



414 Nicollet Mall  
Minneapolis, MN 55401

February 19, 2019

—Via Electronic Filing—

Daniel P. Wolf  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: RESPONSES TO MPUC INFORMATION REQUEST NOS. 1-7  
UPDATING GENERIC STANDARDS FOR UTILITY TARIFFS FOR  
INTERCONNECTION AND OPERATION OF DISTRIBUTED GENERATION  
FACILITIES ESTABLISHED UNDER MINN. STAT. §216B.1611  
DOCKET NO. E002/M-18-714

Dear Mr. Wolf:

At Minnesota Public Utilities Commission Staff's request, we have e-filed our responses to the referenced information request in the above-noted docket. Please contact me at (612) 337-2268 or [amber.r.hedlund@xcelenergy.com](mailto:amber.r.hedlund@xcelenergy.com) if you have any questions regarding this submission.

Sincerely,

/s/

AMBER R. HEDLUND  
CASE SPECIALIST

Enclosures  
c: Service List

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- Public Document

Xcel Energy Information Request No. 1  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Section 9: Cogeneration and Small Power Production

- a. Section No. 9; Sheet No. 1.1. MN DIA and MN DIP. Why does the tariff refer to the docket rather than the tariffed version of the MN DIA and MN DIP in Sec. 10 of the Company's ratebook?
- b. Section No. 9; Sheet No. 5. APPLICATION OF THE MN DIP. Please explain the intent of this language and address the impact when the MN DIP provisions are superseded by Minnesota Statutes (e.g. Minn. Stat. 216B.164) or Commission Orders.
- c. Section No. 9; Sheet No. 5. TECHNICAL INTERCONNECTION REQUIREMENTS. Please address where the Company will communicate which projects are eligible to use the Uniform Statewide Contract as the Interconnection Agreement (MN DIP 1.1.5.) MN DIP 1.1.5.2 allows the utility to expand the size threshold for this provision. Does the Company intend to change its current practice and why?
- d. Section No. 9; Sheet No. 6. LIGHTNING PROTECTION, BACKFEED PREVENTION, ADDITIONAL SAFETY DEVICES. Are these issues addressed in the Minnesota Technical Requirements? If not, should they be or why is it appropriate to include them in the tariff?

Response:

- a. The Company would agree to have the definitions of MN DIP and MN DIA on Sheet 9-1.1 refer to the tariffed versions of the MN DIP and MN DIA in the Company's Section 10 tariff instead of to Docket No. E999/CI-16-521.
- b. The intent of the language is to make it clear that in the event of conflicts between current tariffs and the MN DIP, then the MN DIP should control. At the time that MN DIP is being implemented our understanding is that it

complies with state statute. No party has filed an appeal based on the MN DIP being inconsistent with state law. MN DIP certainly complies with Commission order as the Commission has ordered it.

If there is later a change in state statute, we will need to see what that statute says to determine how to address possible conflicts between it and this tariff. In the past, such as when there was a change in Minn. Stat. §216B.164 that required changes to our DG tariffs, the Commission re-opened its prior rulemaking on those issues eventually resulting in the Company filing a petition to revise its tariffs to align rulemaking results. If the Commission subsequently issues an order that changes the MN DIP, or is inconsistent with MN DIP, we would need to see what that order says in order to determine next steps. One possible approach would be to bring a petition to revise our tariff to align with the changes required by a change in statute or change in Commission order.

- c. The Company intends to follow the 20 kW<sub>ac</sub> threshold as allowed by MN DIP (and as set forth in the Company's proposed MN DIP 1.1.5.1). We will communicate this through the Company's tariff and future workgroups that explain the process. The Company believes that the 20 kW<sub>ac</sub> threshold is appropriate (instead of the Company's current 250 kW<sub>ac</sub> threshold) because it aligns with the MN DIP Simplified Process.
- d. These issues could be addressed in the Minnesota Technical Requirements. We would agree that the current tariff provisions on Sheet 9-6 regarding Lighting Protection, Backfeed Prevention, and Additional Safety Devices can be removed from the tariff because the issues align with other technical topics in the Minnesota Technical Requirements as necessary.

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Telephone: 612.330.6850  
Date: February 19, 2019

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- Public Document

Xcel Energy Information Request No. 2  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Section 9: Solar\*Rewards Customer Contract

- a. Section No. 9; Sheet No. 49. 1(b). Does “any technical standards for interconnection” refer to more than the Minnesota Technical Requirements and, if applicable, Operating Agreement requirements?
- b. Section No. 9; Sheet No. 49. 1(d). Does “engineering review fee” describe the application processing fees in the MN DIP, or does it include, if required, study deposit or actual costs?
- c. Section No. 9; Sheet No. 49.04. 5(b). Staff believes the Company intends to reference Section 2(b), not Section 2(c).
- d. Section No. 9; Sheet No. 49.05. 5(g). Please explain what is being referred to with the “Company’s applicable electric tariff related to photovoltaic systems.”
- e. Section No. 9; Sheet No. 49.07. 7(d). Please update the reference for dispute resolution. Minn. Rules 7835.4800 and 7835.5500 have been repealed. See MN DIP 5.3 Disputes or alternatively Minn. Rules 7829.1500-7829.1900.

Response:

- a. Our reference to “any technical standards for interconnection” refers to the Minnesota Technical Requirements and if applicable, Operating Agreement requirements as they have taken the place of the current technical standards as part of our Section 10 tariff. For context on this response, based on the current 16-521 Technical Sub Group discussion, the Company is assuming the Minnesota Technical Requirements will include statewide and utility specific requirements.
- b. “Engineering review fee” refers to any applicable MN DIP fee relating to engineering review that may be applicable.
- c. Yes, this reference should have been to Section 2(b) rather than Section 2(c).

- d. The “Company’s applicable electric tariffs related to photovoltaic systems” refer to the rate codes A50 – A56 or any other customer rate or rider associated with owning a photovoltaic system.
- e. We propose the following language for par. 7(d) for sheet 9-49.07 to replace the language proposed in our petition:

This Contract does not waive Customer's right to bring a dispute before the Commission as authorized by MN DIP 5.3 or any applicable Commission rule authorizing Commission resolution of a dispute.

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Xcel Energy Information Request No. 3  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Section 9: Solar\*Rewards Community Contract For Those Receiving Solar\*Rewards Incentive

- a. Section No. 9; Sheet No. 59.01 1(e) and Sheet No. 59.03 4(h). Please explain why the reference to “Made in Minnesota” remains in this contract, but was removed from the Solar\*Rewards Contract (see proposed revision Sec. 9; Sheet No. 49 1(f) and Att. B Annotations to Xcel Energy Redlines, p.2.)
- b. Section No. 9; Sheet No. 59.05. 5(f). Please explain what is being referred to with the “Company’s applicable electric tariff related to photovoltaic systems.”
- c. Section No. 9; Sheet No. 59.07. 7(e). Please explain why this default language is appropriate. See MN DIP Att. 2, 5.0; MN DIA 3.4.8 and 7.7.

Response:

- a. These references to “Made in Minnesota” in our Solar\*Rewards Community Contract for Those Receiving Solar\*Rewards incentive should have been removed from the tariff. Please note that the second reference in this IR should have been to Sheet 59.04, not Sheet 59.03. We are willing to remove par. 1(e) from Sheet 59.01 and par. 4(h) from Sheet 59.04.
  - b. The “Company’s applicable electric tariffs related to photovoltaic systems” refer to the rate codes A50 – A56 or any other customer rate or rider associated with owning a photovoltaic system. In this case, the association of this rate is with the system owner or Garden Operator.
  - c. This contract is a PPA with an incentive and a term length. It is not an interconnection agreement. In the role of this contract being a PPA, it is appropriate to have PPA default provisions. In the role of the PV system also being subject to the MN DIP and MN DIA for interconnection issues, the default provisions of the MN DIP and MN DIA will also apply.
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Xcel Energy Information Request No. 4  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Section 9: Solar\*Rewards Community Program

