



Marcia A. Podratz  
Director, Rates  
218-355-3570  
[mpodratz@mnpower.com](mailto:mpodratz@mnpower.com)

February 2, 2015

**VIA ELECTRONIC FILING**

Dan Wolf, Executive Secretary  
MN Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101-2147

RE: Minnesota Power Electric Vehicle Charging Rate  
and Minnesota Statute 216B.1614

Dear Mr. Wolf:

Minnesota Power hereby electronically submits its Petition for Approval of Residential Off-Peak Electric Vehicle Service Tariff, pursuant to Minnesota Statute 216B.1614, which requires public utilities to file a tariff for electric vehicle charging by February 1, 2015.

Please contact me at the number above if you have any questions regarding this filing.

Yours truly,

Marcia A. Podratz

MAP:sr  
Attachment  
cc: Service List

**STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION**

\*\*\*\*\*

In the Matter of Minnesota Power's  
Petition for Approval of Residential  
Off-Peak Electric Vehicle Service  
Tariff

Docket No. E015/M-15-\_\_\_

PETITION

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**SUMMARY**

Minnesota Power ("Company") submits this Petition to the Minnesota Public Utilities Commission ("Commission") pursuant to Minn. Stat. § 216B.1614 which requires each public utility selling electricity at retail to file a tariff that allows a customer to purchase electricity solely for the purpose of recharging an electric vehicle. Minnesota Power is seeking Commission approval of a new tariff which is a combination of the Company's existing Residential Controlled Access Electric Service rate and optional aspects of the Company's Rider for Residential/General Service Renewable Energy.

**STATE OF MINNESOTA  
BEFORE THE  
MINNESOTA PUBLIC UTILITIES COMMISSION**

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In the Matter of Minnesota Power’s  
Petition for Approval of Residential  
Off-Peak Electric Vehicle Service  
Tariff  
Docket No. E015/M-15-\_\_\_\_  
PETITION  
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**I. INTRODUCTION**

Minnesota Power (“Company”) submits this Petition to the Minnesota Public Utilities Commission (“Commission”) pursuant to Minn. Stat. § 216B.1614 which requires each public utility selling electricity at retail to file a tariff that allows a customer to purchase electricity solely for the purpose of recharging an electric vehicle. Minnesota Power is seeking Commission approval of a new Residential Off-Peak Electric Vehicle Service tariff (“Electric Vehicle Tariff”), which is based on a combination of the Company’s existing Residential Controlled Access Electric Service rate and optional aspects of the Company’s Rider for Residential/General Service Renewable Energy.

Minn. Stat. § 216B.1614 requires that, by February 1, 2015, “each public utility selling electricity at retail must file with the commission a tariff that allows a customer to purchase electricity solely for the purpose of recharging an electric vehicle.” Furthermore the statute specifies that the tariff must:

- (1) contain either a time-of-day or off-peak rate, as elected by the public utility;
- (2) offer a customer the option to purchase electricity:
  - (i) from the utility's current mix of energy supply sources; or
  - (ii) entirely from renewable energy sources, subject to the conditions established under section 216B.169, subdivision 2, paragraph (b), and subdivision 3, paragraph (a); and
- (3) be made available to the residential customer class.

## II. PROCEDURAL MATTERS

### A. General Filing Information

Pursuant to Minn. Stat. § 216B.16, subd. 1 and Minn. Rule 7829.1300, Minnesota Power provides the following required general filing information.

#### 1. **Summary of Filing (Minn. Rule 7829.1300, subp.1)**

A one-paragraph summary accompanies this Petition.

#### 2. **Service on Other Parties (Minn. Rule 7829.1300, subp. 2)**

Pursuant to Minn. Stat. § 216.17, subd. 3 and Minn. Rules 7829.1300, subp. 2, Minnesota Power eFiles the Petition on the Department of Commerce - Division of Energy Resources and the Office of the Attorney General – Antitrust and Utilities Division. A summary of the filing prepared in accordance with Minn. Rules 7829.1300, subp. 1 is being served on Minnesota Power’s general service list.

