

Twelve-Month Gas Cost Reconciliation Factor (GCR)

DOCKET NO. G-008/M-20-565
PUC 001 - Exhibit 1
Proposed Update to True-up (GCR) Factor

Line No.		Com-A			Small	Large	FIRM	Small	Large	Total
		Residential Firm	Com/Ind-B Firm	Com/Ind-C Firm	Firm	General Service		Volume Dual Fuel	Volume Dual Fuel	
1	Commodity	(\$40,833,373)	(\$4,885,560)	(\$17,823,002)	(\$83,541,936)	(\$503,557)	(\$64,045,493)	(\$3,436,178)	(\$2,787,543)	(\$70,269,215)
2	Demand	(\$12,798,645)	(\$1,438,662)	(\$5,941,488)	(\$20,178,795)	(\$164,900)	(\$20,343,695)	\$0	\$0	(\$20,343,695)
3										
4	2020-2021 Over/(Under) TOTAL	(\$53,632,018)	(\$6,324,222)	(\$23,764,491)	(\$83,720,731)	(\$668,457)	(\$84,389,189)	(\$3,436,178)	(\$2,787,543)	(\$90,612,910)
5	Previous GCR (2019-2020)	\$255,903	(\$2,467,413)	\$2,911,532	\$700,022	(\$28,446)	\$671,576	\$55,288	\$59,886	\$786,750
6	<u>Other Adjustments</u>									
7	Curtailment	\$316,243	\$34,716	\$149,716	\$500,675	\$4,655	\$505,330	\$0	\$0	\$505,330
8	Balancing	\$338,845	\$37,197	\$160,417	\$536,459	\$4,988	\$541,447	\$31,288	\$32,981	\$605,717
9	Off System Sales	\$48,479	\$5,322	\$22,951	\$76,752	\$714	\$77,466	\$4,476	\$4,719	\$86,661
10	Gas Loss Damage	\$13,951	\$1,531	\$6,605	\$22,087	\$205	\$22,292	\$1,288	\$1,358	\$24,938
11										
12	2020-2021 Over/(Under)	(\$52,658,597)	(\$8,712,869)	(\$20,513,270)	(\$81,884,736)	(\$686,341)	(\$82,571,077)	(\$3,343,838)	(\$2,688,599)	(\$88,603,515)
13	Sales in Dekatherms									
14	2019 Rate Case Settlement Forecast	76,812,546	7,808,742	33,875,630	118,496,918	1,485,090		6,900,468	7,223,570	134,106,045
15	True-Up Factors (\$/DT)				\$0.6910	\$0.4622		\$0.4846	\$0.3722	
	Update November 1, 2021									
16	CIAC Credit Allocated based on ACTUAL	\$31,182,188	\$3,423,063	\$14,762,317	\$49,367,568	\$459,017	\$49,826,585			
17	2019 Rate Case Settlement Forecast 10 Months Volumes	71,716,558	7,544,120	31,648,795	110,909,473	1,271,014	112,180,487			
18	Credit Factor (\$/DT)				\$0.4451	\$0.3611				
19	New True Up 10 Month Factor (\$/DT)				\$0.2459	\$0.1011				

NOTES:

- 1 Commodity Cost Over/(Under) recovery (from page 7)
- 2 Demand Cost Over/(Under) recovery (from page 7)
- 3
- 4 Current Year Gas Cost Balance (sum of lines 1 and 2)
- 5 Previous year GCR balance thru 8-2021 (July/Aug Estimated) - from page 8
- 6 Other Adjustments
- 7 Curtailment credits - see page 12
- 8 Balancing credits - see page 12
- 9 Off System Sales - See allocation detail on page 13
- 10 Gas Loss Damage - see Exhibit 9, CPE filing for Docket G-008/AA-21-136
- 11
- 12 Sum of Lines 4 - 11
- 13,14 Sales volume estimates - Used 2019 Rate Case Settlement Forecast- output Sept 2020 to August 2021
- 15 Line 12 divided by Line 14 - change sign to indicate surcharge of under recovery or credit for over recovery

Allocation of CIAC Refund to Rate Classes

Allocation of Credits:

Demand Credit - Allocated by Firm Class sales only

Commodity Credit - Allocated by Total Annual Sale by class

Actual Calendar Sales (DT) - Pg. 4

	7/2020-6/2021	Demand	Commodity
Residential	70,520,782	62.6%	55.9%
Com A	2,141,415	1.9%	1.7%
Com/Ind B	5,600,090	5.0%	4.4%
Com/Ind C	33,386,053	29.6%	26.5%
LGS	1,038,100	0.9%	0.8%
SVF	112,686,439	99.1%	
SVDF	6,511,655		5.2%
LVDF	6,864,117		5.4%
Total System	126,062,210		100.0%

Allocation of Other Credits

	Damages (Commodity)	Balancing Revenue (Commodity)	Curtailement (Demand)	CIAC Refund
Residential	\$13,951	\$338,845	\$316,243	\$31,182,188
Com A	\$424	\$10,289	\$9,603	\$946,870
Com/Ind B	\$1,108	\$26,908	\$25,113	\$2,476,193
Com/Ind C	\$6,605	\$160,417	\$149,716	\$14,762,317
LGS	\$205	\$4,988	\$4,655	\$459,017
Subtotal	\$22,292	\$541,447	\$505,330	\$49,826,585
SVDF	\$1,288	\$31,288	\$0	
LVDF	\$1,358	\$32,981	\$0	
Total	\$24,938	\$605,717	\$505,330	\$49,826,585

Table 1 - AVERAGE REFUND - assumes average ten-month use

Estimated Refund of CIAC	Residential	Commercial A	Com/Ind B	Com/Ind C	Large Firm
10 Month Usage (in DT)	71,716,558	2,140,478	5,403,642	31,648,795	1,271,014
Average Customers	809,064	28,577	20,103	20,335	23
CIAC Refund Rate (\$/DT)	\$ 0.4451	\$ 0.4451	\$ 0.4451	\$ 0.4451	\$ 0.3611
Estimated Average Refund	\$39.46	\$33.34	\$119.65	\$692.76	\$19,957.25

Table 2 - AVERAGE MONTHLY SURCHARGE

Estimated Surcharge for November	Residential	Commercial A	Com/Ind B	Com/Ind C	Large Firm*
November Usage in DT (Lg Firm MDQ)	5,827,793	111,349	320,537	2,212,962	8,033
Average Customers	814,139	28,715	20,117	20,376	23
Demand /thm-Financed CIAC Surcharge	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.90409
Average Billed Demand	\$9.24	\$5.01	\$20.58	\$140.25	\$3,157.63

Estimated Surcharge for November	Residential	Commercial A	Com/Ind B	Com/Ind C	Large Firm
November Usage	5,827,793	111,349	320,537	2,212,962	8,033
Average Customers	814,139	28,715	20,117	20,376	23
Demand with no CIAC Surcharge	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.86295
Average Billed Demand	\$8.82	\$4.78	\$19.64	\$133.87	\$3,013.95

Average Surcharge	\$0.42	\$0.23	\$0.94	\$6.38	\$143.68
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Table 3 - AVERAGE ANNUAL DEMAND

Estimated Surcharge	Residential	Commercial A	Com/Ind B	Com/Ind C	Large Firm
Annual Usage (in DT)	76,812,546	2,199,679	5,609,063	33,875,630	96,396
Average Customers	809,201	28,593	20,104	20,340	23
Demand with Financed CIAC Surcharge	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.90409
Annual Demand Cost	\$122.58	\$99.35	\$360.30	\$2,150.82	\$37,891.59

Estimated Surcharge	Residential	Commercial A	Com/Ind B	Com/Ind C	Large Firm
12 month Usage	76,812,546	2,199,679	5,609,063	33,875,630	96,396
Average Customers	809,201	28,593	20,104	20,340	23
Demand with no CIAC Surcharge	\$ 0.12326	\$ 0.12326	\$ 0.12326	\$ 0.12326	\$ 0.86295
Annual Demand Cost	\$117.00	\$94.83	\$343.89	\$2,052.89	\$36,167.36

Difference per year:	\$5.58	\$4.52	\$16.41	\$97.93	\$1,724.23
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Average Monthly and Annual Bill Comparison

