



In the Matter Of The Joint Request of the Kasson Public Utilities, City of Kasson (Kasson) and Northern States Power Company (d/b/a Xcel Energy) for approval to terminate a Service Exception Agreement. (PUC: Fournier; DOC: Lusti)

**Attachments:** [DOC Comments 1-17-17](#)  
[DOC Revised Comments 8-22-16](#)

***Approved service termination and compensation agreement.***

4. [Details](#)  
[2017-93](#)

\* **G6960/M-16-317**                      **United Natural Gas, LLC**

In the Matter of a Petition by United Natural Gas, LLC's (UNG), a subsidiary of United Farmers Cooperative (UPC) for Approval of a Firm Gas Transportation Agreement with the City of Brownton (Brownton).

Should the Commission approve United Natural Gas, LLC's petition for a Firm Gas Transportation Agreement providing intrastate pipeline transportation services to the City of Brownton (Brownton)?

Should the Commission require United Natural Gas, LLC (UNG) to explain its arrangement with United Grain System, LLC (UGS) in a compliance filing?

- If UNG is providing transportation services to UGS, should the Commission require a transportation agreement between the parties?
- If UNG is purchasing natural gas for either the City of Brownton or UGS, does this arrangement compromise its "intrastate pipeline" status making UNG a "public utility" subject to Minnesota Statute § 216B.48 - Affiliated Interest? (PUC: Brill)

**Attachments:** [Briefing Papers](#)

***Agreement approved and compliance filing required.***

5. [Details](#)  
[2017-94](#)

\*\* **E999/AA-15-611**                      **All Commission-Regulated Electric Utilities**

In the Matter of the Review of the 2014-2015 Annual Automatic Adjustment Reports for All Electric Utilities.

1. Should the Commission accept the electric utilities' 2014-2015 annual automatic adjustment reports?
2. Should the Commission accept the Minnesota Department of Commerce, Division of Energy Resources uncontested comments, conclusions and recommendations?
3. Should the Commission require Xcel Electric to make refunds for excess purchased power costs incurred during forced outages at company-owned and operated nuclear generating plants where Xcel Electric did not comply with NRC requirements?

4. Should the Commission approve the Minnesota Department of Commerce, Division of Energy Resources recommendations concerning MISO Schedule 10 costs?
5. Should the Commission approve the Minnesota Department of Commerce, Division of Energy Resources recommendations regarding independent auditors reports in future annual automatic adjustment reports? (PUC: **Alonso, Bender, Bonnett**)

Attachments: [Briefing Papers](#)

*Reports accepted and further requirements set.*

## ADJOURNMENT

\* One star indicates agenda item is unusual but is not disputed.

\*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets