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Minneapolis, MN 55401

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June 21, 2024

**—Via Electronic Filing—**

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: RESPONSE TO CO-LOCATION APPEAL BY ENTERPRISE ENERGY LLC  
IN THE MATTER OF IMPLEMENTATION OF 2023 LEGISLATIVE CHANGES TO  
XCEL ENERGY'S COMMUNITY SOLAR GARDEN PROGRAM AND IN THE MATTER  
OF THE PETITION OF XCEL ENERGY FOR APPROVAL OF ITS PROPOSED  
COMMUNITY SOLAR GARDEN PROGRAM  
DOCKET NOS. E002/M-13-867 & E002/CI-23-335

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed Response to Co-Location Appeal from Enterprise Energy LLC.

Attachment A of our Response is marked as "Non-Public" and is Protected Data as it contains certain customer-specific information and is Trade Secret pursuant to Minn. Stat. § 13.37, subd. 1(b); is considered to be nonpublic data with regard to data not on individuals under Minn. Stat. §13.02, subd. 9; and, is protected by the Commission orders as to what constitutes private account information in Docket No. E,G999/CI-12-1344. This information is subject to efforts from the customer to maintain its secrecy. This information derives independent economic value, actual or potential, to Xcel Energy, its customers, suppliers, and competitors, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Kristen Ruud at [Kristen.S.Ruud@xcelenergy.com](mailto:Kristen.S.Ruud@xcelenergy.com) or (612) 216-7979 if you have any questions regarding this filing.

Sincerely,

/s/

IAN DOBSON  
LEAD ASSISTANT GENERAL COUNSEL

Enclosures  
cc: Service Lists

STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION

Katie J. Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joseph K. Sullivan	Commissioner
John A. Tuma	Commissioner

IN THE MATTER OF IMPLEMENTATION  
OF 2023 LEGISLATIVE CHANGES TO  
XCEL ENERGY'S COMMUNITY SOLAR  
GARDEN PROGRAM

**DOCKET No. E002/CI-23-335**

IN THE MATTER OF THE PETITION OF  
NORTHERN STATES POWER COMPANY  
FOR APPROVAL OF ITS PROPOSED  
COMMUNITY SOLAR GARDENS  
PROGRAM

**DOCKET No. E002/M-13-867**

**RESPONSE TO CO-LOCATION APPEAL  
BY ENTERPRISE ENERGY LLC**

**INTRODUCTION**

Northern States Power Company, doing business as Xcel Energy (Company), provides this Response to a Co-Location Appeal (Appeal) submitted by Enterprise Energy, LLC (Enterprise) on June 7, 2024. The Company agrees with the Department of Commerce's (Department) May 31, 2024 Decision on Co-Location (Decision), which included a thorough analysis of the facts and a well-reasoned conclusion that the Enterprise applications at five project sites are co-located. Accordingly, we request that the Commission affirm the Department's Decision and confirm that the Company's Section 9 Tariff provisions regarding co-location for the Legacy Community Solar Garden (CSG) program apply to Enterprise applications that were submitted to the Legacy CSG program through the Legacy CSG application portal.

The Department determined that the five sets of Enterprise applications ranging from 3 MW to 5 MW in total capacity for each set are co-located, because they circumvent the 1 MW CSG size limit applicable to the Legacy CSG program. The Department's Decision states: "Here, there is no dispute that Enterprise's projects are co-located under the Legacy CSG Program rules and Enterprise applied for interconnection through Xcel [Energy's] Legacy CSG Program portal."<sup>1</sup>

Throughout the fall 2023 and early 2024, the Company has consistently communicated to the developer community that although Legacy CSG applications may transition to the Low and Moderate Income (LMI) Accessible CSG program (if deemed complete before January 1, 2024 and not yet operational), any applications submitted to the Legacy CSG program must follow the rules of that program, including prohibition of co-location. Most developers have followed this guidance, and we continue to believe that Enterprise would gain an unfair advantage compared to other developers who followed this directive if it is granted an exception to the co-location rules.

The Legacy CSG portal was closed to new applications on December 31, 2023. All 44.6 MW of applications that to date have been accepted by the Department into the LMI Accessible CSG program were submitted first in the Company's Legacy CSG portal. These applications have complied with the Legacy tariff requirements and not violated the 1 MW Legacy co-location rule. The Company on May 16, 2024 began to accept through the Distributed Generation (DG) portal applications up to 5 MW that may later apply to the Department for participation in the LMI Accessible CSG program. This is consistent with the direction provided at the Commission's April 4, 2024 hearing and related May 30, 2024 Order in Docket Nos. E002/CI-23-335 and E002/M-13-867. Enterprise has jumped the starting line for submitting applications over 1 MW to the LMI Accessible CSG program and is essentially seeking a variance to the Legacy CSG Tariff's co-location rule to gain a competitive advantage over other developers who have followed this co-location rule.

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<sup>1</sup> Department's May 31, 2024 Decision, p. 6.

## RESPONSE

### I. SCOPE OF THE DISPUTE

Enterprise submitted five sets of 1 MW Legacy CSG applications (17 MW total) which were Deemed Complete between October-November 2023). The Company followed the tariffed process for determining co-location, specific to the Legacy CSG program, and issued a Notice of Co-Location to Enterprise on April 17, 2024. Enterprise timely appealed the Co-Location Notice to the Department on May 1, 2024. The Department determined that the five sets of applications ranging from 3 MW to 5 MW in total capacity for each set are co-located, because they circumvent the 1 MW CSG size limit applicable to the Legacy CSG program. Enterprise appealed the Department's Decision to the Commission on June 7, 2024. The Company's Response is due in ten business days, on or before June 21, 2024.

The Legacy CSG program prohibits co-locating applications so that they together exceed the 1 MW CSG size limit. The Company's Tariff Sheet 68.17 states: "For any application submitted after September 25, 2015, no more than 1 MW (AC) will be allowed at a Community Solar Garden Site in the aggregate." The process for determining and challenging co-locations is defined at Tariff Sheet 9-68.19. Our May 8, 2024 Response submitted to the Department, included as Attachment A to this filing and incorporated here in its entirety, describes in more detail the process for determining co-location as well as the history of past Commission decisions regarding co-location. It also lists details in Table 1 for the 17 projects subject to this dispute.

The question for this dispute is not about the definition of co-location or whether the 1 MW projects in each set of applications are co-located, exceeding the 1 MW size limit for the Legacy CSG program. As the Appeal states, Enterprise does not dispute that each set of the applications are co-located. Instead, Enterprise argues that a 5 MW limit for co-location should be applied because the projects are intending to participate in the Department's LMI Accessible CSG program, which has a 5 MW limit for CSG size. As Enterprise's Appeal (page 2) states: "The central issue in this appeal is not whether these projects are co-located under Xcel [Energy's] Legacy program, but whether the Legacy program co-location test should have been applied in the first place."

Accordingly, the scope of this proceeding is narrow: whether the Company should have applied the 1 MW CSG size limit to the five sets of co-located projects submitted to the Legacy CSG program. In its past Orders regarding co-location, the Commission has explicitly stated that the decisions only apply to the specific projects subject to the dispute and their circumstances. Accordingly, we do not believe the Commission should address general program or policy issues raised by Enterprise, such as the Company's initial plan to open a separate portal for new LMI CSG applications and therefore in 2023 not accepting up to 5 MW applications through the Legacy CSG portal or the generic DG portal for projects intending to apply to the LMI Accessible CSG program.

This view is shared in the Department's Decision, which states that these types of questions that are related to the statute or the Minnesota Distributed Energy Resources Interconnection Process (MN DIP) are beyond the scope of this co-location dispute and appeal.<sup>2</sup> That being said, the Company in good faith worked throughout fall 2023 to design and launch a separate LMI CSG portal, which was ready to open on January 2, 2024 (the first Business Day of 2024) to accept interconnection applications for projects that intend to apply to the LMI Accessible CSG program. As described below, however, this portal was abandoned.

## **II. LEGACY CSG TARIFFED RULES SHOULD APPLY TO LEGACY CSG APPLICATIONS**

The Enterprise applications subject to this dispute were submitted to the Legacy CSG portal and Deemed Complete in October and November 2023, before the portal was closed to new applications at the end of the Business Day on December 31, 2023. Since our Initial Comments were submitted in August 2023 in Docket No. E002/CI-23-335, the Company consistently communicated that it was not yet accepting interconnection applications for projects that intend to apply to the LMI Accessible CSG program until a portal for those applications had been launched. The Company had also completed the necessary design work and was ready to open the new portal on January 2, 2024. However, since objections were filed to our LMI Accessible CSG tariff compliance filing, the opening of the portal was delayed until the Commission took action on the objections in its April 4, 2024 hearing in Docket No. E002/CI-23-

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<sup>2</sup> Department's Decision, p.6, 11.

335, and issued its related Order on May 30, 2024. Our email communications in December 2023 and January 2024 informed the developer community that the portal opening was postponed and applications for the LMI Accessible CSG program cannot be accepted until the Commission has addressed the objections and effective tariffs are in place. During the April 4, 2024 hearing, the Commission verbally approved a decision option that required the Company to use its generic DG portal for all interconnection applications, including those that will apply to the LMI Accessible CSG program. As a result, the re-designed DG portal opened on May 16, 2024,<sup>3</sup> and this was the first date that the Company began to accepted interconnection applications larger than 1 MW for the LMI Accessible CSG program.