CenterPoint Energy Minnesota Gas
Estimated COG Bill Impact - All Firm Classes

Docket No. G-008/M-50-565
PUC IR 001 - EXHIBIT 4

	True-Up Period														
	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Total		
1 BILLING PER-UNIT RATES															
2 THIS ASSUMES STATUS QUO															
3 Demand	\$0.11368	\$0.11368	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326	\$0.12326		
4 Commodity (Sept 2021 rate)	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869		
5 True-Up Factor	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910		
6 Cost of Gas	\$0.61147	\$0.61147	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105	\$0.62105		
7															
8 CHANGE: Assumes alternative is approved as part of reconsideration request															
9 Demand	\$0.11368	\$0.11368	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914	\$0.12914		
10 Commodity	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869		
11 True-Up Factor	\$0.06910	\$0.06910	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459	\$0.02459		
12 Cost of Gas	\$0.61147	\$0.61147	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242	\$0.58242		
13															
14 Residential Bill															
16 Average Therm-per-Customer	19	44	72	127	182	167	139	86	60	34	13	8	949		
17															
18 Status Quo	THIS ASSUMES STATUS QUO- No change to True-up factor and Original Demand as-filed (Docket No. G-008/M-21-523 on 7-1-2021)												Annual bill		
19 Demand	\$2.14	\$5.01	\$8.83	\$15.68	\$22.41	\$20.54	\$17.11	\$10.54	\$7.33	\$4.14	\$1.59	\$1.04	\$116.36		
20 Commodity	\$8.06	\$18.91	\$30.69	\$54.53	\$77.94	\$71.42	\$59.50	\$36.65	\$25.51	\$14.40	\$5.53	\$3.60	\$406.74		
21 True-Up Factor	\$1.30	\$3.05	\$4.95	\$8.79	\$12.56	\$11.51	\$9.59	\$5.91	\$4.11	\$2.32	\$0.89	\$0.58	\$65.56		
22 Cost of Gas	\$11.50	\$26.97	\$44.47	\$79.00	\$112.91	\$103.47	\$86.20	\$53.10	\$36.95	\$20.87	\$8.01	\$5.22	\$588.67		
23															
24															
25 Change: Alternate	ASSUMES alternative approved as part of RECONSIDERATION Request - reduce True-up, increase Annual Demand charges												Annual bill		Difference
26 Demand	\$2.14	\$5.01	\$9.25	\$16.43	\$23.48	\$21.51	\$17.92	\$11.04	\$7.68	\$4.34	\$1.67	\$1.08	\$121.55	\$5.19	
27 Commodity	\$8.06	\$18.91	\$30.69	\$54.53	\$77.94	\$71.42	\$59.50	\$36.65	\$25.51	\$14.40	\$5.53	\$3.60	\$406.74	\$0.00	
28 True-Up Factor	\$1.30	\$3.05	\$1.76	\$3.13	\$4.47	\$4.10	\$3.41	\$2.10	\$1.46	\$0.83	\$0.32	\$0.21	\$26.14	-\$39.42	
29 Cost of Gas	\$11.50	\$26.97	\$41.70	\$74.09	\$105.89	\$97.03	\$80.83	\$49.79	\$34.65	\$19.57	\$7.52	\$4.89	\$554.43	-\$34.24	
30															
31															
32 Commercial A															
33 Average Therm-per-Customer	8	13	39	102	166	160	132	79	37	17	13	6	771		
34 Status Quo															
35 Demand	\$0.89	\$1.47	\$4.78	\$12.52	\$20.49	\$19.77	\$16.25	\$9.70	\$4.52	\$2.07	\$1.55	\$0.76	\$94.77		
36 Commodity	\$3.34	\$5.53	\$16.63	\$43.55	\$71.25	\$68.76	\$56.50	\$33.74	\$15.73	\$7.20	\$5.40	\$2.66	\$330.29		
37 True-Up Factor	\$0.54	\$0.89	\$2.68	\$7.02	\$11.48	\$11.08	\$9.11	\$5.44	\$2.54	\$1.16	\$0.87	\$0.43	\$53.24		
38 Cost of Gas	\$4.77	\$7.89	\$24.09	\$63.09	\$103.22	\$99.61	\$81.86	\$48.88	\$22.79	\$10.43	\$7.82	\$3.85	\$478.30		
39 Change: Alternate															
40 Demand	\$0.89	\$1.47	\$5.01	\$13.12	\$21.46	\$20.71	\$17.02	\$10.16	\$4.74	\$2.17	\$1.63	\$0.80	\$99.18	\$4.41	
41 Commodity	\$3.34	\$5.53	\$16.63	\$43.55	\$71.25	\$68.76	\$56.50	\$33.74	\$15.73	\$7.20	\$5.40	\$2.66	\$330.29	\$0.00	
42 True-Up Factor	\$0.54	\$0.89	\$0.95	\$2.50	\$4.09	\$3.94	\$3.24	\$1.94	\$0.90	\$0.41	\$0.31	\$0.15	\$19.86	-\$33.38	
43 Cost of Gas	\$4.77	\$7.89	\$22.59	\$59.17	\$96.80	\$93.41	\$76.76	\$45.84	\$21.37	\$9.78	\$7.34	\$3.61	\$449.33	-\$28.97	

