



202 S. Main Street
Le Sueur, MN 56058
Toll Free: (888) 931-3411
Fax (507) 665-2588
www.greatermngas.com

February 12, 2015

VIA ELECTRONIC FILING

Mr. Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: Amendment to Petition for Change in Contract Demand Entitlement
Docket No. G022/M-14-651

Dear Mr. Wolf:

Attached hereto, please find Greater Minnesota Gas, Inc.'s Amendment to Petition for Change in Contract Demand Entitlement for 2014-2015 Heating Season for filing in the above-referenced docket.

All individuals identified on the attached service list have been electronically served with the same.

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 665-8657 and my email address is kanderson@greatermngas.com.

Sincerely,

GREATER MINNESOTA GAS, INC.

/s/

Kristine A. Anderson
Corporate Attorney

Enclosure

cc: Service List

CERTIFICATE OF SERVICE

I, Kristine Anderson, hereby certify that I have this day served a true and correct copy of the following document to all persons at the addresses indicated on the attached list by electronic filing, electronic mail, or by depositing the same enveloped with postage paid in the United States Mail at Le Sueur, Minnesota:

**Greater Minnesota Gas, Inc.'s Amendment to Petition for Change in Contract Demand
Entitlement for 2014-2015 Heating Season
Docket No. G022/M-14-651**

filed this 12th day of February 12, 2015.

/s/ Kristine A. Anderson
Kristine A. Anderson, Esq.
Corporate Attorney
Greater Minnesota Transmission, LLC

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc.	202 S. Main Street Le Sueur, MN 56058	Electronic Service	No	OFF_SL_14-651_M-14-651
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	OFF_SL_14-651_M-14-651
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_14-651_M-14-651
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc.	202 South Main Street P.O. Box 68 Le Sueur, MN 56058	Electronic Service	No	OFF_SL_14-651_M-14-651
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_14-651_M-14-651
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc.	PO Box 68 202 South Main Street Le Sueur, MN 56058	Electronic Service	No	OFF_SL_14-651_M-14-651
Eric	Swanson	eswanson@winthrop.com	Winthrop Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 554024629	Electronic Service	No	OFF_SL_14-651_M-14-651
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_14-651_M-14-651

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger	Chair
Nancy Lange	Commissioner
Dan Lipschultz	Commissioner
John Tuma	Commissioner
Betsy Wergin	Commissioner

MPUC Docket No. G022/M-14-651

**AMENDMENT TO
PETITION FOR CHANGE IN
CONTRACT DEMAND ENTITLEMENT
FOR 2014-2015 HEATING SEASON**

OVERVIEW

Greater Minnesota Gas, Inc. (“GMG”) submitted its Petition for Change in Contract Demand Entitlement to the Minnesota Public Utilities Commission (“Commission”) on July 31, 2014 to notify the Commission of a minor change in contract demand entitlement effective November 1, 2014. GMG has provisionally included the rate impact of its proposed changes in GMG’s Purchased Gas Adjustments effective November 1, 2014, pending Commission approval. The Minnesota Department of Commerce, Division of Energy Resources (“the Department”) filed its Comments recommending approval on September 2, 2014. GMG did not make any changes to design day calculations or to its peak day entitlement request in the fall.

GMG submits this Amendment to its Petition to provide information regarding an addition to GMG’s transportation contracts and seek approval for cost recovery effective February 1, 2015. GMG will provisionally include the rate impact of the change in GMG’s Purchased Gas Adjustments effective March 1, 2015.

DISCUSSION

On January 26, 2014, Viking provided notice that it declared open season for currently available capacity beginning February 1, 2014. Viking opened a three-day bidding window for capacity that became available as the result of Viking’s anticipation that PHMSA would lift its then-existing restriction on the Viking line on January 29, 2014. Viking had not previously provided updates regarding its progress with PHMSA. Viking posted Firm capacity under Rate Schedule FT-A; and, the available capacity was 40,121 dekatherms (“Dth”) per day. Viking would not accept bids that did not start on February 1, 2015 (or contemporaneously with the lifting of the

PHMSA restriction, if later). A copy of Viking's posting notice is appended hereto as Attachment A.

