.00056	\$0.00056
Recovery		\$41,291	\$1,173	\$4,005	-\$1,133	\$5,526	\$6,924	\$5,186	\$4,098	\$2,883	\$1,285	\$1,078	\$1,123
Balance	(\$49,638)	(\$8,348)	(\$7,175)	(\$3,170)	(\$4,303)	\$1,224	\$8,148	\$13,334	\$17,432	\$20,315	\$21,600	\$22,678	\$23,801
LV Dual Fuel													
Volumes		2,466,109	2,276,943	11,482,125	7,758,765	6,704,861	6,960,856	6,095,947	4,773,188	4,142,213	4,167,671	4,076,010	4,432,660
GCR Factor	0.00644	\$0.02376	\$0.00644	\$0.00670	\$0.00650	\$0.00680	\$0.00644	\$0.00644	\$0.00644	\$0.00644	\$0.00644	\$0.00644	\$0.00644
Recovery		\$58,595	\$14,664	\$76,924	\$50,450	\$45,586	\$44,828	\$39,258	\$30,739	\$26,676	\$26,840	\$26,250	\$28,546
Balance	(\$473,854)	(\$415,259)	(\$400,596)	(\$323,672)	(\$273,222)	(\$227,636)	(\$182,808)	(\$143,551)	(\$112,811)	(\$86,135)	(\$59,295)	(\$33,046)	(\$4,500)
Recovery GCR		\$626,594	\$88,505	\$213,558	\$271,245	\$337,062	\$304,446	\$277,822	\$186,835	\$117,399	\$73,932	\$60,270	\$60,322
GCR Balance	(\$1,968,789)	(\$1,342,195)	(\$1,253,690)	(\$1,040,133)	(\$768,888)	(\$431,826)	(\$127,380)	\$150,442	\$337,277	\$454,675	\$528,607	\$588,878	\$649,199
Balance	(\$1,968,789)	(\$1,342,195)	(\$1,253,690)	(\$1,040,133)	(\$768,888)	(\$431,826)	(\$127,380)	\$150,442	\$337,277	\$454,675	\$528,607	\$588,878	\$649,199

Allocation of Credits: Off-system sales, Gas Losses paid by Contractors, Balancing Revenue, and Unauthorized Use Penalties

Demand Credit - Allocated by Firm Class sales only

Commodity Credit - Allocated by Total Annual Sale by class

Actual Calendar Sales (DT) - Pg. 4

		Demand	Commodity
Residential	72,147,820	62.4%	56.1%
Com A	2,229,599	1.9%	1.7%
Com/Ind B	5,744,233	5.0%	4.5%
Com/Ind C	34,382,852	29.8%	26.8%
LGS	1,040,599	0.9%	0.8%
SVF	115,545,102	99.1%	
SVDF	6,680,318		5.2%
LVDF	6,288,399		4.9%
Total System	128,513,819		100.0%

2019-2020 OFF SYSTEM SALES

Credit to PGA

	Storage Exchange	Swing Sales	Point Exchanges	Total
	(demand)	(demand)	(commodity)	
Jul-19	\$0	\$0	\$0	\$0
Aug-19	\$0	\$0	\$0	\$0
Sep-19	\$0	\$0	\$0	\$0
Oct-19	\$0	\$0	\$0	\$0
Nov-19	\$0	\$0	\$12,225	\$12,225
Dec-19	\$0	\$0	\$45,670	\$45,670
Jan-20	\$0	\$0	\$18,592	\$18,592
Feb-20	\$0	\$0	\$35,689	\$35,689
Mar-20	\$0	\$0	\$88,776	\$88,776
Apr-20	\$0	\$0	\$0	\$0
May-20	\$0	\$0	\$0	\$0
Jun-20	\$0	\$0	\$0	\$0
YTD	\$0	\$0	\$200,952	\$200,952
Demand				\$0
Commodity				\$200,952

Allocation of Off-System Credit(s) to Rate Classes

	Demand	Commodity	Total
Residential	\$0	\$112,815	\$112,815
Com A	\$0	\$3,486	\$3,486
Com/Ind B	\$0	\$8,982	\$8,982
Com/Ind C	\$0	\$53,763	\$53,763
LGS	\$0	\$1,627	\$1,627
SVF	\$ -		
SVDF	\$0	\$10,446	\$10,446
LVDF	\$0	\$9,833	\$9,833
Total	\$ -	\$200,952	\$200,952