Average Monthly and Annual Bill Comparison

CenterPoint Energy Minnesota Gas
 Estimated COG Bill Impact - All Firm Classes

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		True-Up Period													
		Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Total	
44															
45															
46	Commercial - B														
47	Average Therm-per-Customer	39	63	159	364	574	543	458	283	145	74	55	32	2,788	
48	<u>Status Quo</u>														
49	Demand	\$4.40	\$7.16	\$19.59	\$44.81	\$70.80	\$66.97	\$56.44	\$34.91	\$17.92	\$9.08	\$6.73	\$3.92	\$342.73	
50	Commodity	\$16.59	\$27.01	\$68.12	\$155.83	\$246.24	\$232.91	\$196.30	\$121.41	\$62.33	\$31.59	\$23.41	\$13.63	\$1,195.37	
51	True-Up Factor	\$2.67	\$4.35	\$10.98	\$25.12	\$39.69	\$37.54	\$31.64	\$19.57	\$10.05	\$5.09	\$3.77	\$2.20	\$192.67	
52	Cost of Gas	\$23.66	\$38.52	\$98.69	\$225.76	\$356.73	\$337.42	\$284.38	\$175.89	\$90.30	\$45.76	\$33.91	\$19.75	\$1,730.77	
53	<u>Change: Alternate</u>														
54	Demand	\$4.40	\$7.16	\$20.52	\$46.94	\$74.18	\$70.16	\$59.13	\$36.57	\$18.78	\$9.52	\$7.05	\$4.11	\$358.52	Difference \$15.79
55	Commodity	\$16.59	\$27.01	\$68.12	\$155.83	\$246.24	\$232.91	\$196.30	\$121.41	\$62.33	\$31.59	\$23.41	\$13.63	\$1,195.37	\$0.00
56	True-Up Factor	\$2.67	\$4.35	\$3.91	\$8.94	\$14.12	\$13.36	\$11.26	\$6.96	\$3.58	\$1.81	\$1.34	\$0.78	\$73.08	-\$119.59
57	Cost of Gas	\$23.66	\$38.52	\$92.55	\$211.71	\$334.54	\$316.43	\$266.69	\$164.94	\$84.69	\$42.92	\$31.80	\$18.52	\$1,626.97	-\$103.80
58															
59															
60	Industrial - B														
61	Average Therm-per-Customer	84	309	482	649	863	708	611	320	189	125	55	44	4,439	
62	<u>Status Quo</u>														
63	Demand	\$9.56	\$35.07	\$59.44	\$80.00	\$106.42	\$87.26	\$75.34	\$39.46	\$23.30	\$15.38	\$6.74	\$5.41	\$543.38	
64	Commodity	\$36.05	\$132.25	\$206.71	\$278.22	\$370.13	\$303.47	\$262.02	\$137.22	\$81.02	\$53.50	\$23.45	\$18.82	\$1,902.86	
65	True-Up Factor	\$5.81	\$21.32	\$33.32	\$44.85	\$59.66	\$48.92	\$42.23	\$22.12	\$13.06	\$8.62	\$3.78	\$3.03	\$306.72	
66	Cost of Gas	\$51.42	\$188.64	\$299.47	\$403.07	\$536.21	\$439.65	\$379.59	\$198.80	\$117.38	\$77.50	\$33.97	\$27.26	\$2,752.96	
67	<u>Change: Alternate</u>														
68	Demand	\$9.56	\$35.07	\$62.27	\$83.81	\$111.50	\$91.42	\$78.93	\$41.34	\$24.41	\$16.12	\$7.06	\$5.67	\$567.16	Difference \$23.78
69	Commodity	\$36.05	\$132.25	\$206.71	\$278.22	\$370.13	\$303.47	\$262.02	\$137.22	\$81.02	\$53.50	\$23.45	\$18.82	\$1,902.86	\$0.00
70	True-Up Factor	\$5.81	\$21.32	\$11.86	\$15.96	\$21.23	\$17.41	\$15.03	\$7.87	\$4.65	\$3.07	\$1.34	\$1.08	\$126.63	-\$180.09
71	Cost of Gas	\$51.42	\$188.64	\$280.84	\$377.99	\$502.86	\$412.30	\$355.98	\$186.43	\$110.08	\$72.69	\$31.85	\$25.57	\$2,596.65	-\$156.31
72															
73															
74	Commercial - C														
75	Average Therm-per-Customer	346	699	1,038	1,787	2,993	2,862	2,557	1,755	925	558	265	198	15,984	
76	<u>Status Quo</u>														
77	Demand	\$39.32	\$79.45	\$127.99	\$220.29	\$368.94	\$352.77	\$315.15	\$216.37	\$114.06	\$68.72	\$32.70	\$24.42	\$1,960.18	
78	Commodity	\$148.28	\$299.61	\$445.15	\$766.15	\$1,283.15	\$1,226.91	\$1,096.07	\$752.52	\$396.71	\$238.99	\$113.73	\$84.92	\$6,852.19	
79	True-Up Factor	\$23.90	\$48.29	\$71.75	\$123.50	\$206.83	\$197.76	\$176.67	\$121.30	\$63.95	\$38.52	\$18.33	\$13.69	\$1,104.49	
80	Cost of Gas	\$211.50	\$427.35	\$644.89	\$1,109.94	\$1,858.92	\$1,777.44	\$1,587.89	\$1,090.19	\$574.72	\$346.23	\$164.76	\$123.03	\$9,916.86	
81	<u>Change: Alternate</u>														
82	Demand	\$39.32	\$79.45	\$134.10	\$230.80	\$386.54	\$369.60	\$330.19	\$226.69	\$119.51	\$72.00	\$34.26	\$25.58	\$2,048.04	Difference \$87.86
83	Commodity	\$148.28	\$299.61	\$445.15	\$766.15	\$1,283.15	\$1,226.91	\$1,096.07	\$752.52	\$396.71	\$238.99	\$113.73	\$84.92	\$6,852.19	\$0.00
84	True-Up Factor	\$23.90	\$48.29	\$25.53	\$43.94	\$73.60	\$70.37	\$62.87	\$43.16	\$22.75	\$13.71	\$6.52	\$4.87	\$439.51	-\$664.98
85	Cost of Gas	\$211.50	\$427.35	\$604.78	\$1,040.89	\$1,743.29	\$1,666.88	\$1,489.13	\$1,022.37	\$538.97	\$324.70	\$154.51	\$115.37	\$9,339.74	-\$577.12
86															
87															