All applications subject to this dispute were submitted in the Legacy CSG portal before the legislative date of January 1, 2024, when the LMI Accessible CSG program became available. Therefore, the Legacy CSG program rules and tariff should apply. While it is possible for Legacy CSG projects to be transferred to the LMI Accessible CSG program per Minn. Stat. §216B.1641, Subd. 14(b), Minn. Stat. §216B.1641 is clear that those projects approved prior to January 1, 2024 under the Legacy CSG program must follow the rules outlined for the Legacy CSG program (see Minn. Stat. §216B.1641, Subd. 1(i)). It is clear that the 2023 legislation only closed the Legacy CSG program to new applications as of January 1, 2024, but did not otherwise materially amend the Legacy CSG program provisions contained at Minn. Stat. §216B.1641, Subd. 1 or in the Company's Tariff. Neither is there any evidence or indication of a legislative intent to allow for co-location for Legacy CSG applications.

Although Enterprise alleges otherwise, the Company has followed the statutory language of Minn. Stat. §216B.1641, Subd. 14(b), which states that "An application for the legacy program that is approved on or before December 31, 2023, is eligible to become a community solar garden under subdivisions 3 to 12..." A valid Legacy CSG application up to 1 MW may stay in the Legacy CSG portal and apply to the LMI Accessible CSG program,<sup>4</sup> but co-located applications that exceed the 1 MW limit are

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<sup>3</sup> The written ORDER IMPLEMENTING NEW LEGISLATION GOVERNING COMMUNITY SOLAR Gardens was issued on May 30, 2024.

<sup>4</sup> Our June 7, 2024 tariff compliance filing includes the following language at Sheet 9-99.09 about transitioning Legacy CSG applications: "If an applicant has filed a Community Solar Garden application for the Legacy CSG Program, and later for the same facility submits and is approved by the Department for the LMI Accessible CSG Program, then the application can remain in the Legacy CSG portal and the Company

not valid Legacy CSG applications and do not belong to the Legacy CSG program. To date, 44.6 MW of valid Legacy CSG applications with interconnection agreements have been approved to the LMI Accessible CSG program.

### **III. EQUAL TREATMENT OF LEGACY CSG APPLICATIONS**

Starting with our Initial Comments submitted in August 2023 in Docket No. E002/CI-23-335, the Company has consistently communicated that any applications submitted to the Legacy CSG program, even with the intent to transition later to the LMI Accessible CSG program, must follow the co-location rules of the Legacy CSG program. For example, our October 9, 2023 Reply Comments stated that any applications submitted to the Legacy CSG program prior to January 2024 as a 1 MW project cannot be later combined with other projects for a combined 5 MW project under the LMI Accessible CSG program and keep their queue position. Similarly, we noted that if a developer has co-located several Legacy CSG applications, we would only consider the earliest in queue project (i.e., up to the 1 MW size limit) to be valid. An excerpt of our Reply Comments was included (as Attachment E) to our May 8, 2024 Response, and is in Attachment A to this filing.

Also, on October 11, 2023, the Company sent an email communication to the developer community that included additional details regarding the transition from the Legacy CSG program to the LMI Accessible CSG program. This email clearly stated that “the Legacy CSG program does not accept applications larger than 1 MW” and that “the Legacy CSG program does not allow for Co-Location.” This communication was included (as Attachment F) to our May 8, 2024 Response, and is in Attachment A to this filing.

The Company believes it is critical that the co-location rules are applied equitably to all Legacy CSG applications and that developers that have followed our communications and guidance regarding co-location are not disadvantaged by doing so. Enterprise has attempted to gain early advantage in the interconnection queue by submitting larger, co-located applications that take capacity away from other projects over 1 MW that try to interconnect on the same feeder/substation or that may also

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will adjust the treatment of the application so that the Subscriber Organization will be able to load and update Subscriber information for the LMI Accessible CSG program subject otherwise to the same LMI Accessible CSG program tariff provisions for managing subscriptions.



seek to apply to the LMI Accessible CSG program. By disregarding the direction provided by the Company, Enterprise is seeking financial advantage over the majority of developers who have followed the tariffed co-location rules and the Company's guidance. While other developers have waited until the DG portal opened on May 16, 2024 to submit larger than 1 MW interconnection applications to the LMI Accessible CSG program, Enterprise has tried to gain unfair benefit by submitting larger than 1 MW co-located applications to the Legacy CSG portal about six months earlier.

The Commission's May 30, 2024 Order was prospective and directed the Company to use the generic DG portal for all future interconnection applications, including those that intend to apply to the LMI Accessible CSG program. However, this Order did not address the Legacy CSG program rules or application portal. We do not believe it would be appropriate for the Commission to retroactively determine that certain Legacy CSG applications can be co-located. Also, it is quite possible that some Legacy CSG applications that intend to apply to the LMI Accessible CSG program will not be accepted by the Department to that program due to program caps or other reasons. It would be impracticable and unreasonable first not to apply the co-location rules to these Legacy CSG applications, and then later change that position and apply co-location rules if the applications are not accepted to the LMI Accessible CSG program.

If the Commission determines co-location, only the first in queue 1 MW application in each set of co-located projects should be able to keep its queue position and continue the interconnection process. The other applications cannot stay in the Legacy CSG portal, will be withdrawn, and would need to submit new applications in the DG portal to begin the interconnection process, with a new queue position determined by the new Deemed Complete date.

#### **IV. OTHER ISSUES RAISED BY ENTERPRISE**

We addressed the timing of issuing the Co-Location Questionnaires and Co-Location Notices to Enterprise's Legacy CSG applications in our May 8, 2024 Response (pages 5-6). The Company sent Co-Location Questionnaires for all 17 applications on February 8, 2024 and issued Co-Location Notices on April 17, 2024. As noted in Tariff Sheet 9-68.19, the Company will check for co-location at two times: 1.) ...on or about the time of the determination of Initial Application Completeness; and 2.) on or

before the Date of Commercial Operation. At the time of our initial co-location check and review, which prompted us to send the Co-Location Questionnaires to Enterprise in early February 2024, these applications were still in the scoping phase of the engineering study review and had not yet begun the System Impact Study. Similarly, Attachment C to the Appeal shows that the applications entered the System Impact Study stage in late February 2024 or later. No interconnection agreements have been signed or funded to-date for these projects. Therefore, when our first check on co-location took place, these applications would still have been at or near the Deemed Complete stage of the interconnection process – which is very early in the interconnection process. In addition, the regulatory environment was fluid on CSG issues during this time period, and not until the conclusion of the Commission’s April 4, 2024 hearing was this situation relatively stabilized. The Company submitted its Co-Location Notices just two weeks later – on April 17, 2024. Therefore, the timing of the Company’s Co-Location Notices has been appropriate.

As the Appeal alleges, there may have been discussions between Enterprise and the Company staff in bi-weekly calls regarding transition to the LMI Accessible CSG program. Our staff may have noted that in general, Legacy CSGs that were Deemed Complete before January 1, 2024, such as Enterprise’s projects, are eligible to apply to the LMI Accessible CSG program. However, this is a separate issue than co-location under the Legacy CSG program, and co-located applications that exceed the 1 MW limit are not valid Legacy CSG applications.

## **CONCLUSION**

We respectfully request that the Commission affirm the Department’s May 31, 2024 Decision and determine that the five sets of Enterprise’s Legacy CSG applications are co-located.

Dated: June 21, 2024

Northern States Power Company

STATE OF MINNESOTA  
BEFORE  
THE MINNESOTA DEPARTMENT OF COMMERCE

IN THE MATTER OF THE PETITION OF  
NORTHERN STATES POWER COMPANY  
FOR APPROVAL OF ITS PROPOSED  
COMMUNITY SOLAR GARDENS  
PROGRAM

May 8, 2024

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**RESPONSE TO CO-LOCATION DISPUTE**  
**ENTERPRISE ENERGY**

**INTRODUCTION**

Northern States Power Company, doing business as Xcel Energy (Company), provides this Response to a Co-Location Dispute submitted to the Minnesota Department of Commerce (Department). This dispute involves five sets of projects that were submitted by Enterprise Energy as Legacy Community Solar Garden (CSG) applications and therefore must follow our Section 9 Tariff for the Solar\*Rewards Community program, which limits the CSG size to 1 MW. Circumventing the 1 MW size limit by co-locating projects is prohibited, and these co-location rules are defined at Sheet 9-68.17 in the Company's Tariff and the process for determining and challenging co-location is outlined at Tariff Sheet 9-68.19. The five sets of Legacy CSG applications are listed in Table 1 of this Response.

On February 22, 2024, Enterprise Energy responded to the Company's Co-Location Questionnaire, admitting that the projects in each set are co-located, but arguing that the Company should apply a 5 MW limit for co-location because the projects are intending to apply to the new Low- and Moderate Income (LMI) Accessible CSG program, which provides a 5 MW limit for CSG size. The Company issued a Co-Location Notice to Enterprise Energy on April 9, 2024 and they timely appealed this notice to the Department on May 1, 2024. Our response to that appeal is due within five business days, on or before May 8, 2024.

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The Company has consistently communicated to the solar developer community throughout the fall 2023 and early 2024 that applications to the LMI Accessible CSG program must be submitted through a separate portal and cannot be submitted through the Legacy CSG portal. Although Legacy CSG applications may transition to the LMI Accessible CSG program, if deemed complete before January 1, 2024 and not operational, the Company has also been clear that applications submitted to the Legacy CSG program must follow the rules of that program, including co-location rules. Most developers have followed this guidance, and we believe it would not be fair to make exceptions for Enterprise Energy.

Enterprise Energy agrees that the set of projects violate the co-location rules for the Legacy CSG program and exceed the 1 MW size limit, but states that the Company should have applied the 5 MW size limit applicable to the LMI Accessible CSG program. We request the Department determine that the Company should apply the co-location rules equally to all applications submitted under the Legacy CSG program, regardless of whether they intend to transfer to the LMI Accessible CSG program. This decision will determine whether Enterprise Energy receives an advantage over other Distributed Energy Resource (DER) projects within the interconnection queue despite the clear direction provided by the Company regarding co-locating CSG projects. If the Department agrees that these sets of Enterprise Energy projects are co-located, the size of the co-located projects will be reduced to 1 MW by allowing only the first in queue 1 MW project in each of the five sets to continue.

**RESPONSE**

Enterprise Energy submitted seventeen interconnection applications at five sites on various dates between October and November of 2023. Table 1 summarizes project details.

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**Table 1: Enterprise Energy Project Details**  
**[Protected Data Shaded]**

SRC #	Garden Name	Feeder	Status	MW	Queue Date
5652672		CHE075	Study	1	11/22/2023
5652676		CHE075	Study	1	11/22/2023
5652680		CHE075	Study	1	11/22/2023
5601925		GRC312	Study	1	10/26/2023
5601928		GRC312	Study	1	10/26/2023
5601929		GRC312	Study	1	10/26/2023
5601931		GRC312	Study	1	10/26/2023
5601932		GRC312	Study	1	10/26/2023
5601985		FIC021	Study	1	11/20/2023
5601989		FIC021	Study	1	11/17/2023
5601986		FIC021	Study	1	10/23/2023
5597353		SMT072	Study	1	10/12/2023
5597354		SMT072	Study	1	10/12/2023
5597355		SMT072	Study	1	10/12/2023
5597160		MDF021	Study	1	10/12/2023
5597161		MDF021	Study	1	10/12/2023
5597162		MDF021	Study	1	10/12/2023

Enterprise Energy appeals our co-location determination because they believe that the Company violated Minn. Stat. §216B.1641 by applying its co-location screen for the Legacy CSG program to applications eligible under the LMI Accessible CSG program. In addition, they argue that the Company did not timely apply the co-location screen.

**I. Background**

The Minnesota Public Utilities Commission (Commission) has addressed co-location in several prior Orders in Docket No. E002/M-13-867, including Orders issued on August 6, 2015, December 15, 2015, February 21, 2017, December 21, 2017, November 19, 2019, and May 29, 2020. The Commission initially defined co-location

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in its December 15, 2015 Order by listing factors that are characteristics of a single development, such as common ownership structure, umbrella sales arrangement, shared interconnection, revenue sharing arrangements and common debt or equity financing.<sup>1</sup> This non-exclusive list of factors is included in the Company's Tariff (Sheet 9-68.17). The determination of what is considered to be co-located has evolved as a result of a series of subsequent Commission Orders. The Commission clarified in its February 21, 2017 Order that all relevant factors must be considered when co-location is determined. The Commission also stated that no single factor is dispositive in determining co-location and the determination is based on the totality of circumstances in a particular case.<sup>2</sup>

In its December 21, 2017 Order, the Commission reaffirmed that the five factors listed in the Tariff are "merely illustrative of the kinds of information the Commission might consider"<sup>3</sup> and then considered various factors in finding co-location, such as close timing of applications, similar site control, identical site plans, sharing costs and financing, coordinated permitting and agreements between the developers. The Commission granted an exception to the co-location cap in this case on the condition that each of the developers committed to statements that the adjacent gardens will not become a single development in the future and will remain independent projects owned and operated separately.

The Commission's November 19, 2019 Order and May 29, 2020 Order required assurances that project owners do not have any arrangements with each other, that projects will have separate marketing efforts and no plan to share subscribers, and that the projects will not effectively become a single development.<sup>4</sup> For example, the Commission's November 19, 2019 Order required that:

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<sup>1</sup> *In the Matter of the Petition of Northern States Power Company for Approval of Its Proposed Community Solar Gardens Program*, Docket No. E002/M-13-867, ORDER APPROVING TARIFFS AS MODIFIED AND REQUIRING FILING, December 15, 2015.

<sup>2</sup> Docket No. E002/M-13-867, ORDER DENYING CO-LOCATION APPEALS, February 21, 2017.

<sup>3</sup> Docket No. E002/M-13-867, ORDER FINDING CO-LOCATION, BUT GRANTING EXCEPTION SUBJECT TO CONDITIONS, December 21, 2017, page 9.

<sup>4</sup> Docket No. E002/M-13-867, ORDER AFFIRMING DECISION OF THE DEPARTMENT OF COMMERCE, November 19, 2019 and ORDER AFFIRMING DEPARTMENT DECISION AND REQUIRING FILING, May 29, 2020.

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- The community solar garden operator does not have any arrangement of any nature with the owner of the adjacent garden or any affiliate of the owner of the adjacent garden;
- The community solar garden and the adjacent garden are separate independent developments with separate owners, leased separately, constructed separately, and owned and operated separately;
- The community solar garden and the adjacent garden will never share any equipment, permanent debt financing, or marketing efforts and will not have a plan to share subscribers; and
- The community solar garden and the adjacent garden are not dependent on the other in any way.

Based on this prior guidance by the Commission, the Enterprise Energy projects in each of the five sites are co-located and exceed the 1 MW limit for the Legacy CSG program. Enterprise Energy has not disputed this fact but argues that a 5 MW limit applicable to the LMI Accessible CSG program should apply.

## **II. Timing of Co-Location Review**

The Company sent Enterprise Energy a questionnaire regarding co-location on February 8, 2024. Enterprise Energy responded to these questions on February 22, 2024. These documents are provided as Attachment A.<sup>5</sup> The Company then issued a Notice of Co-Location on April 17, 2024 to Enterprise Energy and also copied the Department. This is provided as Attachment B. Enterprise Energy submitted a timely appeal to the Department on May 1, 2024, which is provided as Attachment C.

Enterprise Energy additionally argued in its appeal that we did not provide a timely Notice of Co-Location. However, as noted in our Section 9 Tariff at Sheet 68.19, the Company will check for co-location at two times: 1.) ...on or about the time of the determination of Initial Application Completeness; and 2.) on or before the Date of Commercial Operation. At the time of our initial co-location check and review, which

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<sup>5</sup> The Company has only provided Enterprise Energy's attachments for one of the responses in order to shorten the Attachment itself.

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prompted us to send the Co-Location Questionnaire to Enterprise Energy in early February 2024, these applications were still in the Scoping phase of the engineering study review.<sup>6</sup> This was prior to being studied and prior to the date of commercial operation. Therefore, our first check on co-location took place before engineering study and about the time when the project applications were deemed complete.

### **III. Legacy CSG Rules Apply**

Enterprise Energy argues that the Company violated the law, but it is inaccurate to state that these CSG applications had the option to choose between the Legacy program and the LMI Accessible CSG program by just submitting an application to the Legacy CSG portal.

These projects were all submitted prior to the legislative date of January 1, 2024 when the LMI Accessible program became available, and therefore the Legacy CSG program rules should dictate how these projects should move forward. While it is possible for Legacy CSG projects to be transferred to the LMI Accessible program per Minn. Stat. §216B.1641 Subd. 14(b), the Minn. Stat. §216B.1641 is clear that those projects approved prior to December 31, 2023 under the Legacy CSG program must follow the rules outlined for the Legacy CSG program (see Minn. Stat. §216B.1641 Subd. 1, (h) (2) (i)).

As communicated by the Company since August 2023, the Company is not accepting applications intended to the LMI Accessible CSG program until the Company's Tariffs have been approved by the Commission. Because of filed objections, the Commission was still having an active proceeding to review the LMI Accessible Company Tariffs in early April of 2024; without an effective Tariff for the LMI Accessible CSG program, the Company could only continue to process applications to the Legacy CSG program that were submitted prior to January 1, 2024.

Of further note, there were also developer concerns and objections about the Company requiring a specific portal for accepting interconnection applications to the LMI Accessible CSG program. Therefore, the Company was not able to move forward with opening a portal and to date has not yet been accepting applications to the LMI Accessible CSG program. Email communications to the developer

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<sup>6</sup> This can be confirmed by the Public DER Queue for February 2024 hosted on the xcelenergy.com website.



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community in December 2023 and January 2024 regarding this delay have been included as Attachment D.<sup>7</sup> For example, the January 24, 2024 email stated: “Since an objection to our tariff filing was submitted to the Commission on January 18, 2024, the Company cannot accept applications in its portal for the Non-Legacy CSG Product until the Commission has addressed the objection and the Company has effective tariffs in place.” In its April 4, 2024 hearing in Docket No. E002/CI-23-335, the Commission verbally approved a decision option that requires the Company to use its distributed generation portal for all interconnection applications, including those that will apply to the LMI Accessible CSG program. The Company believes this is relevant, considering Enterprise Energy’s interpretation that we should apply a 5 MW size limit for co-location, applicable to LMI CSG projects. Furthermore, none of Enterprise Energy’s projects subject to this dispute have been approved by the Department for participation in the LMI-Accessible CSG program. Instead, these projects were submitted to the Company’s Legacy CSG program and therefore should follow the rules of that program.

#### **IV. Equability in Applying Communicated Co-Location Rules**

Since our Initial Comments submitted in August 2023 in Docket No. E002/CI-23-335, the Company has communicated that it is not yet accepting applications to the LMI Accessible CSG program. In addition, our communications have consistently stated that any applications submitted to the Legacy CSG program, even with the intent to transition later to the LMI Accessible CSG program, must follow the co-location rules of the Legacy CSG program. For example, our October 9, 2023 Reply Comments stated that any applications submitted to the Legacy CSG program prior to January 2024 as a 1 MW project cannot be later combined with other projects for a combined 5 MW project under the LMI Accessible CSG program and keep their queue position. Similarly, we noted that if a developer has co-located several Legacy CSG applications, we would only consider the earliest in queue project (i.e., up to the 1 MW size limit) to be valid. An excerpt of our Reply Comments is included as Attachment E.

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<sup>7</sup> These were also filed in Docket No. E002/CI-23-335 on January 2, 2024 and January 25, 2024.

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Also, we on October 11, 2023 sent an email communication to the developer community that included additional details regarding the transition from the Legacy CSG program to the LMI Accessible CSG program. This email clearly stated that “the Legacy CSG program does not accept applications larger than 1 MW” and that “the Legacy CSG program does not allow for Co-Location.” This communication is included as Attachment F.

While there may have been conversations occurred between Enterprise Energy and Xcel Energy in biweekly calls noting that these projects would be eligible to apply to the LMI Accessible CSG program, as the appeal alleges, this is a separate issue than co-location under the Legacy CSG program.

The Company’s concern regarding these applications is that the co-location rules are applied equitably and that developers who have followed our communications on co-location rules are not disadvantaged by doing so. Enterprise Energy’s intent in submitting these co-located Legacy CSG applications was to circumvent the rules and get ahead in the DER Queue. The advantage of doing so is that being first can result in full capacity for their larger, co-located projects. This is the case, for example, for the [**PROTECTED DATA BEGINS**  
**PROTECTED DATA ENDS**] project sites that are on capacity constrained or nearly capacity constrained feeders. By disregarding the direction provided by the Company, Enterprise Energy has essentially given themselves a financial advantage over other projects trying to interconnect in these areas and over the majority of developers who have followed the Company’s direction regarding co-location.

Equity in the DER interconnection process should be considered as part of the co-location analysis and the Company believes that Enterprise Energy’s appeal of the Notice of Co-Location should be denied.

**CONCLUSION**

For the reasons described above, we request that the Department determine the five sets of Enterprise Energy’s Legacy CSG projects are co-located. If the Department

**PUBLIC DOCUMENT**

confirms co-location, the first in queue 1 MW application in each set of co-located projects will be allowed to move forward, and the other applications will be cancelled.

Dated: May 8, 2024

Northern States Power Company

**Attachment A is Non-Public in Entirety.**

**Attachment B is Non-Public in Entirety.**

**Attachment C is Non-Public in Entirety.**

**From:** [Solar Rewards Community MN](#)  
**Subject:** New CSG Product Availability Delayed!  
**Date:** Friday, December 29, 2023 10:26:30 AM  
**Attachments:** [image.png](#)  
[image.png](#)  
[image.png](#)  
**Importance:** High

---

## Community Solar Garden Update

December 29, 2023

### New CSG Product Delayed!

The availability of the new Non-Legacy CSG Product in the portal, for applications intending to apply to the Departments of Commerce's Low-to-Moderate Income (LMI) Accessible CSG program to become a garden, that was originally scheduled to be available on January 2, 2024, will now be **delayed**. This delay is due to the requirements set forth in the [Order](#) received December 28, 2023 in Docket No. E002/CI-23-335.

The Order, at pages 24-26, clearly mandates that the Company shall file the updated CSG tariff within 30 days of the Order, but that following this tariff filing there is a 20-day period for objections to be made prior to the tariff becoming effective. If any objection is filed within this 20 day period, then the tariff will not be effective. Xcel Energy cannot accept applications in its portal for the new Non-Legacy CSG Product until it first has an effective tariff schedule on file for this new CSG product. (Minn. Stat. §216B.05 and §216B.06).

Consistent with this, the Company cannot launch the new Non-Legacy CSG Product for applications until either of the following has been met:

- The 20-day period following our tariff filing has expired with no objection being filed; or
- If an objection is filed, then the MN PUC rules on the objection and issues a Written Order, and the Company subsequently files compliance tariffs consistent with that Order.

The Office Hour originally scheduled for December 29th on logistics for submitting applications in the portal for the new Non-Legacy CSG Product will be rescheduled closer to when the Company can lawfully accept applications in the portal for this product.

The Company will provide additional updates in future emails.

Respectfully,

**The Community Solar Garden Program Team**  
**Xcel Energy**  
E: [SolarRewardsCommMN@xcelenergy.com](mailto:SolarRewardsCommMN@xcelenergy.com)

Attachment D

---

[Community Solar Garden Developers | Xcel Energy](#)

Visit our website for more information about interconnecting a community garden with Xcel Energy!



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**Other helpful resources:**

- For questions about your electric service/account: Call Customer Service - 1-800-895-4999
- For questions about rates/electric bills/incentive payments:
  - Residential customers: Call the Energy Experts – 1-800-824-1688
  - Commercial customers: Call the Business Solutions Center – 1-800-481-4700
- For questions regarding meter orders/scheduling: Call the Metering Shop - 1-800-422-0782



**From:** [Solar Rewards Community MN](#)  
**Subject:** Non-Legacy (LMI CSG) Product Delay Update  
**Date:** Wednesday, January 24, 2024 2:46:19 PM  
**Attachments:** [image.png](#)  
[New CSG Product Delayed!.msg](#)  
[image.png](#)  
**Importance:** High

---

## Community Solar Update

January 24, 2024

# Non-Legacy Low-to-Moderate Income (LMI) Community Solar Garden (CSG) Product Delay Update

This is an update on the email that was sent on December 29, 2023 (see attached) regarding the availability of the Non-Legacy CSG Product in the Company's portal for applications intending to apply to the Department of Commerce's Low-to-Moderate Income (LMI) Accessible CSG program.

The Minnesota Public Utilities Commission's December 28, 2023 Order in Docket No. E002/CI-23-335 established a 20-day period for filing objections to our Non-Legacy CSG tariff compliance filing, which we submitted to the Commission on January 5, 2024. If an objection is filed, the Company cannot launch the new Non-Legacy CSG Product for applications until the Commission rules on the objection and issues a written Order, and the Company subsequently files updated tariffs consistent with that Order.

Since an objection to our tariff filing was submitted to the Commission on January 18, 2024, the Company cannot accept applications in its portal for the Non-Legacy CSG Product until the Commission has addressed the objection and the Company has effective tariffs in place.

The Company will provide additional updates in future emails.

Respectfully,

**The Community Solar Garden Program Team**  
**Xcel Energy**  
E: [SolarRewardsCommMN@xcelenergy.com](mailto:SolarRewardsCommMN@xcelenergy.com)

---

[Community Solar Garden Developers | Xcel Energy](#)

Visit our website for more information about interconnecting a community garden with Xcel Energy!

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**Other helpful resources:**

Attachment D

- For questions about your electric service/account: Call Customer Service - 1-800-895-4999
- For questions about rates/electric bills/incentive payments:
  - Residential customers: Call the Energy Experts – 1-800-824-1688 / [ee-team@xcelenergy.com](mailto:ee-team@xcelenergy.com).
  - Commercial customers: Call the Business Solutions Center – 1-800-481-4700 / [bsc@xcelenergy.com](mailto:bsc@xcelenergy.com).
- For questions regarding meter orders/scheduling: email the Metering Shop at [MNElectricMeterScheduling@xcelenergy.com](mailto:MNElectricMeterScheduling@xcelenergy.com).

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Attachment E



414 Nicollet Mall  
Minneapolis, MN 55401

October 9, 2023

—Via Electronic Filing—

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: REPLY COMMENTS  
IN THE MATTER OF IMPLEMENTATION OF 2023 LEGISLATIVE CHANGES TO  
XCEL ENERGY'S COMMUNITY SOLAR GARDEN PROGRAM &  
IN THE MATTER OF NORTHERN STATES POWER COMPANY, DBA XCEL ENERGY,  
FOR APPROVAL OF ITS PROPOSED COMMUNITY SOLAR GARDEN PROGRAM  
DOCKET NOS. E002/CI-23-335 & E002/M-13-867

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy (Company), submits these Reply Comments to the Minnesota Public Utilities Commission (Commission) in response to the Commission's Notice of Comment Period issued on July 26, 2023 and Initial Comments filed September 28, 2023 by the following parties: Clean Energy Economy of Minnesota (CEEM), Cooperative Energy Futures (CEF), Department of Commerce (Department), International Union of Operating Engineers Local 49 (IUOE Local 49), Laborers International Union of North America of Minnesota and North Dakota (LIUNA), the North Central States Regional Council of Carpenters (Carpenters), Joint Solar Associations (JSA), Nokomis Energy (Nokomis), Sunrise Energy Ventures (Sunrise), and United States Solar Corporation (US Solar).

We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact me at [jessica.k.peterson@xcelenergy.com](mailto:jessica.k.peterson@xcelenergy.com) or Kristen Ruud at [kristen.s.ruud@xcelenergy.com](mailto:kristen.s.ruud@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

JESSICA PETERSON  
MANAGER, PROGRAM POLICY  
cc: Service List

the legislative intent, the Commission should take action to set an appropriate definition for the term “approved.” We believe defining the meaning of “approved” as having a signed and funded Interconnection Agreement before January 1, 2024 would align with legislative expectations that the Legacy program is not unduly extended.

## **B. Active Projects**

Under our proposal, projects without a signed and funded Interconnection Agreement before January 1, 2024 would have to either re-apply to the Non-Legacy program or continue interconnection as distributed generation (DG) solar project. We believe it would be reasonable for projects (1 MW and under) that choose to continue as a DG project or apply to the Non-Legacy program to keep their current interconnection queue position. However, these projects would need to submit a new interconnection application (without Material Modifications to the PV system or adjustment to size) in order to set them up for the appropriate payment at the end of those processes.

We note that any applications submitted before January 2024 as a 1 MW project cannot be later combined with four other projects for a 5 MW project under the Non-Legacy program and keep their queue position. Similarly, if a developer has co-located Legacy CSG applications, we would only consider the earliest in queue of these applications to be valid and would not intend to have the other co-located applications be eligible to apply to the Non-Legacy program in their prior queue position.

Further, if a developer has submitted a non-CSG DER interconnection application (which is not submitted through the CSG Application Portal, and not submitted as a Non-Legacy CSG) and later attempts to transfer that non-CSG DER interconnection application (or its queue position) to a CSG application (Page 6, Response), it will not be allowed. Our Application Portal cannot accommodate this type of transfer. Stakeholders have been apprised that we will not allow this, and most developers have not only relied on this communication but also followed this procedure. It would be unfair and inconsistent to make exceptions.

Our August 28, 2023 Response included details regarding the status of pending CSG applications in Table 2 derived from our August 2023 Monthly Queue Report. We believe this table may have given the impression that several projects would be left behind in the transition to the Non-Legacy program, which was not our intent. The graphic below, derived from our October 2023 Monthly Queue Report, identifies the status of pending CSG projects. As shown, 52 percent of projects will likely have an

**From:** [Solar Rewards Community MN](#)  
**Subject:** Community Solar Garden Program Transition  
**Date:** Wednesday, October 11, 2023 11:52:32 AM  
**Attachments:** [image.png](#)  
[image.png](#)  
**Importance:** High

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## Solar\*Rewards Community Update

October 11, 2023

### Community Solar Garden Program Transition

We've received questions regarding the transition from the Legacy to the Non-Legacy community solar garden program. Our August 28, 2023 filings (Response and Petition) to the Minnesota Public Utilities Commission in Docket Nos. E002/CI-23-335 & E002/M-13-867 provide information on the transition from the Legacy CSG Program to the Non-Legacy CSG Program. See below for key details and clarification from that filing and other background information:

#### **Applying to the Legacy Program:**

- The Legacy CSG Program does not accept applications larger than 1 MW (Current [Section 9 Tariff](#)).
- The Legacy CSG Program does not allow for Co-Location (Current Section 9 Tariff).

#### **Applications to the Legacy Program *approved* before January 1, 2024:**

- A Legacy CSG application that is *approved* before January 1, 2024 will continue to be processed as a Legacy CSG. It is our understanding that these applications may also choose to apply to the Non-Legacy program if the Non-Legacy program requirements are met (Page 8, Response).

#### **Applications to the Legacy Program not *approved* before January 1, 2024:**

- The Legacy Program will close for any Legacy CSG applications not *approved* before January 1, 2024. The Company will process Legacy CSG applications that have not yet been *approved* until December 31, 2023. It is our understanding that a Legacy CSG application that is not *approved* before January 1, 2024 will be eligible to apply to the Non-Legacy program, if the Non-Legacy CSG program requirements are met. We have also proposed that a Legacy CSG project that re-applies to the Non-Legacy program may keep its existing queue position as long as there are no Material Modifications to the PV system (Page 11, Response).
- The definition of "approved" is not yet determined. The Company recommended

the approach of a signed and funded Interconnection Agreement (Pages 9 and 10, Response). We expect the Commission to make a policy decision regarding the appropriate approach later this year.

**Applying to the *Non-Legacy* Program:**

- A new program is being created in our Application Portal for the Non-Legacy Program because the structure in our Legacy CSG Application Portal is not applicable to the Non-Legacy CSG program. (Page 6, Response).
- We are requiring that new interconnection applications for the Non-Legacy program utilize the Application Portal for the Non-Legacy Program when applying for interconnection. This will allow for specific treatment of Non-Legacy applications, including the appropriate Non-Legacy bill credit structure, consolidated billing, etc., after the Department of Commerce has approved the application to the Non-Legacy program and other interconnection requirements are met.
- This means that developers cannot submit a non-CSG DER interconnection application (which is not submitted through the CSG Application Portal, and which is not submitted as a Non-Legacy CSG) and later attempt to transfer that non-CSG DER interconnection application (or its queue position) to a Non-Legacy CSG application (Page 6, Response). Our Application Portal cannot accommodate this type of transfer. All stakeholders have been apprised that we will not allow this, and most developers have relied on this communication and followed this procedure. It would be unfair and inconsistent to make exceptions.
- Applications must be submitted via the Interconnection Portal – [Login \(site.com\)](#)

Similar explanations can be found in our Petition on pages 5 and 6 and proposed tariff Sheets 9-66.1 and 9-99.09 attached to our Petition.

**Next Steps:**

- Xcel Energy provided Reply Comments in the docket on Monday, October 9, 2023.
- The Commission will have an Agenda Meeting we believe likely in December 2023 where we anticipate verbal votes clarifying the requirements of the new program's implementation.
- The Portal will be able to intake applications for the new program following the Commission's written order from its December 2023 meeting, and Xcel Energy filing compliance tariffs as provided for in that written order. We currently anticipate that this will be sometime in January 2024.

For additional guidance and information, please refer to the following in Docket Nos. E002/CI-23-335 & E002/M-13-867: Xcel Energy's August 28, 2023 Response: [searchDocuments.do \(state.mn.us\)](#) and Petition/Proposed Tariff: [searchDocuments.do \(state.mn.us\)](#)

Attachment F

Respectfully,

**The Solar\*Rewards Community Program Team**  
**Xcel Energy**  
E: [SolarRewardsCommMN@xcelenergy.com](mailto:SolarRewardsCommMN@xcelenergy.com)