- a. Section No. 9; Sheet No. 64 DEFINITIONS “Deemed Complete.” Does this definition of “deemed complete” which includes “completing the application for Solar\*Rewards Community Program; and paying the Solar\*Rewards Community Program application fee and deposit” refer to the “deemed complete” determination for interconnection process (see MN DIP 1.5.2)?
- b. Section No. 9. Sheet No. 66.1. k(2). What is the purpose of this deposit and does it apply to interconnection applications that are under MN DIP?
- c. Section No. 9; Sheet No. 67.2 last paragraph. Please explain the addition of the following in the definition of Force Majeure in the tariff: “...except that a local government moratorium to issuing a permit may extend the twenty-four (24) month period for no more than an additional 6 months.” (See MN DIP Glossary of Terms.)
- d. Section No. 9; Sheet No. 68.18. 2. Please explain “scaling down” and the Company’s rationale for including “the process of scaling down needs to comply with the MN DIP.”

Response:

The Company notes that the Solar\*Rewards Community program is subject to several Commission orders that pertain to specific program details that are not related to the rules for interconnection as defined by the MN DIP and MN DIA. We provide specific details within our responses below.

- a. No. The proposed definition of Deemed Complete on Sheet 9-64 applies specifically to the Solar\*Rewards Community Program and states:

Deemed Complete - For applications that are not subject to the MN DIP, the term “Deemed Complete” shall mean the successful



completion of the requirements in tariff Section 9, Sheet No. 67, step (i). For applications that are subject to the MN DIP, the term “Deemed Complete” shall mean the last date of any of the following: date-and-time stamp of receipt of a complete Interconnection Application as provided for in MN DIP section 1.5.2.; completing the application for the Solar\*Rewards Community Program; and, paying the Solar\*Rewards Community Program application fee and deposit.

The context here is that MN DIP defines when an application is “deemed complete” for purposes of the interconnection process. When there is a CSG application subject to the MN DIP, the applicable VOS bill credit rate is determined by when the CSG application is deemed complete. The CSG application includes the interconnection application plus the program application. Merely having an interconnection application being deemed complete, and not having properly submitted a program application, is not sufficient for being Deemed Complete for purposes of applying the VOS Vintage Bill Credit Rate. The date that a CSG application is considered to be deemed complete and that is subject to the MN DIP is the last point in time that it fulfills all of these: 1.) the interconnection requirements under MN DIP to be deemed complete, and 2.) the program requirements for it to be deemed complete - completing the application for the Solar\*Rewards Community Program and paying the Solar\*Rewards Community Program application fee and deposit. If a customer submits an interconnection application under MN DIP, the MN DIP process will be followed regardless of whether they have met or failed other steps within the program to be Deemed Complete.

- b. As addressed in the Commission’s April 7, 2014, order in Docket No. 13-867, at page 10, a one-time refundable program deposit of \$100/kW per each garden application is required to participate in the Solar\*Rewards Community program and has been intended to help protect subscribers from poorly planned projects. This program deposit is separate from any interconnection deposit that may be required under MN DIP. Our proposed tariff revisions that are pending in Docket No. 13-867 intend to use the program deposits in a more universal sense so as to help to provide payment for amounts owed by the developer or corporate affiliates of the developer pursuant to the Solar\*Rewards Community Program.
- c. The Commission’s September 6, 2016 Order, page 25, requires this language in our tariff. Please note that the 24 month deadline in the tariff on this sheet requires further clarification. The proposed language currently states:

The applicant shall achieve Mechanical Completion of the project within twenty-four (24) months from the date the MN DIA has been signed by both parties. Failure of the Company to meet its timeframes under the MN DIP or MN DIA following the application being Deemed Complete will extend this twenty-four (24) month period on a day-for-day basis. The Company shall provide, upon an applicant's good-faith request, written confirmation of the then-current Mechanical Completion deadline for an application under this section, accounting for applicable day-for-day extensions.

