



Minnesota Energy Resources Corporation
2685 145th Street West
Rosemount, MN 55068
www.minnesotaenergyresources.com

February 28, 2020

Will Seuffert
Executive Secretary
Minnesota Public Utilities Commission
121 Seventh Place East, Suite 350
St. Paul, MN 55101

VIA ELECTRONIC FILING

Re: 2019 Revenue Decoupling Mechanism Adjustment Calculation
Docket No. G011/M-20-____

Dear Mr. Seuffert:

On July 13, 2012, in Docket No. G011/GR-10-977, the Minnesota Public Utilities Commission (“Commission”) issued its Findings of Fact, Conclusions, and Order, authorizing Minnesota Energy Resources Corporation (“MERC”) to implement a revenue decoupling pilot program. On December 21, 2012, the Commission issued an Order approving final implementation effective January 1, 2013, for a period of three years. By Order dated August 11, 2015, the Commission extended MERC’s decoupling pilot until such time as the Commission makes a determination as to its permanence. On October 31, 2016, in Docket No. G011/GR-15-736, the Commission issued Findings of Fact, Conclusions, and Order extending MERC’s pilot revenue-decoupling program for an additional three years. Most recently, on December 26, 2018, the Commission issued Findings of Fact, Conclusions, and Order in Docket No. G011/GR-17-563, approving modifications to MERC’s decoupling effective January 1, 2019, including removal of MERC’s general service Small Commercial and Industrial (“C&I”) customer class from decoupling. As discussed in this filing, in accordance with MERC’s tariffs, while decoupling was terminated for the Small C&I class effective January 1, 2019, MERC has calculated a reconciliation adjustment for calendar year 2017 to be applicable to the Small C&I class March 1, 2020 through February 28, 2021.

In accordance with the Commission’s Orders and MERC’s tariffs, no later than March 1 of each year, MERC is required to file annually with the Commission a calculation of the revenue decoupling mechanism (“RDM”) adjustments, as well as any applicable reconciliation adjustment calculations, to be effective for each customer class. Adjustments shall be effective with bills rendered on or after March 1 and shall continue for 12 months. Enclosed for filing, please find MERC’s RDM adjustment calculations for the RDM adjustment effective March 1, 2020. Consistent with Ordering Paragraph 3 of the Commission’s February 6, 2019, Order in Docket

Nos. G011/GR-10-977 and G011/GR-15-736, MERC is submitting this filing in a separate docket.

Page 1 of 7 shows the calculation of the Residential RDM refund rate to be effective March 1, 2020, by dividing the net of the 2019 RDM and the remaining 2017 regulatory asset/liability by the forecasted sales approved in Docket No. G011/GR-17-563. This page also shows the Small C&I RDM to be effective March 1, 2020, by dividing the 2017 Reconciliation Adjustment by forecasted sales approved in Docket No. G011/GR-17-563. Notably, while the Small C&I customer class is no longer subject to decoupling, there is a remaining 2017 reconciliation adjustment for the Small C&I customer class.

Pages 2 through 5 of 7 show the month-to-month calculation of the RDM based on the final distribution rates, less the conservation cost recovery charge, approved by the Commission's December 26, 2018, Order in Docket No. G011/GR-17-563. Page 6 of 7 shows the forecasted sales and customer counts approved in Docket No. G011/GR-17-563 and used as the basis for the RDM calculation, versus the actual sales and customer counts experienced in 2019. Note that Page 6 of 7 only provides actual sales and customer counts for the Residential customer class, as the Small C&I customer class was removed from the RDM effective January 1, 2019.

In accordance with the Commission's August 17, 2016, Order in Docket No. G011/GR-10-977, MERC is also including a reconciliation adjustment calculation for 2017. A monthly tracker reconciling actual Residential and Small C&I billed surcharges against the approved Decoupling surcharge amount is provided as page 7 of 7. As can be seen, this shows the calculation of the over-collected amounts of the 2017 surcharge to the Residential customer class of \$399,861.47 and the under-collected amounts of the 2017 surcharge to the Small C&I class of \$40,447.21. Table 1, below, summarizes the proposed 2020 RDM adjustment calculations.