True to the nature of open bidding, it was uncertain whether GMG's bid would be high enough to receive any capacity. Additionally, there was uncertainty as to whether or when PHMSA would lift its restriction. Prior to submitting a bid, GMG did advise Commission staff and Department staff of its intent to submit a bid for 1,200 Dth of capacity, as well as the time constraints imposed by Viking, with the full understanding that neither the Commission staff nor the Department staff were in a position to approve or deny recovery.

GMG moved to protect its customers and submitted its bid. As a result of the open bidding process, GMG contracted for 1,200 dekatherms of Viking forward haul at Emerson with delivery at Randall. GMG was able to secure the contract through January 31, 2026. GMG believes that contracting for firm capacity through Viking's open season made sense for its customers. Because the Viking capacity is existing capacity not requiring new facilities, the cost of the transportation is much more competitive than the cost of transportation on either the Northern Natural or ANR pipelines.

GMG intends to file its next petition regarding a change in its contract demand entitlement by April 1, 2015. Details regarding GMG's customer equivalent projections for the 2015-2016 heating season will be included therewith. Nonetheless, the impact of the additional Viking contract on the last two heating-season months of GMG's current demand entitlement request is shown below:

	Previous Entitlement (Dth)	Proposed Entitlement (Dth)	Entitlement Changes (Dth)	% Change From Previous Year
Nov.-Jan.	9,559	9,659	100	1.05%
Feb.-Mar.	9,559	10,839	1300	13.60%

The addition of the Viking forward haul firm transportation contract furthers GMG's commitment, and the Commission's commitment, to sufficient assurance of reliability and reasonable rates for customers. GMG's portfolio remains balanced based on an integrated system. An amended Attachment B, appended hereto, reflects that filed with GMG's initial demand entitlement petition, along with the current change and the minor change to GMG's TFX supply for the month of October, 2014 that was previously identified. Similarly, the appended amended Attachment C identifies GMG's contracts and the corresponding change in contract demand costs. Attachment D includes selected portions of the PGA actually filed by GMG in February, 2015 and an alternate illustrative of the same portions showing the impact of the additional Viking contract.

GMG is confident that the minimal rate impact on its customers is outweighed by the security provided by the contract addition. The protection offered by guaranteed availability at a low cost supports GMG's decision and supports approval of GMG's demand entitlement request.

REQUEST FOR COMMISSION ACTION

GMG believes that its proposed change in contract demand entitlement continues to serve best interests of its customers. GMG's coordination of its gas-supply planning for the 2014-2015 heating season a beyond coupled with consideration of previous Department and Commission concerns and recommendations and its broader corporate planning presents the best situation currently available. It balances assurance of physical reliability with sufficient supply to serve all customers for the long term in the event that design day weather occurs against minimizing the rate impact to GMG's customer of maintaining a sufficient reserve. Therefore, GMG respectfully requests that the Commission approve its Petition for Change in Contract Demand Entitlement for 2014-2015 Heating Season, as amended.

Dated: February 12, 2015

Respectfully submitted,

/s/

Kristine A. Anderson
Corporate Attorney
Greater Minnesota Gas, Inc.
202 S. Main Street
Le Sueur, MN 56068
Phone: 888-931-3411

From: vgtemailprod@oneok.com [<mailto:vgtemailprod@oneok.com>]
Sent: Monday, January 26, 2015 4:04 PM
To: Greg Palmer
Subject: Non-Critical, TSP Cap Offer, 2015/01/26, VGT, 609166673

Title: Open Season currently available capacity beginning February 1, 2015

Notice Status: Initiate
Notice Effective Date/Time: 26-JAN-15
Notice End Date/Time: 28-FEB-15
Critical Notice: No
Notice Type: TSP Cap Offer

Notice Text: Viking Gas Transmission Company, L.L.C. (Viking) is posting Firm capacity under Rate Schedule FT-A. This is currently available capacity not subject to a Right of First Refusal which was previously restricted by the reduction in the Maximum Allowable Operating Pressure (MAOP) directed by the Pipeline and Hazardous Materials Safety Administration (PHMSA). Viking anticipates the PHMSA MAOP restriction to be removed and operational adjustments completed to allow for the return to service of the capacity noted below by 9:00 a.m. CCT, Thursday, January 29, 2015. The availability of the capacity for Firm Schedule FT-A service subscription pursuant to this open season is contingent on the PHMSA MAOP restriction being lifted as anticipated and the completion of required operational adjustments to execute returning to 877 MAOP.

Rate Schedule: FT-A
Available Maximum Daily Quantity: 40,121 Dth/d
Term: Beginning February 1, 2015
Primary Rec. Point: Any
Primary Del. Point: Any
Reservation Rate: Rates up to maximum, pursuant to Rate Schedule FT-A of Viking's tariff.

The available capacity described above will be subject to an open bidding process. Bids for the Firm capacity described above will be accepted beginning 9:00 a.m. CCT, Tuesday, January 27, 2015 and ending at 5:00 p.m. CCT, Thursday, January 29, 2015. Bids for this capacity will be accepted via email to a Commercial representatives listed below.

Viking will award capacity based on Net Present Value (NPV) calculation pursuant to Viking's FERC Gas Tariff General Terms & Conditions subsection 22.7. In the event equal NPV bids are received, Viking will allocate capacity on a pro-rata basis. A Shipper must indicate in its bid whether it is willing to accept a lesser quantity in the event such capacity is awarded on apro-rata basis due to equal bids.

Although Viking does not anticipate a change in timing for the subject service availability, shippers submitting a bid for capacity acknowledge that the start date of service may be delayed in the event the anticipated removal of the PHMSA MAOP restriction and operational adjustments are delayed beyond 9:00 a.m. CCT February 1, 2015. Shippers submitting a bid agree to a start date as of the date the capacity becomes available if such date is delayed beyond 9:00 a.m. CCT February 1, 2015.

Questions concerning this posting may be directed to the following Viking representatives:

Kyle Keener: (918) 591-5074 or Kyle.Keener@oneok.com
Kurt Wood: (918) 591-5077 or Kurtis.Wood@oneok.com
Glen Richards: (918) 591-5171 or Glen.Richars@oneok.com

**Greater Minnesota Gas, Inc.
Contract Demand Entitlement Filing
Demand Profile**

2012 - 2013 Heating Season	Quantity (Dth)
TF-7 (Summer - Apr. - Oct.)	300
TF 12 (Nov. - Oct.)	210
TFX-7 (Oct. - Apr.)	665
TFX-5 (Nov. - Mar.)	4,244
Viking Zone 1	
TFX-5 (Nov. - Mar.)	90
Delivery Contract	
Capacity Release - Non-recallable	-
SMS	1,300
Heating Season Total Capacity	5,209
Non-Heating Season Total Capacity	510
Total Entitlement @ Peak	5,209
Total Annual Transportation	-
Total Season Transportation	5,209
Total Percent Summer Vs. Winter	9.8%
Total Percent Seasonal	100.0%

2013 - 2014 Heating Season (revised)	Quantity (Dth)
TF-7 (Summer - Apr. - Oct.)	-
TF 12 (Nov. - Oct.)	210
TFX-7 (Oct. - Apr.)	665
TFX-5 (Nov. - Mar.)	6,344
Viking Zone 1	2,000
TFX-5 (Nov. - Mar.)	90
Viking Forward Haul/Emerson	1,300
Delivery Contract	950
Capacity Release - Non-recallable	-
SMS	1,300
(7) Heating Season Total Capacity	9,559
Non-Heating Season Total Capacity	210
Total Entitlement @ Peak	9,559
Total Annual Transportation	-
Total Season Transportation	9,559
Total Percent Summer Vs. Winter	2.2%
Total Percent Seasonal	100.0%