The phrase "the application being Deemed Complete" here should be replaced with "the date the MN DIA has been signed by both parties". Only those events that occur after the signing of the MN DIA would be related to extending the 24 month period that starts upon the MN DIA being signed.

- d. If the Company identifies a project or projects as impermissibly co-located, a developer may scale down (or reduce the number of MW) associated with a particular application. This will impact the interconnection application. The developer will need to follow the MN DIP rules for scaling down an interconnection application that is subject to MN DIP.

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Date: February 19, 2019

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Xcel Energy Information Request No. 5  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Section 9: Standard Contract for Solar\*Rewards Community

- a. Section 9; Sheet No. 71. “MN DIA” and “MN DIP.” Why does the tariff refer to the docket rather than the tariffed version of the MN DIP and MN DIA in Sec. 10 of the Company’s ratebook?

Response:

- a. The Company would agree to have the definitions of MN DIP and MN DIA on Sheet 9-71 refer to the tariffed versions of the MN DIP and MN DIA in the Company’s Section 10 tariff instead of to Docket No. E999/CI-16-521.
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Preparer: Jessica Peterson  
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Xcel Energy Information Request No. 6  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Sec. 10 Distributed Generation Standard Interconnection and Power Purchase Tariff

- a. Section 10. Sheet No. 73. AVAILABILITY. Is this tariff available to all projects that qualify under the MN DIP applicability (MN DIP 1.1.1)? If not, please explain.
- b. Section 10; Sheet No. 74. CONTRACTS. Please explain the inclusion of “not subject to the MN DIP or MN DIA.”
- c. Section 10; Sheet No. 74. CONTRACTS. Last sentence. Please explain how Distribution Facility Credits are addressed or “governed under” the MN DIA or Uniform Statewide Contract.
- d. Section 10; Sheet No. 78-79. TERMS AND CONDITIONS OF SERVICES.
  - i. (4). Does the Interconnection Agreement specify “applicable study fees”? Should this term also refer to the MN DIP?
  - ii. (6). Should this term refer to the Minnesota Technical Requirements or utility’s technical standards manual where functional metering requirements are addressed?
  - iii. (7). What is being referred to with “the Company’s interconnection requirements”?
  - iv. (8). Please explain why referring only to the MN DIA and not also the Uniform Statewide Contract or “Interconnection Agreement” generally is appropriate.
  - v. (9). Why is this term different than the requirement for when a Professional Electrical Engineer’s signature is required in MN DIP 1.5.1.4?
- e. Section 10; Sheet No. 10.80-82. TYPICAL COSTS. Did the Company review these costs and find them to still be accurate for the various type of interconnection customers who use this tariff?

Response:

- a. Yes, the Section 10 tariff applies to MN DIP applications. The Section 10 tariff also applies to applications that are pre-MN DIP. The Section 10 tariff identifies which of its provisions do not apply to either the MN DIP or pre-MN DIP applications.
- b. The inclusion of the phrase “not subject to the MN DIP or MN DIA” is to reflect a difference between the MN DIP/MN DIA process and the prior (current) process. Under the current process, the Interconnection Agreement is limited to a 20-year term, while the MN DIA has no maximum term. Therefore PPAs associated with the current Interconnection Agreement need to have a 20-year maximum term and this is consistent with current tariff language. But, a PPA that is associated with the MN DIA is not so restricted.
- c. The tariff language, which has not been changed with our compliance tariffs, states that when a customer may qualify for the Distribution Facility Credit it shall be governed by the Interconnection Agreement. Under MN DIA 12.2 the parties may amend the MN DIA under a 30 day negative check-off process and in that amendment address issues specific to the Distribution Facility Credit.

Under MN DIP 1.1.5.1 the Uniform Statewide Contract replaces the need to use the MN DIA as the interconnection agreement if certain requirements are met. Even if the listed requirements are met, MN DIP 1.1.5.1 allows the Interconnection Customer to still request use of the MN DIA. In this way the above 30-day negative checkoff process could then be used to amend the MN DIA to address the Distribution Facility Credit.

- d.
  - i. Some study fees are specified in the current tariffed Interconnection Agreement and in the MN DIA. Other study fees are incurred before the current Interconnection Agreement or MN DIA is signed, and these are addressed in other provisions of the Section 10 tariff, including the MN DIP. The first sentence refers to the customer being responsible for “any applicable study fees and interconnection costs” and this language is sufficient to cover those fees and costs specified anywhere in the Section 10 tariff, which includes the MN DIP and MN DIA.
  - ii. The metering requirements are expected to be functionally defined by statewide Minnesota Technical Requirements. The Company anticipates that details of metering requirements will be in utility specific manuals, which may be part of the Minnesota Technical Requirements framework. Some aspects of metering are not related to technical requirements (i.e. Renewable Energy Credit tracking). The sentence on Sheet 78, item 6, could be modified to state: “The

appropriate metering options available are determined by the Minnesota Technical Requirements or utility requirements.

- iii. The “Company’s Interconnection Requirements” refers to the utility-specific aspects of interconnection requirements, which is being called a Technical Specification Manual (TSM) in the draft Minnesota Technical Interconnection and Interoperability Requirements (TIIR).
- iv. The suggested redlines to the first sentence are to keep the intent of the tariff provisions as applying to pre-MN DIP applications. For applications that are subject to the MN DIP, the power factor setting should be consistent with the Operating Agreement found in the MN DIA. MN DIP Attachment 2, Section 2.6 states that an Operating Agreement would be required if non-standard settings are employed. The non-standard settings category would include a non-unity power factor setting for an interconnection that used the Uniform Statewide Contract in place of the MN DIA. The IR raises a good point – what power factor setting should apply to an application that is subject to the MN DIP but which is not subject to the MN DIA because it will be using the Uniform Statewide Contract as the Interconnection Agreement. To address this situation, the Company proposes modifying language on Section 10, Sheet 78 to state “be consistent with the MN Technical Requirements and MN DIA, including the Operating Agreement attached to the MN DIA or Uniform Statewide Contract.”
- v. The following sentence relating to a P.E. signature can be removed from this instance so that MN DIP 1.5.1.4 governs when a P.E. signature is required.  
*If the interconnecting device is not Type-Certified or if multiple devices are operated in parallel at the facility, review and approval of the interconnecting devices and protection systems by a Professional Electrical Engineer, registered in the State of Minnesota, is required.*
- e. No. These costs appear to be outdated. We would support removing this provision because our Section 9 tariff has current metering rates for smaller sized systems.

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Xcel Energy Information Request No. 7  
Docket No.: E002/M-18-714  
Response To: MN Public Utilities Commission  
Requestor: Michelle Rosier  
Date Received: February 7, 2019

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Question:

Interconnection Online Portal

- a. What option does a customer have to review materials in the online portal to ensure they are complete and accurate before submission?
- b. Will the online portal recognize what is an applicant agent vs. interconnection customer's contribution to the application?
- c. Will the customer be able to view, save, print documents from the online portal; such as, completed applications or interconnection agreements?

Response:

As a general matter, solar developers or installers access the online portal on behalf of customers. The three subparts below are answered from the perspective of the applicant/customer agent, i.e. the solar developer/installer who is actually using the Salesforce interconnection application portal.

