



**Northern States Power Company
Before the
Minnesota Public Utilities Commission**

Application for Authority to
Increase Gas Rates in Minnesota
Docket No. G002/GR-25-356

October 31, 2025

Volume 2D

Proposed Tariff Sheets

2026 Proposed Tariffs

We provide proposed tariff sheets in Volume 2D which contain redline and clean sections for 2026.

The 2026 tariffs include all rate book sheets where rate or language changes are proposed. In addition, we are including all section five tariff sheets to provide the complete tariff. Furthermore, any contract within the tariffs that has proposed changes will include the complete tariffed contract. No changes or markups appear on those sheets and they have been provided to assist in the review of the proposed tariffs.

The Summary List of Tariff Changes notes all sheets with proposed changes. These sheets have “PROPOSED” in the header.

Proposed interim rate sheets for 2026 are provided in Volume 1.

Summary List of Tariff Changes

<u>Tariff</u>	<u>Sheet No.</u>	<u>Rate Code</u>	<u>Changes</u>
Index of Company's Service Area	3-1, 3-1.1, 3-2, 3-2.1, 3-3		Service area updates.
Residential Firm Service	5-1	101	1. Rate changes.
Commercial Firm Service	5-2	Small: 102, 108 Large: 118, 125	1. Rate changes.
Commercial Demand Billed Service	5-3, 5-4	Small: 119 Large: 103	1. Rate changes. 2. Edited "Revenue Decoupling Mechanism Rider" (RDM Rider) language to include Small Commercial Demand as applicable to the RDM Rider.
Large Firm Transportation Service	5-5, 5-6	104	1. Rate changes. 2. Added "Revenue Decoupling Mechanism Rider" language to include Large Firm Transport as applicable to the RDM Rider.
Interruptible Service	5-10.1, 5-11, 5-11.1	Small: 105, 111, 130, 131 Medium: 106, 132 Large: 120, 133	1. Rate changes. 2. Edited "Revenue Decoupling Mechanism Rider" (RDM Rider) language to include Large Interruptible as applicable to the RDM Rider.
Interruptible Transportation Service	5-16, 5-17, 5-17.1	Small: 123 Medium: 107 Large: 124	1. Rate changes. 2. Added "Revenue Decoupling Mechanism Rider" language to include Interruptible Transport as applicable to the RDM Rider.
Negotiated Transportation Service	5-24	114	1. Rate changes.
Conservation Improvement Program Adjustment Rider	5-43.1		1. Rate changes to the Conservation Cost Recovery Charge (CCRC) and the CCRC Exemption Factor.
Revenue Decoupling Mechanism Rider	5-71, 5-72		1. Added all services, except "Negotiated Transportation Service" as being applicable to adjustments in the RDM Rider. 2. Edited deferral account language to account for all classes that will be applicable to the RDM Rider.
General Rules and Regulations – Service Excess Footage Charge	6-18.2		1. Rate change.

Summary List of Tariff Changes

<u>Tariff</u>	<u>Sheet No.</u>	<u>Rate Code</u>	<u>Changes</u>
General Rules and Regulations – Winter Construction Charges	6-19		1. Rate changes.
Commercial and Industrial Service Agreement	7-7.1		1. Removed incorrectly placed dollar sign.
Underground Gas And/Or Electric Distribution Agreement	7-31, 7-32, 7-33		1. Changed multiple construction requirements from set numbers to references to the Xcel Energy Standards and Use Manual. 2. Added that developers will add marker stakes at lot numbers or house numbers. 3. Added “changes” by a developer as a reason for developers to pay excess installation costs. 4. Added that customers will pay the cost to relocate facilities to accommodate alterations. Customer is also responsible for reaching out to other contractors, building authorities, and other utilities for other potential requirements.

List of Proposed Tariff Sheets

Sheet No. 3-1, revision 9	Sheet No. 5-27, revision 2*
Sheet No. 3-1.1, revision 4	Sheet No. 5-40, revision 2*
Sheet No. 3-2, revision 8	Sheet No. 5-41, revision 12*
Sheet No. 3-2.1, revision 4	Sheet No. 5-42, revision 7*
Sheet No. 3-3, revision 7	Sheet No. 5-42.01, revision 1*
Sheet No. 5-TOC, revision 8*	Sheet No. 5-42.1, revision 3*
Sheet No. 5-1, revision 15	Sheet No. 5-43, revision 37*
Sheet No. 5-1.1, revision 7*	Sheet No. 5-43.1, revision 3
Sheet No. 5-2, revision 15	Sheet No. 5-44, revision 10*
Sheet No. 5-2.1, revision 8*	Sheet No. 5-44.1, revision 32*
Sheet No. 5-3, revision 13	Sheet No. 5-44.2, revision 33*
Sheet No. 5-3.1, revision 11*	Sheet No. 5-44.3, revision 14*
Sheet No. 5-4, revision 13	Sheet No. 5-44.4, revision 1*
Sheet No. 5-4.1, revision 5*	Sheet No. 5-44.5, revision 1*
Sheet No. 5-5, revision 11	Sheet No. 5-44.6, original*
Sheet No. 5-6, revision 14	Sheet No. 5-45, revision 2*
Sheet No. 5-6.1, revision 9*	Sheet No. 5-46, revision 3*
Sheet No. 5-6.2, revision 2*	Sheet No. 5-47, revision 5*
Sheet No. 5-7, revision 5*	Sheet No. 5-48, revision 3*
Sheet No. 5-8, revision 6*	Sheet No. 5-49, revision 2*
Sheet No. 5-9, revision 3*	Sheet No. 5-50, revision 2*
Sheet No. 5-10, revision 10*	Sheet No. 5-51, revision 2*
Sheet No. 5-10.1, revision 6	Sheet No. 5-53, revision 7*
Sheet No. 5-11, revision 12	Sheet No. 5-53.1, revision 8*
Sheet No. 5-11.1, revision 7	Sheet No. 5-54, revision 7*
Sheet No. 5-12, revision 7*	Sheet No. 5-54.1, revision 8*
Sheet No. 5-13, revision 1*	Sheet No. 5-56, revision 3*
Sheet No. 5-16, revision 9	Sheet No. 5-57, revision 3*
Sheet No. 5-17, revision 12	Sheet No. 5-60, revision 2*
Sheet No. 5-17.1, revision 2	Sheet No. 5-60.1, revision 2*
Sheet No. 5-18, revision 9*	Sheet No. 5-61, revision 3*
Sheet No. 5-18.1, revision 3*	Sheet No. 5-63, revision 19*
Sheet No. 5-19, revision 7*	Sheet No. 5-64, revision 11*
Sheet No. 5-20, original*	Sheet No. 5-65, revision 2*
Sheet No. 5-23, revision 2*	Sheet No. 5-68, revision 3*
Sheet No. 5-24, revision 5	Sheet No. 5-69, revision 6*
Sheet No. 5-25, revision 1*	Sheet No. 5-70, revision 6*
Sheet No. 5-26, revision 7*	Sheet No. 5-71, revision 7

* = No changes to sheet, but included to provide complete tariff.

Sheet No. 5-72, revision 1
Sheet No. 5-74, original*
Sheet No. 6-18.2, revision 2
Sheet No. 6-19, revision 4
Sheet No. 7-5, revision 4*
Sheet No. 7-6, revision 4*
Sheet No. 7-7, revision 3*
Sheet No. 7-7.1, revision 2
Sheet No. 7-29, revision 2*
Sheet No. 7-30, revision 2*
Sheet No. 7-31, revision 3
Sheet No. 7-32, revision 3
Sheet No. 7-33, revision 3
Sheet No. 7-34, revision 3*

* = No changes to sheet, but included to provide complete tariff.

2026 Proposed Tariffs Redline

INDEX OF COMPANY'S SERVICE AREA

Section No. 3

8th9th Revised Sheet No. 1

Northern States Power Company supplies gas service at retail in the State of Minnesota in the incorporated municipalities, unincorporated named communities and hamlets, townships and counties listed below:

COMMUNITIES	AREA OFFICE		COMMUNITIES	AREA OFFICE	
Afton*	Metro East		Chisago City*	Metro East	
Amador Township	Metro East	D	Chisago County	Metro East	
Andover	Metro East	N	Chisago Lake Township	Metro East	
Anoka County	Metro East & Metro West		Circle Pines	Metro East	N
Arden Hills	Metro East		Clay County	North Dakota	
Baldwin Township	Northwest		Clear Lake	Northwest	
Barclay Township	Northwest		Clear Lake Township	Northwest	N
Barnesville***	North Dakota		Clearwater*	Northwest	
Barnesville Township***	North Dakota		<u>Clearwater Township</u>	<u>Northwest</u>	
Baxter	Northwest		<u>Cleveland</u>	<u>Southeast</u>	
Bayport*	Metro East		Cleveland Township	Southeast	
Baytown Township	Metro East		Collegeville Township	Northwest	
Becker	Northwest		Collinwood Township	Northwest	
Becker Township	Northwest	N	Columbus	Metro East	
Bellevue Township	Northwest		Cordova Township	Southeast	
Benton County	Northwest		Cosmos	Northwest	
Big Lake	Northwest		Cosmos Township	Northwest	
Big Lake Township	Northwest	N	Cottage Grove*	Metro East	
Birchwood	Metro East	N	Cromwell Township	North Dakota	N
Birchwood Village	Metro East		Crosslake	Northwest	
Blaine*	Metro East		Crow Wing County (U)	Northwest	
Blue Earth County	Southeast		Dakota County	Metro East, Metro West & Southeast	
Blue Hill Township	Northwest		Darwin	Northwest	
Bradford Township	Northwest	N	Darwin Township	Northwest	
Brainerd	Northwest		Dassel	Northwest	
Breezy Point	Northwest	D	Dassel Township	Northwest	
Bridgewater Township	Southeast	N	Delano*	Northwest	
Brockway Township***	Northwest		Dellwood	Metro East	
Buffalo	Northwest	D	Denmark Township	Metro East	
Cannon City Township	Southeast	N	Dilworth	North Dakota	
Carver County	Metro West		Dundas	Southeast	
Cass County	Northwest		Eagan	Metro East	
Center City	Metro East		East Bethel	Metro East	
Center Township	Northwest		East Grand Forks*	North Dakota	
Centerville	Metro East				
Chickamaw Beach	Northwest				

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-1.1)

Date Filed: ~~11-01-23~~10-31-25By: ~~Ryan J. Long~~Bria E. SheaEffective Date: ~~06-01-25~~

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-~~23-413~~25-356Order Date: ~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
(Continued)**

Section No. 3
~~3rd~~4th Revised Sheet No. 1.1

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>		<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	
East Gull Lake	Northwest		Grey Cloud Island	Metro East	±
Elkton Township***	North Dakota		Township		
Ellsworth Township	Northwest		Ham Lake	Metro East	
Elysian	Southeast		Hamburg	Northwest	
Elysian Township	Southeast		Haven Township	Northwest	
~~Fairfield~~	~~Northwest~~		Hawley Township***	North Dakota	
Fairfield Township	Northwest	N	Hay Creek Township	Southeast	
Fairview Township	Northwest		Hillsdale Township	Southeast	N
Falcon Heights	Metro East		Hitterdal	North Dakota	N
Faribault*	Southeast		Hennepin County	Metro West &	
Featherstone	Southeast	N		Northwest	
Township			Holding Township***	Northwest	
Fifty Lakes	Northwest	D	Holdingford***	Northwest	
First Assessment	Northwest	N	Homer Township	Southeast	
Florence Township	Southeast	N	Hugo	Metro East	
Foley	Northwest		Huntsville Township	North Dakota	N
Forest Lake*	Metro East	D	Humboldt	North Dakota	
Forest Township	Southeast	N	Township***		
Franconia Township	Metro East				
Franklin Township	Northwest				
Gem Lake	Metro East				
Gilman	Northwest	N			
Gilmanton Township	Northwest	N			
Glyndon	North Dakota				
Glyndon Township	North Dakota	N			
Goodhue County	Southeast				
Goodview*	Southeast				
Grand Forks	North Dakota	N			
Township					
Grant	Metro East				
Greenfield Township	Southeast	N			
Green Isle	Northwest	D			
Green Isle Township	Northwest				
Green Lake Township	Northwest				
Greenvale Township	Southeast				

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-2)

Date Filed:	~~41-01-23~~ <u>10-31-25</u>	By:	~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
			President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR- ~~23-413~~ <u>25-356</u>			Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
(Continued)**

Section No. 3
~~7th~~^{8th} Revised Sheet No. 2

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>		<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	
Ideal Township	Northwest		Maplewood	Metro East	
Independence	Northwest		Marine on St. Croix	Metro East	
Inver Grove Heights	Metro East		~~Marshall County~~	~~North Dakota~~	~~N~~
Irving Township	Northwest		Martin Lake	Metro East	~~N~~
Isanti County	Northwest	D	Marysville Township	Northwest	
Jackson Township	Northwest		May Township	Metro East	
Jamestown Township	Southeast	N	~~Mayhew Lake Township~~	~~Northwest~~	
Jenkins	Northwest		~~McLeod County~~	~~Metro West~~	~~N~~
Jenkins Township	Northwest		McPherson Township	Southeast	
Kandiyohi*	Northwest		Meeker County	Northwest	
Kandiyohi County	Northwest		Mendota	Metro East	
Kandiyohi Township	Northwest		Mendota Heights	Metro East	
Kasota Township	Southeast	N	Merrifield	Northwest	~~N~~
Lake City*	Southeast		Mille Lacs County	Northwest	
Lake Edward Township	Northwest		Minden Township	Northwest	D
Lake Elmo	Metro East		Minnesota City	Southeast	D
Lake Shore	Northwest		Minnetrissa	Northwest	
Lake Township	Southeast	D	Mission Township	Northwest	N
Landfall	Metro East	D	Montrose	Northwest	
Langola Township	Northwest	N	Moorhead*	North Dakota	
Lauderdale	Metro East		Moorhead Township	North Dakota	
Lent Township	Metro East		Morrison County	Northwest	
Le Ray Township	Southeast	N	Mounds View*	Metro East	
Le Sauk Township	Northwest		Mount Pleasant	Southeast	
Le Sueur County	Southeast		Township		
Lilydale	Metro East		New Brighton*	Metro East	
Lindstrom*	Metro East		New London	Northwest	
Lino Lakes	Metro East		New London Township	Northwest	
Linwood Township	Metro East		Newport*	Metro East	D
Little Canada	Metro East				
Loon Lake Township	Northwest				
Louisville Township	Northwest				
Lynden Township	Northwest				
Madison Lake	Southeast				
Mahtomedi	Metro East				
Manhattan Beach	Northwest				

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-2.1)

Date Filed:	~~41-01-23~~ ¹⁰⁻³¹⁻²⁵	By: ~~Ryan J. Long~~ ^{Bria E. Shea}	Effective Date:	~~06-01-25~~
Docket No.	G002/GR- ~~23-413~~ ²⁵⁻³⁵⁶	President, Northern States Power Company, a Minnesota corporation	Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
(Continued)**

Section No. 3
~~3rd~~4th Revised Sheet No. 2.1

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>		<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	
Nisswa	Northwest		Roseville	Metro East	
North Branch	Metro East	D	Royalton	Northwest	
North Branch Township	Metro East		St. Augusta*	Northwest	
North Oaks	Metro East		St. Clair	Southeast	
North St. Paul*	Metro East		St. Cloud*	Northwest	
Northfield	Southeast		St. Joseph*	Northwest	
Northfield Township	Southeast	N	St. Joseph Township	Northwest	N
Oak Park Heights	Metro East				
Oakdale*	Metro East				
Oaklawn Township	Northwest				
Oakport Township	Moorhead/Fargo	D			
Orrock Township	Northwest				
Oxford Township	Metro East	D			
Palmer Township	Northwest				
Pelican Township	Northwest				
Pequot Lakes	Northwest				
Pillager**	Northwest				
Pine River	Northwest				
Pine River Township	Northwest				
Pine Springs	Metro East	D			
Pleasant Lake	Northwest				
Polk County	North Dakota				
~~Pope County~~	~~Metro East~~	N			
Princeton	Northwest				
Ramsey County	Metro East & Metro West				
Red Wing	Southeast				
Rice	Northwest				
Rice County	Southeast				
Riverton Township***	North Dakota				
Rockford Township	Northwest				
Rockville	Northwest				
<u>Rockville Township</u>	<u>Northwest</u>				
Rollingstone	Southeast				
Rollingstone Township	Southeast	N			
Rosemount	Metro East				

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-3)

Date Filed:	~~41-01-23~~ <u>10-31-25</u>	By: ~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
Docket No.	G002/GR- ~~23-413~~ <u>25-356</u>	President, Northern States Power Company, a Minnesota corporation	Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
(Continued)**

Section No. 3
~~6th~~7th Revised Sheet No. 3

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	<u>COMMUNITIES</u>	<u>AREA OFFICE</u>
St. Michael	Northwest	Wabasha County	Southeast
St. Paul*	Metro East	Wacouta Township	Southeast
St. Paul Park*	Metro East	Waite Park*	Northwest
St. Stephen	Northwest	Walcott Township	Southeast
St. Wendel Township	Northwest	Walden Township	Northwest
Santiago Township	Northwest	Warsaw (U)	Southeast
Sartell*	Northwest	Warsaw Township	Southeast
Sauk Rapids*	Northwest	Waseca County	Southeast
Sauk Rapids Township	Northwest	Washington County	Metro East
Scandia (U)	Metro East	Washington Lake Township	Southeast
Scott County	Metro West & Southeast	Washington Township	Southeast
Shafer	Metro East	Watab Township	Northwest
Shafer Township	Metro East	Waterford Township	Southeast
Shakopee	Northwest	Watertown	Northwest
Sherburne County	Northwest	Watertown Township	Northwest
Shoreview*	Metro East	Waverly	Northwest
Sibley County	Metro West, Northwest & Southeast	Webster Township	Southeast
Sibley Township	Northwest	Welch Township	Southeast
Skree Township***	North Dakota	Wells Township	Southeast
South St. Paul*	Metro East	West Lakeland Township	Metro East
Spencer Brook Township	Metro East	West St. Paul	Metro East
Spicer*	Northwest	White Bear Lake	Metro East
Stacy	Metro East	White Bear Lake Township	Metro East
Stanford Township	Northwest	White Bear Township	Metro East
Stearns County	Northwest	Willernie	Metro East
Stillwater*	Metro East	Wilson Township (Cass)	Southeast
Stillwater Township	Metro East	Wilson Township (Winona)	Southeast
Sunfish Lake	Metro East	Winona	Southeast
Sunrise Township	Metro East	Winona County	Southeast
~~Swift County~~	~~Northwest~~	Woodbury	Metro East
Sylvan Township**	Northwest	Woodland Township	Northwest
Taylor's Falls	Metro East	Wright County	Metro West & Northeast
Timothy Township	Northwest	Wyanett Township	Northwest
Ulen	North Dakota	Wyoming	Metro East
Vadnais Heights	Metro East	Wyoming Township	Metro East
Victor Township	Northwest	Young America Township	Metro West
Wabasha	Southeast	Zimmerman	Northwest

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

Date Filed: ~~11-01-23~~10-31-25 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~06-01-25~~
President, Northern States Power Company, a Minnesota corporation
Docket No. G002/GR-~~23-413~~25-356 Order Date: ~~03-05-25~~

MINNESOTA GAS RATE BOOK – MPUC NO. 2

**RATE SCHEDULES
TABLE OF CONTENTS**

Section No. 5
8th Revised Sheet No. TOC

<u>Item</u>	<u>Sheet No.</u>
<u>RATE SCHEDULES</u>	
1. Residential Firm Service	5-1
2. Commercial Firm Service.....	5-2
3. Commercial Demand Billed Service.....	5-3
4. Large Firm Transportation Service	5-5
5. Interruptible Service	5-10
6. Interruptible Transportation Service	5-16
7. Negotiated Transportation Service	5-23
<u>RIDERS</u>	
8. Purchased Gas Adjustment Clause	5-40
9. Conservation Improvement Program Adjustment Rider.....	5-43
10. Surcharge Rider No. 1	5-44
11. Franchise and Other City Fees	5-44.1
12. New Area Surcharge and Extension Surcharge Riders	5-45
13. Limited Firm Service	5-53
14. Daily Balancing Service Rider.....	5-56
15. End User Allocation Service Rider.....	5-60
16. State Energy Policy Rider	5-63
17. Gas Utility Infrastructure Cost Rider.....	5-64
18. Low Income Energy Discount Rider.....	5-68
19. Revenue Decoupling Mechanism Rider.....	5-71
20. Natural Gas Innovation Act Cost Rider	5-74

D

T

T

D

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

MINNESOTA GAS RATE BOOK - MPUC NO. 2

RESIDENTIAL FIRM SERVICE

Section No. 5

RATE CODE: 101

~~14th~~15th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer, as defined in Class Definitions in Section 4, for domestic use of natural gas service.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE

Customer Charge per Month	~~\$9.00~~ <u>12.00</u>	~~R~~
Distribution Charge per Therm	~~\$0.3802390~~ <u>0.472233</u>	~~R~~
Base Cost of Gas per Therm		
April - October	\$0.444832	~~R~~
November - March	\$0.516916	~~R~~

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

~~D~~
~~D~~
~~D~~

(Continued on Sheet No. 5-1.1)

Date Filed:	~~03-24-25~~ <u>10-31-25</u>	By: ~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	~~G002/MR-23-412 & G002/GR-23-413~~ <u>G002/GR-25-356</u>		Order Date:	~~03-05-25~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

RESIDENTIAL FIRM SERVICE (Continued)
RATE CODE: 101

Section No. 5
7th Revised Sheet No. 1.1

DETERMINATION OF CUSTOMER BILLS (Continued)

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

LOW INCOME ENERGY DISCOUNT RIDER

All customer bills under this rate are subject to the adjustment provided for in the Low Income Energy Discount Rider. For information on the Low Income Energy Discount Rider, see separate sheets in this section.

FEBRUARY 2021 WEATHER EVENT – PRICING EVENT SURCHARGE

The above rate is subject to the Pricing Event Surcharge. See Purchased Gas Adjustment Clause, Section 5, Sheet 42.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

LOW INCOME ENERGY DISCOUNT

Discount is available to qualified low-income customers under this schedule subject to the provisions contained in the Low Income Energy Discount Rider; see separate sheets in this section.

Date Filed: 10-23-24

By: Ryan J. Long

Effective Date: 06-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. G999/CI-21-566 & G002/M-23-518

Order Date: 05-16-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL FIRM SERVICE

Section No. 5

RATE CODES: SMALL 102 & 108; LARGE 118 & 125

~~14th~~^{15th} Revised Sheet No. 2

AVAILABILITY

This rate is available to any firm commercial or industrial customer as defined in Class Definitions in Section 4 for general use of natural gas service with peak daily demand requirements of less than 500 Therms.

Customer's rate will be based on annual usage:

- Small – less than 6,000 Therms; and
- Large – at least 6,000 Therms.

Customers with peak daily demand requirements of 500 Therms or more must take service under Commercial Demand Billed Service.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE	SMALL	LARGE	
Customer Charge per Month	~~\$20.00~~ ^{\$30.00}	\$50.00	~~R~~
Distribution Charge per Therm	~~\$0.3114~~ ^{\$0.401388}	~~\$0.2725~~ ^{\$0.344499}	R
Base Cost of Gas per Therm			
April - October	\$0.441394	\$0.441394	~~R~~
November - March	\$0.513478	\$0.513478	~~R~~

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

~~D~~
~~D~~
~~D~~

(Continued on Sheet No. 5-2.1)

Date Filed:	~~03-24-25~~ ¹⁰⁻³¹⁻²⁵	By: ~~Ryan J. Long~~ ^{Bria E. Shea}	Effective Date:	~~06-01-25~~
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	~~G002/MP-23-412 &~~ ~~G002/GR-23-413~~ ^{G002/GR-25-356}		Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL FIRM SERVICE (Continued)
RATE CODES: SMALL 102 & 108; LARGE 118 & 125

Section No. 5
8th Revised Sheet No. 2.1

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

LOW INCOME ENERGY DISCOUNT RIDER

All customer bills under this rate are subject to the adjustment provided for in the Low Income Energy Discount Rider. For information on the Low Income Energy Discount Rider, see separate sheets in this section.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE

Section No. 5

RATE CODES: SMALL 119, LARGE 103

~~12th~~13th Revised Sheet No. 3

AVAILABILITY

This rate is available to any firm commercial and industrial customer as defined in Section 2. Customer's rate will be based on peak day demand: Small – less than 500 Therms; and Large – at least 500 Therms. Gas consumed under this rate schedule must be separately metered from customer's other firm gas requirements.

CHARACTER OF SERVICE

Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge plus demand costs (including distribution and cost of gas) which is based on the customer's demand in Therms as defined below. Details regarding these specific charges are listed below,

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge plus the Demand Charge as listed below.

RATE	SMALL	LARGE
Customer Charge per Month	\$175.00	\$275.00
Distribution Charge per Therm	~~\$0.1541380~~ <u>0.225645</u>	~~\$0.1541380~~ <u>0.225645</u>
Distribution Demand Charge per Therm per Month of Billing Demand	\$0.895000	\$0.895000
Commodity Base Cost of Gas per Therm	\$0.363400	\$0.363400
Demand Base Cost of Gas per Therm per Month of Billing Demand	\$0.852050	\$0.852050

R

R

R

(Continued on Sheet No. 5-3.1)

Date Filed:	~~03-24-25~~ <u>10-31-25</u>	By: ~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	~~G002/MR-23-412 &~~ ~~G002/GR-23-~~ ~~443~~ <u>G002/GR-25-356</u>		Order Date:	~~03-05-25~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE (Continued)

Section No. 5

RATE CODES: SMALL 119, LARGE 103

11th Revised Sheet No. 3.1

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

D
D
D

(Continued on Sheet No. 5-4)

Date Filed: 03-24-25

By: Ryan J. Long

Effective Date: 06-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-23-413

Order Date: 03-05-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE (Continued)
RATE CODES: SMALL 119, LARGE 103

Section No. 5
~~42th~~13th Revised Sheet No. 4

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for super compressibility.

DETERMINATION OF MONTHLY BILLING DEMAND

The demand in Therms for billing purposes for the month in which bill is rendered shall be the greater of:

1. The highest daily consumption recorded during the billing month; or
2. The firm contract quantity specified in the service agreement between Company and customer; or
3. The highest daily consumption previously recorded at customer's meter location.

A customer who installs equipment which would verifiably reduce customer's firm demand under this service schedule may request a restated firm contract quantity by providing such verification to Company and entering into new service agreement with Company.

Where customer has alternate fuel capability for load in excess of contract demand, additional volumes will be provided on an interruptible basis at rates equal to the applicable rates for equivalent interruptible service.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

IC
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in Section 5.

LOW INCOME ENERGY DISCOUNT RIDER

All customer bills under this rate are subject to the adjustment provided for in the Low Income Energy Discount Rider. For information on the Low Income Energy Discount Rider, see separate sheets in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

REVENUE DECOUPLING MECHANISM RIDER

~~Large Commercial Demand Billed Service (103)-b~~Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

C

(Continued on Sheet No. 5-4.1)

Date Filed:	~~05-23-25~~ <u>10-31-25</u>	By:	~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
			President, Northern States Power Company, a Minnesota corporation		
Docket No.	~~G999/CI-21-566 &~~ ~~G002/M-23-~~ <u>548G002/GR-25-356</u>			Order Date:	~~05-16-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE (Continued)
RATE CODES: SMALL 119, LARGE 103

Section No. 5
5th Revised Sheet No. 4.1

DEMAND CHARGE ADJUSTMENT FOR CURTAILMENT

During any billing period, if gas is not available to the customer due to curtailment of gas supply by Company, the monthly demand charge shall be reduced in proportion to the amount of curtailment during such billing period.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

TERM OF AGREEMENT

Unless otherwise agreed, Commercial Demand Billed service shall be for a period of 12 months once billing demand is established, with a 12-month notice of termination.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**LARGE FIRM TRANSPORTATION SERVICE
RATE CODE 104**

Section No. 5
~~10th~~ 11th Revised Sheet No. 5

AVAILABILITY

This rate is available to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose peak daily demand requirements are 500 Therms or more per meter location. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

CHARACTER OF SERVICE

Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost that varies with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge and distribution demand charge. Details regarding these specific charges are listed below.

MONTHLY MINIMUM CHARGE

Customer Charge and Distribution Demand Charge as listed below.

RATE

Customer Charge per Month \$300.00

Distribution Demand Charge per Therm per Month of Billing Demand \$0.895000

Fixed Distribution Charge per Therm ~~\$0.1541380~~ 225645

Flexible Demand Charge. Company and customer will agree to a price between ~~\$0.1407250~~ 129604 and ~~\$1.6492751~~ 660396 per Therm per Month of Billing Demand. Unless otherwise agreed, a five day notice of price change shall be provided.

Flexible Distribution Charge. Company and customer will agree to a price between ~~\$0.0073840~~ 006484 and ~~\$0.3008950~~ 444806 per Therm. The most recently approved Conservation Cost Recovery Charge (CCRC) will be added to the minimum rate unless the customer has received a Conservation Improvement Program (CIP) exemption. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on the fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service (2) for pricing reasons, the customer uses a non-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

(Continued on Sheet No. 5-6)

Date Filed:	~~11-01-23~~ <u>10-31-25</u>	By: ~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR- ~~23-~~ <u>44325-356</u>		Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
~~13th~~14th Revised Sheet No. 6

RATE (Continued)

Returning to the Fixed Rate. A customer who has been on the flexible rate for at least six months can give the Company notice that in an additional six months customer wishes to return to the fixed rate. The notice is made void if the customer thereafter voluntarily uses an alternate fuel or service for price reasons.

Flexible Rate Exemption. The Company shall not offer or impose the flexible rate in competition with indigenous biomass energy.

Non-Agreement Penalties. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge, plus all other applicable charges and penalties.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

D
D
D

N
N

(Continued on Sheet No. 5-6.1)

Date Filed:	~~03-24-25~~ 10-31-25	By: ~~Ryan J. Long~~ Bria E. Shea	Effective Date:	~~06-01-25~~
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR- ~~23-413~~ 25-356		Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
9th Revised Sheet No. 6.1

DETERMINATION OF MONTHLY BILLING DEMAND

The demand in Therms for billing purposes for the month in which bill is rendered shall be the greater of:

1. The highest daily consumption recorded during the billing month; or
2. The firm contract quantity specified in the service agreement between Company and customer;
or
3. The highest daily consumption previously recorded at customer's meter location.

A customer who installs equipment which would verifiably reduce customer's firm demand under this service schedule may request a restated firm contract quantity by providing such verification to Company and entering into new service agreement with Company. Where customer has alternate fuel capability for load in excess of contract demand, additional volumes will be provided on an interruptible basis at rates equal to the applicable rates for equivalent interruptible service.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

(Continued on Sheet No. 5-6.2)

Date Filed:	10-23-24	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G999/CI-21-566 & G002/M-23-518		Order Date:	05-16-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
2nd Revised Sheet No. 6.2

NOMINATIONS

Customer shall, on a daily basis, provide Company with daily gas volumes, or nominations, to be delivered during the following gas day commencing at 9:00 a.m. CCT.

Timely	1 p.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	2:30 p.m.
Intra-Day 3	7:00 p.m.

The Timely and Evening nominations are prior to the start of a Gas Day. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. The Company reserves the right to refuse nominations to maintain balance of its system. Shippers do not have to submit a nomination for Timely; if they miss the deadline they can resubmit for evening cycle, and the system carries that nomination through each cycle unless the nomination is changed during ID1, ID2, or ID3.

T
T

T

T
T

T
T
T

T

(Continued on Sheet No. 5-7)

Date Filed:	11-01-21	By: Christopher B. Clark	Effective Date:	08-01-23
		President, of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-21-678		Order Date:	04-13-23

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
5th Revised Sheet No. 7

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from the Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OFO), system operation limitation (SOL) or critical day, customer's daily receipts shall be limited to customer's daily nomination.

