In the Matter of Minnesota Power and Great River Energy for a Certificate of Need and Route Permit for up to an approximately 180-mile, double circuit 345-kV transmission.

PUC Docket No. E015,ET2/CN-22-416 & E015,ET2/TL-22-415

**Commissioner Ham offers the following revised Decision Options:** 

## HAM REVISED DECISION OPTIONS:

## HAM NEW 3a, 3b, REVISED 12:

3a. Minnesota Power shall bear the burden of proof in any future regulatory proceeding related to the recovery of any costs above \$969,900,000.

3b. Applicants shall inform the Commission of the initiation of Midcontinent ISO Variance Analysis under Attachment FF within 5 business days of the initiation. Applicants shall file any and all copies of information submitted to the Midcontinent ISO Variance Analysis process.

12. Require the Applicants to file revised Project cost estimates in 2022 dollars reflecting the Commission's decision within 60 days of the order. Minnesota Power shall bear the burden of proof in any future regulatory proceeding related to the recovery of any costs above the estimate.