- a. An applicant agent will be able to save all of its application information in draft form prior to submitting. This draft status allows for verification of any agent-entered application information. Document uploads will also be enabled, so the agent can review these as well. If an Xcel Energy customer reaches out to our service representatives, we would be able to accommodate requests for documents related to a specific application.
- b. No. Typically the interconnection application is entered by an applicant agent. We do not require end customers to have access to the Salesforce application portal. Thus, any information entered would be provided by the customer to their application agent, who would then enter that information into the portal. Each application is accessible by only one login.

- c. Yes, the customer's applicant agent can view, save and print documents from the online portal.
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Preparer: Callie Walsh  
Title: Program Portfolio Manager  
Department: Customer Solutions  
Telephone: 612.330.5934  
Date: February 19, 2019



## CERTIFICATE OF SERVICE

I, Paget Pengelly, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

**Docket No.        E002/M-18-714**

Dated this 19<sup>th</sup> day of February 2019

/s/

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Paget Pengelly  
Regulatory Administrator

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Kenneth A.	Colburn	kcolburn@symbioticstrategies.com	Symbiotic Strategies, LLC	26 Winton Road  Meredith, NH 32535413	Electronic Service	No	OFF_SL_18-714_M-18-714
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_18-714_M-18-714
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Stacy	Dahl	sdahl@minnkota.com	Minnkota Power Cooperative, Inc.	5301 32nd Ave S  Grand Forks, ND 58201	Electronic Service	No	OFF_SL_18-714_M-18-714
David	Dahlberg	davedahlberg@nweco.com	Northwestern Wisconsin Electric Company	P.O. Box 9 104 South Pine Street Grantsburg, WI 548400009	Electronic Service	No	OFF_SL_18-714_M-18-714
Patrick	Dalton	patrick.l.dalton@xcelenergy.com	Xcel Energy	N/A	Electronic Service	No	OFF_SL_18-714_M-18-714
Lisa	Daniels	lisadaniels@windustry.org	Windustry	201 Ridgewood Ave  Minneapolis, MN 55403	Electronic Service	No	OFF_SL_18-714_M-18-714
James	Darabi	james.darabi@solarfarm.com	Solar Farm, LLC	2355 Fairview Ave #101  St. Paul, MN 55113	Electronic Service	No	OFF_SL_18-714_M-18-714
James	Denniston	james.r.denniston@xcelenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, Fifth Floor  Minneapolis, MN 55401	Electronic Service	No	OFF_SL_18-714_M-18-714
Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative	1302 S Union St  Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_18-714_M-18-714
Cheryl	Dietrich	cheryl.dietrich@nexteraenergy.com	NextEra Energy Resources, LLC	700 Universe Blvd E1W/JB  Juno Beach, FL 33408	Electronic Service	No	OFF_SL_18-714_M-18-714

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_18-714_M-18-714
Robin	Doege	rdoege@toddwadana.coop	Todd Wadana Electric Cooperative	550 Ash Ave NE  Wadena, MN 56482	Electronic Service	No	OFF_SL_18-714_M-18-714
Robin	Doege	Rdoege@stearnslectric.org	Stearns Electric Association	900 Kraft Dr SE  Melrose, MN 56352	Electronic Service	No	OFF_SL_18-714_M-18-714
Kristin	Dolan	kdolan@meeker.coop	Meeker Cooperative Light & Power Assn	1725 US Hwy 12 E. Ste 100  Litchfield, MN 55355	Electronic Service	No	OFF_SL_18-714_M-18-714
Steve	Downer	sdowner@mmua.org	MMUA	3025 Harbor Ln N Ste 400  Plymouth, MN 554475142	Electronic Service	No	OFF_SL_18-714_M-18-714
Renee	Doyle		Doyle Electric Inc.	PO Box 295  Amboy, MN 56010	Paper Service	No	OFF_SL_18-714_M-18-714
Kristen	Eide Tollefson	healingsystems69@gmail.com	R-CURE	28477 N Lake Ave  Frontenac, MN 55026-1044	Electronic Service	No	OFF_SL_18-714_M-18-714
R. Neal	Elliot		American Council for an Energy-Efficient Economy	529 14th Street, NW, Suite 600  Washington, DC 20045	Paper Service	No	OFF_SL_18-714_M-18-714
Nadav	Enbar	nenbar@epri.com	EPRI	1117 Quince Ave  Boulder, CO 80304	Electronic Service	No	OFF_SL_18-714_M-18-714

