

June 8, 2020

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: CenterPoint Energy Annual Incentive Compensation Compliance Filing Pursuant to Minnesota Public Utilities Commission Order  
**Revised Letter**  
Docket No. G008/GR-17-285

Dear Mr. Seuffert:

On April 15, 2020<sup>1</sup>, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas (CenterPoint Energy) filed its annual incentive compensation compliance report for the year 2019 (Report) in compliance with the following Minnesota Public Utilities Commission (Commission) orders: *Findings of Fact, Conclusions of Law and Order* dated June 3, 2016 in Docket No. G008/GR-15-424 (2016 Order) and *Order Accepting and Adopting Agreement Setting Rates* dated July 20, 2018 in Docket No. G008/GR-17-285 accepting the *Offer of Settlement* dated March 7, 2018.<sup>2</sup>

The Minnesota Department of Commerce, Division of Energy Resources (Department), in its review of the Report for the period January 1, 2019 through December 31, 2019, notes that CenterPoint Energy addressed the following points from the 2016 Order at ordering paragraph 14:

CenterPoint Energy shall continue filing an annual report on incentive compensation within 30 days after incentive compensation is normally scheduled for payout. The report must include:

- a. a description of the incentive compensation plan;
- b. the accounting of amounts of unpaid incentive compensation built into rates to be returned to ratepayers;
- c. an evaluation of the incentive compensation plan's success in meeting its stated goals, including the payout ratio:

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<sup>1</sup> On April 28, 2020, CenterPoint Energy filed a correction to the April 15, 2020 report.

<sup>2</sup> *In the Matter of the Application of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas for the Authority to Increase Rates for Natural Gas Utility Service in Minnesota*, Docket No. G008/GR-17-285, Rebuttal Testimony of Randolph H. Sutton, page 7:3-10 (CenterPoint Energy, Feb. 5, 2018).

- d. a proposal for refund, if applicable;
- e. identification of each performance indicator and its associated scorecard information, such as the measure, the goal for various attainment levels (threshold, target, maximum), its funding weight and the actual result achieved; and to report the overall plan payout percentage attained relative to the target goal of 100%; and
- f. a separate reporting of the regulated portion of the Service Company incentive plan amount actually paid as compared to the amount included in base rates.

The Department concludes that CenterPoint Energy provided an adequate response to ordering paragraph 14, parts a, c, and e in the corresponding sections A, C and E of the Report.

### Section B of the Report

In Section B of the Report, Table 2 on Page 5 is a comparison of the Short-Term Incentive (STI) compensation amounts included in base rates and the actual amounts incurred in 2019 and paid in 2020; separately for both the Minnesota Utility Operations as well as for the Service Company.

TABLE 2 from Page 5 of the REPORT<sup>3</sup>

	<u>Included in Base Rates</u>	<u>2019 Actual Incurred (Paid in 2020)</u>
1 Minnesota Utility Operations	\$1,897,774.00 <u>-\$96,047.00</u> \$1,801,727.00	\$2,092,053.00
2. Service Company	\$1,485,511.00 <u>-\$438,470.00</u> \$1,047,041.00	\$994,047.00
3 Total	\$2,848,768.00 <sup>7</sup>	\$3,086,100.00

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<sup>7</sup>The Company's test-year projected Minnesota utility STI was \$1,897,774, reduced by a \$96,047 adjustment recommended by the Department of Commerce. Corporate-allocated STI was \$1,485,511, adjusted downward by \$438,470. See 2017 Rate Case,

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<sup>3</sup> As corrected on April 28, 2020.

Direct Testimony and Attachments of Dale V. Lusti (Minnesota Department of Commerce Department of Energy Resources), January 8, 2018

The Department believes that CenterPoint Energy used the wrong comparison to determine that no refund was due for incentive compensation paid during the year 2019. The Department notes that the Commission, in its August 13, 2018 *Order Requiring Incentive Compensation Refund* in Docket Number E,G002/M-17-429, agreed with the Department that:<sup>4</sup>

... the proper comparison for calculating whether a refund is due is between the test-year amount used to set base rates and the amount actually paid out that is eligible for recovery from ratepayers—i.e., excluding incentive pay beyond 15% of an individual's base pay.

To ascertain the amount of incentive compensation CenterPoint Energy paid during the year 2019 that was eligible for recovery from ratepayers, the Department used information contained in the Company's Schedules 1 and 2, attached to their Report, to develop the Department's Attachments A, B and C.