---

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## CERTIFICATE OF SERVICE

I, Marie Horner, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

**DOCKET NOS. E002/M-13-867 AND E002/CI-23-335**

Dated this 21<sup>st</sup> day of June 2024

/s/

---

Marie Horner  
Regulatory Administrator



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Ross	Abbey	ross.abbey@us-solar.com	United States Solar Corp.	100 North 6th St Ste 222C  Minneapolis, MN 55403	Electronic Service	No	OFF_SL_13-867_Official
Daniel	Abelson	daniel.abelson@metc.state.mn.us	Metropolitan Council	390 Robert Street N.  St. Paul, MN 55101	Electronic Service	No	OFF_SL_13-867_Official
Michael	Allen	michael.allen@allenergysolar.com	All Energy Solar	721 W 26th st Suite 211  Minneapolis, MN 55405	Electronic Service	No	OFF_SL_13-867_Official
David	Amster Olzewski	david@mysunshare.com	SunShare, LLC	1151 Bannock St  Denver, CO 80204-8020	Electronic Service	No	OFF_SL_13-867_Official
David	Assaf	daassaf@flaherty-hood.com	Flaherty & Hood, P.A.	525 Park Street Suite 470 St. Paul, MN 55102	Electronic Service	No	OFF_SL_13-867_Official
Andrew	Ball	aball@keyesfox.com	Keyes & Fox LLP	1580 Lincoln Street Suite 880 Denver, CO 80203	Electronic Service	No	OFF_SL_13-867_Official
Mike	Bauer	Mbauer@ci.rogers.mn.us	City of Rogers	22350 South Diamond Lake Rd.  Rogers, MN 55374	Electronic Service	No	OFF_SL_13-867_Official
Laura	Beaton	beaton@smwlaw.com	Shute, Mihaly & Weinberger LLP	396 Hayes Street  San Francisco, CA 94102	Electronic Service	No	OFF_SL_13-867_Official
Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC	855 Village Center Drive #256  North Oaks, MN 55127	Electronic Service	No	OFF_SL_13-867_Official
Kenneth	Bradley	kbradley1965@gmail.com		2837 Emerson Ave S Apt CW112  Minneapolis, MN 55408	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jessica	Burdette	jessica.burdette@state.mn.us	Department of Commerce	85 7th Place East Suite 500 St. Paul, MN 55101	Electronic Service	No	OFF_SL_13-867_Official
Gabriel	Chan	gabechan@umn.edu	University of Minnesota	130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis, MN 55455	Electronic Service	No	OFF_SL_13-867_Official
City	Clerk	gregg.engdahl@ci.stcloud.mn.us	City of St. Cloud	400 Second St. S  St. Cloud, MN 56301	Electronic Service	No	OFF_SL_13-867_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-867_Official
Kevin	Cray	kevin@communitysolaraccess.org	CCSA	1644 Platte St  Denver, CO 80202	Electronic Service	No	OFF_SL_13-867_Official
George	Damian	gdamian@cleanenergyeconomy.mn.org	Clean Energy Economy MN	13713 Washburn Ave S  Burnsville, MN 55337	Electronic Service	No	OFF_SL_13-867_Official
Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures	3500 Bloomington Ave. S  Minneapolis, MN 55407	Electronic Service	No	OFF_SL_13-867_Official
James	Denniston	james.r.denniston@xcenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, 401-8  Minneapolis, MN 55401	Electronic Service	No	OFF_SL_13-867_Official
Scott F	Dunbar	sdunbar@keyesfox.com	Keyes & Fox LLP	1580 Lincoln St Ste 880  Denver, CO 80203	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Hannah	Dunn	hannah.dunn@oakdalemn.gov	City of Oakdale	1584 Hadley Ave N  Oakdale, MN 55104	Electronic Service	No	OFF_SL_13-867_Official
Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_13-867_Official
Dick	Edwards	dedwards@ci.maple-grove.mn.us	City of Maple Grove	12800 Arbor Lakes Parkway P O Box 1180 Maple Grove, MN 553116180	Electronic Service	No	OFF_SL_13-867_Official
Betsy	Engelking	betsy@nationalgridrenewables.com	National Grid Renewables	8400 Normandale Lake Blvd  Ste 1200 Bloomington, MN 55437	Electronic Service	No	OFF_SL_13-867_Official
John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance	2720 E. 22nd St Institute for Local Self- Reliance Minneapolis, MN 55406	Electronic Service	No	OFF_SL_13-867_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280  Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_13-867_Official
Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC	8400 Normandale Lake Blvd  Ste 1200 Bloomington, MN 55437	Electronic Service	No	OFF_SL_13-867_Official
Hal	Galvin	halgalvin@comcast.net	Provectus Energy Development llc	1936 Kenwood Parkway  Minneapolis, MN 55405	Electronic Service	No	OFF_SL_13-867_Official
Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy	408 St. Peter Street Ste 350 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	OFF_SL_13-867_Official
Sean	Gosiewski	sean@afors.org	Alliance for Sustainability	2801 21st Ave S Ste 100 Minneapolis, MN 55407	Electronic Service	No	OFF_SL_13-867_Official
Scott	Greenbert	scott@nautilussolar.com	Nautilus Solar Energy, LLC	396 Springfield Aver, Ste 2 Summit, NJ 07901	Electronic Service	No	OFF_SL_13-867_Official
Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis	350 South 5th Street, Suite 315M Minneapolis, MN 55415	Electronic Service	No	OFF_SL_13-867_Official
Jan	Hubbard	jan.hubbard@comcast.net		7730 Mississippi Lane Brooklyn Park, MN 55444	Electronic Service	No	OFF_SL_13-867_Official
Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments	8100 Boone Blvd Suite 430 Vienna, VA 22182	Electronic Service	No	OFF_SL_13-867_Official
John S.	Jaffray	jjaffray@jirpower.com	JJR Power	350 Highway 7 Suite 236 Excelsior, MN 55331	Electronic Service	No	OFF_SL_13-867_Official
Julie	Jorgensen	juliejorgensen62@gmail.com	Greenmark Solar	4630 Quebec Ave N New Hope, MN 55428-4973	Electronic Service	No	OFF_SL_13-867_Official
Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC	4710 Blaylock Way Inver Grove Heights, MN 55076	Electronic Service	No	OFF_SL_13-867_Official
Ralph	Kaehler	Ralph.Kaehler@gmail.com		13700 Co. Rd. 9 Eyota, MN 55934	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC	260 Salem Church Road Sunfish Lake, MN 55118	Electronic Service	No	OFF_SL_13-867_Official
William D	Kenworthy	will@votesolar.org	Vote Solar	332 S Michigan Ave FL 9 Chicago, IL 60604	Electronic Service	No	OFF_SL_13-867_Official
Samuel B.	Ketchum	sketchum@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official
Bobby	King	bking@solarunitedneighbors.org	Solar United Neighbors	3140 43rd Ave S Minneapolis, MN 55406	Electronic Service	No	OFF_SL_13-867_Official
Brad	Klein	bklein@elpc.org	Environmental Law & Policy Center	35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago, IL 60601	Electronic Service	No	OFF_SL_13-867_Official
Aaron	Knoll	aknoll@greeneespel.com	Greene Espel PLLP	222 South Ninth Street Suite 2200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official
Michael	Krause	michaelkrause61@yahoo.com	Kandiyo Consulting, LLC	1200 Plymouth Avenue Minneapolis, MN 55411	Electronic Service	No	OFF_SL_13-867_Official
Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures	315 Manitoba Ave Ste 200 Wayzata, MN 55391	Electronic Service	No	OFF_SL_13-867_Official
Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota Street, Suite W1360 St. Paul, MN 55101	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Alice	Madden	alice@communitypowermn.org	Community Power	2720 E 22nd St Minneapolis, MN 55406	Electronic Service	No	OFF_SL_13-867_Official
Gregg	Mast	gmast@cleanenergyeconomyymn.org	Clean Energy Economy Minnesota	4808 10th Avenue S Minneapolis, MN 55417	Electronic Service	No	OFF_SL_13-867_Official
Jason	Maur	jason.maur@renesolapower.com	Renosola Power Holdings, LLC	850 Canal Street 3rd Floor Stamford, CT 06902	Electronic Service	No	OFF_SL_13-867_Official
Matthew	Melewski	matthew@nokomisenergy.com	Nokomis Energy LLC & Ole Solar LLC	2639 Nicollet Ave Ste 200 Minneapolis, MN 55408	Electronic Service	No	OFF_SL_13-867_Official
Thomas	Melone	Thomas.Melone@AllcoUS.com	Minnesota Go Solar LLC	222 South 9th Street Suite 1600 Minneapolis, MN 55120	Electronic Service	No	OFF_SL_13-867_Official
Michael	Menzel	mike.m@sagiliti.com	Sagiliti	23505 Smithtown Rd. Suite 280 Excelsior, MN 55331	Electronic Service	No	OFF_SL_13-867_Official
Brian	Millberg	fwengineering@comcast.net		695 Grand Ave #222 Saint Paul, MN 55105	Electronic Service	No	OFF_SL_13-867_Official
Marc	Miller	mmiller@soltage.com	Soltage, LLC	66 York Street, 5th Floor Jersey City, NJ 07302	Electronic Service	No	OFF_SL_13-867_Official
Marcus	Mills	Marcus@communitypowermn.org	Community Power	2720 E 22nd St Minneapolis, MN 55406	Electronic Service	No	OFF_SL_13-867_Official
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Pouya	Najmaie	pouya@cooperativeenergyfutures.com	Cooperative Energy Futures	3416 16th Ave S Minneapolis, MN 55407	Electronic Service	No	OFF_SL_13-867_Official
Darin	Nelson	dnelson@minnetonkamn.gov	City of Minnetonka	14600 Minnetonka Blvd Minnetonka, MN 55345	Electronic Service	No	OFF_SL_13-867_Official
Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute	2801 21ST AVE S STE 220 Minneapolis, MN 55407-1229	Electronic Service	No	OFF_SL_13-867_Official
Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association	2288 University Ave W St. Paul, MN 55114	Electronic Service	No	OFF_SL_13-867_Official
Patty	O'Keefe	patty.okeefe@sierraclub.org		2525 Emerson Ave S Apt 2 Minneapolis, MN 55405	Electronic Service	No	OFF_SL_13-867_Official
Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello	505 Walnut Street Suite 1 Monticello, MN 55362	Electronic Service	No	OFF_SL_13-867_Official
Carol A.	Overland	overland@legalectric.org	Legalelectric - Overland Law Office	1110 West Avenue Red Wing, MN 55066	Electronic Service	No	OFF_SL_13-867_Official
Eric	Pasi	eric@ips-solar.com	IPS Solar	2670 Patton Rd Roseville, MN 55113	Electronic Service	No	OFF_SL_13-867_Official
Dan	Patry	dpatry@sunedison.com	SunEdison	600 Clipper Drive Belmont, CA 94002	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.	4445 W 77th Street Suite 224 Edina, MN 55435	Electronic Service	No	OFF_SL_13-867_Official
Morgan	Pitz	morgan.pitz@us-solar.com	US Solar	100 N 6th St #410B Minneapolis, MN 55403	Electronic Service	No	OFF_SL_13-867_Official
Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now	N/A	Electronic Service	No	OFF_SL_13-867_Official
Paula	Prahl	paula.prahl@dominiuminc.com	Dominium	2905 Northwest Blvd Ste 150 Plymouth, MN 55441	Electronic Service	No	OFF_SL_13-867_Official
Bridget	Rathsack	bridget.rathsack@burnsvill emn.gov	City of Burnsville, MN	100 Civic Center Parkway  Burnsville, MN 55337	Electronic Service	No	OFF_SL_13-867_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_13-867_Official
Micah	Revell	micah.revell@stinson.com	Stinson LLP	50 South Sixth St Ste 2600  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official
Isabel	Ricker	ricker@fresh-energy.org	Fresh Energy	408 Saint Peter Street Suite 220 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_13-867_Official
Jonathan	Roberts	jroberts@soltage.com	Soltage	66 York St 5th Floor Jersey City, NJ 07302	Electronic Service	No	OFF_SL_13-867_Official
Delaney	Russell	delaney@mnipl.org	Just Solar Coalition	4407 E Lake Street  Minneapolis, MN 55407	Electronic Service	No	OFF_SL_13-867_Official
Ian	SantosMeeker	ians@ips-solar.com	IPS Solar	N/A	Electronic Service	No	OFF_SL_13-867_Official



First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Joseph L	Sathe	jsathe@kennedy-graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_13-867_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th PI E Ste 350 Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_13-867_Official
David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions	2303 Wycliff St Ste 300 St. Paul, MN 55114	Electronic Service	No	OFF_SL_13-867_Official
Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC	233 Park Ave S Ste 201 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_13-867_Official
Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy	2928 5th Ave S Minneapolis, MN 55408	Electronic Service	No	OFF_SL_13-867_Official
Karl	Sonneman	karl17@hbc.com	Law Office of Karl W. Sonneman	111 Riverfront Suite 202 Winona, MN 55987	Electronic Service	No	OFF_SL_13-867_Official
Russ	Stark	Russ.Stark@ci.stpaul.mn.us	City of St. Paul	Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_13-867_Official
Ally	Sutherland	asutherland@ighmn.gov	City of Inver Grove Heights	8150 Barbara Avenue Inver Grove Heights, MN 55077	Electronic Service	No	OFF_SL_13-867_Official
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_13-867_Official

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Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light	N/A	Electronic Service	No	OFF_SL_13-867_Official
Anna	Tobin	atobin@greeneespel.com	Greene Espel PLLP	222 South Ninth Street Suite 2200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official
Zack	Townsend	zachary.townsend@brookfi eldrenewable.com	Brookfield Renewable	200 Liberty St FL 14  New York, NY 10281	Electronic Service	No	OFF_SL_13-867_Official
Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD	4445 W 77th Street Suite 224 Edina, MN 55435	Electronic Service	No	OFF_SL_13-867_Official
Gary	Van Winkle	gvanwinkle@mylegalaid.or g	Mid-Minnesota Legal Aid	111 N Fifth St Ste 100  Minneapolis, MN 55403	Electronic Service	No	OFF_SL_13-867_Official
John	Vaughn	Nik@rreal.org	Rural Renewable Energy Alliance	3963 8th Street SW  Backus, MN 55435	Electronic Service	No	OFF_SL_13-867_Official
Robert J.V.	Vose	rvose@kennedy- graven.com	Kennedy & Graven, Chartered	150 S 5th St Ste 700  Minneapolis, MN 55402	Electronic Service	No	OFF_SL_13-867_Official
Kevin	Walker	KWalker@beaconinterfaith. org	Beacon Interfaith Housing Collaborative	N/A	Electronic Service	No	OFF_SL_13-867_Official
Jenna	Warmuth	jjwarmuth@mnpower.com	Minnesota Power	30 W Superior St  Duluth, MN 55802-2093	Electronic Service	No	OFF_SL_13-867_Official
Jessica	Welk	jjwelk@sherman- associates.com	Sherman Associates	233 Park Avenue South Suite 201 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_13-867_Official
Skip	Wieser	swieser@wieserlaw.com	Wieser Law Office, P.C.	33 South Walnut Street Suite 200 La Crescent, MN 55947	Electronic Service	No	OFF_SL_13-867_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Heidi	Winter	hwinter@co.murray.mn.us	Murray County	2500 28th Street PO Box 57 Slayton, MN 56172	Electronic Service	No	OFF_SL_13-867_Official
Curtis P	Zaun	curtis@cpzlaw.com	Attorney At Law	3254 Rice Street  Little Canada, MN 55126	Electronic Service	No	OFF_SL_13-867_Official
Emily	Ziring	eziring@stlouispark.org	City of St. Louis Park	5005 Minnetonka Blvd  St. Louis Park, MN 55416	Electronic Service	No	OFF_SL_13-867_Official

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Ross	Abbey	ross.abbey@us-solar.com	United States Solar Corp.	100 North 6th St Ste 222C  Minneapolis, MN 55403	Electronic Service	No	OFF_SL_23-335_Official
Michael	Allen	michael.allen@allenergysolar.com	All Energy Solar	721 W 26th st Suite 211  Minneapolis, MN 55405	Electronic Service	No	OFF_SL_23-335_Official
David	Amster Olzweski	david@mysunshare.com	SunShare, LLC	1151 Bannock St  Denver, CO 80204-8020	Electronic Service	No	OFF_SL_23-335_Official
Laura	Beaton	beaton@smwlaw.com	Shute, Mihaly & Weinberger LLP	396 Hayes Street  San Francisco, CA 94102	Electronic Service	No	OFF_SL_23-335_Official
Ingrid	Bjorklund	ingrid@bjorklundlaw.com	Bjorklund Law, PLLC	855 Village Center Drive #256  North Oaks, MN 55127	Electronic Service	No	OFF_SL_23-335_Official
Kenneth	Bradley	kbradley1965@gmail.com		2837 Emerson Ave S Apt CW112  Minneapolis, MN 55408	Electronic Service	No	OFF_SL_23-335_Official
Jessica	Burdette	jessica.burdette@state.mn.us	Department of Commerce	85 7th Place East Suite 500 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-335_Official
Gabriel	Chan	gabechan@umn.edu	University of Minnesota	130 Hubert H. Humphrey Center 301 19th Ave S Minneapolis, MN 55455	Electronic Service	No	OFF_SL_23-335_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400  St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-335_Official
Kevin	Cray	kevin@communitysolaraccess.org	CCSA	1644 Platte St  Denver, CO 80202	Electronic Service	No	OFF_SL_23-335_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
George	Damian	gdamian@cleanenergyeconomymn.org	Clean Energy Economy MN	13713 Washburn Ave S Burnsville, MN 55337	Electronic Service	No	OFF_SL_23-335_Official
Timothy	DenHerder Thomas	timothy@cooperativeenergyfutures.com	Cooperative Energy Futures	3500 Bloomington Ave. S Minneapolis, MN 55407	Electronic Service	No	OFF_SL_23-335_Official
James	Denniston	james.r.denniston@xcenergy.com	Xcel Energy Services, Inc.	414 Nicollet Mall, 401-8 Minneapolis, MN 55401	Electronic Service	No	OFF_SL_23-335_Official
Adam	Duininck	aduininck@ncsrcc.org	North Central States Regional Council of Carpenters	700 Olive Street St. Paul, MN 55130	Electronic Service	No	OFF_SL_23-335_Official
Brian	Edstrom	briane@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota St Ste W1360 Saint Paul, MN 55101	Electronic Service	No	OFF_SL_23-335_Official
Betsy	Engelking	betsy@nationalgridrenewables.com	National Grid Renewables	8400 Normandale Lake Blvd Ste 1200 Bloomington, MN 55437	Electronic Service	No	OFF_SL_23-335_Official
John	Farrell	jfarrell@ilsr.org	Institute for Local Self-Reliance	2720 E. 22nd St Institute for Local Self-Reliance Minneapolis, MN 55406	Electronic Service	No	OFF_SL_23-335_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_23-335_Official
Nathan	Franzen	nathan@nationalgridrenewables.com	Geronimo Energy, LLC	8400 Normandale Lake Blvd Ste 1200 Bloomington, MN 55437	Electronic Service	No	OFF_SL_23-335_Official

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Hal	Galvin	halgalvin@comcast.net	Provectus Energy Development llc	1936 Kenwood Parkway Minneapolis, MN 55405	Electronic Service	No	OFF_SL_23-335_Official
Allen	Gleckner	gleckner@fresh-energy.org	Fresh Energy	408 St. Peter Street Ste 350 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_23-335_Official
Jenny	Glumack	jenny@mrea.org	Minnesota Rural Electric Association	11640 73rd Ave N Maple Grove, MN 55369	Electronic Service	No	OFF_SL_23-335_Official
Sean	Gosiewski	sean@afors.org	Alliance for Sustainability	2801 21st Ave S Ste 100 Minneapolis, MN 55407	Electronic Service	No	OFF_SL_23-335_Official
Scott	Greenbert	scott@nautilusolar.com	Nautilus Solar Energy, LLC	396 Springfield Aver, Ste 2 Summit, NJ 07901	Electronic Service	No	OFF_SL_23-335_Official
Kim	Havey	kim.havey@minneapolismn.gov	City of Minneapolis	350 South 5th Street, Suite 315M Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-335_Official
Jan	Hubbard	jan.hubbard@comcast.net		7730 Mississippi Lane Brooklyn Park, MN 55444	Electronic Service	No	OFF_SL_23-335_Official
Reuben	Hunter	bhunter@madisonei.com	Madison Energy Investments	8100 Boone Blvd Suite 430 Vienna, VA 22182	Electronic Service	No	OFF_SL_23-335_Official
John S.	Jaffray	jjaffray@jrpowers.com	JJR Power	350 Highway 7 Suite 236 Excelsior, MN 55331	Electronic Service	No	OFF_SL_23-335_Official
Julie	Jorgensen	juliejorgensen62@gmail.com	Greenmark Solar	4630 Quebec Ave N New Hope, MN 55428-4973	Electronic Service	No	OFF_SL_23-335_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Cliff	Kaehler	cliff.kaehler@novelenergy.biz	Novel Energy Solutions LLC	4710 Blaylock Way Inver Grove Heights, MN 55076	Electronic Service	No	OFF_SL_23-335_Official
Ralph	Kaehler	Ralph.Kaehler@gmail.com		13700 Co. Rd. 9 Eyota, MN 55934	Electronic Service	No	OFF_SL_23-335_Official
Michael	Kampmeyer	mkampmeyer@a-e-group.com	AEG Group, LLC	260 Salem Church Road Sunfish Lake, MN 55118	Electronic Service	No	OFF_SL_23-335_Official
William D	Kenworthy	will@votesolar.org	Vote Solar	332 S Michigan Ave FL 9 Chicago, IL 60604	Electronic Service	No	OFF_SL_23-335_Official
Brad	Klein	bklein@elpc.org	Environmental Law & Policy Center	35 E. Wacker Drive, Suite 1600 Suite 1600 Chicago, IL 60601	Electronic Service	No	OFF_SL_23-335_Official
Aaron	Knoll	aknoll@greeneespel.com	Greene Espel PLLP	222 South Ninth Street Suite 2200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-335_Official
Michael	Krause	michaelkrause61@yahoo.com	Kandiyo Consulting, LLC	1200 Plymouth Avenue Minneapolis, MN 55411	Electronic Service	No	OFF_SL_23-335_Official
Dean	Leischow	dean@sunrisenrg.com	Sunrise Energy Ventures	315 Manitoba Ave Ste 200 Wayzata, MN 55391	Electronic Service	No	OFF_SL_23-335_Official
Annie	Levenson Falk	annielf@cubminnesota.org	Citizens Utility Board of Minnesota	332 Minnesota Street, Suite W1360 St. Paul, MN 55101	Electronic Service	No	OFF_SL_23-335_Official