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Betsy	Engelking	betsy@geronimoenergy.com	Geronimo Energy	7650 Edinborough Way Suite 725 Edina, MN 55435	Electronic Service	No	OFF_SL_18-714_M-18-714
Oncu	Er	oncu.er@avantenergy.com	Avant Energy, Agent for MMPA	220 S. Sixth St. Ste. 1300  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_18-714_M-18-714
John	Farrell	jfarrell@ilsr.org	Institute for Local Self- Reliance	1313 5th St SE #303  Minneapolis, MN 55414	Electronic Service	No	OFF_SL_18-714_M-18-714
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_18-714_M-18-714
Mike	Franklin	mfranklin@mncef.com	MN Conservative Energy Forum	235 E 6th St Fifth Floor St. Paul, MN 55101	Electronic Service	No	OFF_SL_18-714_M-18-714
Nathan	Franzen	nathan@geronimoenergy.com	Geronimo Energy	7650 Edinborough Way Suite 725 Edina, MN 55435	Electronic Service	No	OFF_SL_18-714_M-18-714
David	Freestate	dfreestate@epri.com	EPRI	942 Corridor Park Blvd  Knoxville, TN 37932	Electronic Service	No	OFF_SL_18-714_M-18-714
Scott	Froemming	sfroemming@kpcoop.com	Kandiyohi Power Cooperative	8605 47th St NE  Spicer, MN 56288-4617	Electronic Service	No	OFF_SL_18-714_M-18-714
Katelyn	Frye	kfrye@mnpower.com	Minnesota Power	30 W Superiot St  Duluth, MN 558022093	Electronic Service	No	OFF_SL_18-714_M-18-714
Hal	Galvin	halgalvin@comcast.net	Provectus Energy Development llc	1936 Kenwood Parkway  Minneapolis, MN 55405	Electronic Service	No	OFF_SL_18-714_M-18-714

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Elaine	Garry	egarry@peoplesrec.com	Peoples Energy Cooperative	1775 Lake Shady Ave S Oronoco, MN 55960-2351	Electronic Service	No	OFF_SL_18-714_M-18-714
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_18-714_M-18-714
Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy	408 St. Peter Street Ste 220 Saint Paul, Minnesota 55102	Electronic Service	No	OFF_SL_18-714_M-18-714
Nitzan	Goldberger	n.goldberger@energystorage.org	Energy Storage Association	1800 M Street NW Suite 400S Washington, DC 20036	Electronic Service	No	OFF_SL_18-714_M-18-714
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Timothy	Gulden	info@winonarenewableenergy.com	Winona Renewable Energy, LLC	1449 Ridgewood Dr Winona, MN 55987	Electronic Service	No	OFF_SL_18-714_M-18-714
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Tony	Hainault	anthony.hainault@co.hennepin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	OFF_SL_18-714_M-18-714
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Laura	Hannah	hannah@fresh-energy.org	Fresh Energy	408 St. Peter Street Ste 220 St. Paul, MN 55102	Electronic Service	No	OFF_SL_18-714_M-18-714



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Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power	30 West Superior Street Duluth, MN 55802	Electronic Service	No	OFF_SL_18-714_M-18-714

