



414 Nicollet Mall  
Minneapolis, MN 55401

June 8, 2026

—Via Electronic Filing—

Sasha Bergman  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: PROPOSED AMENDED & NEW DECISION OPTIONS  
APPLICATION FOR AUTHORITY TO INCREASE RATES FOR ELECTRIC SERVICE IN  
MINNESOTA  
CAH DOCKET NO. 25-2500-40515  
DOCKET NO. E002/GR-24-320

Dear Ms. Bergman:

Northern States Power Company, doing business as Xcel Energy, submits the proposed amended and new decision options below for the Minnesota Public Utilities Commission's consideration at the upcoming June 11, 2026 Oral Arguments and June 18, 2026 Deliberations Agenda Meetings in the above-referenced docket. The proposed changes below amend various Decision Options provided in Volumes 1, 3, 4, and 5 of Commission Staff's Briefing Papers issued on May 29, 2026.

The edits provided for Volume 1 are primarily to align the Decision Options with the Financial Schedule as filed by the Company on May 20, 2026, and to reflect party positions on the various Decision Options more precisely. In addition, while reviewing the Briefing Papers, the Company identified certain Decision Options that do not appear to be based on any recommendation in the case. For this reason, the Company recommends that Decision Option Nos. 1052, 1088, 1092, 1095, 1096, 5009, and 5014 be removed from the Briefing Papers as shown below.

## **VOLUME 1**

1004 Reject Xcel Energy's proposed regulatory asset for Sherco 3 and King Plants [at this time](#). (OAG, XLI, ALJ)

- 1013 Remove from Xcel's proposed revenue requirement all O&M expense associated with the Riverside unit, other than property taxes and depreciation. (Department, ~~Xcel Alternative~~)
- 1022 Require Xcel Energy to remove \$2.4 million (~~\$1.8 million – MN jurisdiction~~) of rate base for Test Year 2025 and remove \$2.1 million (~~\$1.6 million – MN jurisdiction~~) of rate base for 2026 Plan Year that reflects Sherco Unit 3 restoration costs not covered by insurance. (OAG, ALJ)
- 1024 Disallow Rate Comparison Tool costs ~~of \$0.2 million for the 2025 Test Year, and \$1.2 million for 2026 Plan Year.~~ (ALJ, ~~OAG~~)
- 1025 Disallow ~~all the remaining~~ TOU-related capital costs ~~of \$0.5 million~~ for the 2025 Test Year, and ~~\$1.2 million~~ for ~~the~~ 2026 Plan Year. (OAG)
- 1029 Remove \$4.9 million in 2025 and \$5.7 million in 2026 for Energy Supply O&M expenses, ~~reflecting an annual downward adjustment of 4.3%.~~ (XLI)
- 1038 Order Xcel to use FTE hours for its General Allocator calculations which results in 2025- 2026 MN jurisdictional revenue requirement reductions of \$6.3 million for 2025, and \$6.5 million for 2026. Adjustment amounts reflect denied recovery of long-term incentive (LTI). (Department, ALJ)
- 1039 Implement Xcel's proposed Interchange Agreement Allocators of 84.0551% and 84.2171% for Minnesota for ~~both~~ 2025 and 2026 respectively. (Xcel)
- 1043 Approve Xcel's proposed base pay increaseexpense of \$367.293 million and \$370.33million, ~~or a three percent (3%) increase~~ for 2025 and 2026 test years, respectively. (Xcel, ALJ)
- 1044 Deny Xcel's proposed base pay increaseexpense of \$367.293 million and \$370.33million, ~~or a three percent (3%)~~ for 2025 and 2026 test years, respectively. (Department)
- 1045 Approve the Department's recommended primary adjusted base pay increaseexpense of \$~~348.61~~349.66 million and \$~~358.61~~360.61 million for 2025 and 2026 test years, reflecting a reduction of \$17.63 million and \$9.72 million from Xcel's proposed base pay increaseexpense in 2025 and 2026 test years. (Department)