Allocation of Other Credits

	Damages	Balancing Revenue	Curtailment
	(Commodity)	(Commodity)	(Demand)
Residential	\$10,883	\$412,292	\$0
Com A	\$336	\$12,741	\$0
Com/Ind B	\$866	\$32,826	\$0
Com/Ind C	\$5,186	\$196,482	\$0
LGS	\$157	\$5,947	\$0
Subtotal	\$17,429	\$660,288	\$0
SVDF	\$1,008	\$38,175	\$0
LVDF	\$949	\$35,935	\$0
Total	\$19,385	\$734,398	\$0

Line No.	Com-A			Small	Large	FIRM	Small	Large	Total
	Residential Firm	Com/Ind-B Firm	Com/Ind-C Firm	Firm	General Service		Volume Dual Fuel	Volume Dual Fuel	
1 Commodity	\$5,133,683	\$668,179	\$3,279,215	\$9,081,078	\$24,160	\$9,105,238	\$404,175	\$124,984	\$9,634,397
2 Demand	(\$2,238,565)	(\$284,130)	(\$1,364,483)	(\$3,887,177)	(\$87,316)	(\$3,974,494)	\$0	\$0	(\$3,974,494)
3									
4 2019-2020 Over/(Under) TOTAL	\$2,895,119	\$384,049	\$1,914,732	\$5,193,900	(\$63,156)	\$5,130,744	\$404,175	\$124,984	\$5,659,903
5 Previous GCR (2018-2019) (estimated thru August 2020)	\$595,804	(\$2,489,022)	\$2,510,249	\$617,031	\$12,867	\$629,898	\$23,801	(\$4,500)	\$649,199
6 Other Adjustments									
7 Curtailment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Balancing	\$412,292	\$45,567	\$196,482	\$654,341	\$5,947	\$660,288	\$38,175	\$35,935	\$734,398
9 Off System Sales	\$112,815	\$12,468	\$53,763	\$179,046	\$1,627	\$180,673	\$10,446	\$9,833	\$200,952
10 Gas Loss Damage	\$10,883	\$1,203	\$5,186	\$17,272	\$157	\$17,429	\$1,008	\$949	\$19,385
11 2019-2020 Over/(Under)	\$4,026,912	(\$2,045,735)	\$4,680,413	\$6,661,590	(\$42,558)	\$6,619,032	\$477,604	\$167,201	\$7,263,838
12 Sales in Dekatherms									
13 Sales Service - 2019 Rate Case (9/20-8/21)	72,450,155	8,384,296	37,060,446	117,894,897	2,664,165		6,853,112	6,995,812	134,407,986
14 True-Up Factors (\$/DT)				(\$0.0565)	\$0.0160		(\$0.0697)	(\$0.0239)	

NOTES:

- 1 Commodity Cost Over/(Under) recovery (from page 7)
- 2 Demand Cost Over/(Under) recovery (from page 7)
- 4 Current Year Gas Cost Balance (sum of lines 1 and 2)
- 5 Previous year GCR balance thru 8-2020 (July/Aug Estimated) - from page 8
- 6 Other Adjustments
- 7 Curtailment credits - see page 12
- 8 Balancing credits - see page 12
- 9 Off System Sales - See allocation detail on page 13
- 10 Gas Loss Damage - see Exhibit 9, CPE filing for Docket G-999/AA-20-172
- 11 Sum of Lines 4 - 10
- 12,13 Sales volume estimates - Uses 2019 Rate Case Regression Models - output Sept 2020 to August 2021
- 14 Line 11 divided by Line 13 - change sign to indicate surcharge of under recovery or credit for over recovery

Residential	72,450,155
Comm/Ind A & B	8,384,296
Comm/Ind C	37,060,446
Small Firm Total	117,894,897
 LV Firm	 2,664,165
 SVDF-A & SVDF B - Sales Service	 6,853,112
LVDF-Sales Service & Market Rate	6,995,812
 Total:	 134,407,986

* Reflects the 2019 Rate Case Sales Estimates

	(therms)	Unauthorized Total	Penalty
November	0	\$0	\$0
December	0	\$0	\$0
January	0	\$0	\$0
February	0	\$0	\$0
March	0	\$0	\$0
Total Unauthorized Gas	0	\$0	\$0
		Credit to PGA	<div style="border: 1px solid black; padding: 2px;">\$0</div>

Balancing Revenue

Daily Imbalance penalty revenue	\$313,315	thru 5/20
Daily Balancing Charge Service	\$421,084	thru 5/2020 billing
Total Balancing Revenue Credit	<u>\$734,398</u>	