For customers on the NNG system, if NNG has called a system underrun limitation (SUL), the customer's actual daily receipts must not be less than 95% of their daily nomination, or customer will pay an additional charge equal to the NNG daily delivery variance charge in effect for such day multiplied by the difference between 95% of the customer's daily nomination and the customer's actual daily receipts.

T

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to NNG's Ventura point. The Interruptible Transportation Commodity (ITC) and Firm Transportation Commodity (FTC) shall equal the applicable pipeline Interruptible and Firm Transportation Commodity rates, respectively, and all applicable pipeline charges including, but not limited to: fuel rates and surcharges.

T

N

Imbalance Level	Overtake Charge	Undertake Charge
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP * 1.40 + ITC	MIP * 0.60 + FTC

(Continued on Sheet No. 5-8)

Date Filed:	11-12-09	By: Judy M. Poferl	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
6th Revised Sheet No. 8

MONTHLY UNDERTAKE / OVERTAKE CHARGE (Continued)

All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise.
However, Company will treat similarly situated customers on a non-discriminatory basis.

**ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT,
INTERRUPTION, OR RESTRICTION**

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company due to interruption of customer's gas supply upstream from Company's distribution system, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

(Continued on Sheet No. 5-9)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
3rd Revised Sheet No. 9

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days written notice by either party.

COMPANY OBLIGATION TO SERVE

Upon termination of this service Company's obligation to provide service under any other rate schedule shall be consistent with the obligation to serve other new customers. Rules and regulations defining Company obligation are set out in Section 6 of this rate book.

RECEIPT GAS QUALITY

The gas to be delivered to Company by customer shall be of merchantable quality and shall meet the minimum quality standards established by the interstate pipeline company serving the community in which customer is located. Company may refuse to accept delivery of gas which does not meet this quality standard.

T

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE

RATE CODES: SMALL 105, 111, 130, 131

MEDIUM 106, 132

LARGE 120, 133

Section No. 5
10th Revised Sheet No. 10

AVAILABILITY

This rate is available to any interruptible commercial or industrial customer. Customer's rate will be based on peak day demand: Small – less than 2,000 Therms; Medium – more than 2,000 and less than 50,000 Therms; Large – more than 50,000 Therms. Customer agrees:

1. To curtail use within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

CHARACTER OF SERVICE

There will be two types of interruptible customers, collectively referred to as customer(s) throughout this tariff. For the first type of customers, referred to as Tier I Interruptible Customers, delivery of gas shall be subject to curtailment whenever the Company determines that the supply or capacity of the natural gas system is at risk. For the second type of customers, referred to as Tier II Interruptible Customers, delivery of gas shall be subject to curtailment whenever the Company determines that the supply or capacity of the natural gas system is at risk and/or during economic events. Pursuant to Docket No. G002/CI-21-610, both Tier I and Tier II Interruptible Customers agree that they may be subject to curtailment under extraordinary economic events. Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.
3. A Small Interruptible customer that meets size requirements may be moved to service on Commercial Firm Service (does not require telemetering).

(Continued on Sheet No. 5-11)

Date Filed: 11-01-23

By: Ryan J. Long
President, Northern States Power Company, a Minnesota corporation

Effective Date: 06-01-25

Docket No. G002/GR-23-413

Order Date: 03-05-25

C
|
C

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE

RATE CODES: SMALL 105, 111, 130, 131

MEDIUM 106, 132

LARGE 120, 133

Section No. 5

~~5th~~^{6th} Revised Sheet No. 10.1

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

TIER I INTERRUPTIBLE CUSTOMER RATE	SMALL Rate Codes 105, 111	MEDIUM Rate Code 106	LARGE Rate Code 120	
Customer Charge per Month	\$150.00	\$300.00	\$450.00	~~N~~
Fixed Distribution Charge per Therm	~~\$0.2203650.284904~~	~~\$0.1541380.225645~~	~~\$0.1362930.192992~~	R
Base Cost of Gas per Therm	\$0.371457	\$0.365903	\$0.361426	~~R~~
TIER II INTERRUPTIBLE CUSTOMER RATE	SMALL Rate Codes 130, 131	MEDIUM Rate Code 132	LARGE Rate Code 133	
Customer Charge per Month	\$150.00	\$300.00	\$450.00	~~N~~
Fixed Distribution Charge per Therm	~~\$0.1983290.256414~~	~~\$0.1387240.203081~~	~~\$0.1226640.173693~~	~~R~~
Base Cost of Gas per Therm	\$0.371457	\$0.365903	\$0.361426	~~N~~

(Continued on Sheet No. 5-11)

Date Filed:	~~03-24-25~~ ¹⁰⁻³¹⁻²⁵	By: ~~Ryan J. Long~~ ^{Bria E. Shea}	Effective Date:	~~06-01-25~~
Docket No.	~~G002/MP-23-412 & G002/GR-23-443~~ ^{G002/GR-25-356}	President, Northern States Power Company, a Minnesota corporation	Order Date:	~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)

Section No. 5

RATE CODES: SMALL 105, 111, 130, 131

~~44th~~^{12th} Revised Sheet No. 11

MEDIUM 106, 132

LARGE 120, 133

RATE (Continued)

Flexible Distribution Charge.

Small Volume Company and customer will agree to a price between \$~~0.0168870.012288~~ and \$~~0.4238430.557520~~ per Therm.

Medium Volume Company and customer will agree to a price between \$~~0.0073810.006484~~ and \$~~0.3008950.444806~~ per Therm.

Large Volume Company and customer will agree to a price between \$~~0.0061000.005818~~ and \$~~0.2664860.380166~~ per Therm.

The most recently approved Conservation Cost Recovery Charge (CCRC) will be added to the minimum rate unless the customer has received a Conservation Improvement Program (CIP) exemption. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on the fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses a non-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

Returning to the Fixed Rate. A customer who has been on the flexible rate for at least six months can give the Company notice that in an additional six months customer wishes to return to the fixed rate. The notice is made void if the customer thereafter voluntarily uses an alternate fuel or service.

Flexible Rate Exemption. The Company shall not offer or impose the flexible rate in competition with indigenous biomass energy.

Non-Agreement Penalties. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge, plus all other applicable charges and penalties.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

(Continued on Sheet No. 5-11.1)

Date Filed: ~~03-24-25~~¹⁰⁻³¹⁻²⁵

By: ~~Ryan J. Long~~^{Bria E. Shea}

Effective Date: ~~06-01-25~~

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-~~23-413~~²⁵⁻³⁵⁶

Order Date: ~~03-05-25~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)

Section No. 5

RATE CODES: SMALL 105, 111, 130, 131

~~6th~~7th Revised Sheet No. 11.1

MEDIUM 106, 132

LARGE 120, 133

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

REVENUE DECOUPLING MECHANISM RIDER

~~Small and Medium Interruptible Service (105, 106, 111, 130, 131, 132) b~~ Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

C

(Continued on Sheet No. 5-12)

Date Filed: ~~03-24-25~~10-31-25

By: ~~Ryan J. Long~~Bria E. Shea

Effective Date: ~~06-01-25~~

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-~~23-413~~25-356

Order Date: ~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
7th Revised Sheet No. 12

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations in Section 6.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

(Continued on Sheet No. 5-13)

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
1st Revised Sheet No. 13

PRIORITY CLASSIFICATION

Priority 1(a) shall have first priority. Curtailment shall begin with Priority 9 and progress to Priority 1(a). Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party. After expiration of term, customer may elect to switch from Tier I to Tier II, or vice versa, upon 30 days' written notice to the Company; the new service agreement shall be in effect for a term of not less than one year starting from the date of execution of the new agreement. Availability of service under a firm or other service upon termination of this agreement, however, depends upon the proximity of the particular location to the Company facilities of adequate delivery capacity at suitable pressure and the limitations of the Company's extension rules and regulations. Where adequate capacity and supply do not exist for firm or other service to Customer upon termination of this agreement, and subject to the limitations of the Company's extension rules and regulations, the Company will provide the estimated cost and timeline for delivery of firm or other service to Customer.

N
|
N

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE

Section No. 5

RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

~~8th~~^{9th} Revised Sheet No. 16

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station. Customer's rate will be based on peak day demand: Small – less than 2,000 Therms; Medium – more than 2,000 and less than 50,000 Therms; Large – more than 50,000 Therms. Customer agrees:

1. To curtail use within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option. Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station. Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE	SMALL	MEDIUM	LARGE
Customer Charge per Month	\$175.00	\$325.00	\$475.00
Fixed Distribution Charge per Therm	~~\$0.2203650~~ <u>284904</u>	~~\$0.1541380~~ <u>225645</u>	~~\$0.1362930~~ <u>192992</u>

R

(Continued on Sheet No. 5-17)

Date Filed: ~~44-01-23~~ 10-31-25

By: ~~Ryan J. Long~~ Bria E. Shea

Effective Date: ~~06-01-25~~

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-~~23-413~~ 25-356

Order Date: ~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5

~~11th~~^{12th} Revised Sheet No. 17

Flexible Distribution Charge

Small Volume Company and customer will agree to a price between \$~~0.0168870~~^{0.012288} and \$~~0.4238430~~^{0.557520} per Therm.

Medium Volume Company and customer will agree to a price between \$~~0.0073810~~^{0.006484} and \$~~0.3008950~~^{0.444806} per Therm.

Large Volume Company and customer will agree to a price between \$~~0.0061000~~^{0.005818} and \$~~0.2664860~~^{0.380166} per Therm.

R
R
R
R
R

The most recently approved Conservation Cost Recovery Charge (CCRC) will be added to the minimum rate unless the customer has received a Conservation Improvement Program (CIP) exemption. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on the fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses a non-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

Returning to the Fixed Rate. A customer who has been on the flexible rate for at least six months can give the Company notice that in an additional six months customer wishes to return to the fixed rate. The notice is made void if the customer thereafter voluntarily uses an alternate fuel or service for price reasons.

Flexible Rate Exemption. The Company shall not offer or impose the flexible rate in competition with indigenous biomass energy.

Non-Agreement Penalties. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge, plus all other applicable charges and penalties.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

D
D
D

(Continued on Sheet No. 5-17.1)

Date Filed: ~~03-24-25~~¹⁰⁻³¹⁻²⁵

By: ~~Ryan J. Long~~^{Bria E. Shea}

Effective Date: ~~06-01-25~~

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-~~23-413~~²⁵⁻³⁵⁶

Order Date: ~~03-05-25~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
~~4th~~2nd Revised Sheet No. 17.1

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

N
N

(Continued on Sheet No. 5-18)

Date Filed:	~~11-12-09~~ <u>10-31-25</u>	By: ~~Judy M. Pofert~~ <u>Bria E. Shea</u>	Effective Date:	~~05-01-11~~
	President ~~and CEO of~~ Northern States Power Company, a Minnesota company			
Docket No.	G002/GR- ~~09-1153~~ <u>25-356</u>		Order Date:	~~12-06-10~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
9th Revised Sheet No. 18

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

NOMINATIONS

Customer shall, on a daily basis, provide Company with daily gas volumes, or nominations, to be delivered during the following gas day commencing at 9:00 a.m. CCT.

Timely	1:00 p.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	2:30 p.m.
Intra-day 3	7:00 p.m.

The Timely and Evening nominations are prior to the start of a Gas Day. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. The Company reserves the right to refuse nominations to maintain balance of its system. Shippers do not have to submit a nomination for Timely; if they miss the deadline they can resubmit for evening cycle, and the system carries that nomination through each cycle unless the nomination is changed during ID1, ID2, or ID3.

(Continued on Sheet No. 5-18.1)

Date Filed:	10-23-24	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G999/CI-21-566 & G002/M-23-518		Order Date:	05-16-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
3rd Revised Sheet No. 18.1

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm.

For customers on the NNG system, if NNG has called a system underrun limitation (SUL), the customer's actual daily receipts must not be less than 95% of their daily nomination, or customer will pay an additional charge equal to the NNG daily delivery variance charge in effect for such day multiplied by the difference between 95% of the customer's daily nomination and the customer's actual daily receipts.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customers using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agree to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to NNG's Ventura point. The Interruptible Transportation Commodity (ITC) and Firm Transportation Commodity (FTC) shall equal the applicable pipeline Interruptible and Firm Transportation Commodity rates, respectively, and all applicable pipeline charges including, but not limited to: fuel rates and surcharges.

T
T
T

IMBALANCE LEVEL	OVERTAKE CHARGE	UNDERTAKE CHARGE
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP * 1.40 + ITC	MIP * 0.60 + FTC

D

All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

(Continued on Sheet No. 5-19)

Date Filed:	11-12-09	By:	Judy M. Pofert	Effective Date:	05-01-11
			President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153			Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
7th Revised Sheet No. 19

**ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT,
INTERRUPTION, OR RESTRICTION**

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, due to interruption of customer's gas supply upstream from Company's distribution system, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the NNG daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

N
N
N

CURTAILMENT CONDITIONS

On days when customer has gas available for delivery at the town border station, curtailment may result from capacity limitations on the Company's distribution system or other operational considerations.

(Continued on Sheet No. 19.1)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)

RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
Original Sheet No. 20
(Renumbered from 5-19.1)

RECEIPT GAS QUALITY

The gas to be delivered to Company by customer shall be of merchantable quality and shall meet the minimum quality standards established by the interstate pipeline company serving the community in which customer is located. Company may refuse to accept delivery of gas which does not meet this quality standard.

PRIORITY CLASSIFICATION

Priority 1(a) shall have first priority. Curtailment shall begin with Priority 9 and progress to Priority 1(a). Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days written notice by either party.

COMPANY OBLIGATION TO SERVE

Upon termination of this service Company's obligation to provide service under any other rate schedule shall be consistent with the obligation to serve other new customers. Rules and regulations defining Company obligation are set out in Section 6 of this rate book.

N
|
N

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEGOTIATED TRANSPORTATION SERVICE
RATE CODE 114**

Section No. 5
2nd Revised Sheet No. 23

AVAILABILITY

Any commercial / industrial customer able to demonstrate that physical bypass of the Company's distribution system is economically feasible and practical shall be eligible.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

N
N

SPECIAL TERMS AND CONDITIONS

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with the Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. During the contract term, the agreed upon distribution and customer charges must be within the Rate ranges stated above. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from the Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed with the Department of Public Service under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a sales customer of the Company.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company will install and maintain the telemetering facilities. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost that varies with customer usage determined in Terms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

MONTHLY MINIMUM CHARGE

The minimum monthly charge is the customer charge. If mutually agreed, the customer may be subject to a minimum annual commodity quantity at the agreed to distribution rate in lieu of a fixed monthly or annual distribution charge.

(Continued on Sheet No. 5-24)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

MINNESOTA GAS RATE BOOK - MPUC NO. 2

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
~~4th~~5th Revised Sheet No. 24

RATE

	<u>Interruptible</u>		<u>Firm*</u>	
	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>
Customer Charge per Month	\$75.00	\$525.00	\$75.00	\$525.00
Flexible Distribution Charge per Therm	~~\$0.006400~~ <u>0.005818</u>	~~\$0.266486~~ <u>0.380166</u>	~~\$0.040485~~ <u>0.010320</u>	~~\$0.297794~~ <u>0.440970</u>

R

*Rate includes both demand and commodity cost components.

Company may negotiate customer specific rates within these ranges to compete with customer's bypass cost. The specific charges for service under this classification shall be stated in the Agreement executed with each customer served hereunder.

In addition, customer bills under this rate are subject to the following adjustments and/or changes.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in the Surcharge Rider. See additional information on the Surcharge Rider in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

(Continued on Sheet No. 5-25)

Date Filed:	~~11-01-23~~ <u>10-31-25</u>	By:	~~Ryan J. Long~~ <u>Bria E. Shea</u>	Effective Date:	~~06-01-25~~
President, Northern States Power Company, a Minnesota corporation					
Docket No.	G002/GR- ~~23-413~~ <u>25-356</u>			Order Date:	~~03-05-25~~

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
1st Revised Sheet No. 25

NOMINATIONS

Customer shall, on a daily basis, provide Company with daily gas volumes, or nominations, to be delivered during the following gas day commencing at 9:00 a.m. CCT.

Timely	1 p.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	2:30 p.m.
Intra-day 3	7:00 p.m.

The Timely and Evening nominations are prior to the start of a Gas Day. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. The Company reserves the right to refuse nominations to maintain balance of its system. Shippers do not have to submit a nomination for Timely; if they miss the deadline they can resubmit for evening cycle, and the system carries that nomination through each cycle unless the nomination is changed during ID1, ID2, or ID3.

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from the Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OFO), system operation limitation (SOL), or crucial day, customer's daily receipts shall be limited to customer's daily nomination.

For customers on the NNG system, if NNG has called a system underrun limitation (SUL), the customer's actual daily receipts must not be less than 95% of their daily nomination, or customer will pay an additional charge equal to the NNG daily delivery variance change in effect for such day multiplied by the difference between 95% of the customer's daily nomination and the customer's actual daily receipts.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) sum of customer's daily nominations for the month, and (2) the customer's actual metered use, plus the currently effective distribution fuel loss factor. Monthly imbalances will not be carried forward to the next calendar month.

(Continued on Sheet No. 5-26)

Date Filed:	11-01-21	By: Christopher B. Clark	Effective Date:	08-01-23
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-21-678		Order Date:	04-13-23

MINNESOTA GAS RATE BOOK - MPUC NO. 2

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
7th Revised Sheet No. 26

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake gas to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to NNG's Ventura point. The Interruptible Transportation Commodity (ITC) and Firm Transportation Commodity (FTC) shall equal the applicable pipeline Interruptible and Firm Transportation Commodity rates, respectively, and all applicable pipeline charges including, but not limited to: fuel rates and surcharges.

Imbalance Level	Overtake Charge	Undertake Charge
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 1.02 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 1.10 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 1.20 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 1.30 + FTC
>20%	MIP * 1.40 + ITC	MIP * 1.40 + FTC

All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company due to interruption of customer's gas supply upstream from Company's distribution system, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the NNG daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

(Continued on Sheet No. 5-27)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

MINNESOTA GAS RATE BOOK - MPUC NO. 2

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
2nd Revised Sheet No. 27

**ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT,
INTERRUPTION, OR RESTRICTION (Continued)**

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service or increase the per therm penalty as specified in Section 5, Sheet No. 26 for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

N
N
N
N

COMPANY OBLIGATION TO SERVE

Upon termination of this service Company's obligation to provide service under any other rate schedule shall be consistent with the obligation to serve other new customers. Rules and regulation defining Company obligation are set out in Section 6 of this rate book.

RECEIPT GAS QUALITY

The gas to be delivered to Company by customer shall be of merchantable quality and shall meet the minimum quality standards established by the interstate pipeline company serving the community in which customer is located. Company may refuse to accept delivery of gas which does not meet this quality standard.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

PURCHASED GAS ADJUSTMENT CLAUSE

Section No. 5
2nd Revised Sheet No. 40

1. PURCHASED GAS ADJUSTMENT (PGA)

The Purchased Gas Adjustment (PGA) equals the monthly billing Therms multiplied by the current Purchased Gas Adjustment Factor (PGAF). The PGAF is equal to the Current Cost of Gas Supply per Therm less the Base Cost of Gas per Therm to the nearest \$0.00001 per Therm as defined in Sections 2 and 3 below.

2. CURRENT COST OF GAS SUPPLY

The Current Cost of Gas Supply per Therm is developed by component for the NSP Minnesota Company Integrated Gas Supply System, hereafter called System, using currently effective supply, transportation, peak shaving, and other costs which the Commission determines from time to time, upon a miscellaneous filing by NSP, may be included in the Current Cost of Gas Supply. Commodity purchases, demand billing units, and sales used in the current cost calculations are those set out in the Company's purchased gas forecast and associated sales forecast. The current unit cost components are:

- a. Annual Demand Unit Cost is defined as that portion of the annual System cost of demand capacity assignable to the State of Minnesota on the basis of design day responsibility, less Commercial Demand Billed Service demand; divided by annual sales volume in Minnesota net of Commercial Demand Billed Service sales. Annual sales volume is calculated pursuant to MPUC Rule 7825.2400.

Winter Demand Unit Cost is defined as that portion of the System cost of winter seasonal demand capacity assignable to the State of Minnesota on the basis of design day responsibility, less Commercial Demand Billed Service; divided by November through March sales volume net of Commercial Demand Billed Service sales. Winter Demand Unit Cost is added to Annual Demand Unit Cost during the months of November through March.

- b. Commercial Demand Billed Service Demand Unit Cost is defined as that portion of the annual System cost of demand capacity assignable to the State of Minnesota divided by the Minnesota System design day units currently on file with the Minnesota Public Utilities Commission/Department of Public Service.
- c. Commodity Unit Cost is defined as the System commodity related costs forecasted to be incurred during the next month for customers in Minnesota, divided by Minnesota retail sales forecasted for the same month.

(Continued on Sheet No. 5-41)

Date Filed:	11-12-09	By: Judy M. Pofel	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)**

Section No. 5
12th Revised Sheet No. 41

2. CURRENT COST OF GAS SUPPLY (Continued)

The Current Cost of Gas Supply per Therm for each rate schedule is calculated as shown below. It is recalculated monthly and is subject to change any time the current cost for any retail class of service listed below deviates by over \$0.003 per Therm from the Company's last filed PGA.

Residential and Commercial Firm Commodity	a + c
Commercial Demand Billed - Demand	b
Commercial Demand Billed, Interruptible - Commodity	c

3. BASE COST OF GAS

The monthly Base Cost of Gas per Therm for each rate schedule is as shown below.

	<u>April to October</u>	<u>November to March</u>	
Residential Firm	\$0.444832	\$0.516916	R
Commercial Firm	\$0.441394	\$0.513478	R
Commercial Demand Billed – Commodity	\$0.363400	\$0.363400	R
Commercial Demand Billed – Demand*	\$0.852050	\$0.852050	
Interruptible			
Small	\$0.371457	\$0.371457	R
Medium	\$0.365903	\$0.365903	R
Large	\$0.361426	\$0.361426	R

* Per Therm of Billing Demand

4. GAS SUPPLY COST TRUE-UP

For each 12-month period ending June 30, a Gas Supply Cost True-Up factor will be calculated for each supply cost component described in Section 2 of this Clause. The true-up factors will be added to each supply cost component beginning with the first billing cycle each September and will remain in effect for 12 months. Certain gas costs incurred by Xcel Energy from February 13-17, 2021 will be excluded from the annual gas supply cost true-up for the period ending June 30, 2021. These costs will be recovered via the February 2021 Weather Event – Pricing Event Surcharge described in Section 7 of this Clause.

(Continued on Sheet No. 5-42)

Date Filed:	03-24-25	By: Ryan J. Long	Effective Date:	06-01-25
President, Northern States Power Company, a Minnesota corporation				
Docket No.	G002/MR-23-412 & G002/GR-23-413	Order Date:	03-05-25	

4. GAS SUPPLY COST TRUE-UP (Continued)

For each supply component, the true-up difference factor is the sum of the annual true-up difference plus any over, or under, recovery of true-up obligation from the previous year, divided by the appropriate, budgeted annual sales beginning with the upcoming September sales. The annual true-up difference is the actual cost experienced during the 12 month period less annual gas cost recovered in retail rates. The actual cost experience shall include carrying cost, computed using the same rate as pipeline refunds, applied to the difference in the value of inventory levels associated with natural gas actually injected into underground storage during the 12 month period and the levels used to establish base rates. Annual gas cost recovered equals the unit rates used in calculating PGA during the period, multiplied by the sales during the period each of the unit rates were in effect.

5. REFUNDS

Refunds and interest thereon received from any supplier or transporter of purchased gas that are attributable to the cost of gas previously sold or to transportation of said gas will be refunded pursuant to Minn. Rules 7825.2700, Subp. 8, in effect from time to time. Upon approval of the Commission, refunds of less than \$5.00 per customer may be retained by the Company and separately accounted for until such time as the balance, together with additional supplier refunds, produces a refund of \$5.00 or more per customer.

6. LOST AND UNACCOUNTED FOR GAS

The annual Gas Supply Cost True-up shall include an adjustment for net lost and unaccounted for (LAUF) gas volumes provided by Firm Transportation Service, Interruptible Transportation Service and Negotiated Transportation Service customers pursuant to the monthly cash-out mechanism. The LAUF factor applicable to such Transportation Service tariffs shall be the factor on file with the Commission from time-to-time.

7. FEBRUARY 2021 WEATHER EVENT – PRICING EVENT SURCHARGE

For the period October 1, 2021 through December 31, 2026 (Residential), a Pricing Event Surcharge will be included on customer bills, for recovery of certain gas costs incurred by Xcel Energy from February 13-17, 2021. This surcharge is subject to refund by Commission decision or if offsets to costs are received by the Company. The surcharge is applicable to customers taking gas sales service.

D
D

Pricing Event Surcharge Exemption: Low-income residential customers who applied and were determined eligible for LIHEAP assistance during 2019-2020, 2020-2021, 2021-2022, 2022-2023, 2023-2024, 2024-2025, or 2025-2026 as well as those residential customers who are 61 to 120 days in arrears on their natural gas bills as of June 30, 2021 are exempt from paying the Pricing Event Surcharge. Identification of exempt customers will be adjusted effective with the following schedule:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Section No. 5
1st Revised Sheet No. 42.01

Customers who applied and were determined eligible for LIHEAP, or are 61 to 120 days in arrears on their natural gas bills as of:	Will receive a Pricing Event Surcharge Exemption as of:
June 30, 2021	October 1, 2021
January 31, 2022	March 1, 2022
July 31, 2022	September 1, 2022
January 31, 2023	March 1, 2023
July 31, 2023	September 1, 2023
January 31, 2024	March 1, 2024
July 31, 2024	September 1, 2024
January 31, 2025	March 1, 2025
July 31, 2025	September 1, 2025
January 31, 2026	March 1, 2026
July 31, 2026	September 1, 2026

ND
N

Interruptible customers who did not use natural gas supplied by the Company during curtailment events in February 2021 are exempt from paying the interruptible Pricing Event Surcharge Factors.

N
N

MINNESOTA GAS RATE BOOK - MPUC NO. 2

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Section No. 5
3rd Revised Sheet No. 42.1

Pricing Event Surcharge Factors – October 1, 2021 through December 31, 2026 – Residential

October 1, 2021 – October 31, 2021: \$0.14795 per therm

November 1, 2021 – December 31, 2021: \$0.05918 per therm

January 1, 2022 – December 31, 2022: \$0.04716 per therm

January 1, 2023 – December 31, 2026: \$0.04219 per therm

D

D

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER**

Section No. 5
37th Revised Sheet No. 43

APPLICABILITY

Applicable to bills for gas and/or transportation service provided under the Company's retail rate schedules.
Exemptions are as follows:

"Large Energy Facility," as defined in Minn. Stat. 216B.2421 customers shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the "Large Energy Facility" customers can no longer participate in any utility's Energy Conservation Improvement Program.

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement program charges pursuant to Minn. Stat. 216B.241 subd. 1a (b) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Large Customer Facility" customers can no longer participate in the Company's Energy Conservation Improvement Program.

"Commercial Gas Customers" that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241, subd. 1a (c) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Commercial Gas Customers" can no longer participate in the Company's Energy Conservation Improvement Program. The Company has fewer than 600,000 natural gas customers in Minnesota, thus making the Company subject to this Minnesota Statute.

RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing terms for gas service by the CIP Adjustment Factor.

DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

All Classes	\$0.030554 per therm
-------------	----------------------

R

Recoverable Conservation Improvement Program Expense shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

Projected Retail Sales shall be estimated therm sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-43.1)

Date Filed:	10-10-24	By: Ryan J. Long	Effective Date:	12-01-24
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-24-47		Order Date:	11-08-24

MINNESOTA GAS RATE BOOK – MPUC NO. 2

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER (Continued)**

Section No. 5
~~2nd~~3rd Revised Sheet No. 43.1

DETERMINATION OF CONSERVATION COST RECOVERY CHARGE (CCRC)

The CCRC is the amount included in base rates dedicated to the recovery of CIP costs as approved by the Minnesota Public Utilities Commission (or successor agency) in the Company's last general rate case. The CCRC is approved and applied on a per therm basis by dividing the test-year CIP expenses by the test-year sales volumes (net of CIP-exempt volumes). All revenues received from the CCRC shall be credited to the CIP Tracker Account. The CCRC for all rate schedules is:

All Classes \$0.0375020.047505 per therm

R

DETERMINATION OF CCRC EXEMPTION ADJUSTMENT FACTOR

For "Large Customer Facilities" and "Commercial Gas Customers", as defined in Minn. Stat. 216B.241 subd. 1, exempted by the Commissioner of the Minnesota Department of Commerce, Division of Energy Resources pursuant to Minn. Stat. 216B.241 and "Large Energy Facilities", as defined in Minn. Stat. 216B.2421, exempted pursuant to Minn. Stat. 216B.16 subd. 6b, the CIP Adjustment Factor shall not apply and monthly bills will include a CCRC Exemption Adjustment credit determined by multiplying total billing therms by the applicable CCRC Exemption Factor. Customers' accounts granted exemption by a decision of the Commissioner after the beginning of a calendar year shall be credited for any CIP collections billed after January 1st of the year following the Commissioner's decision. Upon exemption from conservation program charges, customers can no longer participate in Xcel Energy's gas Conservation Improvement Programs. The CCRC Exemption Adjustment Factor for all classes is:

All Classes \$0.0375020.047505 per therm

R

SURCHARGE RIDER NO. 1

Section No. 5
10th Revised Sheet No. 44

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

RIDER NO. 1

A surcharge will be included in the monthly customer bills in Minnesota communities in an amount equal to any franchise gross earnings or other fee, permit or usage fee, excise, city sales or other charge or tax now or hereafter imposed upon Company by a community, whether by ordinance, franchise or otherwise, applicable to gas service supplied by Company to a customer.

The Company remits 100% of these fees collected from ratepayers to the local government unit.

The Company will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 30 days prior to its implementation. If the Company receives less than 30 days' notice of a repealed or reduced fee from a city, the Company will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance or other operative document authorizing imposition of, or change in, the fee.

C
C

Affected customers will be notified on the first bill on which a new or modified fee is listed via the standard bill message below:

[The municipality] imposes a [X% of gross revenues/\$X per meter/\$X per kWh/\$X per therm] fee on Xcel Energy collectable through a fee on Xcel Energy [electric/gas] accounts effective [effective date]. The line item appears on your bill as "City Fees." Xcel Energy remits 100% of this fee to [the municipality].

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES

Section No. 5
 32nd Revised Sheet No. 44.1

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

— Indicates fee is not applied

* May include Negotiated Transportation Service. Any future NTS customer in a franchise city without a specific NTS franchise rate will be billed the Firm Transportation franchise fee.

Franchise Fees									
City	Residential	Commercial Firm – Non-demand	Commercial Firm – Demand	Small Interruptible	Medium & Large Interruptible	Firm Transportation*	Interruptible Transportation	Effective Date	Expiration Date
Afton	\$3.00	\$6.00	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	10/2024	06/17/2044
Barnesville	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	02/2015	10/13/2034
Baxter	\$2.00	\$7.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	06/2019	03/18/2039
Bayport	\$1.25	\$10.00	\$25.00	\$10.00	\$50.00	\$10.00	\$10.00	01/2014	05/04/2028
Big Lake	\$4.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	07/2020	04/07/2040
Centerville	\$4.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	05/2016	01/26/2036
Chisago City	\$1.00	\$3.00	\$35.00	\$30.00	\$30.00	\$30.00	\$30.00	06/2009	12/31/2029
Cottage Grove	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	11/2023	10/31/2043
Delano	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	01/2003	--
Dundas	\$3.25	\$18.00	—	—	—	—	—	01/2024	08/25/2033
Eagan	\$1.85	\$10.00	\$10.00	\$10.00	—	—	—	06/2023	08/03/2037
East Grand Forks	\$2.75	\$13.00	\$200.00	\$75.00	—	—	—	12/2025	08/18/2045
Falcon Heights	\$1.75	\$8.50	\$75.00	\$50.00	\$100.00	\$15.00	\$15.00	10/2018	06/12/2038
Faribault	\$6.96	\$24.57	\$59.20	\$131.08	\$426.70	—	—	11/2025	09/22/2045
Foley	\$2.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	01/2025	08/05/2044
Forest Lake	\$3.00	\$7.50	\$15.00	\$75.00	\$15.00	\$15.00	\$15.00	05/2013	01/27/2033
Grant	\$2.00	\$4.00	\$80.00	\$20.00	\$50.00	—	—	01/2024	09/04/2043
Goodview	\$2.35	\$3.50	\$55.00	\$30.00	—	—	—	07/2006	04/30/2026
Inver Grove Heights	\$2.00	\$10.50	\$50.00	\$90.00	\$100.00	\$15.00	\$15.00	01/2018	06/30/2029
Kandiyohi	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	04/2014	12/01/2033
Lake City	\$1.25	\$3.50	\$10.00	\$35.00	\$43.00	\$10.00	\$8.00	05/2019	02/10/2039

CR

C

(Continued on Sheet No. 5-44.2)

Date Filed: 09-30-25

By: Ryan J. Long

Effective Date: 11-01-25

EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation

Docket No. E,G999/CI-09-970

Order Date: 03-23-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
 33rd Revised Sheet No. 44.2

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

— Indicates fee is not applied

* May include Negotiated Transportation Service. Any future NTS customer in a franchise city without a specific NTS franchise rate will be billed the Firm Transportation franchise fee.