**Minnesota Utility Operations STI:**

The Department developed Attachment B to determine the 2018 amount of STI compensation that was paid on behalf of the Minnesota Utility Operations and eligible for recovery from ratepayers, based on the exclusion of STI compensation beyond 15 percent of an individual's base pay, consistent with the Commission's Order in Docket No. G008/GR-17-285.

Using data from the Company's Report Schedule 1, the Department in its Attachment B, Column (c) calculated the Maximum Allowable Incentive for each level of employees by multiplying the total amount of wages for that level by the 15 percent maximum allowable percentage. To determine the amount of incentive compensation eligible for recovery from each level of employees, the Department compared the actual amount of incentive paid for each level with the maximum amount allowable for that level. The amount eligible for recovery from each level is the lesser of the actual amount paid or the Maximum allowable amount, and is shown in its Attachment B, Column (f). The total amount of Minnesota Utility STI eligible for recovery from ratepayers in 2019 is \$1,997,991.

**Service Company STI:**

The Department developed Attachment F to determine the 2019 amount of STI compensation that was paid on behalf of the Service Company and eligible for recovery from ratepayers, based on the exclusion of STI compensation beyond 15 percent of an individual's base pay, consistent with the Commission's Order in Docket No. G008/GR-17-285.

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<sup>4</sup> Docket No. E,G002/M-17-429, *Order Requiring Incentive Compensation Refund*, at 3.

Using data from the Company's Report Schedule 1, the Department in its Attachment F, Column (c) calculated the Maximum Allowable Incentive for each level of employees by multiplying the total amount of wages for that level by the 15 percent maximum allowable percentage. To determine the amount of incentive compensation eligible for recovery from each level of employees, the Department compared the actual amount of incentive paid for each level with the maximum amount allowable for that level. The amount eligible for recovery from each level is the lesser of the actual amount paid or the Maximum allowable amount, and is shown in Attachment F, Page 1 of 2, Column (g). The total amount of Service Company STI eligible for recovery from ratepayers in 2019 is \$899,829.

### **Summary Calculation of STI Refund Due**

The Department developed Attachment D, Line (1) to determine whether the 2019 amount of STI compensation that was paid on behalf of the Minnesota Utility Operations and eligible for recovery from ratepayers (as shown in Line (1) Column (d)) , was greater than or less than the amount included in Line (3) base rates per the Commission's Order in Docket No. G008/GR-17-285. Since the 2019 actual amount incurred and eligible for recovery of \$1,997,991 exceeded the \$1,801,727 amount included in base rates, no refund of Minnesota Utility Operations STI is required.

The Department developed Attachment D, Line (4) to determine whether the 2019 amount of STI compensation that was paid on behalf of the Service Company and eligible for recovery from ratepayers (as shown in Line (4) Column (d)) , was greater than or less than the amount included in Line (6) base rates per the Commission's Order in Docket No. G008/GR-17-285. Since the 2019 actual amount incurred and eligible for recovery of \$899,829 was less than the \$1,047,041 amount included in base rates, a refund of Service Company STI in the amount of \$147,212 (as shown in Line (4) Column (e) is required.

Because the Minnesota Utility Operations STI and the Service Company STI calculation are each independent of the other, the Department recommends that the Commission require CenterPoint to refund to customers \$147,212 for the year 2019.

### **Reference to CenterPoint Energy's April 15, 2019 Compliance Report for the Year 2018**

The Department developed Attachment E to determine the 2018 amount of STI compensation that was paid on behalf of the Minnesota Utility Operations and eligible for recovery from ratepayers, based on the exclusion of STI compensation beyond 15 percent of an individual's base pay, consistent with the Commission's Order in Docket No. G008/GR-17-285.

Using data from the Company's Response to Information Request No. 1104, the Department in our Attachment E, Column (c) calculated the Maximum Allowable Incentive for each level of employees by multiplying the total amount of wages for that level by the 15 percent maximum allowable percentage. To determine the amount of incentive compensation eligible for recovery from each level of

employees, the Department compared the actual amount of incentive paid for each level with the maximum amount allowable for that level. The amount eligible for recovery from each level is the lesser of the actual amount paid or the Maximum allowable amount, and is shown in its Attachment E, Column (f). The total amount of Minnesota Utility STI eligible for recovery from ratepayers in 2018 was \$1,957,014.