Net Margin

	<u>Storage</u> <u>Exchange</u> <u>(demand)</u>	<u>Swing Sales</u> <u>(demand)</u>	<u>Point</u> <u>Exchanges</u> <u>(commodity)</u>	<u>Total</u>
July	\$0	\$0	\$0	\$0
August	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0
November	\$0	\$0	\$13,301	\$13,301
December	\$0	\$0	\$49,690	\$49,690
January			\$20,229	\$20,229
February			\$38,830	\$38,830
March			\$96,591	\$96,591
April			\$0	\$0
May				\$0
June				\$0
YTD	\$0	\$0	\$218,640	\$218,640

Credit to PGA

	<u>Storage</u> <u>Exchange</u>	<u>Swing Sales</u>	<u>Point</u> <u>Exchanges</u>	<u>Total</u>
July	\$0	\$0	\$0	0
August	\$0	\$0	\$0	0
September	\$0	\$0	\$0	0
October	\$0	\$0	\$0	0
November	\$0	\$0	\$12,225	12,225
December	\$0	\$0	\$45,670	45,670
January	\$0	\$0	\$18,592	18,592
February	\$0	\$0	\$35,689	35,689
March	\$0	\$0	\$88,776	88,776
April	\$0	\$0	\$0	0
May	\$0	\$0	\$0	0
June	\$0	\$0	\$0	0
YTD	\$0	\$0	\$200,952	\$200,952

	Demand	Commodity
Credit:	\$0	\$200,952

CERTIFICATE OF SERVICE

Donald Wynia, says he served or caused to be served on behalf of CenterPoint Energy the Annual True-Up Report on:

- The Minnesota Public Utilities Commission via electronic filing;
- The Department of Commerce (DOC) via electronic filing;
- The Minnesota Office of the Attorney General via electronic filing;
- Electronic filing of its Annual True-up report on persons requesting electronic service on the enclosed service list;
- and a notification only of its Annual Automatic Adjustment report as described in Minn. Rules pt. 7825.2840 on persons requesting paper service on the enclosed service list, by delivering by hand at the respective addresses on the list or by placing in the U.S. Mail at the City of Minneapolis.

/s/
Donald Wynia
Regulatory Analyst, Regulatory Services
CenterPoint Energy

September 1, 2020

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tamie A.	Aberle	tamie.aberle@mdu.com	Great Plains Natural Gas Co.	400 North Fourth Street Bismarck, ND 585014092	Electronic Service	No	OFF_SL_20-172_AA-20-172
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.& Greater MN Transmission, LLC	1900 Cardinal Lane PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_20-172_AA-20-172
Melodee	Carlson Chang	melodee.carlsonchang@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-172_AA-20-172
Steven	Clay	Steven.Clay@CenterPointEnergy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-172_AA-20-172
Generic Notice	Commerce Attorneys	commerce.attorneys@agate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_20-172_AA-20-172
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_20-172_AA-20-172
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_20-172_AA-20-172
Brian	Gardow	bgardow@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_20-172_AA-20-172
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_20-172_AA-20-172
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_20-172_AA-20-172

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Lisa	Peterson	lisa.r.peterson@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_20-172_AA-20-172
Catherine	Phillips	Catherine.Phillips@wecenergygroup.com	Minnesota Energy Resources	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_20-172_AA-20-172
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_20-172_AA-20-172
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PLE Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_20-172_AA-20-172
Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th St Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-172_AA-20-172
Andrew	Sudbury	Andrew.Sudbury@CenterPointEnergy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall PO Box 59038 Minneapolis, MN 55459-0038	Electronic Service	No	OFF_SL_20-172_AA-20-172
Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_20-172_AA-20-172
Mary	Wolter	mary.wolter@wecenergygroup.com	Minnesota Energy Resources Corporation (HOLDING)	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	OFF_SL_20-172_AA-20-172
Donald	Wynia	donald.wynia@centerpointenergy.com	CenterPoint Energy	CenterPoint Energy 505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_20-172_AA-20-172