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Burnell	Lauer	blauer.sundial@gmail.com	Sundial Solar	3209 W. 76th St #305 Edina, MN 55435	Electronic Service	No	OFF_SL_18-714_M-18-714
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Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E  St. Paul, MN 55106	Electronic Service	No	OFF_SL_18-714_M-18-714
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Natalie	McIntire	natalie.mcintire@gmail.com	Wind on the Wires	570 Asbury St Ste 201  Saint Paul, MN 55104-1850	Electronic Service	No	OFF_SL_18-714_M-18-714
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Darrick	Moe	darrick@mrea.org	Minnesota Rural Electric Association	11640 73rd Ave N  Maple Grove, MN 55369	Electronic Service	No	OFF_SL_18-714_M-18-714
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Michael	Monsrud	mmonsrud@itasca-mantrap.com	Itasca-Mantrap Coop. Electric Assn.	PO Box 192  Park Rapids, MN 56470	Paper Service	No	OFF_SL_18-714_M-18-714
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Kenric	Scheevel	kjs@dairynet.com	Dairyland Power Cooperative	3200 East Avenue South PO Box 817 La Crosse, Wisconsin 54602	Electronic Service	No	OFF_SL_18-714_M-18-714
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Ronald J.	Schwartau	rschwartau@noblesce.com	Nobles Cooperative Electric	22636 U.S. Hwy. 59  Worthington, MN 56187	Electronic Service	No	OFF_SL_18-714_M-18-714
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David	Shaffer	shaff081@gmail.com	Minnesota Solar Energy Industries Project	1005 Fairmount Ave Saint Paul, MN 55105	Electronic Service	No	OFF_SL_18-714_M-18-714
Doug	Shoemaker	dougs@mnRenewables.org	Minnesota Renewable Energy	2928 5th Ave S Minneapolis, MN 55408	Electronic Service	No	OFF_SL_18-714_M-18-714
Mrg	Simon	mrgsimon@mrenergy.com	Missouri River Energy Services	3724 W. Avera Drive P.O. Box 88920 Sioux Falls, SD 571098920	Electronic Service	No	OFF_SL_18-714_M-18-714
Felicia	Skaggs	fskaggs@meeker.coop	Meeker Cooperative Light & Power	1725 US Highway 12 E Suite 100 Litchfield, MN 55355	Electronic Service	No	OFF_SL_18-714_M-18-714
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Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_18-714_M-18-714
Rafi	Sohail	rafi.sohail@centerpointenergy.com	CenterPoint Energy	800 LaSalle Avenue P.O. Box 59038 Minneapolis, MN 554590038	Electronic Service	No	OFF_SL_18-714_M-18-714
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Mike	Steckelberg	msteckelberg@grenergy.com	Great River Energy	12300 Elm Creek Boulevard  Maple Grove, MN 553694718	Electronic Service	No	OFF_SL_18-714_M-18-714
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Sherry	Swanson	sswanson@noblesce.com	Nobles Cooperative Electric	22636 US Highway 59 PO Box 788 Worthington, MN 56187	Electronic Service	No	OFF_SL_18-714_M-18-714
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Lynnette	Sweet	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_18-714_M-18-714
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First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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Sam	Villella	sdvillella@gmail.com		10534 Alamo Street NE  Blaine, MN 55449	Electronic Service	No	OFF_SL_18-714_M-18-714
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Robert	Walsh	bwalsh@mnvalleyrec.com	Minnesota Valley Coop Light and Power	PO Box 248 501 S 1st St Montevideo, MN 56265	Electronic Service	No	OFF_SL_18-714_M-18-714
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Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power	30 W Superior St  Duluth, MN 55802-2093	Electronic Service	No	OFF_SL_18-714_M-18-714
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Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE  Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_18-714_M-18-714
Terry	Wolf	terry.wolf@mrenergy.com	Missouri River Energy Services	3724 W Avera Dr PO Box Sioux Falls, SD 571098920	Electronic Service	No	OFF_SL_18-714_M-18-714
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_18-714_M-18-714

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