2014 - 2015 Heating Season	Quantity (Dth)	Feb.-Mar. Change in Quantity (Dth)
TF-7 (Summer - Apr. - Oct.)	-	-
TF 12 (Nov. - Oct.)	210	-
TFX-7 (Oct. - Apr.)	665	-
TFX-5 (Nov. - Mar.)	6,344	-
(2) Viking Zone 1	2,000	-
TFX-5 (Nov. - Mar.)	90	-
(3) Viking Forward Haul/Emerson	1,400	-
(4) Delivery Contract	950	-
(5) TFX-1 (Purchased Oct. 2014)	1,000	-
(6) Viking Forward Haul/Emerson (Feb. - Nov.)	1,200	1,200
SMS	2,000	700
Heating Season Total Capacity-Feb & March	10,859	1,200
Non-Heating Season Total Capacity	210	-
Total Entitlement @ Peak	10,859	1,200
Total Annual Transportation	-	-
Total Season Transportation	10,859	1,200
Total Percent Summer Vs. Winter	1.9%	
Total Percent Seasonal	100.0%	

Notes:

1/ Only items in bold affect capacity entitlement level.

2/ Transport only. Does not increase peak day entitlement.

3/ 1,400 Dth disrupted in October, 2014 only due to Viking force majeure.

4/ Company has contract for supply delivered to TBS. No demand charges are applicable, but the 950 dekatherms is available on peak day.

5/ 1,000 Dth of TFX purchased for month of October, 2014 only to replace capacity loss to Viking's force majeure. Does not affect peak day entitlement.

6/ 1,200 Dth of FT-A purchased during Viking open season beginning February 1, 2015.

7/ GMG identified a typographical error in the prior version. It has been corrected on this copy.

Greater Minnesota Gas, Inc.
Northern Natural Gas Contract Summary
Contract Entitlement Changes as of November 1, 2014
Contract Entitlements 2013-14

<u>Contract No.</u>	<u>Service Type</u>	<u>Rate Schedule</u>	<u>Months</u>	<u>Entitlement (Dth)</u>	<u>Expiration Date</u>
102985	Firm Throughput	TFX - 5	Nov-Mar	3,000	3/31/2017
102985	Firm Throughput	TFX - 5	Nov-Mar	500	3/31/2018
102985	Firm Throughput	TFX - 5	Nov-Mar	500	3/31/2014
102985	Firm Throughput	TFX - 5	Nov-Mar	2,100	3/31/2014
102985	Firm Throughput	TF - 12	Nov-Mar	244	3/31/2015
121534	Firm Throughput	TFX - 7	Oct-Apr	665	10/31/2015
120579	Firm Throughput	TF - 12	Oct-Sep	181	9/30/2017
120579	Firm Throughput	TF - 12	Oct-Sep	29	9/30/2017
120579	Firm Throughput	TF - 5	Nov-Mar	90	9/30/2017
127955	Firm Throughput	TF - 11	Oct 2014 only		
BP Contract	Contracted Delivery		Nov-Sep	950	4/30/2015
Viking Emerson	Forward Haul	TF-5	Dec-Mar	1,300	3/31/2014
2013-14 Heating Season Total Capacity				9,559	
2013-14 Design Day Demand				8,065	
Reserve Margin				1,494	18.5%

Proposed Contract Entitlement Changes for 2014-15

<u>Start Date</u>	<u>Contract No.</u>	<u>Service Type</u>	<u>Rate Schedule</u>	<u>Months</u>	<u>Entitlement (Dth)</u>	<u>Expiration Date</u>
	Viking Emerson	Forward Haul	TF-5	Dec-Mar	(1,300)	3/31/2014
	Viking Emerson	Forward Haul	TF-5	Nov-Oct	1,400	10/31/2018
	Viking Emerson	Forward Haul	FT-A	Feb-Oct	1,200	1/31/2026
2014-15 Heating Season Total Capacity					10,859	
2014-15 Design Day Demand					8,969	
Reserve Margin					1,890	21.1%