- 1046 Approve Department's alternate adjusted base pay ~~increaseexpense~~ of \$357.49 million and \$360.94 million for 2025 and 2026 test years, reflecting a reduction of \$9.80 million and \$9.40 million from Xcel's proposed base pay ~~increaseexpense~~ in 2025 and 2026 test years. (Department)
- 1047 Require Xcel to include an actual FTE count on a Minnesota electric jurisdictional basis for its next rate case to assist in the review of future base pay recovery requests. (Department)
- 1048 Deny the request to have Xcel include an actual FTE count on a Minnesota electric jurisdictional basis for its next rate case to assist in the review of future base pay recovery requests. (XCEL, ALJ)
- 1049 Allow recovery of Xcel's MN Jurisdictional 2025-2026 long term incentive compensation expense of \$11,481,695 ~~million~~ for 2025 test year, and \$12,090,503 ~~million~~ for 2026 plan year, respectively. (Xcel)
- 1050 Deny recovery of Xcel's MN Jurisdictional 2025-2026 long term incentive compensation expense of \$11,481,695 ~~million~~ for 2025 test year, and \$12,090,503 ~~million~~ for 2026 plan year, respectively. (Department, XLI, ALJ)
- ~~1052 — Deny Xcel's requested AIP recovery~~
- 1053 Authorize Xcel to recover AIP expense based on a 15% individual cap and a 100% target level payout. Reduce Xcel's proposed AIP expense by adjustment of MN Jurisdictional annual incentive plan expense of ~~\$3,426,6791,254,103~~ and ~~\$3,532,5741,293,290~~ for 2025 test year and 2026 plan year. (Department, XLI, ALJ)
- 1059a Alternatively, if recovery of long-term incentive is denied and AIP recovery is capped at 15 percent, deny recovery of the remaining ten top-paid executive compensation amounts of \$2.9 million and \$3.0 million in 2025 and 2026 respectively.
- 1065 ~~Allow~~Grant Xcel's request to recover the full amount of Miscellaneous Benefit, Life, and LTD expenses ~~at a level set by applying the Department's proposed methodology and inflation factor to 2024 actual expenses, as opposed to the Department's suggested average of actual expenses from 2021 through 2024.~~ (Xcel, ~~ALJ~~)

- 1066 ~~Deny Xcel's request to recover its proposed Miscellaneous Benefit, Life, and LTD expenses amounts of \$3,976,149 in 2025 test year and \$3,990,839 in 2026 plan year. (Department)~~ Allow Xcel to recover its proposed Miscellaneous Benefit, Life, and LTD expenses for 2025 test year and 2026 plan year except for \$485,714 and \$422,718 respectively by applying the Department's proposed methodology and inflation factor to 2024 actual expenses. (ALJ, Department in Exceptions)
- 1067 Accept the Department's recommended adjustment amounts of \$551,597 for 2025 and \$490,067 to Xcel's proposed Miscellaneous Benefit, Life, and LTD expenses for 2025 test year and 2026 plan year ~~and authorize Xcel to recover the adjusted Miscellaneous Benefit, Life, and LTD expenses of \$3,424,552 in 2025 test year and \$3,500,772 in 2026 plan year. (Department, ALJ)~~
- 1071 Allow Xcel to recover its proposed board of directors' expenses capped at 50% by reducing amount of recovery in 2025 test year by ~~\$606,897~~ 608,897 and 2026 plan year by \$661,153. (Department, ALJ)
- 1072 Allow Xcel to recover the Outside Services O&M expenses in the amount of ~~\$26,843,453~~ 26.8 million and ~~\$25,881,789~~ 25.9 million for test years 2025-2026, respectively. (Xcel Energy)
- 1085 Require Xcel Energy to include liquidated damages of \$0.9 million in the O&M Forecast for 2025 and 2026. (Department)

OR

1085a Require Xcel Energy to include liquidated damages of \$0.2 million in the O&M Forecast for 2025 and 2026. (ALJ)

~~1088 Approve Xcel's proposed ELL expenses for 2025 and 2026. (ALJ)~~

AND/OR<sup>1</sup>

1090 Implement a symmetrical true-up mechanism to recover actual insurance costs. (Xcel Alternative, ALJ)

---

<sup>1</sup> This amendment is intended to be placed between Decision Option Nos. 1089 and 1090. Decision Option No. 1089 is not provided here, as no amendments are recommended to it.

