



Alliant Energy Corporate Services, Inc.
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Samantha C. Norris
Senior Attorney

February 27, 2015

Mr. Dan Wolf, Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RE: Interstate Power and Light Company and ITC Midwest LLC
Docket Nos. E001/PA-07-540
E001/GR-10-276
Compliance Filing – Annual Refund Report of Alternative Transaction
Adjustment Amounts
Information Filing – Analysis of Gain on Sale Proceeds Returned to Ratepayers

Dear Mr. Wolf:

Enclosed for eFiling with the Minnesota Public Utilities Commission (Commission), please find Interstate Power and Light Company's (IPL) Annual Report of Alternative Transaction Adjustment amounts refunded to IPL's Minnesota retail customers (see Attachments A & B), pursuant to the Commission's June 30, 2010 *Order Setting Interim Rates*, Order Point #9, in Docket No. E001/GR-10-276.

The Commission's Order After Reconsideration Clarifying and Modifying Order of August 12, 2011, issued on November 8, 2011 (Order) in Docket No. E001/GR-10-276, instructed IPL to return the gain on sale proceeds to customers over a four-year amortization period. The Commission recognized the advantage of certainty resulting from a known amortization period and required IPL to provide the credit back to customers through a dedicated set of final tariff base rates, saying:

The Commission will therefore require amortization of the unreturned gain on sale over four years, beginning July 6, 2010, at the \$1,203,701 annual rate required to exhaust the unreturned gain. At the end of the amortization period, the Company will implement new rates reflecting the expiration of the annual \$1,203,701 credit.

Interstate Power and Light Co.
An Alliant Energy Company

Alliant Tower
200 First Street SE
P.O. Box 351
Cedar Rapids, IA 52406-0351

Office: 1.800.822.4348
www.alliantenergy.com

IPL has amortized the gain on sale proceeds over this four-year period in accordance with the Commission's Order.

Additionally, IPL is providing supplemental information (see Attachment C) as an informational filing related to the return of the remainder of transmission asset gain on sale to ratepayers. The Commission Staff and the Minnesota Department of Commerce, Division of Energy Resources (Department) informally asked IPL to provide a reconciliation analysis of the actual amount of the gain that had been returned to Minnesota retail electric customers through their bills.

IPL has performed the requested analysis by taking actual billing determinants by rate code over the 48-month amortization period (approximately July 2010 through June 2014) and multiplying those sales by the gain on sale credit built into customer rates. The results of the reconciliation analysis show that Minnesota retail electric customers have received approximately \$4.6 million of the \$4.8 million gain on sale.

IPL will fully cooperate in taking the necessary steps to carry out the Commission's intention with respect to treatment of the gain as provided in the Order.

With respect to the approximately \$200,000 of remaining gain, IPL notes that, if the Minnesota Transaction with Southern Minnesota Energy Cooperative (SMEC) is approved, the remaining Alternative Transaction Adjustment (ATA) will be returned to customers via a reduction in payments under the Wholesale Power Sales Agreement. The ATA relates to the same asset sale that led to the \$4.8 million gain. If the Commission determines that the approximately \$200,000 of remaining gain should be returned to customers, the mechanism for applying the remaining ATA could be used to return the remaining gain to customers.

Copies of this filing have been served on the Department the Minnesota Office of the Attorney General – Residential and Small Business Utilities Division, and the service list.

Respectfully submitted,

/s/ Samantha C. Norris

Samantha C. Norris
Senior Attorney

SCN/kcb
Enclosures

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Beverly Jones Heydinger
John Tuma
Nancy Lange
Dan Lipschultz
Betsy Wergin

Chair
Commissioner
Commissioner
Commissioner
Commissioner

IN THE MATTER OF THE JOINT
PETITION FOR APPROVAL OF
TRANSFER OF TRANSMISSION ASSETS
OF INTERSTATE POWER COMPANY
AND ITC MIDWEST LLC

DOCKET NOS. E001/PA-07-540
and

IN THE MATTER OF THE APPLICATION
OF INTERSTATE POWER AND LIGHT
COMPANY FOR AUTHORITY TO
INCREASE RATES FOR ELECTRIC
SERVICE IN MINNESOTA

E001/GR-10-276

AFFIDAVIT OF SERVICE

STATE OF IOWA)
) ss.
COUNTY OF LINN)

Kathleen C. Balvanz, being first duly sworn on oath, deposes and states:

That on the 27th day of February, 2015, copies of the foregoing Affidavit of Service, together with Interstate Power and Light Company's Compliance Filing – Annual Refund Report of Alternative Transaction Adjustment Amounts, were served upon the parties on the attached service list, by e-filing, overnight delivery, electronic mail, and/or first-class mail, proper postage prepaid from Cedar Rapids, Iowa.

/s/ Kathleen C. Balvanz
Kathleen C. Balvanz

Subscribed and Sworn to Before Me
this 27th day of February, 2015.

/s/ Beverly A. Petska
Beverly A. Petska
Notary Public
My Commission Expires on November 12, 2017

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
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INTERSTATE POWER AND LIGHT COMPANY

MINNESOTA ELECTRIC UTILITY

REMAINING BALANCE IN ATA
REGULATORY LIABILITY ACCOUNT

YEAR ENDED DECEMBER 31, 2014

Line No.

1	December 31, 2007 ATA Balance (Minnesota portion)	\$ 10,379,950
2	Additional Regulatory Liability for MN rate payers' portion of the gain allocated to shareholders per MN TY 2009 rate case ⁽¹⁾	-
3	Refunds to customers via the fuel adjustment in 2010 ⁽²⁾	(841,553)
4	Refunds to customers via the fuel adjustment in 2011 ⁽²⁾	(1,505,808)
5	Refunds to customers via the fuel adjustment in 2012 ⁽²⁾	(1,494,251)
6	Refunds to customers via the fuel adjustment in 2013 ⁽²⁾	(1,525,775)
7	Refunds to customers via the fuel adjustment in 2014 ⁽²⁾	(1,526,171)
8	Cumulative interest accrued as of December 31, 2014	<u>722,068</u>
9	Remaining ATA Balance as of December 31, 2014 ⁽³⁾	<u><u>\$ 4,208,460</u></u>

Footnotes:

(1) Additional gain on sale from Docket No. E001/GR-10-276 was not originally a commitment for the ATA account but is included to reflect total MN transmission refund obligation to customers. The beginning balance of \$4,812,282 is to be amortized over a four-year period. Approximately \$3,007,676 was amortized in 2012, \$1,203,072 was amortized in 2013, and the remaining balance of \$601,534 was amortized in 2014.

(2) Refund to customers via the fuel adjustment includes accruals for unbilled revenue amounts.

(3) There will be additional accrued interest of the ATA balance until the account is depleted. That additional accrued interest has not been estimated.