Proposed Change in Contract Demand Costs

<u>Contract No.</u>	<u>Rate Schedule</u>	<u>Volume Dth / Day</u>	<u>No. of Months</u>	<u>Monthly Demand Rates</u>	<u>Total Annual Cost</u>
Viking Emerson	TF-5	(1,300)	4	\$ 3.7671	\$ (19,588.92)
Viking Emerson	TF-5	1,400	12	\$ 4.3706	\$ 73,426.08
Viking Emerson	FT-A	1,200	9	\$ 4.3706	\$ 47,202.48
					\$ 101,039.64

**Greater Minnesota Gas, Inc.
Purchased Gas Adjustment (PGA) Calculation**

IV. Greater Minnesota Gas, Inc.'s -- Current Cost of Gas Effective

February 1, 2015

All Customer Sales Rate Classes	MCF	x Months	x Tariff Rate	Equals	Rate/CCF		
					Firm	Ag Interr	Gen Interr
Viking Zone 1	2,000	12	\$4.3706	104,894	\$0.011119		
Viking Zone 1	1,400	12	\$4.3706	73,426	\$0.007783		
TFX - 5	6,344	5	\$15.1530	480,653	\$0.050950		
TF - 12	181	5	\$10.2300	9,258	\$0.000981		
TF - 12	181	7	\$5.6830	7,200	\$0.000763		
TF - 12	29	5	\$10.2300	1,483	\$0.000157		
TF - 12	29	7	\$5.6830	1,154	\$0.000122		
TF - 5	90	5	\$15.1530	6,819	\$0.000723		
TFX - 7	665	5	\$15.1530	50,384	\$0.005341		
TFX - 7	665	2	\$5.6830	7,558	\$0.000801		
TFX	1,000	1	\$5.6830	5,683	\$0.000602		
				0	\$0.000000		
Current Demand Cost of Gas				\$748,513	\$0.079342	\$0.000000	\$0.000000
Current Commodity Cost of Gas/CCF			% of Total 83%	\$3,620,231	\$0.337590	\$0.337590	\$0.337590
Total Cost of Gas/CCF				\$4,368,744	\$0.416932	\$0.337590	\$0.337590

**Summary of Cost
All Customer Sales Rate Classes (/CCF)**

	Firm Sales				Agricultural Interruptible				General Interruptible			
	Total Demand	Total Commodity	True-up	Total	Total Demand	Total Commodity	True-up	Total	Total Demand	Total Commodity	True-up	Total
1) Base Rate	\$0.082929	\$0.588013	\$0.000000	\$0.670942	\$0.000000	\$0.588013	\$0.000000	\$0.588013	\$0.000000	\$0.588013	\$0.000000	\$0.588013
2) Prior PGA	(\$0.007794)	(\$0.209883)	\$0.003640	(\$0.214037)	\$0.000000	(\$0.209883)	(\$0.009730)	(\$0.219613)	\$0.000000	(\$0.209883)	(\$0.003190)	(\$0.213073)
3) Current Adj	\$0.004207	(\$0.040540)	\$0.000000	(\$0.036333)	\$0.000000	(\$0.040540)	\$0.000000	(\$0.040540)	\$0.000000	(\$0.040540)	\$0.000000	(\$0.040540)
4) PGA Billed (2+3)	(\$0.003587)	(\$0.250423)	\$0.003640	(\$0.250370)	\$0.000000	(\$0.250423)	(\$0.009730)	(\$0.260153)	\$0.000000	(\$0.250423)	(\$0.003190)	(\$0.253613)
5) Average Cost of Gas	\$0.079342	\$0.337590	\$0.003640	\$0.420572	\$0.000000	\$0.337590	(\$0.009730)	\$0.327860	\$0.000000	\$0.337590	(\$0.003190)	\$0.334400

	Prior Cumulative Adjustments	Demand & Commodity Change Filed Herein	True-up Adjustment Factor Change Eff. September 1, 2014 (G022/AA-14-__)	Current PGA Adjustment
All Firm Sales Rate Classes (/CCF)	(\$0.217677)	(\$0.036333)	\$0.003640	(\$0.250370)
Ag Inter. Sales Rate Classes (/CCF)	(\$0.209883)	(\$0.040540)	(\$0.009730)	(\$0.260153)
Gen. Inter. Sales Rate Classes (/CCF)	(\$0.209883)	(\$0.040540)	(\$0.003190)	(\$0.253613)