Franchise Fees									
City	Residential	Commercial Firm – Non-demand	Commercial Firm – Demand	Small Interruptible	Medium & Large Interruptible	Firm Transportation*	Interruptible Transportation	Effective Date	Expiration Date
Lindstrom	\$2.00	\$8.00	—	\$65.00	—	—	—	04/2016	02/18/2029
Little Canada	\$1.75	\$7.00	\$11.00	\$45.00	—	—	—	04/2024	11/28/2043
Mahtomedi	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	05/2025	02/03/2045
Maplewood	\$3.00	\$12.00	\$100.00	\$75.00	\$110.00	\$2.50	\$2.50	11/2018	06/07/2035
Mendota Heights	\$2.00	\$20.00	\$20.00	\$20.00	\$20.00	—	—	04/2024	11/17/2034
Montrose	\$4.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	01/2020	09/08/2039
Moorhead	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	06/2015	02/08/2035
Mounds View	4%	4%	4%	4%	4%	4%	4%	01/2022	12/31/2026
New Brighton	\$2.75	\$15.25	\$430.00	\$125.00	\$175.00	—	—	01/2024	08/21/2043
Newport	\$1.00	\$5.00	\$10.00	\$15.00	\$15.00	\$15.00	\$15.00	01/2011	10/18/2026
North Branch	\$2.00	\$3.00	—	—	—	—	—	08/2018	04/09/2038
North St. Paul	2.75%	2.75%	\$0.005 per therm	\$0.005 per therm	\$0.005 per therm	\$0.005 per therm	\$0.005 per therm	03/2019	11/19/2038
Northfield	\$2.25	\$12.50	\$485.00	\$99.50	\$1,880.00	—	—	03/2021	12/03/2032
Oakdale	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	04/2024	12/11/2043
Pequot Lakes	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	02/2021	04/01/2039
Sauk Rapids	\$4.25	\$20.00	\$20.00	\$20.00	\$20.00	\$20.00	\$20.00	01/2024	09/24/2043
Shakopee	3.0%	3.0%	3.0%	3.0%	3.0%	—	—	02/2017	10/31/2036
Shoreview	\$2.25	\$13.00	—	\$115.00	—	—	—	01/2021	07/17/2031
South St. Paul	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	04/2018	04/05/2030

(Continued on Sheet No. 5-44.3)

Date Filed: 02-28-25

By: Ryan J. Long

Effective Date: 05-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. E,G999/CI-09-970

Order Date: 03-23-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
14th Revised Sheet No. 44.3

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

— Indicates fee is not applied

* May include Negotiated Transportation Service. Any future NTS customer in a franchise city without a specific NTS franchise rate will be billed the Firm Transportation franchise fee.

Franchise Fees									
City	Residential	Commercial Firm – Non-demand	Commercial Firm – Demand	Small Interruptible	Medium & Large Interruptible	Firm Transportation*	Interruptible Transportation	Effective Date	Expiration Date
Spicer	\$0.50	\$1.50	—	—	—	—	—	02/2013	10/01/2032
St. Augusta	\$3.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	06/2010	03/01/2030
St. Cloud ¹	3.0%	3.0%	3.0%	3.0%	—	3.0%	3.0% small	09/2007	07/29/2027
St. Joseph	\$2.00	\$10.00	\$20.00	\$109.00	\$250.00	\$250.00	\$250.00	02/2024	10/01/2043
St. Paul ²	See fee schedule in the Notes section on the following sheets.							11/2007	08/31/2026
St. Paul Park	\$2.25	\$8.00	\$80.00	\$50.00	\$533.00	\$200.00	\$200.00	11/2025	07/20/2045
Stillwater	\$1.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	06/2015	02/16/2035
Vadnais Heights	\$2.50	\$7.00	\$60.00	—	\$120.00	—	—	01/2021	01/01/2038
Wabasha	\$1.00	\$4.00	\$10.00	\$10.00	—	—	—	05/2022	01/03/2042
West St. Paul	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	07/2019	04/07/2039
Woodbury	\$1.75	\$10.00	\$100.00	\$90.00	\$55.00	—	—	01/2022	08/10/2041
Wyoming	\$1.50	\$7.50	\$13.00	\$95.00	—	—	—	05/2022	02/01/2042

RC

¹ St. Cloud: The franchise fee for residential heating customers will be 1.5% during the months of November – April.

² St. Paul: The monthly franchise fee will be as stated below. The residential service franchise fee will be as stated except during the winter months, November - April when there will be no fee. The fee shall not exceed \$50,000 during any calendar year from any negotiated transportation service customer. The schedules below show the meter and demand factor for each year of the St. Paul franchise and for each of the customer classifications.

(Continued on Sheet No. 5-44.4)

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
 1st Revised Sheet No. 44.4

Notes:
² St. Paul:

Customer Class	Meter Factor - Monthly Charge per Account				
Start Date	1-Nov-2006	1-Nov-2008	1-Nov-2010	1-Nov-2012	1-Nov-2014
End Date	31-Oct-2008	31-Oct-2010	31-Oct-2012	31-Oct-2014	31-Oct-2016
Residential (May - October)	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70
Small Commercial Firm	\$3.72	\$3.72	\$3.72	\$3.72	\$3.72
Large Commercial Firm	\$3.72	\$3.72	\$3.72	\$3.72	\$3.72
Small Commercial Demand Billed	\$3.72	\$3.72	\$3.72	\$3.72	\$3.72
Large Commercial Demand Billed	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Small Interruptible	\$8.17	\$8.17	\$8.17	\$8.17	\$8.17
Medium Interruptible	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Large Interruptible	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Large Firm Transportation	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Interruptible Transportation - Small	\$8.17	\$8.17	\$8.17	\$8.17	\$8.17
Interruptible Transportation - Medium	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Interruptible Transportation - Large	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Negotiated Transportation *	-	-	-	-	-
Start Date	1-Nov-2016	1-Nov-2018	1-Nov-2020	1-Nov-2022	1-Nov-2024
End Date	31-Oct-2018	31-Oct-2020	31-Oct-2022	31-Oct-2024	31-Aug-2026
Residential (May - October)	\$3.85	\$4.00	\$4.16	\$4.33	
Residential (April - October)					\$4.50
Small Commercial Firm	\$3.87	\$4.02	\$4.18	\$4.35	\$4.53
Large Commercial Firm	\$3.87	\$4.02	\$4.18	\$4.35	\$4.53
Small Commercial Demand Billed	\$3.87	\$4.02	\$4.18	\$4.35	\$4.53
Large Commercial Demand Billed	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Small Interruptible	\$8.50	\$8.84	\$9.19	\$9.56	\$9.94
Medium Interruptible	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Large Interruptible	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Large Firm Transportation	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Interruptible Transportation - Small	\$8.50	\$8.84	\$9.19	\$9.56	\$9.94
Interruptible Transportation - Medium	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Interruptible Transportation - Large	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Negotiated Transportation *	-	-	-	-	-

*Franchise fee is based on customer's prior rate schedule before transferring to this service. If none, the Large Interruptible Transportation Service fee applies.

(Continued on Sheet No. 5-44.5)

Date Filed: 12-30-24 By: Ryan J. Long Effective Date: 04-01-25
 President, Northern States Power Company, a Minnesota corporation
 Docket No. E,G999/CI-09-970 Order Date: 03-23-11

C
C

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
 1st Revised Sheet No. 44.5

Notes:

² St. Paul: (continued)

Customer Class	Volume Factor - Monthly Charge per Therm				
	Start Date	1-Nov-2006	1-Nov-2008	1-Nov-2010	1-Nov-2012
End Date	31-Oct-2008	31-Oct-2010	31-Oct-2012	31-Oct-2014	31-Oct-2016
Residential (May - October)	\$0.0467	\$0.0635	\$0.0806	\$0.0977	\$0.1148
Small Commercial Firm	\$0.0489	\$0.0509	\$0.0529	\$0.0549	\$0.0569
Large Commercial Firm	\$0.0489	\$0.0509	\$0.0529	\$0.0549	\$0.0569
Small Commercial Demand Billed	\$0.0489	\$0.0509	\$0.0529	\$0.0549	\$0.0569
Large Commercial Demand Billed	\$0.0254	\$0.0274	\$0.0294	\$0.0314	\$0.0334
Small Interruptible	\$0.0275	\$0.0295	\$0.0315	\$0.0335	\$0.0355
Medium Interruptible	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Large Interruptible	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Large Firm Transportation	\$0.0254	\$0.0274	\$0.0294	\$0.0314	\$0.0334
Interruptible Transportation - Small	\$0.0275	\$0.0295	\$0.0315	\$0.0335	\$0.0355
Interruptible Transportation - Medium	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Interruptible Transportation - Large	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Negotiated Transportation *	-	-	-	-	-
Start Date	1-Nov-2016	1-Nov-2018	1-Nov-2020	1-Nov-2022	1-Nov-2024
End Date	31-Oct-2018	31-Oct-2020	31-Oct-2022	31-Oct-2024	31-Aug-2026
Residential (May - October)	\$0.1194	\$0.1242	\$0.1291	\$0.1343	
Residential (April - October)					\$0.1397
Small Commercial Firm	\$0.0592	\$0.0615	\$0.0640	\$0.0666	\$0.0692
Large Commercial Firm	\$0.0592	\$0.0615	\$0.0640	\$0.0666	\$0.0692
Small Commercial Demand Billed	\$0.0592	\$0.0615	\$0.0640	\$0.0666	\$0.0692
Large Commercial Demand Billed	\$0.0347	\$0.0361	\$0.0376	\$0.0391	\$0.0406
Small Interruptible	\$0.0369	\$0.0384	\$0.0399	\$0.0415	\$0.0432
Medium Interruptible	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Large Interruptible	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Large Firm Transportation	\$0.0347	\$0.0361	\$0.0376	\$0.0391	\$0.0406
Interruptible Transportation - Small	\$0.0369	\$0.0384	\$0.0399	\$0.0415	\$0.0432
Interruptible Transportation - Medium	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Interruptible Transportation - Large	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Negotiated Transportation *	-	-	-	-	-

*Franchise fee is based on customer's prior rate schedule before transferring to this service. If none, the Large Interruptible Transportation Service fee applies.

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
Original Sheet No. 44.6

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

Other City Fees				
City	Description		Effective Date	Expiration Date
No other city fees are currently in effect.				

Date Filed: 07-06-10 By: Judy M. Poferl Effective Date: 03-23-11
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. E,G999/CI-09-970 Order Date: 03-23-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND EXTENSION
SURCHARGE RIDERS**

Section No. 5
2nd Revised Sheet No. 45

AVAILABILITY

Service under this rate schedule is available only to geographic areas that have not previously been served by Company. This rate schedule will enable natural gas service to be extended to areas where the cost would otherwise have been prohibitive under Company's present rates and service extension policy. Nothing in this rate schedule shall obligate Company to extend natural gas service to any area.

APPLICABILITY AND CHARACTER OF SERVICE

All customers on this rate shall receive service according to the terms and conditions of one of Company's gas tariff services.

RATE

As authorized by the MPUC, the total billing rate for any customer class will be the approved rate for that customer class plus a fixed monthly surcharge. All customers in the same rate class will be billed the same surcharge. Projects will be categorized as a New Area Surcharge or Extension Surcharge project as defined below.

New Area Surcharge (NAS) – An extension project where the transmission pipeline is built and owned by the Company. The NAS revenue will be treated as a contribution-in-aid of construction (CIAC) for accounting purposes.

Extension Surcharge (ES) – An extension project where all or part of the new transmission pipeline is built and owned by a third party. For accounting purposes, the ES revenue will first be applied as revenue up to the level of the third-party demand entitlement contract used to extend the pipeline to serve the new area. Revenue in excess of demand entitlement expense will be treated as CIAC.

METHOD

A standard model will be used that is designed to calculate the total revenue requirements for each year of the book service life of the project. For all projects, the calculation of revenue requirements will use the approved rate of return on the rate base from the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. The model will compare the total revenue requirements for each year with the retail revenues generated from customers served (attached and/or expected) by the project to determine if a revenue deficiency or revenue excess exists.

The net present value (NPV) of the yearly revenue deficiencies or excesses will be calculated using a discount rate equal to the overall rate of return authorized in the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. Projected customer surcharge revenues are then introduced into the model and the resultant NPV calculation is made to determine if the project is self-supporting. A total NPV of zero (\$0) will show a project is self-supporting.

(Continued on Sheet No. 5-46)

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
3rd Revised Sheet No. 46

The model will be run each year subsequent to the initial construction phase of a project wherein actual amounts for certain variables will be substituted for projected values to track recovery of expansion costs and potential to discontinue the surcharge before the full term.

If the Company proposes to add a new community to existing projects, the model will be evaluated to determine if the surcharge rates can be decreased for existing customers in the project. The Company will propose a rate change for the project if the decrease is one (1) percent or greater.

The variables which will be updated in the model each year will be:

1. Number of customers used to calculate the surcharge revenue and the retail margin revenue,
2. The actual surcharge and retail revenue received to date and the projected surcharge revenue for the remaining term of the surcharge,
3. The actual costs and projected remaining costs for the project, and
4. The actual gas demand entitlement costs.

(Continued on Sheet No. 5-47)

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
5th Revised Sheet No. 47

TERM

The term of service under this rate schedule shall vary from area to area depending on the service extension project. However, under no circumstances shall the surcharges applicable to any project remain in effect for a term to exceed 30 years.

EXPIRATION

The surcharges for all customers in an area subject to the NAS or ES shall terminate on the date specified for the project in the Company tariff or, if the model demonstrates that the revenue requirements have been met for a project, the surcharge will expire on the date the approved revenue deficiency is retired, whichever occurs first. The Company assumes the risk for under recovery of expansion costs, if any, which may remain at the project's expiration date.

SURCHARGE RATE

See Section No. 5, Sheet No. 51.

REVENUE REQUIREMENTS MODEL

Definitions. All terms describe the contents and general operation of the revenue requirements model used to determine a New Area Surcharge or Extension Surcharge Rider for a project.

Column/Description

1. *Time Period.* A 12 month calendar interval which is one year of the project life. The year in which the project is constructed is designated as year zero.
2. *Year.*
3. *Plant-in-Service Additions.* Additions to plant-in-service in any particular year shall be all costs to provide pipeline interconnects, pressure regulating facilities, measurement and instrumentation, lateral delivery lines, distribution mains, mapping, customer service lines, meters, and regulators, net of any service extension allowances.
4. *Surcharge Revenue.* The revenue generated by the surcharges collected to offset the cost of constructing facilities to serve the new service area. Surcharge revenue will be treated as a contribution-in-aid of construction (CIAC) as follows:
NAS – All surcharge revenue will be treated as a CIAC.
ES – Surcharge revenue will first be applied to the pipeline supplier expense as Non-CIAC Surcharge Revenues (Column 16b). Excess revenue will be treated as a CIAC.
5. *Total Capital Investment.* The cost of all plant in service additions (Column 3), less all surcharge revenue (Column 4).

N
N

(Continued on Sheet No. 5-48)

Date Filed:	01-12-16	By: Christopher B. Clark	Effective Date:	09-01-16
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-16-40		Order Date:	03-25-16

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
3rd Revised Sheet No. 48

REVENUE REQUIREMENTS MODEL (Continued)

Column/Description (Continued)

6. *Net Investment Rate Base.* The total capital investment, less the accumulated reserve for book depreciation, less accumulated deferred income taxes.
7. *Equity Return.* The average of beginning and end-of-year net investment rate base, multiplied by the weighted costs of preferred equity capital and common equity capital established in the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. T
8. *Debt Return.* The average of beginning and end-of-year net investment rate base, multiplied by the weighted costs of long term and short term debt capital established in the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. T
9. *Book Depreciation.* The straight-line cost recovery over the life of the asset for total capital investment as defined above (Column 5) plus the cost of removal (negative salvage). The book depreciation rate is adjusted to recognize the effect of surcharge revenue (Column 4). T
10. *Tax Depreciation.* The income tax basis of cost recovery. The sum of all vintages of the product of plant in service additions as defined above (Column 3) and the appropriate value from the Internal Revenue Service's "Depreciation Schedule 20 Year Property MACRS Method." T
11. *Deferred Income Taxes.* The difference between tax depreciation and the book depreciation and salvage value (if any) for that year, multiplied by the income tax rate. Deferred taxes will be reduced in any year by the current tax effect of the surcharge revenue (income taxes are in effect prepaid and will be recovered over the life of the project through the book and tax timing differences). Accumulated deferred income taxes in any year shall be the sum of deferred income taxes for the current year and all previous years. T
12. *Salvage.* A positive amount for salvage represents the proceeds from the disposal of an asset removed from service. A negative amount for salvage represents the cost of removal incurred for an asset removed from service.

(Continued on Sheet No. 5-49)

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

Section No. 5
2nd Revised Sheet No. 49

Column/Description (Continued)

T

T

T
T

N

T
D

N
N
N

N
N

T
T

N
N
N

L

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
2nd Revised Sheet No. 50

REVENUE REQUIREMENTS MODEL (Continued)

Column/Description (Continued)

17. *Revenue Deficiency or (Excess)*. Revenue deficiency or excess is the difference between the total revenue requirement (Column 15) and the amount of the retail revenues (Column 16a) and non-CIAC surcharge revenues (Column 16b). Deficiency occurs when the total revenue requirement in a given year is greater than the total retail revenues generated. Excess occurs when the total revenue requirement in a given year is less than the total retail revenues generated. The total revenue requirement less retail revenues results in a revenue deficiency or excess.

L
|
T
T
|
L

18. *Present Value of Revenue Deficiency (Excess)*. The cash flow from the various years of the project life that produce either revenue deficiencies or revenues excesses are discounted to a present value using a discount rate equal to the overall rate of return established in the most recent natural gas general rate proceeding or another rate approved by the Commission.

T
T

If the sum of the present value calculations over the life of the project is zero or as close to zero as possible, the model proves that the project is "self-supporting," that is, the customer surcharge is the proper amount of customer contributed capital necessary to support the project at the projected (or actual) level of retail revenues.

T

Date Filed: 03-02-15

By: Christopher B. Clark

Effective Date: 07-10-15

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/M-15-195

Order Date: 07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
2nd Revised Sheet No. 51

A New Area Surcharge will be included in the monthly minimum charge for bills in the following Minnesota areas:

<u>Customer Classes</u>	<u>Pillager</u>
Residential	\$13.50
Small Commercial Firm	\$20.00
Large Commercial Firm	\$200.00
Commercial Demand Billed	\$1,000.00
Interruptible	\$1,000.00
Firm Transportation	\$1,000.00
Interruptible Transportation	\$1,000.00
 <u>Expiration Date*</u>	 10/31/2029

*Surcharge may end earlier based on the results of the New Area Surcharge model filed annually with the Commission.

An Extension Surcharge will be included in the monthly minimum charge for bills in the following Minnesota areas:

<u>Customer Classes</u>	<u>Barnesville</u>	<u>Holdingford</u>	<u>Ulen-Hitterdal</u>
Residential	\$23.99	\$14.45	\$23.99
Small Commercial Firm	\$34.99	\$35.00	\$34.99
Large Commercial Firm	\$395.00	\$315.00	\$395.00
Commercial Demand Billed	\$1,150.00	\$700.00	\$1,150.00
Interruptible	\$1,150.00	\$700.00	\$1,150.00
Firm Transportation	\$1,150.00	\$700.00	\$1,150.00
Interruptible Transportation	\$1,150.00	\$700.00	\$1,150.00
 <u>Expiration Date</u>	 10/31/2029	 10/31/2029	 8/31/2031

*Surcharge may end earlier based on the results of the Extension Surcharge model filed annually with the Commission.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LIMITED FIRM SERVICE

Section No. 5
7th Revised Sheet No. 53

AVAILABILITY

Available to any interruptible customer who, when subject to interruption or curtailment, desires to supplement its service by reserving a specified number of days of firm gas service in a Limited Firm Service Agreement with Company. Limited Firm Service will be restricted to 10 days for Small Volume customers and 15 days for Medium and Large Volume customers during the term of agreement.

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

CHARACTER OF SERVICE

Company in its sole discretion may decline to enter into Limited Firm Service Agreements or limit the days of availability and shall consider the Company's estimate of its distribution capacity and stored gas availability to provide Limited Firm Service.

CURTAILMENT

If Company system operations require curtailment of firm service, service hereunder will be curtailed before all other firm service. The Company will complete customer curtailment notification testing by December 1 annually. Customers with unused contracted days at the end of the season will be credited a portion of the availability charge based on the days of curtailed Limited Firm Service, contracted days remaining, and days contracted.

N
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

COST OF GAS RATE

Gas Used During Periods of Curtailment per Therm may be billed at the higher of:

1. The monthly PGA Commodity and Demand rates (excluding the monthly demand true-up rate) used to calculate monthly firm service bills; or
2. The Limited Firm Service cost of propane rate. The Limited Firm Service cost of propane rate for billing and purchased gas expense allocation purposes is \$0.75500 per therm of consumption when the cost of propane purchased and stored by the Company for Limited Firm Service is \$0.56 per gallon.

(Continued on Sheet No. 5-53.1)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LIMITED FIRM SERVICE (Continued)

Section No. 5
8th Revised Sheet No. 53.1

COST OF GAS RATE (Continued)

For each \$0.001 that the purchased cost of propane purchased by the Company for Limited Firm Service is above or below \$0.56 per gallon, the above cost of propane rate of \$0.75500 per therm for Limited Firm Service customers shall increase or decrease by \$0.0011.

(Continued on Sheet No. 5-54)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

LIMITED FIRM SERVICE (Continued)

Section No. 5
7th Revised Sheet No. 54

DISTRIBUTION CHARGE

All usage shall be assessed the distribution charge per Therm from Customer's applicable interruptible rate.

Availability Charge. As specified in the Limited Firm Service Agreement between customer and Company.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental costs incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T

N
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

N
N
N

(Continued on Sheet 5-54.1)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LIMITED FIRM SERVICE (Continued)

Section No. 5
8th Revised Sheet No. 54.1

RESOURCE ADJUSTMENT

Bills are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider applicable to the customer's current interruptible service, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
TC

SURCHARGE

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.4.

FEBRUARY 2021 WEATHER EVENT – PRICING EVENT SURCHARGE

The above rate is subject to the Pricing Event Surcharge. See Purchased Gas Adjustment Clause, Section 5, Sheet 42.

TERM OF AGREEMENT

Limited Firm Service Agreement shall be for a period up to 12 months terminating June 30.

Date Filed: 10-23-24

By: Ryan J. Long

Effective Date:

06-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. G999/CI-21-566 & G002/M-23-518

Order Date:

05-16-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

DAILY BALANCING SERVICE RIDER

Section No. 5
3rd Revised Sheet No. 56

AVAILABILITY

Available to customers or their agents taking service under Company's interruptible or firm transportation service rate schedules.

T

RATE

Monthly Reservation Demand Charge \$0.2180
per Therm of Contracted Demand

R

Contracted demand is defined as the volumes by which customer's flow of gas through Company's delivery system is entitled, during applicable periods, to deviate from nominated levels, in addition to the $\pm$ 5% daily tolerance volumes already allowed, before incurring daily variance penalties.

MONTHLY MINIMUM CHARGE

Reservation Demand Charge.

TERM

The obligations of Company and customer under this rate schedule are subject to the provisions of the Transportation Service Agreement between Company and customer. Service shall be in effect for a minimum term of one month commencing on the first gas day of the calendar month and shall remain in effect from month-to-month thereafter until terminated by either party by 30 days' written notice.

T

T

CHARACTER OF SERVICE

Daily Balancing Service allows customer to use Company's system resources to increase the daily variance available to customer before customer becomes subject to the daily imbalance penalties contained in Company's applicable tariff. Customer will continue to be responsible for monthly imbalances under customer's applicable transportation rate schedule.

T

TERM OF AGREEMENT

Balancing Service Agreement shall be for a period up to 12 months terminating June 30.

(Continued on Sheet No. 5-57)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

DAILY BALANCING SERVICE RIDER (Continued)

Section No. 5
3rd Revised Sheet No. 57

SUSPENSION OF SERVICE

On gas days when Company is subject to an Operational Flow Order (OFO), a system overrun limitation (SOL), system underrun limitation (SUL) or Critical Day because of shortages or excessive gas delivery, Company may notify customer that Daily Balancing Service is suspended for the gas day if necessary to preserve system integrity. Daily Balancing Service may also be suspended on Company system curtailment days if necessary to preserve system integrity. When service is suspended, customer shall be required to be within nomination tolerances for the applicable service schedule or customer will be assessed applicable penalties. On OFO, SOL or critical days, customer may not exceed daily nomination tolerance without penalty pursuant to the additional charge for unauthorized use set forth in the Company's applicable service schedules. On SUL days, customer may not fall below daily nomination tolerance without penalty.

T

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.4.

SURCHARGE

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

END-USER ALLOCATION PROGRAM SERVICE RIDER

Section No. 5
2nd Revised Sheet No. 60

AVAILABILITY

Available to a Transportation Service customer (a) who has made arrangements to have gas other than Company system supply delivered to a Company town border station (TBS), (b) whose peak daily demand requirements are 500 Therms or more per meter location, and (c) who has requested to enter into an End-User Allocation Agreement (EUA Agreement) with the Company and the upstream interstate pipeline company interconnected to the TBS(s) designated as the receipt point(s) under Customer's transportation service agreement with Company.

D

This service shall be limited to the fifty (50) customers who fulfill all the requirements for such service on a first-come, first-served basis. In the event a customer discontinues service, another customer may become eligible.

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

CHARACTER OF SERVICE

End-User Allocation Service allows the Company to electronically monitor, as necessary, Customer's daily gas use so Company may (a) re-nominate its system resources to avoid daily pipeline imbalance variance charges under the EUA Agreement and (b) preserve distribution system reliability, while Customer limits exposure to the daily variance penalties contained in Company's applicable transportation service tariff.

SERVICE CHARGE

Service Charge per Month \$75.00

TERM OF SERVICE

Service shall be in effect for a minimum term of one year commencing on the first gas day of the calendar month after the Commission approved effective date and shall remain in effect from year-to-year thereafter until terminated by either party by 30 day's written notice.

The following are additional terms of service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00 whichever is greater, after the date due. The Charge may be assessed as provided for in the General Rules and Regulation, Section 3.4.

(Continued on Sheet No. 5-60.1)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

END-USER ALLOCATION PROGRAM SERVICE RIDER
(Continued)

Section No. 5
2nd Revised Sheet No. 60.1

OTHER TERMS AND CONDITIONS

On any Gas Day when Company is notified that its upstream interstate pipeline has issued an Operational Flow Order (OFO), system overrun limitation (SOL), system underrun limitation (SUL) or Critical Day affecting the Company distribution system serving Customer, Company will promptly notify Customer of such events and monitor Customer's gas usage by telemetering up to three times per day, so Company may adjust its intra-day nominations to such pipeline to minimize daily imbalances at the TBS.

(Continued on Sheet No. 5-61)

Date Filed:	11-12-09	By: Judy M. Poferl	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

END-USER ALLOCATION PROGRAM SERVICE RIDER
(Continued)

Section No. 5
3rd Revised Sheet No. 61

OTHER TERMS AND CONDITIONS (Continued)

In addition, in order to maintain distribution system integrity, on any Gas Day when Company's upstream interstate pipeline issues notice of a Critical Day, Company will promptly notify Customer of such event and Customer shall promptly thereafter notify Company by confirmed fax, confirmed email or telephone if: (a) Customer's expected daily gas usage will exceed Customer's scheduled daily quantity for any reason, or (b) Customer expects to exceed its maximum firm daily contract quantity during such Gas Day. Such notice shall not relieve Customer of any applicable penalties under Company's transportation service tariff or transportation service agreement for exceeding Customer's scheduled daily quantity or maximum firm daily quantity.

If Company is unable to monitor Customer's daily usage during an OFO, SOL, SUL or Critical Day for any reason, including but not limited to a temporary malfunction of the telemeter, failure of or inability to access the telephone link to such telemeter, or an electrical outage to the telemeter and upon Company notice, Customer shall be obligated to monitor Customer's mechanical meter at such meter location and notify Company of such meter reads at least one hour prior to the time Company's intra-day nominations are required by the upstream interstate pipeline.

Except as specifically provided herein, all terms and conditions of customer's applicable transportation service rate schedule and service agreement remain in effect during the period customer agrees to purchase EAU service. In addition, all terms and conditions of the EUA Agreement are applicable.

OTHER CHARGES OR PENALTIES

In addition to the Service Charge, Customer shall reimburse Company for interstate pipeline daily imbalance charges caused by Customer's (a) failure to comply with the terms of this rate schedule or (b) other actions or inactions during any OFO, SOL, SUL or Critical Day period upon company notice of such event. Company shall provide Customer an explanation of any imbalance charges billed to Customer. Any dispute regarding such charges billed by Company shall be resolved pursuant to the dispute resolution provisions of the transportation service agreement.

However, if the Company in its discretion does not monitor Customer's daily usage by telemeter during any OFO, SOL, or SUL day, the terms of the EUA Agreement shall apply and Customer shall not be liable for daily imbalance penalties (if any) billed to Company by interstate pipeline.

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

STATE ENERGY POLICY RATE RIDER

Section No. 5
19th Revised Sheet No. 63

APPLICATION

Applicable to bills for gas service provided under the Company's retail rate schedules.

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

RIDER

There shall be included on each customer's monthly bill a State Energy Policy Rate Rider which shall be the applicable State Energy Policy Rate Rider factor multiplied by the customer's monthly therm gas consumption.

DETERMINATION OF STATE ENERGY POLICY RATE FACTOR

The applicable State Energy Policy Rate Rider shall be the quotient obtained by dividing the annual State Energy Policy Tracker amount by the annual forecasted therm sales. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission.

Residential	\$0.000000 per therm
Commercial	\$0.000000 per therm

R
R

Recoverable State Energy Policy Rate Expense

All costs appropriately charged to the State Energy Policy Tracker account shall be eligible for recovery through this Rider, and all revenues received from the State Energy Policy adjustment portion of the Resource Adjustment shall be credited to the State Energy Policy Tracker account.

Date Filed:	11-01-21	By: Christopher B. Clark	Effective Date:	01-01-22
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-21-678		Order Date:	12-30-21

GAS UTILITY INFRASTRUCTURE COST RIDER

Section No. 5
11th Revised Sheet No. 64

APPLICABILITY

Applicable to bills for natural gas service provided under the Company's retail rate schedules.

RIDER

The Gas Utility Infrastructure Cost (GUIC) Rider is designed to collect the costs of assessments, modifications, and replacement of natural gas facilities as required to comply with state and federal pipeline safety programs. There shall be included on each customer's monthly bill a GUIC Rider charge, which shall be calculated by multiplying the monthly applicable billing therms for natural gas service by the GUIC Rider Factor for the appropriate customer group.