Table 1: 2020 RDM Adjustment Calculations

	Residential	Small C&I
2019 RDM Surcharge/(Refund)	(\$3,994,174.37)	Not Applicable
2017 Reconciliation Adjustment	(\$399,861.47)	\$40,447.21
Total Surcharge/(Refund)	(\$4,394,035.84)	\$40,447.21
Forecasted Sales	183,783,848	9,089,669
Surcharge/(Refund) Rate, per therm	(\$0.02391)	\$0.00445

Additionally, MERC provides a summary of estimated bill impacts from the proposed RDM factors as submitted in this filing in Table 2, below:

Table 2: Summary of RDM Rate and Estimated Bill Impacts

Customer Class	RDM Per Therm Credit	Average Usage	Monthly Bill Impact of RDM Credit	Annual Estimated Bill Impact
Residential	(\$0.02391)	874	(\$1.74)	(\$20.89)
Small C&I	\$0.00445	999	\$0.37	\$4.45

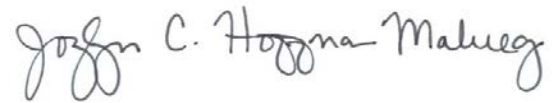
Consistent with the Commission’s December 5, 2018, Order Responding to Changes in Federal Tax Law in Docket No. E,G999/CI-17-895, which required utilities to reflect the Tax Cuts and Jobs Act (“TCJA”) changes back to January 1, 2018, in any periodic revenue decoupling adjustments, the impacts of the TCJA are incorporated into MERC’s RDM adjustment calculations. In particular, the month-to-month calculation of the RDM shown on pages 2 through 5 of 7 is based on MERC’s final distribution rates approved in Docket No. G011/GR-17-563, which incorporate the 2018 impacts of the TCJA.

In accordance with the Commission’s prior orders and MERC’s Tariff Sheet No. 7.19, MERC will submit its annual Decoupling Evaluation Report for the calendar year January 1, 2019, through December 31, 2019, on or before May 1, 2020.

Please contact me at (414) 221-4208 if you have any questions regarding the information in this filing. Thank you for your attention to this matter.

Mr. Will Seuffert
February 28, 2020
Page 4

Sincerely yours,

A handwritten signature in black ink that reads "Joylyn C. Hoffman Malueg". The signature is written in a cursive style with a large initial "J" and "M".

Joylyn Hoffman Malueg
Project Specialist 3
Minnesota Energy Resources Corporation

Enclosure
cc: Service List

	Residential	Small C&I
2019 RDM Surcharge/(refund)	\$ (3,994,174.37)	
2017 Reconciliation Adjustment	\$ (399,861.47)	\$ 40,447.21
Total Surcharge/(refund)	<u>\$ (4,394,035.84)</u>	<u>\$ 40,447.21</u>
Forecasted Sales	183,783,848	9,089,669
Surcharge/(Refund) Rate	<u><u>\$ (0.02391)</u></u>	<u><u>\$ 0.00445</u></u>
Average Annual Impact	\$ (20.89)	\$ 4.45
Average Monthly Impact	\$ (1.74)	\$ 0.37

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Jan-19

Ln	Rate Class	Baseline					Actuals					RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer					
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[I] [G] / [H]					
1	General Service - Residential														
2	Total Residential	34,736,929	\$ 0.21733	\$ 7,549,376.78	213,938	\$ 35.29	40,435,709	\$ 8,787,892.74	219,262	\$ 40.08	\$ (1,024,763.02)	\$ (1,024,763.02)	\$	1,024,763.02	
3	General Service - Small Commercial and Industrial														
4	Total Small C&I	1,874,505	\$ 0.19298	\$ 361,741.97	9,199	\$ 39.32	-	\$ -	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Feb-19

Ln	Rate Class	Baseline					Actuals					RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer					
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[I] [G] / [H]					
1	General Service - Residential														
2	Total Residential	63,789,067	\$ 0.21733	\$ 13,863,277.93	212,647	\$ 65.19	75,958,673	\$ 16,508,098.51	216,835	\$ 76.13	\$ (2,326,358.18)	\$ (2,326,358.18)	\$	1,301,595.16	
3	General Service - Small Commercial and Industrial														
4	Total Small C&I	3,480,318	\$ 0.19298	\$ 671,631.76	9,183	\$ 73.14	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Mar-19

Ln	Rate Class	Baseline					Actuals					RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer					
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[I] [G] / [H]					
1	General Service - Residential														
2	Total Residential	87,391,057	\$ 0.21733	\$ 18,992,698.42	211,563	\$ 89.77	104,896,999	\$ 22,797,264.90	216,079	\$ 105.50	\$ (3,327,885.99)	\$ (3,327,885.99)	\$	1,001,527.81	
3	General Service - Small Commercial and Industrial														
4	Total Small C&I	4,679,912	\$ 0.19298	\$ 903,129.41	9,139	\$ 98.82	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Apr-19

Ln	Rate Class	Baseline					Actuals					RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer					
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[I] [G]/[H]	[J] ([E]-[I]) x [D]				
1	General Service - Residential														
2	Total Residential	101,201,904	\$ 0.21733	\$ 21,994,209.80	210,636	\$ 104.42	119,579,696	\$ 25,988,255.44	215,698	\$ 120.48	\$ (3,382,814.16)	\$ (3,382,814.16)	\$	54,928.17	
3	General Service - Small Commercial and Industrial														
4	Total Small C&I	5,310,402	\$ 0.19298	\$ 1,024,801.37	9,029	\$ 113.50	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 May-19