Interstate Power and Light Company
ATA Refund By Class

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-14</u>	<u>Dec-14</u>	<u>Total</u>	ATA <u>Factor</u>	ATA <u>Refund</u>
Residential	34,085,355	29,318,762	26,750,785	21,885,228	19,522,095	22,479,576	25,107,117	25,269,138	24,533,653	18,905,301	21,020,713	29,313,794	298,191,517	\$ (0.00178)	\$ (530,780.90)
General Service	15,317,459	12,943,654	12,586,614	10,750,144	10,130,839	11,449,100	11,882,770	11,914,709	11,612,064	10,430,434	15,134,428	15,061,462	149,213,677	\$ (0.00178)	\$ (265,600.35)
Large Power and Light	30,827,490	29,054,120	26,611,860	26,895,420	27,452,280	29,077,950	29,497,030	31,785,470	31,442,590	31,115,380	31,383,250	32,051,380	357,194,220	\$ (0.00178)	\$ (635,805.71)
Lighting	674,738	674,245	672,457	673,885	671,506	673,584	673,480	673,177	672,742	672,371	672,772	673,336	8,078,293	\$ (0.00178)	\$ (14,379.36)
Single Phase Farm	2,571,107	2,297,268	2,179,659	1,710,190	1,537,394	1,635,478	1,680,259	1,759,741	1,746,233	1,515,408	2,519,239	2,412,972	23,564,948	\$ (0.00178)	\$ (41,945.61)
Three Phase Farm	628,058	503,907	499,324	380,309	393,633	426,073	429,910	422,077	413,359	525,704	1,485,698	724,714	6,832,766	\$ (0.00178)	\$ (12,162.32)
Municipal Pumping	1,592,083	1,690,063	1,541,486	1,364,886	1,659,366	1,691,600	1,681,241	1,664,614	1,658,380	1,592,450	1,574,183	1,640,316	19,350,668	\$ (0.00178)	\$ (34,444.19)
Stored Heat	38,822	31,692	44,435	4,389	13,312	7,300	6,104	4,675	12,111	8,327	12,393	27,140	210,700	\$ (0.00178)	\$ (375.05)
Water Heating	115,250	104,136	107,050	96,408	96,451	95,865	83,558	76,725	77,149	76,772	85,594	104,747	1,119,705	\$ (0.00178)	\$ (1,993.07)
Total	85,850,362	76,617,847	70,993,670	63,760,859	61,476,876	67,536,526	71,041,469	73,570,326	72,168,281	64,842,147	73,888,270	82,009,861	863,756,494		\$ (1,537,486.56)
ATA Refund Factor	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)	\$ (0.00178)
ATA refund Amount	\$ (152,813.64)	\$ (136,379.77)	\$ (126,368.73)	\$ (113,494.33)	\$ (109,428.84)	\$ (120,215.02)	\$ (126,453.81)	\$ (130,955.18)	\$ (128,459.54)	\$ (115,419.02)	\$ (131,521.12)	\$ (145,977.55)	\$ (1,537,486.56)		

Total Credits by Rate Code

<u>Rate Code</u>	<u>Credit</u>
160	\$1,799,421.49
170	\$8,313.44
167/8	\$499.96
260	\$133,959.25
267/8	\$208.23
290	\$755,494.93
297/8	\$6,242.15
310	\$752.22
350	\$7,113.16
360	\$766,865.39
367/8	\$293,837.85
437/8	\$411,388.66
380	\$7,282.23
390	\$89,289.56
410	\$141,030.29
420	\$40,120.83
540	\$150,357.45
Total Credits	\$4,612,177.10

2010			July	August	September	October	November	December	Total Credit
Rate Code	Rate Description								
160	Residential	First 32.876 kWh	21566960	23907631	22775542	17193627	17529886	21961752	
		Excess kWh	4466394	7069881	4405253	1472364	2326724	5588703	
		Total Credit	\$41,624.23	\$46,141.73	\$43,956.80	\$28,387.03	\$30,205.31	\$41,932.58	\$232,247.68
170	Optional Res	Demand kW	725.34	765.11	764.3	700.99	747.24	869.03	
		All kWh	96741	118156	107334	81560	103295	177228	
		Total Credit	\$147.98	\$161.41	\$157.71	\$142.49	\$155.16	\$191.87	\$956.62
167/8	Optional Residential TOD	On-Peak kWh							
		Off-Peak kWh							
		Total Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
260	General	All kWh	1878830	2134337	2078232	1688010	1845943	2547693	
		Total Credit	\$3,457.05	\$3,927.18	\$3,823.95	\$2,329.45	\$2,547.40	\$3,515.82	\$19,600.85
267/8	Optional General TOD	On-Peak kWh							
		Off-Peak kWh							
		Total Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
290	General Demand	Demand kW	48737.66	50483.79	50406.58	53143.38	54416.53	49087.05	
		All kWh	10552362	12462966	10759759	10047477	11126260	11508953	
		Total Credit	\$18,410.31	\$19,974.10	\$18,949.90	\$15,781.95	\$16,545.55	\$15,602.40	\$105,264.21
297/8	Optional Gen Demand TOD	On-Peak kW	289.49	282.3	294.28	292.12	301.58	342.88	
		Off-Peak kW in Excess							
		On-Peak kWh	45476	51457	52638	45605	44675	56949	
		Off-Peak kWh	53205	55143	62995	51247	46178	67653	
		Total Credit	\$147.91	\$146.25	\$162.74	\$116.52	\$116.65	\$139.68	\$829.75
310	Stored-Heat Space Heating	On-Peak kWh	4850	4631	4552	4693	15292	24061	
		Off-Peak kWh							
		Total Credit	\$4.90	\$4.68	\$4.60	\$4.74	\$15.44	\$24.30	\$58.66
350	Controlled Water Heating	On-Peak kWh	129569	124349	126886	120110	126156	150822	
		Off-Peak kWh							
		Total Credit	\$171.03	\$164.14	\$167.49	\$158.55	\$166.53	\$199.09	\$1,026.82
360	Large Power & Lighting	Demand kW	37421.62	38634.9	38665.36	38388.88	36985.8	36438.38	
		All kWh	11614326	12872012	13051558	11243967	10800479	12204709	
		Primary Meter Discount	\$30.99	\$32.96	\$34.69	\$28.40	\$29.67	\$31.21	
		Total Credit	\$17,002.66	\$17,993.51	\$18,090.70	\$13,953.97	\$13,428.97	\$13,838.22	\$94,308.03
367/8	Large Power & Lighting TOD	On-Peak kW	16270.42	18052.36	18807.85	15887.31	12212.44	11476.9	
		Off-Peak kW in Excess							