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Alice	Madden	alice@communitypowermn.org	Community Power	2720 E 22nd St Minneapolis, MN 55406	Electronic Service	No	OFF_SL_23-335_Official
Gregg	Mast	gmast@cleanenergyeconomyymn.org	Clean Energy Economy Minnesota	4808 10th Avenue S Minneapolis, MN 55417	Electronic Service	No	OFF_SL_23-335_Official
Jason	Maur	jason.maur@renesolapower.com	Renosola Power Holdings, LLC	850 Canal Street 3rd Floor Stamford, CT 06902	Electronic Service	No	OFF_SL_23-335_Official
Matthew	Melewski	matthew@nokomisenergy.com	Nokomis Energy LLC & Ole Solar LLC	2639 Nicollet Ave Ste 200 Minneapolis, MN 55408	Electronic Service	No	OFF_SL_23-335_Official
Thomas	Melone	Thomas.Melone@AllcoUS.com	Minnesota Go Solar LLC	222 South 9th Street Suite 1600 Minneapolis, MN 55120	Electronic Service	No	OFF_SL_23-335_Official
Michael	Menzel	mike.m@sagiliti.com	Sagiliti	23505 Smithtown Rd. Suite 280 Excelsior, MN 55331	Electronic Service	No	OFF_SL_23-335_Official
Marc	Miller	mmiller@soltage.com	Soltage, LLC	66 York Street, 5th Floor Jersey City, NJ 07302	Electronic Service	No	OFF_SL_23-335_Official
Marcus	Mills	Marcus@communitypowermn.org	Community Power	2720 E 22nd St Minneapolis, MN 55406	Electronic Service	No	OFF_SL_23-335_Official
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-335_Official
Pouya	Najmaie	pouya@cooperativeenergyfutures.com	Cooperative Energy Futures	3416 16th Ave S Minneapolis, MN 55407	Electronic Service	No	OFF_SL_23-335_Official



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Rolf	Nordstrom	rnordstrom@gpisd.net	Great Plains Institute	2801 21ST AVE S STE 220  Minneapolis, MN 55407-1229	Electronic Service	No	OFF_SL_23-335_Official
Logan	O'Grady	logrady@mnseia.org	Minnesota Solar Energy Industries Association	2288 University Ave W  St. Paul, MN 55114	Electronic Service	No	OFF_SL_23-335_Official
Patty	O'Keefe	patty.okeefe@sierraclub.org		2525 Emerson Ave S Apt 2  Minneapolis, MN 55405	Electronic Service	No	OFF_SL_23-335_Official
Jeff	O'Neill	jeff.oneill@ci.monticello.mn.us	City of Monticello	505 Walnut Street Suite 1 Monticello, MN 55362	Electronic Service	No	OFF_SL_23-335_Official
Carol A.	Overland	overland@legalelectric.org	Legalelectric - Overland Law Office	1110 West Avenue  Red Wing, MN 55066	Electronic Service	No	OFF_SL_23-335_Official
Eric	Pasi	ericp@ips-solar.com	IPS Solar	2670 Patton Rd  Roseville, MN 55113	Electronic Service	No	OFF_SL_23-335_Official
Dan	Patry	dpatry@sunedison.com	SunEdison	600 Clipper Drive  Belmont, CA 94002	Electronic Service	No	OFF_SL_23-335_Official
Jeffrey C	Paulson	jeff.jcplaw@comcast.net	Paulson Law Office, Ltd.	4445 W 77th Street Suite 224 Edina, MN 55435	Electronic Service	No	OFF_SL_23-335_Official
Morgan	Pitz	morgan.pitz@us-solar.com	US Solar	100 N 6th St #410B Minneapolis, MN 55403	Electronic Service	No	OFF_SL_23-335_Official
Kristel	Porter	kristel@mnrenewablenow.org	MN Renewable Now	N/A	Electronic Service	No	OFF_SL_23-335_Official

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Paula	Prahl	paula.prahl@dominiuminc.com	Dominium	2905 Northwest Blvd Ste 150 Plymouth, MN 55441	Electronic Service	No	OFF_SL_23-335_Official
Kevin	Pranis	kpranis@liunagro.com	Laborers' District Council of MN and ND	81 E Little Canada Road  St. Paul, MN 55117	Electronic Service	No	OFF_SL_23-335_Official
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012131	Electronic Service	Yes	OFF_SL_23-335_Official
Isabel	Ricker	ricker@fresh-energy.org	Fresh Energy	408 Saint Peter Street Suite 220 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_23-335_Official
Jonathan	Roberts	jroberts@soltage.com	Soltage	66 York St 5th Floor Jersey City, NJ 07302	Electronic Service	No	OFF_SL_23-335_Official
Nathaniel	Runke	nrunke@local49.org	International Union of Operating Engineers Local 49	611 28th St. NW  Rochester, MN 55901	Electronic Service	No	OFF_SL_23-335_Official
Delaney	Russell	delaney@mnipl.org	Just Solar Coalition	4407 E Lake Street  Minneapolis, MN 55407	Electronic Service	No	OFF_SL_23-335_Official
Christine	Schwartz	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7  Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_23-335_Official
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350  Saint Paul, MN 55101	Electronic Service	Yes	OFF_SL_23-335_Official
David	Shaffer	david.shaffer@novelenergy.biz	Novel Energy Solutions	2303 Wycliff St Ste 300  St. Paul, MN 55114	Electronic Service	No	OFF_SL_23-335_Official

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Christopher L.	Sherman	csherman@sherman-associates.com	Solar Holdings LLC	233 Park Ave S Ste 201  Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-335_Official
Doug	Shoemaker	dougs@charter.net	Minnesota Renewable Energy	2928 5th Ave S  Minneapolis, MN 55408	Electronic Service	No	OFF_SL_23-335_Official
Russ	Stark	Russ.Stark@ci.stpaul.mn.us	City of St. Paul	Mayor's Office 15 W. Kellogg Blvd., Suite 390 Saint Paul, MN 55102	Electronic Service	No	OFF_SL_23-335_Official
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_23-335_Official
Whitney	Terrill	whitney@mnipl.org	Minnesota Interfaith Power & Light	N/A	Electronic Service	No	OFF_SL_23-335_Official
Anna	Tobin	atobin@greeneespel.com	Greene Espel PLLP	222 South Ninth Street Suite 2200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_23-335_Official
Zack	Townsend	zachary.townsend@brookfielddrenewable.com	Brookfield Renewable	200 Liberty St FL 14  New York, NY 10281	Electronic Service	No	OFF_SL_23-335_Official
Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD	4445 W 77th Street Suite 224 Edina, MN 55435	Electronic Service	No	OFF_SL_23-335_Official
John	Vaughn	Nik@real.org	Rural Renewable Energy Alliance	3963 8th Street SW  Backus, MN 55435	Electronic Service	No	OFF_SL_23-335_Official
Kevin	Walker	KWalker@beaconinterfaith.org	Beacon Interfaith Housing Collaborative	N/A	Electronic Service	No	OFF_SL_23-335_Official
Jenna	Warmuth	jwarmuth@mnpower.com	Minnesota Power	30 W Superior St  Duluth, MN 55802-2093	Electronic Service	No	OFF_SL_23-335_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Jessica	Welk	jwelk@sherman-associates.com	Sherman Associates	233 Park Avenue South Suite 201 Minneapolis, MN 55415	Electronic Service	No	OFF_SL_23-335_Official
Curtis P	Zaun	curtis@cpzlaw.com	Attorney At Law	3254 Rice Street  Little Canada, MN 55126	Electronic Service	No	OFF_SL_23-335_Official