

Summary of Cost Impacts of Disputed Differences between MP and the Department

	<u>MP Reply</u>	<u>DOC Response</u>	<u>Difference</u>	
2018 Year-End Tracker Balance (Over)/Under Collection	(7,800,743)	(7,800,743)	0	
2019 Projected Net Revenue Requirements	1,236,225	1,236,225	0	
2019 Projected Rider Cash Collections	7,634,559	7,634,559	0	
Interim Rate Undercollection MN Jurisdiction	1,984,093	0	(1,984,093)	
2019 Projected Year-End Tracker Balance (Over)/Under Coll	3,054,134	1,070,041	(1,984,093)	
2020 Net Revenue Requirements	(15,471)	(15,471)	0	Note: Includes only Oconto Credits
Adjustment to Bison 6 LGIA Credit	0	(836,854)	(836,854)	DOC add-back to remove MPs correction for 2018 and 2019
Total 2020 RRR Factor Revenue Requirements	3,038,663	217,716	(2,820,947)	

()=Favorable to Ratepayers

Proposed Factors	<u>MP Reply</u>	<u>DOC Response</u>	<u>Difference</u>	Change Due To:		
				<u>Current Factor</u>	<u>MP Reply</u>	<u>DOC Response</u>
Large Power - \$/kW - month	(0.27)	(0.39)	(0.12)	(0.33)	0.06	(0.06)
Large Power - ¢/kWh	(0.030)	(0.044)	(0.014)	(0.037)	0.01	(0.01)
All Other - ¢/kWh	0.214	0.179	(0.035)	(0.096)	0.31	0.28

MP is proposing to add projects that were to be rolled into its 2019 rate case (subsequently resolved) the following 2020 Revenue Requirements:

	<u>MP Reply</u>	<u>DOC Response 1/</u>
Thomson Projects (remaining two)	Future	730,963
Buffalo LGIA Customer Credit	Compliance	(920,501)
PTC true-up	Filing	(2,339)
		(191,877)

Further true-up of 2016 rate case?

1/ Components of RRR Initially Proposed to be Rolled Into Base Rates in the 2019 Rate Case