2010			July	August	September	October	November	December	Total Credit
Rate Code	Rate Description								
367/8	Large Power & Lighting TOD (continued)	On-Peak kWh	3666876	4041243	4830535	3444141	3054378	2830987	
		Off-Peak kWh	3512904	4036517	5399845	3618919	2903022	2780533	
		Primary Service Discount	\$28.72	\$37.18	\$36.53	\$15.52	\$15.48	\$14.84	
		Primary Meter Discount	\$115.53	\$128.98	\$148.99	\$104.21	\$72.86	\$71.35	
		Total Credit	\$7,412.79	\$8,592.46	\$9,133.80	\$7,222.92	\$6,072.64	\$5,952.78	\$44,387.39
437/8	LP&L - Bulk Supply	On-Peak kW	16002.00	16153.2	16581.6	16581.6	16581.6	16581.6	
		Off-Peak kW in Excess							
		On-Peak kWh	3724933	4491350	4218780	3636406	3646136	3968799	
		Off-Peak kWh	4563067	6001650	5427220	5260594	4788864	5005201	
		Total Credit	\$11,457.24	\$13,640.95	\$12,423.74	\$7,813.93	\$7,042.30	\$7,246.32	\$59,624.48
380	Municipal Pumping	All kWh	99554	95123	94972	104486	93770	117694	
		Total Credit	\$172.23	\$164.56	\$164.30	\$144.19	\$129.40	\$162.42	\$937.10
390	Dmd Mtr Municipal Pumping	Demand kW	4733.97	4688.41	4694.13	5150.5	4197.04	4297.35	
		All kWh	1238962	1290085	1246017	1234805	1177625	1400606	
		Total Credit	\$2,173.74	\$2,188.76	\$2,165.41	\$1,894.79	\$1,621.16	\$1,747.58	\$11,791.44
410	Single Phase Farm	All kWh	2047634	2186941	2046166	1742025	1967716	2332674	
		Total Credit	\$3,562.88	\$3,805.28	\$3,560.33	\$2,421.41	\$2,735.13	\$3,242.42	\$19,327.45
420	Three Phase Farm	Demand kW	3019.76	3040.38	3204.3	5861.92	5670.37	3542.79	
		All kWh	506893	544737	542055	716084	875271	628616	
		Total Credit	\$882.74	\$907.68	\$938.99	\$1,304.44	\$1,340.33	\$872.58	\$6,246.77
540	LP&L - Interruptible Service	Demand kW	3931.94	4062.98	6755.21	9445.5	9267.98	9302.12	
		Interrupt Demand kW	235.02	320.1	427.78	1981.3	1828.48	1961.86	
		Interrupt Credit	\$4.70	\$6.40	\$8.56	\$59.44	\$54.85	\$58.86	
		All kWh	1331730	1535160	2081620	2937400	3721080	4188540	
		Primary Service Discount	\$0.50	\$0.50	\$1.92	\$18.32	\$16.22	\$17.73	
		Primary Meter Discount	\$12.38	\$13.23	\$14.43	\$19.51	\$20.53	\$22.07	
		Total Credit	\$1,827.87	\$1,966.34	\$3,042.47	\$3,409.69	\$3,676.61	\$3,860.41	\$17,783.39

Grand Total \$614,390.62

2011

Rate Code	Rate Description		January	February	March	April	May	June	July	August	September	October	November	December	Total Credit	
160	Residential	First 32.876 kWh Excess kWh Total Credit	22646745 7709780 \$46,219.02	20165657 6537984 \$40,654.91	18586940 5105478 \$36,063.53	17764337 3342456 \$32,115.75	17829865 2116438 \$30,339.54	19141740 2185018 \$36,943.56	22561736 4828184 \$43,544.15	24527002 7603599 \$47,337.11	20834603 3178918 \$40,210.78	17015262 1346919 \$27,923.98	17604151 2081429 \$29,942.90	21017108 4409525 \$38,692.58	\$449,987.82	
170	Optional Res	Demand kW All kWh Total Credit	944.95 227503 \$215.59	914.56 211902 \$207.00	915.28 191322 \$203.01	845.98 137215 \$179.72	803.64 112639 \$167.18	738.83 93943 \$149.21	764.37 105239 \$157.03	752.04 121830 \$160.53	747.67 102226 \$153.36	700.23 84010 \$142.84	752.87 103683 \$156.25	827.92 152856 \$179.60	\$2,071.34	
167/8	Optional Residential TOD	On-Peak kWh Off-Peak kWh Total Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.67	222 455 \$5.59	1954 2885 \$6.63	1820 4071 \$6.63	2277 5045 \$8.25	\$21.14
260	General	All kWh Total Credit	2685405 \$3,705.86	2399760 \$3,311.67	1994953 \$2,753.04	1679967 \$2,318.35	1542233 \$2,128.28	1466606 \$2,698.56	1646207 \$3,029.02	1858004 \$3,418.73	1550738 \$2,853.36	1318426 \$1,819.43	1484508 \$2,048.62	2124984 \$2,932.48	\$33,017.39	
267/8	Optional General TOD	On-Peak kWh Off-Peak kWh Total Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
290	General Demand	Demand kW All kWh Total Credit	44138.78 11104975 \$14,377.43	43008.59 10435505 \$13,832.14	41538.7 9530247 \$13,107.04	41507.66 8823733 \$12,775.53	42952.3 8683687 \$13,014.48	45935.86 9298585 \$16,970.13	47021.22 10346273 \$17,859.61	48619.51 11495500 \$18,937.22	46676.96 9982175 \$17,558.72	51729.89 9514525 \$15,239.96	52965.48 10897026 \$16,135.38	46355.1 11074631 \$14,828.90	\$184,636.54	
297/8	Optional Gen Demand TOD	On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit	284.48 60736 65079 \$151.53	277.6 59097 67689 \$159.96	270.6 55588 55878 \$145.56	297.7 50189 59700 \$125.89	281.62 49971 53962 \$115.26	306.84 47267 65895 \$149.23	289.33 53251 65895 \$160.94	337.78 61144 71638 \$177.11	377.35 62395 71164 \$191.92	356.18 60817 62515 \$139.21	383.35 55944 56539 \$142.31	407.45 67934 74367 \$158.75	\$1,817.67	
310	Stored-Heat Space Heating	On-Peak kWh Off-Peak kWh Total Credit	33284 \$33.62	30923 \$31.23	24992 \$25.24	20754 \$20.96	12254 \$12.38	6729 \$6.80	3650 \$3.69	4350 \$4.39	3764 \$3.80	5552 \$5.61	14043 \$14.18	20155 \$20.36	\$182.25	
350	Controlled Water Heating	On-Peak kWh Off-Peak kWh Total Credit	158550 \$209.29	145929 \$192.63	143411 \$189.30	140183 \$185.04	140849 \$185.92	135829 \$179.29	119232 \$157.39	107579 \$142.00	110416 \$145.75	103818 \$137.04	115452 \$152.40	134319 \$177.30	\$2,053.35	
360	Large Power & Lighting	Demand kW All kWh Primary Meter Discount Total Credit	36717.78 11892074 \$31.44 \$13,785.92	36108.8 12223562 \$28.58 \$13,765.81	35950.34 10898600 \$27.34 \$13,210.69	35185.9 10749760 \$19.54 \$12,969.34	37887.72 11297270 \$20.96 \$13,856.91	39798.56 12005850 \$26.20 \$17,916.29	38672.34 12657804 \$23.63 \$17,906.97	38866.54 12911380 \$24.14 \$18,091.51	38214.7 12390204 \$24.70 \$17,634.81	39205.6 11589374 \$21.03 \$14,300.22	37402.78 11400392 \$24.15 \$13,772.69	35752.82 12109072 \$21.67 \$13,639.08	\$180,850.25	
367/8	Large Power & Lighting TOD	On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Primary Service Discount Primary Meter Discount Total Credit	11470.14 2790352 2540348 \$14.74 \$66.22 \$5,367.10	11122.74 2797598 2616712 \$13.24 \$65.67 \$5,825.81	11157.3 2639388 2333512 \$13.37 \$63.44 \$5,471.51	11443.12 2608981 2512959 \$15.43 \$63.71 \$5,643.72	11969.52 2699850 2419180 \$15.33 \$67.78 \$5,794.57	12770.31 2894258 2656912 \$23.44 \$78.41 \$6,493.63	16198.78 3314137 3324063 \$29.50 \$107.04 \$7,806.61	18119.56 4045249 4013911 \$31.17 \$127.43 \$8,576.97	17588.16 4201082 4457198 \$33.18 \$131.28 \$8,789.91	16583.48 3759265 3909265 \$31.29 \$115.50 \$7,554.76	11393.14 2708957 2478413 \$14.17 \$67.21 \$5,713.87	11065.37 2672047 2722103 \$13.51 \$68.90 \$5,692.21	\$78,730.67	
437/8	LP&L - Bulk Supply	On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit	16581.6 3911552 5314448 \$7,163.12	16581.6 3483892 4314108 \$6,568.29	16581.6 3789535 4596465 \$6,589.85	16581.6 3560957 4643043 \$6,798.81	16581.6 3546202 4895798 \$6,837.31	16581.6 3759405 5004595 \$11,874.96	16581.6 4153685 5625315 \$12,513.73	16581.6 4406224 5771776 \$13,528.62	16140.6 3982428 5040572 \$11,990.88	15867.8 3563065 4815935 \$7,469.67	15867.6 2953686 3675314 \$6,223.12	13532.4 3245504 3985496 \$6,400.36	\$103,958.74	
380	Municipal Pumping	All kWh Total Credit	136844 \$188.84	124871 \$172.32	125627 \$173.37	140959 \$194.52	131054 \$180.85	119347 \$206.47	107107 \$185.30	89638 \$155.07	81493 \$140.98	82078 \$113.27	78830 \$108.79	85948 \$118.61	\$1,938.39	
390	Dmd Mtr Municipal Pumping	Demand kW All kWh Total Credit	4427.23 1343433 \$1,755.62	4374.56 1373629 \$1,755.52	4045.03 1208684 \$1,595.62	5009.08 1320996 \$1,896.81	4763.68 1423369 \$1,879.07	4709.21 1353876 \$2,231.56	4957.7 1498489 \$2,391.03	4987.35 1479728 \$2,389.52	4558.18 1248037 \$2,124.42	4081.82 1178663 \$1,591.67	4023.15 1133531 \$1,556.11	4070.73 1175411 \$1,587.32	\$22,754.28	
410	Single Phase Farm	All kWh Total Credit	2581147 \$3,587.79	2231771 \$3,102.16	2052421 \$2,852.87	1740901 \$2,419.85	1603512 \$2,228.88	1725459 \$3,002.30	1973299 \$3,433.54	2265435 \$3,941.86	1790682 \$3,115.79	1740007 \$2,418.61	1860906 \$2,586.66	2000288 \$2,780.40	\$35,470.71	