- 1091 Allow Xcel to recover its updated forecast Minnesota Electric Jurisdictional property tax expense of ~~\$184.2~~182.1 million and ~~\$195.4~~194.3 million for the 2025 Test Year and 2026 Plan Year, subject to a true-up mechanism. (Xcel)
- ~~1092 Deny Xcel's request to recover its updated forecast Minnesota Electric Jurisdictional property tax expense of \$184.2 million and \$195.4 million for the 2025 Test Year and 2026 Plan Year, subject to a true-up mechanism. (Department, ALJ)~~
- 1093 Adopt for Xcel's recovery the Department's updated forecast reducing Xcel's Minnesota Electric Jurisdictional property tax expense of ~~\$178.9~~182.1 million and ~~182.5~~194.3 million for the 2025 Test Year and 2026 Plan Year by \$3.2 million and 11.8 million, subject to a true-up mechanism. (Department, ALJ)
- ~~1095 Deny Xcel recovery of property tax expense that exceeds five percent (5%) of the Commission approved amounts for the Multi-Year Rate Plan. (Department, ALJ)~~
- ~~1096 Allow Xcel recovery of property tax expense that exceeds five percent (5%) of the Commission approved amounts for the Multi-Year Rate Plan. (Xcel)~~
- 1115 Approve Xcel's adjustment related to customer advances expenses of (\$11.6 million) for both 2025 and 2026. (ALJ, Xcel, Department)
- 1116 ~~Allow~~Approve Xcel's adjustments related to ~~adjust~~its nuclear decommissioning accrual ~~amount of zero~~and the end-of-life (EOL) nuclear fuel accrual ~~amounts of approximately \$155,000 and \$160,000~~ in 2025 and 2026, ~~respectively~~. (ALJ, Xcel, Department)
- 1119 Approve Xcel's ~~rebuttal~~ adjustments related to ~~FERC accounts 370 and 390 for~~ TD&G depreciation expense. (Xcel, Department, ALJ)
- 1120 Approve Xcel's correction adjustments to MEC 3.0 project ~~of (\$4,380,000) and~~ resulting in revenue requirements reductions of (\$489,000) and (\$448,000) for 2025 and 2026 to accurately allocate costs to all operating Companies. (Xcel, Department, ALJ)

- 1122 Approve Xcel's proposed adjustment to remove Employee expenses of ~~\$35,000~~24,000 and \$23,000 for 2025 ~~and 2026 test year~~. (Xcel, Department, ALJ).
- 1124 Approve Xcel's adjustment related to hosting capacity upgrade expense ~~of \$0~~ for 2026. (ALJ, Xcel, Joint Intervenors, Department)
- 1125 Approve Xcel's adjustment related to the Luverne Battery Reallocation for ~~expense of \$1.3 million~~2025 and 2026. (ALJ, Xcel, Department)
- 1129 Disallow the extension request for the depreciation lives of Hennepin Island and Upper Dam Hydro facilities and instead use a remaining life of 9.2 years, resulting in an increase in depreciation expense of approximately \$1.6 million in 2025 and \$2.1 million in 2026, and update the net salvage rates resulting in a decrease in depreciation expense of \$5.6 million in 2025, and \$4.0 million in 2026. (Xcel Energy, Department, ALJ)
- 1136 Authorize Xcel Energy to amortize the write-off amount of ~~\$8.45.9~~ million over three years and ~~revised~~ the revenue requirement to reflect the three-year amortization beginning in 2025. (Xcel, Department)
- 1137 Reject Xcel Energy's request to amortize the write-off amount of ~~\$8.45.9~~ million over three years and ~~revised~~ the revenue requirement to reflect the three-year amortization beginning in 2025.
- 1138 Approve the Department's wildfire related capital and O&M adjustments to Xcel's proposed wildfire mitigation program resulting in a revenue requirement increase of \$6.3 million in 2025 and a decrease of \$8.3 million in 2026~~adjusted \$48.06 million of larger-scale wildfire-related capital additions for the 2025 test year and 2026 plan years combined, with approximately \$9.19 million in annual wildfire-related O&M expenses of wildfire-related operations~~. (Xcel, Department, JIN, ALJ)
- 1144 Approve Xcel Energy's bad debt expense ratios and bad debt expense levels of \$19.220.3 million for 2025 Test Year and \$21.423.3 million for 2026 Plan Year.