DETERMINATION OF GUIC RIDER FACTORS

A separate GUIC Rider Factor shall be calculated for the following four customer groups: (1) Residential, (2) Commercial Firm, (3) Commercial Demand Billed, and (4) Interruptible. The GUIC Rider Factor for each customer group shall be the value obtained by multiplying the balance of the GUIC Rider Tracker Account by each customer group's allocation factor, divided by the forecasted sales for the customer group in the recovery period.

The GUIC Rider Factor for each customer group may be adjusted annually with approval of the Minnesota Public Utilities Commission (Commission). On or before November 1, the Company will file a GUIC Rider Annual Report with request to change the GUIC Rider Factor.

The current GUIC Rider Factor for each customer group is:

Residential	\$0.027955 per therm	R
Commercial Firm	\$0.016760 per therm	R
Commercial Demand Billed	\$0.002401 per therm	R
Interruptible	\$0.006854 per therm	R

Recoverable GUIC Rider Expenses

Recoverable GUIC Rider Expenses shall be the annual revenue requirements for costs associated with natural gas infrastructure projects eligible for recovery under Minnesota Statute Sections 216B.1635 or 216B.16, subd. 11 that are determined by the Commission to be eligible for recovery under this GUIC Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible projects for the designated period. All costs appropriately charged to the GUIC Rider Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered from the GUIC Rider Factor shall be credited to the GUIC Rider Tracker Account. The GUIC Rider Tracker Account includes adjustments for forecasted revenue requirements compared to actual revenue requirements and for actual revenue requirements compared to actual revenue recovery.

(Continued on Sheet No. 5-65)

Date Filed:	10-23-23	By: Ryan J. Long	Effective Date:	03-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-23-457		Order Date:	09-17-24

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

GAS UTILITY INFRASTRUCTURE COST RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 65

Allocation of GUIC Expenses to Customer Group

For the purposes of developing the GUIC Rider rate factors, GUIC revenue requirements will be allocated to customer groups in the same manner as revenues were apportioned in the Company's most recently approved Minnesota natural gas general rate case.

Adjustment to GUIC Tracker Account with Changes in Base Rates

Whenever the Company implements changes in base rates as the result of a final Commission order in a natural gas general rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the GUIC Tracker Account to remove all costs that have been included in base rates.

D
N
|
N

Date Filed:	08-01-14	By: Christopher B. Clark	Effective Date:	02-01-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-14-336		Order Date:	01-27-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LOW INCOME ENERGY DISCOUNT RIDER

Section No. 5
3rd Revised Sheet No. 68

AVAILABILITY

This Rider is available to any residential customer who is certified and receiving assistance from the Low Income Home Energy Assistance Program (LIHEAP) during the federal fiscal year ("Rider Program Year"). Further, such customers must agree to be placed on a levelized payment plan and must also agree to a payment schedule as described below to be considered a "Qualified Customer." Unless otherwise specified in this tariff, Qualified Customers on the Rider shall receive service in accordance with all terms and conditions of the standard gas service tariffs applicable to residential customers.

RIDER DESCRIPTION

The Rider has two components: Affordability and Arrearage Forgiveness. Company, or an agent of Company, will review current billing and consumption information, approved LIHEAP benefits, and household income information as submitted to Company to determine a Qualified Customer's payment schedule amount. A Qualified Customer's payment schedule will include both payment of the customer's current month's bill (which reflects one-twelfth of the levelized payment plan) and payment of a portion of the Qualified Customer's pre-program arrears. The Rider shall meet the conditions of Minn. Stat. §216B.16, Subd. 15 on low-income programs.

RATE

Affordability Component

The Affordability component consists of a bill credit determined as one-twelfth of the difference between Company's estimate of the Qualified Customer's annual gas bill and 3% of the Qualified Customer's household income as provided by the Qualified Customer to Company. This bill credit is a Rider program cost that will be included in the Tracker (see definition below). Any energy assistance sums not applied to arrears will be applied to a Qualified Customer's current bill.

C

The Affordability Component will be calculated as follows:

1. Calculate three percent of the participant's reported income and divide it by 12 (months) to get the monthly Affordability Payment amount; then
2. Sum the participant's annual usage amount and divide it by 12 (months) to determine the participant's average monthly usage/bill; and
3. Subtract the participant's Affordability Payment from the Average Monthly Bill to determine the Affordability Credit amount.

T

Arrearage Forgiveness Component

The Arrearage Forgiveness component consists of a monthly credit that will be applied each month after receipt of the Qualified Customer's payment. The credit will be designed to retire pre-program arrears over a period of up to 24 months, with the Company matching the Qualifying Customer's contribution to retiring pre-program arrears. The credit is determined by taking the pre-program arrears divided by the number of months to retire the arrears divided by two and then subtracting any energy assistance sums received by the Company on behalf of the customer divided by the number of months remaining to retire the arrears divided by two. This arrearage forgiveness credit is a Rider program cost that will be included in the Tracker.

The Arrearage Forgiveness Component will be calculated as follows:

1. Divide the pre-program arrears by the number of months to retire the arrears, divided by two; and
2. Subtract any energy assistance sums received by the Company, divided by the number of months remaining to retire the arrears, divided by two.

(Continued on Sheet No. 5-69)

Date Filed:	03-31-21	By: Christopher B. Clark	Effective Date:	09-15-21
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-21-220		Order Date:	09-15-21

LOW INCOME ENERGY DISCOUNT RIDER (Continued)

Section No. 5
6th Revised Sheet No. 69

TERMS AND CONDITIONS OF SERVICE

1. Enrollment participation is limited to a first come first served basis until the estimated Rider program dollar cap is reached.
2. Qualified Customer must maintain an active Company account in said customer's name at said customer's permanent primary residence to be eligible for this Rider.
3. Eligible LIHEAP customers that meet program criteria may opt-in to the program at any time during the year. During the annual auto-enrollment period, the Company will mail information on the Rider, a notice of benefits, and invitation to participate in the Rider to targeted current LIHEAP customers whose income and consumption data result in an affordability credit amount. The program Terms and Conditions for participation must be refused by the customer before the close of the enrollment period or the customer will be auto-enrolled in the program.
4. Qualified Customer agrees to notify Company of any changes in address, income level, or household size. Such changes may result in removal from the Rider as they may disqualify a customer from eligibility under the provisions of the Availability section above.
5. If Qualified Customer fails to pay two consecutive monthly payments in full under the Rider, the customer will be terminated from the Rider and will be subject to Company's regular collection practices including the possibility of disconnection.
6. Regardless of arrears balances, Company agrees to maintain service and suspend collection activities to Qualified Customer if the customer remains current with the payment schedule.

PROGRAM COST & COST RECOVERY

1. A tracking mechanism ("Tracker") will be established to provide for collection of actual Rider program costs as compared to the recovery of Rider program costs through rates. Company will track and defer Rider program costs with regulatory approval. The prudence of the Rider costs is subject to a regulatory review. The recovery of these Rider program costs through rates will begin with the implementation of final rates in Docket No. G002/GR-06-1429.
2. Rider program costs shall be recovered as a separate line item on customer billing statements for all customers receiving firm service under the following tariffs: Residential Firm Service, Commercial Firm Service, and Commercial Demand Billed Service. The rate is \$0.00875 per therm. Company may petition the Commission to adjust this rate in order to true-up the Rider Program Year balance in the Tracker in its next general rate case. R
3. Total Rider costs, which include start-up costs, Affordability component, Arrearage Forgiveness component, and incremental administration costs incurred by Company, shall not exceed \$5.6 million per year. However, if there is an over-recovered balance in the Tracker in a given year, the over-recovered balance may be used to supplement benefits in that year unless the Minnesota Public Utilities Commission orders otherwise. Company shall make best efforts to limit administrative costs included in the tracker to 5% of the total Rider costs. Administrative costs will include, but are not limited to, the costs to inform customers of the Rider and costs to process and implement enrollments. R

(Continued on Sheet No. 5-70)

Date Filed:	11-21-24	By: Ryan J. Long	Effective Date:	02-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-22-257		Order Date:	01-31-25

LOW INCOME ENERGY DISCOUNT RIDER (Continued)

Section No. 5
6th Revised Sheet No. 70

EVALUATION

1. The Rider shall be evaluated before the end of the initial term and may be modified based on annual reports and on a financial evaluation.
2. The annual reports will include the effect of the rider on customer payment frequency, payment amount, arrearage level, number of customers in arrears, service disconnections, retention rates, customer complaints, and utility customer collection activity. The annual reports may also include information about customer satisfaction with the rider.
3. The financial evaluation will include a discounted cash flow of the Rider's cost-effectiveness analysis from a ratepayer perspective comparing the 1) total Rider costs, which includes the Affordability component, Arrearage Forgiveness component, and total Company incurred administration costs, to 2) the total net savings including cost reductions on utility functions such as the impact of the Rider on write-offs, service disconnections and reconnections, and collections activities. The discounted cash flow difference between total Rider costs and total net savings will result in either a net benefit or a net cost to ratepayers for the rider. Any net benefit after the initial four-year term of the Rider will be added to the Tracker for refund to ratepayers.

REVOCATION

The Rider, upon approval by the Commission, is effective unless the Commission, after notice and hearing, rescinds or amends its order approving the Rider.

D

APPLICABILITY

Unless otherwise specified in this tariff, Qualified Customers in the Rider shall receive service in accordance with all terms and conditions of the standard gas service tariffs applicable to Residential customers.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

REVENUE DECOUPLING MECHANISM RIDER

Section No. 5
6th7th Revised Sheet No. 71

APPLICABILITY

Applicable to bills for natural gas service provided under the Company's Residential (101), Small Commercial (102 & 108), Large Commercial (118 & 125), ~~Large Demand Billed (103 & 119)~~, Small Interruptible (105, 111, 130, 131), ~~and Medium Interruptible (106, 132)~~, Large Interruptible (120 & 133), Large Firm Transport (104), and Interruptible Transport (107, 123, 124) schedules.

C
C
C

Not applicable to bills for natural gas service for customers who have entered into a negotiated transportation service contract, provided under the Company's Small Demand Billed (119), Large Interruptible (120, 133), Large Firm Transport (104), Interruptible Transport (107, 123, & 124), Negotiated Transport (114), and Small Volume-Flex Interruptible Transport (157) schedules.

C
C
C

RIDER

For customers subject to this rider, there shall be included on each customer's monthly bill a Revenue Decoupling Mechanism Rider (RDM Rider) which shall be the applicable Revenue Decoupling Mechanism Rider factor multiplied by the customer's monthly therm natural gas consumption.

DETERMINATION OF RDM RIDER FACTORS

Annual RDM Rider Factor

Each year during the term of this rider the Company will calculate an RDM Rider factor for each applicable class. These factors will be based on revenues billed through December 31 and applied to usage from April 1 through March 31 of the following year. The RDM Rider factors are:

Residential (101)	\$0.050691 per therm
Small Commercial (102, 108)	\$0.041313 per therm
Large Commercial (118, 125)	\$0.030285 per therm
~~Large Demand Billed~~ <u>Demand & Large Firm Transport</u> (103, ~~104~~ , 119)	\$0.009913 per therm
Small Interruptible (105, 111, 130, 131)	\$0.024057 per therm
Medium/ <u>Large Interruptible & Interruptible Transport</u> (106, <u>107, 120, 123, 124</u> , 132, <u>133</u>)	\$0.008594 per therm

R

R

R

RC
C

R

RC
C

The calculation for the RDM Rider factor is:

$$\text{Annual RDM Rider factor} = \text{RDM Rider Deferral} / \text{Forecasted Sales}$$

For purposes of this section the following definitions apply:

(Continued on Sheet No. 5-72)

Date Filed:	~~04-01-25~~ 10-31-25	By:	~~Ryan J. Long~~ Bria E. Shea	Effective Date:	06-01-25
Docket No.	G002/ ~~M-25-53~~ GR-25-356		President, Northern States Power Company, a Minnesota corporation	Order Date:	04-13-23

MINNESOTA GAS RATE BOOK - MPUC NO. 2

REVENUE DECOUPLING MECHANISM RIDER (Continued)

Section No. 5

Original1st Revised Sheet No. 72

RDM Rider Deferral Annual RDM Rider Deferral = the sum of the 12 monthly RDM Rider Deferrals plus any under- or over-recovery of the previous Annual RDM Rider Deferral as described in item 3 of the RDM Rider Deferral Account on tariff sheet 5-72.

Forecasted Sales Forecasted Usage = forecasted use in therms for the timeframe the RDM Rider factor to be in place.

DETERMINATION OF RDM RIDER FACTORS (Continued)

The Annual RDM Rider factor to collect under-recovered revenues shall be capped at +10% of the total customer group base revenue (excluding CCRC revenues) for each of the rate classes. The RDM Rider factor to return over-recovered revenues shall not be capped.

RDM Rider Deferral Account

1. Each month the Company will calculate the Monthly RDM Rider Deferral, which will be entered in the RDM Rider Deferral Account. Separate deferrals will be calculated for each class ~~Residential, Small Commercial, and Large Commercial services.~~

$$\text{Monthly RDM Rider Deferral} = (\text{FRC} \times \text{C}) - (\text{FDC} \times \text{Sales})$$

For purposes of this section, the following definitions apply:

FRC Fixed Revenue per Customer = Distribution charge revenues (excluding CCRC revenues) divided by customer count, calculated monthly from test year data. Expressed in dollars per customer.

C Customer Count = Actual customer count for deferral month.

FDC Fixed Distribution Charge = Average distribution charge for each month of test year. Expressed in dollars per therm.

Sales Actual Sales = Actual billed sales for deferral month. Expressed in therms.

2. The Company will defer and amortize the Monthly RDM Deferrals in Account 182.3 or 254.
3. Any under- or over-recovery of the Annual RDM Rider Deferral will be included as a deferral in the RDM Rider Deferral Account and reflected in the calculation of the following year's Annual RDM Rider factor.

TERM

The Company will file its proposed Annual RDM Rider factor surcharge or credit with the Commission annually on April 1. The proposed rate will become effective on April 1 each year and remain in effect for the next 12 months, or until April 1 of the following year.

Date Filed: 41-01-2410-31-25

By: Christopher B. ClarkBria E. Shea

Effective Date: 08-01-23

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-21-67825-356

Order Date: 04-13-23

NATURAL GAS INNOVATION ACT COST RIDER

Section No. 5
Original Sheet No. 74

APPLICABILITY

Applicable to bills for gas and/or transportation service provided under the Company's retail rate schedules. Exemptions are as follows:

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241, subd. 1a (b) shall receive a monthly exemption from NGIA charges unless they have filed a request with the Minnesota Department of Commerce to be included in the Company's NGIA innovation plan, pursuant to Minn. Stat. 216B.2427, subd. 3(f). Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from the NGIA charges, the "Large Customer Facility" customers can no longer participate in the Company's NGIA innovation plan pilot programs.

RIDER

There shall be included on each non-exempt customer's monthly bill a NGIA Adjustment, which shall be calculated by multiplying the monthly applicable billing therms for gas service by the NGIA Adjustment Factor.

DETERMINATION OF NATURAL GAS INNOVATION ACT ADJUSTMENT FACTOR

The NGIA Rider Factor shall be calculated for the following four customer groups: (1) Residential, (2) Commercial Firm, (3) Commercial Demand Billed, and (4) Interruptible. The NGIA Rider Factor for each customer group shall be the value obtained by multiplying each group's allocated balance of the NGIA Rider Tracker account by each group's revenue apportionment percentage, divided by the forecasted sales for the customer group in the recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The NGIA Adjustment Factor for all rate schedules are as follows:

Residential	\$0.017214 per therm
Commercial Firm	\$0.010520 per therm
Commercial Demand Billed	\$0.001194 per therm
Interruptible	\$0.006601 per therm

Recoverable NGIA Plan Expense shall be the NGIA expense not recovered through base rates as determined from the NGIA Tracker account balance for a designated period. All costs appropriately charged to the NGIA Tracker Account shall be eligible for recovery through this Rider. All revenues received from the NGIA Adjustment Factor shall be credited to the NGIA Tracker Account.

Projected Sales shall be forecasted therm sales to all non-exempt customers by delivered class for the designated recovery period.

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

MINNESOTA GAS RATE BOOK - MPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~2nd Revised Sheet No. 18.2

If this distance exceeds five feet in length, the Company may extend the piping if the customer will share the cost as provided below in the Service Excess Footage Charges.

Service Excess Footage Charges

1 Inch or Under Pipe	~~\$9.40~~ <u>\$13.90</u> per foot
Over 1 Inch Pipe	Determined Individually

R

(Continued on Sheet No. 6-19)

Date Filed:	~~11-01-24~~ <u>10-31-25</u>	By: ~~Christopher B. Clark~~ <u>Bria E. Shea</u>	Effective Date:	~~08-01-23~~
President, Northern States Power Company, a Minnesota corporation				
Docket No.	G002/GR- ~~21-678~~ <u>25-356</u>	Order Date:	~~04-13-23~~	

MINNESOTA GAS RATE BOOK - MPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~3rd~~4th Revised Sheet No. 19

5.5 WINTER CONSTRUCTION

When the service or main is installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30 or because the customer's property, or the streets leading thereto, are not ready to receive the service pipe or gas main by such date, such work will be subject to a winter construction charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service or burners must be set at the main or underground facilities in order to install service for the entire length of service or gas main installed. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges

Winter Construction Charge

Thawing		\$ ~~640~~ <u>870</u> per frost burner	R
Main & Service Extensions	4 Inch or Under Pipe	\$ ~~8-99~~ <u>18.00</u> per foot	R
	Over 4 Inch Pipe	Determined Individually	

If NSP gas and electric services are installed in a joint trench for any portion of a service run to an NSP-designated service location, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

5.6 LIMITATIONS ON THE AVAILABILITY OF GAS

New and existing customers requiring service for new or increased firm or interruptible gas loads must make an application for such service. The Company shall apply the applicable limitations set forth in this section in determining whether to approve an application. When supplies of gas and delivery capacity are adequate, Company will authorize connection of qualifying customers in the order that their application is received. When an applicant is one for which a main extension is required, the application will be held until the main extension is approved, at which time it shall be processed the same as an on-main customer.

A. New and Existing Firm Customers

1. New customers will be added in accordance with Section 5, EXTENSION RULES, of the General Rules and Regulations in this section.
2. Existing loads, except as noted below, may be increased and new loads added only with the approval of the Company based upon the adequacy of gas supplies and gas delivery capacity.
3. Increases in existing loads for non-heating requirements not in excess of 0.50 Therm per hour do not require Company approval in accordance with Section 1.1, APPLICATION FOR SERVICE, of the General Rules and Regulations.

(Continued on Sheet No. 6-20)

Date Filed:	~~11-01-24~~ <u>10-31-25</u>	By:	~~Christopher B. Clark~~ <u>Bria E. Shea</u>	Effective Date:	~~08-01-23~~
			President, ~~of~~ Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR- ~~21-678~~ <u>25-356</u>			Order Date:	~~04-13-23~~



NATURAL GAS SERVICE AGREEMENT - COMMERCIAL AND INDUSTRIAL SERVICE

Customer's Name – Please Print: _____ Date Requested: _____

Service Address: _____

City, State, Zip: _____

This Natural Gas Service Agreement made this _____ day of _____, 20____, between Northern States Power Company, a Minnesota corporation ("Xcel Energy"), hereinafter called "Xcel Energy" and _____ a _____ with a service address at _____ hereinafter called the "Customer", engaged in the business of _____.

The Parties hereto agree as follows:

1.0 **NATURE OF SERVICE.** Xcel Energy agrees to sell and Customer agrees to purchase gas service on a firm basis at the nominal delivery pressure of psig for Customer's use solely for the operation of gas equipment now or to be installed by Customer at Customer's service address.

2.0 **TERM.** This Agreement shall become effective on _____, and shall continue in effect until _____ if not then terminated by at least 30 days prior written notice by either Party, shall continue in effect until so terminated.

3.0 **RATE.** Customer agrees to pay Xcel Energy's established Commercial Firm Service rate schedule (if Customer service is provided in MN) or Commercial and Industrial Firm Service rate schedule (if Customer service is provided in ND) in effect from time to time in this locality for such service. A summary of the established rate schedule now in effect is available upon request.

4.0 **PAYMENT OF BILLS.** All bills for service supplied by Xcel Energy in the preceding billing period are payable at Xcel Energy's office on or before the due date stated on Xcel Energy's bills to Customer. Any unpaid balance over \$10.00 is subject to a Late Payment Charge. Any payment for Aid to Construction described on Attachment A (if applicable) is due in advance of installation of gas service.

5.0 **TERMS AND CONDITIONS.** The service hereunder shall be supplied for Customer's use subject to the General Rules, Regulations, and Tariffs of Xcel Energy on file with the state regulatory commission in the state where the service is provided, as they now exist or may hereafter be changed. A copy of such rules and regulations is available from Xcel Energy upon request.

(Continued on Sheet No. 7-6)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

COMMERCIAL AND INDUSTRIAL SERVICE AGREEMENT
(Continued)

Section No. 7
4th Revised Sheet No. 6

TERMS AND CONDITIONS (Continued)

5.1 Customer hereby grants Xcel Energy any right, privilege and easement necessary to install, operate, and maintain its gas service on the property at the service address listed below.

5.2 Customer agrees that, prior to Xcel Energy starting work: (1) the route of Xcel Energy's installation shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route at no cost or expense to Xcel Energy; (3) Customer will clearly mark all septic tanks, drain fields, sprinkler systems, water wells, owner-installed electric or pipeline facilities or other customer-owned facilities in the installation route; 4) ground elevation along the route shall be within the utility clearance requirements of final grade and meet site readiness requirements. Xcel Energy agrees to contact the appropriate state utility locating service (811, Diggers Hotline, Gopher State, etc.) to locate third party utility facilities (phone, cable, etc.) on Customer property. Xcel Energy is not responsible for any damage to Customer-owned underground facilities not exposed or located at the time service is installed.

C
|
C

5.3 Customer agrees to pay an installation cost contribution provided in Attachment A, Aid to Construction. Customer understands Customer must pay this amount before Xcel Energy will install gas service. Customer agrees to pay all additional installation costs incurred by Xcel Energy because of (1) soil conditions that impair the installation of underground facilities, such as rock formations, etc., (2) sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the service route prior to installation of the gas service; and (3) delays or changes caused by Customer. Xcel Energy will backfill trench with existing soil. Compaction along service route and restoration of the construction area on Customer's property is the responsibility of Customer.

C
C

5.4 The installation of a gas main or service may be subject to a winter construction charge if it is installed between October 1 and April 15. Customer agrees to pay this charge if Xcel Energy determines winter conditions exist when the facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Customer is ready to accept gas service, executes this form, and notifies Xcel Energy in writing that the requirements of Paragraph 5.2 hereof have been fulfilled.

5.5 Xcel Energy will install protective barriers at Customer's expense when metering equipment is to be installed in a parking area or area of vehicular traffic.

5.6 The facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Customer or its contractors shall not entitle Customer or its contractors to any ownership interest or rights therein.

5.7 Customer agrees to maintain the utility clearance requirements over and around all Xcel Energy facilities during and after installation. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its needs or required because of alterations to the property.

C
C

5.8 Customer agrees to maintain sufficient space and support as designed by Xcel Energy for installation, service, and maintenance of Xcel Energy metering equipment. Please reference the utility specific installation standards for Xcel Energy's owned assets. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers.

C
|
C

(Continued on Sheet No. 7-7)

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE AGREEMENT
(Continued)**

Section No. 7
3rd Revised Sheet No. 7

TERMS AND CONDITIONS (Continued)

5.9 If Customer fails to use any of said natural gas service, Xcel Energy may charge Customer (i) the reasonable cost of installing the gas facilities, less any customer contribution made, or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.

D

6.0 **ABANDONMENT; ASSIGNMENT.** Customer agrees that if service is terminated by Customer or Xcel Energy, Xcel Energy has the right to abandon its facilities in place. Customer will not assign this agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

Xcel Energy Representative (Print full name): _____

T

Xcel Energy Representative Signature: _____ Date: _____

T

Customer Name (Print full name): _____

T

Customer Signature: _____ Date: _____

Address: _____

T

Mailing Address (if different than Service Address): _____

Telephone: _____

City, State, Zip Code: _____

FOR XCEL ENERGY USE

Xcel Project No: _____

Account No: _____

Rate Code: _____

Form 17-1833

T

(Continued on Sheet No. 7-7.1)

Date Filed: 11-12-09

By: Judy M. Pofert

Effective Date: 05-01-11

President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-09-1153

Order Date: 12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE AGREEMENT
(Continued)**

Section No. 7
~~4st~~2nd Revised Sheet No. 7.1

**NATURAL GAS SERVICE AGREEMENT COMMERCIAL AND INDUSTRIAL SERVICE
ATTACHMENT A**

AID TO CONSTRUCTION

\$ _____ Excess main extension
\$ _____ Excess service extension
\$ _____ Winter construction charge
\$ _____ Preferred location charge
\$ _____ Protective barrier charge
\$ _____ Relocation charge
\$ _____ Addition charges (explain)

CONNECTED LOAD (CFH/HR)

Furnace/Boiler _____
Water Heater _____
Other _____

\$ _____ Total Amount Due Total Load (CFH/HR) \$ _____

Customer (Print full name)

Customer Signature

Date

FOR XCEL ENERGY USE

Customer Name: _____
Xcel Energy Work Order: _____
Rate Code: _____
Account No: _____

Form 17-1833 (4-09)

Date Filed: ~~11-01-23~~10-31-25 By: ~~Ryan J. Long~~Bria E. Shea Effective Date: ~~06-01-25~~
President, Northern States Power Company, a Minnesota corporation
Docket No. G002/GR-~~23-413~~25-356 Order Date: ~~03-05-25~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT**

Section No. 7
2nd Revised Sheet No. 29



**UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR
RESIDENTIAL, COMMERCIAL AND/OR MIXED USE DEVELOPMENTS**

AGREEMENT made this ____ day of _____, 20__, between Northern States Power Company, a Minnesota corporation ("Xcel Energy") 414 Nicollet Mall, Minneapolis, Minnesota 55401, and _____, ("Developer") (collectively, the "Parties").

WHEREAS, Developer has requested Xcel Energy:

- ☐ to design and install underground electric distribution system ("System") and provide electric service ("Service")
☐ to design and install underground natural gas main(s) system ("System") and provide natural gas service ("Service")

to serve certain properties being developed and known as _____, located in _____, in the County of _____, State of _____, and described more specifically on the map or plat attached hereto as Attachment A, incorporated herein by reference (hereinafter referred to as "Development Property").

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter contained to be kept and performed, the PARTIES hereto represent and agree as follows:

1.0 NATURE OF SERVICE. Subject to all terms and conditions contained herein and in Xcel Energy's tariff(s) on file with the State Regulatory Commission in the state where the system is located, Xcel Energy shall install, own, maintain all facilities necessary to provide System and Service approximately as shown on Attachment A to serve the Development Property. Xcel Energy shall determine the exact location of its facilities.

2.0 CUSTOMER USE CRITERIA. This contract is based on the below noted usage data.

	Electric		Natural Gas	
	# Customers	Est. kWh	# Customers	Est. Therms
Residential				
Res. Space Heating				
Commercial				
Units in Development				

(Continued on Sheet No. 7-30)

Date Filed: 05-09-11 By: Judy M. Pofert Effective Date: 08-17-11
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. G002/M-11-413 Order Date: 08-17-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
2nd Revised Sheet No. 30

RATE(S) (Continued)

- 2.1 Tariff Rate and Charges.** All rates and charges applicable to a Customer in the Development Property shall be assessed as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric or Gas Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided. T
T
- 2.2** For this project the amount of Contribution In Aid of Construction (CIAC) collected in advance of construction by Xcel Energy is \$ _____ and according to the tariff a refundable payment of \$ _____ and/or a non-refundable payment of \$ _____.
- 3.0 PAYMENT OF BILLS.** All bills for System and Service supplied by Xcel Energy in the preceding billing period are payable at Xcel Energy's office on or before the due date stated on Xcel Energy's bills to Developer. Any unpaid balance over \$10.00 is subject to a late payment charge pursuant to the applicable tariff(s). Any payment for CIAC described above (if applicable) is due in advance of installation of service.
- 4.0 TERMS AND CONDITIONS.** The System and Service hereunder shall be supplied for a residential and/or commercial customer's use (as applicable) as provided in the General Rules and Regulations, and/or in the Rate Schedules of Xcel Energy's Electric or Gas Rate Book as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided. T
T
T
- 4.1** Developer represents and warrants to Xcel Energy that it is the owner, or authorized agent of the same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its obligations hereunder.
- 4.2** Developer grants Xcel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-related Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xcel Energy for Xcel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xcel Energy for Xcel Energy's costs in the design/material and installation of the System in order to provide the Service. Xcel Energy will determine the costs eligible for reimbursement in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and its prevailing tariff provisions for the specific utility service. T
T
T
N
|
N

(Continued on Sheet No. 7-31)

Date Filed:	05-09-11	By: Judy M. Pofert	Effective Date:	08-17-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-11-413		Order Date:	08-17-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
~~2nd~~3rd Revised Sheet No. 31

4.0 TERMS AND CONDITIONS (Continued)

- 4.5** Prior to the installation of said System, Developer shall, at no cost or expense to Xcel Energy, grant such easement rights as Xcel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xcel Energy the right to install, operate and maintain said System on the Development Property.
- 4.6** Xcel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xcel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xcel Energy. Xcel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xcel Energy.
- 4.7** Developer agrees that, prior to Xcel Energy starting work on any segment of the System, Developer shall establish ~~grades in the utility easement and System route which shall not be above or more than four (4) inches below the finished grade~~ ground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xcel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, lot numbers or house numbers; and (5) Developer agrees to contact Xcel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer.

C
CT
T
C

(Continued on Sheet No. 7-32)

Date Filed: 05-09-1110-31-
25

By: ~~Judy M. Pofar~~Bria E. Shea

Effective Date: 08-17-11

President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Docket No. G002/M-11-413GR-25-
356

Order Date: 08-17-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
~~2nd~~3rd Revised Sheet No. 32

4.0 TERMS AND CONDITIONS (Continued)

- 4.8 Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xcel Energy because of: (1) delays or changes caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xcel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the construction area on Development Property is solely the responsibility of Developer.
- 4.9 The installation of the underground System may be subject to a winter construction charge if it is installed between October 1st and April 15th. Developer agrees to pay this charge in advance of construction if Xcel Energy determines winter conditions exist when the System facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Developer is ready to accept Service, executes this form, and notifies Xcel Energy in writing that the requirements of the Agreement have been fulfilled.
- 4.10 The System facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Developer, its contractors, or customers shall not entitle Developer, its contractor, or customers to any ownership interest or rights therein.
- 4.11 ~~Developer agrees to maintain a minimum of 18-inch cover over all Xcel Energy natural gas Service laterals and 24-inch (at final grade) cover over natural gas main System facilities after installation. Developer agrees to maintain a minimum of 30-inch cover over electric primary cable and minimum of 24-inch cover over secondary cable (Service laterals). Developer agrees to maintain the utility clearance requirements over and around all Xcel Energy Facilities during and after installation, found in the Xcel Energy Standards and Use Manual. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its need or required because of alterations to the property.~~
- 4.12 Developer agrees to pay the cost of relocating any portion of said System facilities where the relocation was made to accommodate the needs of Developer or required because of subsequent alterations to any property within the Development Property.
- 4.13 ~~For natural gas System and Service, Developer agrees to maintain sufficient space and support as designed by Xcel Energy for installation of Xcel Energy metering equipment. In addition, Developer agrees that this space shall be located a minimum of three (3) feet from electrical equipment, windows, downspouts, or air intakes as specified in the national fuel gas code, Section~~

FC

F

C

C

C

C

C

C

(Continued on Sheet No. 7-33)

Date Filed: ~~05-09-11~~10-31-
25

By: ~~Judy M. Pofar~~Bria E. Shea

Effective Date: ~~08-17-11~~

President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation

Docket No. G002/~~M-11-413~~GR-25-
356

Order Date: ~~08-17-11~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
~~2nd~~^{3rd} Revised Sheet No. 32

2-7-2-Developer agrees to provide sufficient space and support as designated by Xcel Energy for installation, service, and maintenance of Xcel Energy Metering Equipment. Please reference the utility specific installation standards for Xcel Energy's owned assets found in the Xcel Energy Standards and Use Manual. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers.