Ln	Rate Class	Baseline					Actuals					RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer					
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[I] [G]/[H]	[J] ([E]-[I]) x [D]				
1	General Service - Residential														
2	Total Residential	108,350,442	\$ 0.21733	\$ 23,547,801.56	210,648	\$ 111.79	127,364,649	\$ 27,680,159.28	215,645	\$ 128.36	\$ (3,490,437.36)	\$ (3,490,437.36)	\$	107,623.20	
3	General Service - Small Commercial and Industrial														
4	Total Small C&I	5,620,359	\$ 0.19298	\$ 1,084,616.87	9,044	\$ 119.93	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Jun-19

Ln	Rate Class	Baseline					Actuals					RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer					
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]	[I] [G]/[H]	[J] ([E]-[I]) x [D]				
1	General Service - Residential														
2	Total Residential	110,914,490	\$ 0.21733	\$ 24,105,046.11	210,744	\$ 114.38	133,387,653	\$ 28,989,138.74	215,543	\$ 134.49	\$ (4,238,061.84)	\$ (3,994,174.37)	\$	503,737.01	
3	General Service - Small Commercial and Industrial														
4	Total Small C&I	5,704,057	\$ 0.19298	\$ 1,100,768.91	9,064	\$ 121.44	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Jul-19

Ln	Rate Class	Baseline				Actuals				RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly				Distribution Revenues Per Customer
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]				[I] [G] / [H]
1	General Service - Residential												
2	Total Residential	112,420,440	\$ 0.21733	\$ 24,432,334.22	210,755	\$ 115.93	138,530,087	\$ 30,106,743.92	215,457	\$ 139.73	\$ (5,015,969.00)	\$ (3,994,174.37)	\$ -
3	General Service - Small Commercial and Industrial												
4	Total Small C&I	5,730,953	\$ 0.19298	\$ 1,105,959.30	9,079	\$ 121.82	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Aug-19

Ln	Rate Class	Baseline				Actuals				RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly				Distribution Revenues Per Customer
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]				[I] [G] / [H]
1	General Service - Residential												
2	Total Residential	114,194,203	\$ 0.21733	\$ 24,817,826.13	210,675	\$ 117.80	140,955,869	\$ 30,633,939.12	215,097	\$ 142.42	\$ (5,186,818.50)	\$ (3,994,174.37)	\$ -
3	General Service - Small Commercial and Industrial												
4	Total Small C&I	5,772,856	\$ 0.19298	\$ 1,114,045.74	9,088	\$ 122.58	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Sep-19

Ln	Rate Class	Baseline				Actuals				RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly				Distribution Revenues Per Customer
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]				[I] [G] / [H]
1	General Service - Residential												
2	Total Residential	119,007,573	\$ 0.21733	\$ 25,863,915.83	210,574	\$ 122.83	144,217,513	\$ 31,342,792.21	214,849	\$ 145.88	\$ (4,853,730.70)	\$ (3,994,174.37)	\$ -
3	General Service - Small Commercial and Industrial												
4	Total Small C&I	5,967,814	\$ 0.19298	\$ 1,151,668.73	9,091	\$ 126.68	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Oct-19

Ln	Rate Class	Baseline				Actuals				RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly				Distribution Revenues Per Customer
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]				[I] [G] / [H]
1	General Service - Residential												
2	Total Residential	131,721,775	\$ 0.21733	\$ 28,627,093.35	210,498	\$ 136.00	156,564,981	\$ 34,026,267.43	214,733	\$ 158.46	\$ (4,727,785.08)	\$ (3,994,174.37)	\$ -
3	General Service - Small Commercial and Industrial												
4	Total Small C&I	6,547,130	\$ 0.19298	\$ 1,263,465.13	9,094	\$ 138.93	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Nov-19

Ln	Rate Class	Baseline				Actuals				RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly				Distribution Revenues Per Customer
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]				[I] [G] / [H]
1	General Service - Residential												
2	Total Residential	152,640,362	\$ 0.21733	\$ 33,173,329.86	210,340	\$ 157.71	178,783,734	\$ 38,855,069.02	214,788	\$ 180.90	\$ (4,877,784.60)	\$ (3,994,174.37)	\$ -
3	General Service - Small Commercial and Industrial												
4	Total Small C&I	7,520,172	\$ 0.19298	\$ 1,451,242.78	9,091	\$ 159.64	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Minnesota Energy Resources Corporation
 RDM Baseline Commission Order
 Dec-19