### VOLUME 3

3005. Update the baseline capacity revenues for both 2025 and 2026, subject to true-up in the Company's annual capacity tracker filings. (Xcel, Department, ALJ)

### VOLUME 4

4001. ~~Determine that each CCOSS model provides useful information and decline~~ to adopt any specific model. Adopt the ALJ's recommendation to give significantly less weight to the OAG's Peak-and-Average CCOSS and XLI's Hybrid CCOSS, and give the most weight to the Hybrid models proposed by the Department and Xcel Energy as well as the Basic Customer models presented by the Department and the OAG. (ALJ, Staff, Xcel Alternative)

4002. Determine that Xcel Energy's Hybrid CCOSS model is the most reasonable based on this record. (Xcel)

4005a. In future rate case proceedings, the Company should calculate the D10S allocator based on the NSP system peak. (Xcel Alternative)

4020. Require Xcel to provide a study showing the costs of AMI meters compared to the costs of traditional meters, ~~and to classify the difference between those costs as either demand or energy related in Xcel's next rate case.~~ (Xcel, Department, ALJ)

### VOLUME 5

~~5009. Reject Xcel's proposed increase to the General Service monthly customer charge pending further cost-based analysis. [XLI]~~

~~5014. Order Xcel to provide a compliance filing within 180 days detailing a timeline and methodology for C&I Demand class segmentation by size, load factor, and coincidence factor to facilitate development of a C&I TOU rate, consistent with Order Point 67 of the Commission's July 17, 2023 Order in Docket No. E-002/GR-21-630. [Department]~~

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact me at [ian.m.dobson@xcelenergy.com](mailto:ian.m.dobson@xcelenergy.com) or contact Amber Hedlund at [amber.r.hedlund@xcelenergy.com](mailto:amber.r.hedlund@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

IAN M. DOBSON  
LEAD ASSISTANT GENERAL COUNSEL

cc: Service List

## CERTIFICATE OF SERVICE

I, Victor Barreiro, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

**DOCKET No.      E002/GR-24-320**

Dated this 8th day of June 2026

/s/

---

Victor Barreiro  
Regulatory Administrator

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
1	Kevin	Adams	kadams@caprw.org	Community Action Partnership of Ramsey & Washington Counties		450 Syndicate St N Ste 35 Saint Paul MN, 55104 United States	Electronic Service		No	Official 24-320
2	Justin	Andringa	justin.andringa@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St Paul MN, 55101 United States	Electronic Service		No	Official 24-320
3	Katherine	Arnold	katherine.arnold@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
4	Mara	Ascheman	mara.k.ascheman@xcelenergy.com	Xcel Energy		414 Nicollet Mall Fl 5 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
5	Gail	Baranko	gail.baranko@xcelenergy.com	Xcel Energy		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
6	Ryan	Barlow	rbarlow@cozen.com	Cozen O'Connor		150 South Fifth St #1200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
7	Jessica L	Bayles	jessica.bayles@stoel.com	Stoel Rives LLP		1150 18th St NW Ste 325 Washington DC, 20036 United States	Electronic Service		No	Official 24-320
8	Sasha	Bergman	sasha.bergman@state.mn.us		Public Utilities Commission	121 7th Pl E Ste 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-320
9	Elizabeth	Brama	ebrama@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 South 8th Street Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
10	Colette	Brashears	colette.brashears@kutakrock.com	Kutak Rock LLP		1277 E. Joyce Blvd., Suite 300 Fayetteville AR, 72703 United States	Electronic Service		No	Official 24-320
11	Matthew	Brodin	mbrodin@allete.com	Minnesota Power		30 West Superior Street Duluth MN, 55802 United States	Electronic Service		No	Official 24-320
12	Mike	Bull	mike.bull@state.mn.us		Public Utilities Commission	121 7th Place East, Suite 350 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-320
13	James	Canaday	james.canaday@ag.state.mn.us		Office of the Attorney General - Residential	Suite 1400 445 Minnesota St. St. Paul MN,	Electronic Service		Yes	Official 24-320