2011

Rate Code	Rate Description	January	February	March	April	May	June	July	August	September	October	November	December	Total Credit	
420	Three Phase Farm	Demand kW	3146.2	2708.99	2570.88	2536.18	2403.49	2640.31	2632.44	2636.14	2719.41	5440.43	5214.9	3162.02	
		All kWh	622009	544316	479400	410283	399508	457188	486761	534585	440048	723495	726560	562620	
		Total Credit	\$802.32	\$694.58	\$643.19	\$607.57	\$580.38	\$779.52	\$794.21	\$821.25	\$785.91	\$1,235.98	\$1,198.95	\$779.47	\$9,723.33
540	LP&L - Interruptible Service	Demand kW	9220.93	9271.9	9283.17	8053.1	5120.28	5406.52	5361.95	5473.85	9726.25	9629.56	10282.44	10164.41	
		Interrupt Demand kW	1,907.98	1,948.12	1,957.66	3,142.58	1,350.43	2,051.23	2,094.01	2,194.42	3,840.83	3,749.90	3,284.87	3,397.25	
		Interrupt Credit	\$57.24	\$58.44	\$58.73	\$94.28	\$40.51	\$41.02	\$41.88	\$43.89	\$76.82	\$112.50	\$98.55	\$101.92	
		All kWh	4017530	3447160	2678360	2218070	1561300	1925700	1871340	1976970	2852620	3053120	3771790	4274540	
		Primary Service Discount	\$17.68	\$18.10	\$17.78	\$17.37	\$0.50	\$0.50	\$0.50	\$0.50	\$17.47	\$17.47	\$16.13	\$16.85	
		Primary Meter Discount	\$21.19	\$20.64	\$18.33	\$26.04	\$16.39	\$22.68	\$22.30	\$22.94	\$33.50	\$26.34	\$25.03	\$25.97	
		Total Credit	\$3,775.95	\$3,565.18	\$3,270.52	\$2,740.63	\$1,831.57	\$2,520.60	\$2,479.57	\$2,563.31	\$4,216.40	\$3,441.79	\$3,901.90	\$4,063.44	\$38,370.87

