

NEW AND PREFERRED DECISION OPTION
Proposed by Commissioner Patridge
June 18, 2026

DOCKET NUMBER E-002/GR-24-320

ANALYST Robert Manning

DATE/TIME SUBMITTED June 12, 2026 3:10 PM

TITLE Patridge New and Preferred Decision Options – Rate Design

ATTACHMENT No

SUBJECT In the Matter of the Application of Northern States Power Company d/b/a Xcel Energy for Authority to Increase Rates for Electric Service in the State of Minnesota

Class Revenue Apportionment

5001. Adopt Xcel's proposed revenue apportionment for 2025 and 2026.

Residential and Small Commercial Customer Charges

5006. Adopt OAG's proposal to maintain the current \$6.00 per month customer charge for both Residential and Small Commercial customers.

C&I Demand Class Rate Design

5007. Maintain the current ratio between demand and energy charges as proposed by Xcel.

5008. Approve Xcel's proposed increase to the General Service monthly customer charge from \$25.98 to \$27.50 per month.

5010. Approve Xcel's proposed 4.4% increase to the total dollar amount of demand charge discounts for interruptible service.

5011. Approve Xcel's proposal to eliminate the Annual Minimum Demand Charge (AMDC) from the Peak Controlled Service tariff.

5012. Approve Xcel's proposal to add the performance factor calculation directly to the Peak Controlled Service tariff schedules.

5013. Approve Xcel's proposed cost-based updates to voltage discounts, including revised demand charge discounts and updated energy charge discounts.

5014. Order Xcel to provide a compliance filing within 180 days detailing a timeline and methodology for C&I Demand class segmentation by size, load factor, and coincidence factor to facilitate

development of a C&I TOU rate, consistent with Order Point 67 of the Commission's July 17, 2023 Order in Docket No. E-002/GR-21-630.

Residential Arrears Management Program

5015. Approve RAMP as proposed by Xcel, including the five modifications agreed to by Xcel from the Department's recommendations.

5018. Require Xcel to provide detailed annual program status reports on the eight metrics proposed by the Department, including number of customers served, total program spending, average initial and remaining arrears, number of customers current on payment plans, and number of customers who have paid off their full balance. [Xcel, Department, ALJ]

Low-Income Discount/Income-Based Rates

5019. Approve Xcel's proposal to raise the LUAC monthly usage eligibility threshold from 300 kWh to 500 kWh within the existing \$8.3 million annual budget.

1023. Approve automatic enrollment of LIHEAP-eligible customers and others determined to be eligible in PowerOn.

Street Lighting

5023. Approve Xcel's proposed Rate Code A30 rate design as filed.

5025. Approve Xcel's proposed underground premium at 50 percent of the cost-study supported figure of \$22.57 per month per fixture, as proposed by Xcel.

Super Large Customer Tariff

5027. Take no action on super-large customer tariff issues in this proceeding and defer all related rate design questions to Docket No. E-002/M-25-289, the dedicated proceeding designated by the Commission for this purpose.

5029. Defer preparation of a new Class Cost of Service Study incorporating super-large customers to Xcel's next rate case, after the super-large customer tariff has been approved and billing data is available.

Late Payment and Reconnection Fees

5033. Reduce the late payment charge from 1.5 percent per month to 0.45 percent per month for all residential customers and waive late payment charges entirely for low income customers.

NEW Partridge 5033a. In the Company's next rate case, after two years from the date of this Order, Xcel Energy must include a discussion and corresponding data about whether and to what extent the change in late fee amounts and application resulted in changes to the timing and frequency of customer payments.

5037. Waive reconnection fees for low-income customers only, with eligibility criteria to be developed by Xcel in consultation with stakeholders, while retaining reconnection fees for all other residential customers.

Conservation Cost Recovery Charge Rider

5038. Approve Xcel's proposed increase to the Conservation Cost Recovery Charge from 0.4955 cents per kWh to 0.6204 cents per kWh, consistent with projected 2025 CIP expenditures of approximately \$166.6 million. [Xcel, ALJ].

Excess Footage Charges

5039. Approve Xcel's proposed increases to all three Excess Footage Charges as follows: Service Line from \$7.90 to \$10.00 per foot; Single-Phase Primary or Secondary Extension from \$8.00 to \$10.50 per foot; and Three-Phase Primary or Secondary Extension from \$13.90 to \$17.00 per foot.

Winter Construction Charges

5040. Approve Xcel's proposed increases to all Winter Construction Charges as follows: Thawing from \$640.00 to \$870.00 per Frost Burner; and Trenching from \$8.90 to \$18.00 per foot.

Dedicated Switching

5041. Approve Xcel's proposed increases to all Dedicated Switching Charges as follows: Monday-through-Saturday rate from \$300.00 to \$800.00 per hour; and Sunday/holiday rate from \$400.00 to \$1,000.00 per hour.

Fuel Clause Rider

5042. Approve Xcel Energy's proposed updates to the Fuel Adjustment Factor Ratios for Test Year 2025.

2025 Late Fee Revenue

5043. Require Xcel to include \$6.1 million in late fee revenues in the Company's cost of service for 2025.

ATO/MTO Dual Feeder Service

5044. Authorize Xcel to implement the new monthly reserved capacity charge for new ATO/MTO Dual Feeder Service customers and for existing customers upon contract renewal or expiration of existing agreements.

5045. Require Xcel to track revenues under all new ATO/MTO Dual Feeder Service contracts and to report those revenues in the Company's next rate case, along with a forecasted budget of revenues for the proposed test years.