Average Monthly and Annual Bill Comparison

CenterPoint Energy Minnesota Gas
Estimated COG Bill Impact - All Firm Classes

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		True-Up Period													
		Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Total	
88	Industrial - C														
89	Average Therm-per-Customer	1,254	1,850	2,907	4,814	6,856	6,668	5,680	3,993	2,207	1,551	1,044	959	39,783	
90	<u>Status Quo</u>														
91	Demand	\$142.50	\$210.34	\$358.34	\$593.39	\$845.12	\$821.95	\$700.08	\$492.12	\$271.97	\$191.16	\$128.72	\$118.18	\$4,873.87	
92	Commodity	\$537.36	\$793.21	\$1,246.29	\$2,063.76	\$2,939.27	\$2,858.68	\$2,434.83	\$1,711.54	\$945.90	\$664.86	\$447.68	\$411.03	\$17,054.41	
93	True-Up Factor	\$86.62	\$127.86	\$200.89	\$332.65	\$473.78	\$460.79	\$392.47	\$275.88	\$152.47	\$107.17	\$72.16	\$66.25	\$2,748.99	
94	Cost of Gas	\$766.48	\$1,131.41	\$1,805.52	\$2,989.80	\$4,258.17	\$4,141.42	\$3,527.38	\$2,479.54	\$1,370.34	\$963.19	\$648.56	\$595.46	\$24,677.27	
95	<u>Change: Alternate</u>														Difference
96	Demand	\$142.50	\$210.34	\$375.44	\$621.69	\$885.44	\$861.16	\$733.48	\$515.59	\$284.95	\$200.28	\$134.86	\$123.82	\$5,089.55	\$215.68
97	Commodity	\$537.36	\$793.21	\$1,246.29	\$2,063.76	\$2,939.27	\$2,858.68	\$2,434.83	\$1,711.54	\$945.90	\$664.86	\$447.68	\$411.03	\$17,054.41	\$0.00
98	True-Up Factor	\$86.62	\$127.86	\$71.48	\$118.37	\$168.59	\$163.97	\$139.65	\$98.17	\$54.25	\$38.13	\$25.68	\$23.58	\$1,116.35	-\$1,632.64
99	Cost of Gas	\$766.48	\$1,131.41	\$1,693.21	\$2,803.82	\$3,993.30	\$3,883.81	\$3,307.96	\$2,325.30	\$1,285.10	\$903.27	\$608.22	\$558.43	\$23,260.31	-\$1,416.96

		Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Total	
1															
2	Large Volume Firm (thm)	3,940	5,368	6,505	6,698	7,694	6,983	6,182	5,738	3,900	3,748	3,662	4,151	64,569	
3	Avg MDQ	350	350	350	350	350	350	350	350	350	350	350	350	4,200	
4															
5															
6															
6	Demand- PER MDQ	\$0.79584	\$0.79584	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	\$0.86295	
7	Commodity (Sept 2021 rate)	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	
8	True-Up Factor	\$0.04622	\$0.04622	\$0.04622	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	\$0.06910	
9	Cost of Gas	\$1.27075	\$1.27075	\$1.33786	\$1.36074	\$1.36074	\$1.36074	\$1.36074	\$1.36074	\$1.36074	\$1.36074	\$1.36074	\$1.36074	\$1.36074	
10															
11															
12	Demand- PER MDQ	\$0.79584	\$0.79584	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	\$0.90409	
13	Commodity	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	\$0.42869	
14	True-Up Factor	\$0.04622	\$0.04622	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	\$0.01011	
15	Cost of Gas	\$1.27075	\$1.27075	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	\$1.34289	
16															
17															
18	<u>Status Quo</u>														
19	Demand- PER MDQ	\$278.54	\$278.54	\$302.03	\$302.03	\$302.03	\$302.03	\$302.03	\$302.03	\$302.03	\$302.03	\$302.03	\$302.03	\$3,577.38	
20	Commodity	\$1,688.82	\$2,301.29	\$2,788.76	\$2,871.49	\$3,298.34	\$2,993.54	\$2,650.33	\$2,459.91	\$1,671.89	\$1,606.56	\$1,569.73	\$1,779.45	\$27,680.11	
21	True-Up Factor	\$182.08	\$248.12	\$300.67	\$462.85	\$531.66	\$482.53	\$427.20	\$396.51	\$269.49	\$258.96	\$253.02	\$286.83	\$4,099.92	
22	Cost of Gas	\$2,149.44	\$2,827.95	\$3,391.46	\$3,636.37	\$4,132.03	\$3,778.10	\$3,379.56	\$3,158.45	\$2,243.41	\$2,167.55	\$2,124.78	\$2,368.31	\$35,357.41	
23	<u>Change: Alternate</u>														Difference
24	Demand- PER MDQ	\$278.54	\$278.54	\$316.43	\$316.43	\$316.43	\$316.43	\$316.43	\$316.43	\$316.43	\$316.43	\$316.43	\$316.43	\$3,721.38	\$144.00
25	Commodity	\$1,688.82	\$2,301.29	\$2,788.76	\$2,871.49	\$3,298.34	\$2,993.54	\$2,650.33	\$2,459.91	\$1,671.89	\$1,606.56	\$1,569.73	\$1,779.45	\$27,680.11	\$0.00
26	True-Up Factor	\$182.08	\$248.12	\$65.74	\$67.69	\$77.75	\$70.57	\$62.48	\$57.99	\$39.41	\$37.87	\$37.00	\$41.95	\$988.65	-\$3,111.27
27	Cost of Gas	\$2,149.44	\$2,827.95	\$3,170.93	\$3,255.61	\$3,692.52	\$3,380.54	\$3,029.24	\$2,834.33	\$2,027.73	\$1,960.86	\$1,923.16	\$2,137.83	\$32,390.14	-\$2,967.27