

Minnesota Public Utilities Commission Decisions

121 7th Place East Suite 350 Saint Paul, MN 55101-2147

PUC Agenda Meeting

Thursday, September 17, 2015

9:30 AM

Large Hearing Room

INTRODUCTION

ORAL ARGUMENT ITEMS

DELIBERATION ITEMS

DECISION ITEMS

1. * P999/PR-15-8

Local Exchange Companies; Eligible Telecommunications Carriers

In the Matter of Annual Certifications related to Eligible Telecommunications Carriers' (ETCs) Use of the Federal Universal Service Support required pursuant to C.F.R. §54.313.

Should the Commission approve all petitioning ETCs' requests for high cost support certification? (PUC: **Brion**)

ETCs certified.

2. * ET2/TL-15-628

Great River Energy

In the Matter of the Application of Great River Energy for a Route Permit for the Bull Moose 115 kV Transmission Line in Cass County, Minnesota.

Should the Commission accept the route permit application as complete?

What action should the Commission take regarding other procedural items? (PUC: **Panait**)

Application accepted as complete and review procedures set.

3. * IP6949/GS-15-620 Mankato Energy Center II, LLC

In the Matter of Mankato Energy Center II, LLC's Application for Site Permit for the 345 MW Expansion of the Mankato Energy Center.

Should the Commission accept or reject the application for the Mankato Energy Center II, LLC? What action should the Commission take regarding other procedural items? (PUC: **DeBleeckere**)

Application accepted as substantially complete and review procedures set.

* IP6687/CN-08-951; Flat Hill Windpark I, LLC IP6687/WS-08-1134

> In the Matter of the Certificate of Need for the Flat Hill Windpark I Project in Clay County.

In the Matter of the Large Wind Energy Conversion Site Permit for the Flat Hill Windpark I Project in Clay County.

Should the Commission approve the Petition for Changes to the Certificate of Need without Recertification or Further Hearing? Should the Commission amend or revoke the LWECS Site Permit? Should the Commission take some other action? (PUC: DeBleeckere)

Postponed decision; required filings.

E002/M-15-650 **Xcel Energy**

> In the Matter of a Petition by Xcel Energy for Approval of an Amendment to a Solar*Rewards Customer Contract with Murphy Warehouse.

Should the Commission approve the amendment to the Solar*Rewards (S*R) customer contract with Murphy Warehouse? Should the Commission approve a negative check-off approval process for amendments to the S*R standard customer contract? (PUC: Mackenzie)

Approved amendment; established procedures for future amendments.

6. G022/M-15-285 **Greater Minnesota Gas Company (GMG)** In the Matter of a Petition by Greater Minnesota Gas Company (GMG) for Approval of Changes in Contract Demand Entitlements for

2015.

Should the Commission approve Greater Minnesota Gas Company's (GMG) proposed demand entitlement capacity (levels) and cost changes to meet its Design Day and Reserve Margin requirements as described in the listed docket, effective November 1, 2015? (PUC: Brill)

the 2015-2016 Heating Season Supply Plan effective November 1,

Approved proposed demand entitlements and short-term firm contract with NNG; allowed PGA recovery and set future report requirements; required GMG to file information letter.

7. ** G008/M-15-307: All Regulated Natural Gas Utilities

4.

5.

G002/M-15-314; G011/M-15-308; G004/M-15-306; G001/M-15-309; G022/M-15-315

In the Matter of the Application of CenterPoint Energy's Gas Affordability Program 2014 Annual Compliance Report; In the Matter of the Application of Xcel Energy's Gas Affordability Program 2014 Annual Compliance Report;

In the Matter of the Application of Minnesota Energy Resources Corporation's Gas Affordability Program 2014 Annual Compliance Report;

In the Matter of the Application of Great Plains' Natural Gas Company, a Division of MDU Resources Group, Inc. Gas Affordability Program 2014 Annual Compliance Report;

In the Matter of the Application of Interstate Power and Light Company's Gas Affordability Program 2014 Annual Compliance Report;

In the Matter of the Application of Greater Minnesota Gas, Incorporated's Gas Affordability Program 2014 Annual Compliance Report.

- Review and acceptance of the 2014 Gas Affordability Program (GAP) annual compliance reports.
- 2. Should the Commission require GMG to continue offering its Gas Affordability Program? (PUC: **Schwieger**, **Harding**)

Accepted 2014 GAP reports; requested info regarding extension of surcharge to all customers and customer classes; required GMG to extend pilot program, file updated tariff, file info regarding GAP on website; and file next report no later than June 16, 2016.

* G001/M-15-540 Interstate Power and Light Company
In the Matter of the Petition of Interstate Power and Light Company
for Approval of 2015 Evaluation of its Gas Affordability Program.
(PUC: Schwieger; DOC: Kundert)

Accepted report.

9. ** G011/M-15-539 Minnesota Energy Resources Corporation
In the Matter of Minnesota Energy Resources Corporation's (MERC)
2015 Evaluation of its Gas Affordability Program.

- Should the Commission approve MERC's 2015 Evaluation of its Gas Affordability Program (GAP)?
- Should the Commission require the Company to change the way it applies the affordability component to allow GAP customers to pay their share of the current portion of their bill in twelve, equal

- payments?
- 3. Should the Commission reduce, or eliminate the per therm surcharge which funds the Program?
- 4. Should the Commission authorize a four-year extension of the pilot or make the Program permanent? (PUC: **Schwieger**)

Evaluation Accepted; Program Authorized for Additional Four Years.

ADJOURNMENT

- * One star indicates agenda item is unusual but is not disputed.
- ** Two stars indicate a disputed item or significant legal or procedural issue to be resolved. (Ex Parte Rules apply)

Please note: For the complete record, please see eDockets