#### 3. **Name, Address and Telephone Number of Utility (Minn. Rule 7829.1300, subp. 4(A))**

Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 722 – 2641

#### 4. **Name, Address and Telephone Number of Utility Attorney (Minn. Rule 7829.1300, subp. 4(B))**

David R. Moeller  
Senior Attorney  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 723-3963  
dmoeller@allete.com

#### 5. **Date of Filing and Date Proposed Rate Takes Effect (Minn. Rule 7829.1300, subp. 4(C))**

This Petition is being filed on February 2, 2015. Minn. Rule 7825.3200 requires that utilities serve notice to the Commission at least 90 days prior to the proposed effective date of modified rates. Minn. Stat. § 216B.1614, subd. 2(d) provides that, “Within 60 days of commission approval of a public utility’s tariff filed under this section, the public utility shall

make the tariff available to customers.” Minnesota Power proposes an effective date of the first day of the month following issuance of the Commission’s Order approving the new tariff, or, if the Order is issued too late in the month to allow timely implementation the following month, on the first day of the subsequent month.

**6. Statute Controlling Schedule for Processing the Filing (Minn. Rule 7829.1300, subp. 4(D))**

This Petition is made pursuant to Minn. Stat. § 216B.1614. Minn. Rule 7825.3200 requires that utilities serve notice to the Commission at least 90 days prior to the proposed effective date of modified rates. Furthermore, Minnesota Power’s proposed tariff changes fall within the definition of a “Miscellaneous Tariff Filing” under Minn. Rules 7829.0100, subp. 11 and 7829.1400, subp. 1 and 4, permitting comments in response to a miscellaneous filing to be filed within 30 days, and reply comments to be filed no later than 10 days thereafter.

**7. Utility Employee Responsible for Filing (Minn. Rule 7829.1300, subp. 4(E))**

Marcia A. Podratz  
Director - Rates  
Minnesota Power  
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(218) 355-3570  
mpodratz@mnpower.com

**8. Impact on Rates and Services (Minn. Rule 7829.1300, subp. 4(F))**

The proposed Electric Vehicle Tariff will have minimal or no effect on Minnesota Power’s revenues and rates because it is intended as an alternative to existing rate options, and there are currently very few plug-in electric vehicles in Minnesota Power’s service territory. The additional information required under Minn. Rule 7829.1300, subp. 4(F) is included throughout this Petition.

**9. Service List (Minn. Rule 7829.0700)**

David R. Moeller  
Senior Attorney  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 723 - 3963  
dmoeller@allete.com

Marcia A. Podratz  
Director - Rates  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 355 - 3570  
mpodratz@mnpower.com

### **III. MINNESOTA POWER'S PROPOSED RESIDENTIAL OFF-PEAK ELECTRIC VEHICLE SERVICE RATE**

Minn. Stat. § 216B.1614, subd. 2(c) includes the following conditions for Commission approval:

The commission may approve the tariff if the public utility has demonstrated that the tariff:

- (1) appropriately reflects off-peak versus peak cost differences in the rate charged;
- (2) includes a mechanism to allow the recovery of costs reasonably necessary to comply with this section, including costs to inform and educate customers about the financial, energy conservation, and environmental benefits of electric vehicles and to publicly advertise and promote participation in the customer-optional tariff;
- (3) provides for clear and transparent customer billing statements including, but not limited to, the amount of energy consumed under the tariff; and
- (4) incorporates the cost of metering or sub-metering within the rate charged to the customer.

Minnesota Power proposes a new residential off-peak electric vehicle charging service schedule option that combines elements of its existing Residential Controlled Access Electric Service tariff (Attachment A), with optional renewable energy pricing based on the existing Rider for Residential/General Service Renewable Energy, also referred to as the WindSense Program (Attachment B).<sup>1</sup> As required by Minn. Stat. § 216B.1614, subd. 2(c)(1), Minnesota Power's proposed new Residential Off-Peak Electric Vehicle Service tariff (Attachment C) allows residential customers the ability to purchase electricity solely for the purpose of recharging an electric vehicle between the hours of 11 p.m. and 7 a.m. daily at a discounted off-peak energy charge of 4.332 cents per kWh.<sup>2</sup> The proposed monthly service charge of \$4.25 is based on analysis of the components of residential monthly customer costs completed during the Company's 2009 rate case.<sup>3</sup> As shown in Attachment D, which is a copy of the attachment to

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<sup>1</sup> See Commission Order dated August 7, 2001, in Docket No. E-015/M-01-897.

