

## **DECISION OPTIONS**

**Item 3. \*G001/M-24-269; G0011/M-24-270 Minnesota Energy Resources Corp.**

**Analyst Justin Andringa**

### **MERC Consolidated PGA area**

1. Approve recovery of MERC's demand costs in the Consolidated territories through the monthly PGA effective November 1, 2024. [MERC, Department]
2. Accept MERC's proposed total entitlement level of 64,429 dekatherms in the Consolidated territories. [MERC, Department]
3. Approve MERC's Design-Day analysis for the Consolidated territories. [MERC, Department]

### **MERC NNG PGA area**

4. Approve recovery of MERC's demand costs in the Northern Natural Gas territory through the monthly PGA effective November 1, 2024. [MERC, Department]
5. Accept MERC's proposed total entitlement level of 320,242 dekatherms in the Northern Natural Gas territory. [MERC, Department]
6. Approve MERC's Design-Day analysis for the Northern Natural Gas territory. [MERC, Department]