Grand Total \$1,145,584.73

2012

Rate Code	Rate Description		January	February	March	April	May	June	July	August	September	October	November	December	Total Credit
160	Residential	First 32.876 kWh Excess kWh Total Credit	21999808 5891058 \$42,453.03	18862968 5274807 \$36,742.17	18086040 3518188 \$32,873.61	16342081 1543008 \$27,200.77	16641840 1393331 \$27,427.39	18933640 2141475 \$36,541.93	24003135 7092885 \$46,326.05	23232999 7407182 \$44,839.69	20549345 3130662 \$39,660.24	16832936 1301537 \$27,577.41	17440055 2385559 \$30,158.79	21278098 4409493 \$39,089.23	\$430,890.30
170	Optional Res	Demand kW All kWh Total Credit	900.79 205261 \$203.19	906.38 188063 \$200.76	873.34 157794 \$188.76	758.44 94548 \$155.43	761.32 90048 \$155.05	705.52 90181 \$142.64	730.75 123458 \$157.66	751 123449 \$160.90	738.07 97548 \$150.28	731.35 86511 \$148.95	798.76 109636 \$165.70	826.69 150560 \$178.92	\$2,008.24
167/8	Optional Residential TOD	On-Peak kWh Off-Peak kWh Total Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.67	1954 2885 \$5.59	1820 4071 \$6.63	2277 5045 \$8.25	\$21.14
260	General	All kWh Total Credit	2220189 \$3,063.86	1877623 \$2,591.12	1637749 \$2,260.09	1299461 \$1,793.26	1254385 \$1,731.05	1382396 \$2,543.61	1849126 \$3,402.39	1780305 \$3,275.76	1537119 \$2,828.30	1382624 \$1,908.02	1461948 \$2,017.49	1936324 \$2,672.13	\$30,087.08
267/8	Optional General TOD	On-Peak kWh Off-Peak kWh Total Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	300 299 \$0.71	777 723 \$1.79	\$2.51
290	General Demand	Demand kW All kWh Total Credit	43885.56 10322223 \$13,964.19	42116.5 9749986 \$13,329.46	42092.69 9250163 \$13,094.54	42121.46 8280276 \$12,654.43	42820.37 8401454 \$12,856.95	44920.01 9184103 \$16,648.62	47271.34 11272368 \$18,468.53	47742.81 11061532 \$18,462.01	51183.89 10544040 \$19,016.96	58013.97 11554938 \$17,498.21	51710.19 10726118 \$15,793.15	49117.46 11680015 \$15,687.47	\$187,474.52
297/8	Optional Gen Demand TOD	On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit	362.45 63659 67823 \$170.15	345.02 59285 62695 \$170.02	335.37 60361 6801 \$159.92	385.61 51456 49344 \$135.86	378.66 56811 55717 \$137.08	360.74 46405 54603 \$163.64	407.35 68756 78501 \$203.43	384.33 59521 57527 \$174.22	370.77 62918 70695 \$189.80	339.17 56021 58129 \$132.04	351.85 53454 53415 \$133.14	387.24 60669 61981 \$144.35	\$1,913.63
310	Stored-Heat Space Heating	On-Peak kWh Off-Peak kWh Total Credit	27717 \$27.99	28887 \$29.18	24436 \$24.68	10061 \$10.16	9411 \$9.51	5091 \$5.14	4659 \$4.71	3944 \$3.98	5529 \$5.58	8912 \$9.00	13185 \$13.32	22127 \$22.35	\$165.60
350	Controlled Water Heating	On-Peak kWh Off-Peak kWh Total Credit	138382 \$182.66	110880 \$146.36	117998 \$155.76	111801 \$147.58	107376 \$141.74	106058 \$140.00	95826 \$126.49	87885 \$116.01	91686 \$121.03	93509 \$123.43	98342 \$129.81	114579 \$151.24	\$1,682.11
360	Large Power & Lighting	Demand kW All kWh Primary Service Discount Primary Meter Discount Total Credit	35582.2 12212002 \$21.79 \$13,636.44	36369.14 11504064 \$21.29 \$13,557.58	36839 10674904 \$20.70 \$13,352.26	37892.24 11887680 \$29.55 \$14,079.71	38454.66 11615148 \$29.75 \$14,113.82	38751.04 11976098 \$36.39 \$17,576.97	39934.34 13550522 \$37.97 \$18,717.59	39305.94 13346424 \$36.51 \$18,428.48	43630.28 13140518 \$37.91 \$19,621.44	42858.02 13034154 \$31.06 \$15,766.76	42285.62 13211068 \$48.28 \$15,660.11	40833.28 14380218 \$52.07 \$15,740.98	\$190,252.15
367/8	Large Power & Lighting TOD	On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Primary Service Discount Primary Meter Discount Total Credit	10798.8 2590715 2322205 \$13.16 \$62.55 \$5,104.16	10454.44 2534686 2407544 \$12.80 \$60.42 \$5,568.20	10848.15 2625458 2377872 \$13.03 \$60.25 \$5,418.16	11115.98 2405021 2209939 \$12.78 \$61.17 \$5,427.74	11592.59 2687929 2504811 \$12.28 \$62.92 \$5,747.64	13555.26 2953652 2880608 \$28.55 \$81.81 \$6,810.08	16398.69 3509222 3792208 \$29.19 \$109.79 \$8,051.40	18385.81 4226325 4128805 \$34.62 \$126.82 \$8,699.96	18126.57 4421797 4718423 \$33.82 \$129.52 \$9,057.04	17281.96 3676824 3978486 \$30.95 \$112.29 \$7,764.76	9501.6 2419495 2314285 0 \$52.84 \$5,194.02	9171.12 2216562 2323498 0 \$48.69 \$5,069.02	\$77,912.19
437/8	LP&L - Bulk Supply	On-Peak kW Off-Peak kW in Excess On-Peak kWh Off-Peak kWh Total Credit	15867.6 3210870 4076130 \$6,255.35	15867.6 3265617 4042383 \$6,346.81	15867.6 2916561 3502439 \$5,784.53	15867.6 2786748 3653252 \$6,067.50	15867.6 3146690 4113150 \$6,253.07	15918 3739638 4828362 \$11,580.52	15884.4 4926434 6512126 \$13,147.71	15766.8 4264246 5332754 \$12,971.17	15909.6 3702896 4942104 \$11,855.72	15447.6 3288822 4607178 \$7,304.65	15447.6 3721961 4349039 \$6,684.66	15061.2 3257672 4575328 \$6,880.29	\$101,132.01
380	Municipal Pumping	All kWh Total Credit	101901 \$140.62	101748 \$140.41	95044 \$131.16	82146 \$113.36	91762 \$126.63	90145 \$155.95	85569 \$148.03	79037 \$136.73	76123 \$131.69	74033 \$102.17	80415 \$110.97	90664 \$125.12	\$1,562.86
390	Dmd Mtr Municipal Pumping	Demand kW All kWh Total Credit	4103.51 1287601 \$1,646.33	3909.14 1214828 \$1,563.05	4336.23 1162346 \$1,650.48	4259.55 1138856 \$1,619.97	4529.92 1162288 \$1,700.81	4542.68 1291216 \$2,144.22	4375.62 1294987 \$2,094.58	4296.79 1244038 \$2,041.11	4150.51 1269890 \$2,010.50	4214.43 1267804 \$1,666.26	4347.72 1118737 \$1,633.84	4110.75 1179211 \$1,599.44	\$21,370.59

2012

Rate Code	Rate Description		January	February	March	April	May	June	July	August	September	October	November	December	Total Credit
410	Single Phase Farm	All kWh	2266219	2034522	1754108	1501249	1430537	1647554	2023201	2063213	1858668	1939729	1762637	1949006	
		Total Credit	\$3,150.04	\$2,827.99	\$2,438.21	\$2,086.74	\$1,988.45	\$2,866.74	\$3,520.37	\$3,589.99	\$3,234.08	\$2,696.22	\$2,450.07	\$2,709.12	\$33,558.02
420	Three Phase Farm	Demand kW	2885.4	2644.73	2497.15	2481.99	2423.33	2468.14	2604.31	2615.64	4227	6160.39	3914.39	3121.28	
		All kWh	503913	495384	380268	387373	372036	420030	501789	506092	578133	952122	574275	535260	
		Total Credit	\$707.20	\$662.62	\$588.03	\$588.51	\$571.94	\$724.64	\$796.85	\$801.48	\$1,163.37	\$1,456.68	\$912.38	\$760.78	\$9,734.49
540	LP&L - Interruptible Service	Demand kW	10462.66	9310.64	6562.03	7914.39	3972.56	3978.03	3971.92	3981.09	10787.74	10811.34	10793.91	10888.69	
		Interrupt Demand kW	3679.34	3645.53	1165.88	1234.55	976.84	1026.46	984.07	913.2	4005.67	4048.09	4070.47	3933.31	
		Interrupt Credit	\$110.38	\$109.37	\$34.98	\$37.04	\$29.31	\$20.53	\$19.68	\$18.26	\$80.11	\$121.44	\$122.11	\$118.00	
		All kWh	3856080	3006240	1890710	1873330	1062630	1064819	1168650	1305330	2437300	4086280	4215960	4777350	
		Primary Service Discount	\$18.36	\$18.63	\$1.94	\$1.89	\$0.50	\$0.50	\$0.50	\$0.50	\$32.12	\$33.06	\$32.87	\$33.21	
		Primary Meter Discount	\$25.08	\$26.52	\$8.64	\$8.70	\$7.80	\$9.79	\$10.18	\$10.08	\$28.65	\$27.76	\$28.02	\$29.41	
		Total Credit	\$3,965.71	\$3,345.57	\$2,332.33	\$2,661.57	\$1,369.96	\$1,695.00	\$1,745.54	\$1,818.14	\$4,314.09	\$4,114.22	\$4,159.70	\$4,404.73	\$35,926.57