The Department developed Attachment F to determine the 2018 amount of STI compensation that was paid on behalf of the Service Company and eligible for recovery from ratepayers, based on the exclusion of STI compensation beyond 15 percent of an individual's base pay, consistent with the Commission's Order in Docket No. G008/GR-17-285.

Using data from the Company's Response to Information Request No. 1104, the Department in Attachment F, Column (c) calculated the Maximum Allowable Incentive for each level of employees by multiplying the total amount of wages for that level by the 15 percent maximum allowable percentage. To determine the amount of incentive compensation eligible for recovery from each level of employees, the Department compared the actual amount of incentive paid for each level with the maximum amount allowable for that level. The amount eligible for recovery from each level is the lesser of the actual amount paid or the Maximum allowable amount, and is shown in its Attachment F, Page 1 of 2, Column (g). The total amount of Service Company STI eligible for recovery from ratepayers in 2018 was \$1,059,561.

#### **Summary Calculation of 2018 STI Refund Due**

The Department developed Attachment D, Line (1) to determine whether the 2018 amount of STI compensation that was paid on behalf of the Minnesota Utility Operations and eligible for recovery from ratepayers (as shown in Line (1) Column (d)) was greater than or less than the amount included in Line (3) base rates per the Commission's Order in Docket No. G008/GR-17-285. Since the 2018 actual amount incurred and eligible for recovery of \$1,957,014 was greater than the \$1,801,727 amount included in base rates, no refund of Minnesota Utility Operations STI was required.

The Department developed Attachment D, Line (4) to determine whether the 2018 amount of STI compensation that was paid on behalf of the Service Company and eligible for recovery from ratepayers (as shown in Line (4) Column (d)) was greater than or less than the amount included in Line (6) base rates per the Commission's Order in Docket No. G008/GR-17-285. Since the 2018 actual amount incurred and eligible for recovery of \$1,059,561 was greater than the \$1,047,041 amount included in base rates, no refund of Service Company STI was required.

## **Conclusion**

In conclusion, the Department recommends that the Commission accept CenterPoint Energy's annual incentive compensation compliance report for the year 2019 as being compliant with the Commission's Order, only upon CenterPoint Energy's filing of a plan to refund to its customers \$147,212, plus interest.

The Department is available to answer any questions the Commission may have.

Sincerely,

/s/ DALE V. LUSTI  
Financial Analyst

DVL/ja  
Attachment

**CenterPoint Energy**  
**DOC Summary Calculation of STI Refund Due**  
**For Calendar Year 2019 STI Over-Collection**

Line	Included in Base Rates 1/ (a)	2019 Actual Incurred (Paid in 2020) 1/ (b)	As Corrected 2019 Actual Incurred (Paid in 2020) 2/ (c)	DOC Calculated 2019 Actual Incurred & Eligible for Recovery (d)	DOC Calculated Refund Base Rates Greater than 2019 Eligible for Recovery If < 0, enter 0) (e)
1	\$ 1,897,774	\$ 2,092,053	\$ 2,092,053	\$ 1,997,991 3/	\$ - 5/
2	\$ (96,047)				
3	\$ 1,801,727				
4	\$ 1,485,511	\$ 905,905	\$ 994,047	\$ 899,829 4/	\$ 147,212 6/
5	\$ (438,470)				
6	\$ 1,047,041				
7	\$ 2,848,768	\$ 2,997,958	\$ 3,086,100	\$ 2,897,820	\$ 147,212 7/

1/ TABLE 2 from Page 5 of the 2019 Report filed on April 15, 2020.

2/ TABLE 2 from Page 5 of the 2019 Report as Corrected on April 28, 2020.

3/ Attachment B, Line (10), Column (f).

4/ Attachment C, Page 1 of 2, Line (17), Column (g).

5/ Line (3) Column (a) - Line (1) Column (d).

6/ Line (6) Column (a) - Line (4) Column (d).

7/ Sum of Lines (1) + (4).