<sup>2</sup> The Energy Charge and designated off-peak hours are from Minnesota Power's Residential Controlled Access Electric Service tariff, an off-peak-only rate, which was most recently approved in the Company's 2009 retail rate case, Docket No. E015/GR-09-1151.

<sup>3</sup> Minnesota Power 2009 retail rate case, Docket No. E015/GR-09-1151, Initial Filing – Volume 1, Podratz Direct Schedule 12 and SJS Schedule C-1, Page 139, and further detailed in Company's response to OAG Information Request No. 449.

Company's response to OAG Information Request No. 449, monthly costs related to residential customer meters were calculated to be \$4.24 per customer. Setting the monthly service charge at the rounded value of \$4.25 allows for the recovery of costs related to metering or submetering, as required by Minn. Stat §216B.1614, subd. 2(c)(4).

The proposed tariff also offers the customer the option to purchase electricity entirely from a renewable energy source, as required by Minn. Stat. § 216B.1614, subd. 2(d), for an additional 2.5 cents per kWh. The additional energy charge of 2.5 cents per kWh for customers who choose the renewable energy option is based on the Company's existing Wind Energy Surcharge of \$2.50 per 100 kWh block of renewable energy available for purchase through the voluntary Rider for Residential/General Service Renewable Energy.

As with all of the Company's existing tariffs and as required by Minn. Stat § 216B.1614, subd. 2(c)(3), Minnesota Power will clearly show the amount of energy consumed under the Electric Vehicle Tariff on its customer billing statements. Prior to gaining experience with the Electric Vehicle Tariff, and as allowed under Minn. Stat. § 216B.1614, subs. 2(a)(3) and 2(b), the Company has decided to limit this tariff to residential customers at this time.

Based on the current low saturation of electric vehicles in the Company's service territory, Minnesota Power does not envision developing a specific advertising campaign for the Electric Vehicle Tariff, and therefore an additional charge to recover communication costs associated with this tariff and as specified in Minn. Stat § 216B.1614, subd. 2(c)(2), is not needed at this time. The Company respectfully reserves the right to request such a cost recovery mechanism in the future if costs become more significant. Minnesota Power plans to use existing communication tools such as its website and Energizer customer newsletter to inform customers and promote participation in the optional tariff.

Although the Company's proposed Electric Vehicle Tariff will not apply to public charging stations and the Company is not seeking rate recovery for these stations, Minnesota Power is working jointly with the Minnesota Pollution Control Agency ("MPCA") and several

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area cities on a proposal to install charging stations in its service territory. As described in the Company's January 26, 2015 submission of its Environmental Mitigation Projects Proposal<sup>4</sup> to the U.S. Environmental Protection Agency ("EPA"), U.S. Department of Justice, and MPCA, Minnesota Power is planning to partner with the MPCA to administer a project to enhance electric vehicle infrastructure in Northern Minnesota. Minnesota Power plans to enter into an agreement with the MPCA to administer funding for the installation of five level 3 charging stations and two level 2 charging stations co-located with government buildings or on properties easily accessible to the public. The sites selected are in Hinckley, Duluth, Silver Bay, Ely, Virginia, Little Falls, and Crosby. These locations will facilitate travel from the southern part of Minnesota to commonly travelled corridors that lead to the northern portions of the state. The charging station proposal is pending EPA approval and could potentially change following EPA review. These new charging stations will further encourage the use of electric vehicles in the Company's service territory.

#### **IV. DATA REPORTING**

Consistent with Minn. Stat. § 216B.1614, subd. 3, Minnesota Power proposes to submit to the Commission on an annual basis, a report containing the following:

1. The number of customers served under the Electric Vehicle Tariff;
2. The total kWh sold under the tariff;
3. The average kWh per customer used under the tariff; and
4. Other data required by the Commission

The annual report would be submitted by June 1 each year and would contain quarterly data for the previous year. This would ensure final data from the Company's FERC Form No. 1, which is completed in mid-April each year, would be available for preparation of the report.

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<sup>4</sup> U.S. District Court for the District of Minnesota, Case No.: 0:14-cv-2911-ADM-LIB  
USAO File Number 2014v00269  
DOJ Case Number 90-5-2-1-09683  
Appendix A – Environmental Mitigation Projects Proposal

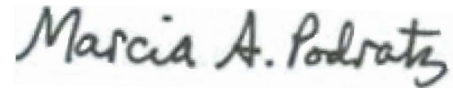


**V. CONCLUSION**

Minnesota Power respectfully requests that the Commission approve the new Residential Off-Peak Electric Vehicle Service tariff that allows customers to purchase electricity solely for the purpose of recharging electric vehicles, in compliance with Minn. Stat. § 216B.1614.

Dated: February 2, 2015

Respectfully submitted,



Marcia A. Podratz  
Director - Rates  
Minnesota Power  
30 West Superior Street  
Duluth, MN 55802  
(218) 355-3570  
mpodratz@mnpower.com

**ATTACHMENT A**

**MINNESOTA POWER  
ELECTRIC RATE BOOK - VOLUME I**

**SECTION**  V  **PAGE NO.**  7   
**REVISION**  11

**RESIDENTIAL CONTROLLED ACCESS ELECTRIC SERVICE**

**RATE CODES**

24

**APPLICATION**

To electric service for residential customers for controlled energy storage or other loads which will be energized only for the time period between 11 p.m. and 7 a.m. daily. Service is subject to Company's Electric Service Regulations and any applicable riders.

**TYPE OF SERVICE**

Single phase, 60 hertz, voltages of 120 to 240 volts, supplied through one meter at one point of delivery.

**RATE (Monthly)**

Service Charge \$8.00

Energy Charge  
All kWh (per kWh) 4.332¢

Plus any applicable Adjustments.

**MINIMUM CHARGE (Monthly)**

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

**ADJUSTMENTS**

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Adjustment.
2. There shall be added to the monthly bill, as computed above, an emissions-reduction adjustment determined in accordance with the Rider for Arrowhead Regional Emission Abatement (AREA).
3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
4. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.

**Filing Date**  December 20, 2013  **MPUC Docket No.**  E015/M-13-1166   
**Effective Date**  August 1, 2014  **Order Date**  July 2, 2014

**Approved by:**  Marcia A. Podratz   
**Marcia A. Podratz**  
**Director - Rates**

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**RESIDENTIAL CONTROLLED ACCESS ELECTRIC SERVICE**

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5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment. The combination of the fuel adjustment and the Conservation Program Adjustment shall be shown on customer's bill as the Resource Adjustment.

6. There shall be added to the monthly bill, as computed above, an emissions-reduction adjustment determined in accordance with the Rider for Boswell Unit 4 Emission Reduction.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the City of Duluth shall include an upward adjustment as specified in the Rider for City of Duluth Franchise Fee.

**PAYMENT**

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

**CONTRACT PERIOD**

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

**SERVICE CONDITIONS**

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.

2. The total connected controlled load shall not exceed 100 kW.

3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. Customer's load shall be controlled by a switching device approved or supplied by Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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Filing Date  December 20, 2013  MPUC Docket No.  E015/M-13-1166   
Effective Date  August 1, 2014  Order Date  July 2, 2014

Approved by:  Marcia A. Podratz   
**Marcia A. Podratz**  
**Director - Rates**

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**RIDER FOR RESIDENTIAL/GENERAL SERVICE RENEWABLE ENERGY**

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**APPLICATION**

Application to any customer taking service under Residential Service (Schedule 20, or 22) or General Service (Schedule 25). All provisions of the applicable standard Service Schedule shall apply to renewable energy service under this Rider except as noted below. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis. "Renewable energy" means electricity generated through use of any of the following resources: wind, solar, geothermal, hydro, trees or other vegetation, or landfill gas. Participation by the Customer is voluntary.

**RATE MODIFICATIONS**

The Rates (Monthly) of the applicable Residential Service or General Service shall apply. Additionally, the Customer shall pay a monthly renewable energy surcharge for each 100 kWh block of renewable energy nominated.

**Wind Energy Surcharge**

\$2.50 per 100 kWh block. This charge per kWhs is in addition to the applicable rate schedule currently serving the customer. All charges under existing tariffs remain in effect.

