

NEW DECISION OPTIONS
Proposed by Commissioner Tuma
October 23, 2025

DOCKET NUMBER	G-022/GR-24-350 & G-022/MR-24-351
ANALYST	Jason Bonnett
DATE/TIME SUBMITTED	10/08/2025 11:00 AM
TITLE	Tuma New 217; Tuma New 410; Tuma Revised 405. C.; Tuma New 501A
ATTACHMENT	No
SUBJECT	“In the matter of Greater Minnesota Gas Rate Case”

Sales Forecast

NEW TUMA 217

In future rate case filings, GMG shall provide the following information for each customer class, adjusted for billing errors:

- a. The billing-cycle sales (energy use).
- b. The billing-cycle number of customers.
- c. Billing-cycle weather data (heating degree-days).
- d. Heating degree days that correspond to billing cycle start and end dates.
- e. Start & end date of each billing cycle.
- f. Data to be adjusted for any & all errors in a format to allow independent verification of any data used by GMG in order to independently analyze the reasonableness of the test-year sales.

CCOSS

REVISED 405. C:

Include the following required CCOSS changes from GMG’s 2009 Rate Case Order:

- a. Classify and allocate General Plant on the same basis as Plant in Service.
- b. Classify and allocate Real Estate Taxes on the same basis as Plant in Service.

- c. Classify and allocate each Distribution-Operation and Maintenance Expenses on the same basis as the relevant basic cost-causing element.
- d. Classify and allocate Income Taxes on the same basis as Net Taxable Income that fully reflects the CCOSS.
- e. Provide an explanatory filing identifying, and describing, each classification and allocation method used in the CCOSS and detailing the reasons for concluding that each method is appropriate and superior to other methods considered by the Company. While these explanations could rely, in part, on NARUC's Gas Distribution Rate Design Manual, these explanations should also be based on the Company's specific system requirements (engineering and operating characteristics) and experience.

NEW TUMA 410:

The Commission is persuaded that consideration of multiple cost studies is informative for purposes of considering cost and non-cost factors when setting rates. The Commission is informed by, but does not endorse, any single Class Cost of Service Study.

NEW TUMA 501A: RATE DESIGN AND REVENUE APPORTIONMENT

- a. **Interruptible-AG1 class.** Adopt by 9.5 percent for the overall increase of the rates for the Interruptible-AG1 class inclusive of the facility fee and distribution charge per therm compared to the rates prior to the rate case as recommended by GMG.
- b. **Commercial, Industrial-MS1, Industrial-LS1 and Interruptible-IND1.** For these four customer classes increase the facility charges as recommended by the ALJ and set the final rate case distribution charge per therm at the rate set for interim rates. This way the only change on customer bills after the rate case will be the facility charges.
- c. **Residential and Small Commercial.** For these two customer classes increase the facility charges as recommended by the ALJ. The remaining final revenue requirement not supported by the other five classes shall be divided proportionally between the residential and small commercial classes such that the combination of the facility charges and the final rate case distribution charge per therm result in an even percentage increase for these two classes compared to the rates prior to the rate case. The company shall provide the calculations to arrive at these final rates in their compliance filing due 30 days after the final order.
- d. **Interim rate refund.** Order GMG to file an interim rate refund proposal limiting any refund to the residential and small commercial classes, based on the final revenue requirement and rates ordered in this case.