CenterPoint Energy  
Minnesota Utility Short Term Incentive  
DOC Calculation of Incentive Eligible for Recovery  
For the Year 2019

Line	STI Award Percentage 1/ (a)	Wages 1/ (b)	Maximum Allowable Incentive @ 15% 2/ (c)	Incentive Paid 1/ (d)	Incentive Eligible for Recovery 3/ (e)	MNG Expense @ 49.29% (f)
1	2%	51,532,217	7,729,833	1,179,305	1,179,305	
2	3%	5,902,148	885,322	197,963	197,963	
3	5%	2,391,291	358,694	143,064	143,064	
4	7%	6,909,376	1,036,406	562,697	562,697	
5	10%	7,288,036	1,093,205	903,925	903,925	
6	15%	5,083,916	762,587	892,253	762,587	
7	20%	-	-	-	-	
8	25%	1,739,937	260,991	545,740	260,991	
9	30%	286,737	43,011	104,370	43,011	
10		81,133,658		4,529,317	4,053,543	1,997,991 4/

- 1/ Per Schedule 1 to the Company's April 15, 2020 Annual Incentive Compensation Compliance Filing.  
2/ Column (b) X 15%.  
3/ The lesser of Columns (c) or (d).  
4/ Line (10), Column (e) X 49.29% 1/.



**CenterPoint Energy**  
**Service Company Short Term Incentive**  
**DOC Calculation of Incentive Eligible for Recovery**  
**For the Year 2019**

Line	STI Award Percentage 1/ (a)	Wages 1/ (b)	Maximum Allowable Incentive @ 15% 2/ (c)	Incentive Paid 1/ (d)	Allowable Incentive 3/ (e)	MN Service Company @9.13% 4/ (f)	MN Utility Portion @75.80% 5/ (g)
1	0%	2,050,503	-	-	-	-	-
2	3%	4,223,339	633,501	146,041	146,041	13,334	10,107
3	5%	23,802,985	3,570,448	1,329,243	1,329,243	121,360	91,991
4	7%	33,193,707	4,979,056	2,715,289	2,715,289	247,906	187,913
5	10%	19,491,623	2,923,743	2,331,089	2,331,089	212,828	161,324
6	15%	23,050,127	3,457,519	4,214,318	3,457,519	315,671	239,279
7	20%	405,146	60,772	88,522	60,772	5,548	4,206
8	25%	12,044,416	1,806,662	3,744,480	1,806,662	164,948	125,031
9	30%	2,150,607	322,591	809,930	322,591	29,453	22,325
10	33%	230,106	34,516	90,000	34,516	3,151	2,389
11	35%	1,488,643	223,296	657,280	223,296	20,387	15,453
12	40%	575,352	86,303	236,882	86,303	7,879	5,973
13	45%	51,072	7,661	22,982	7,661	699	530
14	50%	1,050,141	157,521	671,005	157,521	14,382	10,901
15	65%	1,222,369	183,355	943,000	183,355	16,740	12,689
16	75%	936,250	140,438	978,000	140,438	12,822	9,719
17	Total 8/	125,966,386		18,978,061	13,002,296	1,187,110	899,829

- 1/ Per Schedule 2 to the Company's April 15, 2020 Annual Incentive Compensation Compliance Filing.
- 2/ Column (b) X 15%.
- 3/ The lesser of Columns (c) or (d).
- 4/ Column (e) X 9.13% 6/.
- 5/ Column (f) X 75.80% 7/.
- 6/ Attachment C, Page 2 of 2, Column (d).
- 7/ Attachment C, Page 2 of 2, Column (g).
- 8/ Sum of Lines (1:16).

**CenterPoint Energy**  
**Service Company Short Term Incentive**  
**DOC Calculation of Effective Allocator**  
**For the Year 2019**

<u>Line</u>	<u>STI Award Percentage 1/</u> (a)	<u>MN Service Company Incentive 1/</u> (b)	<u>Incentive Paid 1/</u> (c)	<u>Effective Allocator 2/</u> (d)	<u>MN Utility Incentive 1/</u> (e)	<u>Incentive Paid 1/</u> (f)	<u>Effective Allocator 3/</u> (g)
1	0%						
2	3%	13,334	146,041	9.13%	10,107	13,334	75.80%
3	5%	121,360	1,329,243	9.13%	91,991	121,360	75.80%
4	7%	247,906	2,715,289	9.13%	187,913	247,906	75.80%
5	10%	212,828	2,331,089	9.13%	161,324	212,828	75.80%
6	15%	384,767	4,214,318	9.13%	291,654	384,767	75.80%
7	20%	8,082	88,522	9.13%	6,126	8,082	75.80%
8	25%	341,871	3,744,480	9.13%	259,138	341,871	75.80%
9	30%	73,947	809,930	9.13%	56,052	73,947	75.80%
10	33%	8,217	90,000	9.13%	6,228	8,217	75.79%
1	35%	60,010	657,280	9.13%	45,487	60,010	75.80%
12	40%	21,627	236,882	9.13%	16,394	21,627	75.80%
13	45%	2,098	22,982	9.13%	1,590	2,098	75.79%
14	50%	61,263	671,005	9.13%	46,437	61,263	75.80%
15	65%	86,096	943,000	9.13%	65,261	86,096	75.80%
16	75%	89,291	978,000	9.13%	67,683	89,291	75.80%
17		<u>1,732,697</u>	<u>18,978,061</u>	9.13%	<u>1,313,385</u>	<u>1,732,697</u>	75.80%