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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_17-285_Official
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_17-285_Official
Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-285_Official
Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1400 St. Paul, MN 55101-2134	Electronic Service	Yes	OFF_SL_17-285_Official
Bruce L.	Hoffarber	bhoffarber@kinectenergy.com	Kinect Energy Group	605 North Highway 169 Ste 1200 Plymouth, MN 55441	Electronic Service	No	OFF_SL_17-285_Official
Mary	Holly	mholly@winthrop.com	Winthrop & Weinstine, P.A.	225 S Sixth St Ste 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_17-285_Official
Daniel	LeFevers	dlefevers@gti.energy	GTI	1700 S Mount Prospect Rd Des Plaines, IL 60018	Electronic Service	No	OFF_SL_17-285_Official
Amber	Lee	Amber.Lee@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Roger	Leider	roger@mnpropane.org	Minnesota Propane Association	PO Box 220 209 N Run River Dr Princeton, MN 55371	Electronic Service	No	OFF_SL_17-285_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Eric	Lindberg	elindberg@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Avenue West Suite 515 Saint Paul, MN 55104-3435	Electronic Service	No	OFF_SL_17-285_Official
Michael	Loeffler	mike.loeffler@nngco.com	Northern Natural Gas Co.	CORP HQ, 714 1111 So. 103rd Street Omaha, NE 681241000	Electronic Service	No	OFF_SL_17-285_Official
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_17-285_Official
Joseph	Meyer	joseph.meyer@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	No	OFF_SL_17-285_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_17-285_Official
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_17-285_Official
Mike	OConnor	moconnor@ibewlocal949.org	Local 949 IBEW	12908 Nicollet Ave S Burnsville, MN 55337	Electronic Service	No	OFF_SL_17-285_Official
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_17-285_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	No	OFF_SL_17-285_Official
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_17-285_Official
Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_17-285_Official
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	No	OFF_SL_17-285_Official
Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	200 S 6th St Ste 470 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_17-285_Official
Samantha	Williams	swilliams@nrdc.org	Natural Resources Defense Council	20 N. Wacker Drive Ste 1600 Chicago, IL 60606	Electronic Service	No	OFF_SL_17-285_Official

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Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Jonathan	Wolfgram	Jonathan.Wolfgram@state.mn.us	Office of Pipeline Safety	Minnesota Department of Public Safety 445 Minnesota Street Suite 147 St. Paul, MN 55101-1547	Electronic Service	No	OFF_SL_17-285_Official
Scott	Zemke	szemke@capsh.org	Community Action Partnership	of Suburban Hennepin 8800 Highway 7 Ste 401 St. Louis Park, MN 55426	Paper Service	No	OFF_SL_17-285_Official

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Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-524_Official Service List 19-524
Richard	Dornfeld	Richard.Dornfeld@ag.state.mn.us	Office of the Attorney General-DOC	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul, Minnesota 55101	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Annete	Henkel	mui@mnutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1400 St. Paul, MN 55101-2134	Electronic Service	Yes	OFF_SL_19-524_Official Service List 19-524
Bruce L.	Hoffarber	bhoffarber@kinectenergy.com	Kinect Energy Group	605 North Highway 169 Ste 1200 Plymouth, MN 55441	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Mary	Holly	mholly@winthrop.com	Winthrop & Weinstine, P.A.	225 S Sixth St Ste 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524

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Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Daniel	LeFevers	dlefevers@gti.energy	GTI	1700 S Mount Prospect Rd Des Plains, IL 60018	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Amber	Lee	Amber.Lee@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Roger	Leider	roger@mnpropane.org	Minnesota Propane Association	PO Box 220 209 N Run River Dr Princeton, MN 55371	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Eric	Lindberg	elindberg@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Avenue West Suite 515 Saint Paul, MN 55104-3435	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Eric	Lipman	eric.lipman@state.mn.us	Office of Administrative Hearings	PO Box 64620 St. Paul, MN 551640620	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Michael	Loeffler	mike.loeffler@nngco.com	Northern Natural Gas Co.	CORP HQ, 714 1111 So. 103rd Street Omaha, NE 681241000	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E St. Paul, MN 55106	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Joseph	Meyer	joseph.meyer@ag.state.mn.us	Office of the Attorney General-RUD	Bremer Tower, Suite 1400 445 Minnesota Street St Paul, MN 55101-2131	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524

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Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Mike	OConnor	moconnor@ibewlocal949.org	Local 949 IBEW	12908 Nicollet Ave S Burnsville, MN 55337	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_19-524_Official Service List 19-524
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_19-524_Official Service List 19-524
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Peggy	Sorum	peggy.sorum@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered	200 S 6th St Ste 470 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Andrew	Sudbury	Andrew.Sudbury@CenterPointEnergy.com	CenterPoint Energy Minnesota Gas	505 Nicollet Mall PO Box 59038 Minneapolis, MN 55459-0038	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Samantha	Williams	swilliams@nrdc.org	Natural Resources Defense Council	20 N. Wacker Drive Ste 1600 Chicago, IL 60606	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Jonathan	Wolfgram	Jonathan.Wolfgram@state.mn.us	Office of Pipeline Safety	Minnesota Department of Public Safety 445 Minnesota Street Suite 147 St. Paul, MN 55101-1547	Electronic Service	No	OFF_SL_19-524_Official Service List 19-524
Scott	Zemke	szemke@capsh.org	Community Action Partnership	of Suburban Hennepin 8800 Highway 7 Ste 401 St. Louis Park, MN 55426	Paper Service	No	OFF_SL_19-524_Official Service List 19-524