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
					Utilities Division	55101 United States				
14	Olivia	Carroll	oliviacc@cupminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St W1360 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
15	Joey	Cherney	joey.cherney@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota Street STE 1800 Saint Paul MN, 55101 United States	Electronic Service		No	Official 24-320
16	John	Coffman	john@johncoffman.net	AARP		871 Tuxedo Blvd. St. Louis MO, 63119-2044 United States	Electronic Service		No	Official 24-320
17	Generic	Commerce Attorneys	commerce.attorneys@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-320
18	Brandon	Crawford	brandonc@cupminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
19	George	Crocker	gwillc@nawo.org	North American Water Office		5093 Keats Avenue Lake Elmo MN, 55042 United States	Electronic Service		No	Official 24-320
20	James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
21	Ian M.	Dobson	ian.m.dobson@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401-8 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
22	Richard	Dornfeld	richard.dornfeld@ag.state.mn.us		Office of the Attorney General - Department of Commerce	Minnesota Attorney General's Office 445 Minnesota Street, Suite 1800 Saint Paul MN, 55101 United States	Electronic Service		Yes	Official 24-320
23	Brian	Edstrom	briane@cupminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota St Ste W1360 Saint Paul MN, 55101 United States	Electronic Service		No	Official 24-320
24	Rebecca	Eilers	rebecca.d.eilers@xcelenergy.com	Xcel Energy		414 Nicollet Mall - 401 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
25	John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance		2720 E. 22nd St Institute for Local Self-	Electronic Service		No	Official 24-320

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						Reliance Minneapolis MN, 55406 United States				
26	Eden	Faure	eden.faure@stoel.com	Stoel Rives LLP		33 S. 6th Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
27	Sharon	Ferguson	sharon.ferguson@state.mn.us		Department of Commerce	85 7th Place E Ste 280 Saint Paul MN, 55101- 2198 United States	Electronic Service		No	Official 24-320
28	Lucas	Franco	lfranco@liunagro.com	LIUNA		81 Little Canada Rd E Little Canada MN, 55117 United States	Electronic Service		No	Official 24-320
29	Edward	Garvey	garveyed@aol.com	Residence		32 Lawton St Saint Paul MN, 55102 United States	Electronic Service		No	Official 24-320
30	Allen	Gleckner	agleckner@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	Official 24-320
31	Todd J.	Guerrero	todd.guerrero@kutakrock.com	Kutak Rock LLP		Suite 1750 220 South Sixth Street Minneapolis MN, 55402- 1425 United States	Electronic Service		No	Official 24-320
32	Matthew B	Harris	matt.b.harris@xcelenergy.com	XCEL ENERGY		401 Nicollet Mall FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
33	Shubha	Harris	shubha.m.harris@xcelenergy.com	Xcel Energy		414 Nicollet Mall, 401 - FL 8 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
34	Amber	Hedlund	amber.r.hedlund@xcelenergy.com	Northern States Power Company dba Xcel Energy- Elec		414 Nicollet Mall, 401-7 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
35	Adam	Heinen	aheinen@dakotaelectric.com	Dakota Electric Association		4300 220th St W Farmington MN, 55024 United States	Electronic Service		No	Official 24-320
36	Valerie	Herring	vherring@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S. Eighth Street Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
37	Katherine	Hinderlie	katherine.hinderlie@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota St Suite 1400 St. Paul MN, 55101-2134 United States	Electronic Service		Yes	Official 24-320