C
C

(Continued on Sheet No. 7-33)

Date Filed: ~~05-09-11~~¹⁰⁻³¹⁻
25 By: ~~Judy M. Pofar~~^{Bria E. Shea} Effective Date: ~~08-17-11~~
President, ~~and CEO of~~ Northern States Power Company, a Minnesota corporation
Docket No. G002/~~M-11-413~~^{GR-25-}
356 Order Date: ~~08-17-11~~

MINNESOTA GAS RATE BOOK - MPUC NO. 2

UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)

Section No. 7

~~2nd~~3rd Revised Sheet No. 33

4.0 TERMS AND CONDITIONS (Continued)

4.14 For electric System and Service, Developer agrees to provide ~~the following minimum~~ clearance around the transformer: ~~front, 10 feet; sides and back, 2 feet; with the following exception: side facing building must have 30" clearance. in compliance with the minimum clearance requirements found in the Xcel Energy Standards and Use Manual.~~ These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. This area must be accessible 24 hours a day. Xcel Energy will not be responsible for costs to repair obstruction if minimum clearance is not present.

C
|
C

4.15 Developer agrees to begin using Service within 90 days after Xcel Energy completes System and Service installation. If Developer fails to use any of said Service, Xcel Energy may charge Developer: (i) the reasonable cost of installing the System, less any customer contribution made; or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.

N
N
D

4.16 If Xcel Energy is unable to secure upon reasonable terms and conditions from the appropriate governmental unit, the permits, licenses, or authority necessary for the installation and operation of the System, this Agreement shall be void and neither Party hereto shall have rights, duties or privileges hereunder.

±
±

4.17 If Developer modifies the scope of work after this Agreement is executed, the Developer is responsible for all costs associated with the agreed-upon modification.

5.0 **ABANDONMENT; ASSIGNMENT.** Developer agrees that if Developer or Xcel Energy terminates Service, Xcel Energy has the right to abandon its System facilities in place. Developer will not assign this Agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

6.0 **ENTIRE AGREEMENT.** This Agreement, together with all documents referenced herein or attached hereto, constitutes the entire agreement between the Parties relating to the transaction described herein and supersedes any and all prior oral or written understandings. No addition to or modification of any provision hereof shall be binding unless (a) provided for in writing and signed by both Parties, or (b) as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric or Gas Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided.

DN
N
N
N

7.0 **GOVERNING LAW.** This Agreement shall be interpreted and governed by the laws of the state in which the Development Property is located.

8.0 **ADDITIONAL TERMS.** Additional terms, if any, are included in Attachment A, which is incorporated herein by reference.

(Continued on Sheet No. 7-34)

Date Filed: ~~05-09-11~~10-31-
25

By: ~~Judy M. Pofar~~Bria E. Shea

Effective Date: ~~08-17-11~~

President, and CEO of Northern States Power Company, a Minnesota corporation
Docket No. G002/~~M-11-413~~GR-25-356

Order Date: ~~08-17-11~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
3rd Revised Sheet No. 34

Developer

**Northern States Power Company,
a Minnesota corporation ("Xcel Energy")**

(NAME)

(NAME)

(COMPANY)

(TITLE)

(ADDRESS)

414 Nicollet Mall
(ADDRESS)

(CITY, STATE, ZIP CODE)

Minneapolis, MN 55401
(CITY, STATE, ZIP CODE)

SIGNATURE: _____
PRINT FULL
NAME: _____

SIGNATURE: _____
PRINT FULL
NAME: _____

DATE: _____

DATE: _____

Form 17-1905

Date Filed: 11-01-21

By: Christopher B. Clark

Effective Date: 08-01-23

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-21-678

Order Date: 04-13-23

2026 Proposed Tariffs Clean

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INDEX OF COMPANY'S SERVICE AREA

Section No. 3
9th Revised Sheet No. 1

Northern States Power Company supplies gas service at retail in the State of Minnesota in the incorporated municipalities, unincorporated named communities and hamlets, townships and counties listed below:

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	<u>COMMUNITIES</u>	<u>AREA OFFICE</u>
Afton*	Metro East	Chisago City*	Metro East
Amador Township	Metro East	Chisago County	Metro East
Andover	Metro East	Chisago Lake Township	Metro East
Anoka County	Metro East & Metro West	Circle Pines	Metro East
Arden Hills	Metro East	Clay County	North Dakota
Baldwin Township	Northwest	Clear Lake	Northwest
Barclay Township	Northwest	Clear Lake Township	Northwest
Barnesville***	North Dakota	Clearwater*	Northwest
Barnesville Township***	North Dakota	Clearwater Township	Northwest
Baxter	Northwest	Cleveland Township	Southeast
Bayport*	Metro East	Collegeville Township	Northwest
Baytown Township	Metro East	Collinwood Township	Northwest
Becker	Northwest	Columbus	Metro East
Becker Township	Northwest	Cordova Township	Southeast
Bellevue Township	Northwest	Cosmos	Northwest
Benton County	Northwest	Cosmos Township	Northwest
Big Lake	Northwest	Cottage Grove*	Metro East
Big Lake Township	Northwest	Cromwell Township	North Dakota
Birchwood	Metro East	Crosslake	Northwest
Birchwood Village	Metro East	Crow Wing County	Northwest
Blaine*	Metro East	Dakota County	Metro East, Metro West & Southeast
Blue Earth County	Southeast	Darwin	Northwest
Blue Hill Township	Northwest	Darwin Township	Northwest
Bradford Township	Northwest	Dassel	Northwest
Brainerd	Northwest	Dassel Township	Northwest
Breezy Point	Northwest	Delano*	Northwest
Bridgewater Township	Southeast	Dellwood	Metro East
Brockway Township***	Northwest	Denmark Township	Metro East
Buffalo	Northwest	Dilworth	North Dakota
Cannon City Township	Southeast	Dundas	Southeast
Carver County	Metro West	Eagan	Metro East
Cass County	Northwest	East Bethel	Metro East
Center City	Metro East	East Grand Forks*	North Dakota
Center Township	Northwest		
Centerville	Metro East		
Chickamaw Beach	Northwest		

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-1.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
 (Continued)**

Section No. 3
 4th Revised Sheet No. 1.1

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	<u>COMMUNITIES</u>	<u>AREA OFFICE</u>
East Gull Lake	Northwest	Grey Cloud Island	Metro East
Elkton Township***	North Dakota	Township	
Ellsworth Township	Northwest	Ham Lake	Metro East
Elysian	Southeast	Hamburg	Northwest
Elysian Township	Southeast	Haven Township	Northwest
Fairfield Township	Northwest	Hawley Township***	North Dakota
Fairview Township	Northwest	Hay Creek Township	Southeast
Falcon Heights	Metro East	Hillsdale Township	Southeast
Faribault*	Southeast	Hitterdal	North Dakota
Featherstone	Southeast	Hennepin County	Metro West & Northwest
Township		Holding Township***	Northwest
Fifty Lakes	Northwest	Holdingford***	Northwest
First Assessment	Northwest	Homer Township	Southeast
Florence Township	Southeast	Hugo	Metro East
Foley	Northwest	Huntsville Township	North Dakota
Forest Lake*	Metro East	Humboldt	North Dakota
Forest Township	Southeast	Township***	
Franconia Township	Metro East		
Franklin Township	Northwest		
Gem Lake	Metro East		
Gilman	Northwest		
Gilmanton Township	Northwest		
Glyndon	North Dakota		
Glyndon Township	North Dakota		
Goodhue County	Southeast		
Goodview*	Southeast		
Grand Forks	North Dakota		
Township			
Grant	Metro East		
Greenfield Township	Southeast		
Green Isle	Northwest		
Green Isle Township	Northwest		
Green Lake Township	Northwest		
Greenvale Township	Southeast		

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-2)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
 (Continued)**

Section No. 3
 8th Revised Sheet No. 2

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	<u>COMMUNITIES</u>	<u>AREA OFFICE</u>
Ideal Township	Northwest	Maplewood	Metro East
Independence	Northwest	Marine on St. Croix	Metro East
Inver Grove Heights	Metro East	Martin Lake	Metro East
Irving Township	Northwest	Marysville Township	Northwest
Isanti County	Northwest	May Township	Metro East
Jackson Township	Northwest	McPherson Township	Southeast
Jamestown Township	Southeast	Meeker County	Northwest
Jenkins	Northwest	Mendota	Metro East
Jenkins Township	Northwest	Mendota Heights	Metro East
Kandiyohi*	Northwest	Merrifield	Northwest
Kandiyohi County	Northwest	Mille Lacs County	Northwest
Kandiyohi Township	Northwest	Minden Township	Northwest
Kasota Township	Southeast	Minnesota City	Southeast
Lake City*	Southeast	Minnetrista	Northwest
Lake Edward Township	Northwest	Mission Township	Northwest
Lake Elmo	Metro East	Montrose	Northwest
Lake Shore	Northwest	Moorhead*	North Dakota
Lake Township	Southeast	Moorhead Township	North Dakota
Landfall	Metro East	Morrison County	Northwest
Langola Township	Northwest	Mounds View*	Metro East
Lauderdale	Metro East	Mount Pleasant	Southeast
Lent Township	Metro East	Township	
Le Ray Township	Southeast	New Brighton*	Metro East
Le Sauk Township	Northwest	New London	Northwest
Le Sueur County	Southeast	New London Township	Northwest
Lilydale	Metro East	Newport*	Metro East
Lindstrom*	Metro East		
Lino Lakes	Metro East		
Linwood Township	Metro East		
Little Canada	Metro East		
Loon Lake Township	Northwest		
Louisville Township	Northwest		
Lynden Township	Northwest		
Madison Lake	Southeast		
Mahtomedi	Metro East		
Manhattan Beach	Northwest		

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-2.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
(Continued)**

Section No. 3
4th Revised Sheet No. 2.1

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	<u>COMMUNITIES</u>	<u>AREA OFFICE</u>
Nisswa	Northwest	Royalton	Northwest
North Branch	Metro East	St. Augusta*	Northwest
North Branch Township	Metro East	St. Clair	Southeast
North Oaks	Metro East	St. Cloud*	Northwest
North St. Paul*	Metro East	St. Joseph*	Northwest
Northfield	Southeast	St. Joseph Township	Northwest
Northfield Township	Southeast		
Oak Park Heights	Metro East		
Oakdale*	Metro East		
Oaklawn Township	Northwest		
Oakport Township	Moorhead/Fargo		
Orrock Township	Northwest		
Oxford Township	Metro East		
Palmer Township	Northwest		
Pelican Township	Northwest		
Pequot Lakes	Northwest		
Pillager**	Northwest		
Pine River	Northwest		
Pine River Township	Northwest		
Pine Springs	Metro East		
Pleasant Lake	Northwest		
Polk County	North Dakota		
Princeton	Northwest		
Ramsey County	Metro East & Metro West		
Red Wing	Southeast		
Rice	Northwest		
Rice County	Southeast		
Riverton Township***	North Dakota		
Rockford Township	Northwest		
Rockville	Northwest		
Rockville Township	Northwest		
Rollingstone	Southeast		
Rollingstone Township	Southeast		
Rosemount	Metro East		
Roseville	Metro East		

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

(Continued on Sheet No. 3-3)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**INDEX OF COMPANY'S SERVICE AREA
 (Continued)**

Section No. 3
 7th Revised Sheet No. 3

<u>COMMUNITIES</u>	<u>AREA OFFICE</u>	<u>COMMUNITIES</u>	<u>AREA OFFICE</u>
St. Michael	Northwest	Wacouta Township	Southeast
St. Paul*	Metro East	Waite Park*	Northwest
St. Paul Park*	Metro East	Walcott Township	Southeast
St. Stephen	Northwest	Walden Township	Northwest
St. Wendel Township	Northwest	Warsaw (U)	Southeast
Santiago Township	Northwest	Warsaw Township	Southeast
Sartell*	Northwest	Waseca County	Southeast
Sauk Rapids*	Northwest	Washington County	Metro East
Sauk Rapids Township	Northwest	Washington Lake Township	Southeast
Scandia	Metro East	Washington Township	Southeast
Scott County	Metro West & Southeast	Watab Township	Northwest
Shafer	Metro East	Waterford Township	Southeast
Shafer Township	Metro East	Watertown	Northwest
Shakopee	Northwest	Watertown Township	Northwest
Sherburne County	Northwest	Waverly	Northwest
Shoreview*	Metro East	Webster Township	Southeast
Sibley County	Metro West, Northwest & Southeast	Welch Township	Southeast
Sibley Township	Northwest	Wells Township	Southeast
Skree Township***	North Dakota	West Lakeland Township	Metro East
South St. Paul*	Metro East	West St. Paul	Metro East
Spencer Brook Township	Metro East	White Bear Lake	Metro East
Spicer*	Northwest	White Bear Lake Township	Metro East
Stacy	Metro East	White Bear Township	Metro East
Stanford Township	Northwest	Willernie	Metro East
Stearns County	Northwest	Wilson Township (Cass)	Southeast
Stillwater*	Metro East	Wilson Township (Winona)	Southeast
Stillwater Township	Metro East	Winona	Southeast
Sunfish Lake	Metro East	Winona County	Southeast
Sunrise Township	Metro East	Woodbury	Metro East
Sylvan Township**	Northwest	Woodland Township	Northwest
Taylor's Falls	Metro East	Wright County	Metro West & Northeast
Timothy Township	Northwest	Wyanett Township	Northwest
Ulen	North Dakota	Wyoming	Metro East
Vadnais Heights	Metro East	Wyoming Township	Metro East
Victor Township	Northwest	Young America Township	Metro West
Wabasha	Southeast	Zimmerman	Northwest
Wabasha County	Southeast		

* Surcharge applicable - See Surcharge Rider No. 1 in Section 5, Sheet No. 5-44.

** Surcharge applicable - See Surcharge Rider No. 2 in Section 5, Sheet No. 5-44.

*** Surcharge applicable - See Extension Surcharge in Section 5, Sheet No. 5-51.

(U) Unincorporated.

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK – MPUC NO. 2

**RATE SCHEDULES
TABLE OF CONTENTS**

Section No. 5
8th Revised Sheet No. TOC

<u>Item</u>	<u>Sheet No.</u>
<u>RATE SCHEDULES</u>	
1. Residential Firm Service	5-1
2. Commercial Firm Service.....	5-2
3. Commercial Demand Billed Service.....	5-3
4. Large Firm Transportation Service	5-5
5. Interruptible Service	5-10
6. Interruptible Transportation Service	5-16
7. Negotiated Transportation Service	5-23
<u>RIDERS</u>	
8. Purchased Gas Adjustment Clause	5-40
9. Conservation Improvement Program Adjustment Rider.....	5-43
10. Surcharge Rider No. 1	5-44
11. Franchise and Other City Fees	5-44.1
12. New Area Surcharge and Extension Surcharge Riders	5-45
13. Limited Firm Service	5-53
14. Daily Balancing Service Rider.....	5-56
15. End User Allocation Service Rider.....	5-60
16. State Energy Policy Rider	5-63
17. Gas Utility Infrastructure Cost Rider.....	5-64
18. Low Income Energy Discount Rider.....	5-68
19. Revenue Decoupling Mechanism Rider.....	5-71
20. Natural Gas Innovation Act Cost Rider	5-74

D

T

T

D

MINNESOTA GAS RATE BOOK - MPUC NO. 2

RESIDENTIAL FIRM SERVICE
RATE CODE: 101

Section No. 5
15th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer, as defined in Class Definitions in Section 4, for domestic use of natural gas service.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE

Customer Charge per Month	\$12.00	R
Distribution Charge per Therm	\$0.472233	R
Base Cost of Gas per Therm		
April - October	\$0.444832	
November - March	\$0.516916	

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

(Continued on Sheet No. 5-1.1)

Date Filed:	10-31-25	By: Bria E. Shea	Effective Date:
		President, Northern States Power Company, a Minnesota corporation	
Docket No.	G002/GR-25-356		Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

RESIDENTIAL FIRM SERVICE (Continued)
RATE CODE: 101

Section No. 5
7th Revised Sheet No. 1.1

DETERMINATION OF CUSTOMER BILLS (Continued)

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

LOW INCOME ENERGY DISCOUNT RIDER

All customer bills under this rate are subject to the adjustment provided for in the Low Income Energy Discount Rider. For information on the Low Income Energy Discount Rider, see separate sheets in this section.

FEBRUARY 2021 WEATHER EVENT – PRICING EVENT SURCHARGE

The above rate is subject to the Pricing Event Surcharge. See Purchased Gas Adjustment Clause, Section 5, Sheet 42.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

LOW INCOME ENERGY DISCOUNT

Discount is available to qualified low-income customers under this schedule subject to the provisions contained in the Low Income Energy Discount Rider; see separate sheets in this section.

Date Filed: 10-23-24

By: Ryan J. Long

Effective Date: 06-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. G999/CI-21-566 & G002/M-23-518

Order Date: 05-16-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL FIRM SERVICE

Section No. 5

RATE CODES: SMALL 102 & 108; LARGE 118 & 125

15th Revised Sheet No. 2

AVAILABILITY

This rate is available to any firm commercial or industrial customer as defined in Class Definitions in Section 4 for general use of natural gas service with peak daily demand requirements of less than 500 Therms.

Customer's rate will be based on annual usage:

- Small – less than 6,000 Therms; and
- Large – at least 6,000 Therms.

Customers with peak daily demand requirements of 500 Therms or more must take service under Commercial Demand Billed Service.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE	SMALL	LARGE	
Customer Charge per Month	\$30.00	\$50.00	R
Distribution Charge per Therm	\$0.401388	\$0.344499	R
Base Cost of Gas per Therm			
April - October	\$0.441394	\$0.441394	
November - March	\$0.513478	\$0.513478	

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

(Continued on Sheet No. 5-2.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

LOW INCOME ENERGY DISCOUNT RIDER

All customer bills under this rate are subject to the adjustment provided for in the Low Income Energy Discount Rider. For information on the Low Income Energy Discount Rider, see separate sheets in this section.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE
RATE CODES: SMALL 119, LARGE 103

Section No. 5
13th Revised Sheet No. 3

AVAILABILITY

This rate is available to any firm commercial and industrial customer as defined in Section 2. Customer's rate will be based on peak day demand: Small – less than 500 Therms; and Large – at least 500 Therms. Gas consumed under this rate schedule must be separately metered from customer's other firm gas requirements.

CHARACTER OF SERVICE

Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge plus demand costs (including distribution and cost of gas) which is based on the customer's demand in Therms as defined below. Details regarding these specific charges are listed below,

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge plus the Demand Charge as listed below.

RATE	SMALL	LARGE
Customer Charge per Month	\$175.00	\$275.00
Distribution Charge per Therm	\$0.225645	\$0.225645
Distribution Demand Charge per Therm per Month of Billing Demand	\$0.895000	\$0.895000
Commodity Base Cost of Gas per Therm	\$0.363400	\$0.363400
Demand Base Cost of Gas per Therm per Month of Billing Demand	\$0.852050	\$0.852050

R

(Continued on Sheet No. 5-3.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE (Continued)

Section No. 5

RATE CODES: SMALL 119, LARGE 103

11th Revised Sheet No. 3.1

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

D
D
D

(Continued on Sheet No. 5-4)

Date Filed: 03-24-25

By: Ryan J. Long

Effective Date: 06-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-23-413

Order Date: 03-05-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE (Continued)
RATE CODES: SMALL 119, LARGE 103

Section No. 5
13th Revised Sheet No. 4

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for super compressibility.

DETERMINATION OF MONTHLY BILLING DEMAND

The demand in Therms for billing purposes for the month in which bill is rendered shall be the greater of:

1. The highest daily consumption recorded during the billing month; or
2. The firm contract quantity specified in the service agreement between Company and customer; or
3. The highest daily consumption previously recorded at customer's meter location.

A customer who installs equipment which would verifiably reduce customer's firm demand under this service schedule may request a restated firm contract quantity by providing such verification to Company and entering into new service agreement with Company.

Where customer has alternate fuel capability for load in excess of contract demand, additional volumes will be provided on an interruptible basis at rates equal to the applicable rates for equivalent interruptible service.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in Section 5.

LOW INCOME ENERGY DISCOUNT RIDER

All customer bills under this rate are subject to the adjustment provided for in the Low Income Energy Discount Rider. For information on the Low Income Energy Discount Rider, see separate sheets in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

C

(Continued on Sheet No. 5-4.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

COMMERCIAL DEMAND BILLED SERVICE (Continued)
RATE CODES: SMALL 119, LARGE 103

Section No. 5
5th Revised Sheet No. 4.1

DEMAND CHARGE ADJUSTMENT FOR CURTAILMENT

During any billing period, if gas is not available to the customer due to curtailment of gas supply by Company, the monthly demand charge shall be reduced in proportion to the amount of curtailment during such billing period.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

TERM OF AGREEMENT

Unless otherwise agreed, Commercial Demand Billed service shall be for a period of 12 months once billing demand is established, with a 12-month notice of termination.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**LARGE FIRM TRANSPORTATION SERVICE
RATE CODE 104**

Section No. 5
11th Revised Sheet No. 5

AVAILABILITY

This rate is available to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose peak daily demand requirements are 500 Therms or more per meter location. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

CHARACTER OF SERVICE

Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost that varies with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge and distribution demand charge. Details regarding these specific charges are listed below.

MONTHLY MINIMUM CHARGE

Customer Charge and Distribution Demand Charge as listed below.

RATE

Customer Charge per Month	\$300.00	
Distribution Demand Charge per Therm per Month of Billing Demand	\$0.895000	
Fixed Distribution Charge per Therm	\$0.225645	R

Flexible Demand Charge. Company and customer will agree to a price between \$0.129604 and \$1.660396 per Therm per Month of Billing Demand. Unless otherwise agreed, a five day notice of price change shall be provided. R
R

Flexible Distribution Charge. Company and customer will agree to a price between \$0.006484 and \$0.444806 per Therm. The most recently approved Conservation Cost Recovery Charge (CCRC) will be added to the minimum rate unless the customer has received a Conservation Improvement Program (CIP) exemption. Unless otherwise agreed, a five day notice of price change shall be provided. R
R

Service on the Flexible Rate. Customers are normally served on the fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service (2) for pricing reasons, the customer uses a non-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

(Continued on Sheet No. 5-6)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
14th Revised Sheet No. 6

RATE (Continued)

Returning to the Fixed Rate. A customer who has been on the flexible rate for at least six months can give the Company notice that in an additional six months customer wishes to return to the fixed rate. The notice is made void if the customer thereafter voluntarily uses an alternate fuel or service for price reasons.

Flexible Rate Exemption. The Company shall not offer or impose the flexible rate in competition with indigenous biomass energy.

Non-Agreement Penalties. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge, plus all other applicable charges and penalties.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

N
N

(Continued on Sheet No. 5-6.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
9th Revised Sheet No. 6.1

DETERMINATION OF MONTHLY BILLING DEMAND

The demand in Therms for billing purposes for the month in which bill is rendered shall be the greater of:

1. The highest daily consumption recorded during the billing month; or
2. The firm contract quantity specified in the service agreement between Company and customer;
or
3. The highest daily consumption previously recorded at customer's meter location.

A customer who installs equipment which would verifiably reduce customer's firm demand under this service schedule may request a restated firm contract quantity by providing such verification to Company and entering into new service agreement with Company. Where customer has alternate fuel capability for load in excess of contract demand, additional volumes will be provided on an interruptible basis at rates equal to the applicable rates for equivalent interruptible service.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

(Continued on Sheet No. 5-6.2)

Date Filed:	10-23-24	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G999/CI-21-566 & G002/M-23-518		Order Date:	05-16-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
2nd Revised Sheet No. 6.2

NOMINATIONS

Customer shall, on a daily basis, provide Company with daily gas volumes, or nominations, to be delivered during the following gas day commencing at 9:00 a.m. CCT.

Timely	1 p.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	2:30 p.m.
Intra-Day 3	7:00 p.m.

The Timely and Evening nominations are prior to the start of a Gas Day. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. The Company reserves the right to refuse nominations to maintain balance of its system. Shippers do not have to submit a nomination for Timely; if they miss the deadline they can resubmit for evening cycle, and the system carries that nomination through each cycle unless the nomination is changed during ID1, ID2, or ID3.

T
T

T

T
T

T
T
T

T

(Continued on Sheet No. 5-7)

Date Filed:	11-01-21	By: Christopher B. Clark	Effective Date:	08-01-23
		President, of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-21-678		Order Date:	04-13-23

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
5th Revised Sheet No. 7

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from the Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OFO), system operation limitation (SOL) or critical day, customer's daily receipts shall be limited to customer's daily nomination.

For customers on the NNG system, if NNG has called a system underrun limitation (SUL), the customer's actual daily receipts must not be less than 95% of their daily nomination, or customer will pay an additional charge equal to the NNG daily delivery variance charge in effect for such day multiplied by the difference between 95% of the customer's daily nomination and the customer's actual daily receipts.

T

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to NNG's Ventura point. The Interruptible Transportation Commodity (ITC) and Firm Transportation Commodity (FTC) shall equal the applicable pipeline Interruptible and Firm Transportation Commodity rates, respectively, and all applicable pipeline charges including, but not limited to: fuel rates and surcharges.

T

N

Imbalance Level	Overtake Charge	Undertake Charge
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP * 1.40 + ITC	MIP * 0.60 + FTC

(Continued on Sheet No. 5-8)

Date Filed:	11-12-09	By: Judy M. Poferl	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
6th Revised Sheet No. 8

MONTHLY UNDERTAKE / OVERTAKE CHARGE (Continued)

All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise.
However, Company will treat similarly situated customers on a non-discriminatory basis.

**ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT,
INTERRUPTION, OR RESTRICTION**

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company due to interruption of customer's gas supply upstream from Company's distribution system, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

(Continued on Sheet No. 5-9)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LARGE FIRM TRANSPORTATION SERVICE (Continued)
RATE CODE 104

Section No. 5
3rd Revised Sheet No. 9

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days written notice by either party.

COMPANY OBLIGATION TO SERVE

Upon termination of this service Company's obligation to provide service under any other rate schedule shall be consistent with the obligation to serve other new customers. Rules and regulations defining Company obligation are set out in Section 6 of this rate book.

RECEIPT GAS QUALITY

The gas to be delivered to Company by customer shall be of merchantable quality and shall meet the minimum quality standards established by the interstate pipeline company serving the community in which customer is located. Company may refuse to accept delivery of gas which does not meet this quality standard.

T

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE

RATE CODES: SMALL 105, 111, 130, 131

MEDIUM 106, 132

LARGE 120, 133

Section No. 5
10th Revised Sheet No. 10

AVAILABILITY

This rate is available to any interruptible commercial or industrial customer. Customer's rate will be based on peak day demand: Small – less than 2,000 Therms; Medium – more than 2,000 and less than 50,000 Therms; Large – more than 50,000 Therms. Customer agrees:

1. To curtail use within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

CHARACTER OF SERVICE

There will be two types of interruptible customers, collectively referred to as customer(s) throughout this tariff. For the first type of customers, referred to as Tier I Interruptible Customers, delivery of gas shall be subject to curtailment whenever the Company determines that the supply or capacity of the natural gas system is at risk. For the second type of customers, referred to as Tier II Interruptible Customers, delivery of gas shall be subject to curtailment whenever the Company determines that the supply or capacity of the natural gas system is at risk and/or during economic events. Pursuant to Docket No. G002/CI-21-610, both Tier I and Tier II Interruptible Customers agree that they may be subject to curtailment under extraordinary economic events. Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.
3. A Small Interruptible customer that meets size requirements may be moved to service on Commercial Firm Service (does not require telemetering).

(Continued on Sheet No. 5-11)

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE

RATE CODES: SMALL 105, 111, 130, 131

MEDIUM 106, 132

LARGE 120, 133

Section No. 5
6th Revised Sheet No. 10.1

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

DETERMINATION OF COST OF GAS

The billed Cost of Gas is the below Base Cost of Gas for each unit of customer usage determined in Therms adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause. See additional information on the Purchased Gas Adjustment Clause in this section.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

TIER I INTERRUPTIBLE CUSTOMER RATE	SMALL Rate Codes 105, 111	MEDIUM Rate Code 106	LARGE Rate Code 120	
Customer Charge per Month	\$150.00	\$300.00	\$450.00	
Fixed Distribution Charge per Therm	\$0.284904	\$0.225645	\$0.192992	R
Base Cost of Gas per Therm	\$0.371457	\$0.365903	\$0.361426	
TIER II INTERRUPTIBLE CUSTOMER RATE	SMALL Rate Codes 130, 131	MEDIUM Rate Code 132	LARGE Rate Code 133	
Customer Charge per Month	\$150.00	\$300.00	\$450.00	
Fixed Distribution Charge per Therm	\$0.256414	\$0.203081	\$0.173693	R
Base Cost of Gas per Therm	\$0.371457	\$0.365903	\$0.361426	

(Continued on Sheet No. 5-11)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
12th Revised Sheet No. 11

RATE (Continued)

Flexible Distribution Charge.

<u>Small Volume</u>	Company and customer will agree to a price between \$0.012288 and \$0.557520 per Therm.	R
<u>Medium Volume</u>	Company and customer will agree to a price between \$0.006484 and \$0.444806 per Therm.	R
<u>Large Volume</u>	Company and customer will agree to a price between \$0.005818 and \$0.380166 per Therm.	R

The most recently approved Conservation Cost Recovery Charge (CCRC) will be added to the minimum rate unless the customer has received a Conservation Improvement Program (CIP) exemption. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on the fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses a non-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

Returning to the Fixed Rate. A customer who has been on the flexible rate for at least six months can give the Company notice that in an additional six months customer wishes to return to the fixed rate. The notice is made void if the customer thereafter voluntarily uses an alternate fuel or service.

Flexible Rate Exemption. The Company shall not offer or impose the flexible rate in competition with indigenous biomass energy.

Non-Agreement Penalties. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge, plus all other applicable charges and penalties.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

(Continued on Sheet No. 5-11.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
7th Revised Sheet No. 11.1

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

C

(Continued on Sheet No. 5-12)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
7th Revised Sheet No. 12

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations in Section 6.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

(Continued on Sheet No. 5-13)

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE SERVICE (Continued)
RATE CODES: SMALL 105, 111, 130, 131
MEDIUM 106, 132
LARGE 120, 133

Section No. 5
1st Revised Sheet No. 13

PRIORITY CLASSIFICATION

Priority 1(a) shall have first priority. Curtailment shall begin with Priority 9 and progress to Priority 1(a). Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party. After expiration of term, customer may elect to switch from Tier I to Tier II, or vice versa, upon 30 days' written notice to the Company; the new service agreement shall be in effect for a term of not less than one year starting from the date of execution of the new agreement. Availability of service under a firm or other service upon termination of this agreement, however, depends upon the proximity of the particular location to the Company facilities of adequate delivery capacity at suitable pressure and the limitations of the Company's extension rules and regulations. Where adequate capacity and supply do not exist for firm or other service to Customer upon termination of this agreement, and subject to the limitations of the Company's extension rules and regulations, the Company will provide the estimated cost and timeline for delivery of firm or other service to Customer.

N
|
N

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE

Section No. 5

RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

9th Revised Sheet No. 16

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station. Customer's rate will be based on peak day demand: Small – less than 2,000 Therms; Medium – more than 2,000 and less than 50,000 Therms; Large – more than 50,000 Therms. Customer agrees:

1. To curtail use within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option. Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station. Service shall be provided through a Company owned and maintained meter with telemetering or other automated meter reading capabilities installed. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

If the Customer fails to provide phone and/or electrical service that meets Company requirements, then the Company may take one of the following actions and charge the Customer for the costs:

1. Equip customer with cellular meter reading technology, if service is available, for an initial cost of \$1,800 and a monthly cost of \$10.00 for cellular service and maintenance.
2. Equip customer with a recording instrument for an initial cost of \$2,100 and a monthly cost of \$52.44 for reading the recording instrument manually each month by the Company via laptop computer.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost and the cost of gas that vary with customer usage determined in Therms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

MONTHLY MINIMUM CHARGE

Customer Charge as listed below.