Grand Total \$1,125,693.98

2013

Rate Code	Rate Description		January	February	March	April	May	June	July	August	September	October	November	December	Total Credit
160	Residential	First 32.876 kWh	22549584	20254716	18944385	17371861	17419085	17537854	21928824	20471969	23921923	16279260	17847913	22042289	
		Excess kWh	7642193	6647427	5958204	4168281	2583815	2043214	4969798	3744229	4780042	3878172	3088723	6433479	
		Total Credit	\$45,967.92	\$40,957.73	\$37,911.52	\$32,782.70	\$30,430.25	\$33,848.06	\$42,322.63	\$39,510.90	\$46,169.31	\$30,678.08	\$31,854.57	\$43,347.50	\$455,781.17
170	Optional Res	Demand kW	944.31	942.19	888.56	916.7	829.03	792.8	764.56	731.75	734.27	712.8	801.54	855.72	
		All kWh	219349	219138	193965	163329	132657	98491	115385	104326	116175	87731	111047	180925	
		Total Credit	\$213.85	\$213.42	\$198.73	\$197.67	\$175.76	\$159.35	\$160.41	\$151.51	\$155.82	\$145.85	\$166.49	\$190.21	\$2,129.07
167/8	Optional Residential TOD	On-Peak kWh	4211	3626	4457	3849	3182	3595	6987	7953	10970	7558	9085	13465	
		Off-Peak kWh	8210	7379	8002	7909	7602	6271	10070	11560	15699	11829	14576	21881	
		Total Credit	\$14.10	\$12.46	\$14.21	\$13.30	\$12.09	\$10.30	\$18.89	\$21.56	\$29.60	\$22.31	\$27.19	\$40.58	\$236.60
260	General	All kWh	2259752	2164804	2041627	1833019	1544639	1446117	1724146	1601836	1902200	1488145	1983867	2577203	
		Total Credit	\$3,118.46	\$2,987.43	\$2,817.45	\$2,529.57	\$2,131.60	\$2,660.86	\$3,172.43	\$2,947.38	\$3,500.05	\$2,053.64	\$2,737.74	\$3,556.54	\$34,213.13
267/8	Optional General TOD	On-Peak kWh	770	1029	1049	943	625	572	514	420	437	478	564	1242	
		Off-Peak kWh	1081	1042	1171	1004	202	645	618	450	574	511	697	1426	
		Total Credit	\$2.15	\$2.46	\$2.62	\$2.31	\$1.05	\$1.45	\$1.32	\$1.05	\$1.15	\$1.17	\$1.48	\$3.15	\$21.37
290	General Demand	Demand kW	46249.55	43693.77	42396.02	41686.12	42882.82	44210.12	46850.65	46929.76	48295.27	52063.1	60093.05	55365.11	
		All kWh	11151827	10816857	9879279	9163186	8365416	8367525	10555914	9779475	11503916	9866507	13570965	13582611	
		Total Credit	\$14,842.25	\$14,151.45	\$13,447.63	\$12,969.15	\$12,853.48	\$15,989.37	\$17,940.65	\$17,502.33	\$18,861.13	\$15,471.84	\$18,862.18	\$17,874.67	\$190,766.14
297/8	Optional Gen Demand TOD	On-Peak kW	316.87	317.27	315.78	185.89	204.9	158.7	204.7	209.2	212.3	179.5	174.9	145.5	
		Off-Peak kW in Excess	0	0	0	0	0	0	0	0	0	0	0	0	
		On-Peak kWh	46854	56290	52334	17580	14480	16710	20130	18330	23580	16040	18840	14880	
		Off-Peak kWh	63658	54317	63180	25895	20520	22730	35820	26220	35520	24310	30040	24230	
		Total Credit	\$157.16	\$157.32	\$161.04	\$74.69	\$71.73	\$80.30	\$108.80	\$98.19	\$113.95	\$70.78	\$76.81	\$62.63	\$1,233.39
310	Stored-Heat Space Heating	On-Peak kWh	29433	31339	27932	22201	18665	7026	5134	5792	5432	6589	15994	26801	
		Off-Peak kWh													
		Total Credit	\$29.73	\$31.65	\$28.21	\$22.42	\$18.85	\$7.10	\$5.19	\$5.85	\$5.49	\$6.65	\$16.15	\$27.07	\$204.36
350	Controlled Water Heating	On-Peak kWh	132023	117300	111703	101952	106020	95404	92163	79053	87532	82887	85559	103479	
		Off-Peak kWh													
		Total Credit	\$174.27	\$154.84	\$147.45	\$134.58	\$139.95	\$125.93	\$121.66	\$104.35	\$115.54	\$109.41	\$112.94	\$136.59	\$1,577.50
360	Large Power & Lighting	Demand kW	40320.1	38870.98	38284.98	38213.42	40482.06	41422.99	45482.1	45760.88	49926.22	50481.34	46807.48	41924.3	
		All kWh	14066136	13185622	13048130	11350878	12257648	12543824	14192686	13823924	17463646	16498654	14207834	14256840	
		Primary Service Discount	\$20.49	\$18.93	\$21.45	\$18.36	\$17.25	\$20.16	\$29.31	\$34.59	\$37.50	\$40.98	\$27.24	\$24.09	
		Primary Meter Discount	\$50.16	\$47.02	\$47.42	\$45.06	\$45.08	\$58.13	\$76.37	\$87.39	\$113.05	\$84.61	\$68.87	\$55.36	
		Total Credit	\$15,495.17	\$14,794.19	\$14,591.14	\$13,916.77	\$14,838.67	\$18,620.52	\$20,635.29	\$20,518.25	\$23,559.14	\$18,929.22	\$17,146.82	\$15,961.80	\$209,006.97
367/8	Large Power & Lighting TOD	On-Peak kW	8551.82	9279.71	8981.79	9174.21	9324.27	9875.01	10192.91	9830.16	10046.13	9445.39	9447.43	9440.12	
		Off-Peak kW in Excess	0	0	0	0	0	0	0	0	0	0	0	0	
		On-Peak kWh	1764939	2400425	2106975	2132652	2215602	2363365	2435963	2352963	2632007	2196767	2258614	2195149	
		Off-Peak kWh	2093931	2538435	2117395	2219318	2352838	2529645	2804647	2422957	2744143	2334433	2187636	2334521	
		Primary Meter Discount	\$18.85	\$47.23	\$43.97	\$44.05	\$48.40	\$54.31	\$59.25	\$56.96	\$62.43	\$50.05	\$49.49	\$48.94	
		Total Credit	\$4,494.26	\$5,360.72	\$4,861.06	\$4,976.51	\$5,137.45	\$5,621.68	\$5,874.37	\$5,555.40	\$5,944.12	\$5,142.55	\$5,125.57	\$5,141.09	\$63,234.77
437/8	LP&L - Bulk Supply	On-Peak kW	15447.6	15447.6	15447.6	15447.6	15447.6	15447.6	15447.6	15447.6	15657.6	15699.6	15775.2	15775.2	
		Off-Peak kW in Excess													
		On-Peak kWh	3098407	3229561	3026249	3226122	3065946	3561415	3644035	4435110	3719329	3881417	3385161	3442459	
		Off-Peak kWh	4391593	4260439	3945751	4207878	3997054	4789585	4972965	5427890	5142671	4994583	4440839	4922541	
	Total Credit	\$6,462.53	\$6,484.83	\$6,082.49	\$6,444.48	\$6,153.84	\$11,447.62	\$11,701.52	\$13,031.96	\$11,988.11	\$7,592.81	\$6,762.95	\$7,155.38	\$101,308.53	
380	Municipal Pumping	All kWh	108921	97445	114068	113079	117683	120634	105437	85167	86050	72509	82599	105965	
		Total Credit	\$150.31	\$134.47	\$157.41	\$156.05	\$162.40	\$208.70	\$182.41	\$147.34	\$148.87	\$100.06	\$113.99	\$146.23	\$1,808.24
390	Dmd Mtr Municipal Pumping	Demand kW	4011.96	3926.94	4461.84	4697.83	4720.39	4966.63	5002.8	4420.8	4019.05	4200.28	3967.5	3797.5	
		All kWh	1187755	1147349	1160556	1246448	1292580	1256022	1295531	1228473	1363684	1199861	1173893	1211406	
		Total Credit	\$1,577.60	\$1,537.31	\$1,682.33	\$1,782.34	\$1,808.96	\$2,255.59	\$2,289.32	\$2,070.68	\$2,023.21	\$1,632.01	\$1,559.80	\$1,532.48	\$21,751.63
410	Single Phase Farm	All kWh	2335344	2172688	1967122	1822112	1598791	1488182	1879989	1719853	1962593	1644204	2619418	2566512	
		Total Credit	\$3,246.13	\$3,020.04	\$2,734.30	\$2,532.74	\$2,222.32	\$2,589.44	\$3,271.18	\$2,992.54	\$3,414.91	\$2,285.44	\$3,640.99	\$3,567.45	\$35,517.48