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
38	Michael	Hoppe	lu23@ibew23.org	Local Union 23, I.B.E.W.		445 Etna Street Ste. 61 St. Paul MN, 55106 United States	Electronic Service		No	Official 24-320
39	Frank	Hornstein	frank.hornstein@minneapolismn.gov	City of Minneapolis		350 South 5th Street Minneapolis MN, 55415 United States	Electronic Service		No	Official 24-320
40	Amrit	Hundal	amrit.hundal@ag.state.mn.us		Office of the Attorney General - Department of Commerce		Electronic Service		No	Official 24-320
41	Alan	Jenkins	aj@jenkinsatlaw.com	Jenkins at Law		2950 Yellowtail Ave. Marathon FL, 33050 United States	Electronic Service		No	Official 24-320
42	Richard	Johnson	rickjohnson@cozen.com	Cozen O'Connor		150 S. 5th Street Suite 1200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
43	Sarah	Johnson Phillips	sjphillips@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
44	Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
45	Brad	Klein	bklein@elpc.org	Environmental Law & Policy Center		35 E Wacker Drive Suite 1600 Chicago IL, 60302 United States	Electronic Service		No	Official 24-320
46	Michael	Krikava	mkrikava@taftlaw.com	Taft Stettinius & Hollister LLP		2200 IDS Center 80 S 8th St Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
47	Carmel	Laney	carmel.laney@stoel.com	Stoel Rives LLP		33 South Sixth Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
48	Amber	Lee	amber.lee@stoel.com	Stoel Rives LLP		33 S. 6th Street Suite 4200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
49	Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota		332 Minnesota Street, Suite W1360 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
50	Ryan	Long	ryan.j.long@xcelenergy.com			414 Nicollet Mall 401 8th Floor Minneapolis	Electronic Service		No	Official 24-320

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						MN, 55401 United States				
51	Alice	Madden	alice@communitypowermn.org	Community Power		2720 E 22nd St Minneapolis MN, 55406 United States	Electronic Service		No	Official 24-320
52	Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting, LLC		961 N Lost Woods Rd Oconomowoc WI, 53066 United States	Electronic Service		No	Official 24-320
53	Robert	Manning	robert.manning@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 Saint Paul MN, 55101 United States	Electronic Service		No	Official 24-320
54	Ashley	Marcus	ashley.marcus@state.mn.us		Public Utilities Commission	121 7th Place East Suite 350 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
55	Christine	Marquis	regulatory.records@xcelenergy.com	Xcel Energy		414 Nicollet Mall MN1180-07-MCA Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
56	Mary	Martinka	mary.a.martinka@xcelenergy.com	Xcel Energy Inc		414 Nicollet Mall 7th Floor Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
57	Erica	McConnell	emcconnell@elpc.org	Environmental Law & Policy Center		35 E. Wacker Drive, Suite 1600 Chicago IL, 60601 United States	Electronic Service		No	Official 24-320
58	Stephen	Melchionne	stephen.melchionne@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street, Ste. 1400 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
59	Greg	Merz	greg.merz@ag.state.mn.us		Office of the Attorney General - Department of Commerce	445 Minnesota Street Suite 1400 St. Paul MN, 55101 United States	Electronic Service		Yes	Official 24-320
60	Joseph	Meyer	joseph.c.meyer@state.mn.us		Office of Administrative Hearings	PO Box 64620 St. Paul MN, 55164 United States	Electronic Service		Yes	Official 24-320
61	Hirsi	Mohamed	hirsi.mohamed@state.mn.us		Public Utilities Commission	121 7th Place E, Suite 350 Saint Paul MN, 55101 United States	Electronic Service		No	Official 24-320
62	Marta	Monti	marta@energycents.org	Energy CENTS Coalition		823 E. 7th Street St. Paul MN, 55106 United States	Electronic Service		No	Official 24-320
63	Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP		33 South Sixth St Ste	Electronic Service		No	Official 24-320