RATE	SMALL	MEDIUM	LARGE	
Customer Charge per Month	\$175.00	\$325.00	\$475.00	
Fixed Distribution Charge per Therm	\$0.284904	\$0.225645	\$0.192992	R

(Continued on Sheet No. 5-17)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
12th Revised Sheet No. 17

Flexible Distribution Charge

Small Volume	Company and customer will agree to a price between \$0.012288 and \$0.557520 per Therm.	R
Medium Volume	Company and customer will agree to a price between \$0.006484 and \$0.444806 per Therm.	R
Large Volume	Company and customer will agree to a price between \$0.005818 and \$0.380166 per Therm.	R

The most recently approved Conservation Cost Recovery Charge (CCRC) will be added to the minimum rate unless the customer has received a Conservation Improvement Program (CIP) exemption. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on the fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses a non-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

Returning to the Fixed Rate. A customer who has been on the flexible rate for at least six months can give the Company notice that in an additional six months customer wishes to return to the fixed rate. The notice is made void if the customer thereafter voluntarily uses an alternate fuel or service for price reasons.

Flexible Rate Exemption. The Company shall not offer or impose the flexible rate in competition with indigenous biomass energy.

Non-Agreement Penalties. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge, plus all other applicable charges and penalties.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

(Continued on Sheet No. 5-17.1)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
2nd Revised Sheet No. 17.1

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

REVENUE DECOUPLING MECHANISM RIDER

Bills are subject to the adjustments provided for in the Revenue Decoupling Mechanism Rider.

N
N

(Continued on Sheet No. 5-18)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota company

Docket No. G002/GR-25-356

Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
9th Revised Sheet No. 18

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
C

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in a Surcharge Rider. See additional information on the Surcharge Rider in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

NOMINATIONS

Customer shall, on a daily basis, provide Company with daily gas volumes, or nominations, to be delivered during the following gas day commencing at 9:00 a.m. CCT.

Timely	1:00 p.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	2:30 p.m.
Intra-day 3	7:00 p.m.

The Timely and Evening nominations are prior to the start of a Gas Day. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. The Company reserves the right to refuse nominations to maintain balance of its system. Shippers do not have to submit a nomination for Timely; if they miss the deadline they can resubmit for evening cycle, and the system carries that nomination through each cycle unless the nomination is changed during ID1, ID2, or ID3.

(Continued on Sheet No. 5-18.1)

Date Filed:	10-23-24	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G999/CI-21-566 & G002/M-23-518		Order Date:	05-16-25

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
3rd Revised Sheet No. 18.1

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm.

For customers on the NNG system, if NNG has called a system underrun limitation (SUL), the customer's actual daily receipts must not be less than 95% of their daily nomination, or customer will pay an additional charge equal to the NNG daily delivery variance charge in effect for such day multiplied by the difference between 95% of the customer's daily nomination and the customer's actual daily receipts.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customers using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agree to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to NNG's Ventura point. The Interruptible Transportation Commodity (ITC) and Firm Transportation Commodity (FTC) shall equal the applicable pipeline Interruptible and Firm Transportation Commodity rates, respectively, and all applicable pipeline charges including, but not limited to: fuel rates and surcharges.

T
T
T

IMBALANCE LEVEL	OVERTAKE CHARGE	UNDERTAKE CHARGE
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP * 1.40 + ITC	MIP * 0.60 + FTC

D

All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

(Continued on Sheet No. 5-19)

Date Filed:	11-12-09	By:	Judy M. Pofert	Effective Date:	05-01-11
			President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153			Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
7th Revised Sheet No. 19

**ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT,
INTERRUPTION, OR RESTRICTION**

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, due to interruption of customer's gas supply upstream from Company's distribution system, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the NNG daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

N
N
N

CURTAILMENT CONDITIONS

On days when customer has gas available for delivery at the town border station, curtailment may result from capacity limitations on the Company's distribution system or other operational considerations.

(Continued on Sheet No. 19.1)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE (Continued)
RATE CODES: SMALL 123, MEDIUM 107, LARGE 124

Section No. 5
Original Sheet No. 20
(Renumbered from 5-19.1)

RECEIPT GAS QUALITY

The gas to be delivered to Company by customer shall be of merchantable quality and shall meet the minimum quality standards established by the interstate pipeline company serving the community in which customer is located. Company may refuse to accept delivery of gas which does not meet this quality standard.

PRIORITY CLASSIFICATION

Priority 1(a) shall have first priority. Curtailment shall begin with Priority 9 and progress to Priority 1(a). Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days written notice by either party.

COMPANY OBLIGATION TO SERVE

Upon termination of this service Company's obligation to provide service under any other rate schedule shall be consistent with the obligation to serve other new customers. Rules and regulations defining Company obligation are set out in Section 6 of this rate book.

N
|
N

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEGOTIATED TRANSPORTATION SERVICE
RATE CODE 114**

Section No. 5
2nd Revised Sheet No. 23

AVAILABILITY

Any commercial / industrial customer able to demonstrate that physical bypass of the Company's distribution system is economically feasible and practical shall be eligible.

Curtailment notifications will be made to customer provided notification devices (e.g. phone, email, text message, fax, pager) a minimum of one hour prior to the curtailment start. Notifications identifying the end of the curtailment period will be made to interruptible gas customers in the same manner. The Company will complete customer curtailment notification testing by December 1 annually.

N
N

SPECIAL TERMS AND CONDITIONS

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with the Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. During the contract term, the agreed upon distribution and customer charges must be within the Rate ranges stated above. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from the Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed with the Department of Public Service under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a sales customer of the Company.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company will install and maintain the telemetering facilities. Customer shall provide, install, and maintain a weatherproof phone service and electrical service outlet with appropriate grounding for telemetering equipment.

DETERMINATION OF CUSTOMER BILLS

Customer bills under this rate are based on the distribution cost that varies with customer usage determined in Terms, in addition to a monthly minimum charge equal to the monthly customer charge. Details regarding these specific charges are listed below.

MONTHLY MINIMUM CHARGE

The minimum monthly charge is the customer charge. If mutually agreed, the customer may be subject to a minimum annual commodity quantity at the agreed to distribution rate in lieu of a fixed monthly or annual distribution charge.

(Continued on Sheet No. 5-24)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

MINNESOTA GAS RATE BOOK - MPUC NO. 2

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
5th Revised Sheet No. 24

RATE

	<u>Interruptible</u>		<u>Firm*</u>		
	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>	
Customer Charge per Month	\$75.00	\$525.00	\$75.00	\$525.00	
Flexible Distribution Charge per Therm	\$0.005818	\$0.380166	\$0.010320	\$0.440970	R

*Rate includes both demand and commodity cost components.

Company may negotiate customer specific rates within these ranges to compete with customer's bypass cost. The specific charges for service under this classification shall be stated in the Agreement executed with each customer served hereunder.

In addition, customer bills under this rate are subject to the following adjustments and/or changes.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit. For additional information regarding metering and billing adjustments, see Section 6.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RESOURCE ADJUSTMENT

All customer bills under this rate are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

SURCHARGE

In certain communities, customer bills under this rate are subject to surcharges provided for in the Surcharge Rider. See additional information on the Surcharge Rider in this section.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in Section 6 of the General Rules and Regulations.

(Continued on Sheet No. 5-25)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
1st Revised Sheet No. 25

NOMINATIONS

Customer shall, on a daily basis, provide Company with daily gas volumes, or nominations, to be delivered during the following gas day commencing at 9:00 a.m. CCT.

Timely	1 p.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	2:30 p.m.
Intra-day 3	7:00 p.m.

The Timely and Evening nominations are prior to the start of a Gas Day. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. The Company reserves the right to refuse nominations to maintain balance of its system. Shippers do not have to submit a nomination for Timely; if they miss the deadline they can resubmit for evening cycle, and the system carries that nomination through each cycle unless the nomination is changed during ID1, ID2, or ID3.

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from the Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OFO), system operation limitation (SOL), or crucial day, customer's daily receipts shall be limited to customer's daily nomination.

For customers on the NNG system, if NNG has called a system underrun limitation (SUL), the customer's actual daily receipts must not be less than 95% of their daily nomination, or customer will pay an additional charge equal to the NNG daily delivery variance change in effect for such day multiplied by the difference between 95% of the customer's daily nomination and the customer's actual daily receipts.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) sum of customer's daily nominations for the month, and (2) the customer's actual metered use, plus the currently effective distribution fuel loss factor. Monthly imbalances will not be carried forward to the next calendar month.

(Continued on Sheet No. 5-26)

Date Filed:	11-01-21	By: Christopher B. Clark	Effective Date:	08-01-23
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-21-678		Order Date:	04-13-23

MINNESOTA GAS RATE BOOK - MPUC NO. 2

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
7th Revised Sheet No. 26

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake gas to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to NNG's Ventura point. The Interruptible Transportation Commodity (ITC) and Firm Transportation Commodity (FTC) shall equal the applicable pipeline Interruptible and Firm Transportation Commodity rates, respectively, and all applicable pipeline charges including, but not limited to: fuel rates and surcharges.

Imbalance Level	Overtake Charge	Undertake Charge
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 1.02 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 1.10 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 1.20 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 1.30 + FTC
>20%	MIP * 1.40 + ITC	MIP * 1.40 + FTC

All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company due to interruption of customer's gas supply upstream from Company's distribution system, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the NNG daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

(Continued on Sheet No. 5-27)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

MINNESOTA GAS RATE BOOK - MPUC NO. 2

NEGOTIATED TRANSPORTATION SERVICE (Continued)
RATE CODE 114

Section No. 5
2nd Revised Sheet No. 27

**ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT,
INTERRUPTION, OR RESTRICTION (Continued)**

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service or increase the per therm penalty as specified in Section 5, Sheet No. 26 for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

N
N
N
N

COMPANY OBLIGATION TO SERVE

Upon termination of this service Company's obligation to provide service under any other rate schedule shall be consistent with the obligation to serve other new customers. Rules and regulation defining Company obligation are set out in Section 6 of this rate book.

RECEIPT GAS QUALITY

The gas to be delivered to Company by customer shall be of merchantable quality and shall meet the minimum quality standards established by the interstate pipeline company serving the community in which customer is located. Company may refuse to accept delivery of gas which does not meet this quality standard.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

PURCHASED GAS ADJUSTMENT CLAUSE

Section No. 5
2nd Revised Sheet No. 40

1. PURCHASED GAS ADJUSTMENT (PGA)

The Purchased Gas Adjustment (PGA) equals the monthly billing Therms multiplied by the current Purchased Gas Adjustment Factor (PGAF). The PGAF is equal to the Current Cost of Gas Supply per Therm less the Base Cost of Gas per Therm to the nearest \$0.00001 per Therm as defined in Sections 2 and 3 below.

2. CURRENT COST OF GAS SUPPLY

The Current Cost of Gas Supply per Therm is developed by component for the NSP Minnesota Company Integrated Gas Supply System, hereafter called System, using currently effective supply, transportation, peak shaving, and other costs which the Commission determines from time to time, upon a miscellaneous filing by NSP, may be included in the Current Cost of Gas Supply. Commodity purchases, demand billing units, and sales used in the current cost calculations are those set out in the Company's purchased gas forecast and associated sales forecast. The current unit cost components are:

- a. Annual Demand Unit Cost is defined as that portion of the annual System cost of demand capacity assignable to the State of Minnesota on the basis of design day responsibility, less Commercial Demand Billed Service demand; divided by annual sales volume in Minnesota net of Commercial Demand Billed Service sales. Annual sales volume is calculated pursuant to MPUC Rule 7825.2400.

Winter Demand Unit Cost is defined as that portion of the System cost of winter seasonal demand capacity assignable to the State of Minnesota on the basis of design day responsibility, less Commercial Demand Billed Service; divided by November through March sales volume net of Commercial Demand Billed Service sales. Winter Demand Unit Cost is added to Annual Demand Unit Cost during the months of November through March.

- b. Commercial Demand Billed Service Demand Unit Cost is defined as that portion of the annual System cost of demand capacity assignable to the State of Minnesota divided by the Minnesota System design day units currently on file with the Minnesota Public Utilities Commission/Department of Public Service.
- c. Commodity Unit Cost is defined as the System commodity related costs forecasted to be incurred during the next month for customers in Minnesota, divided by Minnesota retail sales forecasted for the same month.

(Continued on Sheet No. 5-41)

Date Filed:	11-12-09	By: Judy M. Poferl	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)**

Section No. 5
12th Revised Sheet No. 41

2. CURRENT COST OF GAS SUPPLY (Continued)

The Current Cost of Gas Supply per Therm for each rate schedule is calculated as shown below. It is recalculated monthly and is subject to change any time the current cost for any retail class of service listed below deviates by over \$0.003 per Therm from the Company's last filed PGA.

Residential and Commercial Firm Commodity	a + c
Commercial Demand Billed - Demand	b
Commercial Demand Billed, Interruptible - Commodity	c

3. BASE COST OF GAS

The monthly Base Cost of Gas per Therm for each rate schedule is as shown below.

	<u>April to October</u>	<u>November to March</u>	
Residential Firm	\$0.444832	\$0.516916	R
Commercial Firm	\$0.441394	\$0.513478	R
Commercial Demand Billed – Commodity	\$0.363400	\$0.363400	R
Commercial Demand Billed – Demand*	\$0.852050	\$0.852050	
Interruptible			
Small	\$0.371457	\$0.371457	R
Medium	\$0.365903	\$0.365903	R
Large	\$0.361426	\$0.361426	R

* Per Therm of Billing Demand

4. GAS SUPPLY COST TRUE-UP

For each 12-month period ending June 30, a Gas Supply Cost True-Up factor will be calculated for each supply cost component described in Section 2 of this Clause. The true-up factors will be added to each supply cost component beginning with the first billing cycle each September and will remain in effect for 12 months. Certain gas costs incurred by Xcel Energy from February 13-17, 2021 will be excluded from the annual gas supply cost true-up for the period ending June 30, 2021. These costs will be recovered via the February 2021 Weather Event – Pricing Event Surcharge described in Section 7 of this Clause.

(Continued on Sheet No. 5-42)

Date Filed:	03-24-25	By: Ryan J. Long	Effective Date:	06-01-25
President, Northern States Power Company, a Minnesota corporation				
Docket No.	G002/MR-23-412 & G002/GR-23-413	Order Date:	03-05-25	

4. GAS SUPPLY COST TRUE-UP (Continued)

For each supply component, the true-up difference factor is the sum of the annual true-up difference plus any over, or under, recovery of true-up obligation from the previous year, divided by the appropriate, budgeted annual sales beginning with the upcoming September sales. The annual true-up difference is the actual cost experienced during the 12 month period less annual gas cost recovered in retail rates. The actual cost experience shall include carrying cost, computed using the same rate as pipeline refunds, applied to the difference in the value of inventory levels associated with natural gas actually injected into underground storage during the 12 month period and the levels used to establish base rates. Annual gas cost recovered equals the unit rates used in calculating PGA during the period, multiplied by the sales during the period each of the unit rates were in effect.

5. REFUNDS

Refunds and interest thereon received from any supplier or transporter of purchased gas that are attributable to the cost of gas previously sold or to transportation of said gas will be refunded pursuant to Minn. Rules 7825.2700, Subp. 8, in effect from time to time. Upon approval of the Commission, refunds of less than \$5.00 per customer may be retained by the Company and separately accounted for until such time as the balance, together with additional supplier refunds, produces a refund of \$5.00 or more per customer.

6. LOST AND UNACCOUNTED FOR GAS

The annual Gas Supply Cost True-up shall include an adjustment for net lost and unaccounted for (LAUF) gas volumes provided by Firm Transportation Service, Interruptible Transportation Service and Negotiated Transportation Service customers pursuant to the monthly cash-out mechanism. The LAUF factor applicable to such Transportation Service tariffs shall be the factor on file with the Commission from time-to-time.

7. FEBRUARY 2021 WEATHER EVENT – PRICING EVENT SURCHARGE

For the period October 1, 2021 through December 31, 2026 (Residential), a Pricing Event Surcharge will be included on customer bills, for recovery of certain gas costs incurred by Xcel Energy from February 13-17, 2021. This surcharge is subject to refund by Commission decision or if offsets to costs are received by the Company. The surcharge is applicable to customers taking gas sales service.

D
D

Pricing Event Surcharge Exemption: Low-income residential customers who applied and were determined eligible for LIHEAP assistance during 2019-2020, 2020-2021, 2021-2022, 2022-2023, 2023-2024, 2024-2025, or 2025-2026 as well as those residential customers who are 61 to 120 days in arrears on their natural gas bills as of June 30, 2021 are exempt from paying the Pricing Event Surcharge. Identification of exempt customers will be adjusted effective with the following schedule:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Section No. 5
1st Revised Sheet No. 42.01

Customers who applied and were determined eligible for LIHEAP, or are 61 to 120 days in arrears on their natural gas bills as of:	Will receive a Pricing Event Surcharge Exemption as of:
June 30, 2021	October 1, 2021
January 31, 2022	March 1, 2022
July 31, 2022	September 1, 2022
January 31, 2023	March 1, 2023
July 31, 2023	September 1, 2023
January 31, 2024	March 1, 2024
July 31, 2024	September 1, 2024
January 31, 2025	March 1, 2025
July 31, 2025	September 1, 2025
January 31, 2026	March 1, 2026
July 31, 2026	September 1, 2026

ND
N

Interruptible customers who did not use natural gas supplied by the Company during curtailment events in February 2021 are exempt from paying the interruptible Pricing Event Surcharge Factors.

N
N

MINNESOTA GAS RATE BOOK - MPUC NO. 2

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Section No. 5
3rd Revised Sheet No. 42.1

Pricing Event Surcharge Factors – October 1, 2021 through December 31, 2026 – Residential

October 1, 2021 – October 31, 2021: \$0.14795 per therm

November 1, 2021 – December 31, 2021: \$0.05918 per therm

January 1, 2022 – December 31, 2022: \$0.04716 per therm

January 1, 2023 – December 31, 2026: \$0.04219 per therm

D

D

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER**

Section No. 5
37th Revised Sheet No. 43

APPLICABILITY

Applicable to bills for gas and/or transportation service provided under the Company's retail rate schedules.
Exemptions are as follows:

"Large Energy Facility," as defined in Minn. Stat. 216B.2421 customers shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Upon exemption from conservation program charges, the "Large Energy Facility" customers can no longer participate in any utility's Energy Conservation Improvement Program.

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement program charges pursuant to Minn. Stat. 216B.241 subd. 1a (b) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Large Customer Facility" customers can no longer participate in the Company's Energy Conservation Improvement Program.

"Commercial Gas Customers" that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241, subd. 1a (c) shall receive a monthly exemption from conservation improvement program charges pursuant to Minn. Stat. 216B.16, subd. 6b Energy Conservation Improvement. Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from conservation program charges, the "Commercial Gas Customers" can no longer participate in the Company's Energy Conservation Improvement Program. The Company has fewer than 600,000 natural gas customers in Minnesota, thus making the Company subject to this Minnesota Statute.

RIDER

There shall be included on each non-exempt customer's monthly bill a Conservation Improvement Program (CIP) Adjustment, which shall be calculated by multiplying the monthly applicable billing terms for gas service by the CIP Adjustment Factor.

DETERMINATION OF CONSERVATION IMPROVEMENT PROGRAM ADJUSTMENT FACTOR

The CIP Adjustment Factor shall be calculated for each customer class by dividing the Recoverable Conservation Improvement Program Expense by the Projected Retail Sales for a designated recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The CIP Adjustment Factor for all rate schedules is:

All Classes	\$0.030554 per therm
-------------	----------------------

R

Recoverable Conservation Improvement Program Expense shall be the CIP expense not recovered through base rates as determined from the CIP Tracker account balance for a designated period. All costs appropriately charged to the CIP Tracker Account shall be eligible for recovery through this Rider. All revenues received from the CIP Adjustment Factor shall be credited to the CIP Tracker Account.

Projected Retail Sales shall be estimated therm sales to all non-exempt customers for the designated recovery period.

(Continued on Sheet No. 5-43.1)

Date Filed:	10-10-24	By: Ryan J. Long	Effective Date:	12-01-24
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-24-47		Order Date:	11-08-24

MINNESOTA GAS RATE BOOK – MPUC NO. 2

**CONSERVATION IMPROVEMENT PROGRAM
ADJUSTMENT RIDER (Continued)**

Section No. 5
3rd Revised Sheet No. 43.1

DETERMINATION OF CONSERVATION COST RECOVERY CHARGE (CCRC)

The CCRC is the amount included in base rates dedicated to the recovery of CIP costs as approved by the Minnesota Public Utilities Commission (or successor agency) in the Company's last general rate case. The CCRC is approved and applied on a per therm basis by dividing the test-year CIP expenses by the test-year sales volumes (net of CIP-exempt volumes). All revenues received from the CCRC shall be credited to the CIP Tracker Account. The CCRC for all rate schedules is:

All Classes	\$0.047505 per therm
-------------	----------------------

R

DETERMINATION OF CCRC EXEMPTION ADJUSTMENT FACTOR

For "Large Customer Facilities" and "Commercial Gas Customers", as defined in Minn. Stat. 216B.241 subd. 1, exempted by the Commissioner of the Minnesota Department of Commerce, Division of Energy Resources pursuant to Minn. Stat. 216B.241 and "Large Energy Facilities", as defined in Minn. Stat. 216B.2421, exempted pursuant to Minn. Stat. 216B.16 subd. 6b, the CIP Adjustment Factor shall not apply and monthly bills will include a CCRC Exemption Adjustment credit determined by multiplying total billing therms by the applicable CCRC Exemption Factor. Customers' accounts granted exemption by a decision of the Commissioner after the beginning of a calendar year shall be credited for any CIP collections billed after January 1st of the year following the Commissioner's decision. Upon exemption from conservation program charges, customers can no longer participate in Xcel Energy's gas Conservation Improvement Programs. The CCRC Exemption Adjustment Factor for all classes is:

All Classes	\$0.047505 per therm
-------------	----------------------

R

SURCHARGE RIDER NO. 1

Section No. 5
10th Revised Sheet No. 44

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

RIDER NO. 1

A surcharge will be included in the monthly customer bills in Minnesota communities in an amount equal to any franchise gross earnings or other fee, permit or usage fee, excise, city sales or other charge or tax now or hereafter imposed upon Company by a community, whether by ordinance, franchise or otherwise, applicable to gas service supplied by Company to a customer.

The Company remits 100% of these fees collected from ratepayers to the local government unit.

The Company will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 30 days prior to its implementation. If the Company receives less than 30 days' notice of a repealed or reduced fee from a city, the Company will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance or other operative document authorizing imposition of, or change in, the fee.

C
C

Affected customers will be notified on the first bill on which a new or modified fee is listed via the standard bill message below:

[The municipality] imposes a [X% of gross revenues/\$X per meter/\$X per kWh/\$X per therm] fee on Xcel Energy collectable through a fee on Xcel Energy [electric/gas] accounts effective [effective date]. The line item appears on your bill as "City Fees." Xcel Energy remits 100% of this fee to [the municipality].

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES

Section No. 5
 32nd Revised Sheet No. 44.1

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

— Indicates fee is not applied

* May include Negotiated Transportation Service. Any future NTS customer in a franchise city without a specific NTS franchise rate will be billed the Firm Transportation franchise fee.

Franchise Fees									
City	Residential	Commercial Firm – Non-demand	Commercial Firm – Demand	Small Interruptible	Medium & Large Interruptible	Firm Transportation*	Interruptible Transportation	Effective Date	Expiration Date
Afton	\$3.00	\$6.00	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	10/2024	06/17/2044
Barnesville	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	02/2015	10/13/2034
Baxter	\$2.00	\$7.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	06/2019	03/18/2039
Bayport	\$1.25	\$10.00	\$25.00	\$10.00	\$50.00	\$10.00	\$10.00	01/2014	05/04/2028
Big Lake	\$4.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	07/2020	04/07/2040
Centerville	\$4.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	05/2016	01/26/2036
Chisago City	\$1.00	\$3.00	\$35.00	\$30.00	\$30.00	\$30.00	\$30.00	06/2009	12/31/2029
Cottage Grove	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	11/2023	10/31/2043
Delano	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	\$0.0391 per therm	01/2003	--
Dundas	\$3.25	\$18.00	—	—	—	—	—	01/2024	08/25/2033
Eagan	\$1.85	\$10.00	\$10.00	\$10.00	—	—	—	06/2023	08/03/2037
East Grand Forks	\$2.75	\$13.00	\$200.00	\$75.00	—	—	—	12/2025	08/18/2045
Falcon Heights	\$1.75	\$8.50	\$75.00	\$50.00	\$100.00	\$15.00	\$15.00	10/2018	06/12/2038
Faribault	\$6.96	\$24.57	\$59.20	\$131.08	\$426.70	—	—	11/2025	09/22/2045
Foley	\$2.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	01/2025	08/05/2044
Forest Lake	\$3.00	\$7.50	\$15.00	\$75.00	\$15.00	\$15.00	\$15.00	05/2013	01/27/2033
Grant	\$2.00	\$4.00	\$80.00	\$20.00	\$50.00	—	—	01/2024	09/04/2043
Goodview	\$2.35	\$3.50	\$55.00	\$30.00	—	—	—	07/2006	04/30/2026
Inver Grove Heights	\$2.00	\$10.50	\$50.00	\$90.00	\$100.00	\$15.00	\$15.00	01/2018	06/30/2029
Kandiyohi	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	04/2014	12/01/2033
Lake City	\$1.25	\$3.50	\$10.00	\$35.00	\$43.00	\$10.00	\$8.00	05/2019	02/10/2039

CR

C

(Continued on Sheet No. 5-44.2)

Date Filed: 09-30-25

By: Ryan J. Long

Effective Date: 11-01-25

EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation

Docket No. E,G999/CI-09-970

Order Date: 03-23-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
 33rd Revised Sheet No. 44.2

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

— Indicates fee is not applied

* May include Negotiated Transportation Service. Any future NTS customer in a franchise city without a specific NTS franchise rate will be billed the Firm Transportation franchise fee.

Franchise Fees									
City	Residential	Commercial Firm – Non-demand	Commercial Firm – Demand	Small Interruptible	Medium & Large Interruptible	Firm Transportation*	Interruptible Transportation	Effective Date	Expiration Date
Lindstrom	\$2.00	\$8.00	—	\$65.00	—	—	—	04/2016	02/18/2029
Little Canada	\$1.75	\$7.00	\$11.00	\$45.00	—	—	—	04/2024	11/28/2043
Mahtomedi	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	05/2025	02/03/2045
Maplewood	\$3.00	\$12.00	\$100.00	\$75.00	\$110.00	\$2.50	\$2.50	11/2018	06/07/2035
Mendota Heights	\$2.00	\$20.00	\$20.00	\$20.00	\$20.00	—	—	04/2024	11/17/2034
Montrose	\$4.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	\$8.00	01/2020	09/08/2039
Moorhead	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	06/2015	02/08/2035
Mounds View	4%	4%	4%	4%	4%	4%	4%	01/2022	12/31/2026
New Brighton	\$2.75	\$15.25	\$430.00	\$125.00	\$175.00	—	—	01/2024	08/21/2043
Newport	\$1.00	\$5.00	\$10.00	\$15.00	\$15.00	\$15.00	\$15.00	01/2011	10/18/2026
North Branch	\$2.00	\$3.00	—	—	—	—	—	08/2018	04/09/2038
North St. Paul	2.75%	2.75%	\$0.005 per therm	\$0.005 per therm	\$0.005 per therm	\$0.005 per therm	\$0.005 per therm	03/2019	11/19/2038
Northfield	\$2.25	\$12.50	\$485.00	\$99.50	\$1,880.00	—	—	03/2021	12/03/2032
Oakdale	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	04/2024	12/11/2043
Pequot Lakes	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	02/2021	04/01/2039
Sauk Rapids	\$4.25	\$20.00	\$20.00	\$20.00	\$20.00	\$20.00	\$20.00	01/2024	09/24/2043
Shakopee	3.0%	3.0%	3.0%	3.0%	3.0%	—	—	02/2017	10/31/2036
Shoreview	\$2.25	\$13.00	—	\$115.00	—	—	—	01/2021	07/17/2031
South St. Paul	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	04/2018	04/05/2030

(Continued on Sheet No. 5-44.3)

Date Filed: 02-28-25

By: Ryan J. Long

Effective Date: 05-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. E,G999/CI-09-970

Order Date: 03-23-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
14th Revised Sheet No. 44.3

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

— Indicates fee is not applied

* May include Negotiated Transportation Service. Any future NTS customer in a franchise city without a specific NTS franchise rate will be billed the Firm Transportation franchise fee.

Franchise Fees									
City	Residential	Commercial Firm – Non-demand	Commercial Firm – Demand	Small Interruptible	Medium & Large Interruptible	Firm Transportation*	Interruptible Transportation	Effective Date	Expiration Date
Spicer	\$0.50	\$1.50	—	—	—	—	—	02/2013	10/01/2032
St. Augusta	\$3.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	06/2010	03/01/2030
St. Cloud ¹	3.0%	3.0%	3.0%	3.0%	—	3.0%	3.0% small	09/2007	07/29/2027
St. Joseph	\$2.00	\$10.00	\$20.00	\$109.00	\$250.00	\$250.00	\$250.00	02/2024	10/01/2043
St. Paul ²	See fee schedule in the Notes section on the following sheets.							11/2007	08/31/2026
St. Paul Park	\$2.25	\$8.00	\$80.00	\$50.00	\$533.00	\$200.00	\$200.00	11/2025	07/20/2045
Stillwater	\$1.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	06/2015	02/16/2035
Vadnais Heights	\$2.50	\$7.00	\$60.00	—	\$120.00	—	—	01/2021	01/01/2038
Wabasha	\$1.00	\$4.00	\$10.00	\$10.00	—	—	—	05/2022	01/03/2042
West St. Paul	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	07/2019	04/07/2039
Woodbury	\$1.75	\$10.00	\$100.00	\$90.00	\$55.00	—	—	01/2022	08/10/2041
Wyoming	\$1.50	\$7.50	\$13.00	\$95.00	—	—	—	05/2022	02/01/2042

RC

¹ St. Cloud: The franchise fee for residential heating customers will be 1.5% during the months of November – April.

² St. Paul: The monthly franchise fee will be as stated below. The residential service franchise fee will be as stated except during the winter months, November - April when there will be no fee. The fee shall not exceed \$50,000 during any calendar year from any negotiated transportation service customer. The schedules below show the meter and demand factor for each year of the St. Paul franchise and for each of the customer classifications.