2013

Rate Code	Rate Description		January	February	March	April	May	June	July	August	September	October	November	December	Total Credit
420	Three Phase Farm	Demand kW	3190.65	2564.26	2561.8	2499.97	2412.28	2415.59	2617.46	2491.06	2427.78	4978.91	7729.66	4598.66	
		All kWh	551013	543192	454676	426908	404889	377010	509358	424948	477476	584130	1422731	755459	
		Total Credit	\$779.35	\$669.50	\$631.02	\$608.57	\$584.19	\$690.47	\$803.64	\$731.93	\$748.17	\$1,097.59	\$1,925.82	\$1,106.62	\$10,376.86
540	LP&L - Interruptible Service	Demand kW	10754.11	10899.21	9674.47	9757.41	3807.63	9589.1	4041.24	4113.34	4100.01	11255.99	10894.08	10508.38	
		Interrupt Demand kW	3968.86	4112.23	4204.72	4247.59	924.69	4230.97	1056.09	1108.62	1080.3	4356.55	4186.63	3966.7	
		Interrupt Credit	\$119.07	\$123.37	\$126.14	\$127.43	\$27.74	\$84.62	\$21.12	\$22.17	\$21.61	\$130.70	\$125.60	\$119.00	
		All kWh	4538450	3799000	2565510	2240140	1159430	2123730	1336470	1263360	1430420	2944840	4157890	4144860	
		Primary Service Discount	\$33.01	\$32.84	\$33.07	\$33.14	\$0.50	\$33.03	\$0.50	\$0.50	\$0.50	\$32.90	\$33.04	\$33.03	
		Primary Meter Discount	\$28.79	\$27.45	\$24.80	\$24.62	\$7.49	\$29.65	\$11.21	\$10.96	\$11.19	\$25.41	\$28.87	\$27.17	
		Total Credit	\$4,277.65	\$4,022.76	\$3,235.15	\$3,127.82	\$1,368.36	\$3,791.30	\$1,847.78	\$1,832.05	\$1,911.91	\$3,773.49	\$4,157.59	\$4,064.39	\$37,410.23

Grand Total \$1,166,577.43

2014			January	February	March	April	May	June	Total Credit
Rate Code	Rate Description								
160	Residential	First 32.876 kWh	23708776	19546786	18502118	15878952	15404636	18196184	
		Excess kWh	9545686	9035881	7584300	5467242	3643469	3701530	
		Total Credit	\$50,642.24	\$43,536.01	\$39,727.20	\$32,500.89	\$28,989.55	\$35,118.64	\$230,514.53
170	Optional Res	Demand kW	929.64	943.96	912.68	837.88	836.99	804.82	
		All kWh	231762	222917	198884	144073	117366	101212	
		Total Credit	\$213.69	\$214.50	\$204.06	\$179.63	\$174.13	\$162.17	\$1,148.18
167/8	Optional Residential TOD	On-Peak kWh	16513	14088	12261	9956	9353	10274	
		Off-Peak kWh	27167	23958	22161	16925	15558	16796	
		Total Credit	\$50.11	\$43.55	\$39.26	\$30.77	\$28.56	\$28.83	\$221.08
260	General	All kWh	2753426	2288944	2130911	1705266	1455660	1510656	
		Total Credit	\$3,799.73	\$3,158.74	\$2,940.66	\$2,353.27	\$2,008.81	\$2,779.61	\$17,040.81
267/8	Optional General TOD	On-Peak kWh	1348	13013	8711	13115	10291	14873	
		Off-Peak kWh	1910	19227	18641	22474	15279	24322	
		Total Credit	\$3.79	\$37.37	\$30.96	\$40.85	\$29.63	\$41.74	\$184.35
290	General Demand	Demand kW	47467.62	44507.11	43760.77	42270.68	43064.32	46543.39	
		All kWh	12507095	10573550	10384121	8969969	8608079	9852849	
		Total Credit	\$15,721.46	\$14,210.33	\$13,966.46	\$13,003.03	\$13,003.22	\$17,449.03	\$87,353.53
297/8	Optional Gen Demand TOD	On-Peak kW	138.5	129.1	139.5	162.7	171.7	230	
		Off-Peak kW in Excess							
		On-Peak kWh	19880	17920	18130	16800	17810	20490	
		Off-Peak kWh	33800	31000	26100	22520	23720	25910	
		Total Credit	\$73.10	\$67.23	\$65.56	\$66.41	\$70.11	\$105.29	\$447.70
310	Stored-Heat Space Heating	On-Peak kWh	38822	31692	44435	4389	13312	7300	
		Off-Peak kWh							
		Total Credit	\$39.21	\$32.01	\$44.88	\$4.43	\$13.45	\$7.37	\$141.35
350	Controlled Water Heating	On-Peak kWh	112367	99845	102023	90985	90951	89727	
		Off-Peak kWh							
		Total Credit	\$148.32	\$131.80	\$134.67	\$120.10	\$120.06	\$118.44	\$773.39
360	Large Power & Lighting	Demand kW	39832.16	39165.98	37381.6	38585.12	40193.36	42243.48	
		All kWh	13992430	12601480	11966610	11970790	11867940	14107780	
		Primary Service Discount	\$23.55	\$19.59	\$15.39	\$17.25	\$16.59	\$21.99	
		Primary Meter Discount	\$50.82	\$46.38	\$42.91	\$44.54	\$44.75	\$60.45	
		Total Credit	\$15,340.72	\$14,640.11	\$13,954.08	\$14,253.10	\$14,615.50	\$19,644.50	\$92,448.00