**SERVICE CONDITIONS**

1. The Customer may nominate up to their average monthly kWh use based on the past 12 months, or 20 blocks, whichever is less.
2. The Customer shall take service under this Rider for no less than one year. Service shall continue thereafter until and unless the Customer notifies the Company that service under the Rider is to be terminated.

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Filing Date  May 2, 2008  MPUC Docket No.  E015/GR-08-415   
Effective Date  October 1, 2009  Order Date  August 10, 2009

Approved by:  Marcia A. Podratz   
**Marcia A. Podratz**  
**Director - Rates**

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**RESIDENTIAL OFF-PEAK ELECTRIC VEHICLE SERVICE**

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**RATE CODES**

28

**APPLICATION**

To electric service for residential customers for the sole purpose of recharging electric vehicle(s) which will be energized only for the time period between 11 p.m. and 7 a.m. daily. Service is subject to Company's Electric Service Regulations and any applicable riders.

**TYPE OF SERVICE**

Single phase, 60 hertz, voltages of 120 to 240 volts, supplied through one meter at one point of delivery.

**RATE (Monthly)**

Service Charge \$4.25

Energy Charge  
All kWh (per kWh) 4.332¢

Plus any applicable Adjustments.

**RENEWABLE ENERGY OPTION**

Customers taking service under this schedule have the option to purchase energy from the Company's current mix of energy supply sources at the rates shown above or entirely from renewable energy sources. "Renewable energy" means electricity generated through use of any of the following resources: wind, solar, geothermal, hydro, trees or other vegetation, or landfill gas. Participation by the Customer is voluntary, and Customers who elect this option shall commit to renewable energy for no less than one year. The rate for the renewable energy option will include a 2.5¢ per kWh surcharge in addition to the 4.332¢ per kWh energy charge shown above.

**MINIMUM CHARGE (Monthly)**

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

**ADJUSTMENTS**

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Adjustment.

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Filing Date  February 2, 2015  MPUC Docket No. \_\_\_\_\_  
Effective Date \_\_\_\_\_ Order Date \_\_\_\_\_

Approved by:  Marcia A. Podratz   
Marcia A. Podratz  
Director - Rates

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**RESIDENTIAL OFF-PEAK ELECTRIC VEHICLE SERVICE**

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2. There shall be added to the monthly bill, as computed above, an emissions-reduction adjustment determined in accordance with the Rider for Arrowhead Regional Emission Abatement (AREA).

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment. The combination of the fuel adjustment and the Conservation Program Adjustment shall be shown on customer's bill as the Resource Adjustment.

6. There shall be added to the monthly bill, as computed above, an emissions-reduction adjustment determined in accordance with the Rider for Boswell Unit 4 Emission Reduction.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the City of Duluth shall include an upward adjustment as specified in the Rider for City of Duluth Franchise Fee.

**PAYMENT**

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

**CONTRACT PERIOD**

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

**SERVICE CONDITIONS**

1. The Residential Off-Peak Electric Vehicle Service load shall be separately served and metered and shall at no time be connected to facilities serving Customer's other loads. To be eligible for this rate, Customer must also take Residential Service under the General, Space Heating, or Seasonal rate.

2. The total connected off-peak load shall not exceed 100 kW.

3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

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Filing Date  February 2, 2015  MPUC Docket No. \_\_\_\_\_  
Effective Date \_\_\_\_\_ Order Date \_\_\_\_\_

Approved by:  Marcia A. Podratz   
Marcia A. Podratz  
Director - Rates

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**RESIDENTIAL OFF-PEAK ELECTRIC VEHICLE SERVICE**

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4. Customer's load shall be controlled by a switching device approved or supplied by Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.

5. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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Filing Date  February 2, 2015  MPUC Docket No. \_\_\_\_\_  
Effective Date \_\_\_\_\_ Order Date \_\_\_\_\_