(Continued on Sheet No. 5-44.4)

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
 1st Revised Sheet No. 44.4

Notes:
² St. Paul:

Customer Class	Meter Factor - Monthly Charge per Account				
Start Date	1-Nov-2006	1-Nov-2008	1-Nov-2010	1-Nov-2012	1-Nov-2014
End Date	31-Oct-2008	31-Oct-2010	31-Oct-2012	31-Oct-2014	31-Oct-2016
Residential (May - October)	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70
Small Commercial Firm	\$3.72	\$3.72	\$3.72	\$3.72	\$3.72
Large Commercial Firm	\$3.72	\$3.72	\$3.72	\$3.72	\$3.72
Small Commercial Demand Billed	\$3.72	\$3.72	\$3.72	\$3.72	\$3.72
Large Commercial Demand Billed	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Small Interruptible	\$8.17	\$8.17	\$8.17	\$8.17	\$8.17
Medium Interruptible	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Large Interruptible	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Large Firm Transportation	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Interruptible Transportation - Small	\$8.17	\$8.17	\$8.17	\$8.17	\$8.17
Interruptible Transportation - Medium	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Interruptible Transportation - Large	\$11.17	\$11.17	\$11.17	\$11.17	\$11.17
Negotiated Transportation *	-	-	-	-	-
Start Date	1-Nov-2016	1-Nov-2018	1-Nov-2020	1-Nov-2022	1-Nov-2024
End Date	31-Oct-2018	31-Oct-2020	31-Oct-2022	31-Oct-2024	31-Aug-2026
Residential (May - October)	\$3.85	\$4.00	\$4.16	\$4.33	
Residential (April - October)					\$4.50
Small Commercial Firm	\$3.87	\$4.02	\$4.18	\$4.35	\$4.53
Large Commercial Firm	\$3.87	\$4.02	\$4.18	\$4.35	\$4.53
Small Commercial Demand Billed	\$3.87	\$4.02	\$4.18	\$4.35	\$4.53
Large Commercial Demand Billed	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Small Interruptible	\$8.50	\$8.84	\$9.19	\$9.56	\$9.94
Medium Interruptible	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Large Interruptible	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Large Firm Transportation	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Interruptible Transportation - Small	\$8.50	\$8.84	\$9.19	\$9.56	\$9.94
Interruptible Transportation - Medium	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Interruptible Transportation - Large	\$11.62	\$12.08	\$12.56	\$13.07	\$13.59
Negotiated Transportation *	-	-	-	-	-

*Franchise fee is based on customer's prior rate schedule before transferring to this service. If none, the Large Interruptible Transportation Service fee applies.

(Continued on Sheet No. 5-44.5)

Date Filed: 12-30-24 By: Ryan J. Long Effective Date: 04-01-25
 President, Northern States Power Company, a Minnesota corporation
 Docket No. E,G999/CI-09-970 Order Date: 03-23-11

C
C

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
 1st Revised Sheet No. 44.5

Notes:

² St. Paul: (continued)

Customer Class	Volume Factor - Monthly Charge per Therm				
	Start Date	1-Nov-2006	1-Nov-2008	1-Nov-2010	1-Nov-2012
End Date	31-Oct-2008	31-Oct-2010	31-Oct-2012	31-Oct-2014	31-Oct-2016
Residential (May - October)	\$0.0467	\$0.0635	\$0.0806	\$0.0977	\$0.1148
Small Commercial Firm	\$0.0489	\$0.0509	\$0.0529	\$0.0549	\$0.0569
Large Commercial Firm	\$0.0489	\$0.0509	\$0.0529	\$0.0549	\$0.0569
Small Commercial Demand Billed	\$0.0489	\$0.0509	\$0.0529	\$0.0549	\$0.0569
Large Commercial Demand Billed	\$0.0254	\$0.0274	\$0.0294	\$0.0314	\$0.0334
Small Interruptible	\$0.0275	\$0.0295	\$0.0315	\$0.0335	\$0.0355
Medium Interruptible	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Large Interruptible	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Large Firm Transportation	\$0.0254	\$0.0274	\$0.0294	\$0.0314	\$0.0334
Interruptible Transportation - Small	\$0.0275	\$0.0295	\$0.0315	\$0.0335	\$0.0355
Interruptible Transportation - Medium	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Interruptible Transportation - Large	\$0.0084	\$0.0089	\$0.0094	\$0.0099	\$0.0104
Negotiated Transportation *	-	-	-	-	-
Start Date	1-Nov-2016	1-Nov-2018	1-Nov-2020	1-Nov-2022	1-Nov-2024
End Date	31-Oct-2018	31-Oct-2020	31-Oct-2022	31-Oct-2024	31-Aug-2026
Residential (May - October)	\$0.1194	\$0.1242	\$0.1291	\$0.1343	
Residential (April - October)					\$0.1397
Small Commercial Firm	\$0.0592	\$0.0615	\$0.0640	\$0.0666	\$0.0692
Large Commercial Firm	\$0.0592	\$0.0615	\$0.0640	\$0.0666	\$0.0692
Small Commercial Demand Billed	\$0.0592	\$0.0615	\$0.0640	\$0.0666	\$0.0692
Large Commercial Demand Billed	\$0.0347	\$0.0361	\$0.0376	\$0.0391	\$0.0406
Small Interruptible	\$0.0369	\$0.0384	\$0.0399	\$0.0415	\$0.0432
Medium Interruptible	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Large Interruptible	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Large Firm Transportation	\$0.0347	\$0.0361	\$0.0376	\$0.0391	\$0.0406
Interruptible Transportation - Small	\$0.0369	\$0.0384	\$0.0399	\$0.0415	\$0.0432
Interruptible Transportation - Medium	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Interruptible Transportation - Large	\$0.0108	\$0.0112	\$0.0117	\$0.0122	\$0.0127
Negotiated Transportation *	-	-	-	-	-

*Franchise fee is based on customer's prior rate schedule before transferring to this service. If none, the Large Interruptible Transportation Service fee applies.

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

FRANCHISE AND OTHER CITY FEES (Continued)

Section No. 5
Original Sheet No. 44.6

Franchise and other city fees, as designated below will be included in the customers' monthly bills computed under the indicated rate classes and effective in the following Minnesota communities:

The Company remits 100% of these fees collected from ratepayers to the local government unit.

Other City Fees				
City	Description		Effective Date	Expiration Date
No other city fees are currently in effect.				

Date Filed: 07-06-10 By: Judy M. Poferl Effective Date: 03-23-11
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. E,G999/CI-09-970 Order Date: 03-23-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND EXTENSION
SURCHARGE RIDERS**

Section No. 5
2nd Revised Sheet No. 45

AVAILABILITY

Service under this rate schedule is available only to geographic areas that have not previously been served by Company. This rate schedule will enable natural gas service to be extended to areas where the cost would otherwise have been prohibitive under Company's present rates and service extension policy. Nothing in this rate schedule shall obligate Company to extend natural gas service to any area.

APPLICABILITY AND CHARACTER OF SERVICE

All customers on this rate shall receive service according to the terms and conditions of one of Company's gas tariff services.

RATE

As authorized by the MPUC, the total billing rate for any customer class will be the approved rate for that customer class plus a fixed monthly surcharge. All customers in the same rate class will be billed the same surcharge. Projects will be categorized as a New Area Surcharge or Extension Surcharge project as defined below.

New Area Surcharge (NAS) – An extension project where the transmission pipeline is built and owned by the Company. The NAS revenue will be treated as a contribution-in-aid of construction (CIAC) for accounting purposes.

Extension Surcharge (ES) – An extension project where all or part of the new transmission pipeline is built and owned by a third party. For accounting purposes, the ES revenue will first be applied as revenue up to the level of the third-party demand entitlement contract used to extend the pipeline to serve the new area. Revenue in excess of demand entitlement expense will be treated as CIAC.

METHOD

A standard model will be used that is designed to calculate the total revenue requirements for each year of the book service life of the project. For all projects, the calculation of revenue requirements will use the approved rate of return on the rate base from the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. The model will compare the total revenue requirements for each year with the retail revenues generated from customers served (attached and/or expected) by the project to determine if a revenue deficiency or revenue excess exists.

The net present value (NPV) of the yearly revenue deficiencies or excesses will be calculated using a discount rate equal to the overall rate of return authorized in the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. Projected customer surcharge revenues are then introduced into the model and the resultant NPV calculation is made to determine if the project is self-supporting. A total NPV of zero (\$0) will show a project is self-supporting.

(Continued on Sheet No. 5-46)

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
3rd Revised Sheet No. 46

The model will be run each year subsequent to the initial construction phase of a project wherein actual amounts for certain variables will be substituted for projected values to track recovery of expansion costs and potential to discontinue the surcharge before the full term.

If the Company proposes to add a new community to existing projects, the model will be evaluated to determine if the surcharge rates can be decreased for existing customers in the project. The Company will propose a rate change for the project if the decrease is one (1) percent or greater.

The variables which will be updated in the model each year will be:

1. Number of customers used to calculate the surcharge revenue and the retail margin revenue,
2. The actual surcharge and retail revenue received to date and the projected surcharge revenue for the remaining term of the surcharge,
3. The actual costs and projected remaining costs for the project, and
4. The actual gas demand entitlement costs.

(Continued on Sheet No. 5-47)

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
5th Revised Sheet No. 47

TERM

The term of service under this rate schedule shall vary from area to area depending on the service extension project. However, under no circumstances shall the surcharges applicable to any project remain in effect for a term to exceed 30 years.

EXPIRATION

The surcharges for all customers in an area subject to the NAS or ES shall terminate on the date specified for the project in the Company tariff or, if the model demonstrates that the revenue requirements have been met for a project, the surcharge will expire on the date the approved revenue deficiency is retired, whichever occurs first. The Company assumes the risk for under recovery of expansion costs, if any, which may remain at the project's expiration date.

SURCHARGE RATE

See Section No. 5, Sheet No. 51.

REVENUE REQUIREMENTS MODEL

Definitions. All terms describe the contents and general operation of the revenue requirements model used to determine a New Area Surcharge or Extension Surcharge Rider for a project.

Column/Description

1. *Time Period.* A 12 month calendar interval which is one year of the project life. The year in which the project is constructed is designated as year zero.
2. *Year.*
3. *Plant-in-Service Additions.* Additions to plant-in-service in any particular year shall be all costs to provide pipeline interconnects, pressure regulating facilities, measurement and instrumentation, lateral delivery lines, distribution mains, mapping, customer service lines, meters, and regulators, net of any service extension allowances.
4. *Surcharge Revenue.* The revenue generated by the surcharges collected to offset the cost of constructing facilities to serve the new service area. Surcharge revenue will be treated as a contribution-in-aid of construction (CIAC) as follows:
NAS – All surcharge revenue will be treated as a CIAC.
ES – Surcharge revenue will first be applied to the pipeline supplier expense as Non-CIAC Surcharge Revenues (Column 16b). Excess revenue will be treated as a CIAC.
5. *Total Capital Investment.* The cost of all plant in service additions (Column 3), less all surcharge revenue (Column 4).

N
N

(Continued on Sheet No. 5-48)

Date Filed:	01-12-16	By: Christopher B. Clark	Effective Date:	09-01-16
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-16-40		Order Date:	03-25-16

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
3rd Revised Sheet No. 48

REVENUE REQUIREMENTS MODEL (Continued)

Column/Description (Continued)

6. *Net Investment Rate Base.* The total capital investment, less the accumulated reserve for book depreciation, less accumulated deferred income taxes.
7. *Equity Return.* The average of beginning and end-of-year net investment rate base, multiplied by the weighted costs of preferred equity capital and common equity capital established in the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. T
8. *Debt Return.* The average of beginning and end-of-year net investment rate base, multiplied by the weighted costs of long term and short term debt capital established in the Company's most recent natural gas general rate proceeding or another rate approved by the Commission. T
9. *Book Depreciation.* The straight-line cost recovery over the life of the asset for total capital investment as defined above (Column 5) plus the cost of removal (negative salvage). The book depreciation rate is adjusted to recognize the effect of surcharge revenue (Column 4). T
10. *Tax Depreciation.* The income tax basis of cost recovery. The sum of all vintages of the product of plant in service additions as defined above (Column 3) and the appropriate value from the Internal Revenue Service's "Depreciation Schedule 20 Year Property MACRS Method." T
11. *Deferred Income Taxes.* The difference between tax depreciation and the book depreciation and salvage value (if any) for that year, multiplied by the income tax rate. Deferred taxes will be reduced in any year by the current tax effect of the surcharge revenue (income taxes are in effect prepaid and will be recovered over the life of the project through the book and tax timing differences). Accumulated deferred income taxes in any year shall be the sum of deferred income taxes for the current year and all previous years. T
12. *Salvage.* A positive amount for salvage represents the proceeds from the disposal of an asset removed from service. A negative amount for salvage represents the cost of removal incurred for an asset removed from service.

(Continued on Sheet No. 5-49)

Date Filed:	03-02-15	By: Christopher B. Clark	Effective Date:	07-10-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195		Order Date:	07-10-15

**NEW AREA SURCHARGE AND
 EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
 2nd Revised Sheet No. 49

REVENUE REQUIREMENTS MODEL (Continued)

Column/Description (Continued)

- | | |
|---|-------------|
| 13. <i>Income Taxes.</i> The income tax calculation provides an amount of income tax to cover the equity return (Column 7); and surcharge revenue (Column 4); considers the timing difference between book depreciation (Column 9) and tax depreciation (Column 10); includes the current provision for deferred income taxes (Column 11); and considers income tax provisions related to salvage. The income tax calculation formula is: | T |
| $[(T / [1-T]) * (\text{Surcharge Revenue} + [\text{Book Depreciation} - \text{Tax Depreciation}] + \text{Deferred Income Tax} + \text{Salvage})] + (T * \text{Equity Return})$ | T |
| T = Minnesota jurisdiction income tax rate established in the most recent natural gas general rate proceeding or another rate approved by the Commission. | T
T |
| 14a. <i>Property Taxes.</i> Property taxes on new Company-owned plant in service. | N |
| 14b. <i>Operating Expenses.</i> Operating expenses includes provisions for transmission and distribution system operation and maintenance expenses, and provisions to cover customer accounting expenses such as meter reading, customer accounting and collection. All components of operating expense herein are driven by the amount of plant in service additions (Column 3). | T
D |
| 14c. <i>Pipeline Supplier Expenses.</i> Expenses from third party pipeline supplier via a demand entitlement contract incurred in lieu of capital costs that would have been incurred by the Company to build pipeline to the new service area. | N
N
N |
| 15. <i>Total Revenue Requirement.</i> The total revenue requirement is the required equity return (Column 7), debt return (Column 8), book depreciation (Column 9), current provision for deferred income taxes (Column 11), income taxes (Column 13), operating expenses (Column 14a), property taxes (Column 14b), and pipeline supplier expenses (Column 14c). | N
N |
| 16a. <i>Retail Revenues.</i> This amount represents the retail revenue generated by applying the various retail billing rates (customer charge and commodity margin) approved in Company's most recent natural gas general rate proceeding to the expected number of customers connected to the project each year. | T
T |
| 16b. <i>Non-CIAC Surcharge Revenues.</i> The revenue generated by the ES surcharges collected to offset the cost of a third party constructing facilities to serve the new service area.
NAS – will have no revenues of this type. | N
N
N |

L

(Continued on Sheet No. 5-50)

Date Filed:	03-02-15	By:	Christopher B. Clark	Effective Date:	07-10-15
			President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-15-195			Order Date:	07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
2nd Revised Sheet No. 50

REVENUE REQUIREMENTS MODEL (Continued)

Column/Description (Continued)

17. *Revenue Deficiency or (Excess)*. Revenue deficiency or excess is the difference between the total revenue requirement (Column 15) and the amount of the retail revenues (Column 16a) and non-CIAC surcharge revenues (Column 16b). Deficiency occurs when the total revenue requirement in a given year is greater than the total retail revenues generated. Excess occurs when the total revenue requirement in a given year is less than the total retail revenues generated. The total revenue requirement less retail revenues results in a revenue deficiency or excess.

L
|
T
T
|
L

18. *Present Value of Revenue Deficiency (Excess)*. The cash flow from the various years of the project life that produce either revenue deficiencies or revenues excesses are discounted to a present value using a discount rate equal to the overall rate of return established in the most recent natural gas general rate proceeding or another rate approved by the Commission.

T
T

If the sum of the present value calculations over the life of the project is zero or as close to zero as possible, the model proves that the project is "self-supporting," that is, the customer surcharge is the proper amount of customer contributed capital necessary to support the project at the projected (or actual) level of retail revenues.

T

Date Filed: 03-02-15

By: Christopher B. Clark

Effective Date: 07-10-15

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/M-15-195

Order Date: 07-10-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**NEW AREA SURCHARGE AND
EXTENSION SURCHARGE RIDERS (Continued)**

Section No. 5
2nd Revised Sheet No. 51

A New Area Surcharge will be included in the monthly minimum charge for bills in the following Minnesota areas:

<u>Customer Classes</u>	<u>Pillager</u>
Residential	\$13.50
Small Commercial Firm	\$20.00
Large Commercial Firm	\$200.00
Commercial Demand Billed	\$1,000.00
Interruptible	\$1,000.00
Firm Transportation	\$1,000.00
Interruptible Transportation	\$1,000.00
 <u>Expiration Date*</u>	 10/31/2029

*Surcharge may end earlier based on the results of the New Area Surcharge model filed annually with the Commission.

An Extension Surcharge will be included in the monthly minimum charge for bills in the following Minnesota areas:

<u>Customer Classes</u>	<u>Barnesville</u>	<u>Holdingford</u>	<u>Ulen-Hitterdal</u>
Residential	\$23.99	\$14.45	\$23.99
Small Commercial Firm	\$34.99	\$35.00	\$34.99
Large Commercial Firm	\$395.00	\$315.00	\$395.00
Commercial Demand Billed	\$1,150.00	\$700.00	\$1,150.00
Interruptible	\$1,150.00	\$700.00	\$1,150.00
Firm Transportation	\$1,150.00	\$700.00	\$1,150.00
Interruptible Transportation	\$1,150.00	\$700.00	\$1,150.00
 <u>Expiration Date</u>	 10/31/2029	 10/31/2029	 8/31/2031

*Surcharge may end earlier based on the results of the Extension Surcharge model filed annually with the Commission.

N
|
N

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LIMITED FIRM SERVICE

Section No. 5
7th Revised Sheet No. 53

AVAILABILITY

Available to any interruptible customer who, when subject to interruption or curtailment, desires to supplement its service by reserving a specified number of days of firm gas service in a Limited Firm Service Agreement with Company. Limited Firm Service will be restricted to 10 days for Small Volume customers and 15 days for Medium and Large Volume customers during the term of agreement.

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

CHARACTER OF SERVICE

Company in its sole discretion may decline to enter into Limited Firm Service Agreements or limit the days of availability and shall consider the Company's estimate of its distribution capacity and stored gas availability to provide Limited Firm Service.

CURTAILMENT

If Company system operations require curtailment of firm service, service hereunder will be curtailed before all other firm service. The Company will complete customer curtailment notification testing by December 1 annually. Customers with unused contracted days at the end of the season will be credited a portion of the availability charge based on the days of curtailed Limited Firm Service, contracted days remaining, and days contracted.

N
N

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

THERM ADJUSTMENT

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

COST OF GAS RATE

Gas Used During Periods of Curtailment per Therm may be billed at the higher of:

1. The monthly PGA Commodity and Demand rates (excluding the monthly demand true-up rate) used to calculate monthly firm service bills; or
2. The Limited Firm Service cost of propane rate. The Limited Firm Service cost of propane rate for billing and purchased gas expense allocation purposes is \$0.75500 per therm of consumption when the cost of propane purchased and stored by the Company for Limited Firm Service is \$0.56 per gallon.

(Continued on Sheet No. 5-53.1)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LIMITED FIRM SERVICE (Continued)

Section No. 5
8th Revised Sheet No. 53.1

COST OF GAS RATE (Continued)

For each \$0.001 that the purchased cost of propane purchased by the Company for Limited Firm Service is above or below \$0.56 per gallon, the above cost of propane rate of \$0.75500 per therm for Limited Firm Service customers shall increase or decrease by \$0.0011.

(Continued on Sheet No. 5-54)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

LIMITED FIRM SERVICE (Continued)

Section No. 5
7th Revised Sheet No. 54

DISTRIBUTION CHARGE

All usage shall be assessed the distribution charge per Therm from Customer's applicable interruptible rate.

Availability Charge. As specified in the Limited Firm Service Agreement between customer and Company.

ADDITIONAL CHARGE FOR UNAUTHORIZED USE OF GAS DURING SERVICE CURTAILMENT, INTERRUPTION, OR RESTRICTION

For the initial occurrence, a customer failing to curtail, interrupt, or otherwise restrict (partially or totally) use of gas hereunder when requested to do so by Company, shall pay, in addition to the appropriate above rates, the higher of (i) \$5.00 per Therm, or (ii) an amount equal to any incremental costs incurred by the Company that results from a failure to curtail or interrupt. Subsequent failures by the customer to fully or partially curtail, interrupt, or otherwise restrict use when requested by the Company, customer shall pay the higher of (i) \$10.00 per Therm or (ii) an amount equal to any incremental cost incurred by the Company that results from a failure to curtail or interrupt.

C
T

N
N
N
N

For customers taking service on Company gas distribution systems connected to Northern Natural Gas Company (NNG). If NNG calls an operational flow order, system operation limitation (SOL) or critical day, the additional charge for unauthorized use will be equal to the Northern daily delivery variance charge or critical day charge in effect, as defined in NNG's tariff on Sheet No. 53, for such day multiplied by customer's unauthorized use volume.

For customers taking service on Company gas distribution systems connected to Viking Gas Transmission Company (VGT). If VGT calls an operational flow order, the additional charge for unauthorized use will be equal to the unauthorized overrun charge in VGT's Rate Schedule LMS in effect, as defined in VGT's tariff on Sheet No. 5C, for such day multiplied by customer's unauthorized use volume.

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take unauthorized gas. Nor shall such payment be considered to exclude or limit any other remedies available to the Company, including, but not limited to, shutting off customer's supply of gas in the event of customer's failure to curtail, interrupt, or restrict the use thereof when requested by Company to do so.

An interruptible customer's unauthorized use of gas during an interruption is a breach of the terms of service. Xcel Energy reserves the right to discontinue service for such unauthorized use of gas and/or move non-compliant customers to a different rate class. Customers receiving interruptible service without suitable and adequate back-up or the ability to cease consumption by shutting down process load may be moved to a firm rate class. If an interruptible customer's service is reconnected following a breach of the terms of service or unauthorized use of gas, the customer will reimburse the company for the cost of reconnection.

N
N
N

(Continued on Sheet 5-54.1)

Date Filed:	12-06-19	By: Christopher B. Clark	Effective Date:	05-01-20
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	E,G999/CI-19-160		Order Date:	11-06-19

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LIMITED FIRM SERVICE (Continued)

Section No. 5
8th Revised Sheet No. 54.1

RESOURCE ADJUSTMENT

Bills are subject to the adjustment provided for in the Conservation Improvement Program Adjustment Rider applicable to the customer's current interruptible service, the State Energy Policy Rate Rider, the Gas Utility Infrastructure Cost Rider, and the Natural Gas Innovation Act Cost Rider.

T
TC

SURCHARGE

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

The following are additional terms and conditions for service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.4.

FEBRUARY 2021 WEATHER EVENT – PRICING EVENT SURCHARGE

The above rate is subject to the Pricing Event Surcharge. See Purchased Gas Adjustment Clause, Section 5, Sheet 42.

TERM OF AGREEMENT

Limited Firm Service Agreement shall be for a period up to 12 months terminating June 30.

Date Filed: 10-23-24

By: Ryan J. Long

Effective Date:

06-01-25

President, Northern States Power Company, a Minnesota corporation

Docket No. G999/CI-21-566 & G002/M-23-518

Order Date:

05-16-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

DAILY BALANCING SERVICE RIDER

Section No. 5
3rd Revised Sheet No. 56

AVAILABILITY

Available to customers or their agents taking service under Company's interruptible or firm transportation service rate schedules.

T

RATE

Monthly Reservation Demand Charge \$0.2180
per Therm of Contracted Demand

R

Contracted demand is defined as the volumes by which customer's flow of gas through Company's delivery system is entitled, during applicable periods, to deviate from nominated levels, in addition to the $\pm$ 5% daily tolerance volumes already allowed, before incurring daily variance penalties.

MONTHLY MINIMUM CHARGE

Reservation Demand Charge.

TERM

The obligations of Company and customer under this rate schedule are subject to the provisions of the Transportation Service Agreement between Company and customer. Service shall be in effect for a minimum term of one month commencing on the first gas day of the calendar month and shall remain in effect from month-to-month thereafter until terminated by either party by 30 days' written notice.

T

T

CHARACTER OF SERVICE

Daily Balancing Service allows customer to use Company's system resources to increase the daily variance available to customer before customer becomes subject to the daily imbalance penalties contained in Company's applicable tariff. Customer will continue to be responsible for monthly imbalances under customer's applicable transportation rate schedule.

T

TERM OF AGREEMENT

Balancing Service Agreement shall be for a period up to 12 months terminating June 30.

(Continued on Sheet No. 5-57)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

DAILY BALANCING SERVICE RIDER (Continued)

Section No. 5
3rd Revised Sheet No. 57

SUSPENSION OF SERVICE

On gas days when Company is subject to an Operational Flow Order (OFO), a system overrun limitation (SOL), system underrun limitation (SUL) or Critical Day because of shortages or excessive gas delivery, Company may notify customer that Daily Balancing Service is suspended for the gas day if necessary to preserve system integrity. Daily Balancing Service may also be suspended on Company system curtailment days if necessary to preserve system integrity. When service is suspended, customer shall be required to be within nomination tolerances for the applicable service schedule or customer will be assessed applicable penalties. On OFO, SOL or critical days, customer may not exceed daily nomination tolerance without penalty pursuant to the additional charge for unauthorized use set forth in the Company's applicable service schedules. On SUL days, customer may not fall below daily nomination tolerance without penalty.

T

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided for in the General Rules and Regulations, Section 3.4.

SURCHARGE

In certain communities, bills are subject to surcharges provided for in a Surcharge Rider.

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

END-USER ALLOCATION PROGRAM SERVICE RIDER

Section No. 5
2nd Revised Sheet No. 60

AVAILABILITY

Available to a Transportation Service customer (a) who has made arrangements to have gas other than Company system supply delivered to a Company town border station (TBS), (b) whose peak daily demand requirements are 500 Therms or more per meter location, and (c) who has requested to enter into an End-User Allocation Agreement (EUA Agreement) with the Company and the upstream interstate pipeline company interconnected to the TBS(s) designated as the receipt point(s) under Customer's transportation service agreement with Company.

D

This service shall be limited to the fifty (50) customers who fulfill all the requirements for such service on a first-come, first-served basis. In the event a customer discontinues service, another customer may become eligible.

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

CHARACTER OF SERVICE

End-User Allocation Service allows the Company to electronically monitor, as necessary, Customer's daily gas use so Company may (a) re-nominate its system resources to avoid daily pipeline imbalance variance charges under the EUA Agreement and (b) preserve distribution system reliability, while Customer limits exposure to the daily variance penalties contained in Company's applicable transportation service tariff.

SERVICE CHARGE

Service Charge per Month \$75.00

TERM OF SERVICE

Service shall be in effect for a minimum term of one year commencing on the first gas day of the calendar month after the Commission approved effective date and shall remain in effect from year-to-year thereafter until terminated by either party by 30 day's written notice.

The following are additional terms of service under this tariff.

LATE PAYMENT CHARGE

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00 whichever is greater, after the date due. The Charge may be assessed as provided for in the General Rules and Regulation, Section 3.4.

(Continued on Sheet No. 5-60.1)

Date Filed:	11-12-09	By: Judy M. Pofert	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**END-USER ALLOCATION PROGRAM SERVICE RIDER
(Continued)**

Section No. 5
2nd Revised Sheet No. 60.1

OTHER TERMS AND CONDITIONS

On any Gas Day when Company is notified that its upstream interstate pipeline has issued an Operational Flow Order (OFO), system overrun limitation (SOL), system underrun limitation (SUL) or Critical Day affecting the Company distribution system serving Customer, Company will promptly notify Customer of such events and monitor Customer's gas usage by telemetering up to three times per day, so Company may adjust its intra-day nominations to such pipeline to minimize daily imbalances at the TBS.

(Continued on Sheet No. 5-61)

Date Filed:	11-12-09	By: Judy M. Poferl	Effective Date:	05-01-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

**END-USER ALLOCATION PROGRAM SERVICE RIDER
(Continued)**

Section No. 5
3rd Revised Sheet No. 61

OTHER TERMS AND CONDITIONS (Continued)

In addition, in order to maintain distribution system integrity, on any Gas Day when Company's upstream interstate pipeline issues notice of a Critical Day, Company will promptly notify Customer of such event and Customer shall promptly thereafter notify Company by confirmed fax, confirmed email or telephone if: (a) Customer's expected daily gas usage will exceed Customer's scheduled daily quantity for any reason, or (b) Customer expects to exceed its maximum firm daily contract quantity during such Gas Day. Such notice shall not relieve Customer of any applicable penalties under Company's transportation service tariff or transportation service agreement for exceeding Customer's scheduled daily quantity or maximum firm daily quantity.

If Company is unable to monitor Customer's daily usage during an OFO, SOL, SUL or Critical Day for any reason, including but not limited to a temporary malfunction of the telemeter, failure of or inability to access the telephone link to such telemeter, or an electrical outage to the telemeter and upon Company notice, Customer shall be obligated to monitor Customer's mechanical meter at such meter location and notify Company of such meter reads at least one hour prior to the time Company's intra-day nominations are required by the upstream interstate pipeline.

Except as specifically provided herein, all terms and conditions of customer's applicable transportation service rate schedule and service agreement remain in effect during the period customer agrees to purchase EAU service. In addition, all terms and conditions of the EUA Agreement are applicable.

OTHER CHARGES OR PENALTIES

In addition to the Service Charge, Customer shall reimburse Company for interstate pipeline daily imbalance charges caused by Customer's (a) failure to comply with the terms of this rate schedule or (b) other actions or inactions during any OFO, SOL, SUL or Critical Day period upon company notice of such event. Company shall provide Customer an explanation of any imbalance charges billed to Customer. Any dispute regarding such charges billed by Company shall be resolved pursuant to the dispute resolution provisions of the transportation service agreement.

However, if the Company in its discretion does not monitor Customer's daily usage by telemeter during any OFO, SOL, or SUL day, the terms of the EUA Agreement shall apply and Customer shall not be liable for daily imbalance penalties (if any) billed to Company by interstate pipeline.

Date Filed:	11-12-09	By: Judy M. Pofert President and CEO of Northern States Power Company, a Minnesota corporation	Effective Date:	05-01-11
Docket No.	G002/GR-09-1153		Order Date:	12-06-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

STATE ENERGY POLICY RATE RIDER

Section No. 5
19th Revised Sheet No. 63

APPLICATION

Applicable to bills for gas service provided under the Company's retail rate schedules.

DETERMINATION OF CHARGES UNDER THIS RIDER

Customer bills under this rate will include the specific charges listed below.

RIDER

There shall be included on each customer's monthly bill a State Energy Policy Rate Rider which shall be the applicable State Energy Policy Rate Rider factor multiplied by the customer's monthly therm gas consumption.

DETERMINATION OF STATE ENERGY POLICY RATE FACTOR

The applicable State Energy Policy Rate Rider shall be the quotient obtained by dividing the annual State Energy Policy Tracker amount by the annual forecasted therm sales. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission.

Residential	\$0.000000 per therm
Commercial	\$0.000000 per therm

R
R

Recoverable State Energy Policy Rate Expense

All costs appropriately charged to the State Energy Policy Tracker account shall be eligible for recovery through this Rider, and all revenues received from the State Energy Policy adjustment portion of the Resource Adjustment shall be credited to the State Energy Policy Tracker account.

Date Filed:	11-01-21	By: Christopher B. Clark	Effective Date:	01-01-22
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-21-678		Order Date:	12-30-21

GAS UTILITY INFRASTRUCTURE COST RIDER

Section No. 5
11th Revised Sheet No. 64

APPLICABILITY

Applicable to bills for natural gas service provided under the Company's retail rate schedules.

RIDER

The Gas Utility Infrastructure Cost (GUIC) Rider is designed to collect the costs of assessments, modifications, and replacement of natural gas facilities as required to comply with state and federal pipeline safety programs. There shall be included on each customer's monthly bill a GUIC Rider charge, which shall be calculated by multiplying the monthly applicable billing therms for natural gas service by the GUIC Rider Factor for the appropriate customer group.

DETERMINATION OF GUIC RIDER FACTORS

A separate GUIC Rider Factor shall be calculated for the following four customer groups: (1) Residential, (2) Commercial Firm, (3) Commercial Demand Billed, and (4) Interruptible. The GUIC Rider Factor for each customer group shall be the value obtained by multiplying the balance of the GUIC Rider Tracker Account by each customer group's allocation factor, divided by the forecasted sales for the customer group in the recovery period.