2014

Rate Code	Rate Description		January	February	March	April	May	June	Total Credit
367/8	Large Power & Lighting TOD	On-Peak kW	9222.76	9229.28	9283.81	9306.25	5063.17	9947.72	
		Off-Peak kW in Excess							
		On-Peak kWh	2069861	2181854	2047244	2055957	2245478	2378064	
		Off-Peak kWh	2418019	2166896	2127526	2243653	2282062	2460086	
		Primary Meter Discount	\$46.10	\$44.75	\$44.13	\$45.98	\$52.48	\$56.05	
		Total Credit	\$4,783.83	\$5,179.68	\$4,941.06	\$5,018.79	\$4,035.54	\$5,613.92	\$29,572.83
437/8	LP&L - Bulk Supply	On-Peak kW	15775.2	15775.2	15775.2	15775.2	15775.2	15842.4	
		Off-Peak kW in Excess							
		On-Peak kWh	3370016	3398540	3178010	3464860	3124419	3829132	
		Off-Peak kWh	4441424	4314900	4255430	4445140	4638581	4948868	
		Total Credit	\$6,750.03	\$6,685.30	\$6,449.01	\$6,836.13	\$6,673.89	\$11,970.54	\$45,364.91
380	Municipal Pumping	All kWh	137521	125172	124278	115708	111083	109044	
		Total Credit	\$189.78	\$172.74	\$171.50	\$159.68	\$153.29	\$188.65	\$1,035.64
390	Dmd Mtr Municipal Pumping	Demand kW	4289.17	4683.56	4443.39	4161.28	4950.28	5183.93	
		All kWh	1454562	1564891	1417208	1249178	1548283	1582556	
		Total Credit	\$1,769.74	\$1,921.93	\$1,793.03	\$1,644.06	\$1,983.80	\$2,509.08	\$11,621.63
410	Single Phase Farm	All kWh	2571107	2297268	2179659	1710190	1537394	1635478	
		Total Credit	\$3,573.84	\$3,193.20	\$3,029.73	\$2,377.16	\$2,136.98	\$2,845.73	\$17,156.64
420	Three Phase Farm	Demand kW	3037.9	2631.9	2593.95	2552.29	2515.85	2521.92	
		All kWh	628058	503907	499324	380309	393633	426073	
		Total Credit	\$786.51	\$664.10	\$655.68	\$597.42	\$596.96	\$738.72	\$4,039.39
540	LP&L - Interruptible Service	Demand kW	10771.67	10786.91	9619.03	9610.38	11058.66	3885.36	
		Interrupt Demand kW	4050.97	4080.43	4150.84	4135	4227.52	938.19	
		Interrupt Credit	\$121.53	\$122.41	\$124.53	\$124.05	\$126.83	\$18.76	
		All kWh	4535740	4390450	3037040	2715020	3293800	1354020	
		Primary Service Discount	\$32.79	\$32.88	\$32.77	\$32.32	\$33.06	\$0.50	
		Primary Meter Discount	\$28.78	\$28.20	\$26.27	\$24.81	\$26.17	\$10.32	
		Total Credit	\$4,278.76	\$4,225.50	\$3,405.64	\$3,280.27	\$3,863.19	\$1,813.03	\$20,866.40

Grand Total \$559,930.35

Rate Code	Rate Description		Winter Rates				Summer Rates		
			prior to July 6	after July 6	Difference		prior to July 6	after July 6	Difference
160	Residential	First 32.876 kWh	0.09193	0.09345	0.00152	All kWh	0.11036	0.11229	0.00193
		Excess kWh	0.06303	0.06456	0.00153				
170	Optional Res	Demand kW	4.81	4.99	0.18	Demand kW	6.71	6.87	0.16
		All kWh	0.04577	0.04597	0.0002	All kWh	0.05304	0.05337	0.00033
167/8	Optional Residential TOD	On-Peak kWh	0.09431	0.09565	0.00134	On-Peak kWh	0.13662	0.13856	0.00194
		Off-Peak kWh	0.07231	0.07334	0.00103	Off-Peak kWh	0.03731	0.03784	0.00053
260	General	All kWh	0.06633	0.06771	0.00138	All kWh	0.0832	0.08504	0.00184
267/8	Optional General TOD	On-Peak kWh	0.09507	0.09642	0.00135	On-Peak kWh	0.13662	0.13856	0.00194
		Off-Peak kWh	0.07231	0.07334	0.00103	Off-Peak kWh	0.03731	0.03784	0.00053
290	General Demand	Demand kW	6.18	6.39	0.21	Demand kW	9.98	10.23	0.25
		All kWh	0.05056	0.05102	0.00046	All kWh	0.05731	0.0579	0.00059
297/8	Optional Gen Demand TOD	On-Peak kW	6.18	6.39	0.21	On-Peak kW	9.98	10.23	0.25
		Off-Peak kW in Excess	3.63	3.72	0.09	Off-Peak kW in Excess	3.63	3.72	0.09
		On-Peak kWh	0.05479	0.05561	0.00082	On-Peak kWh	0.06074	0.06177	0.00103
		Off-Peak kWh	0.05377	0.05459	0.00082	Off-Peak kWh	0.05467	0.0557	0.00103
310	Stored-Heat Space Heating	On-Peak kWh	0.07143	0.07244	0.00101	On-Peak kWh	0.07143	0.07244	0.00101
		Off-Peak kWh	0.03778	0.03805	0.00027	Off-Peak kWh	0.03778	0.03805	0.00027
350	Controlled Water Heating	On-Peak kWh	0.09316	0.09448	0.00132	On-Peak kWh	0.09316	0.09448	0.00132
		Off-Peak kWh	0.03762	0.03789	0.00027	Off-Peak kWh	0.03762	0.03789	0.00027
360	Large Power & Lighting	Demand kW	9.03	9.28	0.25	Demand kW	14.84	15.14	0.3
		All kWh	0.04488	0.04527	0.00039	All kWh	0.05088	0.05138	0.0005
367/8	Large Power & Lighting TOD	On-Peak kW	9.03	9.28	0.25	On-Peak kW	14.84	15.14	0.3
		Off-Peak kW in Excess	5.11	5.11	0	Off-Peak kW in Excess	5.11	5.11	0
		On-Peak kWh	0.05994	0.06074	0.0008	On-Peak kWh	0.06325	0.06397	0.00072
		Off-Peak kWh	0.04	0.04046	0.00046	Off-Peak kWh	0.04145	0.04185	0.0004
437/8	LP&L - Bulk Supply	On-Peak kW	7.06	7.1	0.04	On-Peak kW	11.83	12.04	0.21
		Off-Peak kW in Excess	4.58	4.63	0.05	Off-Peak kW in Excess	4.58	4.63	0.05
		On-Peak kWh	0.04745	0.04833	0.00088	On-Peak kWh	0.04887	0.04999	0.00112
		Off-Peak kWh	0.04227	0.04298	0.00071	Off-Peak kWh	0.04319	0.04407	0.00088
380	Municipal Pumping	All kWh	0.06355	0.06493	0.00138	All kWh	0.07801	0.07974	0.00173
390	Dmd Mtr Municipal Pumping	Demand kW	6.48	6.74	0.26	Demand kW	8.75	9.06	0.31
		All kWh	0.04894	0.04939	0.00045	All kWh	0.05503	0.0556	0.00057
410	Single Phase Farm	All kWh	0.08934	0.09073	0.00139	All kWh	0.09471	0.09645	0.00174
420	Three Phase Farm	Demand kW	6.96	7.13	0.17	Demand kW	8.91	9.11	0.2
		All kWh	0.04691	0.04734	0.00043	All kWh	0.05098	0.05153	0.00055
540	LP&L - Interruptible Service	Demand kW	9.03	9.28	0.25	Demand kW	14.84	15.14	0.3
		Demand kW Credit	3.86	3.89	0.03	Demand kW Credit	6.38	6.4	0.02
		All kWh	0.04488	0.04527	0.00039	All kWh	0.05088	0.05138	0.0005

Rate Code	Rate Description		Rates prior to July 6	Rates after July 6	Difference				
	Primary Service Discount	Demand kW	0.41	0.42	0.01				
	Transmission Service Discount	Demand kW	1.27	1.3	0.03				
	Primary Metering	kWh and kW	1.70%	1.70%					