Approved by:  Marcia A. Podratz   
**Marcia A. Podratz**  
Director - Rates

## ATTACHMENT D

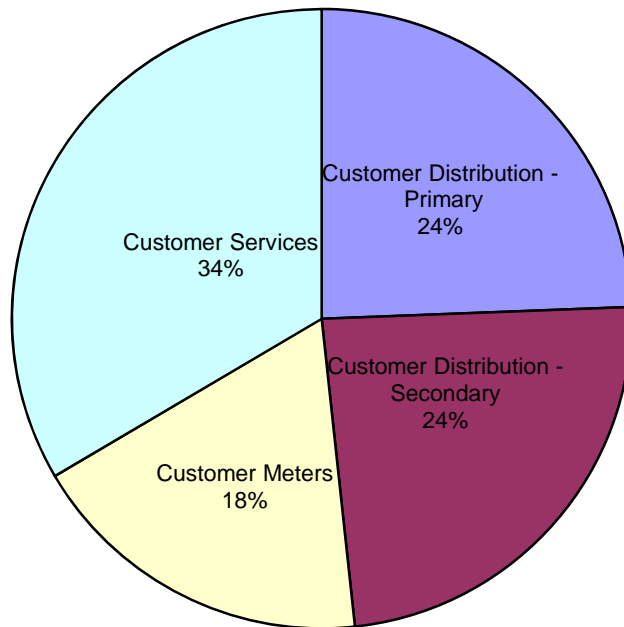
### Components of the Residential Monthly Customer Cost

OAG IR 449.1 Attachment

<u>Components</u>	<u>Annual Total Value</u>	<u>Annual Value per Customer</u>	<u>Monthly Value per Customer</u>	<u>Percentage</u>
Customer Distribution - Primary	7,398,525	68.05	5.67	24%
Customer Distribution - Secondary	7,245,583	66.64	5.55	24%
Customer Meters	5,531,235	50.87	4.24	18%
Customer Services	10,156,013	93.41	7.78	33%
Total Revenue Requirements	30,331,356	\$ 278.98	\$ 23.25	100%
Total Number of Customers	108,724			

Source: Podratz Direct Schedule 12 and SJS Schedule C-1, Page 139.

### Components of the Residential Monthly Customer Cost





STATE OF MINNESOTA     )  
  ) ss  
COUNTY OF ST. LOUIS     )

AFFIDAVIT OF SERVICE VIA  
ELECTRONIC FILING

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Susan Romans of the City of Duluth, County of St. Louis, State of Minnesota, says that on the 2<sup>nd</sup> day of February, 2015, she served Minnesota Power's Petition for Approval of Residential Off-Peak Electric Vehicle Service Tariff to the Minnesota Public Utilities Commission and the Energy Resources Division of the Minnesota Department of Commerce via electronic filing. Minnesota Power's General Service List was served and any paper copies requested were sent via U.S. Mail.



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Susan Romans

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Julia	Anderson	Julia.Anderson@ag.state.mn.us	Office of the Attorney General-DOC	1800 BRM Tower 445 Minnesota St St. Paul, MN 551012134	Electronic Service	Yes	GEN_SL_Minnesota Power_Minnesota Power General Service List
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022191	Electronic Service	Yes	GEN_SL_Minnesota Power_Minnesota Power General Service List
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	Yes	GEN_SL_Minnesota Power_Minnesota Power General Service List
Elizabeth	Goodpaster	bgoodpaster@mncenter.org	MN Center for Environmental Advocacy	Suite 206 26 East Exchange Street St. Paul, MN 551011667	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Margaret	Hodnik	mhodnik@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Michael	Krikava	mkrikava@briggs.com	Briggs And Morgan, P.A.	2200 IDS Center 80 S 8th St Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
James D.	Larson	james.larson@avantenergy.com	Avant Energy Services	220 S 6th St Ste 1300  Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W  Farmington, MN 55024	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
John	Lindell	agorud.ecf@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	GEN_SL_Minnesota Power_Minnesota Power General Service List

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Susan	Ludwig	sludwig@mnpower.com	Minnesota Power	30 West Superior Street  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Pam	Marshall	pam@energycents.org	Energy CENTS Coalition	823 7th St E  St. Paul, MN 55106	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
Herbert	Minke	hminke@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 55802	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022093	Electronic Service	Yes	GEN_SL_Minnesota Power_Minnesota Power General Service List
Andrew	Moratzka	apmoratzka@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
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Thomas	Scharff	thomas.scharff@newpagecorp.com	New Page Corporation	P.O. Box 8050 610 High Street Wisconsin Rapids, WI 544958050	Electronic Service	No	GEN_SL_Minnesota Power_Minnesota Power General Service List
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