The GUIC Rider Factor for each customer group may be adjusted annually with approval of the Minnesota Public Utilities Commission (Commission). On or before November 1, the Company will file a GUIC Rider Annual Report with request to change the GUIC Rider Factor.

The current GUIC Rider Factor for each customer group is:

Residential	\$0.027955 per therm	R
Commercial Firm	\$0.016760 per therm	R
Commercial Demand Billed	\$0.002401 per therm	R
Interruptible	\$0.006854 per therm	R

Recoverable GUIC Rider Expenses

Recoverable GUIC Rider Expenses shall be the annual revenue requirements for costs associated with natural gas infrastructure projects eligible for recovery under Minnesota Statute Sections 216B.1635 or 216B.16, subd. 11 that are determined by the Commission to be eligible for recovery under this GUIC Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible projects for the designated period. All costs appropriately charged to the GUIC Rider Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered from the GUIC Rider Factor shall be credited to the GUIC Rider Tracker Account. The GUIC Rider Tracker Account includes adjustments for forecasted revenue requirements compared to actual revenue requirements and for actual revenue requirements compared to actual revenue recovery.

(Continued on Sheet No. 5-65)

Date Filed:	10-23-23	By: Ryan J. Long	Effective Date:	03-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-23-457		Order Date:	09-17-24

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

GAS UTILITY INFRASTRUCTURE COST RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 65

Allocation of GUIC Expenses to Customer Group

For the purposes of developing the GUIC Rider rate factors, GUIC revenue requirements will be allocated to customer groups in the same manner as revenues were apportioned in the Company's most recently approved Minnesota natural gas general rate case.

Adjustment to GUIC Tracker Account with Changes in Base Rates

Whenever the Company implements changes in base rates as the result of a final Commission order in a natural gas general rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the GUIC Tracker Account to remove all costs that have been included in base rates.

D
N
|
N

Date Filed:	08-01-14	By: Christopher B. Clark	Effective Date:	02-01-15
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-14-336		Order Date:	01-27-15

MINNESOTA GAS RATE BOOK - MPUC NO. 2

LOW INCOME ENERGY DISCOUNT RIDER

Section No. 5
3rd Revised Sheet No. 68

AVAILABILITY

This Rider is available to any residential customer who is certified and receiving assistance from the Low Income Home Energy Assistance Program (LIHEAP) during the federal fiscal year ("Rider Program Year"). Further, such customers must agree to be placed on a levelized payment plan and must also agree to a payment schedule as described below to be considered a "Qualified Customer." Unless otherwise specified in this tariff, Qualified Customers on the Rider shall receive service in accordance with all terms and conditions of the standard gas service tariffs applicable to residential customers.

RIDER DESCRIPTION

The Rider has two components: Affordability and Arrearage Forgiveness. Company, or an agent of Company, will review current billing and consumption information, approved LIHEAP benefits, and household income information as submitted to Company to determine a Qualified Customer's payment schedule amount. A Qualified Customer's payment schedule will include both payment of the customer's current month's bill (which reflects one-twelfth of the levelized payment plan) and payment of a portion of the Qualified Customer's pre-program arrears. The Rider shall meet the conditions of Minn. Stat. §216B.16, Subd. 15 on low-income programs.

RATE

Affordability Component

The Affordability component consists of a bill credit determined as one-twelfth of the difference between Company's estimate of the Qualified Customer's annual gas bill and 3% of the Qualified Customer's household income as provided by the Qualified Customer to Company. This bill credit is a Rider program cost that will be included in the Tracker (see definition below). Any energy assistance sums not applied to arrears will be applied to a Qualified Customer's current bill.

C

The Affordability Component will be calculated as follows:

1. Calculate three percent of the participant's reported income and divide it by 12 (months) to get the monthly Affordability Payment amount; then
2. Sum the participant's annual usage amount and divide it by 12 (months) to determine the participant's average monthly usage/bill; and
3. Subtract the participant's Affordability Payment from the Average Monthly Bill to determine the Affordability Credit amount.

T

Arrearage Forgiveness Component

The Arrearage Forgiveness component consists of a monthly credit that will be applied each month after receipt of the Qualified Customer's payment. The credit will be designed to retire pre-program arrears over a period of up to 24 months, with the Company matching the Qualifying Customer's contribution to retiring pre-program arrears. The credit is determined by taking the pre-program arrears divided by the number of months to retire the arrears divided by two and then subtracting any energy assistance sums received by the Company on behalf of the customer divided by the number of months remaining to retire the arrears divided by two. This arrearage forgiveness credit is a Rider program cost that will be included in the Tracker.

The Arrearage Forgiveness Component will be calculated as follows:

1. Divide the pre-program arrears by the number of months to retire the arrears, divided by two; and
2. Subtract any energy assistance sums received by the Company, divided by the number of months remaining to retire the arrears, divided by two.

(Continued on Sheet No. 5-69)

Date Filed:	03-31-21	By: Christopher B. Clark	Effective Date:	09-15-21
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-21-220		Order Date:	09-15-21

LOW INCOME ENERGY DISCOUNT RIDER (Continued)

Section No. 5
6th Revised Sheet No. 69

TERMS AND CONDITIONS OF SERVICE

1. Enrollment participation is limited to a first come first served basis until the estimated Rider program dollar cap is reached.
2. Qualified Customer must maintain an active Company account in said customer's name at said customer's permanent primary residence to be eligible for this Rider.
3. Eligible LIHEAP customers that meet program criteria may opt-in to the program at any time during the year. During the annual auto-enrollment period, the Company will mail information on the Rider, a notice of benefits, and invitation to participate in the Rider to targeted current LIHEAP customers whose income and consumption data result in an affordability credit amount. The program Terms and Conditions for participation must be refused by the customer before the close of the enrollment period or the customer will be auto-enrolled in the program.
4. Qualified Customer agrees to notify Company of any changes in address, income level, or household size. Such changes may result in removal from the Rider as they may disqualify a customer from eligibility under the provisions of the Availability section above.
5. If Qualified Customer fails to pay two consecutive monthly payments in full under the Rider, the customer will be terminated from the Rider and will be subject to Company's regular collection practices including the possibility of disconnection.
6. Regardless of arrears balances, Company agrees to maintain service and suspend collection activities to Qualified Customer if the customer remains current with the payment schedule.

PROGRAM COST & COST RECOVERY

1. A tracking mechanism ("Tracker") will be established to provide for collection of actual Rider program costs as compared to the recovery of Rider program costs through rates. Company will track and defer Rider program costs with regulatory approval. The prudence of the Rider costs is subject to a regulatory review. The recovery of these Rider program costs through rates will begin with the implementation of final rates in Docket No. G002/GR-06-1429.
2. Rider program costs shall be recovered as a separate line item on customer billing statements for all customers receiving firm service under the following tariffs: Residential Firm Service, Commercial Firm Service, and Commercial Demand Billed Service. The rate is \$0.00875 per therm. Company may petition the Commission to adjust this rate in order to true-up the Rider Program Year balance in the Tracker in its next general rate case. R
3. Total Rider costs, which include start-up costs, Affordability component, Arrearage Forgiveness component, and incremental administration costs incurred by Company, shall not exceed \$5.6 million per year. However, if there is an over-recovered balance in the Tracker in a given year, the over-recovered balance may be used to supplement benefits in that year unless the Minnesota Public Utilities Commission orders otherwise. Company shall make best efforts to limit administrative costs included in the tracker to 5% of the total Rider costs. Administrative costs will include, but are not limited to, the costs to inform customers of the Rider and costs to process and implement enrollments. R

(Continued on Sheet No. 5-70)

Date Filed:	11-21-24	By: Ryan J. Long	Effective Date:	02-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-22-257		Order Date:	01-31-25

EVALUATION

1. The Rider shall be evaluated before the end of the initial term and may be modified based on annual reports and on a financial evaluation.
2. The annual reports will include the effect of the rider on customer payment frequency, payment amount, arrearage level, number of customers in arrears, service disconnections, retention rates, customer complaints, and utility customer collection activity. The annual reports may also include information about customer satisfaction with the rider.
3. The financial evaluation will include a discounted cash flow of the Rider's cost-effectiveness analysis from a ratepayer perspective comparing the 1) total Rider costs, which includes the Affordability component, Arrearage Forgiveness component, and total Company incurred administration costs, to 2) the total net savings including cost reductions on utility functions such as the impact of the Rider on write-offs, service disconnections and reconnections, and collections activities. The discounted cash flow difference between total Rider costs and total net savings will result in either a net benefit or a net cost to ratepayers for the rider. Any net benefit after the initial four-year term of the Rider will be added to the Tracker for refund to ratepayers.

REVOCATION

The Rider, upon approval by the Commission, is effective unless the Commission, after notice and hearing, rescinds or amends its order approving the Rider.

D

APPLICABILITY

Unless otherwise specified in this tariff, Qualified Customers in the Rider shall receive service in accordance with all terms and conditions of the standard gas service tariffs applicable to Residential customers.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

REVENUE DECOUPLING MECHANISM RIDER

Section No. 5
7th Revised Sheet No. 71

APPLICABILITY

Applicable to bills for natural gas service provided under the Company's Residential (101), Small Commercial (102 & 108), Large Commercial (118 & 125), Demand Billed (103 & 119), Small Interruptible (105, 111, 130, 131), Medium Interruptible (106, 132), Large Interruptible (120 & 133), Large Firm Transport (104), and Interruptible Transport (107, 123, 124) schedules.

C
C
C

Not applicable to bills for natural gas service for customers who have entered into a negotiated transportation service contract.

C
|
C

RIDER

For customers subject to this rider, there shall be included on each customer's monthly bill a Revenue Decoupling Mechanism Rider (RDM Rider) which shall be the applicable Revenue Decoupling Mechanism Rider factor multiplied by the customer's monthly therm natural gas consumption.

DETERMINATION OF RDM RIDER FACTORS

Annual RDM Rider Factor

Each year during the term of this rider the Company will calculate an RDM Rider factor for each applicable class. These factors will be based on revenues billed through December 31 and applied to usage from April 1 through March 31 of the following year. The RDM Rider factors are:

Residential (101)	\$0.050691 per therm	
Small Commercial (102, 108)	\$0.041313 per therm	
Large Commercial (118, 125)	\$0.030285 per therm	
Demand & Large Firm Transport (103, 104, 119)	\$0.009913 per therm	C C
Small Interruptible (105, 111, 130, 131)	\$0.024057 per therm	
Medium/Large Interruptible & Interruptible Transport (106, 107, 120, 123, 124, 132, 133)	\$0.008594 per therm	C C

The calculation for the RDM Rider factor is:

$$\text{Annual RDM Rider factor} = \text{RDM Rider Deferral} / \text{Forecasted Sales}$$

For purposes of this section the following definitions apply:

(Continued on Sheet No. 5-72)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

REVENUE DECOUPLING MECHANISM RIDER (Continued)

Section No. 5
1st Revised Sheet No. 72

RDM Rider Deferral Annual RDM Rider Deferral = the sum of the 12 monthly RDM Rider Deferrals plus any under- or over-recovery of the previous Annual RDM Rider Deferral as described in item 3 of the RDM Rider Deferral Account on tariff sheet 5-72.

Forecasted Sales Forecasted Usage = forecasted use in therms for the timeframe the RDM Rider factor to be in place.

DETERMINATION OF RDM RIDER FACTORS (Continued)

The Annual RDM Rider factor to collect under-recovered revenues shall be capped at +10% of the total customer group base revenue (excluding CCRC revenues) for each of the rate classes. The RDM Rider factor to return over-recovered revenues shall not be capped.

RDM Rider Deferral Account

1. Each month the Company will calculate the Monthly RDM Rider Deferral, which will be entered in the RDM Rider Deferral Account. Separate deferrals will be calculated for each class.

C
C

$$\text{Monthly RDM Rider Deferral} = (\text{FRC} \times \text{C}) - (\text{FDC} \times \text{Sales})$$

For purposes of this section, the following definitions apply:

FRC Fixed Revenue per Customer = Distribution charge revenues (excluding CCRC revenues) divided by customer count, calculated monthly from test year data. Expressed in dollars per customer.

C Customer Count = Actual customer count for deferral month.

FDC Fixed Distribution Charge = Average distribution charge for each month of test year. Expressed in dollars per therm.

Sales Actual Sales = Actual billed sales for deferral month. Expressed in therms.

2. The Company will defer and amortize the Monthly RDM Deferrals in Account 182.3 or 254.
3. Any under- or over-recovery of the Annual RDM Rider Deferral will be included as a deferral in the RDM Rider Deferral Account and reflected in the calculation of the following year's Annual RDM Rider factor.

TERM

The Company will file its proposed Annual RDM Rider factor surcharge or credit with the Commission annually on April 1. The proposed rate will become effective on April 1 each year and remain in effect for the next 12 months, or until April 1 of the following year.

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

NATURAL GAS INNOVATION ACT COST RIDER

Section No. 5
Original Sheet No. 74

APPLICABILITY

Applicable to bills for gas and/or transportation service provided under the Company's retail rate schedules. Exemptions are as follows:

"Large Customer Facility" customers that have been exempted from the Company's Conservation Improvement Program charges pursuant to Minn. Stat. 216B.241, subd. 1a (b) shall receive a monthly exemption from NGIA charges unless they have filed a request with the Minnesota Department of Commerce to be included in the Company's NGIA innovation plan, pursuant to Minn. Stat. 216B.2427, subd. 3(f). Such monthly exemption will be effective beginning January 1 of the year following the grant of exemption. Upon exemption from the NGIA charges, the "Large Customer Facility" customers can no longer participate in the Company's NGIA innovation plan pilot programs.

RIDER

There shall be included on each non-exempt customer's monthly bill a NGIA Adjustment, which shall be calculated by multiplying the monthly applicable billing therms for gas service by the NGIA Adjustment Factor.

DETERMINATION OF NATURAL GAS INNOVATION ACT ADJUSTMENT FACTOR

The NGIA Rider Factor shall be calculated for the following four customer groups: (1) Residential, (2) Commercial Firm, (3) Commercial Demand Billed, and (4) Interruptible. The NGIA Rider Factor for each customer group shall be the value obtained by multiplying each group's allocated balance of the NGIA Rider Tracker account by each group's revenue apportionment percentage, divided by the forecasted sales for the customer group in the recovery period. The factor may be adjusted annually with approval of the Minnesota Public Utilities Commission. The NGIA Adjustment Factor for all rate schedules are as follows:

Residential	\$0.017214 per therm
Commercial Firm	\$0.010520 per therm
Commercial Demand Billed	\$0.001194 per therm
Interruptible	\$0.006601 per therm

Recoverable NGIA Plan Expense shall be the NGIA expense not recovered through base rates as determined from the NGIA Tracker account balance for a designated period. All costs appropriately charged to the NGIA Tracker Account shall be eligible for recovery through this Rider. All revenues received from the NGIA Adjustment Factor shall be credited to the NGIA Tracker Account.

Projected Sales shall be forecasted therm sales to all non-exempt customers by delivered class for the designated recovery period.

MINNESOTA GAS RATE BOOK - MPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 18.2

If this distance exceeds five feet in length, the Company may extend the piping if the customer will share the cost as provided below in the Service Excess Footage Charges.

Service Excess Footage Charges

1 Inch or Under Pipe	\$13.90 per foot
Over 1 Inch Pipe	Determined Individually

R

(Continued on Sheet No. 6-19)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
4th Revised Sheet No. 19

5.5 WINTER CONSTRUCTION

When the service or main is installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30 or because the customer's property, or the streets leading thereto, are not ready to receive the service pipe or gas main by such date, such work will be subject to a winter construction charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service or burners must be set at the main or underground facilities in order to install service for the entire length of service or gas main installed. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install gas main or gas service pipe during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges

Winter Construction Charge

Thawing		\$870 per frost burner	R
Main & Service Extensions	4 Inch or Under Pipe	\$18.00 per foot	R
	Over 4 Inch Pipe	Determined Individually	

If NSP gas and electric services are installed in a joint trench for any portion of a service run to an NSP-designated service location, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

5.6 LIMITATIONS ON THE AVAILABILITY OF GAS

New and existing customers requiring service for new or increased firm or interruptible gas loads must make an application for such service. The Company shall apply the applicable limitations set forth in this section in determining whether to approve an application. When supplies of gas and delivery capacity are adequate, Company will authorize connection of qualifying customers in the order that their application is received. When an applicant is one for which a main extension is required, the application will be held until the main extension is approved, at which time it shall be processed the same as an on-main customer.

A. New and Existing Firm Customers

1. New customers will be added in accordance with Section 5, EXTENSION RULES, of the General Rules and Regulations in this section.
2. Existing loads, except as noted below, may be increased and new loads added only with the approval of the Company based upon the adequacy of gas supplies and gas delivery capacity.
3. Increases in existing loads for non-heating requirements not in excess of 0.50 Therm per hour do not require Company approval in accordance with Section 1.1, APPLICATION FOR SERVICE, of the General Rules and Regulations.

(Continued on Sheet No. 6-20)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:



NATURAL GAS SERVICE AGREEMENT - COMMERCIAL AND INDUSTRIAL SERVICE

Customer's Name – Please Print: _____

Date Requested: _____

Service Address: _____

City, State, Zip: _____

This Natural Gas Service Agreement made this _____ day of _____, 20____, between Northern States Power Company, a Minnesota corporation ("Xcel Energy"), hereinafter called "Xcel Energy" and _____ a _____ with a service address at _____ hereinafter called the "Customer", engaged in the business of _____.

The Parties hereto agree as follows:

1.0 NATURE OF SERVICE. Xcel Energy agrees to sell and Customer agrees to purchase gas service on a firm basis at the nominal delivery pressure of psig for Customer's use solely for the operation of gas equipment now or to be installed by Customer at Customer's service address.

2.0 TERM. This Agreement shall become effective on _____, and shall continue in effect until _____ if not then terminated by at least 30 days prior written notice by either Party, shall continue in effect until so terminated.

3.0 RATE. Customer agrees to pay Xcel Energy's established Commercial Firm Service rate schedule (if Customer service is provided in MN) or Commercial and Industrial Firm Service rate schedule (if Customer service is provided in ND) in effect from time to time in this locality for such service. A summary of the established rate schedule now in effect is available upon request.

4.0 PAYMENT OF BILLS. All bills for service supplied by Xcel Energy in the preceding billing period are payable at Xcel Energy's office on or before the due date stated on Xcel Energy's bills to Customer. Any unpaid balance over \$10.00 is subject to a Late Payment Charge. Any payment for Aid to Construction described on Attachment A (if applicable) is due in advance of installation of gas service.

5.0 TERMS AND CONDITIONS. The service hereunder shall be supplied for Customer's use subject to the General Rules, Regulations, and Tariffs of Xcel Energy on file with the state regulatory commission in the state where the service is provided, as they now exist or may hereafter be changed. A copy of such rules and regulations is available from Xcel Energy upon request.

(Continued on Sheet No. 7-6)

Date Filed: 11-12-09

By: Judy M. Pofert

Effective Date: 05-01-11

President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-09-1153

Order Date: 12-06-10

COMMERCIAL AND INDUSTRIAL SERVICE AGREEMENT
(Continued)

Section No. 7
4th Revised Sheet No. 6

TERMS AND CONDITIONS (Continued)

5.1 Customer hereby grants Xcel Energy any right, privilege and easement necessary to install, operate, and maintain its gas service on the property at the service address listed below.

5.2 Customer agrees that, prior to Xcel Energy starting work: (1) the route of Xcel Energy's installation shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route at no cost or expense to Xcel Energy; (3) Customer will clearly mark all septic tanks, drain fields, sprinkler systems, water wells, owner-installed electric or pipeline facilities or other customer-owned facilities in the installation route; 4) ground elevation along the route shall be within the utility clearance requirements of final grade and meet site readiness requirements. Xcel Energy agrees to contact the appropriate state utility locating service (811, Diggers Hotline, Gopher State, etc.) to locate third party utility facilities (phone, cable, etc.) on Customer property. Xcel Energy is not responsible for any damage to Customer-owned underground facilities not exposed or located at the time service is installed.

C
|
C

5.3 Customer agrees to pay an installation cost contribution provided in Attachment A, Aid to Construction. Customer understands Customer must pay this amount before Xcel Energy will install gas service. Customer agrees to pay all additional installation costs incurred by Xcel Energy because of (1) soil conditions that impair the installation of underground facilities, such as rock formations, etc., (2) sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the service route prior to installation of the gas service; and (3) delays or changes caused by Customer. Xcel Energy will backfill trench with existing soil. Compaction along service route and restoration of the construction area on Customer's property is the responsibility of Customer.

C
C

5.4 The installation of a gas main or service may be subject to a winter construction charge if it is installed between October 1 and April 15. Customer agrees to pay this charge if Xcel Energy determines winter conditions exist when the facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Customer is ready to accept gas service, executes this form, and notifies Xcel Energy in writing that the requirements of Paragraph 5.2 hereof have been fulfilled.

5.5 Xcel Energy will install protective barriers at Customer's expense when metering equipment is to be installed in a parking area or area of vehicular traffic.

5.6 The facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Customer or its contractors shall not entitle Customer or its contractors to any ownership interest or rights therein.

5.7 Customer agrees to maintain the utility clearance requirements over and around all Xcel Energy facilities during and after installation. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its needs or required because of alterations to the property.

C
C

5.8 Customer agrees to maintain sufficient space and support as designed by Xcel Energy for installation, service, and maintenance of Xcel Energy metering equipment. Please reference the utility specific installation standards for Xcel Energy's owned assets. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers.

C
|
C

(Continued on Sheet No. 7-7)

Date Filed:	11-01-23	By: Ryan J. Long	Effective Date:	06-01-25
		President, Northern States Power Company, a Minnesota corporation		
Docket No.	G002/GR-23-413		Order Date:	03-05-25

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE AGREEMENT
(Continued)**

Section No. 7
3rd Revised Sheet No. 7

TERMS AND CONDITIONS (Continued)

5.9 If Customer fails to use any of said natural gas service, Xcel Energy may charge Customer (i) the reasonable cost of installing the gas facilities, less any customer contribution made, or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.

D

6.0 **ABANDONMENT; ASSIGNMENT.** Customer agrees that if service is terminated by Customer or Xcel Energy, Xcel Energy has the right to abandon its facilities in place. Customer will not assign this agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

Xcel Energy Representative (Print full name): _____

T

Xcel Energy Representative Signature: _____ Date: _____

T

Customer Name (Print full name): _____

T

Customer Signature: _____ Date: _____

Address: _____

T

Mailing Address (if different than Service Address): _____

Telephone: _____

City, State, Zip Code: _____

FOR XCEL ENERGY USE

Xcel Project No: _____

Account No: _____

Rate Code: _____

Form 17-1833

T

(Continued on Sheet No. 7-7.1)

Date Filed: 11-12-09

By: Judy M. Pofert

Effective Date: 05-01-11

President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-09-1153

Order Date: 12-06-10

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE AGREEMENT
(Continued)**

Section No. 7
2nd Revised Sheet No. 7.1

**NATURAL GAS SERVICE AGREEMENT COMMERCIAL AND INDUSTRIAL SERVICE
ATTACHMENT A**

AID TO CONSTRUCTION

\$ _____ Excess main extension
\$ _____ Excess service extension
\$ _____ Winter construction charge
\$ _____ Preferred location charge
\$ _____ Protective barrier charge
\$ _____ Relocation charge
\$ _____ Addition charges (explain)

CONNECTED LOAD (CFH/HR)

Furnace/Boiler _____
Water Heater _____
Other _____

\$ _____ Total Amount Due Total Load (CFH/HR) _____

D

Customer (Print full name)

Customer Signature

Date

FOR XCEL ENERGY USE

Customer Name: _____
Xcel Energy Work Order: _____
Rate Code: _____
Account No: _____

Form 17-1833 (4-09)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT**

Section No. 7
2nd Revised Sheet No. 29



**UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR
RESIDENTIAL, COMMERCIAL AND/OR MIXED USE DEVELOPMENTS**

AGREEMENT made this ____ day of _____, 20__, between Northern States Power Company, a Minnesota corporation ("Xcel Energy") 414 Nicollet Mall, Minneapolis, Minnesota 55401, and _____, ("Developer") (collectively, the "Parties").

WHEREAS, Developer has requested Xcel Energy:

- ☐ to design and install underground electric distribution system ("System") and provide electric service ("Service")
- ☐ to design and install underground natural gas main(s) system ("System") and provide natural gas service ("Service")

to serve certain properties being developed and known as _____, located in _____, in the County of _____, State of _____, and described more specifically on the map or plat attached hereto as Attachment A, incorporated herein by reference (hereinafter referred to as "Development Property").

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter contained to be kept and performed, the PARTIES hereto represent and agree as follows:

1.0 NATURE OF SERVICE. Subject to all terms and conditions contained herein and in Xcel Energy's tariff(s) on file with the State Regulatory Commission in the state where the system is located, Xcel Energy shall install, own, maintain all facilities necessary to provide System and Service approximately as shown on Attachment A to serve the Development Property. Xcel Energy shall determine the exact location of its facilities.

2.0 CUSTOMER USE CRITERIA. This contract is based on the below noted usage data.

	Electric		Natural Gas	
	# Customers	Est. kWh	# Customers	Est. Therms
Residential				
Res. Space Heating				
Commercial				
Units in Development				

(Continued on Sheet No. 7-30)

Date Filed: 05-09-11 By: Judy M. Pofert Effective Date: 08-17-11
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. G002/M-11-413 Order Date: 08-17-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
2nd Revised Sheet No. 30

RATE(S) (Continued)

- 2.1 Tariff Rate and Charges.** All rates and charges applicable to a Customer in the Development Property shall be assessed as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric or Gas Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided. T
T
- 2.2** For this project the amount of Contribution In Aid of Construction (CIAC) collected in advance of construction by Xcel Energy is \$ _____ and according to the tariff a refundable payment of \$ _____ and/or a non-refundable payment of \$ _____.
- 3.0 PAYMENT OF BILLS.** All bills for System and Service supplied by Xcel Energy in the preceding billing period are payable at Xcel Energy's office on or before the due date stated on Xcel Energy's bills to Developer. Any unpaid balance over \$10.00 is subject to a late payment charge pursuant to the applicable tariff(s). Any payment for CIAC described above (if applicable) is due in advance of installation of service.
- 4.0 TERMS AND CONDITIONS.** The System and Service hereunder shall be supplied for a residential and/or commercial customer's use (as applicable) as provided in the General Rules and Regulations, and/or in the Rate Schedules of Xcel Energy's Electric or Gas Rate Book as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided. T
T
T
- 4.1** Developer represents and warrants to Xcel Energy that it is the owner, or authorized agent of the same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its obligations hereunder.
- 4.2** Developer grants Xcel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-related Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xcel Energy for Xcel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xcel Energy for Xcel Energy's costs in the design/material and installation of the System in order to provide the Service. Xcel Energy will determine the costs eligible for reimbursement in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and its prevailing tariff provisions for the specific utility service. T
T
T
N
|
N

(Continued on Sheet No. 7-31)

Date Filed:	05-09-11	By: Judy M. Pofert	Effective Date:	08-17-11
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	G002/M-11-413		Order Date:	08-17-11

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
3rd Revised Sheet No. 31

4.0 TERMS AND CONDITIONS (Continued)

- 4.5** Prior to the installation of said System, Developer shall, at no cost or expense to Xcel Energy, grant such easement rights as Xcel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xcel Energy the right to install, operate and maintain said System on the Development Property.
- 4.6** Xcel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xcel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xcel Energy. Xcel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xcel Energy.
- 4.7** Developer agrees that, prior to Xcel Energy starting work on any segment of the System, Developer shall establish ground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xcel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc.) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, lot numbers or house numbers; and (5) Developer agrees to contact Xcel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer.

C
C
C

C

(Continued on Sheet No. 7-32)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
3rd Revised Sheet No. 32

4.0 TERMS AND CONDITIONS (Continued)

- 4.8** Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xcel Energy because of: (1) delays or changes caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xcel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the construction area on Development Property is solely the responsibility of Developer. C
- 4.9** The installation of the underground System may be subject to a winter construction charge if it is installed between October 1st and April 15th. Developer agrees to pay this charge in advance of construction if Xcel Energy determines winter conditions exist when the System facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Developer is ready to accept Service, executes this form, and notifies Xcel Energy in writing that the requirements of the Agreement have been fulfilled.
- 4.10** The System facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Developer, its contractors, or customers shall not entitle Developer, its contractor, or customers to any ownership interest or rights therein.
- 4.11** Developer agrees to maintain the utility clearance requirements over and around all Xcel Energy Facilities during and after installation, found in the Xcel Energy Standards and Use Manual. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its need or required because of alterations to the property. C
C
- 4.12** Developer agrees to pay the cost of relocating any portion of said System facilities where the relocation was made to accommodate the needs of Developer or required because of subsequent alterations to any property within the Development Property.
- 4.13** Developer agrees to provide sufficient space and support as designated by Xcel Energy for installation, service, and maintenance of Xcel Energy Metering Equipment. Please reference the utility specific installation standards for Xcel Energy's owned assets found in the Xcel Energy Standards and Use Manual. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers. C
C

(Continued on Sheet No. 7-33)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
3rd Revised Sheet No. 33

4.0 TERMS AND CONDITIONS (Continued)

4.14 For electric System and Service, Developer agrees to provide clearance around the transformer in compliance with the minimum clearance requirements found in the Xcel Energy Standards and Use Manual. These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. This area must be accessible 24 hours a day. Xcel Energy will not be responsible for costs to repair obstruction if minimum clearance is not present.

C
C
C

4.15 Developer agrees to begin using Service within 90 days after Xcel Energy completes System and Service installation. If Developer fails to use any of said Service, Xcel Energy may charge Developer: (i) the reasonable cost of installing the System, less any customer contribution made; or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.

4.16 If Xcel Energy is unable to secure upon reasonable terms and conditions from the appropriate governmental unit, the permits, licenses, or authority necessary for the installation and operation of the System, this Agreement shall be void and neither Party hereto shall have rights, duties or privileges hereunder.

4.17 If Developer modifies the scope of work after this Agreement is executed, the Developer is responsible for all costs associated with the agreed-upon modification.

5.0 ABANDONMENT; ASSIGNMENT. Developer agrees that if Developer or Xcel Energy terminates Service, Xcel Energy has the right to abandon its System facilities in place. Developer will not assign this Agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

6.0 ENTIRE AGREEMENT. This Agreement, together with all documents referenced herein or attached hereto, constitutes the entire agreement between the Parties relating to the transaction described herein and supersedes any and all prior oral or written understandings. No addition to or modification of any provision hereof shall be binding unless (a) provided for in writing and signed by both Parties, or (b) as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric or Gas Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the state regulatory commission in the state where service is provided.

7.0 GOVERNING LAW. This Agreement shall be interpreted and governed by the laws of the state in which the Development Property is located.

8.0 ADDITIONAL TERMS. Additional terms, if any, are included in Attachment A, which is incorporated herein by reference.

(Continued on Sheet No. 7-34)

Date Filed: 10-31-25

By: Bria E. Shea

Effective Date:

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-25-356

Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

MINNESOTA GAS RATE BOOK - MPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC
DISTRIBUTION AGREEMENT (Continued)**

Section No. 7
3rd Revised Sheet No. 34

Developer

**Northern States Power Company,
a Minnesota corporation ("Xcel Energy")**

(NAME)

(NAME)

(COMPANY)

(TITLE)

(ADDRESS)

414 Nicollet Mall
(ADDRESS)

(CITY, STATE, ZIP CODE)

Minneapolis, MN 55401
(CITY, STATE, ZIP CODE)

SIGNATURE: _____
PRINT FULL
NAME: _____

SIGNATURE: _____
PRINT FULL
NAME: _____

DATE: _____

DATE: _____

Form 17-1905

Date Filed: 11-01-21

By: Christopher B. Clark

Effective Date: 08-01-23

President, Northern States Power Company, a Minnesota corporation

Docket No. G002/GR-21-678

Order Date: 04-13-23