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
						4200 Minneapolis MN, 55402 United States				
64	Christa	Moseng	christa.moseng@state.mn.us		Office of Administrative Hearings	P.O. Box 64620 Saint Paul MN, 55164- 0620 United States	Electronic Service		Yes	Official 24-320
65	David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency		220 South Sixth Street Suite 1300 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
66	Carol A.	Overland	overland@legalectric.org	Legalelectric - Overland Law Office		1110 West Avenue Red Wing MN, 55066 United States	Electronic Service		No	Official 24-320
67	Wendy	Raymond	wendy.raymond@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	445 Minnesota Street Suite 600 St. Paul MN, 55101 United States	Electronic Service		No	Official 24-320
68	Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	1400 BRM Tower 445 Minnesota St St. Paul MN, 55101-2131 United States	Electronic Service		Yes	Official 24-320
69	Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy		26 E Exchange St, Ste 206 St. Paul MN, 55101-1667 United States	Electronic Service		No	Official 24-320
70	Amanda	Rome	amanda.rome@xcelenergy.com	Xcel Energy		414 Nicollet Mall FL 5 Minneapolis MN, 55401 United States	Electronic Service		No	Official 24-320
71	Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
72	Elizabeth	Schmiesing	eschmiesing@winthrop.com	Winthrop & Weinstine, P.A.		225 South Sixth Street Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
73	Peter	Scholtz	peter.scholtz@ag.state.mn.us		Office of the Attorney General - Residential Utilities Division	Suite 1400 445 Minnesota Street St. Paul MN, 55101-2131 United States	Electronic Service		Yes	Official 24-320
74	Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates		7400 Lyndale Ave S Ste 190 Richfield MN, 55423 United States	Electronic Service		No	Official 24-320

#	First Name	Last Name	Email	Organization	Agency	Address	Delivery Method	Alternate Delivery Method	View Trade Secret	Service List Name
75	George	Shardlow	george@energycents.org	Energy CENTS Coalition		823 E. 7th Street Saint Paul MN, 55106 United States	Electronic Service		No	Official 24-320
76	Joshua	Smith	joshua.smith@sierraclub.org			85 Second St FL 2 San Francisco CA, 94105 United States	Electronic Service		No	Official 24-320
77	Ken	Smith	ken.smith@districtenergy.com	District Energy St. Paul Inc.		76 W Kellogg Blvd St. Paul MN, 55102 United States	Electronic Service		No	Official 24-320
78	Beth	Soholt	bsoholt@cleangridalliance.org	Clean Grid Alliance		570 Asbury Street Suite 201 St. Paul MN, 55104 United States	Electronic Service		No	Official 24-320
79	Byron E.	Starns	byron.starns@stinson.com	STINSON LLP		50 S 6th St Ste 2600 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
80	Scott	Strand	sstrand@elpc.org	Environmental Law & Policy Center		60 S 6th Street Suite 2800 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
81	James M	Strommen	jstrommen@kennedy-graven.com	Kennedy & Graven, Chartered		150 S 5th St Ste 700 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
82	Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine, P.A.		225 6th St Ste 3500 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
83	Anthony	Willingham	anthony.willingham@electrifyamerica.com	Electrify America		1950 Opportunity Way Suite 1500 Reston VA, 20190 United States	Electronic Service		No	Official 24-320
84	Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine		225 South Sixth Street, Suite 3500 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320
85	Kurt	Zimmerman	kwz@ibew160.org	Local Union #160, IBEW		2909 Anthony Ln St Anthony Village MN, 55418-3238 United States	Electronic Service		No	Official 24-320
86	Patrick	Zomer	pzomer@cozen.com	Cozen O'Connor		150 S. 5th Street, #1200 Minneapolis MN, 55402 United States	Electronic Service		No	Official 24-320