Ln	Rate Class	Baseline				Actuals				RDM Recoveries (Refunds)	Balance Recoveries (Refunds) Capped	Income Statement Activity	
		Test Year Sales Therms	Distribution Charges	Distribution Revenues	Customers Avg Monthly	Distribution Revenues Per Customer	Actual Sales Therms	Distribution Revenues	Customers Avg Monthly				Distribution Revenues Per Customer
		[A]	[B]	[C] [A] x [B]	[D]	[E] [C] / [D]	[F]	[G] [F] x [B]	[H]				[I] [G] / [H]
1	General Service - Residential												
2	Total Residential	183,783,848 873.78	\$ 0.21733	\$ 39,941,743.67	210,331	\$ 189.90	207,368,285 964	\$ 45,067,349.49	215,212	\$ 209.41	\$ (4,103,557.81)	\$ (3,994,174.37)	\$ -
3	General Service - Small Commercial and Industrial												
4	Total Small C&I	9,089,669	\$ 0.19298	\$ 1,754,124.31	9,097	\$ 192.82	-	\$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

	Residential		Small C&I		Summary	
	Activity	End Bal.	Activity	End Bal.	Activity	End Bal.
Beginning Balance		\$ 2,957,786.29		\$ 210,369.14		\$ 3,168,155.43
Mar-18	\$ (500,256.68)	\$ 2,457,529.61	\$ (18,210.97)	\$ 192,158.17	\$ (518,467.65)	\$ 2,649,687.78
Apr-18	\$ (390,095.96)	\$ 2,067,433.65	\$ (19,315.90)	\$ 172,842.27	\$ (409,411.86)	\$ 2,240,275.92
May-18	\$ (225,523.79)	\$ 1,841,909.86	\$ (12,305.38)	\$ 160,536.89	\$ (237,829.17)	\$ 2,002,446.75
Jun-18	\$ (75,569.27)	\$ 1,766,340.59	\$ (2,796.82)	\$ 157,740.07	\$ (78,366.09)	\$ 1,924,080.66
Jul-18	\$ (56,849.39)	\$ 1,709,491.20	\$ (1,467.01)	\$ 156,273.06	\$ (58,316.40)	\$ 1,865,764.26
Aug-18	\$ (41,437.30)	\$ 1,668,053.90	\$ (1,287.48)	\$ 154,985.58	\$ (42,724.78)	\$ 1,823,039.48
Sep-18	\$ (60,859.18)	\$ 1,607,194.72	\$ (1,286.08)	\$ 153,699.50	\$ (62,145.26)	\$ 1,760,894.22
Oct-18	\$ (112,091.32)	\$ 1,495,103.40	\$ (4,523.11)	\$ 149,176.39	\$ (116,614.43)	\$ 1,644,279.79
Nov-18	\$ (272,388.34)	\$ 1,222,715.06	\$ (17,915.93)	\$ 131,260.46	\$ (290,304.27)	\$ 1,353,975.52
Dec-18	\$ (515,106.23)	\$ 707,608.83	\$ (20,433.41)	\$ 110,827.05	\$ (535,539.64)	\$ 818,435.88
Jan-19	\$ (476,484.61)	\$ 231,124.22	\$ (27,966.53)	\$ 82,860.52	\$ (504,451.14)	\$ 313,984.74
Feb-19	\$ (630,985.69)	\$ (399,861.47)	\$ (42,413.31)	\$ 40,447.21	\$ (673,399.00)	\$ (359,414.26)
Mar-19		\$ (399,861.47)		\$ 40,447.21		\$ (359,414.26)

CERTIFICATE OF SERVICE

I, Kristin M. Stastny, hereby certify that on the 28th day of February, 2020 on behalf of Minnesota Energy Resources Corporation (MERC), I electronically filed a true and correct copy of the enclosed Revenue Decoupling Adjustment Calculation on www.edockets.state.mn.us. Said documents were also served via U.S. mail and electronic service as designated on the attached service list.

Dated this 28th day of February, 2020.

/s/ Kristin M. Stastny
Kristin M. Stastny

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Ahern	ahern.michael@dorsey.com	Dorsey & Whitney, LLP	50 S 6th St Ste 1500 Minneapolis, MN 554021498	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Daryll	Fuentes	dfuentes@usg.com	USG Corporation	550 W Adams St Chicago, IL 60661	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Brian	Meloy	brian.meloy@stinson.com	STINSON LLP	50 S 6th St Ste 2600 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Catherine	Phillips	catherine.phillips@we-energies.com	We Energies	231 West Michigan St Milwaukee, WI 53203	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Colleen	Sipiorski	Colleen.Sipiorski@wecenergygroup.com	Minnesota Energy Resources Corporation	700 North Adams St Green Bay, WI 54307	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
Kristin	Stastny	kstastny@taftlaw.com	Taft Stettinius & Hollister LLP	2200 IDS Center 80 South 8th St Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Energy Resources Corporation_General Service List
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