**Greater Minnesota Gas, Inc.
Purchased Gas Adjustment (PGA) Calculation**

IV. Greater Minnesota Gas, Inc.'s -- Current Cost of Gas Effective

February 1, 2015

All Customer Sales Rate Classes	MCF	x Months	x Tariff Rate	Equals	Rate/CCF		
					Firm	Ag Interr	Gen Interr
Viking Zone 1	2,000	12	\$4.3706	104,894	\$0.011119		
Viking Zone 1	1,400	12	\$4.3706	73,426	\$0.007783		
Viking Zone 1	1,200	9	\$4.3706	47,202	\$0.005003		
TFX - 5	6,344	5	\$15.1530	480,653	\$0.050950		
TF - 12	181	5	\$10.2300	9,258	\$0.000981		
TF - 12	181	7	\$5.6830	7,200	\$0.000763		
TF - 12	29	5	\$10.2300	1,483	\$0.000157		
TF - 12	29	7	\$5.6830	1,154	\$0.000122		
TF - 5	90	5	\$15.1530	6,819	\$0.000723		
TFX - 7	665	5	\$15.1530	50,384	\$0.005341		
TFX - 7	665	2	\$5.6830	7,558	\$0.000801		
TFX	1,000	1	\$5.6830	5,683	\$0.000602		
				0	\$0.000000		
Current Demand Cost of Gas				\$795,716	\$0.084345	\$0.000000	\$0.000000
Current Commodity Cost of Gas/CCF			% of Total 82%	\$3,620,231	\$0.337590	\$0.337590	\$0.337590
Total Cost of Gas/CCF				\$4,415,946	\$0.421935	\$0.337590	\$0.337590

**Summary of Cost
All Customer Sales Rate Classes (CCF)**

	Firm Sales				Agricultural Interruptible				General Interruptible			
	Total Demand	Total Commodity	True-up	Total	Total Demand	Total Commodity	True-up	Total	Total Demand	Total Commodity	True-up	Total
1) Base Rate	\$0.082929	\$0.588013	\$0.000000	\$0.670942	\$0.000000	\$0.588013	\$0.000000	\$0.588013	\$0.000000	\$0.588013	\$0.000000	\$0.588013
2) Prior PGA	(\$0.007794)	(\$0.209883)	\$0.003640	(\$0.214037)	\$0.000000	(\$0.209883)	(\$0.009730)	(\$0.219613)	\$0.000000	(\$0.209883)	(\$0.003190)	(\$0.213073)
3) Current Adj	\$0.009210	(\$0.040540)	\$0.000000	(\$0.031330)	\$0.000000	(\$0.040540)	\$0.000000	(\$0.040540)	\$0.000000	(\$0.040540)	\$0.000000	(\$0.040540)
4) PGA Billed (2+3)	\$0.001416	(\$0.250423)	\$0.003640	(\$0.245367)	\$0.000000	(\$0.250423)	(\$0.009730)	(\$0.260153)	\$0.000000	(\$0.250423)	(\$0.003190)	(\$0.253613)
5) Average Cost of Gas	\$0.084345	\$0.337590	\$0.003640	\$0.425575	\$0.000000	\$0.337590	(\$0.009730)	\$0.327860	\$0.000000	\$0.337590	(\$0.003190)	\$0.334400

	Prior Cumulative Adjustments	Demand & Commodity Change Filed Herein	True-up Adjustment Factor Change Eff. September 1, 2014 (G022/AA-14-___)	Current PGA Adjustment
All Firm Sales Rate Classes (CCF)	(\$0.217677)	(\$0.031330)	\$0.003640	(\$0.245367)
Ag Inter. Sales Rate Classes (CCF)	(\$0.209883)	(\$0.040540)	(\$0.009730)	(\$0.260153)
Gen. Inter. Sales Rate Classes (CCF)	(\$0.209883)	(\$0.040540)	(\$0.003190)	(\$0.253613)