1/ Per Schedule 2 to the Company's April 15, 2020 Annual Incentive Compensation Compliance Filing.

2/ Columns (b) / (c).

3/ Columns (e) / (f).

**CenterPoint Energy**  
**DOC Calculation of STI Refund Due**  
**For Calendar Year 2018 STI Over-Collection**

Line	Included in Base Rates 1/ <u>(a)</u>	2018 Actual Incurred (Paid in 2019) <u>(b)</u>	DOC Calculated 2019 Actual Incurred & Eligible for Recovery <u>(c)</u>	DOC Calculated Refund Base Rates Greater than 2019 Eligible for Recovery If < 0, enter 0) <u>(d)</u>
1 Minnesota Utility Operations	\$ 1,897,774	\$ 2,112,297 2/	\$ 1,957,014 4/	\$ - 6/
2	<u>\$ (96,047)</u>			
3	\$ 1,801,727			
4 Service Company	\$ 1,485,511	\$ 1,214,262 3/	\$ 1,059,561 5/	\$ - 7/
5	<u>\$ (438,470)</u>			
6	\$ 1,047,041			
7 Total	\$ 2,848,768			\$ - 8/

1/ TABLE 2 from Page 5 of the 2018 Report filed on April 15, 2019.

2/ Per CenterPoint's May 6, 2019 Response to DOC Information Request No. 1104 (Attachment A, Page 3 of 4 to the Department's June 13, 2019 Comments).

3/ Ibid, Page 4 of 4.

4/ Attachment E.

5/ Attachment F

6/ Line (3) Column (a) - Line (1) Column (d).

7/ Line (6) Column (a) - Line (4) Column (d).

8/ Sum of Lines (1) + (4).

CenterPoint Energy  
Minnesota Utility Short Term Incentive  
DOC Calculation of Incentive Eligible for Recovery  
For Calendar Year 2018

Line	STI Award Percentage 1/ (a)	Wages 1/ (b)	Maximum Allowable Incentive @ 15% 2/ (c)	Incentive Paid 1/ (d)	Incentive Eligible for Recovery 3/ (e)	MNG Expense @ 47.34% (f)
1	2%	49,770,851	7,465,628	1,244,115	1,244,115	
2	3%	5,932,208	889,831	215,513	215,513	
3	5%	2,033,931	305,090	132,137	132,137	
4	7%	7,634,126	1,145,119	694,392	694,392	
5	10%	6,494,705	974,206	896,624	896,624	
6	15%	4,399,065	659,860	897,572	659,860	
7	20%	842,979	126,447	222,305	126,447	
8	25%	871,179	130,677	300,904	130,677	
9	30%	227,925	34,189	98,532	34,189	
10		78,206,969		4,702,094	4,133,954	1,957,014 4/

- 1/ Per CenterPoint Response to DOC Information Request 1104 (Attachment A Page 3 of 4 to the Department's June 13, 2019 Comments).
- 2/ Column (b) X 15%.
- 3/ The lesser of Columns (c) or (d).
- 4/ Line (10), Column (j) X 47.34% 1/.

CenterPoint Energy  
Service Company Short Term Incentive  
DOC Calculation of Incentive Eligible for Recovery  
For Calendar Year 2018

