

## Instructions

Minnesota Public Utilities Commission  
Docket No. E999/PR-20-12  
Docket No. E999/M-20-283

Minnesota Department of Commerce  
Docket No. E999/PR-02-1240

### **Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs** REC Retirement Compliance Reporting

#### **Due: June 1st, 2020**

For the Reporting Period:

January 1, 2019 - December 31, 2019\*

\*Exception for Worksheet 6: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years**.

#### **Instructions**

**Note:** items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

Worksheet 1, Utility Info

Worksheet 2, Renewable Energy Standard Retail Sales

Worksheet 3, Green Pricing Program Retail Sales

Worksheet 4, RES & Green Pricing REC Retirements

**Worksheet 5, Biennial Compliance Reporting**

**Worksheet 6, RECs Bought and Sold During the Reporting Period**

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

For directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at [kelly.martone@state.mn.us](mailto:kelly.martone@state.mn.us).

For questions about Green Pricing or about filling out this spreadsheet, send an email to: [Clean.Energy@state.mn.us](mailto:Clean.Energy@state.mn.us).

For questions about e-filing, contact Karen Santori at 651-539-1530 or at [karen.santori@state.mn.us](mailto:karen.santori@state.mn.us).

Renewable Energy Certificate Retirement Report for  
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	<b>Attachment 1</b>
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2019 - December 31, 2019
<b>Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs</b>	

Report Year	2019	Date Submitted	May 30, 2020
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	174	Contact Name	Bob Sahr
Company Name	East River Electric Power Coop, Inc.	Contact Title	General Counsel
Street Address Line 1	211 South Harth Avenue	Contact Telephone	605-256-4536
Street Address Line 2	P.O. Box 227	Contact E-Mail	bsahr@eastriver.coop
City	Madison	COMMENTS/NOTES	
State	South Dakota		
Zip Code	57042		

Filing for <b>RENEWABLE ENERGY STANDARDS</b> on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Agralite Electric Cooperative			
Lyon-Lincoln Electric Cooperative			
Meeker Cooperative Power and Light Association			
Redwood Electric Cooperative			
Renville-Sibley Cooperative Power Association			
South Central Electric Association			
Traverse Electric Cooperative			

Filing for <b>GREEN PRICING PROGRAMS</b> on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Agralite Electric Cooperative			
Lyon-Lincoln Electric Cooperative			
Meeker Cooperative Power and Light Association			
Redwood Electric Cooperative			
Renville-Sibley Cooperative Power Association			
South Central Electric Association			
Traverse Electric Cooperative			

Renewable Energy Certificate Retirement Report for  
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	<b>Attachment 2</b>
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: <b>January 1, 2019 - December 31, 2019</b>
<b>Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance</b>	

Retail Sales Total	567,059
RES Percentage Obligation	17%
RECs Required to be Retired	96,401
Actual RECs Retired	96,494

Enter current reporting year data.
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Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
174	EREPC - BEPC Supplemental Only	567,059	WAPA: 60,421 Total BEPC and WAPA: 627,480

Renewable Energy Certificate Retirement Report for  
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	<b>Attachment 3</b>
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: <b>January 1, 2019 - December 31, 2019</b>
<b>GREEN PRICING Program Sales</b>	

TOTAL GREEN PRICING Sales (MWh)	55
RECS retired for GREEN PRICING programs	55

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2019.						
Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
174	East River Electric Power Coop, Inc.	PrairieWinds®	10	55		

Renewable Energy Certificate Retirement Report for  
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
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Renewable Energy Certificate Retirement Report for  
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	Reporting Period:	Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	January 1, 2019 - December 31, 2019	
<b>Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs</b>		

Renewable Energy Standard REC Retirement Account Name:	2019 EREPC MN RES
Green Pricing REC Retirement Account Name:	2019 EREPC MN Green Pricing

Total RECs			96,494	55	1 REC = 1 MWh
MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
M258	FPL Energy South Dakota Wind, LLC	Wind		55	
M998	South Central Electric Association Community Solar	Solar	4		
M999	Redwood Electric Cooperative Community Solar	Solar	3		
M998	South Central Electric Association Community Solar	Solar	17		
M257	FPL Energy North Dakota Wind, LLC	Wind	8,373		
M258	FPL Energy North Dakota Wind, LLC	Wind	7,644		
M257	FPL Energy North Dakota Wind, LLC	Wind	9,737		
M257	FPL Energy North Dakota Wind, LLC	Wind	8,512		
M257	FPL Energy North Dakota Wind, LLC	Wind	7,499		
M257	FPL Energy North Dakota Wind, LLC	Wind	4,949		
M257	FPL Energy North Dakota Wind, LLC	Wind	4,175		
M998	South Central Electric Association Community Solar	Solar	8		
M999	Redwood Electric Cooperative Community Solar	Solar	8		
M999	Redwood Electric Cooperative Community Solar	Solar	5		
M257	FPL Energy North Dakota Wind, LLC	Wind	4,937		
M257	FPL Energy North Dakota Wind, LLC	Wind	7,619		
M257	FPL Energy North Dakota Wind, LLC	Wind	10,666		
M257	FPL Energy North Dakota Wind, LLC	Wind	6,885		
M257	FPL Energy North Dakota Wind, LLC	Wind	7,632		
M257	FPL Energy North Dakota Wind, LLC	Wind	753		
M258	FPL Energy North Dakota Wind, LLC	Wind	7,068		

Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283	<b>Attachment 5</b>
Reporting Period:	<b>January 1, 2018 - December 31, 2019</b>
<b>Biennial Compliance reporting</b>	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

Ordering Point

**4.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio\***

\*Include banked Renewable Energy Credits (RECs)

2025
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**4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years.** Include banked RECs.

Year	Actual/Projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2020	565,782	20%	113,156	113,156	
2021	570,581	20%	114,116	114,116	
2022	559,546	20%	111,909	111,909	
2023	546,737	20%	109,347	109,347	

Latest Load Forecast - BEPC Sourced Only  
Latest Load Forecast - BEPC Sourced Only  
Latest Load Forecast - BEPC Sourced Only  
Latest Load Forecast - BEPC Sourced Only

**5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.**

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

\*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

**5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.**

East River's existing and planned power supply mix is projected to meet known state imposed standards.

**5.E.3(ii) Efforts taken to meet the objective and standards**

East River and its power suppliers continue to pursue opportunities to add wind, solar, waste heat recovery, and other renewable energy projects.

**5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards**

State and federal policies, along with regulatory decisions, as well as the practices and strategies of certain interest groups, may artificially create cost shifts among consumers particularly if renewable energy projects are not required to pay their fair share of utility infrastructure including generation, transmission, and distribution costs. If this is permitted, then other consumers will unfairly pay higher rates. This will have a detrimental effect on all impacted consumers, but elderly and lower-income groups will have a particularly difficult time absorbing these added costs.

**5.E.3(iv) Potential solutions to the obstacles**

Renewable energy projects should pay their fair share of utility infrastructure including generation, transmission, and distribution costs. PURPA should be reformed at the federal level.

**5.G. List any renewable generation facilities expected to become operational during the upcoming year**

Facility Name	Type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date

**5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.**

East River and its member systems support business practices and state and federal policies that protect against undesirable impacts on ratepayers. As stated previously, the cost shifts, created if renewable energy projects do not pay their fair share of utility infrastructure is of prime concern. East River and its members, along with our statewide association (Minnesota Rural Electric Association) and regional/national groups, invest substantial resources to encourage positive political, regulatory, and business outcomes, including PURPA reform.

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Minnesota Public Utilities Commission: Docket No. E999/PR-20-12, Docket No. E999/M-20-283		<b>Attachment 6</b>
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2018 - December 31, 2019
<b>M-RETS RECs Bought and Sold</b>		
Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years		

REC Purchases Total	3,376
REC Sales Total	3,376

Enter REC data for the 2 preceding calendar years.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	NOTES
3,376	3,376	\$0.55	2019 EREPC Purchased from BEPC and Sold to Agralite