Line	STI Award Percentage 1/ (a)	Wages 1/ (b)	Maximum Allowable Incentive @ 15% 2/ (c)	Incentive Paid 1/ (d)	Allowable Incentive 3/ (e)	MN Service Company @ 10.81% 4/ (f)	MN Utility Portion @77.94% 5/ (g)
1	0%	1,898,129	-	-	-	-	-
2	3%	3,943,186	591,478	153,531	153,531	16,597	12,935.47
3	5%	22,759,931	3,413,990	1,465,804	1,465,804	158,453	123,498.59
4	7%	42,848,649	6,427,297	3,841,004	3,841,004	415,213	323,616.65
5	10%	12,134,861	1,820,229	1,595,611	1,595,611	172,486	134,435.24
6	15%	18,626,750	2,794,013	3,780,716	2,794,013	302,033	235,404.37
7	20%	2,602,160	390,324	697,839	390,324	42,194	32,886.02
8	25%	8,584,613	1,287,692	2,843,403	1,287,692	139,200	108,492.09
9	30%	1,310,784	196,618	581,676	196,618	21,254	16,565.68
10	33%	224,106	33,616	90,000	33,616	3,634	2,832.25
11	35%	1,791,529	268,729	846,580	268,729	29,050	22,641.26
12	40%	539,131	80,870	286,443	80,870	8,742	6,813.55
13	50%	1,305,770	195,866	869,205	195,866	21,173	16,502.33
14	60%	371,250	55,688	300,000	55,688	6,020	4,691.89
15	65%	908,749	136,312	777,000	136,312	14,735	11,484.71
16	75%	535,000	80,250	515,000	80,250	8,675	6,761.31
17		120,384,598		18,643,812	12,575,928		1,059,561.42

1/ Per CenterPoint Response to DOC Information Request 1104 (Attachment A, Page 4 of 4 to the Department's June 13, 2019 Comments.

2/ Column (b) X 15%.

3/ The lesser of Columns (c) or (d).

4/ Column (e) X 10.81% 1/.

5/ Column (f) X 77.94% 1/.

6/ Sum of Lines (1:16).

## **CERTIFICATE OF SERVICE**

I, Sharon Ferguson, hereby certify that I have this day, served copies of the following document on the attached list of persons by electronic filing, certified mail, e-mail, or by depositing a true and correct copy thereof properly enveloped with postage paid in the United States Mail at St. Paul, Minnesota.

**Minnesota Department of Commerce  
Revised Letter**

**Docket No. G008/GR-17-285**

Dated this **8<sup>th</sup>** day of **June 2020**

**/s/Sharon Ferguson**

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Tamie A.	Aberle	tamie.aberle@mdu.com	Great Plains Natural Gas Co.	400 North Fourth Street Bismarck, ND 585014092	Electronic Service	No	OFF_SL_17-285_Official
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Lane PO Box 798 Faribault, MN 55021	Electronic Service	No	OFF_SL_17-285_Official
Carolyn	Berninger	cberninger@mncenter.org	Minnesota Center for Environmental Advocacy	26 E. Exchange St., Suite 206  St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-285_Official
James J.	Bertrand	james.bertrand@stinson.com	STINSON LLP	50 S 6th St Ste 2600  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
Brenda A.	Bjorklund	brenda.bjorklund@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_17-285_Official
C. Ian	Brown	office@gasworkerslocal340.com	United Association	Gas Workers Local 340 312 Central Ave SW Minneapolis, MN 55414	Electronic Service	No	OFF_SL_17-285_Official
James	Canaday	james.canaday@ag.state.mn.us	Office of the Attorney General-RUD	Suite 1400 445 Minnesota St. St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_17-285_Official
Steve W.	Chriss	Stephen.chriss@walmart.com	Wal-Mart	2001 SE 10th St.  Bentonville, AR 72716-5530	Electronic Service	No	OFF_SL_17-285_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400  St. Paul, MN 55101	Electronic Service	No	OFF_SL_17-285_Official
Marie	Doyle	marie.doyle@centerpointenergy.com	CenterPoint Energy	505 Nicollet Mall P O Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_17-285_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_17-285_Official
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St  Saint Paul, MN 55102	Electronic Service	No	OFF_SL_17-285_Official
Annete	Henkel	mui@mnuutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_17-285_Official
Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota St Suite 1400 St. Paul, MN 55101-2134	Electronic Service	Yes	OFF_SL_17-285_Official
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Eric	Lindberg	elindberg@mncenter.org	Minnesota Center for Environmental Advocacy	1919 University Avenue West  Suite 515 Saint Paul, MN 55104-3435	Electronic Service	No	OFF_SL_17-285_Official
Michael	Loeffler	mike.loeffler@nngco.com	Northern Natural Gas Co.	CORP HQ, 714 1111 So. 103rd Street Omaha, NE 681241000	Electronic Service	No	OFF_SL_17-285_Official
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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